

Table B2. Thermal conversion factors and data, 2020-2024

	2020	2021	2022	2023	2024
Conversion factor (Btu per cubic foot)					
Production					
Marketed	1,145	1,146	1,149	1,157	1,167
NGPL production	2,499	2,489	2,488	2,501	2,510
Total dry production	1,037	1,037	1,036	1,036	1,037
Supply					
Dry production	1,037	1,037	1,036	1,036	1,037
Receipts at U.S. borders					
Imports	1,025	1,025	1,025	1,025	1,025
Intransit receipts	1,025	1,025	1,025	1,025	1,025
Withdrawals from storage					
Underground storage	1,037	1,037	1,036	1,036	1,037
LNG storage	1,037	1,037	1,036	1,036	1,037
Supplemental gas supplies	1,037	1,037	1,036	1,036	1,037
Balancing item	1,037	1,037	1,036	1,036	1,037
Total supply	NA	NA	NA	NA	NA
Disposition					
Consumption	1,037	1,037	1,036	1,036	1,037
(Electric power)	1,033	1,034	1,033	1,033	1,034
(Other sectors)	1,039	1,039	1,038	1,038	1,037
Deliveries at U.S. borders					
Exports	1,009	1,009	1,009	1,009	1,009
Intransit deliveries	1,009	1,009	1,009	1,009	1,009
Additions to storage					
Underground storage	1,037	1,037	1,036	1,036	1,037
LNG storage	1,037	1,037	1,036	1,036	1,037
Total disposition	NA	NA	NA	NA	NA
Summary data (billion Btu)					
Production					
Marketed	41,832,331	42,796,036	45,208,416	47,473,354	48,306,446
NGPL production	6,770,191	6,989,177	7,648,296	8,465,428	9,185,692
Total dry production	35,062,141	35,806,859	37,560,120	39,007,925	39,120,754
Supply					
Dry production	35,062,141	35,806,859	37,560,120	39,007,925	39,120,754
Receipts at U.S. borders					
Imports	2,614,955	2,878,160	3,097,585	2,998,674	3,221,793
Intransit receipts	393,815	381,851	250,094	160,848	217,150
Withdrawals from storage					
Underground storage	3,538,146	3,900,280	4,324,921	3,413,651	3,804,117
LNG storage	35,554	43,977	64,066	42,510	47,116
Supplemental gas supplies	65,482	68,487	75,804	89,367	99,653
Balancing item	-705,885	-539,589	-699,925	-196,251	-580,542
Total supply	41,004,208	42,540,026	44,672,665	45,516,724	45,930,042
Disposition					
Consumption	31,734,860	31,779,598	33,454,423	33,765,254	34,278,969
(Electric power)	12,015,570	11,610,358	12,490,567	13,367,938	13,934,646
(Other sectors)	19,719,290	20,169,240	20,963,855	20,397,317	20,344,323
Deliveries at U.S. borders					
Exports	5,332,240	6,712,482	6,968,590	7,678,524	7,775,927
Intransit deliveries	177,158	189,789	151,103	42,010	29,732
Additions to storage					
Underground storage	3,722,613	3,814,017	4,038,138	3,979,339	3,799,298
LNG storage	37,335	44,140	60,411	51,597	46,116
Total disposition	41,004,208	42,540,026	44,672,665	45,516,724	45,930,042

^{NA} Not available.

^R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down. Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components because of independent rounding.