

Table 1. Summary of natural gas supply and disposition in the United States, 2019-2024

billion cubic feet

Year and month	Gross withdrawals	Marketed production	NGPL production ^a	Dry gas production ^b	Supplemental gaseous fuels ^c	Net imports	Net storage withdrawals ^d	Balancing item ^e	Consumption ^f
2019 total	40,780	36,447	2,548	33,899	61	-1,916	-503	-408	31,132
2020 total	40,730	36,521	2,710	33,811	63	-2,734	-180	-357	30,603
2021 total	41,677	37,338	2,809	34,529	66	-3,845	83	-188	30,646
2022									
January	3,594	3,201	250	2,951	6	-315	1,014	-74	3,582
February	3,270	2,919	228	2,691	5	-288	673	-28	3,052
March	3,665	3,285	257	3,028	6	-380	171	-44	2,782
April	3,579	3,210	251	2,959	6	-342	-220	-44	2,358
May	3,683	3,319	259	3,060	6	-386	-412	-28	2,240
June	3,555	3,222	252	2,970	6	-325	-332	-2	2,317
July	3,716	3,356	262	3,094	6	-303	-187	-21	2,590
August	3,716	3,378	264	3,114	6	-322	-213	-18	2,567
September	3,658	3,319	259	3,060	6	-293	-446	-34	2,294
October	3,800	3,424	268	3,156	6	-315	-432	-53	2,362
November	3,703	3,318	259	3,058	6	-309	78	-65	2,769
December	3,763	3,379	264	3,115	6	-306	588	-25	3,379
Total	43,701	39,329	3,075	36,255	73	-3,882	280	-434	32,292
2023									
January	3,840	3,447	283	3,163	10	-333	466	16	3,323
February	3,459	3,105	255	2,850	9	-331	409	28	2,965
March	3,859	3,486	287	3,200	10	-401	231	-13	3,026
April	3,719	3,344	275	3,069	9	-400	-275	25	2,428
May	3,871	3,496	287	3,208	10	-422	-461	-15	2,320
June	3,726	3,371	277	3,094	10	-376	-351	-7	2,369
July	3,821	3,490	287	3,204	10	-378	-139	-24	2,672
August	3,832	3,515	289	3,226	10	-388	-139	-30	2,679
September	3,744	3,405	280	3,125	10	-396	-331	-27	2,382
October	3,890	3,515	289	3,226	10	-421	-328	-40	2,446
November	3,822	3,450	284	3,166	10	-403	70	-12	2,831
December	3,968	3,565	293	3,272	10	-432	292	35	3,178
Total	45,551	41,190	3,386	37,803	117	-4,681	-555	-64	32,619
2024									
January	£3,872	£3,478	£270	£3,208	12	-351	844	£-4	£3,710
February	£3,723	£3,348	£277	£3,071	10	-385	263	£16	£2,975
March	£3,880	£3,486	£306	£3,181	10	-425	46	£-11	£2,802
April	£3,716	£3,352	301	£3,050	10	-345	-256	-61	2,398
May	£3,834	£3,461	£315	£3,147	10	-408	-363	£-50	2,336
June	£3,731	£3,386	£302	£3,083	9	-380	-254	£-26	2,433
July	£3,890	£3,536	£308	£3,228	10	-337	-120	£-34	2,747
August	£3,850	£3,508	£313	£3,195	10	-389	-79	£-16	2,720
September	£3,705	£3,363	£309	£3,054	8	-392	-251	5	£2,424
October	£3,885	£3,509	£323	£3,186	9	-395	£-328	£-33	£2,438
November	£3,784	£3,401	314	£3,088	9	-369	24	-30	2,721
2024 11-month	£41,870	£37,828	3,339	£34,489	108	-4,176	-473	-244	29,705
2023 11-month	41,583	37,624	3,093	34,531	107	-4,249	-847	-99	29,442
2022 11-month	39,938	35,951	2,810	33,140	67	-3,577	-308	-410	28,913

^a We derive monthly natural gas plant liquid (NGPL) production, gaseous equivalent, from sample data reported by gas processing plants on Form EIA-816, *Monthly Natural Gas Liquids Report*, and Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*.

^b Equal to marketed production minus NGPL production.

^c We only collect supplemental gaseous fuels data on an annual basis except for the Dakota Gasification Co. coal gasification facility, which provides data each month. We calculate the ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage. We apply this ratio to the monthly sum of these three elements. We add the Dakota Gasification Co. monthly value to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2019 through 2023 include underground storage and liquefied natural gas storage. Data for January 2024 forward include underground storage only. Appendix A, Explanatory Note 5, contains a discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 115 for 2023; 94 for 2022; 184 for 2021; 207 for 2020; and -8 for 2019. Appendix A, Explanatory Note 7, contains a full discussion of balancing item calculations.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^{RE} Revised estimated data.

^E Estimated data.

Source: 2019-2023: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2023*. January 2024 through current month: Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-191, *Monthly Underground Gas Storage Report*; EIA computations and estimates; and Office of Fossil Energy and Carbon Management, *Natural Gas Imports and Exports*. Table 7 includes detailed source notes for Marketed Production. Appendix A, Notes 3 and 4, includes discussion of computation and estimation procedures and revision policies.

Note: Data for 2019 through 2023 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.