



Table S4. Summary statistics for natural gas – Arkansas, 2020-2024

| | 2020 | 2021 | 2022 | 2023 | 2024 |
|--|------------------|------------------|------------------|------------------|------------------|
| Production (million cubic feet) | | | | | |
| Gross withdrawals | | | | | |
| Natural gas wells | 69,544 | 67,068 | 65,613 | 63,498 | 59,308 |
| Oil wells | 2,005 | 1,897 | 1,687 | 1,718 | 1,513 |
| Coalbed wells | 951 | 909 | 809 | 758 | 732 |
| Shale gas wells | 408,706 | 378,410 | 348,116 | 323,555 | 293,755 |
| Total gross withdrawals | 481,205 | 448,283 | 416,225 | 389,529 | 355,308 |
| Non-marketed disposition | | | | | |
| Repressuring | NA | NA | NA | NA | NA |
| Vented and flared | NA | NA | NA | NA | NA |
| Nonhydrocarbon gases removed | NA | NA | NA | NA | NA |
| Total non-marketed disposition | NA | NA | NA | NA | NA |
| Dry production | | | | | |
| Marketed production | 481,205 | 448,283 | 416,225 | 389,529 | 355,308 |
| NGPL production, gaseous equivalent | 210 | 202 | 181 | 166 | 138 |
| Total dry production | 480,995 | 448,081 | 416,044 | 389,363 | 355,170 |
| Supply (million cubic feet) | | | | | |
| Dry production | 480,995 | 448,081 | 416,044 | 389,363 | 355,170 |
| Receipts | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate receipts | 1,331,580 | 1,336,081 | 1,369,661 | 1,339,964 | 1,185,705 |
| Withdrawals from storage | | | | | |
| Underground storage | 5,418 | 4,797 | 6,658 | 5,406 | 5,203 |
| Liquefied natural gas (LNG) storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental gas supplies | 0 | 0 | 0 | * | * |
| Balancing item | -4,444 | -1,149 | -4,892 | 6,994 | 9,059 |
| Total supply | 1,813,549 | 1,787,809 | 1,787,471 | 1,741,726 | 1,555,138 |

See footnotes at end of table.

| | 2020 | 2021 | 2022 | 2023 | 2024 |
|--|------------------|------------------|------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 329,504 | 353,475 | 389,530 | R390,202 | 380,168 |
| Deliveries | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate deliveries | 1,478,592 | 1,428,577 | 1,392,058 | 1,345,641 | 1,169,376 |
| Additions to storage | | | | | |
| Underground storage | 5,453 | 5,757 | 5,883 | 5,884 | 5,595 |
| LNG storage | 0 | 0 | 0 | 0 | 0 |
| Total disposition | 1,813,549 | 1,787,809 | 1,787,471 | R1,741,726 | 1,555,138 |
| Consumption (million cubic feet) | | | | | |
| Lease fuel | E2,887 | E2,690 | E2,497 | E2,337 | E2,132 |
| Pipeline and distribution use | 6,134 | 5,161 | 5,644 | 6,327 | 6,601 |
| Plant fuel | 249 | 256 | 260 | 239 | 213 |
| Delivered to consumers | | | | | |
| Residential | 30,302 | 33,841 | 31,373 | 28,803 | 27,566 |
| Commercial | 52,697 | 57,061 | 55,679 | 53,158 | 52,473 |
| Industrial | 101,783 | 104,988 | 105,093 | 107,254 | 106,646 |
| Vehicle fuel | 78 | 83 | 89 | 93 | 79 |
| Electric power | 135,375 | 149,396 | 188,895 | R191,991 | 184,459 |
| Total delivered to consumers | 320,234 | 345,368 | 381,128 | R381,298 | 371,222 |
| Total consumption | 329,504 | 353,475 | 389,530 | R390,202 | 380,168 |
| Delivered for other companies (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 33,458 | 35,185 | 34,873 | 33,372 | 33,319 |
| Industrial | 100,048 | 103,312 | 103,099 | 105,619 | 105,059 |
| Number of consumers | | | | | |
| Residential | 564,639 | 568,639 | 566,414 | 573,138 | 568,727 |
| Commercial | 69,646 | 69,792 | 69,715 | 70,350 | 70,098 |
| Industrial | 948 | 925 | 887 | 866 | 875 |
| Average annual consumption per consumer (thousand cubic feet) | | | | | |
| Commercial | 757 | 818 | 799 | 756 | 749 |
| Industrial | 107,366 | 113,500 | 118,481 | 123,850 | 121,881 |
| Average price for natural gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 3.60 | 8.05 | 8.11 | 5.97 | 4.65 |
| Delivered to consumers | | | | | |
| Residential | 12.28 | 12.55 | 16.95 | 17.86 | 16.09 |
| Commercial | 7.65 | 8.48 | 12.89 | 12.53 | 10.24 |
| Industrial | 6.25 | 7.76 | 10.46 | 9.45 | 7.84 |
| Electric power | W | W | W | W | W |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.