

Table 1. Summary of natural gas supply and disposition in the United States, 2019-2024

billion cubic feet

Year and month	Gross withdrawals	Marketed production	NGPL production ^a	Dry gas production ^b	Supplemental gaseous fuels ^c	Net imports	Net storage withdrawals ^d	Balancing item ^e	Consumption ^f
2019 total	40,780	36,447	2,548	33,899	61	-1,916	-503	-408	31,132
2020 total	40,730	36,521	2,710	33,811	63	-2,734	-180	-357	30,603
2021 total	41,677	37,338	2,809	34,529	66	-3,845	83	-188	30,646
2022									
January	3,628	3,235	252	2,983	6	-315	1,013	-95	3,593
February	3,266	2,914	227	2,687	5	-288	673	-17	3,059
March	3,663	3,282	256	3,026	6	-380	171	-43	2,781
April	3,568	3,199	250	2,950	6	-342	-220	-33	2,360
May	3,695	3,332	260	3,072	6	-386	-412	-39	2,241
June	3,565	3,232	252	2,980	6	-325	-332	-13	2,317
July	3,736	3,375	263	3,112	6	-303	-187	-46	2,583
August	3,730	3,392	265	3,128	6	-322	-213	-39	2,559
September	3,669	3,330	260	3,071	6	-293	-446	-50	2,288
October	3,814	3,438	268	3,170	6	-315	-432	-66	2,364
November	3,712	3,327	259	3,067	6	-308	78	-77	2,767
December	3,755	3,370	263	3,107	6	-304	588	-21	3,376
Total	43,802	39,428	3,075	36,353	73	-3,880	281	-539	32,288
2023									
January	£3,820	£3,429	272	£3,157	7	-333	456	17	3,304
February	£3,456	£3,103	249	£2,854	6	-331	399	20	2,948
March	£3,858	£3,475	286	£3,189	6	-401	224	-4	3,014
April	£3,729	£3,362	281	£3,081	5	-400	-269	3	2,421
May	£3,869	£3,500	290	£3,210	6	-422	-452	-27	2,315
June	£3,720	£3,375	278	£3,097	4	-376	-344	-19	2,363
July	£3,827	£3,495	292	£3,203	6	-378	-134	-31	2,666
August	£3,850	£3,534	295	£3,239	5	-388	-133	-50	2,673
September	£3,761	£3,426	293	£3,133	3	-396	-323	-44	2,373
October	£3,909	£3,537	303	£3,233	3	-421	-321	-56	2,438
November	£3,841	£3,469	293	£3,176	5	-403	65	-21	2,822
December	£3,994	£3,592	296	£3,297	6	-432	284	14	3,169
Total	£45,633	£41,296	3,427	£37,869	63	-4,681	-548	-197	32,506
2024									
January	£3,872	RE3,479	269	£3,210	R12	-350	844	R-14	R3,702
February	£3,723	RE3,348	276	RE3,072	R10	-385	263	R11	R2,971
March	£3,880	£3,487	304	RE3,182	R10	-424	46	R-15	R2,800
April	£3,716	RE3,352	301	RE3,051	R10	-345	-256	R-65	R2,395
May	£3,834	£3,462	314	RE3,148	R10	-407	-363	R-54	R2,334
June	RE3,731	RE3,386	301	RE3,084	R9	-379	-254	R-29	R2,431
July	RE3,892	RE3,539	R306	RE3,232	R11	-328	-120	R-48	R2,747
August	£3,856	£3,514	310	£3,203	10	-381	-79	-33	2,721
2024 8-month YTD	£30,505	£27,566	2,382	£25,183	82	-3,000	83	-248	22,101
2023 8-month YTD	£30,129	£27,272	2,243	£25,030	46	-3,030	-252	-126	21,704
2022 8-month YTD	28,852	25,963	2,025	23,938	48	-2,660	492	-324	21,494

^a We derive monthly natural gas plant liquid (NGPL) production, gaseous equivalent, from sample data reported by gas processing plants on Form EIA-816, *Monthly Natural Gas Liquids Report*, and Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*.

^b Equal to marketed production minus NGPL production.

^c We only collect supplemental gaseous fuels data on an annual basis except for the Dakota Gasification Co. coal gasification facility, which provides data each month. We calculate the ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage. We apply this ratio to the monthly sum of these three elements. We add the Dakota Gasification Co. monthly value to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2019 through 2022 include underground storage and liquefied natural gas storage. Data for January 2023 forward include underground storage only. Appendix A, Explanatory Note 5, contains a discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 115 for 2023; 94 for 2022; 184 for 2021; 207 for 2020; and -8 for 2019. Appendix A, Explanatory Note 7, contains a full discussion of balancing item calculations.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^{RE} Revised estimated data.

^E Estimated data.

Source: 2019-2022: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2022*. January 2023 through current month: Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-191, *Monthly Underground Gas Storage Report*; EIA computations and estimates; and Office of Fossil Energy and Carbon Management, *Natural Gas Imports and Exports*. Table 7 includes detailed source notes for Marketed Production. Appendix A, Notes 3 and 4, includes discussion of computation and estimation procedures and revision policies.

Note: Data for 2019 through 2022 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.