

Table S44. Summary statistics for natural gas – Tennessee, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	3,107	3,602	€3,016	RE2,983	2,985
Oil wells	0	0	0	R18	16
Coalbed wells	0	0	0	0	(
Shale gas wells	0	0	0	0	(
Total gross withdrawals	3,107	3,602	3,016	R 3,001	3,001
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	N/
Vented and flared	NA	NA	NA	NA	N/
Nonhydrocarbon gases removed	NA	NA	NA	NA	N/
Total non-marketed disposition	NA	NA	NA	NA	N/
Dry production					
Marketed production	3,107	3,602	3,016	R3,001	3,001
NGPL production, gaseous equivalent	14	7	16	16	12
Total dry production	3,093	3,595	3,000	R 2,985	2,989
Supply (million cubic feet)					
Dry production	3,093	3,595	3,000	R2,985	2,989
Receipts					
Imports	0	0	0	0	(
Intransit receipts	0	0	0	0	(
Interstate receipts	2,366,939	2,648,994	2,889,039	2,746,968	2,818,256
Withdrawals from storage					
Underground storage	132	174	176	385	193
Liquefied natural gas (LNG) storage	4,210	3,258	1,643	5,710	4,454
Supplemental gas supplies	0	0	0	7	(
Balancing item	5,264	-13,126	2,807	R-10,357	-123,074
Total supply	2,379,638	2,642,895	2,896,666	R 2,745,698	2,702,818

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	408,045	386,640	401,118	r427,623	390,496
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,966,129	2,252,817	2,493,572	2,311,177	2,306,467
Additions to storage					
Underground storage	311	231	123	275	453
LNG storage	5,153	3,207	1,853	6,623	5,402
Total disposition	2,379,638	2,642,895	2,896,666	R 2,745,698	2,702,818
Consumption (million cubic feet)					
Lease fuel	€186	216	€181	RE180	€181
Pipeline and distribution use			18,028		
Plant fuel	14,712	16,980		₹17,156	18,635
Delivered to consumers	123	59	110	110	129
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Residential	69,088	65,607	71,714	R72,878	62,997
Commercial	56,916	52,565	58,564	R60,487	53,371
Industrial	147,959	145,855	153,566	R152,123	144,657
Vehicle fuel	335	375	379	1,456	1,683
Electric power	118,725	104,984	98,578	R123,232	108,843
Total delivered to consumers	393,023	369,385	382,800	R 410,177	371,552
Total consumption	408,045	386,640	401,118	R 427,623	390,496
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	6.364	6,454	7,511	7,583	6,992
Industrial	114,757	113,993	117,710	115,069	109,971
Number of consumers					
Residential	1,179,817	1,194,358	1,212,909	R1,223,481	1,231,195
Commercial	136,253	137,071	138,184	R139,216	139,201
Industrial	2,588	2,571	2,550	R2,587	2,575
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	418	383	424	434	383
Industrial	57,171	56,731	60,222	R58,803	56,177
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.54	2.95	4.59	6.03	3.81
Delivered to consumers	ال.ي4	۷.۶۶	4.33	0.03	3.01
Residential	9.46	8.97	10.29	R12.45	11.68
Commercial	9.46 8.10	8.97 7.73	9.11	11.53	10.35
Industrial	8.10 4.68	7.73 4.16	5.53	8.00	5.51
Electric power	2.85	2.44	3.64	₹5.86	2.79

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

^E Estimated data.

NA Not available.

R Revised data.

Revised estimated data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.