

**Table 5: Total U.S. proved reserves of crude oil and lease condensate, crude oil, and lease condensate, 2005-2015**

million barrels

Year	Adjustments (1)	Revisions <sup>a</sup>		Net of Sales <sup>b</sup>		Extensions (5)	New Field Discoveries (6)	New Reservoir Discoveries in Old Fields (7)	Total <sup>c</sup> Discoveries (8)	Estimated Production (9)	Proved <sup>d</sup> Reserves 12/31 (10)	Change from Prior Year (11)
		Net Revisions (2)	and Adjustments (3)	and Acquisitions (4)								
<b>Crude Oil and Lease Condensate (million barrels)</b>												
2005	237	558	795	327	946	209	57	1,212	1,907	23,019	427	
2006	109	43	152	189	685	38	62	785	1,834	22,311	-708	
2007	21	1,275	1,296	44	865	81	87	1,033	1,872	22,812	501	
2008	318	-2,189	-1,871	187	968	166	137	1,271	1,845	20,554	-2,258	
2009	46	2,008	2,054	95	1,305	141	95	1,541	1,929	22,315	1,761	
2010	188	1,943	2,131	667	1,766	124	169	2,059	1,991	25,181	2,866	
2011	207	1,414	1,621	537	3,107	481	88	3,676	2,065	28,950	3,769	
2012	137	912	1,049	415	5,191	55	129	5,375	2,386	33,403	4,453	
2013	-595	545	-50	389	4,973	191	343	5,507	2,729	36,520	3,117	
2014	440	416	856	353	5,021	164	219	5,404	3,200	39,933	3,413	
2015	1,115	-5,608	-4,493	-30	3,186	20	41	3,247	3,427	35,230	-4,703	
<b>Crude Oil (million barrels)</b>												
2005	221	569	790	278	805	205	41	1,051	1,733	21,757	386	
2006	94	2	96	194	504	30	43	577	1,652	20,972	-785	
2007	65	1,200	1,265	-19	651	66	73	790	1,691	21,317	345	
2008	278	-2,039	-1,761	166	805	142	124	1,071	1,672	19,121	-2,196	
2009	-4	1,863	1,859	95	1,155	122	81	1,358	1,751	20,682	1,561	
2010	144	1,859	2,003	605	1,495	88	161	1,744	1,767	23,267	2,585	
2011	199	1,325	1,524	480	2,571	477	59	3,107	1,834	26,544	3,277	
2012	109	935	1,044	416	4,462	53	122	4,637	2,112	30,529	3,985	
2013	-620	518	-102	460	4,395	188	319	4,902	2,418	33,371	2,842	
2014	516	321	837	263	4,430	151	207	4,788	2,874	36,385	3,014	
2015	1,155	-4,900	-3,745	-87	2,811	20	38	2,869	3,104	32,318	-4,067	
<b>Lease Condensate (million barrels)</b>												
2005	16	-11	5	49	141	4	16	161	174	1,262	41	
2006	15	41	56	-5	181	8	19	208	182	1,339	77	
2007	-44	75	31	63	214	15	14	243	181	1,495	156	
2008	40	-150	-110	21	163	24	13	200	173	1,433	-62	
2009	50	145	195	0	150	19	14	183	178	1,633	200	
2010	44	84	128	62	271	36	8	315	224	1,914	281	
2011	8	89	97	57	536	4	29	569	231	2,406	492	
2012	28	-23	5	-1	729	2	7	738	274	2,874	468	
2013	25	27	52	-71	578	3	24	605	311	3,149	275	
2014	-76	95	19	90	591	13	12	616	326	3,548	399	
2015	-40	-708	-748	57	375	0	3	378	323	2,912	-636	

<sup>a</sup> Revisions and adjustments = Col. 1 + Col. 2.

<sup>b</sup> Net of sales and acquisitions = acquisitions - sales

<sup>c</sup> Total discoveries = Col. 5 + Col. 6 + Col. 7.

<sup>d</sup> Proved reserves = Col. 10 from prior year + Col. 3 + Col. 4 + Col. 8 - Col. 9.

Notes: Old means discovered in a prior year. New means discovered during the report year. One barrel = 42 U.S. gallons.

The production estimates in this table are based on data reported on Form EIA-23L, Annual Report of Domestic Oil and Gas Reserves. They may differ slightly from the official EIA production data for crude oil and lease condensate

 for 2015 contained in the *Petroleum Supply Annual 2015*, DOE/EIA-0340(15). See EIA Petroleum and Other Liquids data at:

[EIA Petroleum & Other Liquids Data](#)

Sources: U.S. Energy Information Administration, Form EIA-23L, Annual Report of Domestic Oil and Gas Proved Reserves, 2005-2015