

Table S17. Summary statistics for natural gas – Iowa, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,128,970	1,883,122	1,861,267	R1,972,784	1,918,542
Withdrawals from storage					
Underground storage	65,208	56,138	63,340	67,568	62,709
Liquefied natural gas (LNG) storage	2,149	1,312	2,508	3,473	1,532
Supplemental gas supplies	0	0	0	251	413
Balancing item	35,287	-30,143	-104,994	R-83,558	-66,446
Total supply	2,231,614	1,910,428	1,822,121	R1,960,518	1,916,749

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	438,038	403,227	390,443	r439,105	448,941
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,725,214	1,440,592	1,362,023	R1,454,961	1,401,302
Additions to storage	1,725,214	1,440,332	1,302,023	,454,501	1,401,302
	CC 275	CE 600	67.280	C2 071	64.660
Underground storage	66,275	65,609	67,280	63,871	64,669
LNG storage	2,087	1,000	2,375	2,581	1,836
Total disposition	2,231,614	1,910,428	1,822,121	R1,960,518	1,916,749
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	11,929	9,974	7,554	R9,069	8,257
Plant fuel	0	0	0	0	0,237
Delivered to consumers					
Residential	71,385	64.083	61,808	70,902	60,310
Commercial	57,985	50,766	50,918	58,074	52,756
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Industrial	249,885	234,909	227,782	R246,120	253,733
Vehicle fuel	37	31	25	10	5
Electric power	46,818	43,465	42,356	R54,930	73,879
Total delivered to consumers	426,109	393,253	382,890	R430,035	440,684
Total consumption	438,038	403,227	390,443	R439,105	448,941
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	19,112	18,343	18,471	21,579	20,745
Industrial	241,289	228,432	221,226	R239,438	247,550
Number of consumers					
Residential	935.342	944.890	951.735	958,440	964.784
Commercial	101,420	102,146	102,624	103,364	
Industrial	101,420	1,597	1,604	1,586	104,008 1,571
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Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	572	497	496	562	507
Industrial	156,374	147,094	142,009	R155,183	161,511
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.47	3.37	7.97	6.94	5.24
Delivered to consumers	3.47	3.37	1.51	0.34	3.24
	8.19	7.78	10.20	12.04	11.77
Residential				13.04	
Commercial	5.95	5.85	8.46	11.09	9.25
Industrial	4.30	4.48	7.08	8.66	7.06
Electric power	2.83	2.23	4.44	₹6.49	3.11

Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.