

Table S20. Summary statistics for natural gas – Louisiana, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	663,243	614,881	510,703	R479,382	374,091
Oil wells	30,650	24,119	21,872	R23,961	22,639
Coalbed wells	50	47	41	41	88
Shale gas wells	2,525,005	2,572,444	2,915,926	R3,624,354	3,932,572
Total gross withdrawals	3,218,949	3,211,491	3,448,542	R 4,127,737	4,329,390
Non-marketed disposition					
Repressuring	1,530	1,426	1,276	1,481	1,220
Vented and flared	5,101	4,491	3,499	R3,816	1,988
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	6,631	5,917	4,775	5,296	3,208
Dry production					
Marketed production	3,212,318	3,205,574	3,443,767	R4,122,441	4,326,182
NGPL production, gaseous equivalent	31,938	25,454	26,173	₹25,588	21,591
Total dry production	3,180,380	3,180,120	3,417,594	R4,096,853	4,304,591
Supply (million cubic feet)					
Dry production	3,180,380	3,180,120	3,417,594	r4,096,853	4,304,591
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	3,881,914	3,771,219	3,937,002	R4,343,311	4,337,030
Withdrawals from storage					
Underground storage	502 <i>,</i> 452	458,746	536,673	565,499	452,935
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	2,008
Balancing item	-173,955	203,426	-138,414	R-89,616	-77,166
Total supply	7,390,791	7,613,511	7,752,854	R 8,916,046	9,019,398

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	1,834,142	1,810,716	1,753,246	R1,973,017	1,995,103
Deliveries					
Exports	1,225,536	1,309,306	1,843,491	2,453,265	2,634,813
Intransit deliveries	*	0	0	*	0
Interstate deliveries	3,731,080	4,010,907	3,668,317	3,953,386	3,886,480
Additions to storage					
Underground storage	600,033	482,581	487,801	536,378	503,002
LNG storage	0	0	0	0	0
Total disposition	7,390,791	7,613,511	7,752,854	₽ 8,916,046	9,019,398
Consumption (million cubic feet)					
Lease fuel	90,864	46,885	48,712	R75,895	80,359
Pipeline and distribution use	164,247	179,328	224,230	R281,001	283,499
Plant fuel	22,822	16,020	15,064	R13,322	12,432
Delivered to consumers	22,822	10,020	13,004	K13,322	12,432
Residential	35,935	32.097	36,270	R35,318	29,206
Commercial	32,925	29,757	30,270	R31,747	29,206
Industrial				-	
Vehicle fuel	1,145,105 398	1,149,484	1,078,807	R1,170,591 345	1,177,018
		1,231	361		284
Electric power	341,847	355,914	317,255	R364,799	382,352
Total delivered to consumers	1,556,209	1,568,483	1,465,240	R1,602,799	1,618,813
Total consumption	1,834,142	1,810,716	1,753,246	R1,973,017	1,995,103
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,113	8.369	9.199	8,951	8,554
Industrial	1,107,570	1,119,261	1,053,168	R1,145,333	1,154,513
Number of consumers					
Residential	908,201	903,088	929,124	R922,002	913,381
Commercial	58,725	58,335	59,947	R58,816	58,508
Industrial	1,007	976	888	R881	897
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	561	510	543	540	512
Industrial	1,137,145	1,177,750	1,214,873	R1,328,707	1,312,172
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports	5.03	5.65	7.42	12.71	8.10
Citygate	3.59	2.75	3.95	5.62	4.15
Delivered to consumers	3.33	2.73	3.23	5.02	7.13
Residential	11.49	12.16	12.87	R15.89	16.22
Commercial	8.43	8.38	9.86	R12.99	10.22
Industrial	3.37	2.58	9.86 4.04	R7.18	3.85
	3.37 W	2.58 W	4.04 W	۲/.18 W	3.85 W
Electric power	vv	VV	VV	٧V	VV

^{*} Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Not applicable.

Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.