

Table S37. Summary statistics for natural gas - Ohio, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	7,038	7,257	6,756	R6,591	5,809
Gas Wells	30,804	31,060	30,794	R32,013	28,640
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	55,583	51,541	11,642	r43,386	43,267
From Oil Wells	10,317	13,022	39,466	R4,181	4,169
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	100,117	447,809	956,162	R1,389,718	1,725,496
Total	166,017	512,371	1,007,270	R1,437,285	1,772,932
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	166,017	512,371	1,007,270	R1,437,285	1,772,932
NGPL Production	2,116	33,332	59,490	70,451	59,669
Total Dry Production	163,901	479,039	947,780	R 1,366,834	1,713,264
Supply (million cubic feet)					
Dry Production	163,901	479,039	947,780	R1,366,834	1,713,264
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,503,467	1,887,321	1,886,964	1,843,006	2,074,896
Withdrawals from Storage					
Underground Storage	200,588	159,746	139,410	167,820	155,415
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	416	641	467	236	385
Balancing Item	3,638	-61,306	99,655	₹71,121	175,070
Total Supply	1,872,010	2,465,442	3,074,276	R 3,449,017	4,119,030

See footnotes at end of table.

Table S37. Summary statistics for natural gas - Ohio, 2013-2017 - continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	912,403	1,002,345	966,492	r928,492	946,911
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	793,509	1,297,223	1,935,349	2,370,095	3,026,298
Additions to Storage	, 33,003	1)=3.,==3	2,555,5.5	2,5.0,030	3,020,230
Underground Storage	166,098	165,874	172,435	150,430	145,821
LNG Storage	0	0	0	150,450	145,021
Live Storage	-				<u>~</u>
Total Disposition	1,872,010	2,465,442	3,074,276	R3,449,017	4,119,030
Consumption (million cubic feet)					
Lease Fuel	1,079	₽4,363	€6,548	RE10,223	€12,611
Pipeline and Distribution Use ^a	10,035	14,754	19,831	R17,679	29,231
Plant Fuel	202	468	3,464	3,542	5,011
Delivered to Consumers					
Residential	297,361	320,568	285,306	255,826	258,699
Commercial	168,233	183,105	166,602	152,478	156,979
Industrial	274,020	303,366	276,004	275,358	277,767
Vehicle Fuel	299	503,500	516	R858	993
Electric Power			208,222		
Electric Power	161,174	175,221	208,222	R212,528	205,619
Total Delivered to Consumers	901,087	982,761	936,649	R 897,048	900,058
Total Consumption	912,403	1,002,345	966,492	R 928,492	946,911
Delivered for the Account of Others					
(million cubic feet)					
Residential	238,498	256,394	228,054	206,924	212,814
Commercial	154,314	166,690	152,186	140,349	144,934
Industrial	267,983	297,426	270,467	269,898	275,306
Number of Consumers					
Residential	3,271,074	3,283,968	3,294,010	3,326,608	3,336,219
Commercial	269,081	269,758	269,981	267,386	267,970
Industrial	6,554	6,526	6,502	5,838	5,817
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	625	679	617	570	586
Industrial	41,810	46,486	42,449	47,166	47,751
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
	4.51	4.91	4.49	3.27	2.06
Citygate	4.51	4.91	4.49	3.27	3.96
Delivered to Consumers	0.46	40.46			A = 4
Residential	9.46	10.16	9.51	9.03	9.72
Commercial	6.21	7.82	6.48	5.74	6.11
Industrial Electric Power	6.03	7.06 4.31	5.35 2.42	4.81 2.36	6.71
	3.95				3.05

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down