

Table S6. Summary statistics for natural gas - Colorado, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	667,670	610,626	554,442	r514,848	481,260
Oil wells	26,649	14,252	8,367	R6,020	7,546
Coalbed wells	325,683	292,248	269,714	R257,343	249,228
Shale gas wells	971,194	1,082,658	1,059,391	R1,055,210	1,088,391
Total gross withdrawals	1,991,195	1,999,784	1,891,913	R <b>1,833,421</b>	1,826,425
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	4,279	3,044	<b>€1,653</b>	R566	641
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	4,279	3,044	1,653	<b>₹566</b>	641
Dry production					
Marketed production	1,986,916	1,996,740	1,890,260	R1,832,855	1,825,784
NGPL production, gaseous equivalent	149,988	181,689	192,941	R203,394	208,548
Total dry production	1,836,928	1,815,051	1,697,319	R <b>1,629,461</b>	1,617,236
Supply (million cubic feet)					
Dry production	1,836,928	1,815,051	1,697,319	R1,629,461	1,617,236
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,110,715	811,374	652,676	710,041	336,570
Withdrawals from storage					
Underground storage	66,101	63,351	62,647	64,559	53,108
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	5,386	4,759	3,938	5,401	5,506
Balancing item	-111,464	-70,982	-68,586	R-95,699	46,656
Total supply	2,907,666	2,623,553	2,347,995	R2,313,762	2,059,077

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	513,974	517,367	483,240	r503,407	505,035
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	57	42	122	2
Interstate deliveries	2,318,795	2,038,796	1,802,138	1,746,780	1,494,466
Additions to storage	2,310,733	2,030,730	1,802,138	1,740,780	1,434,400
	74 907	67.222	62,575	62.452	FO F72
Underground storage	74,897	67,332		63,453	59,573
LNG storage	0	0	0	0	0
Total disposition	2,907,666	2,623,553	2,347,995	R2,313,762	2,059,077
Consumption (million cubic feet)					
Lease fuel	€29,232	35,331	<b>€36.511</b>	RE35,489	<b>€35.562</b>
Pipeline and distribution use	10,871	10,175	8,436	8,508	8,474
Plant fuel	45,119	52,698	39,036	R36,253	34,390
	45,119	32,096	39,030	K30,233	34,390
Delivered to consumers	440.600	400 500			400 454
Residential	142,692	136,586	135,321	142,366	139,151
Commercial	61,755	57,282	59,180	61,795	62,628
Industrial	91,693	84,130	86,701	91,392	91,018
Vehicle fuel	1,837	943	1,766	858	624
Electric power	130,775	140,222	116,288	R126,746	133,188
Total delivered to consumers	428,753	419,163	399,256	R <b>423,157</b>	426,609
Total consumption	513,974	517,367	483,240	R <b>503,407</b>	505,035
Delivered for other companies					
(million cubic feet)					
Residential	3	3	3	0	0
Commercial	3,616	3,273	3,415	3,595	3,492
Industrial	84,137	76,987	78,822	82,022	80,727
Number of consumers					
Residential	1,813,004	1.840.038	1.867.050	1,891,533	1,914,414
Commercial	152,220	152,693	153,435	155,259	157,107
Industrial	9,656	9,753	9,786	9,683	9,537
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	406	375	386	398	399
Industrial	9,496	8,626	8,860	9,438	9,544
Average price for natural gas (dollars per thousand cubic feet)					
Imports		<del>-</del> -			
Exports					
Citygate	3.38	2.74	6.81	6.61	5.58
Delivered to consumers					
Residential	7.77	7.22	9.11	12.72	11.88
Commercial	6.92	6.23	7.97	11.38	10.34
Industrial	5.36	4.95	7.13	10.12	8.49
	W	W	W	W	W

<sup>--</sup> Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

Revised data.

Revised estimated data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.