



Table S52. Summary statistics for natural gas – Wyoming, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	1,481,356	1,284,614	R1,236,649	R1,146,873	1,074,715
Oil wells	20,665	30,436	R32,277	R30,796	39,459
Coalbed wells	116,030	95,381	R84,013	R74,247	69,631
Shale gas wells	102,846	137,073	R119,934	R123,538	113,693
Total gross withdrawals	1,720,897	1,547,504	R1,472,873	R1,375,454	1,297,497
Non-marketed disposition					
Repressuring	37,088	15,953	R99,605	86,824	96,163
Vented and flared	8,958	8,672	R60,415	R65,742	58,961
Nonhydrocarbon gases removed	37,333	34,025	R106,732	R113,472	109,739
Total non-marketed disposition	83,379	58,650	R266,751	R266,038	264,863
Dry production					
Marketed production	1,637,517	1,488,854	R1,206,122	R1,109,416	1,032,634
NGPL production, gaseous equivalent	65,003	55,048	56,332	53,711	50,520
Total dry production	1,572,514	1,433,806	R1,149,790	R1,055,705	982,114
Supply (million cubic feet)					
Dry production	1,572,514	1,433,806	R1,149,790	R1,055,705	982,114
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,370,549	1,207,155	1,055,093	929,804	924,855
Withdrawals from storage					
Underground storage	19,694	21,979	26,078	33,146	31,121
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	-159,483	-136,605	R-18,887	R-8,712	20,092
Total supply	2,803,274	2,526,335	R2,212,074	R2,009,944	1,958,183

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	165,384	160,366	R156,838	R153,013	163,405
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	2,621,107	2,333,774	2,017,815	1,829,566	1,767,067
Additions to storage					
Underground storage	16,783	32,195	37,420	27,365	27,711
LNG storage	0	0	0	0	0
Total disposition	2,803,274	2,526,335	R2,212,074	R2,009,944	1,958,183
Consumption (million cubic feet)					
Lease fuel	E32,277	E32,998	R30,973	R32,120	31,276
Pipeline and distribution use	15,218	13,256	13,348	13,016	12,510
Plant fuel	22,800	22,016	21,173	R26,102	25,008
Delivered to consumers					
Residential	13,142	14,057	12,968	12,845	13,434
Commercial	13,787	12,996	12,269	12,294	12,977
Industrial	66,272	61,755	60,368	48,702	57,776
Vehicle fuel	16	19	12	11	16
Electric power	1,873	3,271	5,727	R7,922	10,408
Total delivered to consumers	95,090	92,097	91,344	R81,774	94,611
Total consumption	165,384	160,366	R156,838	R153,013	163,405
Delivered for other companies (million cubic feet)					
Residential	3,871	4,235	3,941	4,016	4,284
Commercial	6,618	5,440	5,289	5,289	5,677
Industrial	65,325	61,043	59,820	48,202	57,079
Number of consumers					
Residential	166,140	167,597	169,238	170,833	172,035
Commercial	21,578	21,561	21,690	21,758	21,917
Industrial	92	87	82	75	83
Average annual consumption per consumer (thousand cubic feet)					
Commercial	639	603	566	565	592
Industrial	720,348	709,824	736,195	649,366	696,095
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.74	3.48	3.02	6.36	5.97
Delivered to consumers					
Residential	8.60	8.06	8.84	10.04	13.40
Commercial	6.61	6.30	6.58	7.65	11.07
Industrial	3.92	3.91	4.16	5.76	8.60
Electric power	W	W	W	W	W

– Not applicable.

° Percentage is less than 0.05%.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Wyoming gross withdrawals previously included some volumes of cyclic CO₂; however, starting with 2017 data, this series no longer includes those volumes because they were out of the scope of EIA's updated definition of gross withdrawals. Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.