

Table S47. Summary statistics for natural gas – Vermont, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	C
Coalbed wells	0	0	0	0	C
Shale gas wells	0	0	0	Ö	C
Total gross withdrawals	0	0	0	0	Q
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	Ō	C
Nonhydrocarbon gases removed	0	0	0	0	C
Total non-marketed disposition	0	0	0	0	C
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	C
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	13,685	12,928	13,337	14,744	14,035
Intransit receipts	693	0	*	*	20
Interstate receipts	99,444	99,513	108,183	124,391	123,456
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	3	2	1	1	2
Balancing item	-496	126	-66	-1,265	-1,518
Total supply	113,330	112,570	121,455	137,872	135,995

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	13,885	13,056	13,272	13,481	12,539
Deliveries	<del>-</del>		· · · · · · · · · · · · · · · · · · ·		
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	99,444	99,513	108,183	124,391	123,456
Additions to storage		······································			
Underground storage	0	0	0	0	0
LNG storage	0	0	0	0	0
Total disposition	113,330	112,570	121,455	137,872	135,995
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	3	14	2	2	2
Plant fuel	0	0	0	0	0
Delivered to consumers		<del>-</del>	<del>-</del>	<del>-</del>	<u>-</u>
Residential	4,139	3,808	3,732	3,915	3,649
Commercial	7,341	6,974	7,479	7,353	6,859
Industrial	2,370	2,228	2,018	2,170	1,994
Vehicle fuel	19	18	33	33	31
Electric power	12	14	8	8	3
Total delivered to consumers	13,882	13,043	13,270	13,479	12,537
Total consumption	13,885	13,056	13,272	13,481	12,539
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	Ö	Ö	0
Industrial	0	0	0	0	0
Number of consumers					
Residential	47,122	47,739	48,229	48,791	49,381
Commercial	6,067	6,103	6,178	6,216	6,284
Industrial	15	0,103	14	14	14
Illuustilai					
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial Industrial	1,210 157,993	1,143 159,110	1,211 144,170	1,183 154,987	1,091 142,460
	20.,300			20 1,007	
Average price for natural gas (dollars per thousand cubic feet)					
Imports	2.87	2.25	3.70	6.03	3.34
Exports	2.07	2.23	3.70	0.03	3.34
Citygate	3.86	3.33	4.42	6.26	5.41
Delivered to consumers	5.00	3.33	4.42	0.20	3.41
Residential	13.14	13.21	14.01	15.51	17.14
Commercial	6.01	13.21 5.41	14.01 6.49	8.73	7.51
Industrial	4.13	3.49	5.15	6.69	5.69
	4.13 W	3.49 W	5.15	0.69 W	5.69 W
Electric power	VV	VV	VV	VV	VV

 $<sup>^{</sup>st}$  Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

<sup>-</sup> Not applicable.

Percentage is less than 0.05%.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.