



Table S20. Summary statistics for natural gas – Louisiana, 2020-2024

	2020	2021	2022	2023	2024
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	614,881	510,703	479,382	R380,929	363,659
Oil wells	24,119	21,872	23,961	R22,751	20,922
Coalbed wells	47	41	41	88	82
Shale gas wells	2,572,444	2,915,926	3,624,354	R3,952,111	3,232,658
<b>Total gross withdrawals</b>	<b>3,211,491</b>	<b>3,448,542</b>	<b>4,127,737</b>	<b>R4,355,879</b>	<b>3,617,321</b>
Non-marketed disposition					
Repressuring	1,426	1,276	1,481	1,220	1,262
Vented and flared	4,491	3,499	3,816	R1,990	1,847
Nonhydrocarbon gases removed	0	0	0	0	0
<b>Total non-marketed disposition</b>	<b>5,917</b>	<b>4,775</b>	<b>5,296</b>	<b>R3,209</b>	<b>3,109</b>
Dry production					
Marketed production	3,205,574	3,443,767	4,122,441	R4,352,670	3,614,212
NGPL production, gaseous equivalent	25,454	26,173	25,588	21,591	16,140
<b>Total dry production</b>	<b>3,180,120</b>	<b>3,417,594</b>	<b>4,096,853</b>	<b>R4,331,079</b>	<b>3,598,072</b>
<b>Supply (million cubic feet)</b>					
Dry production	3,180,120	3,417,594	4,096,853	R4,331,079	3,598,072
Receipts					
Imports	0	0	0	0	2,100
Intransit receipts	0	0	0	0	0
Interstate receipts	3,771,219	3,937,002	4,343,311	R4,336,988	4,779,118
Withdrawals from storage					
Underground storage	458,746	536,673	565,499	452,935	465,180
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	2,008	2,008
Balancing item	203,426	-138,414	-89,616	R-106,884	60,660
<b>Total supply</b>	<b>7,613,511</b>	<b>7,752,854</b>	<b>8,916,046</b>	<b>R9,016,125</b>	<b>8,907,137</b>

See footnotes at end of table.

	2020	2021	2022	2023	2024
<b>Disposition (million cubic feet)</b>					
Consumption	1,810,716	1,753,246	1,973,017	R1,991,829	2,025,412
Deliveries					
Exports	1,309,306	1,843,491	2,453,265	2,634,813	2,669,013
Intransit deliveries	0	0	*	0	2,602
Interstate deliveries	4,010,907	3,668,317	3,953,386	3,886,480	3,723,804
Additions to storage					
Underground storage	482,581	487,801	536,378	503,002	486,306
LNG storage	0	0	0	0	0
<b>Total disposition</b>	<b>7,613,511</b>	<b>7,752,854</b>	<b>8,916,046</b>	<b>R9,016,125</b>	<b>8,907,137</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	46,885	48,712	75,895	R80,267	64,146
Pipeline and distribution use	179,328	224,230	281,001	R283,508	294,544
Plant fuel	16,020	15,064	13,322	R12,471	14,111
Delivered to consumers					
Residential	32,097	36,270	35,318	R29,494	31,709
Commercial	29,757	32,547	31,747	R30,120	29,246
Industrial	1,149,484	1,078,807	1,170,591	R1,177,120	1,187,548
Vehicle fuel	1,231	361	345	284	267
Electric power	355,914	317,255	364,799	R378,564	403,842
<b>Total delivered to consumers</b>	<b>1,568,483</b>	<b>1,465,240</b>	<b>1,602,799</b>	<b>R1,615,583</b>	<b>1,652,611</b>
<b>Total consumption</b>	<b>1,810,716</b>	<b>1,753,246</b>	<b>1,973,017</b>	<b>R1,991,829</b>	<b>2,025,412</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	8,369	9,199	8,951	8,554	7,285
Industrial	1,119,261	1,053,168	1,145,333	1,154,513	1,165,146
<b>Number of consumers</b>					
Residential	903,088	929,124	922,002	R924,584	927,737
Commercial	58,335	59,947	58,816	R58,888	58,579
Industrial	976	888	881	R912	926
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	510	543	540	R511	499
Industrial	1,177,750	1,214,873	1,328,707	R1,290,702	1,282,449
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	12.43
Exports	5.65	7.42	12.71	8.10	6.47
Citygate	2.75	3.95	5.62	4.15	3.91
Delivered to consumers					
Residential	12.16	12.87	15.89	R16.27	16.38
Commercial	8.38	9.86	12.99	R10.96	10.96
Industrial	2.58	4.04	7.18	R3.87	3.32
Electric power	W	W	W	R2.87	2.67

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.