



Table S8. Summary statistics for natural gas – Delaware, 2020-2024

	2020	2021	2022	2023	2024
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
<b>Total gross withdrawals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
<b>Total non-marketed disposition</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
<b>Total dry production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	68,691	65,623	69,843	64,342	62,664
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	67	69	96	72	102
Supplemental gas supplies	*	*	0	0	0
Balancing item	24,681	20,923	24,169	24,141	22,917
<b>Total supply</b>	<b>93,440</b>	<b>86,615</b>	<b>94,108</b>	<b>88,554</b>	<b>85,683</b>

See footnotes at end of table.

	2020	2021	2022	2023	2024
<b>Disposition (million cubic feet)</b>					
Consumption	85,942	79,680	86,809	81,691 <sup>R</sup>	78,670
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	7,384	6,871	7,216	6,779	6,950
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	114	64	83	84	62
<b>Total disposition</b>	<b>93,440</b>	<b>86,615</b>	<b>94,108</b>	<b>88,554<sup>R</sup></b>	<b>85,683</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	579	689	871	821	649
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	10,851	11,524	11,941	10,857	11,058
Commercial	10,249	10,621	10,902	10,183	10,379
Industrial	34,896	32,826	31,367	32,648	29,115
Vehicle fuel	6	0	*	2	5
Electric power	29,361	24,020	31,728	27,181 <sup>R</sup>	27,465
<b>Total delivered to consumers</b>	<b>85,363</b>	<b>78,991</b>	<b>85,938</b>	<b>80,870<sup>R</sup></b>	<b>78,021</b>
<b>Total consumption</b>	<b>85,942</b>	<b>79,680</b>	<b>86,809</b>	<b>81,691<sup>R</sup></b>	<b>78,670</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	5,344	5,435	5,465	5,167	5,373
Industrial	34,789	32,753	31,286	32,565	29,047
<b>Number of consumers</b>					
Residential	185,217	190,281	196,523	199,186	203,443
Commercial	14,415	14,432	14,625	14,659	14,815
Industrial	135	130	153	152	161
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	711	736	745	695	701
Industrial	258,486	252,507	205,014	214,789	180,836
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.38	5.98	7.36	7.49	5.99
Delivered to consumers					
Residential	12.95	13.14	15.00	17.69	14.78
Commercial	10.78	10.81	12.37	14.40	11.13
Industrial	10.78	11.59	12.05	13.71	10.83
Electric power	W	W	W	W	W

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05%.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.