

Table 1. Summary of natural gas supply and disposition in the United States, 2012-2017

(billion cubic feet)

Year and Month	Gross Withdrawals	Marketed Production	NGPL Production ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2012 Total	29,542	25,283	1,250	24,033	61	1,519	-9	-66	25,538
2013 Total	29,523	25,562	1,357	24,206	55	1,311	546	38	26,155
2014 Total	31,405	27,498	1,608	25,890	60	1,181	-254	-283	26,593
2015									
January	2,790	2,420	144	2,277	5	135	741	-42	3,115
February	2,521	2,197	130	2,067	4	109	757	-12	2,925
March	2,828	2,443	145	2,298	5	93	201	-6	2,591
April	2,759	2,398	142	2,256	5	75	-329	1	2,008
May	2,791	2,443	145	2,298	5	70	-507	-8	1,858
June	2,660	2,358	140	2,219	5	68	-370	-21	1,900
July	2,756	2,445	145	2,300	5	73	-292	-19	2,068
August	2,745	2,448	145	2,302	5	69	-317	-7	2,053
September	2,721	2,384	141	2,242	5	46	-381	-11	1,901
October	2,806	2,445	145	2,300	5	68	-339	-47	1,987
November	2,726	2,356	140	2,216	5	63	16	-51	2,249
December	2,812	2,435	144	2,290	5	66	272	-45	2,588
Total	32,915	28,772	1,707	27,065	59	935	-547	-268	27,244
2016									
January	2,828	2,443	156	2,287	5	105	741	-46	3,092
February	2,656	2,315	148	2,167	5	89	411	-20	2,651
March	2,828	2,449	156	2,293	5	46	53	-39	2,357
April	2,681	2,366	151	2,215	5	63	-171	-23	2,089
May	2,787	2,433	155	2,278	5	60	-337	-35	1,971
June	2,636	2,323	148	2,175	5	59	-229	-4	2,005
July	2,730	2,421	154	2,266	5	76	-139	-15	2,193
August	2,726	2,395	153	2,242	5	48	-130	51	2,216
September	2,630	2,304	147	2,157	5	37	-270	23	1,951
October	2,718	2,365	151	2,214	5	55	-317	-31	1,926
November	2,673	2,310	147	2,162	5	3	39	-44	2,164
December	2,742	2,356	150	2,206	5	30	688	-61	2,867
Total	32,636	28,479	1,817	26,663	57	671	339	-244	27,486
2017									
January	£2,727	£2,339	149	£2,191	5	20	675	9	2,899
February	£2,504	£2,148	143	£2,005	5	-1	285	33	2,326
March	£2,778	£2,381	161	£2,220	5	9	275	63	2,572
April	£2,682	£2,308	156	£2,153	5	-9	-230	8	1,927
May	£2,770	£2,391	164	£2,227	3	-10	-341	19	1,898
June	£2,682	£2,341	160	£2,180	4	-14	-281	23	1,913
July	£2,750	£2,443	166	£2,277	5	2	-150	9	2,143
August	RE£2,764	RE£2,444	163	RE£2,281	5	1	-196	R49	R£2,139
September	£2,756	£2,407	157	£2,250	5	-19	-317	10	1,930
October	£2,886	£2,505	176	£2,329	4	-45	-248	-5	2,035
2017 10-Month	£27,298	£23,707	1,596	£22,111	45	-65	-526	219	21,783
2016 10-Month	27,221	23,813	1,519	22,294	48	638	-387	-139	22,454
2015 10-Month	27,376	23,981	1,422	22,558	49	807	-836	-172	22,407

^a Monthly natural gas plant liquid (NGPL) production, gaseous equivalent, is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

^b Equal to marketed production minus NGPL production.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2012 through 2016 include underground storage and liquefied natural gas storage. Data for January 2017 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2014 and 2015 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 9 for 2016; 57 for 2015; 27 for 2014; 54 for 2013; and 57 for 2012. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2012 through 2015 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2012-2016: Energy Information Administration (EIA), *Natural Gas Annual 2016*. January 2017 through current month: Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.