

Table 1. Summary statistics for natural gas in the United States, 2012-2016

	2012	2013	2014	2015	2016
<b>Number of Wells Producing Natural Gas at End</b>					
<b>Oil Wells</b>	195,869	203,990	215,815	R216,438	204,149
<b>Gas Wells</b>	577,916	572,742	R586,213	R574,530	553,495
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	12,504,227	10,759,545	10,123,418	R9,371,281	8,587,319
From Oil Wells	4,965,833	5,404,699	5,999,955	R6,537,627	6,397,637
From Coalbed Wells	1,539,395	1,425,783	1,307,072	R1,186,420	1,068,156
From Shale Gas Wells	10,532,858	11,932,524	13,974,936	R15,819,319	16,582,399
<b>Total</b>	<b>29,542,313</b>	<b>29,522,551</b>	<b>31,405,381</b>	<b>R32,914,647</b>	<b>32,635,511</b>
Repressuring					
Vented and Flared	3,277,588	3,331,456	3,291,091	R3,412,269	3,532,511
Nonhydrocarbon Gases Removed	212,848	260,394	293,916	R289,545	210,554
Marketed Production	768,598	368,469	322,620	R440,789	413,159
NGPL Production, Gaseous Equivalent <sup>a</sup>	25,283,278	25,562,232	27,497,754	R28,772,044	28,479,288
	1,250,012	1,356,709	1,608,148	R1,706,584	1,816,514
<b>Total Dry Production</b>	<b>24,033,266</b>	<b>24,205,523</b>	<b>25,889,605</b>	<b>R27,065,460</b>	<b>26,662,774</b>
<b>Supply (million cubic feet)</b>					
Dry Production					
Receipts at U.S. Borders	24,033,266	24,205,523	25,889,605	R27,065,460	26,662,774
Imports	3,137,789	2,883,355	2,695,378	2,718,094	3,006,439
Intransit Receipts	60,054	94,841	61,973	61,728	13,381
Withdrawals from Storage					
Underground Storage	2,818,148	3,701,510	3,585,867	R3,099,689	3,324,920
LNG Storage	26,955	42,270	64,056	R50,561	40,197
Supplemental Gas Supplies	61,366	54,650	59,642	58,625	57,188
Balancing Item	-123,053	-15,729	-310,301	R-324,471	-253,024
<b>Total Supply</b>	<b>30,014,525</b>	<b>30,966,421</b>	<b>32,046,221</b>	<b>R32,729,685</b>	<b>32,851,875</b>
<b>Disposition (million cubic feet)</b>					
Consumption					
Deliveries at U.S. Borders	25,538,486	26,155,071	26,593,375	R27,243,858	27,485,517
Exports	1,618,828	1,572,413	1,514,242	1,783,512	2,335,448
Intransit Deliveries	3,339	41,314	35,163	5,163	4,550
Additions to Storage					
Underground Storage	2,825,427	3,155,661	3,838,826	R3,638,340	2,976,722
LNG Storage	28,445	41,961	64,615	R58,812	49,638
<b>Total Disposition</b>	<b>30,014,525</b>	<b>30,966,421</b>	<b>32,046,221</b>	<b>R32,729,685</b>	<b>32,851,875</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel					
Pipeline and Distribution Use <sup>b</sup>	987,957	1,068,289	1,086,905	R1,139,255	1,168,849
Plant Fuel	730,790	833,061	700,150	R678,183	697,432
Delivered to Consumers	408,316	414,796	425,238	R437,135	421,020
Residential	4,149,519	4,897,372	5,087,471	R4,612,888	4,345,031
Commercial	2,894,926	3,295,301	3,466,308	R3,201,734	3,105,487
Industrial	7,226,215	7,425,452	7,646,039	R7,521,903	7,722,252
Vehicle Fuel	29,970	30,044	35,282	R39,390	41,919
Electric Power	9,110,793	8,190,756	8,145,982	R9,613,370	9,983,526
<b>Total Delivered to Consumers</b>	<b>23,411,423</b>	<b>23,838,925</b>	<b>24,381,082</b>	<b>R24,989,285</b>	<b>25,198,216</b>
<b>Total Consumption</b>	<b>25,538,486</b>	<b>26,155,071</b>	<b>26,593,375</b>	<b>R27,243,858</b>	<b>27,485,517</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	534,298	676,657	733,941	R661,585	604,251
Commercial	1,354,780	1,519,352	1,600,088	R1,490,944	1,471,334
Industrial	6,055,805	6,194,960	6,509,864	R6,409,025	6,585,362

See footnotes at end of table.

Table 1. Summary statistics for natural gas in the United States, 2012-2016 – continued

	2012	2013	2014	2015	2016
<b>Number of Consumers</b>					
Residential	66,375,134	66,812,393	67,196,751	R67,923,465	68,415,739
Commercial	5,356,397	5,372,522	5,413,546	R5,453,627	5,472,446
Industrial	189,372	192,288	192,139	R188,336	188,514
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	540	613	640	587	567
Industrial	38,159	38,616	39,794	R39,939	40,964
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	2.88	3.83	5.30	2.99	2.24
Exports	3.25	4.08	5.51	3.07	2.79
NGPL Composite Spot Price <sup>c</sup>	10.98	9.94	9.56	4.97	5.04
Natural Gas Spot Price <sup>d</sup>	2.75	3.73	4.37	2.62	2.52
Citygate	4.73	4.88	5.71	4.26	3.71
<b>Delivered to Consumers</b>					
Residential	10.65	10.32	10.97	10.38	10.05
Commercial	8.10	8.08	8.90	7.91	7.28
Industrial	3.88	4.64	5.62	R3.93	3.52
Electric Power	3.54	4.49	5.19	R3.38	2.99

<sup>R</sup> Revised data.

<sup>a</sup> Natural Gas Plant Liquids (NGPL) Production, gaseous equivalent, formerly known as extraction loss. See the EIA Glossary for the definition.

<sup>b</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

<sup>c</sup> The NGPL composite spot price, shown in dollars per million Btu (\$/MMBtu), is derived from daily Bloomberg spot price data for natural gas liquids at Mont Belvieu, Texas, weighted by gas processing plant production volumes of each product as reported on Form EIA-816, "Monthly Natural Gas Liquids Report." See Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#) for full discussion.

<sup>d</sup> The natural gas spot price, shown in \$/MMBtu, represents the average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana, taken from Thompson Reuters. See Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#) for full discussion.

**Notes:** The United States equals the 50 states and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, and nonhydrocarbon gases removed). Total Dry Production volumes are equal to (marketed production minus NGPL production). Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; Bloomberg; Thompson Reuters; and EIA estimates based on historical data.