



Table S52. Summary statistics for natural gas – Wyoming, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	1,284,614	1,236,649	1,146,873	R1,074,824	1,030,841
Oil wells	30,436	32,277	30,796	R30,721	42,822
Coalbed wells	95,381	84,013	74,247	R69,505	61,366
Shale gas wells	137,073	119,934	123,538	R123,516	117,800
Total gross withdrawals	1,547,504	1,472,873	1,375,454	R1,298,566	1,252,829
Non-marketed disposition					
Repressuring	15,953	99,605	86,824	96,163	116,422
Vented and flared	8,672	60,415	65,742	R58,675	55,924
Nonhydrocarbon gases removed	34,025	106,732	113,472	R110,337	109,987
Total non-marketed disposition	58,650	266,751	266,038	R265,175	282,333
Dry production					
Marketed production	1,488,854	1,206,122	1,109,416	R1,033,391	970,496
NGPL production, gaseous equivalent	55,048	56,332	53,711	R51,109	51,573
Total dry production	1,433,806	1,149,790	1,055,705	R982,282	918,923
Supply (million cubic feet)					
Dry production	1,433,806	1,149,790	1,055,705	R982,282	918,923
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,207,155	1,055,093	929,804	924,855	791,039
Withdrawals from storage					
Underground storage	21,979	26,078	33,146	31,121	20,347
Liquefied natural gas (LNG) storage	0	0	0	0	2
Supplemental gas supplies	0	0	0	0	0
Balancing item	-136,605	-18,887	-8,712	R19,517	-61,593
Total supply	2,526,335	2,212,074	2,009,944	R1,957,775	1,668,719

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	160,366	156,838	153,013	R162,997	172,378
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	2,333,774	2,017,815	1,829,566	1,767,067	1,452,656
Additions to storage					
Underground storage	32,195	37,420	27,365	27,711	43,685
LNG storage	0	0	0	0	0
Total disposition	2,526,335	2,212,074	2,009,944	R1,957,775	1,668,719
Consumption (million cubic feet)					
Lease fuel	E32,998	30,973	32,120	R31,192	28,743
Pipeline and distribution use	13,256	13,348	13,016	12,510	13,221
Plant fuel	22,016	21,173	26,102	R25,000	24,936
Delivered to consumers					
Residential	14,057	12,968	12,845	13,434	13,504
Commercial	12,996	12,269	12,294	12,977	13,654
Industrial	61,755	60,368	48,702	57,776	63,451
Vehicle fuel	19	12	11	16	13
Electric power	3,271	5,727	7,922	R10,091	14,856
Total delivered to consumers	92,097	91,344	81,774	R94,295	105,478
Total consumption	160,366	156,838	153,013	R162,997	172,378
Delivered for other companies (million cubic feet)					
Residential	4,235	3,941	4,016	4,284	4,426
Commercial	5,440	5,289	5,289	5,677	6,279
Industrial	61,043	59,820	48,202	57,079	62,770
Number of consumers					
Residential	167,597	169,238	170,833	172,035	173,185
Commercial	21,561	21,690	21,758	21,917	21,934
Industrial	87	82	75	83	84
Average annual consumption per consumer (thousand cubic feet)					
Commercial	603	566	565	592	623
Industrial	709,824	736,195	649,366	696,095	755,371
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.48	3.02	6.36	R6.77	5.13
Delivered to consumers					
Residential	8.06	8.84	10.04	13.40	13.72
Commercial	6.30	6.58	7.65	11.07	11.23
Industrial	3.91	4.16	5.76	8.60	6.53
Electric power	W	W	W	W	W

– Not applicable.

° Percentage is less than 0.05%.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Wyoming gross withdrawals previously included some volumes of cyclic CO₂; however, starting with 2017 data, this series no longer includes those volumes because they were out of the scope of EIA's updated definition of gross withdrawals. Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.