

Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2013-2017

| | 2013 | 2014 | 2015 | 2016 | 2017 |
|---|----------------|----------------|----------------|-----------------|----------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | 203,990 | 215,815 | 216,438 | R205,277 | 199,413 |
| Gas Wells | 572,742 | 586,213 | 574,530 | R571,659 | 486,258 |
| Production (million cubic meters) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 304,676 | 286,663 | 265,365 | R206,369 | 190,195 |
| From Oil Wells | 153,044 | 169,900 | 185,125 | R180,806 | 187,697 |
| From Coalbed Wells | 40,374 | 37,012 | 33,596 | R30,329 | 28,140 |
| From Shale Gas Wells | 337,891 | 395,726 | 447,953 | R505,386 | 538,543 |
| Total | 835,986 | 889,301 | 932,039 | R922,891 | 944,576 |
| Repressuring | 94,336 | 93,193 | 96,625 | R101,066 | 100,227 |
| Vented and Flared | 7,374 | 8,323 | 8,199 | R5,930 | 6,671 |
| Nonhydrocarbon Gases Removed | 10,434 | 9,136 | 12,482 | R11,695 | 10,910 |
| Marketed Production | 723,842 | 778,650 | 814,734 | R804,200 | 826,768 |
| NGPL Production | 38,418 | 45,538 | 48,325 | R51,195 | 53,967 |
| Total Dry Production | 685,424 | 733,112 | 766,408 | R753,005 | 772,801 |
| Supply (million cubic meters) | | | | | |
| Dry Production | 685,424 | 733,112 | 766,408 | R753,005 | 772,801 |
| Receipts at U.S. Borders | | | | | |
| Imports | 81,648 | 76,325 | 76,968 | R85,135 | 86,151 |
| Intransit Receipts | 2,686 | 1,755 | 1,748 | R2,101 | 2,106 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 104,815 | 101,540 | 87,773 | 94,151 | 101,671 |
| LNG Storage | 1,197 | 1,814 | 1,432 | R1,133 | 1,214 |
| Supplemental Gas Supplies | 1,548 | 1,689 | 1,660 | 1,619 | 1,860 |
| Balancing Item | -445 | -8,787 | -9,188 | R-8,104 | -12,726 |
| Total Supply | 876,871 | 907,448 | 926,801 | R929,040 | 953,077 |
| Disposition (million cubic meters) | | | | | |
| Consumption | 740,629 | 753,041 | 771,460 | R777,134 | 767,677 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 44,526 | 42,879 | 50,503 | 66,133 | 89,704 |
| Intransit Deliveries | 1,170 | 996 | 146 | 129 | 7 |
| Additions to Storage | | | | | |
| Underground Storage | 89,358 | 108,703 | 103,026 | 84,291 | 94,483 |
| LNG Storage | 1,188 | 1,830 | 1,665 | R1,354 | 1,207 |
| Total Disposition | 876,871 | 907,448 | 926,801 | R929,040 | 953,077 |
| Consumption (million cubic meters) | | | | | |
| Lease Fuel | 30,251 | 30,778 | 32,260 | R31,887 | 32,333 |
| Pipeline and Distribution Use ^a | 23,590 | 19,826 | 19,204 | R19,446 | 20,431 |
| Plant Fuel | 11,746 | 12,041 | 12,378 | R11,872 | 11,967 |
| Delivered to Consumers | | | | | |
| Residential | 138,678 | 144,061 | 130,622 | R123,082 | 124,942 |
| Commercial | 93,313 | 98,155 | 90,663 | R88,054 | 89,597 |
| Industrial | 210,265 | 216,512 | 212,997 | R218,852 | 225,096 |
| Vehicle Fuel | 851 | 999 | 1,115 | R1,190 | 1,378 |
| Electric Power | 231,936 | 230,669 | 272,220 | R282,751 | 261,933 |
| Total Delivered to Consumers | 675,043 | 690,395 | 707,618 | R713,929 | 702,945 |
| Total Consumption | 740,629 | 753,041 | 771,460 | R777,134 | 767,677 |
| Delivered for the Account of Others (million cubic meters) | | | | | |
| Residential | 19,161 | 20,783 | 18,734 | R17,111 | 17,135 |
| Commercial | 43,023 | 45,309 | 42,219 | R41,734 | 41,861 |
| Industrial | 175,422 | 184,339 | 181,483 | R186,275 | 192,459 |

See footnotes at end of table.

Table B1. Summary statistics for natural gas in the United states, metric equivalents, 2013-2017 – continued

| | 2013 | 2014 | 2015 | 2016 | 2017 |
|--|------------|------------|------------|-------------|------------|
| Number of Consumers | | | | | |
| Residential | 66,812,393 | 67,196,751 | 67,923,465 | R68,433,125 | 69,041,815 |
| Commercial | 5,372,522 | 5,413,546 | 5,453,627 | R5,474,701 | 5,467,715 |
| Industrial | 192,288 | 192,139 | 188,336 | R188,836 | 185,350 |
| Average Annual Consumption per Consumer (thousand cubic meters) | | | | | |
| Commercial | 17 | 18 | 17 | 16 | 16 |
| Industrial | 1,093 | 1,127 | 1,131 | R1,159 | 1,214 |
| Average Price for Natural Gas (dollars per thousand cubic meters) | | | | | |
| Imports | 135.38 | 187.03 | 105.59 | 79.01 | 91.80 |
| Exports | 143.95 | 194.59 | 108.56 | 98.62 | 124.92 |
| Citygate | 172.38 | 201.77 | 150.52 | 131.18 | 146.88 |
| Delivered to Consumers | | | | | |
| Residential | 364.36 | 387.52 | 366.43 | R354.79 | 385.45 |
| Commercial | 285.32 | 314.44 | 279.38 | R257.07 | 278.26 |
| Industrial | 163.92 | 198.32 | 138.86 | R123.83 | 144.77 |
| Electric Power | 158.56 | 183.28 | 119.36 | 105.59 | 124.31 |

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: The United States equals the 50 states and District of Columbia. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.