

Table 1. Summary of natural gas supply and disposition in the United States, 2013-2018

(billion cubic feet)

Year and Month	Gross Withdrawals	Marketed Production	NGPL Production ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2013 Total	29,523	25,562	1,357	24,206	55	1,311	546	38	26,155
2014 Total	31,405	27,498	1,608	25,890	60	1,181	-254	-283	26,593
2015 Total	32,915	28,772	1,707	27,065	59	935	-547	-268	27,244
2016									
January	2,823	2,435	155	2,280	5	105	741	-40	3,092
February	2,654	2,311	147	2,163	5	89	411	-16	2,652
March	2,825	2,442	155	2,287	5	46	53	-34	2,356
April	2,679	2,362	150	2,211	5	63	-171	-25	2,084
May	2,768	2,412	154	2,259	5	60	-337	-21	1,966
June	2,628	2,312	147	2,165	5	59	-229	1	2,001
July	2,721	2,409	153	2,256	5	76	-139	-11	2,187
August	2,723	2,390	152	2,238	5	48	-130	48	2,208
September	2,626	2,297	146	2,151	5	37	-270	25	1,948
October	2,720	2,365	151	2,214	5	55	-316	-32	1,925
November	2,678	2,307	147	2,161	5	3	39	-48	2,159
December	2,747	2,358	150	2,207	5	30	688	-63	2,866
Total	32,592	28,400	1,808	26,592	57	671	340	-216	27,444
2017									
January	2,749	2,355	154	2,202	5	20	687	-13	2,901
February	2,505	2,146	140	2,005	5	*	292	28	2,329
March	2,812	2,431	159	2,272	5	9	281	-39	2,529
April	2,703	2,355	154	2,201	5	-9	-236	-34	1,928
May	2,787	2,430	159	2,271	5	-10	-348	-22	1,897
June	2,693	2,370	155	2,215	5	-14	-287	-8	1,912
July	2,764	2,479	162	2,317	6	2	-155	-37	2,133
August	2,781	2,478	162	2,316	6	1	-201	-17	2,105
September	2,767	2,434	159	2,275	5	-21	-323	-14	1,923
October	2,907	2,550	166	2,384	6	-37	-254	-62	2,037
November	2,884	2,535	165	2,370	6	-45	90	-70	2,351
December	3,006	2,635	172	2,463	6	-22	707	-88	3,066
Total	33,357	29,197	1,906	27,291	66	-125	254	-375	27,110
2018									
January	£2,959	£2,586	171	£2,416	6	3	896	-13	3,308
February	£2,724	£2,385	163	£2,222	6	-36	467	40	2,699
March	£3,048	£2,673	188	£2,485	6	-18	285	13	2,772
April	£2,960	£2,598	184	£2,414	5	-35	-32	-16	2,335
May	£3,082	£2,713	192	£2,521	5	-44	-423	-14	2,046
June	£2,955	£2,641	187	£2,454	6	-31	-349	-31	2,049
July	RE3,108	RE2,784	197	RE2,586	5	-56	-186	R-7	R2,342
August	RE3,182	RE2,847	204	RE2,644	6	R-72	-235	R-28	R2,314
September	£3,134	£2,789	200	£2,590	6	-86	-334	-19	2,156
2018 9-Month YTD	£27,152	£24,016	1,685	£22,331	51	-376	88	-74	22,021
2017 9-Month YTD	24,560	21,477	1,402	20,075	48	-22	-290	-155	19,656
2016 9-Month YTD	24,447	21,370	1,360	20,010	43	583	-69	-73	20,493

^a Monthly natural gas plant liquid (NGPL) production, gaseous equivalent, is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

^b Equal to marketed production minus NGPL production.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2013 through 2016 include underground storage and liquefied natural gas storage. Data for January 2017 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2014 and 2015 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 74 for 2017; 70 for 2016; 57 for 2015; 27 for 2014; and 54 for 2013. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

* Volume is between -500 MMcf and 500 MMcf.

^R Revised data.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2013 through 2016 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2013-2017: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2017*. January 2018 through current month: Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.