



Table S26. Summary statistics for natural gas – Mississippi, 2019-2023

	2019	2020	2021	2022	2023
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	27,573	24,631	23,782	R24,586	23,422
Oil wells	5,735	4,066	3,787	R3,921	3,779
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
<b>Total gross withdrawals</b>	<b>33,307</b>	<b>28,697</b>	<b>27,569</b>	<b>R28,507</b>	<b>27,201</b>
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
<b>Total non-marketed disposition</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
Dry production					
Marketed production	33,307	28,697	27,569	R28,507	27,201
NGPL production, gaseous equivalent	5	4	3	1	1
<b>Total dry production</b>	<b>33,302</b>	<b>28,693</b>	<b>27,566</b>	<b>R28,506</b>	<b>27,200</b>
<b>Supply (million cubic feet)</b>					
Dry production	33,302	28,693	27,566	R28,506	27,200
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	5,492,705	5,675,844	5,820,963	R5,986,966	5,853,147
Withdrawals from storage					
Underground storage	230,094	186,250	264,277	279,570	192,695
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	-126,371	-60,872	-85,437	R-110,285	-4,475
<b>Total supply</b>	<b>5,629,730</b>	<b>5,829,916</b>	<b>6,027,370</b>	<b>R6,184,757</b>	<b>6,068,568</b>

See footnotes at end of table.

	2019	2020	2021	2022	2023
<b>Disposition (million cubic feet)</b>					
Consumption	567,348	593,085	560,645	R600,442	620,602
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	4,820,070	5,050,012	5,197,823	5,331,241	5,238,190
Additions to storage					
Underground storage	242,312	186,819	268,902	253,075	209,776
LNG storage	0	0	0	0	0
<b>Total disposition</b>	<b>5,629,730</b>	<b>5,829,916</b>	<b>6,027,370</b>	<b>R6,184,757</b>	<b>6,068,568</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	E1,166	1,004	E965	RE998	E952
Pipeline and distribution use	27,950	30,030	32,843	R38,016	42,192
Plant fuel	748	709	697	668	628
Delivered to consumers					
Residential	23,168	20,611	21,297	R22,331	19,455
Commercial	20,407	18,322	19,282	20,103	19,389
Industrial	132,714	131,207	132,754	R139,338	126,978
Vehicle fuel	9	6	12	15	5
Electric power	361,185	391,196	352,794	R378,974	411,002
<b>Total delivered to consumers</b>	<b>537,484</b>	<b>561,342</b>	<b>526,140</b>	<b>R560,760</b>	<b>576,830</b>
<b>Total consumption</b>	<b>567,348</b>	<b>593,085</b>	<b>560,645</b>	<b>R600,442</b>	<b>620,602</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	3,929	3,646	3,872	4,073	4,540
Industrial	121,026	119,909	121,868	R128,039	115,936
<b>Number of consumers</b>					
Residential	466,782	463,705	430,138	R430,964	448,436
Commercial	51,209	49,155	46,797	R47,249	49,049
Industrial	942	903	854	R837	806
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	399	373	412	R425	395
Industrial	140,886	145,302	155,450	R166,473	157,542
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.77	3.34	4.72	6.73	5.02
Delivered to consumers					
Residential	10.58	11.51	12.64	R14.55	15.64
Commercial	8.50	8.67	9.95	12.20	11.70
Industrial	4.70	4.07	5.67	R8.34	5.56
Electric power	W	W	W	W	W

-- Not applicable.

< Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.