

Table S14. Summary statistics for natural gas – Idaho, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	1,033	108	1,374	2,580	2,409
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	1,033	108	1,374	2,580	2,409
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	1,033	108	1,374	2,580	2,409
NGPL production, gaseous equivalent	47	1	19	52	50
Total dry production	986	107	1,355	2,528	2,359
Supply (million cubic feet)					
Dry production	986	107	1,355	2,528	2,359
Receipts					
Imports	808,167	845,341	853,300	897,492	911,014
Intransit receipts	10,206	0	0	0	0
Interstate receipts	149,342	134,255	126,918	135,346	140,140
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	124	121	187	127	118
Supplemental gas supplies	0	0	0	0	619
Balancing item	-3,929	30,875	33,230	R30,297	14,601
Total supply	964,896	1,010,698	1,014,989	R1,065,790	1,068,851

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	129,376	126,207	132,656	R138,598	143,485
Deliveries			······································		
Exports	0	1,560	4	0	0
Intransit deliveries	0	0	0	1	0
Interstate deliveries	834,660	882,381	882,325	926,224	924,747
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	861	551	0 5	967	618
Total disposition	964,896	1,010,698	1,014,989	R1,065,790	1,068,851
Consumption (million cubic feet)					
Lease fuel	€27	· · · · · · · · · · · · · · · · · · ·	19	*	0
Pipeline and distribution use	7,464	6,595	6,203	7,467	
Plant fuel		0,595	0,203	7,467	7,708
	47	6	U	U	0
Delivered to consumers	20.002	20.660	20.005	25.076	24.572
Residential	30,803	30,668	30,805	35,976	34,572
Commercial	20,971	20,001	20,386	23,158	22,681
Industrial	38,598	38,390	37,888	39,071	39,338
Vehicle fuel	57	52	69	71	60
Electric power	31,409	30,491	37,286	R32,855	39,126
Total delivered to consumers	121,838	119,602	126,434	R 131,131	135,777
Total consumption	129,376	126,207	132,656	R138,598	143,485
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,891	4,659	4,790	4,986	5,068
Industrial					
industriai	37,464	37,138	36,559	37,538	37,803
Number of consumers					
Residential	415,106	428,374	441,607	454,531	465,632
Commercial	43,039	43,774	44,491	45,170	46,005
Industrial	368	383	378	438	545
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	487	457	458	513	493
Industrial	104,886	100,234	100,233	89,203	72,180
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports	1.93	1.90	3.27	5.52	3.20
Exports		1.76	2.53		
Citygate	2.46	2.37	2.66	4.82	4.46
Delivered to consumers	2.40	2.31	۷.00	7.04	4.40
Residential	6.50	6.73	7.00	7.97	9.75
Commercial	5.44	5.59	5.90	7.10	8.75
Industrial	3.44 3.60	3.67	3.88	7.10 5.06	6.65
	4.09	2.68	4.31		
Electric power	4.09	2.08	4.31	R10.44	6.63

^{*} Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Not applicable.

Percentage is less than 0.05%.

^E Estimated data.

Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down