



Table S50. Summary statistics for natural gas – West Virginia, 2012-2016

| | 2012 | 2013 | 2014 | 2015 | 2016 |
|---|------------------|------------------|------------------|-------------------|------------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | 2,509 | 2,675 | 2,606 | R2,536 | 1,718 |
| Gas Wells | 51,646 | 50,097 | 53,060 | R48,977 | 46,427 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 193,537 | 167,118 | 185,005 | R139,609 | 142,746 |
| From Oil Wells | 1,477 | 2,660 | 1,687 | R2,025 | 1,139 |
| From Coalbed Wells | 0 | 0 | 0 | R12,409 | 10,359 |
| From Shale Gas Wells | 344,847 | 572,076 | 880,422 | R1,161,205 | 1,220,864 |
| Total | 539,860 | 741,853 | 1,067,114 | R1,315,248 | 1,375,108 |
| Repressuring | 0 | 0 | NA | NA | NA |
| Vented and Flared | 0 | 0 | NA | NA | NA |
| Nonhydrocarbon Gases Removed | 0 | 0 | NA | NA | NA |
| Marketed Production | 539,860 | 741,853 | 1,067,114 | R1,315,248 | 1,375,108 |
| NGPL Production | 10,888 | 19,564 | 57,582 | 77,539 | 99,075 |
| Total Dry Production | 528,973 | 722,289 | 1,009,532 | R1,237,709 | 1,276,033 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 528,973 | 722,289 | 1,009,532 | R1,237,709 | 1,276,033 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 808,814 | 465,388 | 388,629 | 476,029 | 481,814 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 180,437 | 204,949 | 185,367 | 163,568 | 189,088 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 49,427 | 23,027 | 31,386 | R123,687 | 116,191 |
| Total Supply | 1,567,652 | 1,415,654 | 1,614,915 | R2,000,993 | 2,063,126 |

See footnotes at end of table.

Table S50. Summary statistics for natural gas – West Virginia, 2012-2016 – continued

| | 2012 | 2013 | 2014 | 2015 | 2016 |
|--|------------------|------------------|------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 129,753 | 142,082 | 165,341 | R174,165 | 171,100 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,284,420 | 1,083,666 | 1,263,442 | 1,635,109 | 1,725,346 |
| Additions to Storage | | | | | |
| Underground Storage | 153,479 | 189,906 | 186,131 | 191,719 | 166,681 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 1,567,652 | 1,415,654 | 1,614,915 | R2,000,993 | 2,063,126 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 21,569 | E28,682 | E42,427 | RE50,851 | E53,166 |
| Pipeline and Distribution Use ^a | 31,913 | 29,578 | 29,264 | 29,063 | 20,325 |
| Plant Fuel | 1,812 | 3,429 | 6,776 | 7,685 | 9,068 |
| Delivered to Consumers | | | | | |
| Residential | 22,538 | 26,514 | 28,257 | 24,807 | 23,210 |
| Commercial | 22,634 | 24,252 | 24,101 | R23,026 | 22,698 |
| Industrial | 26,926 | 26,780 | 27,796 | R25,474 | 32,281 |
| Vehicle Fuel | * | 7 | 9 | R38 | 41 |
| Electric Power | 2,361 | 2,840 | 6,711 | R13,221 | 10,311 |
| Total Delivered to Consumers | 74,459 | 80,393 | 86,874 | R86,566 | 88,541 |
| Total Consumption | 129,753 | 142,082 | 165,341 | R174,165 | 171,100 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 11,564 | 11,414 | 10,438 | 10,522 | 10,963 |
| Industrial | 22,537 | 21,954 | 23,467 | R21,789 | 29,180 |
| Number of Consumers | | | | | |
| Residential | 340,256 | 340,102 | 338,652 | 337,643 | 337,115 |
| Commercial | 34,078 | 34,283 | 34,339 | R34,460 | 34,587 |
| Industrial | 97 | 95 | 92 | R90 | 93 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 664 | 707 | 702 | R668 | 656 |
| Industrial | 277,584 | 281,896 | 302,130 | R283,045 | 347,112 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 4.99 | 4.65 | 5.07 | 4.00 | 3.46 |
| Delivered to Consumers | | | | | |
| Residential | 10.77 | 9.98 | 10.21 | 10.48 | 9.26 |
| Commercial | 9.35 | 8.61 | 8.92 | R8.95 | 7.75 |
| Industrial | 3.60 | 4.30 | 5.00 | R3.12 | 2.43 |
| Electric Power | 3.33 | W | W | W | W |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.