

Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2015-2019

	2015	2016	2017	2018	2019
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	216,438	205,277	191,131	R347,050	336,732
Gas Wells	574,530	571,659	539,875	R512,675	491,205
Production (million cubic meters)					
Gross Withdrawals					
From Gas Wells	265,365	206,369	174,472	R222,685	214,828
From Oil Wells	185,125	180,806	176,058	R127,525	130,947
From Coalbed Wells	33,596	30,329	27,911	R27,771	25,726
From Shale Gas Wells	447,953	505,386	564,287	R678,960	786,444
Total	932,039	922,891	942,728	R1,056,942	1,157,945
Repressuring	96,625	100,471	R100,206	R101,583	100,518
Vented and Flared	8,199	6,524	R7,235	R13,326	15,248
Nonhydrocarbon Gases Removed	12,482	11,695	R7,364	R7,326	8,184
Marketed Production	814,734	804,200	R827,923	R934,707	1,033,995
NGPL Production	48,325	51,195	53,724	63,277	72,141
Total Dry Production	766,408	753,005	R774,199	R871,430	961,854
Supply (million cubic meters)					
Dry Production	766,408	753,005	R774,199	R871,430	961,854
Receipts at U.S. Borders					
Imports	76,968	85,135	85,891	81,803	77,637
Intransit Receipts	1,748	2,101	R387	372	6,183
Withdrawals from Storage					
Underground Storage	87,773	94,151	101,671	113,251	103,436
LNG Storage	1,432	1,133	1,214	R1,429	2,142
Supplemental Gas Supplies	1,660	1,619	1,860	1,964	1,743
Balancing Item	-9,188	-8,104	R-11,713	R-8,162	-13,958
Total Supply	926,801	929,040	R953,510	R1,062,087	1,139,037
Disposition (million cubic meters)					
Consumption	771,460	777,134	R768,511	R853,439	880,627
Deliveries at U.S. Borders					
Exports	50,503	66,133	89,306	R102,163	131,852
Intransit Deliveries	146	129	R4	R704	5,184
Additions to Storage					
Underground Storage	103,026	84,291	94,483	104,090	117,586
LNG Storage	1,665	1,354	1,207	R1,691	3,787
Total Disposition	926,801	929,040	R953,510	R1,062,087	1,139,037
Consumption (million cubic meters)					
Lease Fuel	32,260	31,887	R32,844	R35,341	38,436
Pipeline and Distribution Use ^a	19,204	19,446	R20,446	R24,821	26,739
Plant Fuel	12,378	11,872	11,980	12,635	13,847
Delivered to Consumers					
Residential	130,622	123,082	R124,971	R141,515	142,026
Commercial	90,663	88,054	R89,612	R99,504	99,466
Industrial	212,997	218,852	R224,921	R238,351	238,475
Vehicle Fuel	1,115	1,190	1,365	1,428	1,448
Electric Power	272,220	282,751	262,371	299,845	320,191
Total Delivered to Consumers	707,618	713,929	R703,241	R780,643	801,606
Total Consumption	771,460	777,134	R768,511	R853,439	880,627
Delivered for the Account of Others (million cubic meters)					
Residential	18,734	17,111	17,135	19,590	18,597
Commercial	42,219	41,734	R41,861	R45,784	45,754
Industrial	181,483	186,275	R191,663	R203,728	207,726

See footnotes at end of table.

Table B1. Summary statistics for natural gas in the United states, metric equivalents, 2015-2019 – continued

	2015	2016	2017	2018	2019
Number of Consumers					
Residential	67,923,465	68,433,125	R69,067,541	R69,737,549	70,358,831
Commercial	5,453,627	5,474,701	R5,499,932	R5,518,358	5,546,847
Industrial	188,336	188,836	R184,959	R185,009	183,233
Average Annual Consumption per Consumer (thousand cubic meters)					
Commercial	17	16	16	18	18
Industrial	1,131	1,159	R1,216	R1,288	1,301
Average Price for Natural Gas (dollars per thousand cubic meters)					
Imports	105.59	79.01	91.82	94.95	90.16
Exports	108.56	98.62	124.97	137.53	128.54
Citygate	150.52	131.18	146.88	149.44	134.71
Delivered to Consumers					
Residential	366.43	354.79	R385.45	R370.93	371.00
Commercial	279.38	257.07	R278.27	R274.94	268.71
Industrial	138.86	123.83	144.22	R148.03	137.75
Electric Power	119.36	105.59	123.95	129.96	105.59

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: The United States equals the 50 states and District of Columbia. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report*; Form EIA-910, *Monthly Natural Gas Marketer Survey*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.