

Table S18. Summary statistics for natural gas – Kansas, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	167,346	149,629	140,896	R136,511	126,184
Oil wells	0	0	0	0	0
Coalbed wells	15,682	13,693	12,043	R11,396	10,690
Shale gas wells	60	40	47	44	30
Total gross withdrawals	183,087	163,362	152,986	R <b>147,950</b>	136,903
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	183,087	163,362	152,986	R147,950	136,903
NGPL production, gaseous equivalent	15,481	14,050	13,865	R13,890	13,322
Total dry production	167,606	149,312	139,121	R <b>134,060</b>	123,581
Supply (million cubic feet)					
Dry production	167,606	149,312	139,121	R134,060	123,581
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,882,236	1,469,046	1,079,500	1,356,253	1,182,199
Withdrawals from storage					
Underground storage	110,540	107,190	105,903	129,482	99,915
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	713	1,659
Balancing item	4,211	14,580	43,083	r-86,316	31,956
Total supply	2,164,593	1,740,128	1,367,607	R1,534,192	1,439,310

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	307,349	291,418	282,202	R309,308	304,399
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,731,518	1,338,246	978,574	1,109,769	1,018,816
Additions to storage					
Underground storage	125,725	110,464	106,830	115,114	116,095
LNG storage	0	, 0	0	, 0	0
Total disposition	2,164,593	1,740,128	1,367,607	R1,534,192	1,439,310
Consumption (million cubic feet)					
Lease fuel	€10,070	8,985	<b>€8,414</b>	RE8,137	<b>€7,530</b>
Pipeline and distribution use	26,157	18,603	12,679	R14,666	14,511
Plant fuel	1.128	851	857	923	727
Delivered to consumers	1,120	651	037	723	121
Residential	68,123	62,313	60,146	65,343	59,008
Commercial	41,320	39,857	41,010	R45,973	42,673
Industrial	131,590	135,733	135,508	142,391	135,193
Vehicle fuel	729	771	920	1.306	681
					44,076
Electric power	28,232	24,305	22,668	₹30,569	44,076
Total delivered to consumers	269,994	262,979	260,252	R <b>285,582</b>	281,631
Total consumption	307,349	291,418	282,202	R <b>309,308</b>	304,399
Delivered for other companies					
(million cubic feet)					
Residential	8	7	8	8	7
Commercial	19,801	20.526	21,050	22,135	20,824
Industrial	123,324	125,014	125,452	130,246	126,379
illuustilai	123,324	123,014	123,432	130,240	120,379
Number of consumers					
Residential	872,451	880,942	884,427	887,534	888,960
Commercial	85,969	86,252	86,573	86,997	87,025
Industrial	7,431	7,534	7,509	7,703	7,659
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	481	462	474	528	490
Industrial	17,708	18,016	18,046	18,485	17,651
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.68	3.42	11.27	₹7.66	6.44
Delivered to consumers	3.08	3.44	11.4/	٧٠.٠٧	0.44
Residential	9.24	9.37	11.11	R14.36	14.55
Commercial	7.68	7.49	9.08	12.33	12.31
Industrial	3.93	7.49 3.38	9.08 5.22	8.36	5.56
	2.83	3.38 2.62	5.22 9.85	8.36 R7.28	3.12
Electric power	2.83	2.02	9.85	۳/.۷۵	3.12

<sup>-</sup> Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-914, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

Revised data.

Revised estimated data.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down