

Table 1. Summary of natural gas supply and disposition in the United States, 2020-2025

billion cubic feet

Year and month	Gross withdrawals	Marketed production	NGPL production ^a	Dry gas production ^b	Supplemental gaseous fuels ^c	Net imports	Net storage withdrawals ^d	Balancing item ^e	Consumption ^f
2020 total	40,730	36,521	2,710	33,811	63	-2,734	-180	-357	30,603
2021 total	41,677	37,338	2,809	34,529	66	-3,845	83	-188	30,646
2022 total	43,701	39,329	3,075	36,255	73	-3,882	280	-434	32,292
2023									
January	3,840	3,447	283	3,163	10	-333	466	16	3,323
February	3,459	3,105	255	2,850	9	-331	409	28	2,965
March	3,859	3,486	287	3,200	10	-401	231	-13	3,026
April	3,719	3,344	275	3,069	9	-400	-275	25	2,428
May	3,871	3,496	287	3,208	10	-422	-461	-15	2,320
June	3,726	3,371	277	3,094	10	-376	-351	-7	2,369
July	3,821	3,490	287	3,204	10	-378	-139	-24	2,672
August	3,832	3,515	289	3,226	10	-388	-139	-30	2,679
September	3,744	3,405	280	3,125	10	-396	-331	-27	2,382
October	3,890	3,515	289	3,226	10	-421	-328	-40	2,446
November	3,822	3,450	284	3,166	10	-403	70	-12	2,831
December	3,968	3,565	293	3,272	10	-432	292	35	3,178
Total	45,551	41,190	3,386	37,803	117	-4,681	-555	-64	32,619
2024									
January	£3,872	£3,478	£272	£3,206	12	-351	844	£19	3,731
February	£3,723	£3,348	£277	£3,071	10	-385	263	18	2,977
March	£3,880	£3,486	306	£3,181	10	-425	46	-6	2,806
April	£3,716	£3,352	301	£3,050	10	-345	-256	-56	2,403
May	£3,834	£3,461	315	£3,147	10	-408	-363	-46	2,340
June	£3,731	£3,386	302	£3,083	9	-380	-254	-21	2,437
July	£3,890	£3,536	308	£3,228	10	-337	-120	-29	2,752
August	£3,850	£3,508	313	£3,195	10	-389	-79	-15	2,722
September	£3,705	£3,363	309	£3,054	8	-392	-250	3	2,423
October	£3,889	£3,513	323	£3,189	9	-395	-327	-40	2,436
November	£3,786	£3,404	314	£3,090	9	-369	23	-37	2,716
December	£3,992	£3,590	318	£3,273	12	£-388	476	£-12	3,361
Total	£45,868	£41,425	£3,658	£37,767	120	£-4,564	5	£-223	33,105
2025									
January	£3,933	£3,534	298	£3,236	14	-364	1,012	£30	£3,927
February	£3,575	£3,214	279	£2,935	11	-391	635	54	3,244
2025 2-month YTD	£7,508	£6,748	577	£6,171	25	-755	1,647	83	7,171
2024 2-month YTD	£7,595	£6,826	549	£6,277	22	-736	1,107	37	6,708
2023 2-month YTD	7,299	6,552	539	6,013	19	-664	875	44	6,287

^a We derive monthly natural gas plant liquid (NGPL) production, gaseous equivalent, from sample data reported by gas processing plants on Form EIA-816, *Monthly Natural Gas Liquids Report*, and Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*.

^b Equal to marketed production minus NGPL production.

^c We only collect supplemental gaseous fuels data on an annual basis except for the Dakota Gasification Co. coal gasification facility, which provides data each month. We calculate the ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage. We apply this ratio to the monthly sum of these three elements. We add the Dakota Gasification Co. monthly value to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2020 through 2023 include underground storage and liquefied natural gas storage. Data for January 2024 forward include underground storage only. Appendix A, Explanatory Note 5, contains a discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 115 for 2023; 94 for 2022; 184 for 2021; and 207 for 2020. Appendix A, Explanatory Note 7, contains a full discussion of balancing item calculations.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^{RE} Revised estimated data.

^E Estimated data.

Source: 2020-2023: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2023*. January 2024 through current month: Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-191, *Monthly Underground Gas Storage Report*; EIA computations and estimates; and Office of Fossil Energy and Carbon Management, *Natural Gas Imports and Exports*. Table 7 includes detailed source notes for Marketed Production. Appendix A, Notes 3 and 4, includes discussion of computation and estimation procedures and revision policies.

Note: Data for 2020 through 2023 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.