

Table B2. Thermal conversion factors and data, 2015-2019

	2015	2016	2017	2018	2019
<b>Conversion Factor (Btu per cubic foot)</b>					
<b>Production</b>					
Marketed	1,124	1,128	1,129	1,134	1,140
NGPL Production	2,500	2,461	2,471	2,482	2,493
<b>Total Dry Production</b>	<b>1,037</b>	<b>1,037</b>	<b>1,036</b>	<b>1,036</b>	<b>1,038</b>
<b>Supply</b>					
Dry Production	1,037	1,037	1,036	1,036	1,038
Receipts at U.S. Borders					
Imports	1,025	1,025	1,025	1,025	1,025
Intransit Receipts	1,025	1,025	1,025	1,025	1,025
Withdrawals from Storage					
Underground Storage	1,037	1,037	1,036	1,036	1,038
LNG Storage	1,037	1,037	1,036	1,036	1,038
Supplemental Gas Supplies	1,037	1,037	1,036	1,036	1,038
Balancing Item	1,037	1,037	1,036	1,036	1,038
<b>Total Supply</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Disposition</b>					
Consumption	1,037	1,037	1,036	1,036	1,038
(Electric Power)	1,035	1,034	1,033	1,033	1,034
(Other Sectors)	1,038	1,039	1,038	1,038	1,038
Deliveries at U.S. Borders					
Exports	1,009	1,009	1,009	1,009	1,009
Intransit Deliveries	1,009	1,009	1,009	1,009	1,009
Additions to Storage					
Underground Storage	1,037	1,037	1,036	1,036	1,038
LNG Storage	1,037	1,037	1,036	1,036	1,038
<b>Total Disposition</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Summary Data (billion Btu)</b>					
<b>Production</b>					
Marketed	32,332,509	32,025,819	R33,012,616	R37,428,144	41,609,215
NGPL Production	4,265,627	4,449,796	4,687,771	5,545,996	6,350,892
<b>Total Dry Production</b>	<b>28,066,882</b>	<b>27,576,023</b>	<b>R28,324,844</b>	<b>R31,882,148</b>	<b>35,258,324</b>
<b>Supply</b>					
Dry Production	28,066,882	27,576,023	R28,324,844	R31,882,148	35,258,324
Receipts at U.S. Borders					
Imports	2,786,046	3,081,659	3,109,057	2,961,068	2,810,259
Intransit Receipts	63,271	76,049	R14,002	R13,470	223,817
Withdrawals from Storage					
Underground Storage	3,214,377	3,447,942	3,719,736	4,143,403	3,791,609
LNG Storage	52,431	41,496	44,412	R52,270	78,528
Supplemental Gas Supplies	60,794	59,304	68,061	71,839	63,905
Balancing Item	-353,201	-325,321	R-480,167	R-364,771	2,196,727
<b>Total Supply</b>	<b>33,890,600</b>	<b>33,957,152</b>	<b>R34,799,944</b>	<b>R38,759,427</b>	<b>41,612,909</b>
<b>Disposition</b>					
Consumption	28,251,881	28,459,657	R28,116,728	R31,223,931	32,280,825
(Electric Power)	9,949,838	10,324,769	9,571,318	10,938,372	11,691,879
(Other Sectors)	18,302,043	18,134,887	R18,545,410	R20,285,559	20,588,946
Deliveries at U.S. Borders					
Exports	1,799,564	2,356,467	3,182,188	R3,640,312	4,698,231
Intransit Deliveries	5,209	4,591	R128	R25,087	184,717
Additions to Storage					
Underground Storage	3,772,958	3,086,861	3,456,753	3,808,246	4,310,317
LNG Storage	60,988	49,577	44,147	R61,851	138,819
<b>Total Disposition</b>	<b>33,890,600</b>	<b>33,957,152</b>	<b>R34,799,944</b>	<b>R38,759,427</b>	<b>41,612,909</b>

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

**Sources:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.