<table>
<thead>
<tr>
<th>Basin</th>
<th>Play</th>
<th>State(s)</th>
<th>2017 Production</th>
<th>2017 Reserves</th>
<th>2018 Production</th>
<th>2018 Reserves</th>
</tr>
</thead>
<tbody>
<tr>
<td>Permian</td>
<td>Wolfcamp/Bone Spring</td>
<td>NM, TX</td>
<td>592</td>
<td>8,319</td>
<td>922</td>
<td>11,096</td>
</tr>
<tr>
<td>Williston</td>
<td>Bakken/Three Forks</td>
<td>ND, MT, SD</td>
<td>387</td>
<td>5,447</td>
<td>458</td>
<td>5,862</td>
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<tr>
<td>Western Gulf</td>
<td>Eagle Ford</td>
<td>TX</td>
<td>411</td>
<td>4,815</td>
<td>449</td>
<td>4,734</td>
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<tr>
<td>Anadarko, S. Oklahoma</td>
<td>Woodford</td>
<td>OK</td>
<td>36</td>
<td>412</td>
<td>34</td>
<td>560</td>
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<tr>
<td>Appalachian</td>
<td>Marcellus*</td>
<td>PA, WV</td>
<td>17</td>
<td>279</td>
<td>17</td>
<td>345</td>
</tr>
<tr>
<td>Denver</td>
<td>Niobrara*</td>
<td>CO, KS, NE, WY</td>
<td>11</td>
<td>232</td>
<td>25</td>
<td>317</td>
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<tr>
<td>Fort Worth</td>
<td>Barnett</td>
<td>TX</td>
<td>2</td>
<td>20</td>
<td>2</td>
<td>20</td>
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<tr>
<td><strong>Sub-total</strong></td>
<td></td>
<td></td>
<td><strong>1,456</strong></td>
<td><strong>19,524</strong></td>
<td><strong>1,907</strong></td>
<td><strong>22,934</strong></td>
</tr>
<tr>
<td><strong>Other</strong></td>
<td></td>
<td></td>
<td>35</td>
<td>449</td>
<td>NA</td>
<td>NA</td>
</tr>
<tr>
<td><strong>U.S. tight oil</strong></td>
<td></td>
<td></td>
<td><strong>1,491</strong></td>
<td><strong>19,973</strong></td>
<td><strong>1,907</strong></td>
<td><strong>22,934</strong></td>
</tr>
</tbody>
</table>

Note: Includes lease condensate. Bakken/Three Forks tight oil includes fields reported as shale or low permeability on Form EIA-23L.

Other includes fields reported as shale on Form EIA-23L not assigned by EIA to the Eagle Ford, Bakken, Barnett, Marcellus, or Niobrara resource plays.

* The Niobrara estimate may contain some reserves from the Codell sandstone.