



Table S17. Summary statistics for natural gas – Iowa, 2015-2019

| | 2015 | 2016 | 2017 | 2018 | 2019 |
|---|------------------|------------------|-------------------|-------------------|------------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | 0 | 0 | 0 | 0 | 0 |
| Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,087,426 | 2,036,480 | 2,132,287 | 2,203,884 | 2,118,528 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 66,812 | 72,251 | 67,262 | 72,443 | 65,208 |
| LNG Storage | 1,280 | 897 | 1,953 | 2,825 | 2,149 |
| Supplemental Gas Supplies | * | 2 | 0 | 0 | 0 |
| Balancing Item | -12,228 | -53,665 | R-19,358 | R36,192 | 40,122 |
| Total Supply | 2,143,290 | 2,055,965 | R2,182,144 | R2,315,344 | 2,226,006 |

See footnotes at end of table.

Table S17. Summary statistics for natural gas – Iowa, 2015-2019 – continued

| | 2015 | 2016 | 2017 | 2018 | 2019 |
|--|------------------|------------------|-------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 317,821 | 330,094 | 391,129 | R443,174 | 442,873 |
| Deliveries | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,751,875 | 1,659,122 | 1,722,711 | 1,799,016 | 1,714,771 |
| Additions to Storage | | | | | |
| Underground Storage | 71,767 | 65,836 | 66,933 | 69,569 | 66,275 |
| LNG Storage | 1,827 | 912 | 1,370 | 3,585 | 2,087 |
| Total Disposition | 2,143,290 | 2,055,965 | R2,182,144 | R2,315,344 | 2,226,006 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 10,923 | 8,899 | 10,463 | 12,227 | 11,824 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 62,735 | 61,247 | 60,362 | R70,950 | 71,385 |
| Commercial | 49,165 | 49,414 | 49,710 | R56,854 | 57,985 |
| Industrial | 178,772 | 189,618 | 241,187 | R256,030 | 249,885 |
| Vehicle Fuel | 27 | 29 | R39 | 42 | 36 |
| Electric Power | 16,199 | 20,886 | 29,369 | 47,070 | 51,759 |
| Total Delivered to Consumers | 306,899 | 321,194 | 380,666 | R430,947 | 431,050 |
| Total Consumption | 317,821 | 330,094 | 391,129 | R443,174 | 442,873 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 14,430 | 15,088 | 15,658 | 19,361 | 19,112 |
| Industrial | 172,481 | 182,933 | 234,060 | 249,255 | 242,416 |
| Number of Consumers | | | | | |
| Residential | 908,071 | 915,431 | 923,454 | R929,996 | 935,342 |
| Commercial | 99,659 | 100,100 | 100,607 | R100,959 | 101,420 |
| Industrial | 1,571 | 1,573 | 1,606 | R1,572 | 1,598 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 493 | 494 | 494 | 563 | 572 |
| Industrial | 113,795 | 120,546 | 150,178 | R162,869 | 156,374 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 4.29 | 3.77 | 4.30 | 4.11 | 3.47 |
| Delivered to Consumers | | | | | |
| Residential | 8.51 | 8.13 | 9.30 | 8.94 | 8.19 |
| Commercial | 6.51 | 5.99 | 6.87 | 6.84 | 6.03 |
| Industrial | 5.30 | 4.70 | 5.21 | R5.37 | 4.93 |
| Electric Power | 3.25 | 2.81 | 3.22 | 3.17 | 2.71 |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.