

Table S15. Summary statistics for natural gas – Illinois, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	2,150	1,840	1,637	€2,003	€2,588
Oil wells	0	0	0	0	
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	2,150	1,840	1,637	2,003	2,588
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	€2,150	€1,840	€1,637	€2,003	€2,588
NGPL production, gaseous equivalent	38	28	28	29	. 34
Total dry production	2,112	1,812	1,609	1,974	2,554
Supply (million cubic feet)					
Dry production	2,112	1,812	1,609	1,974	2,554
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,451,998	2,084,734	1,896,420	R2,096,461	2,108,920
Withdrawals from storage					
Underground storage	239,138	236,053	232,691	248,455	222,509
Liquefied natural gas (LNG) storage	601	330	852	379	313
Supplemental gas supplies	5	1,245	1,287	1,398	1,217
Balancing item	204,356	209,798	194,251	R168,835	155,509
Total supply	2,898,211	2,533,972	2,327,109	R2,517,502	2,491,022

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	1,153,918	1,130,765	1,065,372	R1,102,618	1,075,456
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,487,342	1,162,770	1,030,570	1,176,845	1,178,474
Additions to storage					
Underground storage	256,390	240,000	230,330	238,039	236,501
LNG storage	560	437	837	*	591
Total disposition	2,898,211	2,533,972	2,327,109	₹2,517,502	2,491,022
Consumption (million cubic feet)					
Lease fuel	E92	79	€70	<u>₹86</u>	 111
Pipeline and distribution use	28,637	20,651	18,581	R18,948	16,729
Plant fuel	646	5,448	5,801	5,825	5,622
Delivered to consumers	0.10	3,110	3,001	3,023	3,022
Residential	438,124	395,633	388,195	R424,293	363.617
Commercial	247,358	215,352	222,905	244,499	218,935
Industrial	268,489	259,816	258,923	265,085	261,934
Vehicle fuel	126	99	70	75	174
Electric power	170,447	233,686	170,828	R143,807	208,334
Liectric power	170,447	233,000	170,828	*143,607	208,334
Total delivered to consumers	1,124,543	1,104,587	1,040,920	R 1,077,759	1,052,994
Total consumption	1,153,918	1,130,765	1,065,372	R1,102,618	1,075,456
Delivered for other companies					
(million cubic feet)					
Residential	54,632	46,604	41,899	45,661	38,328
Commercial	160,147	141,397	147,015	160,276	146,997
Industrial	250,109	240,724	241,523	244,181	247,215
Number of consumers					
Residential	3,940,659	3,958,170	3,973,048	R3,979,428	3,989,782
Commercial	299,897	299,411	298,478	R299,222	299,540
Industrial	22,914	23,016	22,964	22,838	22,722
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	825	719	747	817	731
Industrial	11,717	11,288	11,275	11,607	11,528
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.18	2.87	6.56	₹5.86	4.04
Delivered to consumers	J.10			J.00	
Residential	8.04	7.94	10.51	13.80	11.57
Commercial	7.02	6.84	9.10	12.20	9.91
Industrial	5.17	4.26	7.57	9.17	7.49
Electric power	3.17 W	4.20 W	4.32	R7.13	7.49 W
Licetife power	vv	VV	4.32	"/.13	vv

Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each

Not applicable.

Percentage is less than 0.05%.

E Estimated data. NA Not available.

Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.