Table 7. Supplemental gas supplies by state, 2019
(million cubic feet)

<table>
<thead>
<tr>
<th>State</th>
<th>Synthetic Natural Gas</th>
<th>Propane-Air</th>
<th>Biomass Gas</th>
<th>Other</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Colorado</td>
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<td><strong>Total</strong></td>
<td><strong>53,837</strong></td>
<td><strong>681</strong></td>
<td><strong>354</strong></td>
<td><strong>6,693</strong></td>
<td><strong>61,565</strong></td>
</tr>
</tbody>
</table>

*Volume is less than 500,000 cubic feet.

Notes: Estimates of biomass gas exclude volumes produced at landfill methane collection facilities and other kinds of digesters that are consumed onsite for electricity generation, heat, vehicle fuel, or other applications. Totals may not equal sum of components due to independent rounding. Other includes coke oven gas, blast furnace gas, and air injection for Btu stabilization.