



Table S33. Summary statistics for natural gas – New Mexico, 2015-2019

| | 2015 | 2016 | 2017 | 2018 | 2019 |
|---|------------------|------------------|------------------|------------------|------------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | 14,617 | 13,879 | 13,370 | 17,064 | 16,455 |
| Gas Wells | 40,578 | 40,502 | 40,409 | 39,152 | 39,104 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 499,504 | 342,339 | 316,914 | 523,228 | 503,314 |
| From Oil Wells | 251,149 | 254,940 | 224,149 | 78,929 | 87,842 |
| From Coalbed Wells | 281,535 | 254,085 | 235,324 | 235,102 | 225,785 |
| From Shale Gas Wells | 264,606 | 431,302 | 546,632 | 703,725 | 1,035,778 |
| Total | 1,296,793 | 1,282,666 | 1,323,019 | 1,540,984 | 1,852,719 |
| Repressuring | 26,382 | 26,829 | 5,738 | 4,830 | 3,007 |
| Vented and Flared | 24,850 | 25,680 | 17,494 | 37,413 | 36,228 |
| Nonhydrocarbon Gases Removed | 416 | 510 | 55 | 5,659 | 26,150 |
| Marketed Production | 1,245,145 | 1,229,647 | 1,299,732 | 1,493,082 | 1,787,334 |
| NGPL Production | 93,652 | 89,821 | 96,526 | 125,141 | 170,177 |
| Total Dry Production | 1,151,493 | 1,139,826 | 1,203,206 | 1,367,940 | 1,617,157 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 1,151,493 | 1,139,826 | 1,203,206 | 1,367,940 | 1,617,157 |
| Receipts | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 766,409 | 649,110 | 527,216 | 631,002 | 753,621 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 6,188 | 12,555 | 22,897 | 23,619 | 13,832 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -85,576 | 6,470 | 36,300 | -62,757 | -235,873 |
| Total Supply | 1,838,514 | 1,807,962 | 1,789,619 | 1,959,805 | 2,148,737 |

See footnotes at end of table.

Table S33. Summary statistics for natural gas – New Mexico, 2015-2019 – continued

| | 2015 | 2016 | 2017 | 2018 | 2019 |
|--|------------------|------------------|-------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 250,518 | 247,761 | R239,305 | R271,547 | 296,753 |
| Deliveries | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,561,911 | 1,548,315 | 1,539,168 | 1,674,384 | 1,826,372 |
| Additions to Storage | | | | | |
| Underground Storage | 26,085 | 11,886 | 11,146 | 13,874 | 25,611 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 1,838,514 | 1,807,962 | R1,789,619 | R1,959,805 | 2,148,737 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 50,478 | 46,671 | E42,227 | RE40,029 | E43,335 |
| Pipeline and Distribution Use ^a | 8,640 | 8,416 | 8,723 | 9,903 | 12,106 |
| Plant Fuel | 36,789 | 37,653 | 43,656 | 43,798 | 46,460 |
| Delivered to Consumers | | | | | |
| Residential | 33,130 | 32,577 | 29,993 | 34,438 | 42,384 |
| Commercial | 25,038 | 24,954 | 23,624 | 25,948 | 29,661 |
| Industrial | 17,937 | 16,109 | 15,412 | 18,769 | 18,362 |
| Vehicle Fuel | 170 | 107 | R212 | R224 | 220 |
| Electric Power | 78,337 | 81,274 | 75,459 | 98,438 | 104,225 |
| Total Delivered to Consumers | 154,611 | 155,021 | R144,699 | R177,817 | 194,853 |
| Total Consumption | 250,518 | 247,761 | R239,305 | R271,547 | 296,753 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 11 | 10 | 11 | 12 | 12 |
| Commercial | 11,219 | 11,395 | 10,878 | 11,383 | 12,022 |
| Industrial | 16,509 | 14,655 | 14,387 | 17,675 | 16,760 |
| Number of Consumers | | | | | |
| Residential | 578,769 | 582,888 | 586,688 | 592,775 | 594,859 |
| Commercial | 50,584 | 50,737 | 51,029 | 51,222 | 51,179 |
| Industrial | 116 | 111 | 92 | 82 | 91 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 495 | 492 | 463 | 507 | 580 |
| Industrial | 154,631 | 145,123 | 167,519 | 228,896 | 201,778 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 3.32 | 3.05 | 3.51 | 3.05 | 2.56 |
| Delivered to Consumers | | | | | |
| Residential | 8.63 | 8.05 | 9.22 | 7.89 | 6.40 |
| Commercial | 6.32 | 5.68 | 6.59 | 5.57 | 4.56 |
| Industrial | 4.62 | 4.18 | 5.06 | 3.72 | 3.48 |
| Electric Power | 3.21 | 3.07 | 3.58 | 2.53 | 1.30 |

-- Not applicable.

E Estimated data.

R Revised data.

RE Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus Drillinginfo; and EIA estimates based on historical data.