



Table S37. Summary statistics for natural gas – Ohio, 2020-2024

	2020	2021	2022	2023	2024
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	39,172	56,384	60,058	R71,577	39,772
Oil wells	3,860	5,059	4,991	R3,325	886
Coalbed wells	9	9	9	R7	3
Shale gas wells	2,346,589	2,217,278	2,209,931	R2,151,737	2,115,268
<b>Total gross withdrawals</b>	<b>2,389,629</b>	<b>2,278,731</b>	<b>2,274,990</b>	<b>R2,226,646</b>	<b>2,155,929</b>
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
<b>Total non-marketed disposition</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
Dry production					
Marketed production	2,389,629	2,278,731	2,274,990	R2,226,646	2,155,929
NGPL production, gaseous equivalent	49,359	46,575	47,893	59,426	73,463
<b>Total dry production</b>	<b>2,340,270</b>	<b>2,232,156</b>	<b>2,227,097</b>	<b>R2,167,220</b>	<b>2,082,466</b>
<b>Supply (million cubic feet)</b>					
Dry production	2,340,270	2,232,156	2,227,097	R2,167,220	2,082,466
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,407,948	2,698,483	2,954,457	3,143,835	3,031,237
Withdrawals from storage					
Underground storage	152,327	160,023	170,540	142,129	147,208
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	336	2,632	2,201	R4,351	5,375
Balancing item	42,271	20,326	-208,609	R-125,086	-75,157
<b>Total supply</b>	<b>4,943,152</b>	<b>5,113,620</b>	<b>5,145,686</b>	<b>R5,332,449</b>	<b>5,191,129</b>

See footnotes at end of table.

	2020	2021	2022	2023	2024
<b>Disposition (million cubic feet)</b>					
Consumption	1,156,738	1,212,738	1,336,322	R1,361,518	1,400,367
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	3,623,890	3,739,533	3,645,808	3,816,134	3,639,689
Additions to storage					
Underground storage	162,525	161,349	163,556	154,798	151,072
LNG storage	0	0	0	0	0
<b>Total disposition</b>	<b>4,943,152</b>	<b>5,113,620</b>	<b>5,145,686</b>	<b>R5,332,449</b>	<b>5,191,129</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	16,727	E15,951	E15,925	RE15,587	E15,092
Pipeline and distribution use	44,448	51,095	52,674	R51,804	52,710
Plant fuel	5,527	3,702	2,038	2,637	3,750
Delivered to consumers					
Residential	271,863	272,676	292,734	258,335	247,246
Commercial	162,029	169,448	181,674	R165,358	162,089
Industrial	282,004	310,019	311,952	319,898	323,260
Vehicle fuel	1,141	1,105	2,521	1,506	1,575
Electric power	372,998	388,742	476,805	R546,393	594,647
<b>Total delivered to consumers</b>	<b>1,090,035</b>	<b>1,141,990</b>	<b>1,265,686</b>	<b>R1,291,490</b>	<b>1,328,816</b>
<b>Total consumption</b>	<b>1,156,738</b>	<b>1,212,738</b>	<b>1,336,322</b>	<b>R1,361,518</b>	<b>1,400,367</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	227,632	228,008	239,968	214,380	207,934
Commercial	148,281	154,678	163,829	149,200	147,557
Industrial	279,566	307,183	309,294	317,133	320,449
<b>Number of consumers</b>					
Residential	3,409,315	3,427,853	3,479,692	3,505,394	3,501,459
Commercial	271,338	273,347	266,732	R265,331	266,603
Industrial	5,495	5,488	5,672	5,014	6,223
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	597	620	681	R623	608
Industrial	51,320	56,490	54,999	63,801	51,946
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.13	4.53	6.59	5.13	4.92
Delivered to consumers					
Residential	9.53	11.08	13.07	13.67	13.77
Commercial	5.63	6.64	8.39	R7.72	7.42
Industrial	5.93	8.00	10.87	7.74	7.73
Electric power	1.99	3.90	6.45	R2.37	2.36

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-910, *Monthly Natural Gas Marketer Survey*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.