

Table S39. Summary statistics for natural gas – Oregon, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	399	320	205	13	91
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	399	320	205	13	91
Non-marketed disposition					
Repressuring	0	0	NA	NA	NA
Vented and flared	0	0	NA	NA	NA
Nonhydrocarbon gases removed	0	0	NA	NA	NA
Total non-marketed disposition	0	0	NA	NA	NA
Dry production					
Marketed production	399	320	205	13	91
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	399	320	205	13	91
Supply (million cubic feet)					
Dry production	399	320	205	13	91
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	998,536	992,213	1,019,697	1,030,184	1,083,866
Withdrawals from storage					
Underground storage	16,830	14,354	21,120	22,794	15,814
Liquefied natural gas (LNG) storage	926	572	733	763	655
Supplemental gas supplies	0	0	0	0	154
Balancing item	25,816	51,955	19,323	R14,384	-449
Total supply	1,042,507	1,059,415	1,061,077	R <b>1,068,138</b>	1,100,132

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	287,017	268,298	289,730	R279,166	300,176
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	735,872	776,347	749,394	766,631	777,993
Additions to storage					
Underground storage	18,674	14,149	21,270	21,566	21,045
LNG storage	944	620	684	776	918
Total disposition	1,042,507	1,059,415	1,061,077	R <b>1,068,138</b>	1,100,132
Consumption (million cubic feet)					
Lease fuel	€20	16	€10	E1	E4
Pipeline and distribution use	5,838	7,026	7,859	8,819	9,293
Plant fuel	0	0	0	0	0,00
Delivered to consumers					<u>-</u>
Residential	47,927	45,487	46,196	49.034	46.861
Commercial	32,379	28,351	29,700	32,634	31,911
Industrial	57,008	56,700	58,109	56,406	55,015
Vehicle fuel	54	49	41	15	4
Electric power	143,791	130,669	147,815	R132,257	157,087
Electric power	113,731	130,003	117,013	102,237	137,007
Total delivered to consumers	281,160	261,256	281,860	₽ <b>270,346</b>	290,879
Total consumption	287,017	268,298	289,730	₹ <b>279,166</b>	300,176
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,617	1,394	1,328	1,330	1,252
Industrial	48,254	47,647	48,217	45,530	44,127
Number of consumers					
Residential	763,989	776,811	788,177	796,325	804,961
Commercial	84,182	84,294	83,725	84,185	84,597
Industrial	1,205	1,196	1,197	1,189	1,185
Average annual consumption per consumer					
(thousand cubic feet)	205	226	255	200	277
Commercial	385	336	355	388	377
Industrial	47,310	47,408	48,546	47,440	46,426
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.56	3.58	4.30	₹5.52	5.62
Delivered to consumers					
Residential	9.97	10.91	11.76	12.83	15.77
Commercial	7.88	8.25	8.91	10.33	12.22
Industrial	4.62	4.73	5.07	6.34	7.98
Electric power	W	W	W	W	W

<sup>-</sup> Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

<sup>&</sup>lt; Percentage is less than 0.05%.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

Revised data.

 $<sup>^{\</sup>rm W}$  Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.