Table 1. U.S. proved reserves and reserves changes, 2022–23

|   | Crude oil and lease condensate (million barrels) | Natural gas, wet after<br>lease separation<br>(billion cubic feet) |
|---|--|--|
|   |  |  |
| U.S. proved reserves at December 31, 2022 | 48,321   | 691,025  |
| Extensions & Discoveries                  | 5,002  | 42,290   |
| Revisions & Other Changes (a)             | -3,898   | -100,202   |
| Net of Acquisitions & Divestitures (b)    | 1,703  | 12,448   |
| Production                                | 4,705  | 41,946   |
| Net changes to U.S. proved reserves       | -1,899   | -87,410  |
| U.S. proved reserves at December 31, 2023 | 46,422   | 603,615  |
| Percent change in U.S. proved reserves    | -3.9%  | -12.6%   |

<sup>(</sup>a) Annual balancing item calculated by EIA.

Notes: Natural gas, wet after lease separation includes natural gas plant liquids. Percent change calculated from unrounded numbers.

Source: U.S. Energy Information Administration, Form EIA-23L, "Annual Report of Domestic Oil and Gas Reserves," 2022 and 2023.

<sup>(</sup>b) Net of acquisitions and divestitures = acquisitions - divestitures