

Table 1. Summary statistics for natural gas in the United States, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	181,241	195,869	203,990	215,815	215,867
Gas Wells	R574,593	R577,916	R572,742	R565,951	555,364
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	12,291,070	12,504,227	10,759,545	R10,123,418	9,784,840
From Oil Wells	5,907,919	4,965,833	5,404,699	R5,999,955	6,452,680
From Coalbed Wells	1,779,055	1,539,395	1,425,783	R1,307,072	1,181,320
From Shale Gas Wells	8,500,983	10,532,858	11,932,524	R13,974,936	15,475,887
Total	28,479,026	29,542,313	29,522,551	R31,405,381	32,894,727
Repressuring	3,365,313	3,277,588	3,331,456	R3,291,091	3,410,693
Vented and Flared	209,439	212,848	260,394	R293,916	278,623
Nonhydrocarbon Gases Removed	867,922	768,598	368,469	R322,620	452,477
Marketed Production	24,036,352	25,283,278	25,562,232	R27,497,754	28,752,935
NGPL Production, Gaseous Equivalent	1,134,473	1,250,012	1,356,709	1,608,148	1,693,432
Total Dry Production	22,901,879	24,033,266	24,205,523	R25,889,605	27,059,503
Supply (million cubic feet)					
Dry Production	22,901,879	24,033,266	24,205,523	R25,889,605	27,059,503
Receipts at U.S. Borders					
Imports	3,468,693	3,137,789	2,883,355	2,695,378	2,718,094
Intransit Receipts	110,740	60,054	94,841	61,973	61,728
Withdrawals from Storage					
Underground Storage	3,074,251	2,818,148	3,701,510	3,585,867	3,100,594
LNG Storage	33,575	26,955	42,270	R64,056	51,127
Supplemental Gas Supplies	60,088	61,366	54,650	R59,642	58,625
Balancing Item	-130,108	-123,053	-15,729	R-310,301	-257,196
Total Supply	29,519,119	30,014,525	30,966,421	R32,046,221	32,792,473
Disposition (million cubic feet)					
Consumption	24,477,425	25,538,486	26,155,071	R26,593,375	27,306,285
Deliveries at U.S. Borders					
Exports	1,505,650	1,618,828	1,572,413	1,514,242	1,783,512
Intransit Deliveries	74,231	3,339	41,314	35,163	5,163
Additions to Storage					
Underground Storage	3,421,813	2,825,427	3,155,661	3,838,826	3,639,015
LNG Storage	39,999	28,445	41,961	R64,615	58,498
Total Disposition	29,519,119	30,014,525	30,966,421	R32,046,221	32,792,473
Consumption (million cubic feet)					
Lease Fuel	938,340	987,957	1,068,289	R1,086,905	1,152,946
Pipeline and Distribution Use ^a	687,784	730,790	833,061	R700,150	666,214
Plant Fuel	384,248	408,316	414,796	425,238	433,595
Delivered to Consumers					
Residential	4,713,777	4,149,519	4,897,372	R5,087,471	4,609,670
Commercial	3,155,319	2,894,926	3,295,301	R3,466,308	3,198,797
Industrial	6,994,120	7,226,215	7,425,452	R7,646,039	7,534,589
Vehicle Fuel	29,974	29,970	30,044	R35,282	39,379
Electric Power	7,573,863	9,110,793	8,190,756	R8,145,982	9,671,095
Total Delivered to Consumers	22,467,053	23,411,423	23,838,925	R24,381,082	25,053,530
Total Consumption	24,477,425	25,538,486	26,155,071	R26,593,375	27,306,285
Delivered for the Account of Others (million cubic feet)					
Residential	550,444	534,298	676,657	733,941	659,689
Commercial	1,394,183	1,354,780	1,519,352	R1,600,088	1,489,576
Industrial	5,856,115	6,055,805	6,194,960	R6,509,864	6,399,710

See footnotes at end of table.

Table 1. Summary statistics for natural gas in the United States, 2011-2015 – continued

	2011	2012	2013	2014	2015
Number of Consumers					
Residential	65,940,522	66,375,134	66,812,393	R67,196,751	67,873,861
Commercial	5,319,817	5,356,397	5,372,522	R5,413,546	5,449,180
Industrial	189,301	189,372	192,288	R192,139	188,585
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	593	540	613	640	587
Industrial	36,947	38,159	38,616	R39,794	39,953
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.24	2.88	3.83	5.30	2.99
Exports	4.64	3.25	4.08	5.51	3.07
Citygate	5.63	4.73	4.88	5.71	4.26
Delivered to Consumers					
Residential	11.03	10.65	10.32	10.97	10.38
Commercial	8.91	8.10	8.08	8.90	7.91
Industrial	5.13	3.88	4.64	R5.62	3.91
Electric Power	4.89	3.54	4.49	5.19	3.37

^R Revised data.

^a Natural Gas Plant Liquids (NGPL) Production, gaseous equivalent, formerly known as extraction loss. See the EIA Glossary for the definition.

^b Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

^c The NGPL composite spot price, shown in dollars per million Btu (\$/MMBtu), is derived from daily Bloomberg spot price data for natural gas liquids at Mont Belvieu, Texas, weighted by gas processing plant production volumes of each product as reported on Form EIA-816, "Monthly Natural Gas Liquids Report." See Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#) for full discussion.

^d The natural gas spot price, shown in \$/MMBtu, represents the average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana, taken from Thompson Reuters. See Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#) for full discussion.

Notes: The United States equals the 50 states and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, and nonhydrocarbon gases removed). Total Dry Production volumes are equal to (marketed production minus NGPL production). Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.