

Table 2. Crude oil and lease condensate production and proved reserves from selected U.S. tight plays, 2016-17

million barrels

Basin	Play	State(s)	2016 Production	2016 Reserves	2017 Production	2017 Reserves	Change 2016-17 Reserves
Permian	Bone Spring, Wolfcamp	NM, TX	426	4,960	592	8,319	3,359
Williston	Bakken/Three Forks	ND, MT, SD	375	5,226	387	5,447	221
Western Gulf	Eagle Ford	TX	438	4,163	411	4,815	652
Anadarko, S. OK	Woodford	OK	27	389	36	412	23
Appalachian	Marcellus*	PA, WV	13	139	17	279	140
Denver	Niobrara	CO, NE, WY	16	225	11	232	7
Fort Worth	Barnett	TX	3	22	2	20	-2
Sub-total			1,298	15,124	1,456	19,524	4,400
Other tight			42	431	35	449	18
U.S. tight plays			1,340	15,555	1,491	19,973	4,418

Notes: Includes lease condensate. Bakken/Three Forks oil includes proved reserves from shale or low-permeability formations reported on Form EIA-23L. Bone Spring and Wolfcamp includes proved reserves from shale or low-permeability formations reported on Form EIA-23L in TX RRC 7C, TX RRC 8, TX RRC 8A, and NME.

Other tight includes proved reserves reported from shale formations reported on Form EIA-23L not assigned by EIA to the Bakken/Three Forks, Barnett, Bone Spring, Eagle Ford, Marcellus, Niobrara, Wolfcamp, or Woodford tight plays.

* The Marcellus play in this table refers only to portions within Pennsylvania and West Virginia.

Source: U.S. Energy Information Administration, Form EIA-23L, *Annual Report of Domestic Oil and Gas Reserves*, 2016 and 2017.