



Table S32. Summary statistics for natural gas – New Jersey, 2015-2019

| | 2015 | 2016 | 2017 | 2018 | 2019 |
|---|------------------|------------------|-------------------|-------------------|------------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | 0 | 0 | 0 | 0 | 0 |
| Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,701,848 | 1,657,930 | 1,718,923 | 1,634,610 | 1,699,035 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 4,452 | 4,674 | 4,104 | 4,047 | 3,584 |
| Supplemental Gas Supplies | 463 | 299 | 0 | 0 | 0 |
| Balancing Item | -138,648 | -160,056 | R-156,996 | R-124,792 | -119,387 |
| Total Supply | 1,568,114 | 1,502,847 | R1,566,031 | R1,513,865 | 1,583,231 |

See footnotes at end of table.

Table S32. Summary statistics for natural gas – New Jersey, 2015-2019 – continued

| | 2015 | 2016 | 2017 | 2018 | 2019 |
|--|------------------|------------------|-------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 745,789 | 762,958 | R706,589 | R770,284 | 766,824 |
| Deliveries | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 816,329 | 733,918 | 854,697 | 737,708 | 812,232 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 5,997 | 5,971 | 4,744 | 5,873 | 4,175 |
| Total Disposition | 1,568,114 | 1,502,847 | R1,566,031 | R1,513,865 | 1,583,231 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 6,376 | 6,125 | 5,681 | 5,464 | 7,386 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 237,104 | 215,510 | 221,608 | 247,585 | 239,055 |
| Commercial | 163,223 | 153,096 | 148,948 | 167,351 | 155,507 |
| Industrial | 55,368 | 60,910 | 54,298 | 64,167 | 65,061 |
| Vehicle Fuel | 271 | 335 | R402 | R421 | 292 |
| Electric Power | 283,447 | 326,982 | 275,653 | 285,296 | 299,524 |
| Total Delivered to Consumers | 739,413 | 756,833 | 700,909 | R764,821 | 759,439 |
| Total Consumption | 745,789 | 762,958 | R706,589 | R770,284 | 766,824 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 15,626 | 12,263 | 11,783 | 11,247 | 8,475 |
| Commercial | 95,586 | 95,958 | 85,366 | 98,428 | 85,199 |
| Industrial | 51,582 | 57,712 | 50,730 | 60,291 | 60,833 |
| Number of Consumers | | | | | |
| Residential | 2,728,340 | 2,753,463 | 2,784,377 | 2,816,414 | 2,844,264 |
| Commercial | 241,417 | 242,788 | 244,910 | R246,103 | 246,963 |
| Industrial | 7,019 | 6,951 | 6,822 | R6,972 | 6,927 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 676 | 631 | 608 | 680 | 630 |
| Industrial | 7,888 | 8,763 | 7,959 | R9,204 | 9,392 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 4.87 | 3.93 | 4.27 | 4.68 | 4.83 |
| Delivered to Consumers | | | | | |
| Residential | 8.32 | 8.30 | 9.14 | 9.09 | 9.73 |
| Commercial | 8.50 | 7.93 | 9.14 | 9.01 | 9.05 |
| Industrial | 8.09 | 6.59 | 7.92 | 8.03 | 7.63 |
| Electric Power | 2.98 | 2.20 | 2.83 | 3.18 | 2.91 |

-- Not applicable.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.