

Table 5. U.S. proved reserves of crude oil and lease condensate, 2006–16

Million barrels								
Year	Adjustments (1)	Net revisions (2)	Revisions <sup>a</sup> and adjustments (3)	Net of sales <sup>b</sup> and acquisitions (4)	Extensions & discoveries (5)	Estimated Production (6)	Proved <sup>c</sup> reserves 12/31 (7)	Change From Prior year (8)
<b>Crude oil and lease condensate (million barrels)</b>								
2006	109	43	152	189	785	1,834	22,311	-708
2007	21	1,275	1,296	44	1,033	1,872	22,812	501
2008	318	-2,189	-1,871	187	1,271	1,845	20,554	-2,258
2009	46	2,008	2,054	95	1,541	1,929	22,315	1,761
2010	188	1,943	2,131	667	2,059	1,991	25,181	2,866
2011	207	1,414	1,621	537	3,676	2,065	28,950	3,769
2012	137	912	1,049	415	5,375	2,386	33,403	4,453
2013	-595	545	-50	389	5,507	2,729	36,520	3,117
2014	440	416	856	353	5,404	3,200	39,933	3,413
2015	1,115	-5,608	-4,493	-30	3,247	3,427	35,230	-4,703
2016	206	-468	-262	264	3,204	3,223	35,213	-17
<b>Crude oil (million barrels)</b>								
2006	94	2	96	194	577	1,652	20,972	-785
2007	65	1,200	1,265	-19	790	1,691	21,317	345
2008	278	-2,039	-1,761	166	1,071	1,672	19,121	-2,196
2009	-4	1,863	1,859	95	1,358	1,751	20,682	1,561
2010	144	1,859	2,003	605	1,744	1,767	23,267	2,585
2011	199	1,325	1,524	480	3,107	1,834	26,544	3,277
2012	109	935	1,044	416	4,637	2,112	30,529	3,985
2013	-620	518	-102	460	4,902	2,418	33,371	2,842
2014	516	321	837	263	4,788	2,874	36,385	3,014
2015	1,115	-4,900	-3,745	-87	2,869	3,104	32,318	-4,067
2016	262	17	279	335	2,794	2,953	32,773	455
<b>Lease condensate (million barrels)</b>								
2006	15	41	56	-5	208	182	1,339	77
2007	-44	75	31	63	243	181	1,495	156
2008	40	-150	-110	21	200	173	1,433	-62
2009	50	145	195	0	183	178	1,633	200
2010	44	84	128	62	315	224	1,914	281
2011	8	89	97	57	569	231	2,406	492
2012	28	-23	5	-1	738	274	2,874	468
2013	25	27	52	-71	605	311	3,149	275
2014	-76	95	19	90	616	326	3,548	399
2015	-40	-708	-748	57	378	323	2,912	-636
2016	-56	-485	-541	-71	410	270	2,440	-472

<sup>a</sup> Revisions and adjustments = Col. 1 + Col. 2.

<sup>b</sup> Net of sales and acquisitions = acquisitions - sales

<sup>c</sup> Proved reserves = Col. 7 from prior year + Col. 3 + Col. 4 + Col. 5 - Col. 6

Note: One barrel = 42 U.S. gallons

The production estimates in this table are based on data reported on Form EIA-23L, Annual Report of Domestic Oil and Gas Reserves. They may differ slightly from the official U.S. EIA production data for crude oil and lease condensate for 2016 contained in the *Petroleum Supply Annual 2016*, DOE/EIA-0340(16).

See EIA Petroleum and Other Liquids Data at <http://www.eia.gov/petroleum/data.cfm>

Source: U.S. Energy Information Administration, Form EIA-23L, Annual Report of Domestic Oil and Gas Reserves, 2006–16