



Table S26. Summary statistics for natural gas – Mississippi, 2015-2019

	2015	2016	2017	2018	2019
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	503	519	503	R1,583	1,562
Gas Wells	1,566	1,499	1,469	R1,364	1,331
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	46,842	41,847	32,871	R30,633	27,525
From Oil Wells	9,212	6,641	5,558	R4,931	5,782
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	2,127	17	9	R0	0
Total	58,181	48,504	38,438	35,564	33,307
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	58,181	48,504	38,438	35,564	33,307
NGPL Production	348	262	32	7	5
Total Dry Production	57,833	48,242	38,406	35,557	33,302
Supply (million cubic feet)					
Dry Production	57,833	48,242	38,406	35,557	33,302
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	4,712,743	4,660,706	4,780,931	5,557,723	5,492,705
Withdrawals from Storage					
Underground Storage	173,858	185,705	230,972	263,338	230,094
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-128,560	-127,003	R-93,276	R-97,761	-123,565
Total Supply	4,815,875	4,767,650	R4,957,033	R5,758,856	5,632,536

See footnotes at end of table.

Table S26. Summary statistics for natural gas – Mississippi, 2015-2019 – continued

	2015	2016	2017	2018	2019
Disposition (million cubic feet)					
Consumption	521,355	544,464	R526,862	R576,888	570,154
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,092,553	4,064,116	4,221,015	4,925,639	4,820,070
Additions to Storage					
Underground Storage	201,967	159,070	209,156	256,329	242,312
LNG Storage	0	0	0	0	0
Total Disposition	4,815,875	4,767,650	R4,957,033	R5,758,856	5,632,536
Consumption (million cubic feet)					
Lease Fuel	E2,614	E1,702	E1,210	RE1,354	E1,268
Pipeline and Distribution Use ^a	21,859	20,292	R19,542	26,521	26,157
Plant Fuel	1,286	930	783	701	748
Delivered to Consumers					
Residential	23,248	20,185	18,446	R24,426	22,118
Commercial	19,727	18,135	17,643	R21,039	19,935
Industrial	121,835	116,105	128,356	R134,953	132,423
Vehicle Fuel	68	75	R20	R38	7
Electric Power	330,718	367,040	340,862	367,855	367,497
Total Delivered to Consumers	495,596	521,540	R505,327	R548,312	541,981
Total Consumption	521,355	544,464	R526,862	R576,888	570,154
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,806	2,859	2,857	4,065	3,929
Industrial	110,355	104,881	116,945	123,012	121,026
Number of Consumers					
Residential	439,450	439,770	464,330	R464,826	465,891
Commercial	49,821	49,619	51,512	R51,283	51,154
Industrial	921	907	963	R952	935
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	396	365	R343	R410	390
Industrial	132,285	128,010	133,288	R141,758	141,629
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.86	3.78	4.39	4.21	3.77
Delivered to Consumers					
Residential	9.70	10.06	11.83	R10.44	10.77
Commercial	7.87	7.80	8.82	8.50	8.48
Industrial	4.72	4.34	5.07	R5.09	4.70
Electric Power	W	W	W	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Research has shown that EIA's source of coalbed methane production ("gross withdrawals from coalbed wells") in Mississippi historically indicated volumes that should not have existed. For this reason, all coalbed methane volumes have been migrated (added) to the existing "gross withdrawals from gas wells" series for 2007 to 2015. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.