



Table S45. Summary statistics for natural gas – Texas, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	1,903,361	1,753,103	1,702,195	R1,608,727	1,556,633
Oil wells	162,427	152,951	176,472	R198,477	195,534
Coalbed wells	6,790	6,629	5,358	R4,091	3,662
Shale gas wells	8,417,149	8,830,423	9,554,570	R10,421,702	11,163,159
Total gross withdrawals	10,489,727	10,743,106	11,438,594	R12,232,997	12,918,987
Non-marketed disposition					
Repressuring	E368,689	E475,391	E463,451	497,347	549,580
Vented and flared	E125,336	E102,267	E99,698	156,021	163,512
Nonhydrocarbon gases removed	E182,667	E216,292	E210,859	175,244	186,191
Total non-marketed disposition	E676,693	E793,950	E774,009	828,612	899,283
Dry production					
Marketed production	9,813,035	9,949,156	10,664,585	R11,404,385	12,019,704
NGPL production, gaseous equivalent	1,336,905	1,372,579	1,585,769	R1,776,331	1,965,509
Total dry production	8,476,130	8,576,577	9,078,816	R9,628,054	10,054,195
Supply (million cubic feet)					
Dry production	8,476,130	8,576,577	9,078,816	R9,628,054	10,054,195
Receipts					
Imports	369	333	277	258	250
Intransit receipts	2,720	2,456	1,106	313	280
Interstate receipts	1,981,437	1,672,642	1,490,298	R1,095,634	1,114,338
Withdrawals from storage					
Underground storage	496,623	518,695	589,638	R570,421	675,106
Liquefied natural gas (LNG) storage	7,979	5,022	3,300	0	0
Supplemental gas supplies	1,598	2,569	4,844	10,487	10,920
Balancing item	-176,946	381,179	752,227	R1,644,053	1,794,523
Total supply	10,789,911	11,159,472	11,920,507	R12,949,221	13,649,612

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	4,677,567	4,668,003	4,913,208	R5,166,364	5,348,651
Deliveries					
Exports	2,557,093	3,314,398	2,934,586	3,399,059	3,463,889
Intransit deliveries	15,824	*	0	26,722	6,837
Interstate deliveries	2,983,496	2,646,349	3,497,119	3,740,011	4,142,235
Additions to storage					
Underground storage	547,848	526,062	571,982	R617,064	688,000
LNG storage	8,082	4,661	3,611	0	0
Total disposition	10,789,911	11,159,472	11,920,507	R12,949,221	13,649,612
Consumption (million cubic feet)					
Lease fuel	278,210	E274,528	E267,633	289,992	316,087
Pipeline and distribution use	199,648	226,682	252,360	R257,029	271,171
Plant fuel	217,005	190,724	194,345	R204,980	213,156
Delivered to consumers					
Residential	204,459	211,198	232,766	R200,213	197,086
Commercial	172,627	181,378	196,883	R194,423	193,514
Industrial	1,865,744	1,956,073	1,962,615	R2,000,819	2,033,424
Vehicle fuel	1,114	938	1,272	925	2,712
Electric power	1,738,761	1,626,481	1,805,335	R2,017,984	2,121,502
Total delivered to consumers	3,982,704	3,976,068	4,198,871	R4,414,363	4,548,238
Total consumption	4,677,567	4,668,003	4,913,208	R5,166,364	5,348,651
Delivered for other companies (million cubic feet)					
Residential	527	519	586	540	562
Commercial	52,969	53,434	57,203	59,439	57,903
Industrial	1,299,561	1,364,104	1,397,702	R1,417,707	1,429,552
Number of consumers					
Residential	4,896,051	5,014,915	5,103,074	R5,203,507	5,308,705
Commercial	332,158	336,934	338,953	R343,195	343,327
Industrial	6,036	6,142	6,262	R6,062	6,718
Average annual consumption per consumer (thousand cubic feet)					
Commercial	520	538	581	R567	564
Industrial	309,103	318,475	313,417	R330,059	302,683
Average price for natural gas (dollars per thousand cubic feet)					
Imports	1.15	2.95	5.35	1.62	1.18
Exports	3.14	6.46	8.08	R4.21	3.59
Citygate	2.70	10.76	6.82	4.27	3.25
Delivered to consumers					
Residential	11.64	13.77	16.52	R17.39	17.98
Commercial	6.53	8.50	11.56	R10.11	9.64
Industrial	2.31	4.86	6.61	2.47	2.52
Electric power	2.14	9.17	6.63	R2.65	2.17

* Volume is less than 500,000 cubic feet.

E Estimated data.

R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.