Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2019-2023

|                                     | 2019             | 2020              | 2021              | 2022                | 2023              |
|-------------------------------------|------------------|-------------------|-------------------|---------------------|-------------------|
| Production (million cubic meters)   |                  |                   |                   |                     |                   |
| Gross withdrawals                   |                  |                   |                   |                     |                   |
| Natural gas wells                   | 210,487          | 188,119           | 174,003           | R168,882            | 158,661           |
| Oil wells                           | 130,358          | 123,545           | 124,839           | R128,097            | 128,073           |
| Coalbed wells                       | 25,557           | 23,322            | 21,602            | R20,812             | 20,099            |
| Shale gas wells                     | 788,365          | 818,358           | 859,709           | R919,682            | 983,023           |
| Strate gas wells                    | 768,303          | 818,338           | 833,703           | N919,082            |                   |
| Total gross withdrawals             | 1,154,767        | 1,153,343         | 1,180,154         | R1,237,472          | 1,289,856         |
| Non-marketed disposition            |                  |                   |                   |                     |                   |
| Repressuring                        | 99,730           | 101,386           | 105,377           | R106,998            | 106,258           |
| Vented and flared                   | 15,276           | 9,607             | 8,149             | ₽7,693              | 9,161             |
| Nonhydrocarbon gases removed        | 7,699            | 8,195             | 9,338             | ₽9,095              | 8,077             |
| Total non-marketed disposition      | 122,705          | 119,188           | 122,863           | R <b>123,786</b>    | 123,496           |
| Dry production                      |                  |                   |                   |                     |                   |
| Marketed production                 | 1,032,062        | 1,034,155         | 1,057,290         | R1,113,686          | 1,166,360         |
| NGPL production, gaseous equivalent | 72,148           | 76,730            | 79,530            | R87,061             | 95,891            |
| Total dry production                | 959,913          | 957,425           | 977,760           | R <b>1,026,626</b>  | 1,070,469         |
| Supply (million cubic meters)       |                  |                   |                   |                     |                   |
| Dry production                      | 959,913          | 957,425           | 977,760           | R1,026,626          | 1,070,469         |
| Receipts at U.S. borders            | 333,313          | 337,423           | 377,700           | ~1,020,020          | 1,070,403         |
| Imports                             | 77.637           | 72,241            | 79,513            | R85,634             | 82,917            |
| Intransit receipts                  | 5,876            | 10,880            | 10,549            | R6,909              | 4,437             |
| Withdrawals from storage            | 3,870            | 10,000            | 10,545            | ,303                | 4,437             |
| Underground storage                 | 103,436          | 96,614            | 106,503           | 118,212             | 93,231            |
| LNG storage                         | 1,353            | 971               | 1,201             | R1,751              | 1,152             |
| Supplemental gas supplies           | 1,721            | 1,788             | 1,870             | R2.072              | 3,304             |
| Balancing item                      | -11,339          | -16,020           | -10,546           | R-14,965            | -5,073            |
| Total supply                        | 1,138,596        | 1,123,899         | 1,166,850         | R1,226,239          | 1,250,437         |
|                                     |                  |                   |                   |                     |                   |
| Disposition (million cubic meters)  | 001 F61          | 966 569           | 967 700           | DO14 40F            | 022.670           |
| Consumption                         | 881,561          | 866,568           | 867,790           | R914,405            | 923,679           |
| Deliveries at U.S. borders Exports  | 131,890          | 140.645           | 100 201           | 010F F60            | 215 400           |
| Intransit deliveries                |                  | 149,645           | 188,381           | R195,568            | 215,480           |
|                                     | 6,101            | 5,014             | 5,326             | R4,241              | 1,179             |
| Additions to storage                | 117,586          | 101,652           | 104,147           | 110,374             | 108,723           |
| Underground storage LNG storage     | 1,458            | 1,020             | 1,205             | R1,651              | 1,377             |
| Total disposition                   | 1,138,596        | 1,123,899         | 1,166,850         | R <b>1,226,239</b>  | 1,250,437         |
|                                     | 1,130,330        | 1,123,033         | 1,100,000         | ··1,220,233         | 1,230,437         |
| Consumption (million cubic meters)  | 27 722           | 27.727            | 20.706            | -20.070             | 44 470            |
| Lease fuel                          | 37,732           | 37,727            | 38,796            | ₹39,978             | 41,479            |
| Pipeline and distribution use       | 28,829           | 28,893            | 32,040            | R35,461             | 35,222            |
| Plant Fuel                          | 13,888           | 14,694            | 13,611            | R13,238             | 14,199            |
| Delivered to consumers Residential  | 142 100          | 122.200           | 122 561           | 21.40 F72           | 120.000           |
| Commercial                          | 142,109          | 132,366           | 133,561           | R140,572            | 128,086           |
|                                     | 99,521           | 89,557            | 93,136            | R99,410             | 94,619            |
| Industrial Vehicle fuel             | 238,333<br>1,505 | 232,566<br>1,392  | 237,144<br>1,543  | R241,517<br>R1,835  | 242,171<br>1,758  |
| Electric power                      | 319,643          | 329,374           | 317,958           | R342,394            | 366,145           |
| ·                                   |                  |                   |                   |                     |                   |
| Total delivered to consumers        | 801,112          | 785,253           | 783,343           | R <b>825,727</b>    | 832,779           |
| Total consumption                   | 881,561          | 866,568           | 867,790           | R <b>914,405</b>    | 923,679           |
| Delivered for the account of others |                  |                   |                   |                     |                   |
| (million cubic meters)              |                  |                   |                   |                     |                   |
| Residential                         | 18,597           | 17,211            | 16,925            | R17,339             | 15,406            |
| Commercial                          | 45,756           | 41,861<br>202,182 | 42,930<br>205,496 | R44,898<br>R209,226 | 43,109<br>209,909 |
| Industrial                          | 207,428          |                   |                   |                     |                   |

See footnotes at end of table.

|                                     | 2019       | 2020       | 2021       | 2022        | 2023       |
|-------------------------------------|------------|------------|------------|-------------|------------|
| Number of consumers                 |            |            |            |             |            |
| Residential                         | 70,431,299 | 71,540,659 | 71,951,957 | R72,525,043 | 73,226,403 |
| Commercial                          | 5,551,599  | 5,627,762  | 5,613,615  | R5,621,186  | 5,649,137  |
| Industrial                          | 183,507    | 184,466    | 182,207    | R181,002    | 178,884    |
| Average annual consumption per      |            |            |            |             |            |
| Consumer (thousand cubic meters)    |            |            |            |             |            |
| Commercial                          | 18         | 16         | 17         | 18          | 17         |
| Industrial                          | 1,299      | 1,261      | 1,302      | R1,334      | 1,354      |
| Average price for natural gas       |            |            |            |             |            |
| (dollars per thousand cubic meters) |            |            |            |             |            |
| Imports                             | 90.16      | 72.99      | 133.41     | 223.68      | 117.19     |
| Exports                             | 128.72     | 130.76     | 225.31     | R340.54     | 191.01     |
| Citygate                            | 134.71     | 121.18     | 212.64     | R242.59     | 196.42     |
| Delivered to consumers              |            |            |            |             |            |
| Residential                         | 370.98     | 380.57     | 430.22     | R520.95     | 543.62     |
| Commercial                          | 268.72     | 264.32     | 310.56     | R399.82     | 390.76     |
| Industrial                          | 137.67     | 117.42     | 192.27     | R271.57     | 159.86     |
| Electric power                      | 105.59     | 87.93      | 191.76     | 265.21      | 123.60     |

Revised data.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-910, Monthly Natural Gas Marketer Survey; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** The United States equals the 50 states and District of Columbia. Totals may not equal sum of components because of independent rounding. Prices are in nominal dollars. U.S. prices represent the weighted average of the states in each sector.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.