



Table S2. Summary statistics for natural gas – Alaska, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	67,629	70,835	75,624	73,244	70,004
Oil wells	3,362,694	3,415,221	3,511,262	3,430,751	3,479,160
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	3,430,322	3,486,056	3,586,886	3,503,995	3,549,165
Non-marketed disposition					
Repressuring	3,085,278	3,125,427	3,206,628	3,129,232	3,170,978
Vented and flared	5,707	5,969	7,113	7,034	6,311
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	3,090,985	3,131,396	3,213,741	3,136,266	3,177,289
Dry production					
Marketed production	339,337	354,660	373,145	367,729	371,876
NGPL production, gaseous equivalent	20,756	21,043	22,130	20,848	21,043
Total dry production	318,581	333,617	351,015	346,881	350,833
Supply (million cubic feet)					
Dry production	318,581	333,617	351,015	346,881	350,833
Receipts					
Imports	1	0	35	102	46
Intransit receipts	0	0	0	0	0
Interstate receipts	0	0	0	0	0
Withdrawals from storage					
Underground storage	15,267	13,749	10,656	12,345	13,134
Liquefied natural gas (LNG) storage	0	0	0	0	32
Supplemental gas supplies	0	0	0	0	0
Balancing item	57,354	66,360	97,969	102,318	106,867
Total supply	391,203	413,725	459,675	461,646	470,912

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	380,265	402,840	445,036	R448,984	459,212
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	0	0	0	0	0
Additions to storage					
Underground storage	10,938	10,885	14,639	12,662	11,635
LNG storage	0	0	0	0	64
Total disposition	391,203	413,725	459,675	R461,646	470,912
Consumption (million cubic feet)					
Lease fuel	253,758	257,603	262,586	261,601	266,033
Pipeline and distribution use	383	491	461	449	464
Plant fuel	58,835	59,942	61,144	61,462	61,236
Delivered to consumers					
Residential	21,049	21,538	20,200	20,702	21,308
Commercial	16,598	16,817	16,051	16,378	16,788
Industrial	6,796	20,935	57,799	60,883	66,641
Vehicle fuel	5	4	4	1	1
Electric power	22,841	25,510	26,791	R27,509	26,742
Total delivered to consumers	67,290	84,804	120,845	R125,473	131,479
Total consumption	380,265	402,840	445,036	R448,984	459,212
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	56	52	65	63	70
Industrial	0	10,032	9,613	9,686	9,734
Number of consumers					
Residential	136,814	138,362	140,050	141,834	143,614
Commercial	14,068	14,177	14,309	14,501	14,758
Industrial	7	7	8	8	8
Average annual consumption per consumer (thousand cubic feet)					
Commercial	1,180	1,186	1,122	1,129	1,138
Industrial	970,908	2,990,663	7,224,856	7,610,334	8,330,079
Average price for natural gas (dollars per thousand cubic feet)					
Imports	9.10	--	12.07	7.99	7.42
Exports	--	--	--	--	--
Citygate	8.25	7.94	8.12	8.33	8.74
Delivered to consumers					
Residential	11.14	10.94	11.08	11.39	11.73
Commercial	9.91	9.88	10.13	10.47	10.79
Industrial	4.83	5.20	6.72	6.53	6.35
Electric power	6.44	6.25	6.23	R7.29	6.38

– Not applicable.

^ Percentage is less than 0.05%.

R Revised data.

^a The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 states. You can obtain underground storage data reported by companies in Alaska in the EIA-176 Query System.

^b Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.