

Table 1. Summary of natural gas supply and disposition in the United States, 2015-2020

(billion cubic feet)

Year and Month	Gross Withdrawals	Marketed Production	NGPL Production ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2015 Total	32,915	28,772	1,707	27,065	59	935	-547	-268	27,244
2016 Total	32,592	28,400	1,808	26,592	57	671	340	-216	27,444
2017 Total	33,292	29,204	1,897	27,306	66	-121	254	-360	27,146
2018									
January	2,986	2,612	178	2,435	6	*	913	-18	3,335
February	2,746	2,410	164	2,246	5	-38	477	16	2,706
March	3,085	2,721	185	2,535	6	-21	292	-20	2,793
April	2,979	2,617	178	2,439	6	-37	-37	-24	2,346
May	3,097	2,730	186	2,544	6	-45	-433	-20	2,051
June	2,961	2,645	180	2,465	6	-34	-358	-21	2,059
July	3,097	2,759	188	2,571	6	-59	-194	21	2,345
August	3,165	2,815	192	2,623	6	-74	-244	-3	2,308
September	3,142	2,797	190	2,607	6	-88	-344	-29	2,152
October	3,270	2,895	197	2,698	6	-92	-299	-34	2,279
November	3,235	2,870	195	2,675	6	-125	212	-57	2,710
December	3,365	2,952	201	2,751	6	-106	329	14	2,993
Total	37,129	32,823	2,235	30,589	69	-719	312	-176	30,075
2019									
January	€3,357	€2,952	205	€2,747	5	-74	709	13	3,400
February	€3,051	€2,694	191	€2,504	5	-97	568	18	2,999
March	€3,387	€3,001	213	€2,788	6	-121	245	-19	2,900
April	€3,307	€2,920	208	€2,712	5	-132	-382	-3	2,201
May	€3,392	€3,004	216	€2,788	4	-161	-472	-37	2,121
June	€3,299	€2,943	208	€2,736	6	-159	-431	-36	2,115
July	€3,384	€3,040	210	€2,830	5	-163	-254	-10	2,407
August	€3,445	€3,105	213	€2,893	5	-165	-286	-10	2,437
September	€3,401	€3,047	215	€2,832	4	-186	-419	-14	2,216
October	€3,577	€3,193	224	€2,969	5	-215	-346	-85	2,327
November	€3,499	€3,103	215	€2,887	5	-218	150	-72	2,753
December	€3,606	€3,195	223	€2,972	6	-225	418	-33	3,138
Total	€40,704	€36,197	2,540	€33,657	61	-1,915	-500	-290	31,014
2020									
January	€3,594	€3,172	234	€2,938	6	-248	571	22	3,289
February	€3,345	€2,950	212	€2,738	6	-216	535	-29	3,035
March	€3,565	€3,157	235	€2,922	6	-280	49	12	2,708
April	RE3,375	RE2,993	214	RE2,779	6	-227	-306	R-4	R2,248
May	RE3,303	RE2,927	212	RE2,715	5	R-206	-448	R5	2,070
June	€3,237	€2,876	226	€2,650	5	-153	-358	-11	2,134
2020 6-Month YTD	€20,420	€18,074	1,332	€16,742	34	-1,330	43	-5	15,484
2019 6-Month YTD	€19,793	€17,514	1,240	€16,274	32	-743	237	-65	15,736
2018 6-Month YTD	17,855	15,735	1,071	14,664	33	-174	853	-87	15,289

^a Monthly natural gas plant liquid (NGPL) production, gaseous equivalent, is derived from sample data reported by gas processing plants on Form EIA-816, *Monthly Natural Gas Liquids Report*, and Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*.

^b Equal to marketed production minus NGPL production.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2015 through 2018 include underground storage and liquefied natural gas storage. Data for January 2019 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2015 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): -4 for 2018; 12 for 2017; 70 for 2016; and 57 for 2015. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

* Volume is between -500 MMcf and 500 MMcf.

^R Revised data.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Monthly vehicle fuel estimates for 2017 and 2018 have been revised. This correction also affects the balancing item and total consumption for the applicable months. No annual numbers were affected. Data for 2014 through 2017 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2015-2018: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2018*. January 2019 through current month: Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-191, *Monthly Underground Gas Storage Report*; EIA computations and estimates; and Office of Fossil Energy, *Natural Gas Imports and Exports*. See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.