

Table 2. Crude oil and lease condensate production and proved reserves, from shale plays, 2023–24 (million barrels)

Basin	Play	State(s)	2023		2024		Annual change	
			Production	Reserves	Production	Reserves	Production	Reserves
Permian	Bone Spring, Wolfcamp	NM, TX	1,763	15,399	1,920	17,394	157	1,995
Williston	Bakken/Three Forks	MT, ND	434	4,234	445	3,997	11	-237
Western Gulf	Eagle Ford	TX	377	4,123	379	3,489	2	-634
Denver-Julesburg	Niobrara*	CO, NE, WY	134	1,002	152	1,268	18	266
Appalachian	Marcellus, Pt. Pleasant,	OH, PA, WV	50	645	52	670	2	25
	Utica							
Anadarko, S. Oklahoma	Woodford	OK	57	579	43	549	-14	-30
Fort Worth	SCOOP/STACK*							
	Barnett	TX	1	11	1	11	0	0
Subtotal			2,817	25,993	2,993	27,378	176	1,385
Other shale plays			18	236	1	155	-17	-81
U.S. total			2,835	26,229	2,994	27,533	159	1,304

Notes: Bone Spring, Wolfcamp play includes proved reserves from shale formations reported on Form EIA-23L in TX RRC 7C, TX RRC 8, TX RRC 8A, and NME. Woodford SCCOP/STACK* play includes volumes reported as shale from Oklahoma on Form EIA-23L. Niobrara* play includes volumes reported as shale from Colorado and Wyoming on Form EIA-23L. Total may not equal sum of components due to independent rounding.

Source: U.S. Energy Information Administration, Form EIA-23L, "Annual Report of Domestic Oil and Gas Reserves," 2023 and 2024.