



Table S19. Summary statistics for natural gas – Kentucky, 2020-2024

	2020	2021	2022	2023	2024
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	88,489	73,982	84,000	R59,697	58,222
Oil wells	1,105	1,390	1,513	R774	593
Coalbed wells	0	0	0	R2	2
Shale gas wells	0	0	0	0	0
<b>Total gross withdrawals</b>	<b>89,595</b>	<b>75,373</b>	<b>85,513</b>	<b>R60,474</b>	<b>58,816</b>
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
<b>Total non-marketed disposition</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
Dry production					
Marketed production	89,595	75,373	85,513	R60,474	58,816
NGPL production, gaseous equivalent	4,938	5,000	5,127	5,321	5,254
<b>Total dry production</b>	<b>84,657</b>	<b>70,373</b>	<b>80,386</b>	<b>R55,153</b>	<b>53,562</b>
<b>Supply (million cubic feet)</b>					
Dry production	84,657	70,373	80,386	R55,153	53,562
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,599,862	2,842,476	2,725,449	2,791,330	2,703,483
Withdrawals from storage					
Underground storage	69,593	68,037	92,493	72,749	77,731
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	2	144	122	R214	144
Balancing item	-10,145	75	-22,637	R-10,903	6,623
<b>Total supply</b>	<b>2,743,968</b>	<b>2,981,106</b>	<b>2,875,812</b>	<b>R2,908,543</b>	<b>2,841,544</b>

See footnotes at end of table.

	2020	2021	2022	2023	2024
<b>Disposition (million cubic feet)</b>					
Consumption	328,830	349,263	384,219	R349,046	383,395
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	2,345,402	2,561,021	2,400,009	2,488,187	2,384,229
Additions to storage					
Underground storage	69,736	70,823	91,584	71,310	73,921
LNG storage	0	0	0	0	0
<b>Total disposition</b>	<b>2,743,968</b>	<b>2,981,106</b>	<b>2,875,812</b>	<b>R2,908,543</b>	<b>2,841,544</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	5,376	E4,522	E5,131	RE3,628	E3,529
Pipeline and distribution use	23,690	30,270	25,894	R29,188	27,963
Plant fuel	233	224	252	157	158
Delivered to consumers					
Residential	45,961	46,920	49,821	R40,946	41,760
Commercial	33,950	35,984	38,492	R34,356	35,332
Industrial	116,778	123,354	128,981	129,927	134,579
Vehicle fuel	33	11	18	2	1
Electric power	102,809	107,977	135,630	R110,842	140,072
<b>Total delivered to consumers</b>	<b>299,531</b>	<b>314,246</b>	<b>352,942</b>	<b>R316,073</b>	<b>351,745</b>
<b>Total consumption</b>	<b>328,830</b>	<b>349,263</b>	<b>384,219</b>	<b>R349,046</b>	<b>383,395</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	1,087	1,083	938	757	694
Commercial	7,421	7,576	7,869	7,590	7,641
Industrial	98,230	103,972	109,566	110,515	114,941
<b>Number of consumers</b>					
Residential	784,180	787,665	789,333	R793,591	795,860
Commercial	87,608	87,765	88,412	R88,589	89,047
Industrial	2,139	2,109	1,957	1,894	1,897
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	388	410	435	R388	397
Industrial	54,595	58,489	65,907	68,599	70,943
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	2.81	4.09	6.31	4.06	3.46
Delivered to consumers					
Residential	11.14	12.21	14.58	15.50	13.61
Commercial	8.64	9.59	12.17	R11.89	10.12
Industrial	3.50	5.04	7.84	4.49	3.66
Electric power	W	W	W	W	W

-- Not applicable.

^ Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.