

Table 2. Crude oil and lease condensate production and proved reserves from selected U.S. tight plays, 2017-18

million barrels

Basin	Play	State(s)	2017 Production	2017 Reserves	2018 Production	2018 Reserves
Permian	Wolfcamp/Bone Spring	NM, TX	592	8,319	922	11,096
Williston	Bakken/Three Forks	ND, MT, SD	387	5,447	458	5,862
Western Gulf	Eagle Ford	TX	411	4,815	449	4,734
Anadarko, S. Oklahoma	Woodford	OK	36	412	34	560
Appalachian	Marcellus*	PA, WV	17	279	17	345
Denver	Niobrara*	CO, KS, NE, WY	11	232	25	317
Fort Worth	Barnett	TX	2	20	2	20
Sub-total			1,456	19,524	1,907	22,934
Other			35	449	NA	NA
U.S. tight oil			1,491	19,973	1,907	22,934

Note: Includes lease condensate. Bakken/Three Forks tight oil includes fields reported as shale or low permeability on Form EIA-23L.

Other includes fields reported as shale on Form EIA-23L not assigned by EIA to the Eagle Ford, Bakken, Barnett, Marcellus, or Niobrara resource plays.

* The Niobrara estimate may contain some reserves from the Codell sandstone.

Source: U.S. Energy Information Administration, Form EIA-23L, *Annual Report of Domestic Oil and Gas Reserves*, 2017 and 2018