



Table S37. Summary statistics for natural gas – Ohio, 2015-2019

	2015	2016	2017	2018	2019
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	6,756	6,591	6,174	R12,573	10,491
Gas Wells	30,794	32,013	30,487	R29,633	26,894
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	11,642	43,386	69,920	R44,150	49,998
From Oil Wells	39,466	4,181	3,982	R4,432	5,133
From Coalbed Wells	0	0	0	R9	5
From Shale Gas Wells	956,162	1,389,718	1,717,456	R2,354,791	2,599,049
<b>Total</b>	<b>1,007,270</b>	<b>1,437,285</b>	<b>1,791,359</b>	<b>R2,403,382</b>	<b>2,654,186</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,007,270	1,437,285	1,791,359	R2,403,382	2,654,186
NGPL Production	59,490	70,451	59,669	62,570	51,980
<b>Total Dry Production</b>	<b>947,780</b>	<b>1,366,834</b>	<b>1,731,690</b>	<b>R2,340,812</b>	<b>2,602,206</b>
<b>Supply (million cubic feet)</b>					
Dry Production	947,780	1,366,834	1,731,690	R2,340,812	2,602,206
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,886,964	1,843,006	2,074,896	R2,107,493	2,154,847
Withdrawals from Storage					
Underground Storage	139,410	167,820	155,415	156,952	147,756
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	467	236	385	388	383
Balancing Item	99,655	71,121	R158,057	R-41,184	-136,465
<b>Total Supply</b>	<b>3,074,276</b>	<b>3,449,017</b>	<b>R4,120,443</b>	<b>R4,564,461</b>	<b>4,768,727</b>

See footnotes at end of table.

Table S37. Summary statistics for natural gas – Ohio, 2015-2019 – continued

	2015	2016	2017	2018	2019
<b>Disposition (million cubic feet)</b>					
Consumption	966,492	928,492	R948,324	R1,162,745	1,179,077
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,935,349	2,370,095	3,026,298	3,249,605	3,426,553
Additions to Storage					
Underground Storage	172,435	150,430	145,821	152,112	163,098
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>3,074,276</b>	<b>3,449,017</b>	<b>R4,120,443</b>	<b>R4,564,461</b>	<b>4,768,727</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	E6,548	E10,223	E12,648	RE16,692	E18,434
Pipeline and Distribution Use <sup>a</sup>	19,831	17,679	29,231	28,646	29,469
Plant Fuel	3,464	3,542	5,011	4,578	3,043
Delivered to Consumers					
Residential	285,306	255,826	258,699	R301,232	290,080
Commercial	166,602	152,478	156,979	R178,992	177,428
Industrial	276,004	275,358	277,767	R309,181	298,171
Vehicle Fuel	516	858	R527	R497	520
Electric Power	208,222	212,528	207,462	322,926	361,931
<b>Total Delivered to Consumers</b>	<b>936,649</b>	<b>897,048</b>	<b>R901,434</b>	<b>R1,112,829</b>	<b>1,128,131</b>
<b>Total Consumption</b>	<b>966,492</b>	<b>928,492</b>	<b>R948,324</b>	<b>R1,162,745</b>	<b>1,179,077</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	228,054	206,924	212,814	250,584	242,340
Commercial	152,186	140,349	144,934	164,488	163,372
Industrial	270,467	269,898	275,306	R306,441	295,349
<b>Number of Consumers</b>					
Residential	3,294,010	3,326,608	3,336,219	R3,353,692	3,340,186
Commercial	269,981	267,386	267,970	R268,546	269,341
Industrial	6,502	5,838	5,817	R5,820	5,696
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	617	570	586	R667	659
Industrial	42,449	47,166	47,751	R53,124	52,347
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.49	3.27	3.96	3.97	3.60
Delivered to Consumers					
Residential	9.51	9.03	9.72	9.10	9.58
Commercial	6.48	5.74	6.11	5.92	5.97
Industrial	5.35	4.81	6.71	R6.57	6.21
Electric Power	2.42	2.36	3.07	3.30	2.56

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-910, *Monthly Natural Gas Marketer Survey*; Form EIA-914, *Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.