

Table S50. Summary statistics for natural gas – West Virginia, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	111,568	125,508	137,665	R143,818	159,250
Oil wells	704	709	626	R703	779
Coalbed wells	6.645	5.773	5.344	NA	6,000
Shale gas wells	2,036,297	2,436,000	2,531,510	R2,695,142	2,984,326
Total gross withdrawals	2,155,214	2,567,990	2,675,145	R <b>2,845,082</b>	3,150,354
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	2,155,214	2,567,990	2,675,145	R2,845,082	3,150,354
NGPL production, gaseous equivalent	188,135	214,284	222,759	225,932	252,254
Total dry production	1,967,079	2,353,706	2,452,386	<b>₹2,619,150</b>	2,898,100
Supply (million cubic feet)					
Dry production	1,967,079	2,353,706	2,452,386	R2,619,150	2,898,100
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	724,785	921,908	725,775	617,126	431,221
Withdrawals from storage					
Underground storage	195,855	185,693	181,165	225,289	172,838
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	49,048	-56,614	115,398	R-18,815	16,274
Total supply	2,936,766	3,404,694	3,474,724	R <b>3,442,750</b>	3,518,433

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	221,268	243,116	255,067	R259,352	285,240
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	2,501,431	2,969,974	3,027,977	2,986,304	3,039,006
Additions to storage					
Underground storage	214,067	191,604	191,681	197,094	194,187
LNG storage	0	0	0	0	0
Total disposition	2,936,766	3,404,694	3,474,724	R <b>3,442,750</b>	3,518,433
Consumption (million cubic feet)					
Lease fuel	<b>₽84.053</b>	100,152	€104,331	RE110,958	<b>122,864</b> € 122,864
Pipeline and distribution use	24,940	29,634	33,806	R33,121	32,809
Plant fuel	11,797	12,751	12,862	12,588	14,141
Delivered to consumers	11,737	12,731	12,002	12,300	17,171
Residential	23,850	22,853	23,818	25,049	21.433
Commercial	23,599	21,491	22,692	R23,849	21,757
Industrial	36,570	34,950	38,009	R37,014	41,132
Vehicle fuel	30,370	34,550	50,005	.57,014	30
Electric power	16,451	21,277	19,543	₹16,769	31,073
Electric power	10,451	21,277	19,545	*10,709	31,073
Total delivered to consumers	100,477	100,579	104,068	R <b>102,685</b>	115,426
Total consumption	221,268	243,116	255,067	R <b>259,352</b>	285,240
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	11,059	10,114	10,677	10,761	10,522
Industrial	35,302	33,850	36,896	35,893	39,991
Number of consumers					
Residential	333,908	336,322	336,296	336,562	335,156
Commercial	34,958	35,216	35,294	R35,377	35,400
Industrial	89	91	91	R92	96
Average annual consumption per consumer (thousand cubic feet)					
Commercial	675	610	643	R674	615
Industrial	410,895	384,066	417,680	R402,329	428,454
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports				<del></del>	
Exports				<del></del>	
Citygate	3.71	3.20	4.22	6.25	5.55
Delivered to consumers	<del>-</del>				3.55
Residential	9.90	10.11	10.46	12.08	15.62
Commercial	8.02	8.16	8.47	R9.71	12.51
Industrial	3.04	2.35	3.76	R6.02	4.25
	2.34	1.68	W		0

Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

Revised estimated data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.