



Table S29. Summary statistics for natural gas – Nebraska, 2015-2019

	2015	2016	2017	2018	2019
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	51	48	35	R1,993	1,955
Gas Wells	140	149	150	R153	147
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	399	126	47	R16	11
From Oil Wells	78	54	48	40	32
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	347	359	R377	342
Total	477	526	455	433	384
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	477	526	455	433	384
NGPL Production	0	0	0	0	0
Total Dry Production	477	526	455	433	384
Supply (million cubic feet)					
Dry Production	477	526	455	433	384
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,057,454	2,074,184	2,208,888	2,510,906	2,076,203
Withdrawals from Storage					
Underground Storage	7,272	7,886	9,113	8,596	7,794
LNG Storage	377	230	345	294	397
Supplemental Gas Supplies	29	68	770	622	161
Balancing Item	-12,176	7,632	R49,970	R-56,491	-15,141
Total Supply	2,053,434	2,090,526	R2,269,539	R2,464,360	2,069,799

See footnotes at end of table.

Table S29. Summary statistics for natural gas – Nebraska, 2015-2019 – continued

	2015	2016	2017	2018	2019
Disposition (million cubic feet)					
Consumption	161,189	163,362	R166,286	R185,949	185,260
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,883,576	1,919,938	2,095,153	2,269,857	1,875,023
Additions to Storage					
Underground Storage	8,058	7,101	7,847	8,132	9,160
LNG Storage	611	125	252	422	356
Total Disposition	2,053,434	2,090,526	R2,269,539	R2,464,360	2,069,799
Consumption (million cubic feet)					
Lease Fuel	E90	E95	E79	RE78	E69
Pipeline and Distribution Use ^a	7,059	6,352	7,291	9,280	6,945
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	34,663	33,050	34,069	42,379	41,639
Commercial	29,464	26,971	29,018	35,349	35,388
Industrial	85,604	91,021	89,521	89,516	89,696
Vehicle Fuel	54	82	R141	R150	139
Electric Power	4,255	5,791	6,168	9,196	11,384
Total Delivered to Consumers	154,040	156,916	R158,916	R176,591	178,246
Total Consumption	161,189	163,362	R166,286	R185,949	185,260
Delivered for the Account of Others (million cubic feet)					
Residential	4,216	4,135	4,251	5,009	5,122
Commercial	12,939	11,184	13,022	15,469	15,726
Industrial	79,556	85,335	84,101	84,809	84,746
Number of Consumers					
Residential	525,165	535,245	533,844	538,069	553,265
Commercial	57,521	58,226	58,538	58,786	59,808
Industrial	8,868	8,847	5,821	5,379	5,311
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	512	463	496	601	592
Industrial	9,653	10,288	15,379	16,642	16,889
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.32	3.75	4.31	4.11	3.65
Delivered to Consumers					
Residential	8.86	8.01	9.01	8.54	7.90
Commercial	6.40	5.45	6.37	6.28	5.83
Industrial	4.56	4.04	4.54	4.48	4.27
Electric Power	3.97	3.31	4.23	3.77	3.12

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.