

**Table 8. Underground natural gas storage – all operators, 2019-2024**

volumes in billion cubic feet

Year and month	Natural gas in underground storage at end of period			Change in working gas from same period previous year		Storage activity		
	Base gas	Working gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net withdrawals <sup>b</sup>
<b>2019 total</b>	--	--	--	--	--	<b>4,153</b>	<b>3,653</b>	<b>-500</b>
<b>2020 total</b>	--	--	--	--	--	<b>3,590</b>	<b>3,412</b>	<b>-178</b>
<b>2021 total</b>	--	--	--	--	--	<b>3,678</b>	<b>3,761</b>	<b>83</b>
<b>2022</b>								
January	4,437	2,216	6,653	-419	-15.9	76	1,069	994
February	4,434	1,562	5,997	-297	-16.0	102	761	658
March	4,434	1,401	5,835	-400	-22.2	231	394	163
April	4,440	1,612	6,052	-363	-18.4	354	140	-214
May	4,442	2,002	6,444	-388	-16.2	485	81	-403
June	4,443	2,325	6,768	-260	-10.0	438	114	-324
July	4,444	2,505	6,950	-250	-9.1	362	182	-180
August	4,446	2,709	7,155	-208	-7.1	382	176	-206
September	4,445	3,146	7,590	-160	-4.8	536	100	-436
October	4,443	3,569	8,012	-96	-2.6	511	89	-422
November	4,442	3,501	7,943	-32	-0.9	261	333	72
December	4,451	2,925	7,376	-285	-8.9	160	735	574
<b>Total</b>	--	--	--	--	--	<b>3,898</b>	<b>4,175</b>	<b>277</b>
<b>2023</b>								
January	4,452	2,470	6,922	254	11.5	153	609	456
February	4,451	2,072	6,523	510	32.7	130	529	399
March	4,450	1,850	6,300	448	32.0	171	395	224
April	4,452	2,116	6,569	505	31.3	395	126	-268
May	4,466	2,576	7,042	575	28.7	534	82	-452
June	4,464	2,902	7,365	576	24.8	448	105	-344
July	4,465	3,035	7,500	530	21.2	320	186	-134
August	4,464	3,168	7,632	459	16.9	365	233	-133
September	4,463	3,490	7,952	344	10.9	478	155	-323
October	4,463	3,809	8,273	240	6.7	442	121	-321
November	4,464	3,742	8,206	241	6.9	233	298	65
December	4,468	3,457	7,925	532	18.2	170	454	284
<b>Total</b>	--	--	--	--	--	<b>3,840</b>	<b>3,292</b>	<b>-547</b>
<b>2024</b>								
January	4,468	2,611	7,079	141	5.7	106	951	844
February	4,468	2,350	6,818	278	13.4	195	458	263
March	4,467	2,306	6,773	456	24.7	274	320	46
April	4,467	2,562	7,030	446	21.1	411	155	-256
May	4,469	2,923	7,393	347	13.5	475	112	-363
June	4,471	3,175	7,646	273	9.4	382	128	-254
July	4,473	3,294	7,766	258	8.5	296	177	-120
August	4,477	3,370	7,848	202	6.4	322	244	-79
September	4,482	3,616	8,098	126	3.6	402	151	-251
October	4,484	3,943	8,427	134	3.5	423	94	-328
November	4,485	3,919	8,405	177	4.7	223	247	24

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2019 – 9,231; 2020 – 9,259; 2021 – 9,265; 2022 – 9,269; and 2023 – 9,278. Total storage capacity of existing fields includes both active and inactive fields.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

-- Not applicable.

<sup>R</sup> Revised data.

**Source:** U.S. Energy Information Administration (EIA): Form EIA-191, *Monthly Underground Gas Storage Report*.

**Note:** Data for 2019 through 2023 are final. All other data are preliminary unless otherwise noted. Appendix A, Explanatory Note 5, contains a discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding.