

Table 1. Summary of natural gas supply and disposition in the United States, 2012-2017

(billion cubic feet)

Year and Month	Gross Withdrawals	Marketed Production	NGPL Production ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2012 Total	29,542	25,283	1,250	24,033	61	1,519	-9	-66	25,538
2013 Total	29,523	25,562	1,357	24,206	55	1,311	546	38	26,155
2014 Total	31,405	27,498	1,608	25,890	60	1,181	-254	-283	26,593
2015									
January	2,771	2,391	141	2,250	5	135	741	-15	3,116
February	2,516	2,193	129	2,063	4	109	757	-8	2,927
March	2,824	2,439	144	2,296	5	93	201	-2	2,592
April	2,750	2,391	141	2,251	5	75	-329	12	2,013
May	2,791	2,444	144	2,300	5	70	-508	-4	1,863
June	2,669	2,368	139	2,229	5	68	-370	-24	1,908
July	2,758	2,448	144	2,304	5	73	-291	-14	2,077
August	2,742	2,446	144	2,302	5	69	-317	2	2,061
September	2,727	2,390	141	2,249	5	46	-381	-11	1,909
October	2,801	2,441	144	2,298	5	68	-339	-38	1,994
November	2,731	2,362	139	2,223	5	63	17	-52	2,255
December	2,814	2,438	144	2,295	5	66	272	-47	2,591
Total	32,895	28,753	1,693	27,060	59	935	-546	-201	27,306
2016									
January	€2,819	€2,424	148	€2,275	5	105	729	R-18	R3,096
February	€2,668	€2,304	140	€2,164	5	89	403	R-7	2,655
March	€2,823	€2,431	157	€2,274	5	46	57	R-23	R2,358
April	€2,682	€2,340	151	€2,188	5	R63	-164	R-3	2,089
May	€2,779	€2,411	160	€2,250	5	R60	R-327	R-17	1,971
June	€2,635	€2,304	156	€2,148	2	R59	-222	R16	R2,003
July	€2,710	€2,372	160	€2,213	5	R76	-133	R29	2,190
August	€2,742	€2,394	152	€2,242	5	R48	-124	43	2,214
September	€2,640	€2,303	147	€2,155	5	37	-262	R15	1,950
October	€2,718	€2,352	160	€2,192	5	R55	-308	R-18	R1,925
November	€2,684	€2,308	155	€2,153	5	R3	35	R-29	2,168
December	€2,748	€2,354	149	€2,205	5	R30	676	R-45	R2,872
Total	€32,647	€28,295	1,836	€26,459	59	R671	R359	R-57	R27,490
2017									
January	€2,732	€2,345	151	€2,194	5	R18	675	R-11	R2,882
February	€2,508	€2,153	146	€2,007	5	R-1	285	R19	R2,315
March	€2,771	€2,375	163	€2,212	5	R9	275	R3	R2,504
April	€2,678	€2,305	157	€2,148	5	-9	-230	-6	1,907
2017 4-Month YTD	€10,690	€9,178	617	€8,562	20	18	1,005	4	9,608
2016 4-Month YTD	€10,993	€9,498	597	€8,901	21	303	1,024	-51	10,198
2015 4-Month YTD	10,861	9,414	554	8,860	19	412	1,370	-14	10,647

^a Monthly natural gas plant liquid (NGPL) production, gaseous equivalent, is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

^b Equal to marketed production minus NGPL production.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2012 through 2015 include underground storage and liquefied natural gas storage. Data for January 2016 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2014 and 2015 excludes net intransit deliveries.

These net intransit deliveries were (in billion cubic feet): 57 for 2015; 27 for 2014; 54 for 2013; and 57 for 2012. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2012 through 2014 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2012-2015: Energy Information Administration (EIA), *Natural Gas Annual 2015*. January 2016 through current month: Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.