

Table 2. Natural gas consumption in the United States, 2013-2018

(billion cubic feet, or as indicated)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers						Total Consumption	Heating Value <sup>c</sup> (Btu per cubic foot)
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total		
<b>2013 Total</b>	<b>1,483</b>	<b>833</b>	<b>4,897</b>	<b>3,295</b>	<b>7,425</b>	<b>8,191</b>	<b>30</b>	<b>23,839</b>	<b>26,155</b>	<b>1,027</b>
<b>2014 Total</b>	<b>1,512</b>	<b>700</b>	<b>5,087</b>	<b>3,466</b>	<b>7,646</b>	<b>8,146</b>	<b>35</b>	<b>24,381</b>	<b>26,593</b>	<b>1,032</b>
<b>2015 Total</b>	<b>1,576</b>	<b>678</b>	<b>4,613</b>	<b>3,202</b>	<b>7,522</b>	<b>9,613</b>	<b>39</b>	<b>24,989</b>	<b>27,244</b>	<b>1,037</b>
<b>2016</b>										
January	133	78	879	503	721	774	4	2,881	3,092	1,038
February	126	67	690	414	663	690	3	2,460	2,652	1,038
March	133	59	455	298	663	745	4	2,164	2,356	1,037
April	128	52	328	233	620	719	3	1,904	2,084	1,037
May	131	49	194	171	613	804	4	1,786	1,966	1,034
June	126	50	123	138	590	970	3	1,825	2,001	1,034
July	131	55	106	135	616	1,140	4	2,001	2,187	1,034
August	130	55	100	140	628	1,151	4	2,023	2,208	1,037
September	125	48	110	142	604	915	3	1,774	1,948	1,037
October	129	48	187	191	623	744	4	1,749	1,925	1,036
November	126	54	380	281	654	662	3	1,980	2,159	1,037
December	128	73	794	463	734	671	4	2,665	2,866	1,039
<b>Total</b>	<b>1,545</b>	<b>687</b>	<b>4,347</b>	<b>3,110</b>	<b>7,729</b>	<b>9,985</b>	<b>42</b>	<b>25,212</b>	<b>27,444</b>	<b>1,037</b>
<b>2017</b>										
January	126	78	831	479	735	647	4	2,696	2,901	1,039
February	115	63	579	359	650	559	4	2,152	2,329	1,038
March	130	68	580	372	697	679	4	2,331	2,529	1,037
April	126	51	279	212	632	624	4	1,751	1,928	1,036
May	130	50	199	178	629	706	4	1,717	1,897	1,035
June	127	50	124	138	615	854	4	1,735	1,912	1,035
July	133	56	107	134	624	1,074	4	1,943	2,133	1,035
August	133	56	104	137	638	1,034	4	1,916	2,105	1,035
September	130	51	115	145	616	862	4	1,742	1,923	1,036
October	137	54	205	201	657	780	4	1,847	2,037	1,035
November	136	63	468	322	696	663	4	2,153	2,351	1,037
December	141	83	822	487	761	768	4	2,842	3,066	1,039
<b>Total</b>	<b>1,564</b>	<b>722</b>	<b>4,412</b>	<b>3,164</b>	<b>7,949</b>	<b>9,250</b>	<b>49</b>	<b>24,824</b>	<b>27,110</b>	<b>1,036</b>
<b>2018</b>										
January	£139	£88	975	548	770	785	£4	3,081	3,308	1,038
February	£128	£72	687	420	689	701	£3	2,500	2,699	1,037
March	£143	£74	656	£413	726	756	£4	2,555	2,772	1,037
April	£139	£62	439	299	685	707	£4	2,134	2,335	1,035
May	£145	£54	168	162	659	853	£4	1,846	2,046	1,034
June	£142	£55	119	141	637	952	£4	1,853	2,049	1,035
July	£149	£62	105	135	£653	1,233	£4	£2,131	£2,342	1,035
August	£153	£62	99	141	£656	1,200	£4	£2,100	£2,314	1,034
September	£149	£57	113	145	644	1,044	£4	1,950	2,156	1,035
<b>2018 9-Month YTD</b>	<b>£1,287</b>	<b>£586</b>	<b>3,361</b>	<b>2,404</b>	<b>6,119</b>	<b>8,232</b>	<b>£32</b>	<b>20,148</b>	<b>22,021</b>	<b>1,036</b>
<b>2017 9-Month YTD</b>	<b>1,151</b>	<b>523</b>	<b>2,918</b>	<b>2,154</b>	<b>5,835</b>	<b>7,039</b>	<b>36</b>	<b>17,983</b>	<b>19,656</b>	<b>1,036</b>
<b>2016 9-Month YTD</b>	<b>1,163</b>	<b>513</b>	<b>2,985</b>	<b>2,175</b>	<b>5,718</b>	<b>7,909</b>	<b>31</b>	<b>18,818</b>	<b>20,493</b>	<b>1,037</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Published pipeline and distribution use data are based on reports collected on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months. Pipeline and distribution use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

<sup>c</sup> Heating value is the average number of British thermal units per cubic foot of natural gas as reported on EIA-857 and EIA-176. See Appendix A, Explanatory Note 11, for further information.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2013 through 2016 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

**Sources:** 2013-2017: U.S. Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; state and federal agencies; EIA estimates based on historical data; and *Natural Gas Annual 2017*. January 2018 through current month: Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report"; Form EIA-857; Form EIA-923, "Power Plant Operations Report." See Appendix A, Explanatory Note 6, for computation procedures and revision policy.