



Table S39. Summary statistics for natural gas – Oregon, 2015-2019

	2015	2016	2017	2018	2019
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	13	16	14	14	13
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	848	801	659	499	399
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	848	801	659	499	399
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	848	801	659	499	399
NGPL Production	0	0	0	0	0
Total Dry Production	848	801	659	499	399
Supply (million cubic feet)					
Dry Production	848	801	659	499	399
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	990,297	988,785	979,672	990,672	998,536
Withdrawals from Storage					
Underground Storage	9,536	9,648	11,657	11,888	16,830
LNG Storage	321	392	391	561	926
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	23,504	18,775	16,773	20,532	27,774
Total Supply	1,024,507	1,018,402	1,009,153	1,024,154	1,044,466

See footnotes at end of table.

Table S39. Summary statistics for natural gas – Oregon, 2015-2019 – continued

	2015	2016	2017	2018	2019
Disposition (million cubic feet)					
Consumption	234,634	235,912	R247,206	255,713	288,976
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	780,662	774,120	749,868	755,167	735,872
Additions to Storage					
Underground Storage	9,061	8,267	11,442	12,844	18,674
LNG Storage	149	104	636	430	944
Total Disposition	1,024,507	1,018,402	R1,009,153	1,024,154	1,044,466
Consumption (million cubic feet)					
Lease Fuel	E49	E39	E31	RE26	E20
Pipeline and Distribution Use ^a	4,554	4,818	5,298	6,362	5,670
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	37,070	39,391	47,841	42,625	47,927
Commercial	25,602	26,667	31,763	28,997	32,379
Industrial	53,632	57,760	57,849	54,267	57,008
Vehicle Fuel	209	233	R61	R70	50
Electric Power	113,519	107,003	104,362	123,365	145,920
Total Delivered to Consumers	230,032	231,055	R241,877	R249,324	283,285
Total Consumption	234,634	235,912	R247,206	255,713	288,976
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,231	1,480	1,733	1,643	1,617
Industrial	45,594	49,423	48,866	45,811	48,254
Number of Consumers					
Residential	717,999	727,887	740,012	751,904	763,989
Commercial	80,877	81,652	82,523	83,201	84,182
Industrial	1,117	1,193	1,202	1,214	1,205
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	317	327	385	349	385
Industrial	48,015	48,416	48,128	44,701	47,310
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.65	4.15	3.90	3.87	3.56
Delivered to Consumers					
Residential	12.49	11.67	10.59	10.65	9.97
Commercial	10.16	9.30	8.74	8.48	7.88
Industrial	7.10	5.73	5.31	5.01	4.62
Electric Power	W	W	W	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.