




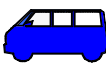



Minnesota		— Natural Gas 2019					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total		
	Total Net Movements:	536,283	—		Industrial:	162,437	1.9
	Dry Production:	0	0.0		Vehicle Fuel:	507	1.0
	Deliveries to Consumers:				Electric Power:	75,692	0.7
	Residential:	144,577	2.9		Total Delivered:	496,642	1.8
	Commercial:	113,428	3.2				

Table S25. Summary statistics for natural gas – Minnesota, 2015-2019

	2015	2016	2017	2018	2019
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts					
Imports	233,011	312,263	487,541	316,945	319,069
Intransit Receipts	0	0	0	0	177,458
Interstate Receipts	1,650,904	1,656,703	1,643,809	R1,995,688	1,682,304
Withdrawals from Storage					
Underground Storage	966	1,022	1,447	853	1,174
LNG Storage	1,868	1,594	1,726	2,671	2,523
Supplemental Gas Supplies	10	58	10	15	115
Balancing Item	-29,969	-62,223	R-70,819	R-95,876	-27,270
Total Supply	1,856,790	1,909,418	R2,063,714	R2,220,296	2,155,372

See footnotes at end of table.

Table S25. Summary statistics for natural gas – Minnesota, 2015-2019 – continued

	2015	2016	2017	2018	2019
Disposition (million cubic feet)					
Consumption	431,315	449,783	R451,979	R490,169	509,061
Deliveries					
Exports	5,245	4,747	6,330	12,882	13,668
Intransit Deliveries	1,725	4,549	0	0	0
Interstate Deliveries	1,415,046	1,447,794	1,602,878	1,713,116	1,628,879
Additions to Storage					
Underground Storage	1,044	984	1,199	1,127	1,099
LNG Storage	2,414	1,560	1,329	3,001	2,665
Total Disposition	1,856,790	1,909,418	R2,063,714	R2,220,296	2,155,372
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	10,157	11,409	12,926	13,617	12,419
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	117,588	117,598	123,898	141,400	144,577
Commercial	93,005	92,591	99,756	R110,026	113,428
Industrial	157,401	162,818	165,901	R161,560	162,437
Vehicle Fuel	68	140	R446	457	507
Electric Power	53,096	65,227	49,052	63,110	75,692
Total Delivered to Consumers	421,158	438,374	R439,053	R476,552	496,642
Total Consumption	431,315	449,783	R451,979	R490,169	509,061
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	14,581	13,829	11,828	R12,860	12,834
Industrial	132,972	137,299	137,599	R132,303	132,189
Number of Consumers					
Residential	1,496,790	1,506,297	1,523,997	1,543,581	1,559,872
Commercial	138,871	138,770	139,668	R140,877	141,629
Industrial	1,818	2,026	2,059	2,162	2,110
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	670	667	714	R781	801
Industrial	86,579	80,364	80,574	R74,727	76,984
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	2.89	2.50	2.69	2.87	2.31
Exports	3.34	2.31	2.88	3.36	2.55
Citygate	4.39	3.71	4.24	4.03	3.82
Delivered to Consumers					
Residential	8.79	8.01	8.47	8.69	8.06
Commercial	7.31	6.44	6.80	7.08	6.63
Industrial	4.87	4.19	4.48	4.80	4.44
Electric Power	W	W	W	W	W

– Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.