



Table S25. Summary statistics for natural gas – Minnesota, 2020-2024

	2020	2021	2022	2023	2024
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
<b>Total gross withdrawals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
<b>Total non-marketed disposition</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
<b>Total dry production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry production	0	0	0	0	0
Receipts					
Imports	267,337	378,456	455,900	461,494	536,083
Intransit receipts	193,403	228,531	193,202	87,551	136,316
Interstate receipts	1,494,672	1,623,444	1,666,991	1,628,282	1,661,837
Withdrawals from storage					
Underground storage	1,075	1,313	1,560	1,309	1,217
Liquefied natural gas (LNG) storage	1,172	1,403	1,794	1,563	1,553
Supplemental gas supplies	12	29	22	R929	985
Balancing item	-24,033	-47,677	-57,509	R-38,895	-51,949
<b>Total supply</b>	<b>1,933,639</b>	<b>2,185,499</b>	<b>2,261,961</b>	<b>R2,142,232</b>	<b>2,286,041</b>

See footnotes at end of table.

	2020	2021	2022	2023	2024
<b>Disposition (million cubic feet)</b>					
Consumption	468,846	495,125	507,622	R506,281	496,871
Deliveries					
Exports	8,696	3,238	5,047	3,504	3,936
Intransit deliveries	*	0	0	0	0
Interstate deliveries	1,453,715	1,684,538	1,746,157	1,629,348	1,782,550
Additions to storage					
Underground storage	1,023	1,368	1,471	1,314	992
LNG storage	1,358	1,230	1,664	1,785	1,693
<b>Total disposition</b>	<b>1,933,639</b>	<b>2,185,499</b>	<b>2,261,961</b>	<b>R2,142,232</b>	<b>2,286,041</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	10,730	14,981	17,062	R13,638	16,200
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	130,119	130,583	150,761	130,496	118,952
Commercial	101,515	102,194	119,555	107,314	96,432
Industrial	140,554	152,378	153,556	153,495	150,968
Vehicle fuel	428	549	560	475	441
Electric power	85,500	94,441	66,127	R100,862	113,877
<b>Total delivered to consumers</b>	<b>458,116</b>	<b>480,144</b>	<b>490,559</b>	<b>R492,642</b>	<b>480,670</b>
<b>Total consumption</b>	<b>468,846</b>	<b>495,125</b>	<b>507,622</b>	<b>R506,281</b>	<b>496,871</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	11,996	11,961	14,577	13,866	13,484
Industrial	113,067	124,084	127,631	128,156	128,949
<b>Number of consumers</b>					
Residential	1,582,365	1,602,690	1,624,665	1,644,691	1,663,597
Commercial	142,905	144,067	144,587	145,733	146,534
Industrial	2,192	2,037	2,007	2,041	2,090
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	710	709	827	736	658
Industrial	64,121	74,805	76,510	75,206	72,234
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	1.98	3.58	5.86	2.35	1.69
Exports	1.95	3.44	6.05	2.26	1.94
Citygate	3.68	8.12	6.96	5.88	4.52
Delivered to consumers					
Residential	8.04	9.40	12.12	11.95	10.65
Commercial	6.39	7.79	10.59	10.33	8.46
Industrial	3.99	5.47	8.41	6.18	5.10
Electric power	W	W	W	W	W

\* Volume is less than 500,000 cubic feet.

- Not applicable.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.