



Table S47. Summary statistics for natural gas – Vermont, 2020-2024

	2020	2021	2022	2023	2024
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
<b>Total gross withdrawals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
<b>Total non-marketed disposition</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
<b>Total dry production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry production	0	0	0	0	0
Receipts					
Imports	12,928	13,337	14,744	14,035	12,636
Intransit receipts	0	*	*	20	0
Interstate receipts	99,513	108,183	124,391	123,456	151,520
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	2	1	1	2	1
Balancing item	126	-66	-1,265	-1,518	-156
<b>Total supply</b>	<b>112,570</b>	<b>121,455</b>	<b>137,872</b>	<b>135,995</b>	<b>164,002</b>

See footnotes at end of table.

	2020	2021	2022	2023	2024
<b>Disposition (million cubic feet)</b>					
Consumption	13,056	13,272	13,481	12,539	12,481
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	99,513	108,183	124,391	123,456	151,520
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	0	0	0	0	0
<b>Total disposition</b>	<b>112,570</b>	<b>121,455</b>	<b>137,872</b>	<b>135,995</b>	<b>164,002</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	14	2	2	<sup>R</sup> 19	16
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	3,808	3,732	3,915	3,649	3,539
Commercial	6,974	7,479	7,353	6,859	6,844
Industrial	2,228	2,018	2,170	1,994	2,061
Vehicle fuel	18	33	33	<sup>R</sup> 14	14
Electric power	14	8	8	3	8
<b>Total delivered to consumers</b>	<b>13,043</b>	<b>13,270</b>	<b>13,479</b>	<b><sup>R</sup>12,519</b>	<b>12,465</b>
<b>Total consumption</b>	<b>13,056</b>	<b>13,272</b>	<b>13,481</b>	<b>12,539</b>	<b>12,481</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
<b>Number of consumers</b>					
Residential	47,739	48,229	48,791	49,381	49,358
Commercial	6,103	6,178	6,216	6,284	6,280
Industrial	14	14	14	14	14
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	1,143	1,211	1,183	1,091	1,090
Industrial	159,110	144,170	154,987	142,460	147,223
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	2.25	3.70	6.03	3.34	2.42
Exports	--	--	--	--	--
Citygate	3.33	4.42	6.26	5.41	4.56
Delivered to consumers					
Residential	13.21	14.01	15.51	17.14	17.34
Commercial	5.41	6.49	8.73	7.51	6.66
Industrial	3.49	5.15	6.69	5.69	4.52
Electric power	W	W	W	W	W

\* Volume is less than 500,000 cubic feet.

– Not applicable.

<sup>†</sup> Percentage is less than 0.05%.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.