### Table 1. Summary of natural gas supply and disposition in the United States, 2014-2019
(billion cubic feet)

<table>
<thead>
<tr>
<th>Year and Month</th>
<th>Gross Withdrawals</th>
<th>Marked Production</th>
<th>NGPL Production</th>
<th>Dry Gas Production</th>
<th>Supplemental Gaseous Fuels</th>
<th>Net Imports</th>
<th>Net Storage Withdrawals</th>
<th>Balancing Item</th>
<th>Consumption</th>
</tr>
</thead>
<tbody>
<tr>
<td>2014 Total</td>
<td>31,405</td>
<td>27,498</td>
<td>1,608</td>
<td>25,890</td>
<td>60</td>
<td>1,181</td>
<td>254</td>
<td>-283</td>
<td>26,593</td>
</tr>
<tr>
<td>2015 Total</td>
<td>32,915</td>
<td>28,772</td>
<td>1,707</td>
<td>27,065</td>
<td>59</td>
<td>935</td>
<td>547</td>
<td>-268</td>
<td>27,244</td>
</tr>
<tr>
<td>2016 Total</td>
<td>32,592</td>
<td>28,400</td>
<td>1,808</td>
<td>26,592</td>
<td>57</td>
<td>671</td>
<td>340</td>
<td>-216</td>
<td>27,444</td>
</tr>
</tbody>
</table>

#### 2017
- **January**: 2,749
- **February**: 2,505
- **March**: 2,812
- **April**: 2,703
- **May**: 2,787
- **June**: 2,633
- **July**: 2,764
- **August**: 2,781
- **September**: 2,767
- **October**: 2,907
- **November**: 2,884
- **December**: 3,006

| Total          | 33,357            | 29,197            | 1,906           | 27,291            | 66                       | 125        | 254                    | -375          | 27,110      |

#### 2018
- **January**: 2,959
- **February**: 2,724
- **March**: 2,048
- **April**: 2,960
- **May**: 2,082
- **June**: 2,955
- **July**: 3,108
- **August**: 3,180
- **September**: 3,134
- **October**: 2,772
- **November**: 2,233
- **December**: 3,343

| Total          | 37,009            | 32,735            | 2,296           | 30,439            | 68                       | 719        | -324                   | -155          | 29,956      |

#### 2019
- **January**: 3,356
- **February**: 3,050
- **March**: 3,836
- **April**: 3,306
- **May**: 3,393
- **June**: 3,294

| Total          | 19,786            | 17,532            | 1,239           | 9,325             | 31                       | 740        | 237                    | -188          | 15,633      |

#### 2018-2019
| 2016-2018 YTD  | 17,728            | 15,596            | 1,088           | 14,509            | 34                       | -174       | 845                    | 5             | 15,217      |
| 2017-2018 YTD  | 16,249            | 14,086            | 919             | 13,167            | 32                       | -4         | 390                    | -88           | 13,496      |

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*Equal to marketed production minus NGPL production.

*Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of the three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

*Monthly and annual data for 2014 through 2017 include underground storage and liquefied natural gas storage. Data for January 2018 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.


*These net intransit deliveries were (in billion cubic feet): 74 for 2017, 70 for 2016; 57 for 2015; and 27 for 2014. See Appendix A, Explanatory Note 7, for full discussion.

*Comprises pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

*Volume is between -500 MMcf and 500 MMcf.

*Revised data.

*Estimated data.

*Revised estimated data.

**Notes:** Data for 2014 through 2016 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.