



Table S28. Summary statistics for natural gas – Montana, 2015-2019

	2015	2016	2017	2018	2019
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	2,283	2,177	2,153	R4,039	3,975
Gas Wells	5,651	5,528	5,440	R5,133	5,093
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	12,090	10,219	10,283	R12,751	10,914
From Oil Wells	25,113	22,041	20,698	R25,113	27,933
From Coalbed Wells	333	253	365	R98	56
From Shale Gas Wells	20,704	19,633	18,092	R9,111	9,453
<b>Total</b>	<b>58,240</b>	<b>52,146</b>	<b>49,437</b>	<b>R47,074</b>	<b>48,355</b>
Repressuring	NA	10	6	4	4
Vented and Flared	6,884	4,214	3,121	3,540	5,088
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	51,356	47,921	46,311	R43,530	43,263
NGPL Production	1,730	1,547	1,551	1,434	1,460
<b>Total Dry Production</b>	<b>49,626</b>	<b>46,374</b>	<b>44,760</b>	<b>R42,096</b>	<b>41,803</b>
<b>Supply (million cubic feet)</b>					
Dry Production	49,626	46,374	44,760	R42,096	41,803
Receipts					
Imports	534,807	593,170	549,872	464,207	384,092
Intransit Receipts	0	0	0	0	0
Interstate Receipts	75,789	45,727	33,189	34,547	42,728
Withdrawals from Storage					
Underground Storage	16,628	20,209	26,699	30,793	24,255
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	2,837	-2,820	4,578	R-1,778	-1,670
<b>Total Supply</b>	<b>679,687</b>	<b>702,659</b>	<b>659,098</b>	<b>R569,865</b>	<b>491,208</b>

See footnotes at end of table.

Table S28. Summary statistics for natural gas – Montana, 2015-2019 – continued

	2015	2016	2017	2018	2019
<b>Disposition (million cubic feet)</b>					
Consumption	75,042	75,037	80,036	87,034 <sup>R</sup>	88,394
Deliveries					
Exports	35	0	0	1	1
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	584,785	600,049	554,722	459,277	378,961
Additions to Storage					
Underground Storage	19,826	27,573	24,340	23,554	23,852
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>679,687</b>	<b>702,659</b>	<b>659,098</b>	<b>869,865<sup>R</sup></b>	<b>491,208</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	3,016	2,826	2,753 <sup>E</sup>	2,919 <sup>RE</sup>	3,492 <sup>E</sup>
Pipeline and Distribution Use <sup>a</sup>	4,494	4,612	3,789	4,308	3,305
Plant Fuel	639	588	560	508	527
Delivered to Consumers					
Residential	18,912	19,100	21,481	22,619	23,932
Commercial	19,502	21,314	23,374	26,308	27,790
Industrial	21,920	21,233	23,393	25,244	23,689
Vehicle Fuel	1	2	*	*	*
Electric Power	6,558	5,363	4,688	5,129	5,659
<b>Total Delivered to Consumers</b>	<b>66,892</b>	<b>67,011</b>	<b>72,935</b>	<b>79,300</b>	<b>81,070</b>
<b>Total Consumption</b>	<b>75,042</b>	<b>75,037</b>	<b>80,036</b>	<b>87,034<sup>R</sup></b>	<b>88,394</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	49	80	126	111	100
Commercial	9,272	11,165	11,764	13,918	14,593
Industrial	21,610	20,902	23,059	24,882	23,306
<b>Number of Consumers</b>					
Residential	269,766	272,483	275,360	278,298	281,112
Commercial	35,777	36,287	36,725	37,281	37,757
Industrial	366	361	355	346	342
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	545	587	636	706	736
Industrial	59,891	58,817	65,894	72,961	69,267
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	2.40	1.85	2.19	1.94	1.90
Exports	12.54	--	--	7.90	1.70
Citygate	3.71	3.05	3.28	3.02	2.66
Delivered to Consumers					
Residential	8.21	7.27	7.62	7.32	7.09
Commercial	8.08	7.13	7.42	7.09	6.89
Industrial	6.50	6.06	6.60	6.42	5.85
Electric Power	W	W	W	W	1.65

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

<sup>W</sup> Withheld.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.