

**Table 2. Crude oil and lease condensate production and proved reserves, from shale plays, 2022–23**  
(million barrels)

Basin	Play	State(s)	2022		2023		Annual change	
			Production	Reserves	Production	Reserves	Production	Reserves
Permian	Bone Spring, Wolfcamp	NM, TX	1,570	15,358	1,763	15,399	193	41
Williston	Bakken/Three Forks	MT, ND	388	5,051	434	4,234	46	-817
Western Gulf	Eagle Ford	TX	368	3,818	377	4,123	9	305
Denver-Julesburg	Niobrara*	CO, NE, WY	117	1,234	134	1,002	17	-232
	Woodford							
Anadarko, S. Oklahoma	SCOOP/STACK*	OK	56	601	57	579	1	-22
Appalachian	Marcellus	PA, WY	20	235	22	223	2	-12
Fort Worth	Barnett	TX	1	17	1	11	0	-6
<b>Subtotal</b>			<b>2,520</b>	<b>26,315</b>	<b>2,789</b>	<b>25,570</b>	<b>269</b>	<b>-745</b>
Other shale plays			28	587	46	659	18	72
<b>U.S. total</b>			<b>2,548</b>	<b>26,902</b>	<b>2,835</b>	<b>26,229</b>	<b>287</b>	<b>-673</b>

Notes: Bone Spring, Wolfcamp play includes proved reserves from shale formations reported on Form EIA-23L in TX RRC 7C, TX RRC 8, TX RRC 8A, and NME. Woodford SCCOP/STACK\* play includes volumes reported as shale from Oklahoma on Form EIA-23L. Niobrara\* play includes volumes reported as shale from Colorado and Wyoming on Form EIA-23L.

Source: U.S. Energy Information Administration, Form EIA-23L, "Annual Report of Domestic Oil and Gas Reserves," 2022 and 2023.