



**Table S50. Summary statistics for natural gas – West Virginia, 2020-2024**

|  | 2020             | 2021             | 2022             | 2023              | 2024             |
|--|------------------|------------------|------------------|-------------------|------------------|
| <b>Production (million cubic feet)</b> |                  |                  |                  |                   |                  |
| Gross withdrawals                      |                  |                  |                  |                   |                  |
| Natural gas wells                      | 125,508          | 137,665          | 143,818          | R87,232           | 83,630           |
| Oil wells                              | 709              | 626              | 703              | R637              | 1,051            |
| Coalbed wells                          | 5,773            | 5,344            | NA               | R5,977            | 5,900            |
| Shale gas wells                        | 2,436,000        | 2,531,510        | 2,695,142        | R3,046,158        | 3,327,415        |
| <b>Total gross withdrawals</b>         | <b>2,567,990</b> | <b>2,675,145</b> | <b>2,845,082</b> | <b>R3,140,004</b> | <b>3,417,995</b> |
| Non-marketed disposition               |                  |                  |                  |                   |                  |
| Repressuring                           | NA               | NA               | NA               | NA                | NA               |
| Vented and flared                      | NA               | NA               | NA               | NA                | NA               |
| Nonhydrocarbon gases removed           | NA               | NA               | NA               | NA                | NA               |
| <b>Total non-marketed disposition</b>  | <b>NA</b>        | <b>NA</b>        | <b>NA</b>        | <b>NA</b>         | <b>NA</b>        |
| Dry production                         |                  |                  |                  |                   |                  |
| Marketed production                    | 2,567,990        | 2,675,145        | 2,845,082        | R3,140,004        | 3,417,995        |
| NGPL production, gaseous equivalent    | 214,284          | 222,759          | 225,932          | 252,254           | 305,494          |
| <b>Total dry production</b>            | <b>2,353,706</b> | <b>2,452,386</b> | <b>2,619,150</b> | <b>R2,887,750</b> | <b>3,112,501</b> |
| <b>Supply (million cubic feet)</b>     |                  |                  |                  |                   |                  |
| Dry production                         | 2,353,706        | 2,452,386        | 2,619,150        | R2,887,750        | 3,112,501        |
| Receipts                               |                  |                  |                  |                   |                  |
| Imports                                | 0                | 0                | 0                | 0                 | 0                |
| Intransit receipts                     | 0                | 0                | 0                | 0                 | 0                |
| Interstate receipts                    | 921,908          | 725,775          | 617,126          | 431,221           | 473,230          |
| Withdrawals from storage               |                  |                  |                  |                   |                  |
| Underground storage                    | 185,693          | 181,165          | 225,289          | 172,838           | 188,112          |
| Liquefied natural gas (LNG) storage    | 0                | 0                | 0                | 0                 | 0                |
| Supplemental gas supplies              | 0                | 0                | 0                | 0                 | 0                |
| Balancing item                         | -56,614          | 115,398          | -18,815          | R26,927           | -239,237         |
| <b>Total supply</b>                    | <b>3,404,694</b> | <b>3,474,724</b> | <b>3,442,750</b> | <b>R3,518,735</b> | <b>3,534,606</b> |

See footnotes at end of table.

|  | 2020             | 2021             | 2022             | 2023              | 2024             |
|--|------------------|------------------|------------------|-------------------|------------------|
| <b>Disposition (million cubic feet)</b>                                |                  |                  |                  |                   |                  |
| Consumption  | 243,116          | 255,067          | 259,352          | R285,542          | 298,884          |
| Deliveries   |                  |                  |                  |                   |                  |
| Exports  | 0                | 0                | 0                | 0                 | 0                |
| Intransit deliveries   | 0                | 0                | 0                | 0                 | 0                |
| Interstate deliveries  | 2,969,974        | 3,027,977        | 2,986,304        | 3,039,006         | 3,046,648        |
| Additions to storage   |                  |                  |                  |                   |                  |
| Underground storage  | 191,604          | 191,681          | 197,094          | 194,187           | 189,075          |
| LNG storage  | 0                | 0                | 0                | 0                 | 0                |
| <b>Total disposition</b>   | <b>3,404,694</b> | <b>3,474,724</b> | <b>3,442,750</b> | <b>R3,518,735</b> | <b>3,534,606</b> |
| <b>Consumption (million cubic feet)</b>                                |                  |                  |                  |                   |                  |
| Lease fuel   | 100,152          | E104,331         | E110,958         | RE122,460         | E133,302         |
| Pipeline and distribution use  | 29,634           | 33,806           | 33,121           | R32,811           | 32,310           |
| Plant fuel   | 12,751           | 12,862           | 12,588           | 14,141            | 16,077           |
| Delivered to consumers   |                  |                  |                  |                   |                  |
| Residential  | 22,853           | 23,818           | 25,049           | R21,667           | 20,958           |
| Commercial   | 21,491           | 22,692           | 23,849           | R21,869           | 21,726           |
| Industrial   | 34,950           | 38,009           | 37,014           | 41,132            | 43,228           |
| Vehicle fuel   | 8                | 5                | 4                | 30                | 41               |
| Electric power   | 21,277           | 19,543           | 16,769           | R31,433           | 31,242           |
| <b>Total delivered to consumers</b>                                    | <b>100,579</b>   | <b>104,068</b>   | <b>102,685</b>   | <b>R116,130</b>   | <b>117,195</b>   |
| <b>Total consumption</b>   | <b>243,116</b>   | <b>255,067</b>   | <b>259,352</b>   | <b>R285,542</b>   | <b>298,884</b>   |
| <b>Delivered for other companies (million cubic feet)</b>              |                  |                  |                  |                   |                  |
| Residential  | 0                | 0                | 0                | 0                 | 0                |
| Commercial   | 10,114           | 10,677           | 10,761           | 10,522            | 10,488           |
| Industrial   | 33,850           | 36,896           | 35,893           | 39,991            | 42,004           |
| <b>Number of consumers</b>   |                  |                  |                  |                   |                  |
| Residential  | 336,322          | 336,296          | 336,562          | R338,583          | 336,511          |
| Commercial   | 35,216           | 35,294           | 35,377           | R35,704           | 35,542           |
| Industrial   | 91               | 91               | 92               | 96                | 91               |
| <b>Average annual consumption per consumer (thousand cubic feet)</b>   |                  |                  |                  |                   |                  |
| Commercial   | 610              | 643              | 674              | R612              | 611              |
| Industrial   | 384,066          | 417,680          | 402,329          | 428,454           | 475,037          |
| <b>Average price for natural gas (dollars per thousand cubic feet)</b> |                  |                  |                  |                   |                  |
| Imports  | --               | --               | --               | --                | --               |
| Exports  | --               | --               | --               | --                | --               |
| Citygate   | 3.20             | 4.22             | 6.25             | 5.55              | 4.38             |
| Delivered to consumers   |                  |                  |                  |                   |                  |
| Residential  | 10.11            | 10.46            | 12.08            | R15.61            | 15.26            |
| Commercial   | 8.16             | 8.47             | 9.71             | R12.53            | 11.66            |
| Industrial   | 2.35             | 3.76             | 6.02             | 4.25              | 3.93             |
| Electric power   | 1.68             | W                | W                | W                 | 2.04             |

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding and withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.