

Table S46. Summary statistics for natural gas – Utah, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	196,744	173,874	166,186	R176,531	193,187
Oil wells	38,188	30,914	30,418	R29,568	39,096
Coalbed wells	32,335	30,444	29,040	R27,563	27,226
Shale gas wells	5,484	7,328	14,307	R26,891	28,838
Total gross withdrawals	272,752	242,560	239,951	R <b>260,553</b>	288,347
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NΑ
Vented and flared	944	595	529	R1,037	1,849
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	944	595	529	R <b>1,037</b>	1,849
Dry production					
Marketed production	271,808	241,965	239,422	R259,516	286,497
NGPL production, gaseous equivalent	9,651	8,750	8,638	10,473	11,819
Total dry production	262,157	233,215	230,784	R249,043	274,678
Supply (million cubic feet)					
Dry production	262,157	233,215	230,784	R249,043	274,678
Receipts					
Imports	0	0	0	0	C
Intransit receipts	0	0	0	0	C
Interstate receipts	1,370,539	1,318,176	1,299,420	1,121,585	1,204,176
Withdrawals from storage					
Underground storage	41,758	44,313	38,868	51,999	36,243
Liquefied natural gas (LNG) storage	0	0	0	0	C
Supplemental gas supplies	0	0	0	0	126
Balancing item	-31,672	-18,073	-33,192	r-34,398	-34,837
Total supply	1,642,782	1,577,630	1,535,880	R <b>1,388,229</b>	1,480,387

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	264,301	255,851	262,353	R274,714	286,111
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,332,446	1,275,713	1,232,897	1,070,028	1,142,596
Additions to storage					
Underground storage	46,035	46,066	40,631	43,487	51,680
LNG storage	0	0	0	0	0
Total disposition	1,642,782	1,577,630	1,535,880	R1,388,229	1,480,387
Consumption (million cubic feet)					
Lease fuel	16,471	15,434	16,180	R14,281	16,101
Pipeline and distribution use	12,707	12,080	12,002	11,810	11,725
Plant fuel	2,794	2,312	2,578	3,375	3,665
Delivered to consumers		_,0	2,0.0	0,0.0	5,005
Residential	75,938	74.191	71,628	78,791	82.284
Commercial	47,336	44,216	43,970	47,600	49,599
Industrial	41,348	40,119	39,747	38,179	34,808
Vehicle fuel	322	273	290	325	268
Electric power	67,386	67,226	75,956	R80,353	87,661
Licetile power	07,500	07,220	73,330	00,000	07,001
Total delivered to consumers	232,329	226,025	231,592	R <b>245,248</b>	254,620
Total consumption	264,301	255,851	262,353	R <b>274,714</b>	286,111
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	16,176	15,061	15,717	16,259	16,760
Industrial	40,301	39,213	38,772	37,256	33,912
Number of consumers					
Residential	976,042	1,002,463	1,029,304	1,056,629	1,081,582
Commercial	70,275	71,022	71,969	73,119	74,412
Industrial	363	369	375	376	382
Average annual consumption per consumer (thousand cubic feet)					
Commercial	674	623	611	651	667
Industrial	113,906	108,724	105,992	101,540	91,120
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.80	5.30	5.07	7.12	6.59
Delivered to consumers	4.00	J.30	5.07	7.12	0.39
Residential	7.82	8.15	8.99	10.48	13.45
Commercial	6.35	6.56	7.37	8.92	11.85
Industrial	5.00	5.07	7.37 5.43	8.92 7.97	9.99
	3.20	2.63	5.43 4.64	7.97 8.53	8.36
Electric power	3.20	2.05	4.04	0.33	6.30

<sup>-</sup> Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.