

**Table 2. Principal tight oil plays: oil production and proved reserves, 2011-12**

million barrels

<b>Basin</b>	<b>Play</b>	<b>States</b>	<b>2011 Production (million barrels)</b>	<b>2011 Reserves (million barrels)</b>	<b>2012 Production (million barrels)</b>	<b>2012 Reserves (million barrels)</b>
Western Gulf	Eagle Ford	TX	71	1,251	209	3,372
Williston	Bakken	ND, SD, MT	123	1,998	213	3,166
Fort Worth	Barnett	TX	8	118	10	66
Appalachian	Marcellus	PA, WV	-	-	4	72
Denver-Julesberg	Niobrara	CO, KS, NE, WY	2	8	3	14
<b>Subtotal</b>			<b>204</b>	<b>3,375</b>	<b>439</b>	<b>6,690</b>
Other tight oil			24	253	41	648
<b>All U.S. tight oil plays</b>			<b>228</b>	<b>3,628</b>	<b>480</b>	<b>7,338</b>

Note: Includes lease condensate. Other tight oil includes fields reported as shale or low permeability on Form EIA-23 not assigned by EIA to the Eagle Ford, Bakken, Barnett, Marcellus, or Niobrara tight oil plays.

Source: U.S. Energy Information Administration, Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves," 2011 and 2012.