

Table S43. Summary statistics for natural gas – South Dakota, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	378	160	160	165	125
Oil wells	36	0	*	0	C
Coalbed wells	0	0	0	0	C
Shale gas wells	0	0	0	0	C
Total gross withdrawals	414	160	161	165	125
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NΑ
Vented and flared	NA	NA	NA	NA	NΑ
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	414	160	161	165	125
NGPL production, gaseous equivalent	1	0	0	0	C
Total dry production	413	160	161	165	125
Supply (million cubic feet)					
Dry production	413	160	161	165	125
Receipts					
Imports	0	0	0	0	C
Intransit receipts	0	0	0	0	C
Interstate receipts	864,865	781,075	849,122	870,179	846,705
Withdrawals from storage					
Underground storage	0	0	0	0	C
Liquefied natural gas (LNG) storage	0	0	0	0	C
Supplemental gas supplies	0	0	0	0	2,695
Balancing item	3,634	4,406	3,161	R552	1,338
Total supply	868,912	785,641	852,444	₽ 870,896	850,863

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	89,879	84,630	89,616	R 91,346	95,502
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	779,033	701,011	762,828	779,550	755,361
Additions to storage		······································		······································	
Underground storage	0	0	0	0	0
LNG storage	0	0	0	0	0
Total disposition	868,912	785,641	852,444	R870,896	850,863
Consumption (million cubic feet)					
Lease fuel	E23	g	E9	E 9	E7
Pipeline and distribution use	6,528	5,207	5,787	₽6,233	5,632
Plant fuel	0,525	0	0	0	0,032
Delivered to consumers	0				
Residential	14.809	13,208	12,447	14,579	13,435
Commercial	13,405	11,880	11,462	13,168	12,537
Industrial	46,014	45,621	48,732	R45,573	45,761
Vehicle fuel	40,014 0	45,021	-40,732	0	45,701 NA
Electric power	9,099	8,704	11,180	R11,784	18,130
Electric power	9,099	0,704	11,100	N11,704	10,130
Total delivered to consumers	83,328	79,414	83,821	₹ 85,104	89,863
Total consumption	89,879	84,630	89,616	R 91,346	95,502
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,725	2,591	2,688	3,179	2,939
Industrial	43,629	43,731	47,031	R43,855	43,837
Number of consumers					
Residential	194,067	197,769	201,101	205,119	208,985
Commercial	25,290	25,846	26,359	26,957	27,482
Industrial	598	585	548	R546	553
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	530	460	435	488	456
Industrial	76,947	77,985	88,926	R83,467	82,751
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.51	3.33	7.43	6.97	5.30
Delivered to consumers					
Residential	7.29	7.11	9.75	10.99	10.41
Commercial	5.50	5.27	7.82	9.25	8.18
Industrial	4.78	4.40	6.06	7.49	6.14

^{*} Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Not applicable.

Percentage is less than 0.05%.

E Estimated data.

NA Not available.

^R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.