

Natural Gas Annual

2024



This report was prepared by the U.S. Energy Information Administration (EIA), the statistical and analytical agency within the U.S. Department of Energy. By law, EIA's data, analyses, and forecasts are independent of approval by any other officer or employee of the United States Government. The views in this report therefore should not be construed as representing those of the U.S. Department of Energy or other federal agencies.

Contacts

The Office of Energy Production, Conversion, and Delivery prepared the *2024 Natural Gas Annual* (NGA).

You can send general questions and comments on the contents of the NGA to our customer inquiry team at eiainfonaturalgas@eia.gov.

Preface

The *Natural Gas Annual 2024* (NGA) provides information on the supply and disposition of natural gas to a wide audience, including Congress, federal and state agencies, industry analysts, consumers, and educational institutions. The first set of tables presents 2024 data in a sequence that follows natural gas (including supplemental supplies) from its production to its end use. Tables summarizing natural gas supply and disposition from 2020 to 2024 for each state follow these tables. Annual historical data are shown at the national level.

Data sources

We collect most of NGA data from our surveys. Most of the sector-level NGA consumption data come from responses to the mandatory Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*. We mainly obtain production data directly from state and federal agencies, state-sponsored public record databases, or estimates from responses to the mandatory Form EIA-914, *Monthly Crude Oil and Lease Condensate and Natural Gas Production Report*. When production data from these primary sources are not available, we use data from commercial vendors such as Enverus and PointLogic Energy.

Other EIA surveys that provide information for this report are:

- Form EIA-816, *Monthly Natural Gas Liquids Report*, and Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*, for natural gas processed, plant fuel, and natural gas plant liquids production data
- Form EIA-191, *Monthly Underground Gas Storage Report*, for underground natural gas storage injections, withdrawals, and capacities
- Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*, for citygate prices
- Form EIA-923, *Power Plant Operations Report*, for the quantity and price of natural gas consumed by the electric power sector
- Form EIA-910, *Monthly Natural Gas Marketer Survey*, for natural gas prices paid by residential and commercial end-use customers in the states of Georgia, New York, and Ohio
- Form FE-746R, Office of Fossil Energy and Carbon Management, *Monthly Report of Natural Gas Imports and Exports*, for the quantity and price of natural gas imports and exports

We have revised the previous two years' data series as part of our ongoing data quality efforts. We have also revised production volumes and non-marketed components for several states as well as several data series based on Form EIA-176, including deliveries to end-users in several states.

Appendix A discusses data sources and methodology in more detail.

Unless otherwise stated, volumes are reported in million cubic feet at 60°F and 14.73 pounds per square inch absolute. For metric equivalents, 1 cubic foot of natural gas equals approximately 0.0283 cubic meters of natural gas. Appendix Table B1 shows U.S. summary statistics in million cubic meters.

Complete historical data are available through our [data browser](#).

Contents

Overview	1
Natural Gas Supplies	6
Natural Gas Imports and Exports	15
Natural Gas Movements and Storage	28
Natural Gas Consumption	40
Natural Gas Consumer Prices	52
State Summaries	63
Appendixes	
A. Summary of Data Collection Operations and Report Methodology	170
B. Metric and Thermal Conversion Tables	180
Glossary	184

Tables

1. Summary statistics for natural gas in the United States, 2020-2024.....	1
2. Natural gas production, transmission, and consumption by state, 2024	4
3. Gross withdrawals and marketed production of natural gas by state and the Gulf of America, 2020-2024 ..	6
4. Offshore gross withdrawals of natural gas by state and the Gulf of America, 2020-2024	9
5. Natural gas processed, liquid fuels extracted, and natural gas plant liquids production by state, 2024	11
6. Supplemental gas supplies by state, 2024	14
7. Summary of U.S. natural gas imports, 2020-2024	17
8. Summary of U.S. natural gas imports by point of entry, 2020-2024	18
9. Summary of U.S. natural gas exports, 2020-2024	22
10. Summary of U.S. natural gas exports by point of exit, 2020-2024	23
11. Interstate movements and movements across U.S. borders of natural gas by state, 2024	30
12. Additions to and withdrawals from gas storage by state, 2024	38
13. Underground natural gas storage capacity by state, December 31, 2024	39
14. Consumption of natural gas by state, 2020-2024	42
15. Natural gas delivered to consumers by sector, 2020-2024, and by state, 2024	43
16. Natural gas delivered to residential consumers on behalf of other companies by state, 2020-2024	46
17. Natural gas delivered to commercial consumers on behalf of other companies by state, 2020-2024	47
18. Natural gas delivered to industrial consumers on behalf of other companies by state, 2020-2024	49
19. Number of natural gas residential consumers by type of service and state, 2023-2024	50
20. Number of natural gas commercial consumers by type of service and state, 2023-2024	51
21. Number of natural gas industrial consumers by type of service and state, 2023-2024	52
22. Average citygate price of natural gas in the United States, 2020-2024	56
23. Average price of natural gas delivered to consumers by state and sector, 2024	57
24. Average price of natural gas delivered to residential and commercial sector consumers by local distribution and marketers in selected states, 2023-2024	62
25. Number of consumers eligible and participating in a customer choice program in the residential sector, 2024	63
26. Percent distribution of natural gas supply and disposition by state, 2024	64
27. Percent distribution of natural gas delivered to consumers by state, 2024	65
S1. Summary statistics for natural gas - Alabama, 2020-2024	66
S2. Summary statistics for natural gas - Alaska, 2020-2024	68
S3. Summary statistics for natural gas - Arizona, 2020-2024	70
S4. Summary statistics for natural gas - Arkansas, 2020-2024	72
S5. Summary statistics for natural gas - California, 2020-2024	74
S6. Summary statistics for natural gas - Colorado, 2020-2024	76
S7. Summary statistics for natural gas - Connecticut, 2020-2024	78
S8. Summary statistics for natural gas - Delaware, 2020-2024	80
S9. Summary statistics for natural gas - District of Columbia, 2020-2024	82
S10. Summary statistics for natural gas - Florida, 2020-2024	84
S11. Summary statistics for natural gas - Georgia, 2020-2024	86
S12. Summary statistics for natural gas - Gulf of America, 2020-2024	88
S13. Summary statistics for natural gas - Hawaii, 2020-2024	90
S14. Summary statistics for natural gas - Idaho, 2020-2024	92
S15. Summary statistics for natural gas - Illinois, 2020-2024	94
S16. Summary statistics for natural gas - Indiana, 2020-2024	96
S17. Summary statistics for natural gas - Iowa, 2020-2024	98

S18. Summary statistics for natural gas - Kansas, 2020-2024.....	100
S19. Summary statistics for natural gas - Kentucky, 2020-2024.....	102
S20. Summary statistics for natural gas - Louisiana, 2020-2024.....	104
S21. Summary statistics for natural gas - Maine, 2020-2024.....	106
S22. Summary statistics for natural gas - Maryland, 2020-2024.....	108
S23. Summary statistics for natural gas - Massachusetts, 2020-2024.....	110
S24. Summary statistics for natural gas - Michigan, 2020-2024.....	112
S25. Summary statistics for natural gas - Minnesota, 2020-2024.....	114
S26. Summary statistics for natural gas - Mississippi, 2020-2024.....	116
S27. Summary statistics for natural gas - Missouri, 2020-2024.....	118
S28. Summary statistics for natural gas - Montana, 2020-2024.....	120
S29. Summary statistics for natural gas - Nebraska, 2020-2024.....	122
S30. Summary statistics for natural gas - Nevada, 2020-2024.....	124
S31. Summary statistics for natural gas - New Hampshire, 2020-2024.....	126
S32. Summary statistics for natural gas - New Jersey, 2020-2024.....	128
S33. Summary statistics for natural gas - New Mexico, 2020-2024.....	130
S34. Summary statistics for natural gas - New York, 2020-2024.....	132
S35. Summary statistics for natural gas - North Carolina, 2020-2024.....	134
S36. Summary statistics for natural gas - North Dakota, 2020-2024.....	136
S37. Summary statistics for natural gas - Ohio, 2020-2024.....	138
S38. Summary statistics for natural gas - Oklahoma, 2020-2024.....	140
S39. Summary statistics for natural gas - Oregon, 2020-2024.....	142
S40. Summary statistics for natural gas - Pennsylvania, 2020-2024.....	144
S41. Summary statistics for natural gas - Rhode Island, 2020-2024.....	146
S42. Summary statistics for natural gas - South Carolina, 2020-2024.....	148
S43. Summary statistics for natural gas - South Dakota, 2020-2024.....	150
S44. Summary statistics for natural gas - Tennessee, 2020-2024.....	152
S45. Summary statistics for natural gas - Texas, 2020-2024.....	154
S46. Summary statistics for natural gas - Utah, 2020-2024.....	156
S47. Summary statistics for natural gas - Vermont, 2020-2024.....	158
S48. Summary statistics for natural gas - Virginia, 2020-2024.....	160
S49. Summary statistics for natural gas - Washington, 2020-2024.....	162
S50. Summary statistics for natural gas - West Virginia, 2020-2024.....	164
S51. Summary statistics for natural gas - Wisconsin, 2020-2024.....	166
S52. Summary statistics for natural gas - Wyoming, 2020-2024.....	168
A1. Natural gas losses and unaccounted for by state, 2024.....	179
B1. Summary statistics for natural gas in the United States, metric equivalents, 2020-2024.....	181
B2. Thermal conversion factors and data, 2020-2024.....	183

Figures

1. Natural gas flow in the United States, 2024	3
2. Natural gas supply and disposition in the United States, 2024	5
3. Marketed production of natural gas in the United States and the Gulf of America, 2024.....	7
4. Marketed production of natural gas in selected states and the Gulf of America, 2023-2024	8
5. Gross withdrawals of natural gas in the United States, by type of well, 2020-2024	10
6. Natural gas processing by point of origin in the United States and the Gulf of America, 2024	13
7. U.S. natural gas trade summary, 2020-2024.....	15
8. Flow of natural gas imports, 2024.....	16
9. Flow of natural gas exports by pipeline, 2024	20
10. Flow of liquefied natural gas (LNG) exports, 2024	21
11. Natural gas flow capacity summary, by region, 2024	29
12. Net interstate movements, imports, and exports of natural gas in the United States, 2024.....	37
13. Locations of existing natural gas underground storage fields in the United States, 2024	40
14. Natural gas delivered to consumers in the United States, 2020-2024	41
15. Natural gas delivered to consumers in the United States, 2024	45
16. Percent of natural gas deliveries in the United States representing deliveries on behalf of other companies, by consumer sector, 2020-2024	48
17. Average price of natural gas delivered to consumers in the United States, 2020-2024	53
18. Average price of natural gas delivered to residential consumers, 1980-2024	54
19. Average citygate price of natural gas in the United States, 2024	55
20. Average price of natural gas delivered to U.S. residential consumers, 2024	58
21. Average price of natural gas delivered to U.S. commercial consumers, 2024	59
22. Average price of natural gas delivered to U.S. industrial consumers, 2024	60
23. Average price of natural gas delivered to U.S. electric power consumers, 2024	61
24. Top five states with participants in a residential customer choice program, 2024.....	63

Overview

Table 1. Summary statistics for natural gas in the United States, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	6,643,356	6,144,863	5,964,006	R5,614,377	5,509,405
Oil wells	4,362,940	4,408,663	4,523,707	R4,518,632	4,563,269
Coalbed wells	823,593	762,875	734,959	R706,415	685,591
Shale gas wells	28,900,038	30,360,342	32,478,256	R34,560,247	35,109,495
Total gross withdrawals	40,729,927	41,676,743	43,700,928	R45,399,670	45,867,761
Non-marketed disposition					
Repressuring	3,580,429	3,721,344	3,778,592	R3,752,497	3,855,413
Vented and flared	339,272	287,775	271,682	R324,207	335,163
Nonhydrocarbon gases removed	289,399	329,764	321,196	285,231	293,292
Total non-marketed disposition	4,209,101	4,338,883	4,371,470	R4,361,935	4,483,867
Dry production					
Marketed production	36,520,826	37,337,860	39,329,457	R41,037,735	41,383,893
NGPL production, gaseous equivalent	2,709,697	2,808,584	3,074,515	R3,385,297	3,658,962
Total dry production	33,811,129	34,529,276	36,254,942	R37,652,438	37,724,931
Supply (million cubic feet)					
Dry production	33,811,129	34,529,276	36,254,942	R37,652,438	37,724,931
Receipts at U.S. borders					
Imports	2,551,175	2,807,961	3,024,143	R2,927,939	3,144,546
Intransit receipts	384,210	372,538	243,994	R156,925	211,853
Withdrawals from storage					
Underground storage	3,411,906	3,761,119	4,174,634	R3,295,030	3,668,387
LNG storage	34,286	42,408	61,840	R41,033	45,435
Supplemental gas supplies	63,146	66,044	73,170	R86,261	96,098
Balancing item	-565,745	-372,435	-528,494	R-25,147	-391,106
Total supply	39,690,106	41,206,910	43,304,230	R44,134,478	44,500,145
Disposition (million cubic feet)					
Consumption	30,602,565	30,645,707	32,291,914	R32,591,944	33,055,901
Deliveries at U.S. borders					
Exports	5,284,678	6,652,609	6,906,432	R7,610,034	7,706,568
Intransit deliveries	177,068	188,096	149,755	41,635	29,467
Additions to storage					
Underground storage	3,589,791	3,677,933	3,897,816	R3,841,061	3,663,739
LNG storage	36,003	42,565	58,312	R49,805	44,470
Total disposition	39,690,106	41,206,910	43,304,230	R44,134,478	44,500,145
Consumption (million cubic feet)					
Lease fuel	1,332,331	1,370,084	1,411,815	R1,459,702	1,467,111
Pipeline and distribution use	1,020,360	1,131,472	1,252,302	R1,248,395	1,277,710
Plant fuel	518,913	480,658	467,511	R474,788	484,359
Delivered to consumers					
Residential	4,674,456	4,716,658	4,964,255	R4,524,345	4,389,004
Commercial	3,162,664	3,289,076	3,510,617	R3,330,971	3,317,883
Industrial	8,212,977	8,374,672	8,529,076	R8,552,725	8,579,761
Vehicle fuel	49,141	54,500	64,791	R60,130	63,626
Electric power	11,631,723	11,228,587	12,091,546	R12,940,889	13,476,447
Total delivered to consumers	27,730,961	27,663,493	29,160,286	R29,409,060	29,826,721
Total consumption	30,602,565	30,645,707	32,291,914	R32,591,944	33,055,901
Delivered for other companies (million cubic feet)					
Residential	607,816	597,685	612,320	544,040	532,042
Commercial	1,478,290	1,516,058	1,585,571	1,522,391	1,567,302
Industrial	7,140,003	7,257,024	7,388,750	R7,413,138	7,415,212

See footnotes at end of table.

	2020	2021	2022	2023	2024
Number of consumers					
Residential	71,540,659	71,951,957	72,525,043	^R 73,275,155	73,719,064
Commercial	5,627,762	5,613,615	5,621,186	^R 5,653,260	5,658,114
Industrial	184,466	182,207	181,002	^R 178,477	177,803
Average annual consumption per consumer (thousand cubic feet)					
Commercial	562	586	625	^R 589	586
Industrial	44,523	45,962	47,121	^R 47,921	48,254
Average price for natural gas (dollars per thousand cubic feet)					
Imports	2.07	3.78	6.33	3.32	2.06
Exports	3.70	6.38	9.64	^R 5.45	4.48
NGPL composite spot price	4.47	9.02	10.71	6.92	6.98
Natural gas spot price	2.03	3.89	6.45	2.53	2.19
Citygate	3.43	6.02	6.87	5.56	4.25
Delivered to consumers					
Residential	10.78	12.18	14.75	^R 15.40	14.50
Commercial	7.48	8.79	11.32	^R 11.04	10.07
Industrial	3.32	5.44	7.69	4.53	4.07
Electric power	2.49	5.43	7.51	3.50	2.87

[—] Not applicable.

^R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blowdown (defined as the release of natural gas from a pipeline in order to perform maintenance or testing).

^b The natural gas plant liquid (NGPL) composite spot price, shown in dollars per million British thermal units (\$/MMBtu), is derived from daily Bloomberg spot price data for NGPLs at Mont Belvieu, Texas, weighted by natural gas processing plant production volumes of each product as reported on Form EIA-816, *Monthly Natural Gas Liquids Report* (Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#)).

^c The natural gas spot price, shown in \$/MMBtu, represents the average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana, taken from Refinitiv, an LSEG business. See Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#) for full discussion.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-910, *Monthly Natural Gas Marketer Survey*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: The United States refers to the 50 states and District of Columbia. *Marketed production* volumes are equal to *total gross withdrawals* minus *repressuring*, *vented and flared*, and *nonhydrocarbon gases removed*. *Total dry production* volumes are equal to *marketed production* minus *NGPL production*. Liquefied natural gas (LNG) marine terminals do not report volumes of LNG injected or withdrawn during the course of routine operations. *Vehicle fuel* estimates include volumes sent directly to fueling stations and end-users, as well as company fleets owned or fueled by natural gas distributors. In instances where industrial or commercial end-users fuel their own natural-gas-powered fleets, those volumes are most likely categorized as industrial or commercial, respectively. Totals may not equal sum of components because of independent rounding and/or withheld data. Prices are in nominal dollars. U.S. prices represent the weighted average of the states in each sector.

Figure 1. Natural gas flow in the United States, 2024
trillion cubic feet



^a NGPL refers to natural gas plant liquids.

^b Industrial includes lease and plant fuel.

^c Transportation includes vehicle fuel and pipeline and distribution use.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-914, *Monthly Natural Gas Production Report*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Form EIA-923, *Power Plant Operations Report*; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement and predecessor agencies; state and federal agencies; IHS Markit; Enverus; and EIA estimates based on historical data.

Note: The balancing item is expressed in this flow diagram as an outflow and is therefore a positive number. In the *Natural Gas Annual* tables, it is expressed as -0.39 trillion cubic feet because U.S. total supply is greater than disposition for 2024.

Table 2. Natural gas production, transmission, and consumption, by state, 2024

million cubic feet

State or district	Marketed production	NGPL production	Balancing item ^a	Net interstate movements ^b	Net movements across U.S. borders ^b	Net storage changes ^c	Supplemental gas supplies	Consumption
Alabama	75,800	1,906	-4,037	708,410	0	4,543	0	773,724
Alaska	371,876	21,043	106,867	0	46	-1,466	0	459,212
Arizona	139	0	-18,846	638,622	-81,257	49	62	538,671
Arkansas	355,308	138	9,059	16,329	0	391	*	380,168
California	124,391	6,032	73,684	1,913,274	-155,331	13,123	2,118	1,938,982
Colorado	1,846,602	213,593	57,017	-1,191,689	0	-790	4,221	503,348
Connecticut	0	0	30,003	275,168	4	-140	0	305,314
Delaware	0	0	22,917	55,713	0	-40	0	78,670
District of Columbia	0	0	0	26,268	0	0	0	26,268
Florida	356	91	-37,136	1,731,368	-942	3	687	1,694,240
Georgia	0	0	-17,599	881,031	-101,421	2,638	332	759,705
Gulf of America	670,182	77,320	95,680	-609,769	0	0	0	78,773
Hawaii	0	0	136	0	0	0	2,858	2,994
Idaho	1,146	22	28,971	-786,685	912,732	492	771	156,422
Illinois	3,191	27	145,665	890,658	0	1,182	1,214	1,039,519
Indiana	3,251	0	228,822	675,565	0	-5,141	1,022	913,801
Iowa	0	0	-49,313	480,503	0	-1,559	700	433,450
Kansas	125,943	10,342	14,123	393,549	0	-5,878	2,012	303,502
Kentucky	58,816	5,254	6,623	319,254	0	-3,811	144	383,395
Louisiana	3,614,212	16,140	60,660	1,055,314	-2,669,514	21,126	2,008	2,025,412
Maine	0	0	59,115	99,149	-79,373	-3	19	78,912
Maryland	5	0	8,474	535,848	-253,064	330	238	291,171
Massachusetts	0	0	-18,508	393,549	11,887	-579	10	387,518
Michigan	64,129	656	-490,218	1,862,045	-455,617	-50,077	1,475	1,031,235
Minnesota	0	0	-51,949	-120,713	668,463	-84	985	496,871
Mississippi	25,752	2	-32,651	677,781	0	9,284	0	661,595
Missouri	1	0	25,707	276,430	0	38	7	302,107
Montana	41,221	1,194	2,722	-134,050	189,773	9,237	0	89,235
Nebraska	261	0	88,639	105,774	0	1,522	625	193,776
Nevada	4	0	9,032	274,121	0	-29	0	283,186
New Hampshire	0	0	-1,987	-91,601	151,457	190	0	57,678
New Jersey	0	0	-192,818	848,681	0	425	0	655,438
New Mexico	3,599,780	270,381	-2,019,157	-995,500	0	3,058	0	311,685
New York	8,836	0	303,546	1,052,519	-48,078	-6,505	1,554	1,324,883
North Carolina	0	0	-30,885	720,657	0	174	150	689,748
North Dakota	1,185,664	237,343	-27,320	-1,234,106	473,313	0	43,764	203,972
Ohio	2,155,929	73,463	-75,157	-608,453	0	3,865	5,375	1,400,367
Oklahoma	2,750,607	263,115	-253,562	-1,400,385	0	-1,099	1,325	835,969
Oregon	84	0	22,785	291,422	0	544	201	313,947
Pennsylvania	7,422,303	123,186	37,549	-5,459,482	0	-36,014	6,221	1,919,419
Rhode Island	0	0	5,819	98,715	0	1	0	104,533
South Carolina	0	0	43,140	290,447	0	49	220	333,758
South Dakota	135	0	1,946	92,768	0	0	316	95,165
Tennessee	2,667	25	15,666	401,822	0	53	1,573	421,649
Texas	12,019,704	1,965,509	1,794,523	-3,027,897	-3,470,196	12,894	10,920	5,348,651
Utah	304,388	12,460	-41,040	28,164	0	2,552	0	276,500
Vermont	0	0	-156	0	12,636	0	1	12,481
Virginia	80,896	23	219,573	402,560	0	370	582	703,217
Washington	0	0	-145,253	-8,798	514,848	524	1,887	362,162
West Virginia	3,417,995	305,494	-239,237	-2,573,418	0	963	0	298,884
Wisconsin	0	0	-31,420	595,695	0	1,000	499	563,773
Wyoming	1,052,320	54,203	-131,322	-638,967	0	16,982	0	210,846
Total	41,383,893	3,658,962	-391,106	0	-4,379,635	-5,613	96,098	33,055,901

^a Balancing item volumes are equal to total disposition (net storage changes plus natural gas plant liquid [NGPL] production plus consumption) minus total supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

^b Positive numbers denote net receipts; negative numbers denote net deliveries.

^c Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

* Volume is less than 500,000 cubic feet.

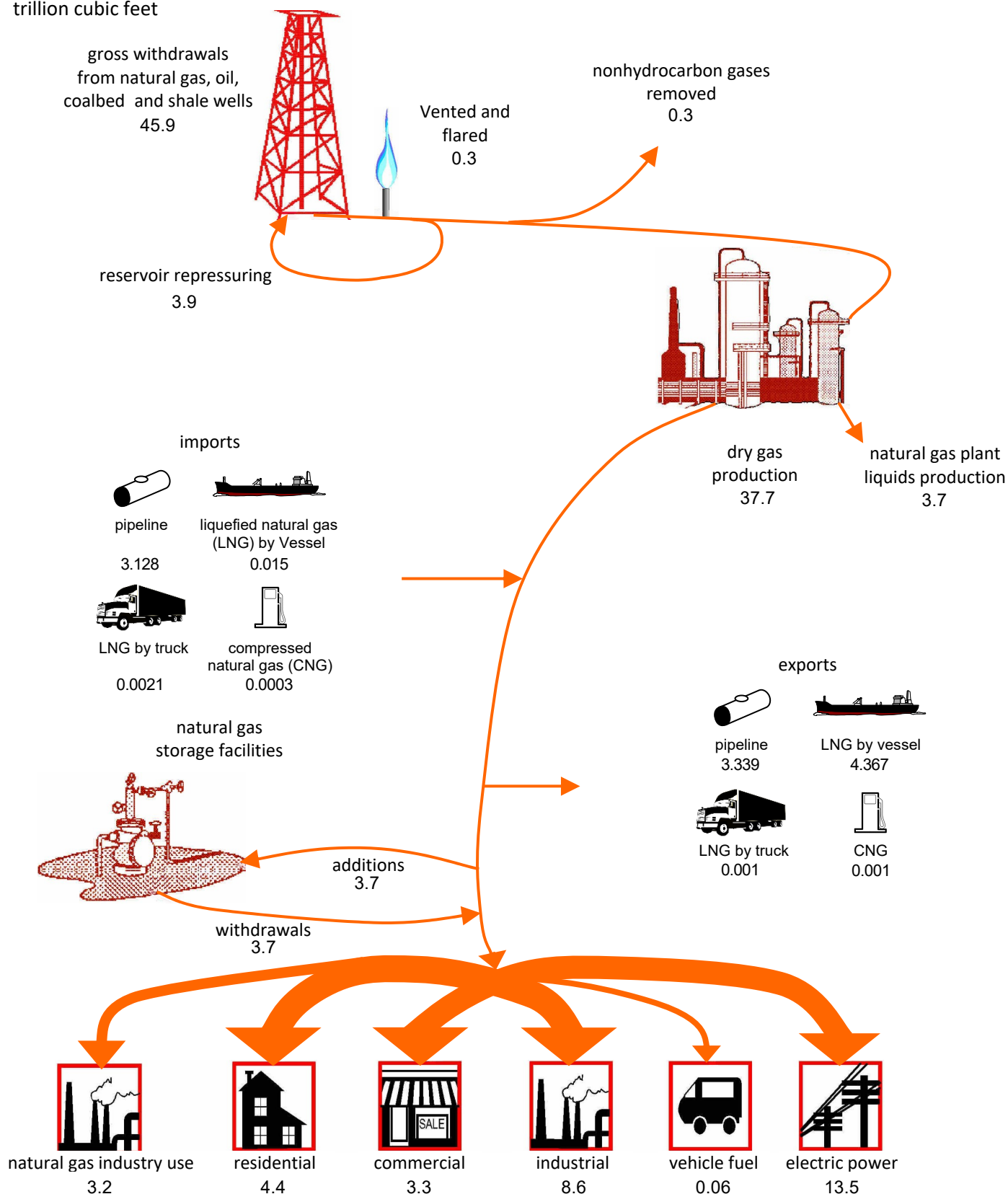
^e Estimated data.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-191, *Monthly Underground Gas Storage Report*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; the Bureau of Safety and Environmental Enforcement; state and federal agencies; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; and Enverus.

Note: Totals may not equal sum of components because of independent rounding and/or withheld data.

Figure 2. Natural gas supply and disposition in the United States, 2024

trillion cubic feet



Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement and predecessor agencies; Form EIA-923, *Power Plant Operations Report*; state and federal agencies; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Natural gas supplies

Table 3. Gross withdrawals and marketed production of natural gas by state and the Gulf of America, 2020-2024
million cubic feet

Year and state/region	Gross withdrawals					Nonhydrocarbon					
	From natural gas wells	From oil wells	From coalbed wells	From shale gas wells	Total	Repressuring	Vented and flared	Removed	Marketed production	NGPL production	Dry production
2020 total	6,643,356	4,362,940	823,593	28,900,038	40,729,927	3,580,429	339,272	289,399	36,520,826	2,709,697	33,811,129
2021 total	6,144,863	4,408,663	762,875	30,360,342	41,676,743	3,721,344	287,775	329,764	37,337,860	2,808,584	34,529,276
2022 total	5,964,006	4,523,707	734,959	32,478,256	43,700,928	3,778,592	271,682	321,196	39,329,457	3,074,515	36,254,942
2023 total	5,614,377	4,518,632	706,415	34,560,247	45,399,670	3,752,497	324,207	285,231	41,037,735	3,385,297	37,652,438
2024 total	5,509,405	4,563,269	685,591	35,109,495	45,867,761	3,855,413	335,163	293,292	41,383,893	3,658,962	37,724,931
Alabama	41,359	2,037	32,404	0	75,800	NA	NA	NA	75,800	1,906	73,894
Onshore	10,813	2,037	32,404	0	45,255	NA	NA	NA	45,255	1,125	44,130
State offshore	30,545	0	0	0	30,545	NA	NA	NA	30,545	781	29,764
Alaska	70,004	3,479,160	0	0	3,549,165	3,170,978	6,311	0	371,876	21,043	350,833
Onshore	49,836	3,078,831	0	0	3,128,667	2,795,308	5,562	0	327,797	21,043	306,754
State offshore	20,168	400,330	0	0	420,498	375,671	748	0	44,079	0	44,079
Arizona	139	0	0	0	139	NA	NA	NA	139	0	139
Arkansas	59,308	1,513	732	293,755	355,308	NA	NA	NA	355,308	138	355,170
California	23,748	26,852	*	75,150	125,751	0	1,360	0	124,391	6,032	118,359
Onshore	21,819	22,336	*	75,150	119,306	0	1,332	0	117,974	6,007	111,967
State offshore	38	2,487	0	0	2,525	0	28	0	2,497	25	2,472
Federal offshore	1,891	2,029	0	0	3,920	0	0	0	3,920	0	3,920
Colorado	460,828	7,855	233,616	1,144,521	1,846,820	NA	219	NA	1,846,602	213,593	1,633,009
Florida	*	4,454	0	0	4,454	4,098	NA	NA	356	91	265
Gulf of America	114,405	570,260	0	0	684,665	4,669	9,814	0	670,182	77,320	592,862
Idaho	1,146	0	0	0	1,146	0	0	0	1,146	22	1,124
Illinois	3,191	0	0	0	3,191	NA	NA	NA	3,191	27	3,164
Indiana	3,251	0	0	0	3,251	NA	NA	NA	3,251	0	3,251
Kansas	116,764	0	9,147	32	125,943	0	0	0	125,943	10,342	115,601
Kentucky	58,222	593	2	0	58,816	NA	NA	NA	58,816	5,254	53,562
Louisiana	363,659	20,922	82	3,232,658	3,617,321	1,262	1,847	0	3,614,212	16,140	3,598,072
Onshore	357,827	18,115	82	3,232,658	3,608,682	1,259	1,843	0	3,605,580	11,796	3,593,784
State offshore	5,832	2,807	0	0	8,639	3	4	0	8,632	4,344	4,288
Maryland	5	0	0	0	5	NA	NA	NA	5	0	5
Michigan	5,287	1,756	0	57,085	64,129	NA	NA	NA	64,129	656	63,473
Mississippi	22,386	3,366	0	0	25,752	NA	NA	NA	25,752	2	25,750
Missouri	1	0	0	0	1	NA	NA	NA	1	0	1
Montana	19,604	1,947	5	26,046	47,602	884	5,497	NA	41,221	1,194	40,027
Nebraska	*	4	0	256	261	NA	NA	NA	261	0	261
Nevada	4	0	0	0	4	NA	NA	NA	4	0	4
New Mexico	355,597	54,469	168,080	3,038,675	3,616,820	13	17,026	NA	3,599,780	270,381	3,329,399
New York	8,564	259	0	13	8,836	NA	NA	NA	8,836	0	8,836
North Dakota	4,452	5,134	0	1,243,783	1,253,369	NA	67,705	NA	1,185,664	237,343	948,321
Ohio	39,772	886	3	2,115,268	2,155,929	NA	NA	NA	2,155,929	73,463	2,082,466
Oklahoma	543,825	74,966	83,836	2,047,980	2,750,607	NA	NA	NA	2,750,607	263,115	2,487,492
Oregon	84	0	0	0	84	NA	NA	NA	84	0	84
Pennsylvania	223,587	1,427	3,525	7,193,764	7,422,303	NA	NA	NA	7,422,303	123,186	7,299,117
South Dakota	110	25	0	0	135	0	0	0	135	0	135
Tennessee	2,667	0	0	0	2,667	NA	NA	NA	2,667	25	2,642
Texas	1,556,633	195,534	3,662	11,163,159	12,918,987	549,580	163,512	186,191	12,019,704	1,965,509	10,054,195
Onshore	1,555,619	195,472	3,662	11,163,159	12,917,912	549,526	163,496	186,173	12,018,716	1,965,509	10,053,207
State offshore	1,013	62	0	0	1,075	53	16	18	988	0	988
Utah	198,875	44,768	26,036	36,641	306,320	NA	1,932	NA	304,388	12,460	291,928
Virginia	13,686	4	66,030	1,176	80,896	NA	NA	NA	80,896	23	80,873
West Virginia	83,630	1,051	5,900	3,327,415	3,417,995	NA	NA	NA	3,417,995	305,494	3,112,501
Wyoming	1,114,614	64,026	52,531	112,120	1,343,290	123,928	59,941	107,101	1,052,320	54,203	998,117

* Volume is less than 500,000 cubic feet.

^E Estimated data.

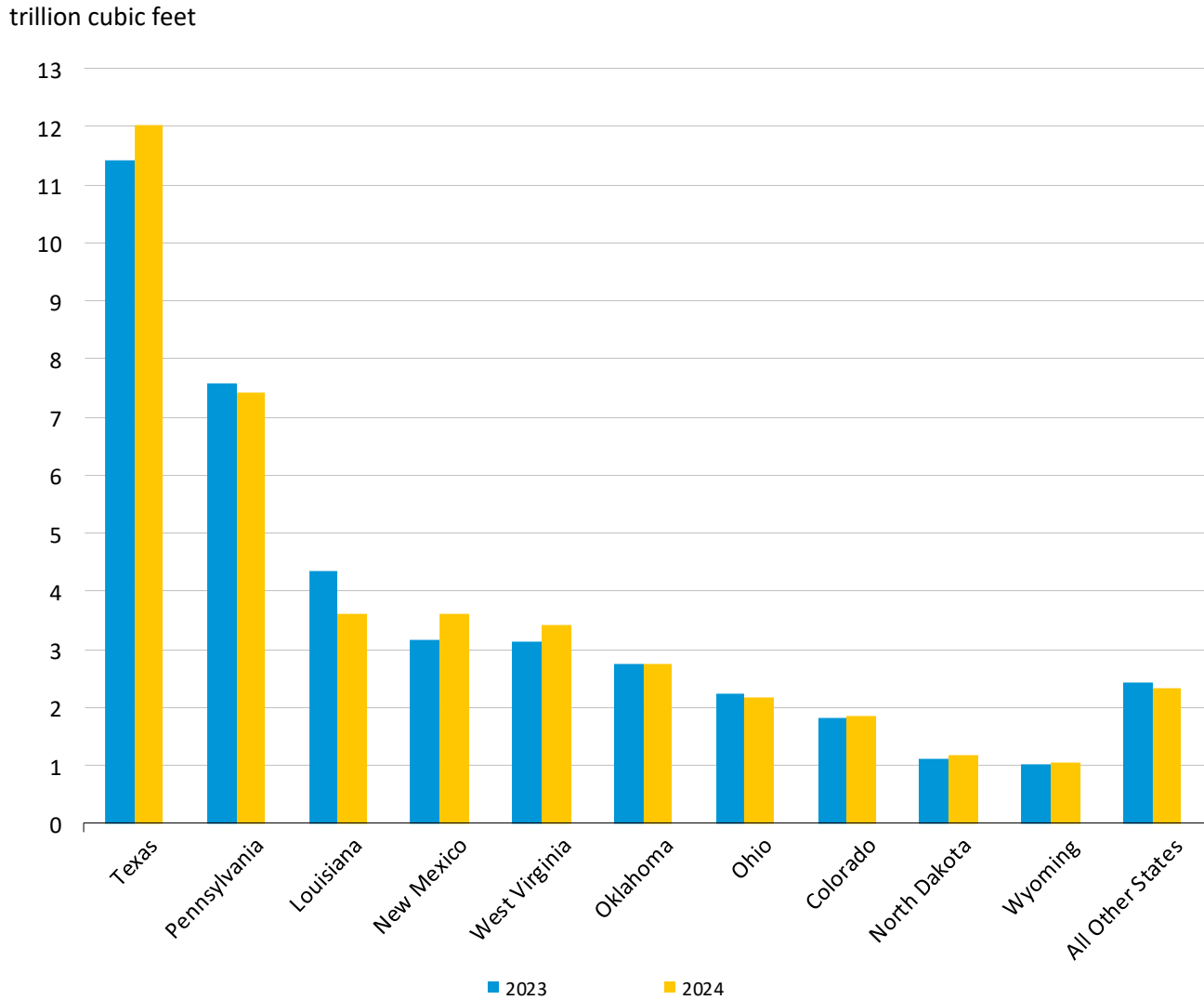
^{NA} Not available.

^R Revised data.

Source: *Gross withdrawal* volumes in Florida fluctuate year to year because *nonhydrocarbon gases* are occasionally included in *gross withdrawals*. We obtained production data for all natural gas producing states directly from state and federal agencies, state-sponsored public record databases, or commercial data vendors such as PointLogic Energy and Enverus. Other sources of production data include responses to the mandatory Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*. Additional data are derived from Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; the Bureau of Safety and Environmental Enforcement; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; and EIA estimates based on historical data.

Note: Totals may not equal sum of components because of independent rounding and/or withheld data. Appendix A contains EIA methodology for federal offshore production. We assume some states or areas whose data are labeled NA (not available) to have negligible quantities of natural gas (less than 500,000 cubic feet).

Figure 4. Marketed production of natural gas in selected states and the Gulf of America, 2023-2024



Source: We obtained production data for all natural gas producing states were obtained directly from state and federal agencies, state-sponsored public record databases, or commercial data vendors such as PointLogic Energy and Enverus. Other sources of production data include responses to the mandatory Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*. Additional data derived from Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; the Bureau of Safety and Environmental Enforcement; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; and EIA estimates based on historical data.

Table 4. Offshore gross withdrawals of natural gas by state and the Gulf of America, 2020-2024
million cubic feet

Year and state/region	State			Federal			Total offshore
	From natural gas wells	From oil wells	Total	From natural gas wells	From oil wells	Total	
2020 total	89,570	376,840	466,410	237,513	571,531	809,044	1,275,454
Alabama	48,299	0	48,299	0	0	0	48,299
Alaska	19,310	370,058	389,367	0	0	0	389,367
California	210	3,267	3,477	584	2,124	2,708	6,185
Gulf of America	0	0	0	236,929	569,407	806,336	806,336
Louisiana	19,426	3,351	22,777	0	0	0	22,777
Texas	2,325	165	2,490	0	0	0	2,490
2021 total	80,945	385,009	465,954	210,517	584,317	794,834	1,260,788
Alabama	45,501	0	45,501	0	0	0	45,501
Alaska	19,629	378,012	397,641	0	0	0	397,641
California	32	4,157	4,189	648	2,083	2,732	6,921
Gulf of America	0	0	0	209,869	582,234	792,102	792,102
Louisiana	14,582	2,638	17,220	0	0	0	17,220
Texas	1,201	202	1,403	0	0	0	1,403
2022 total	75,033	381,265	456,298	205,862	581,269	787,131	1,243,429
Alabama	41,236	0	41,236	0	0	0	41,236
Alaska	22,350	373,769	396,119	0	0	0	396,119
California	34	3,845	3,880	820	1,630	2,450	6,330
Gulf of America	0	0	0	205,042	579,639	784,681	784,681
Louisiana	9,469	3,593	13,062	0	0	0	13,062
Texas	1,944	57	2,001	0	0	0	2,001
2023 total	R64,670	R388,519	R453,189	R148,895	R604,014	R752,910	R1,206,099
Alabama	R35,915	0	R35,915	0	0	0	R35,915
Alaska	21,960	R382,291	404,250	0	0	0	404,250
California	42	R2,967	R3,009	985	1,899	2,884	R5,893
Gulf of America	0	0	0	R147,910	R602,116	R750,026	R750,026
Louisiana	R5,635	R3,196	R8,831	0	0	0	R8,831
Texas	R1,118	66	R1,184	0	0	0	R1,184
2024 total	57,597	405,686	463,282	116,296	572,289	688,585	1,151,867
Alabama	30,545	0	30,545	0	0	0	30,545
Alaska	20,168	400,330	420,498	0	0	0	420,498
California	38	2,487	2,525	1,891	2,029	3,920	6,445
Gulf of America	0	0	0	114,405	570,260	684,665	684,665
Louisiana	5,832	2,807	8,639	0	0	0	8,639
Texas	1,013	62	1,075	0	0	0	1,075

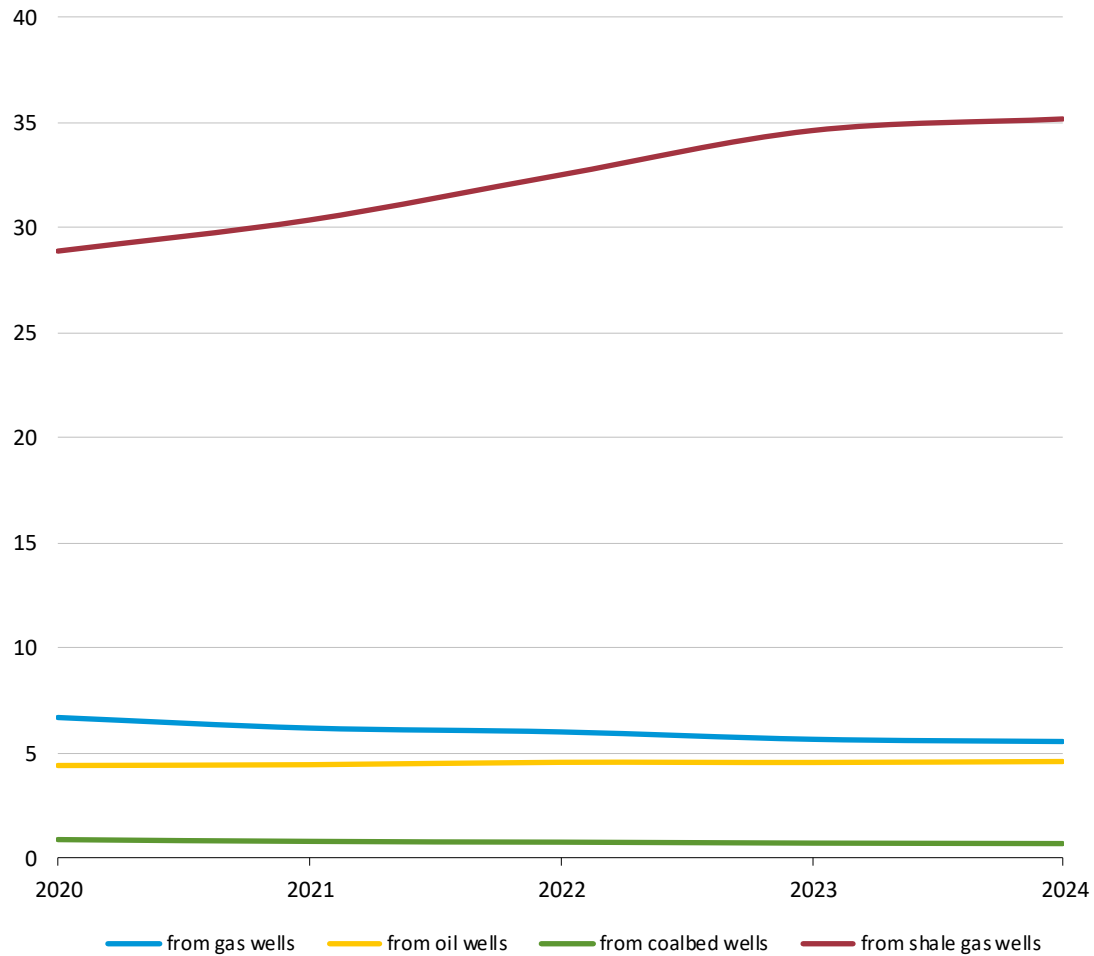
^R Revised data.

Source: We obtained production data for all natural gas producing states were obtained directly from state and federal agencies, state-sponsored public record databases, or commercial data vendors such as PointLogic Energy and Enverus. Other sources of production data include responses to the mandatory Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*. Additional data are derived from the Bureau of Safety and Environmental Enforcement; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; and EIA estimates based on historical data.

Note: Totals may not equal sum of components because of independent rounding and/or withheld data. For individual state and U.S. production, see Table 3.

Figure 5. Gross withdrawals of natural gas in the United States, by type of well, 2020-2024

trillion cubic feet



Source: We obtained production data for all natural gas producing states were obtained directly from state and federal agencies, state-sponsored public record databases, or commercial data vendors such as PointLogic Energy and Enverus. Other sources of production data include responses to the mandatory Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*. Additional data are derived from Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; the Bureau of Safety and Environmental Enforcement; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; and EIA estimates based on historical data.

Table 5. Natural gas processed, liquid fuels extracted, and natural gas plant liquids (NGPL) production, by state, 2024

Origin of natural gas processed	Location of processing	Natural gas processed (million cubic feet)	Total liquids extracted (thousand barrels)	NGPL production, gaseous equivalent (million cubic feet)
Alabama		25,207	1,559	1,906
Alabama onshore	Alabama	5,427	973	1,101
	Florida	2,187	18	24
Alabama offshore	Alabama	17,593	568	781
Alaska		3,123,963	18,371	21,043
Alaska onshore	Alaska	3,123,963	18,371	21,043
Alaska offshore	Alaska	NA	NA	NA
Arkansas		1,683	121	138
	Arkansas	1,683	121	138
California		64,837	4,520	6,032
California onshore	California	62,706	4,495	6,007
California offshore	California	2,131	25	25
Federal offshore	California	0	0	0
Colorado		1,752,370	152,116	213,593
	Colorado	1,752,270	152,108	213,582
	Kansas	93	7	10
	New Mexico	0	0	0
	Wyoming	7	1	1
Florida		8,357	67	91
	Florida	8,357	67	91
Gulf of America		541,200	53,744	77,320
	Alabama	84,373	5,884	8,382
	Louisiana	290,926	30,673	44,245
	Mississippi	105,370	13,728	19,783
	Texas	60,531	3,459	4,910
Idaho		1,242	17	22
	Idaho	1,242	17	22
Illinois		205	20	27
	Illinois	205	20	27
Kansas		127,311	7,305	10,342
	Colorado	932	28	37
	Kansas	126,379	7,277	10,305
	Oklahoma	0	0	0
	Texas	0	0	0
Kentucky		70,275	3,720	5,254
	Kentucky	39,800	2,868	4,041
	Tennessee	6,396	307	449
	West Virginia	24,079	545	764
Louisiana		317,857	11,588	16,140
Louisiana onshore	Louisiana	275,231	8,410	11,689
	Texas	665	74	107
Louisiana offshore	Louisiana	41,961	3,104	4,344
Michigan		6,519	499	656
	Michigan	6,519	499	656
Mississippi		405	2	2
	Mississippi	405	2	2
Montana		8,922	897	1,194
	Montana	5,900	616	829
	North Dakota	2,464	251	330
	Wyoming	558	30	35
New Mexico		1,799,279	189,122	270,381
	Colorado	147,017	5,184	7,066
	New Mexico	1,480,228	161,889	232,095
	Texas	172,034	22,049	31,220
North Dakota		1,169,903	170,906	237,343
	Illinois	38,216	5,931	8,945
	North Dakota	1,131,687	164,975	228,398
Ohio		643,722	51,437	73,463
	Ohio	519,847	42,382	60,574
	West Virginia	123,875	9,055	12,889
Oklahoma		2,046,209	184,634	263,115
	Kansas	3,276	178	251
	Oklahoma	2,026,506	182,532	260,041
	Texas	16,427	1,924	2,823

See footnotes at end of table.

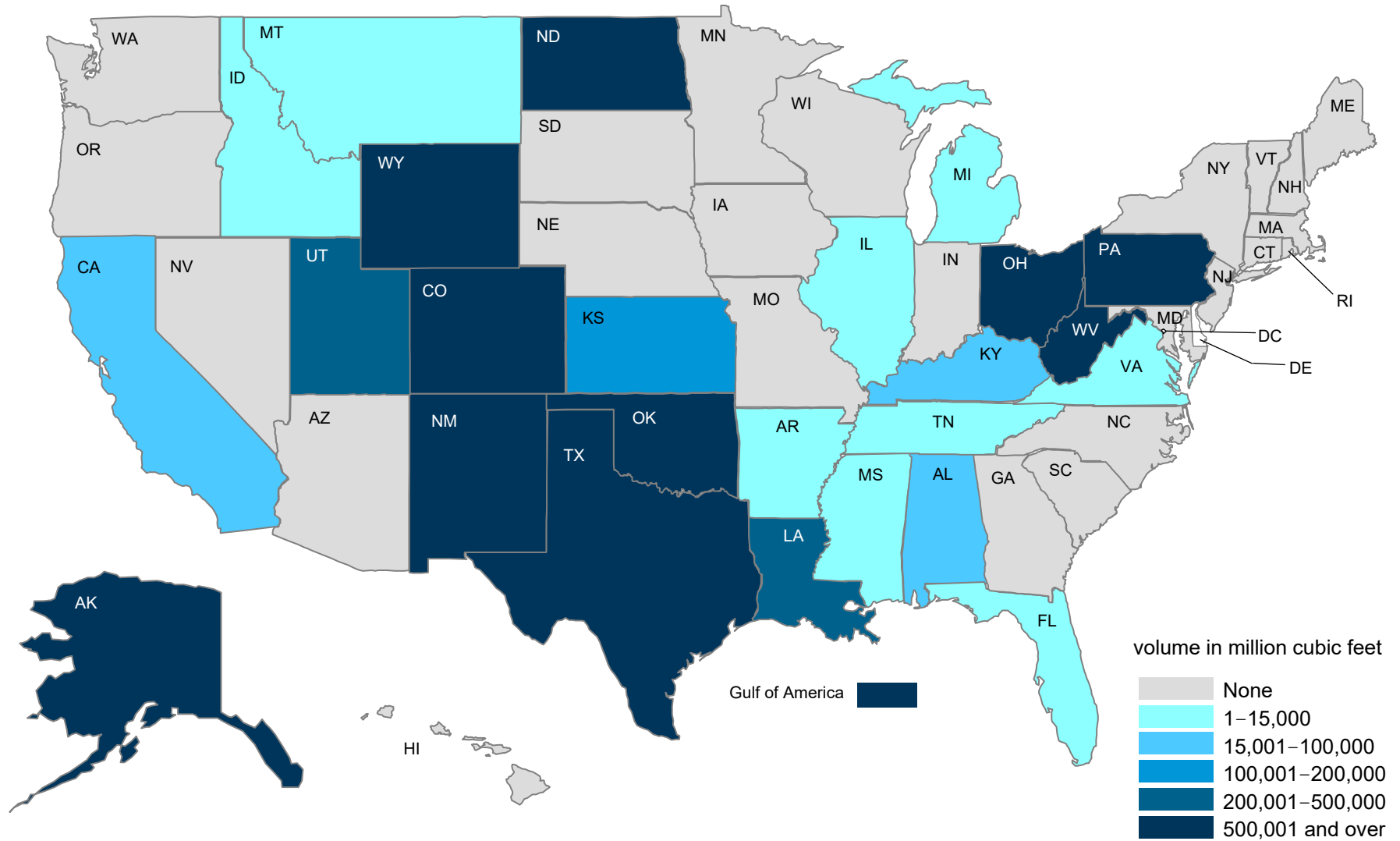
Origin of natural gas processed	Location of processing	Natural gas processed (million cubic feet)	Total liquids extracted (thousand barrels)	NGPL production, gaseous equivalent (million cubic feet)
Pennsylvania		700,256	84,844	123,186
	Ohio	10,518	707	1,024
	Pennsylvania	572,177	70,957	102,823
	West Virginia	117,561	13,180	19,339
South Dakota		0	0	0
	North Dakota	0	0	0
Tennessee		328	17	25
	Tennessee	328	17	25
Texas		11,125,620	1,367,710	1,965,509
Texas onshore	Kansas	39,122	3,019	4,325
	New Mexico	625	73	105
	Oklahoma	25,519	1,702	2,444
	Texas	11,060,354	1,362,916	1,958,635
Texas offshore	Louisiana	0	0	0
	Texas	NA	NA	NA
Utah		261,913	9,335	12,460
	Colorado	5,619	297	372
	Utah	255,644	9,016	12,061
	Wyoming	650	22	27
Virginia		327	16	23
	Tennessee	327	16	23
West Virginia		2,418,554	210,984	305,494
	West Virginia	2,418,554	210,984	305,494
Wyoming		871,615	39,752	54,203
	Colorado	2,179	4	5
	Wyoming	869,436	39,748	54,198
U.S. total		27,088,079	2,563,303	3,658,962

^{NA} Not available.

Source: U.S. Energy Information Administration (EIA), Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*.

Note: Totals may not equal sum of components because of independent rounding and/or withheld data. A description of the estimation method and conversion factors used is in Appendix A.

Figure 6. Natural gas processing by point of origin in the United States and the Gulf of America, 2024
million cubic feet



Source: U.S. Energy Information Administration (EIA), Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*.

Table 6. Supplemental gas supplies by state, 2024
million cubic feet

State	Synthetic natural gas	Propane air	Biomass gas	Other	Total
Arizona	62	0	0	0	62
California	2,118	0	0	0	2,118
Colorado	47	23	0	4,151	4,221
Florida	687	0	0	0	687
Georgia	25	0	307	0	332
Hawaii	2,850	7	0	0	2,858
Idaho	645	0	127	0	771
Illinois	0	0	1,214	1	1,214
Indiana	976	1	45	0	1,022
Iowa	700	0	0	0	700
Kansas	1,791	0	221	0	2,012
Kentucky	118	0	27	0	144
Louisiana	2,008	0	0	0	2,008
Maine	17	0	2	0	19
Maryland	0	238	0	0	238
Massachusetts	0	8	0	2	10
Michigan	1,466	0	9	0	1,475
Minnesota	949	36	0	0	985
Missouri	7	0	*	0	7
Nebraska	277	257	91	0	625
New York	1,504	0	50	0	1,554
North Carolina	150	0	0	0	150
North Dakota	43,764	0	0	0	43,764
Ohio	4,995	*	380	0	5,375
Oklahoma	1,247	0	78	0	1,325
Oregon	201	0	0	0	201
Pennsylvania	5,841	0	380	0	6,221
South Dakota	316	0	0	0	316
South Carolina	220	0	0	0	220
Tennessee	1,489	0	85	0	1,573
Texas	8,513	*	0	2,407	10,920
Vermont	0	1	0	0	1
Virginia	545	37	0	0	582
Washington	1,887	0	0	0	1,887
Wisconsin	483	0	15	0	499
Total	85,899	609	3,029	6,560	96,098

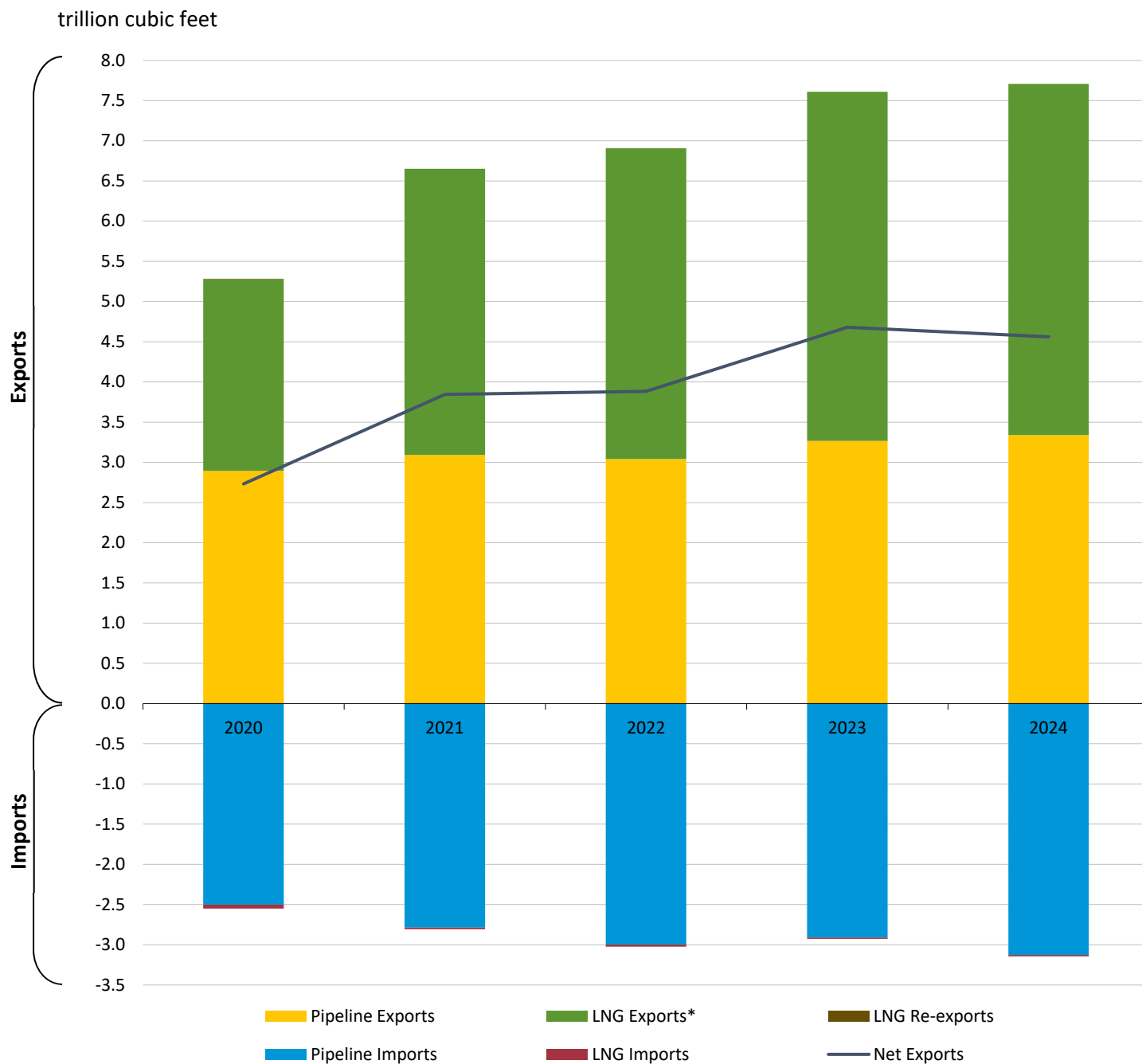
* Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

Note: Estimates of biomass gas exclude volumes produced at landfill methane collection facilities and other kinds of digesters that are consumed onsite for electricity generation, heat, vehicle fuel, or other applications. Totals may not equal sum of components because of independent rounding. Other includes coke oven gas, blast furnace gas, and air injection for British thermal unit stabilization.

Natural gas imports and exports

Figure 7. U.S. natural gas trade summary, 2020-2024



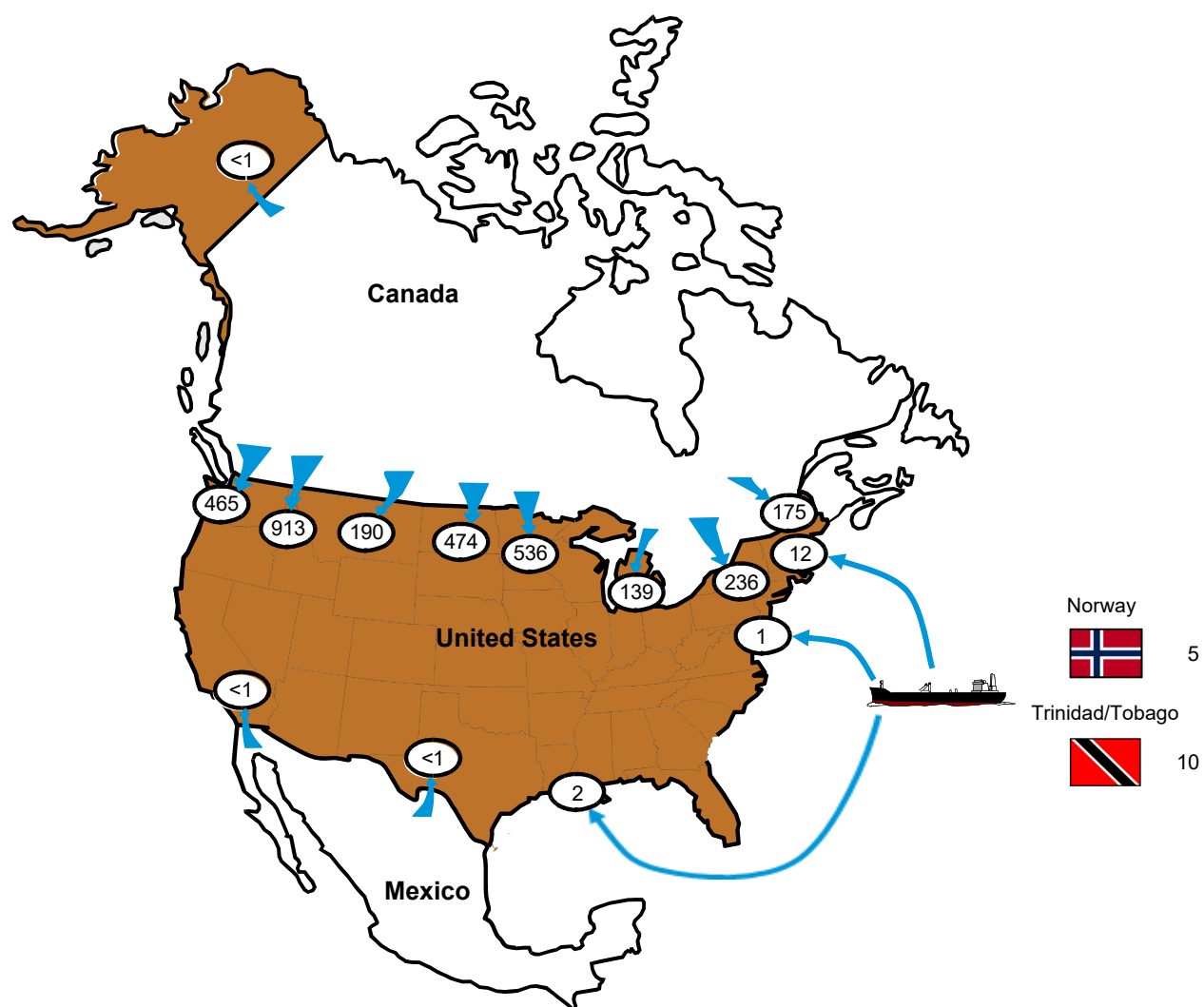
* "LNG Exports" does not include "LNG Re-exports" in this chart.

Source: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Note: LNG refers to liquefied natural gas. The United States began exporting relatively small amounts of compressed natural gas (CNG) to Canada in 2013. Totals can be found here: https://www.eia.gov/dnav/ng/hist/ngm_epg0_enc_nus-z00_mmcfm.htm. The U.S. began importing CNG from Canada in 2014. Totals can be found here: https://www.eia.gov/dnav/ng/hist/ngm_epg0_inc_nus-z00_mmcfm.htm

Figure 8. Flow of natural gas imports, 2024

billion cubic feet



Source: Map by the U.S. Energy Information Administration, based on data from the Office of Fossil Energy; U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 7. Summary of U.S. natural gas imports, 2020-2024

volumes in million cubic feet, prices in dollars per thousand cubic feet

	2020		2021		2022		2023		2024	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline										
Canada ^a	2,499,955	2.02	2,784,438	3.71	2,997,435	6.14	R2,911,361	3.23	3,127,280	2.01
Mexico	1,706	3.48	1,718	11.10	1,064	14.72	986	16.68	452	1.86
Total pipeline imports	2,501,661	2.02	2,786,156	3.72	2,998,498	6.15	R2,912,348	3.23	3,127,731	2.01
LNG by truck										
Canada	43	6.09	165	7.11	1,732	8.09	2,052	4.74	882	4.35
LNG by vessel										
Canada	0	--	0	--	0	--	0	--	117	7.22
Jamaica	0	--	0	--	0	--	1,259	40.24	0	--
Nigeria	6,906	3.50	0	--	0	--	0	--	0	--
Norway	3,032	6.16	0	--	0	--	0	--	5,037	13.01
Trinidad and Tobago	39,233	4.67	21,423	12.25	23,535	30.01	11,929	20.02	10,444	12.51
Total LNG imports	49,214	4.60	21,587	12.21	25,268	28.51	15,239	19.63	16,481	12.19
CNG										
Canada	300	3.26	217	5.78	377	11.50	R352	R6.59	334	3.04
Total CNG imports	300	3.26	217	5.78	377	11.50	R352	R6.59	334	3.04
Total imports	2,551,175	2.07	2,807,961	3.78	3,024,143	6.33	R2,927,939	3.32	3,144,546	2.06

^a We reduced the reported volume of natural gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by the Alliance Pipeline. The Alliance Pipeline moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

-- Not applicable.

^R Revised data.

Source: Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Note: Prices for liquefied natural gas (LNG) imports are reported as landed (when received at the terminal) or tailgate (after regasification at the terminal). Generally, the reporting of LNG import price varies by point of entry, and the average prices are calculated from a combination of both types of prices. Totals may not equal sum of components because of independent rounding. Prices are in nominal dollars. Total imports prices represent the weighted average of the imports for each country. CNG refers to compressed natural gas.

Table 8. Summary of U.S. natural gas imports by point of entry, 2020-2024

volumes in million cubic feet, prices in dollars per thousand cubic feet

	2020		2021		2022		2023		2024	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline (Canada)										
Eastport, Idaho	845,341	1.90	853,299	3.27	897,492	5.52	911,014	3.20	912,732	1.59
Calais, Maine	57,616	3.91	46,486	6.30	20,992	14.45	15,912	11.98	31,203	10.93
Detroit, Michigan	0	--	18,484	3.93	18,439	6.14	15,177	2.44	18,129	2.19
Marysville, Michigan	146	1.69	0	--	75	4.88	0	--	0	--
St. Clair, Michigan	40,179	2.05	37,613	4.39	65,200	6.40	97,782	2.38	121,218	2.11
Noyes, Minnesota	263,325	1.98	374,499	3.58	451,818	5.85	457,595	2.34	531,909	1.68
Warroad, Minnesota	4,011	2.16	3,957	3.07	4,082	5.99	3,899	3.76	4,174	2.27
Babb, Montana	31,084	1.81	31,148	3.10	34,380	4.43	40,149	2.17	33,544	1.34
Port of del Bonita, Montana	1,543	1.63	0	--	0	--	0	--	0	--
Port of Morgan, Montana	239,481	1.88	258,448	3.65	261,471	5.36	158,597	2.36	154,531	1.71
Sweetgrass, Montana	0	--	0	--	0	--	19	2.27	0	--
Whitlash, Montana	2,551	1.82	2,525	3.01	2,208	4.34	2,086	2.11	1,699	1.12
Pittsburg, New Hampshire	99,821	2.43	109,240	4.58	112,461	8.67	112,683	3.34	131,056	3.15
Buffalo, New York	0	--	0	--	0	--	0	--	0	--
Champlain, New York	2,698	2.63	2,857	4.30	3,340	8.93	5,699	4.32	5,733	3.25
Grand Island, New York	24,975	2.00	26,569	3.90	25,467	6.53	22,100	2.22	51,991	2.17
Massena, New York	3,125	3.65	3,144	5.21	3,151	7.52	2,718	5.30	2,523	3.95
Niagara Falls, New York	1,005	1.65	154	3.75	1,774	6.18	99	18.66	339	12.68
Waddington, New York	147,557	2.38	166,716	4.25	180,254	8.00	133,842	3.77	175,435	3.05
Portal, North Dakota	12	2.58	12	2.81	15	3.69	12	4.06	11	3.29
Sherwood, North Dakota ^a	383,479	1.58	443,543	3.82	486,065	5.61	461,908	2.24	473,538	1.78
Highgate Springs, Vermont	12,928	2.25	13,337	3.69	13,563	5.86	12,494	3.27	12,528	2.39
Sumas, Washington	339,078	2.31	392,408	3.90	415,186	7.09	457,578	5.29	464,989	2.16
Total	2,499,955	2.02	2,784,438	3.71	2,997,435	6.14	2,911,361	3.23	3,127,280	2.01
Pipeline (Mexico)										
Ogilby, California	288	3.06	694	12.68	85	7.22	0	--	0	--
Otay Mesa, California	1,049	4.41	691	13.44	701	19.34	728	22.01	202	2.71
Galvan Ranch, Texas	369	1.15	299	2.93	277	5.35	258	1.62	250	1.18
Rio Grande, Texas	0	--	34	3.10	0	--	0	--	0	--
Total	1,706	3.48	1,718	11.10	1,064	14.72	986	16.68	452	1.86
Total pipeline	2,501,661	2.02	2,786,156	3.72	2,998,498	6.15	2,912,348	3.23	3,127,731	2.01
LNG (Canada)										
Alcan, Alaska	1	W	0	--	35	12.07	102	7.99	46	7.42
Blaine, Washington	32	5.52	144	6.62	97	8.47	125	8.36	68	6.71
Champlain, New York	*	5.95	*	7.00	61	8.08	56	4.30	397	3.47
Eastport, Idaho	0	--	1	W	0	--	0	--	0	--
Highgate Springs, Vermont	*	W	*	6.03	1,175	8.02	1,541	3.90	108	5.77
Jackman, Maine	*	6.26	*	6.02	357	7.79	224	6.93	260	3.87
Long Beach, California	0	--	0	--	0	--	0	--	117	7.22
North Troy, Vermont	0	--	0	--	6	W	0	--	0	--
Portal, North Dakota	0	--	0	--	1	W	0	--	0	--
Sumas, Washington	11	7.59	19	10.19	1	W	2	12.95	2	12.52
Sweetgrass, Montana	0	--	1	W	0	--	2	13.15	0	--
Total	43	6.09	165	7.11	1,732	8.09	2,052	4.74	1,000	4.69
LNG (Jamaica)										
Everett, Massachusetts	0	--	0	--	0	--	1,259	40.24	0	--
Total	0	--	0	--	0	--	1,259	40.24	0	--
LNG (Nigeria)										
Cove Point, Maryland	2,629	W	0	--	0	--	0	--	0	--
Elba Island, Georgia	2,693	W	0	--	0	--	0	--	0	--
Everett, Massachusetts	1,584	W	0	--	0	--	0	--	0	--
Total	6,906	3.50	0	--	0	--	0	--	0	--

See footnotes at end of table.

	2020		2021		2022		2023		2024	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (Norway)										
Plaquemines, Louisiana	0	--	0	--	0	--	0	--	2,100	12.43
Cove Point, Maryland	3,032	W	0	--	0	--	0	--	0	--
Everett, Massachusetts	0	--	0	--	0	--	0	--	2,937	13.42
Total	3,032	6.16	0	--	0	--	0	--	5,037	13.01
LNG (Trinidad and Tobago)										
Cove Point, Maryland	11,420	2.43	0	--	0	--	0	--	1,493	13.66
Everett, Massachusetts	27,812	5.59	21,423	12.25	20,696	30.48	11,929	20.02	8,951	12.32
Northeast Gateway	0	--	0	--	2,840	26.58	0	--	0	--
Total	39,233	4.67	21,423	12.25	23,535	30.01	11,929	20.02	10,444	12.51
Total LNG (by entry)										
Alcan, Alaska	1	9.10	0	--	35	12.07	102	7.99	46	7.42
Blaine, Washington	32	5.52	144	6.62	97	8.47	125	8.36	68	6.71
Champlain, New York	*	5.95	*	7.00	61	8.08	56	4.30	397	3.47
Cove Point, Maryland	17,081	3.35	0	--	0	--	0	--	1,493	13.66
Eastport, Idaho	0	--	1	11.22	0	--	0	--	0	--
Elba Island, Georgia	2,693	1.84	0	--	0	--	0	--	0	--
Everett, Massachusetts	29,396	5.58	21,423	12.25	20,696	30.48	13,188	21.95	11,887	12.59
Highgate Springs, Vermont	*	6.00	*	6.03	1,175	8.02	1,541	3.90	108	5.77
Jackman, Maine	*	6.26	*	6.02	357	7.79	224	6.93	260	3.87
Long Beach, California	0	--	0	--	0	--	0	--	117	7.22
North Troy, Vermont	0	--	0	--	6	9.76	0	--	0	--
Northeast Gateway	0	--	0	--	2,840	26.58	0	--	0	--
Plaquemines, Louisiana	0	--	0	--	0	--	0	--	2,100	12.43
Portal, North Dakota	0	--	0	--	1	15.00	0	--	0	--
Sumas, Washington	11	7.59	19	10.19	1	6.58	2	12.95	2	12.52
Sweetgrass, Montana	0	--	1	16.20	0	--	2	13.15	0	--
Total LNG	49,214	4.60	21,587	12.21	25,268	28.51	15,239	19.63	16,481	12.19
CNG (Canada)										
Buffalo, New York	0	--	*	2.47	*	2.54	2	1.89	8	2.17
Houlton, Maine	300	3.26	217	5.79	376	11.54	344	6.68	323	3.07
International Falls, Minnesota	0	--	0	--	0	--	0	--	*	1.74
Niagara Falls, New York	0	--	0	--	0	--	3	2.05	1	1.72
Port Huron, Michigan	0	--	0	--	0	--	0	--	1	1.74
Portal, North Dakota	0	--	*	2.47	*	2.55	R1	R1.91	*	1.75
Sault Ste. Marie, Michigan	0	--	*	2.48	0	--	0	--	1	1.74
Sweetgrass, Montana	1	2.34	0	--	1	2.16	1	3.48	*	1.91
Total CNG	300	3.26	217	5.78	377	11.50	R352	R6.59	334	3.04
Total imports	2,551,175	2.07	2,807,961	3.78	3,024,143	6.33	R2,927,939	3.32	3,144,546	2.06

^a Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, North Dakota, to the Aux Sable processing plant in Illinois. We adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are then comparable with other volumes of pipeline imports.

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.

^W Withheld.

Source: Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Note: Totals may not equal sum of components because of independent rounding. Geographic coverage is the continental United States including Alaska. Prices for liquefied natural gas (LNG) imports are reported as *landed* (received at the terminal) or *tailgate* (after regasification at the terminal). We derived estimates for pipeline volumes from Canada from the Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports. Prices are in nominal dollars. Total imports prices represent the weighted average of the imports for each country. CNG refers to compressed natural gas.

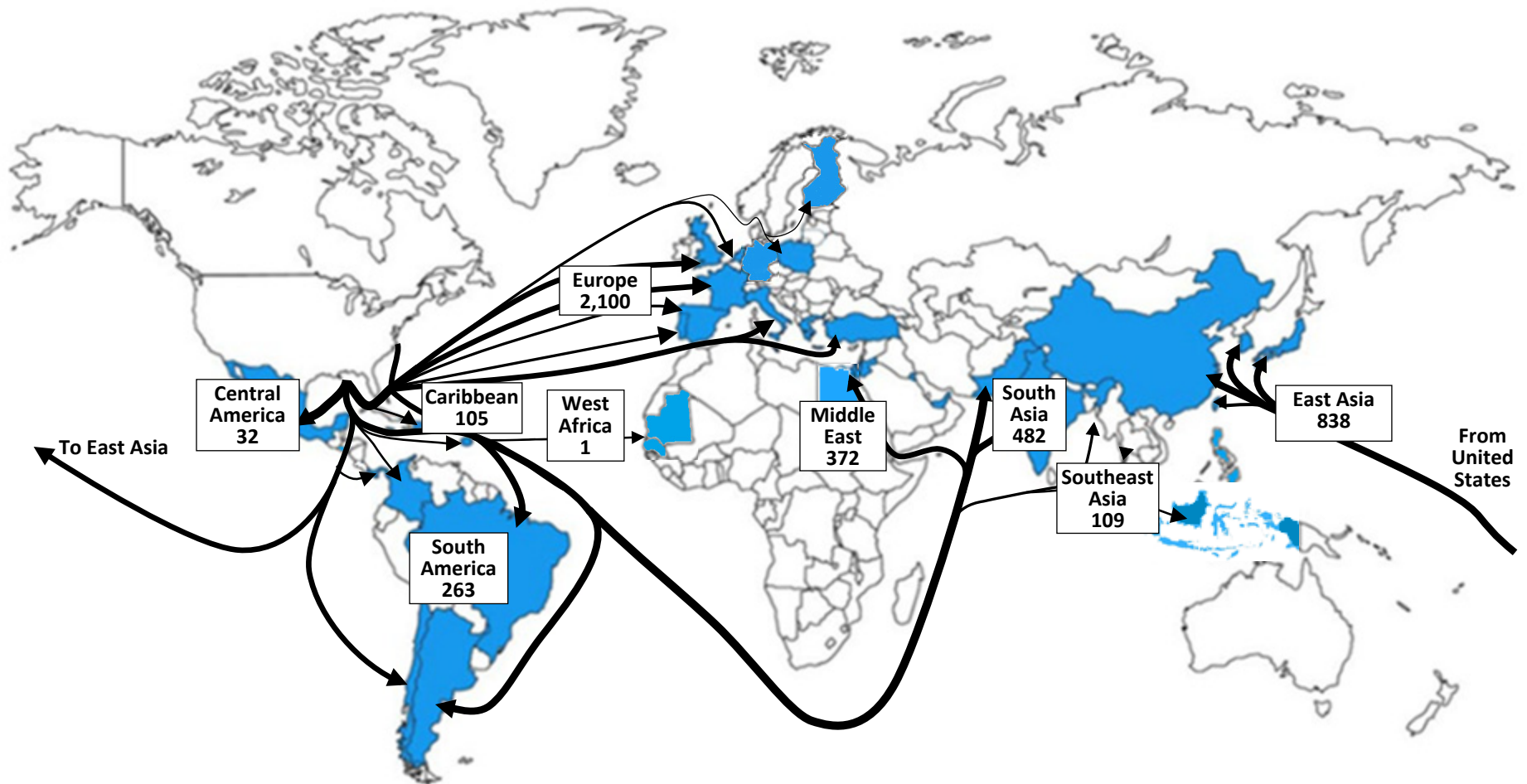
Figure 9. Flow of natural gas exports by pipeline, 2024

billion cubic feet



Source: Map by the U.S. Energy Information Administration, based on data from the Office of Fossil Energy; U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 10. Flow of liquefied natural gas (LNG) exports, 2024
billion cubic feet



Source: Map by the U.S. Energy Information Administration, based on data from the Office of Fossil Energy; U.S. Department of Energy, *Natural Gas Imports and Exports*.

Note: This map shows LNG exports that were shipped by vessel during 2024. The United States also shipped LNG by truck; these trucked volumes were: 85 million cubic feet (Mcf) to Canada and 113 Mcf to Mexico. Arrows indicate origin and destination and may not reflect actual shipping routes taken. Thickness of arrows is not accurately proportional to volumes of deliveries. The countries that receive LNG exports are grouped as follows: Central America (El Salvador, Mexico, and Panama); Caribbean (Antigua and Barbuda, Bahamas, Barbados, Dominican Republic, Haiti, and Jamaica); South America (Argentina, Brazil, Chile, and Colombia); Europe (Belgium, Croatia, Finland, France, Germany, Greece, Italy, Lithuania, Malta, Netherlands, Poland, Portugal, Spain, and United Kingdom); West Africa (Mauritania and Senegal); Middle East (Egypt, Kuwait and Türkiye); South Asia (India, Pakistan, Taiwan, and Thailand); Southeast Asia (Bangladesh, Indonesia, Philippines, and Singapore); and East Asia (China, Japan, and South Korea).

Table 9. Summary of U.S. natural gas exports, 2020-2024

volumes in million cubic feet, prices in dollars per thousand cubic feet

	2020		2021		2022		2023		2024	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline										
Canada	903,520	2.06	937,124	3.87	962,160	6.49	R1,025,008	2.64	996,022	2.27
Mexico	1,990,809	2.12	2,154,457	5.41	2,078,627	6.26	2,241,553	R2.65	2,342,588	1.81
Total pipeline exports	2,894,329	2.10	3,091,580	4.94	3,040,787	6.34	R3,266,561	R2.65	3,338,610	1.95
LNG										
Exports										
By vessel										
Antigua and Barbuda	0	--	8	10.80	22	10.80	47	10.80	71	10.80
Argentina	15,068	5.04	83,449	6.83	66,939	13.89	76,921	11.57	51,838	6.24
Bahamas	257	10.39	486	10.39	489	10.39	499	10.39	496	10.39
Bangladesh	10,660	5.17	37,734	6.05	12,663	10.05	24,147	10.72	40,175	5.75
Barbados	241	10.39	297	10.39	93	10.48	11	10.39	281	10.39
Belgium	31,946	4.27	5,584	5.67	80,245	12.59	97,017	6.68	40,841	6.47
Brazil	111,826	6.28	307,714	7.90	71,998	11.64	38,595	9.25	105,846	6.10
Chile	80,615	5.49	121,881	7.03	30,131	10.53	31,217	6.75	56,391	6.38
China	214,401	5.82	453,304	7.49	96,659	11.74	173,247	8.42	212,837	5.91
Colombia	4,626	5.83	2,247	7.38	5,703	12.72	32,014	6.82	49,414	6.38
Croatia	3,275	6.75	36,133	7.91	77,286	11.75	55,439	6.65	53,478	5.97
Dominican Republic	26,050	5.78	53,095	7.75	50,824	12.56	73,761	10.36	90,594	6.64
Egypt	0	--	0	--	0	--	0	--	121,843	6.55
El Salvador	0	--	0	--	0	--	1	5.85	1,167	5.53
Finland	0	--	0	--	329	10.68	38,469	10.27	16,836	6.70
France	90,237	5.17	170,780	7.34	571,399	12.48	492,906	7.58	354,824	6.48
Germany	0	--	0	--	7,113	20.02	204,605	9.19	212,262	9.00
Greece	48,403	5.86	39,708	7.61	69,031	14.52	39,426	5.84	58,747	7.09
Haiti	118	10.39	137	10.39	115	10.39	113	10.39	77	10.39
India	124,402	5.39	196,218	7.26	122,518	10.86	164,325	6.39	256,045	5.68
Indonesia	0	--	3,269	8.84	6,579	11.40	3,157	6.91	7,742	5.28
Israel	15,834	5.17	8,906	6.59	0	--	0	--	0	--
Italy	68,453	5.27	34,210	6.64	116,034	11.46	197,816	7.50	185,773	6.20
Jamaica	17,052	4.92	25,276	7.23	1,516	10.74	9,048	7.22	13,201	5.55
Japan	287,672	6.38	354,948	7.80	209,220	10.73	310,190	6.97	335,944	6.33
Jordan	6,872	5.28	0	--	0	--	3,282	6.31	42,569	5.39
Kuwait	17,293	5.61	34,476	7.91	57,018	13.33	35,185	5.85	34,633	5.76
Lithuania	28,879	5.17	30,919	6.98	77,212	11.14	55,332	6.54	49,310	6.10
Malaysia	0	--	0	--	0	--	0	--	18,226	6.05
Malta	2,648	5.33	5,427	7.09	5,273	8.87	2,592	8.23	4,631	4.46
Mauritania	0	--	0	--	0	--	0	--	517	6.90
Mexico	34,408	5.02	15,200	6.08	3,832	13.43	13,661	8.61	11,199	5.80
Netherlands	85,573	5.51	174,339	7.24	378,329	12.50	588,557	7.61	463,769	6.15
Nicaragua	0	--	1	10.39	0	--	0	--	0	--
Pakistan	36,934	4.70	45,818	7.23	3,074	9.53	3,141	12.22	0	--
Panama	12,764	6.98	8,436	7.11	13,759	10.90	19,565	6.70	19,610	7.21
Philippines	0	--	0	--	0	--	6,823	10.89	3,645	5.22
Poland	36,900	5.13	56,320	8.10	127,404	19.74	139,635	6.41	132,568	6.62
Portugal	36,922	5.24	65,865	8.58	69,583	10.35	72,856	5.87	67,729	5.30
Senegal	0	--	0	--	0	--	0	--	517	6.90
Singapore	28,341	5.30	20,918	6.49	22,980	14.95	23,320	6.68	57,645	5.85
South Korea	316,227	5.66	453,483	7.46	292,732	12.45	275,779	7.21	289,232	6.00
Spain	199,966	5.60	215,062	8.27	426,657	11.46	269,504	7.55	210,679	6.23
Taiwan	64,363	5.34	99,350	7.66	106,738	10.90	104,075	6.46	118,162	5.86
Thailand	32,622	4.80	14,548	5.69	25,988	15.94	59,477	6.42	108,129	6.06
Turkiye	123,957	5.48	188,849	8.98	192,067	11.09	156,403	7.71	215,268	7.13
United Arab Emirates	10,110	5.91	0	--	0	--	0	--	3,064	5.13
United Kingdom	160,199	5.78	195,046	7.79	464,462	12.06	450,181	7.66	248,540	7.30
By truck										
Canada	10	9.45	128	12.47	76	16.95	85	14.54	85	12.87
Mexico	822	8.20	1,250	11.42	1,552	13.27	604	8.53	113	6.20
Re-exports										
By vessel										
Argentina	2,164	1.86	0	--	0	--	0	--	0	--
Brazil	82	9.07	0	--	0	--	0	--	0	--
Japan	387	9.07	0	--	0	--	0	--	0	--
South Korea	387	9.07	0	--	0	--	0	--	0	--
United Kingdom	0	--	0	--	0	--	0	--	607	6.83
Total LNG exports	2,389,963	5.64	3,560,818	7.62	3,865,643	12.24	4,343,027	7.57	4,367,170	6.41
CNG										
Canada	386	2.55	211	4.13	2	3.09	R446	R7.75	789	5.45
Total CNG exports	386	2.55	211	4.13	2	3.09	R446	R7.75	789	5.45
Total exports	5,284,678	3.70	6,652,609	6.38	6,906,432	9.64	R7,610,034	R5.45	7,706,568	4.48

-- Not applicable.

R Revised data.

Source: Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Note: Totals may not equal sum of components because of independent rounding. Prices are in nominal dollars. Total exports prices represent the weighted average of the exports for each country. LNG refers to liquefied natural gas. CNG refers to compressed natural gas.

Table 10. Summary of U.S. natural gas exports by point of exit, 2020-2024

volumes in million cubic feet, prices in dollars per thousand cubic feet

	2020		2021		2022		2023		2024	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline (Canada)	903,520	2.06	937,124	3.87	962,160	6.49	R1,025,008	2.64	996,022	2.27
Calais, Maine	117,022	2.61	118,386	5.01	97,501	8.78	107,560	3.78	110,380	3.56
Champlain, New York	0	--	0	--	0	--	5	2.45	0	--
Detroit, Michigan	18,446	2.31	20,900	3.69	19,840	6.01	17,759	2.49	19,278	2.01
Eastport, Idaho	1,560	1.76	4	2.53	0	--	0	--	0	--
Marysville, Michigan	2,130	1.80	912	3.83	2,901	5.44	2,455	2.52	0	--
Sault Ste. Marie, Michigan	15,552	2.04	15,459	3.80	15,966	6.28	R17,373	2.64	22,498	2.02
St. Clair, Michigan	449,623	2.05	509,872	3.76	558,789	6.21	574,575	2.68	552,719	2.23
Noyes, Minnesota	8,696	1.95	3,238	3.44	5,047	6.05	3,504	2.26	3,935	1.94
Portal, North Dakota	1,269	1.19	1,045	4.00	669	5.50	R473	1.92	237	1.05
Pittsburg, New Hampshire	34	2.31	113	2.59	33	6.92	153	2.17	63	1.68
Grand Island, New York	44,853	1.93	52,164	3.64	63,314	6.28	71,770	1.96	56,729	1.70
Massena, New York	0	--	341	2.78	0	--	0	--	0	--
Niagara Falls, New York	216,607	1.81	190,950	3.54	181,233	6.07	R202,440	2.10	205,252	1.88
Waddington, New York	15,615	1.98	12,754	3.71	10,076	6.95	22,606	3.07	22,433	2.55
Sumas, Washington	12,113	2.37	10,987	3.99	6,790	11.37	4,336	3.79	2,499	3.34
Pipeline (Mexico)	1,990,809	2.12	2,154,457	5.41	2,078,627	6.26	2,241,553	R2.65	2,342,588	1.81
Douglas, Arizona	60,733	1.63	54,297	4.94	49,665	6.49	46,287	2.58	48,157	1.12
Nogales, Arizona	547	1.88	403	4.42	590	5.66	946	3.47	1,360	2.58
Sasabe, Arizona	49,053	1.33	30,815	5.95	3,005	5.53	830	3.32	14,598	0.38
Calxico, California	22,338	3.23	24,063	4.15	24,643	5.28	22,877	3.95	23,328	5.06
Ogilby, California	110,790	2.31	127,468	4.88	121,907	8.53	119,186	3.44	132,439	1.58
Otay Mesa, California	582	2.82	196	3.43	0	--	0	--	0	--
Alamo, Texas	60,647	2.39	64,029	7.11	25,060	6.72	15,928	2.92	13,026	2.54
Brownsville, Texas	267,529	2.16	325,943	6.16	328,969	6.28	365,663	R2.86	378,506	2.46
Clint, Texas	29,796	1.38	32,154	4.45	27,500	5.56	26,212	1.92	28,250	0.49
Del Rio, Texas	404	3.05	417	5.11	462	7.42	674	3.58	896	3.12
Eagle Pass, Texas	10,761	3.19	9,720	4.82	11,732	7.40	12,874	3.55	15,394	3.05
El Paso, Texas	85,690	1.54	97,891	5.19	93,981	5.76	91,422	R2.55	132,799	0.86
Hidalgo, Texas	129,992	2.40	126,196	4.26	73,286	6.02	82,647	R2.57	104,962	2.19
McAllen, Texas	71,218	2.31	68,094	4.95	46,543	6.80	36,514	2.81	18,219	2.52
Laredo, Texas	104,255	2.14	102,058	5.89	113,451	6.35	131,546	R2.68	128,508	2.30
Penitas, Texas	0	--	0	--	0	--	0	--	1,002	2.50
Presidio, Texas	96,552	1.42	219,909	4.28	225,513	5.51	275,791	R1.93	246,945	0.30
Rio Bravo, Texas	74,563	2.21	63,220	5.55	75,447	6.30	85,721	R2.64	74,387	2.28
Rio Grande City, Texas	586,707	2.29	541,488	5.88	547,381	6.24	581,477	R2.87	597,199	2.52
Roma, Texas	162,039	2.27	165,444	5.30	141,780	6.53	125,888	2.68	143,401	2.24
San Elizario, Texas	66,611	1.31	100,652	4.90	167,711	5.69	219,072	R2.10	239,214	0.29
Total pipeline	2,894,329	2.10	3,091,580	4.94	3,040,787	6.34	R3,266,561	R2.65	3,338,610	1.95
LNG (Antigua and Barbuda)	0	--	8	10.80	22	10.80	47	10.80	71	10.80
Fort Lauderdale, Florida	0	--	6	10.80	22	10.80	47	10.80	68	10.80
Jacksonville, Florida	0	--	2	W	0	--	0	--	2	10.80
Miami, Florida	0	--	0	--	0	--	0	--	1	10.80
LNG (Argentina)	17,232	4.64	83,449	6.83	66,939	13.89	76,921	11.57	51,838	6.24
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	22,303	18.00	33,721	18.35	8,956	9.08
Cameron, Louisiana	4,034	6.54	2,220	W	0	--	0	--	1,840	5.20
Corpus Christi, Texas	4,421	4.03	8,480	6.70	5,741	11.75	4,428	6.56	8,400	5.80
Cove Point, Maryland	2,164	1.86	5,510	7.34	4,191	11.91	6,962	9.05	3,505	5.74
Elba Island, Georgia	0	--	0	--	0	--	2,343	4.87	0	--
Freeport, Texas	0	--	44,885	7.05	10,861	11.06	17,375	5.73	13,738	5.73
Sabine Pass, Louisiana	6,613	4.80	22,354	6.25	23,844	12.19	12,092	5.65	15,398	5.51
LNG (Bahamas)	257	10.39	486	10.39	489	10.39	499	10.39	496	10.39
Fort Lauderdale, Florida	257	10.39	486	10.39	489	10.39	499	10.39	496	10.39
LNG (Bangladesh)	10,660	5.17	37,734	6.05	12,663	10.05	24,147	10.72	40,175	5.75
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	0	--	6,627	25.47	2,647	11.27
Cameron, Louisiana	0	--	3,655	W	6,269	10.55	10,335	5.63	6,560	5.08
Corpus Christi, Texas	7,020	5.62	0	--	0	--	0	--	17,814	5.54
Elba Island, Georgia	0	--	3,493	W	0	--	0	--	0	--
Freeport, Texas	0	--	10,001	5.59	0	--	3,561	3.04	3,402	3.62
Sabine Pass, Louisiana	3,640	W	20,585	6.04	6,394	9.56	3,624	5.80	9,752	5.84

See footnotes at end of table.

	2020		2021		2022		2023		2024	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (Barbados)	241	10.39	297	10.39	93	10.48	11	10.39	281	10.39
Fort Lauderdale, Florida	241	10.39	297	10.39	92	10.40	11	10.39	281	10.39
Newark, New Jersey	0	--	0	--	1	W	0	--	0	--
LNG (Belgium)	31,946	4.27	5,584	5.67	80,245	12.59	97,017	6.68	40,841	6.47
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	3,518	36.47	6,596	14.05	0	--
Cameron, Louisiana	3,290	W	2,100	W	12,831	12.21	10,845	5.69	13,670	6.07
Corpus Christi, Texas	17,564	3.56	3,484	W	7,949	21.36	18,585	6.51	0	--
Cove Point, Maryland	0	--	0	--	3,509	W	0	--	0	--
Freeport, Texas	0	--	0	--	6,912	10.72	11,376	4.01	9,960	7.93
Sabine Pass, Louisiana	11,093	5.04	0	--	45,527	9.92	49,615	6.60	17,210	5.95
LNG (Brazil)	111,908	6.29	307,714	7.90	71,998	11.64	38,595	9.25	105,846	6.10
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	6,122	24.23	5,872	23.69	11,327	9.45
Cameron, Louisiana	22,791	8.66	31,256	7.80	20,617	10.34	3,034	5.84	10,756	6.11
Corpus Christi, Texas	33,606	5.37	101,306	8.70	12,202	11.52	3,720	12.34	16,996	6.09
Cove Point, Maryland	6,713	7.38	7,533	6.75	0	--	0	--	4,940	6.91
Elba Island, Georgia	0	--	3,349	W	3,692	W	8,640	5.42	3,685	6.14
Freeport, Texas	10,496	5.93	68,230	8.11	16,281	9.17	0	--	18,487	5.35
Sabine Pass, Louisiana	38,301	5.58	96,040	6.98	13,084	10.57	17,330	6.20	39,656	5.39
LNG (Canada)	10	9.45	128	12.47	76	16.95	85	14.54	85	12.87
Niagara Falls, New York	8	9.99	128	12.47	76	16.95	85	14.54	85	12.87
Portal, North Dakota	2	W	0	--	0	--	0	--	0	--
LNG (Chile)	80,615	5.49	121,881	7.03	30,131	10.53	31,217	6.75	56,391	6.38
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	0	--	0	--	10,807	9.14
Cameron, Louisiana	8,631	5.35	11,717	6.27	0	--	3,307	6.96	3,522	4.73
Corpus Christi, Texas	3,155	W	20,833	8.01	16,715	11.77	10,139	8.34	3,726	8.69
Elba Island, Georgia	9,899	7.24	15,910	6.98	0	--	1,960	5.85	2,534	5.08
Freeport, Texas	7,403	5.74	3,410	W	3,162	W	8,219	6.02	1,828	5.11
Sabine Pass, Louisiana	51,527	5.17	70,012	6.85	10,253	9.55	7,591	5.58	33,974	5.58
LNG (China)	214,401	5.82	453,304	7.49	96,659	11.74	173,247	8.42	212,837	5.91
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	17,763	15.63	17,544	21.36	10,863	10.96
Cameron, Louisiana	33,971	6.43	82,394	7.80	14,179	12.55	29,518	5.74	43,169	5.44
Corpus Christi, Texas	31,750	5.09	74,634	7.90	23,723	11.39	32,364	10.44	55,398	5.30
Cove Point, Maryland	10,484	6.43	24,007	8.12	681	W	0	--	7,222	7.79
Elba Island, Georgia	0	--	7,022	6.27	0	--	6,374	5.25	0	--
Freeport, Texas	68,266	6.22	73,626	7.44	3,818	W	44,282	5.72	26,017	5.96
Sabine Pass, Louisiana	69,929	5.37	191,620	7.19	36,495	10.10	43,165	6.70	70,168	5.67
LNG (Colombia)	4,626	5.83	2,247	7.38	5,703	12.72	32,014	6.82	49,414	6.38
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	912	21.03	4,043	11.08	4,920	10.88
Cameron, Louisiana	550	W	0	--	0	W	0	--	9,690	5.44
Corpus Christi, Texas	0	--	0	--	0	--	3,704	5.28	3,641	6.60
Elba Island, Georgia	0	--	0	--	486	W	5,942	5.75	1,170	5.08
Freeport, Texas	2,548	W	2,247	7.38	0	--	2,928	5.62	15,195	5.98
Sabine Pass, Louisiana	1,528	5.31	0	--	4,305	11.64	15,396	6.71	14,798	5.97
LNG (Croatia)	3,275	6.75	36,133	7.91	77,286	11.75	55,439	6.65	53,478	5.97
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	3,683	30.16	3,491	11.85	2,976	11.80
Cameron, Louisiana	0	--	3,364	W	16,672	11.41	2,932	5.47	7,031	5.09
Corpus Christi, Texas	0	--	6,410	8.09	16,049	12.32	9,544	6.80	6,520	6.81
Cove Point, Maryland	3,275	W	0	--	6,219	10.07	0	--	0	--
Elba Island, Georgia	0	--	0	--	5,213	8.37	0	--	16,626	4.50
Freeport, Texas	0	--	17,271	7.79	6,299	8.34	13,247	6.07	6,072	8.88
Sabine Pass, Louisiana	0	--	9,087	8.46	23,151	10.83	26,225	6.33	14,253	5.27
LNG (Dominican Republic)	26,050	5.78	53,095	7.75	50,824	12.56	73,761	10.36	90,594	6.64
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	3,469	33.52	22,562	20.24	18,531	10.62
Cameron, Louisiana	17,925	5.62	27,989	7.46	14,938	10.04	10,404	5.83	20,833	5.14
Corpus Christi, Texas	3,105	W	2,799	W	28,770	11.72	17,716	7.09	14,503	6.83
Elba Island, Georgia	0	--	2,780	W	0	--	0	--	0	--
Freeport, Texas	2,216	W	12,259	8.28	0	--	13,164	4.42	18,607	4.60
Sabine Pass, Louisiana	2,804	W	7,267	7.63	3,645	W	9,915	6.37	18,120	6.22
LNG (Egypt)	0	--	0	--	0	--	0	--	121,843	6.55
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	0	--	0	--	14,551	10.13
Cameron, Louisiana	0	--	0	--	0	--	0	--	10,673	5.08
Corpus Christi, Texas	0	--	0	--	0	--	0	--	11,314	5.24
Freeport, Texas	0	--	0	--	0	--	0	--	28,240	6.85
Sabine Pass, Louisiana	0	--	0	--	0	--	0	--	57,065	6.01
LNG (El Salvador)	0	--	0	--	0	--	1	5.85	1,167	5.53
Elba Island, Georgia	0	--	0	--	0	--	1	5.85	0	--
Sabine Pass, Louisiana	0	--	0	--	0	--	0	--	1,167	5.53

See footnotes at end of table.

	2020		2021		2022		2023		2024	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (Finland)	0	--	0	--	329	10.68	38,469	10.27	16,836	6.70
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	0	--	16,941	15.59	3,432	9.42
Cameron, Louisiana	0	--	0	--	0	--	11,679	5.63	0	--
Corpus Christi, Texas	0	--	0	--	0	--	2,830	6.66	9,748	5.51
Freeport, Texas	0	--	0	--	0	--	3,666	7.08	3,655	7.32
Sabine Pass, Louisiana	0	--	0	--	329	W	3,353	6.10	0	--
LNG (France)	90,237	5.17	170,780	7.34	571,399	12.48	492,906	7.58	354,824	6.48
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	53,284	24.48	56,013	17.34	52,765	9.73
Cameron, Louisiana	13,302	6.49	31,417	6.98	74,881	9.80	105,875	5.88	20,587	5.28
Corpus Christi, Texas	14,024	5.23	31,659	6.74	138,364	13.95	86,519	7.05	80,820	6.04
Cove Point, Maryland	13,278	5.98	10,088	7.08	29,317	10.32	5,691	6.28	15,215	6.25
Elba Island, Georgia	0	--	3,337	W	20,636	11.02	7,417	4.65	6,876	3.87
Freeport, Texas	19,961	4.27	35,008	7.51	54,661	9.72	94,360	6.28	61,314	7.03
Sabine Pass, Louisiana	29,672	4.78	59,272	7.83	200,255	10.50	137,030	6.34	117,247	5.41
LNG (Germany)	0	--	0	--	7,113	20.02	204,605	9.19	212,262	9.00
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	3,686	28.28	66,870	14.61	140,090	10.22
Cameron, Louisiana	0	--	0	--	0	W	35,586	5.87	3,472	7.50
Corpus Christi, Texas	0	--	0	--	0	--	6,844	6.96	10,925	5.68
Cove Point, Maryland	0	--	0	--	0	--	20,114	7.64	7,023	7.35
Elba Island, Georgia	0	--	0	--	0	--	3,002	6.06	0	--
Freeport, Texas	0	--	0	--	0	--	27,144	6.19	14,833	8.23
Jacksonville, Florida	0	--	0	--	1	W	0	--	0	--
Plaquemines, Louisiana	0	--	0	--	0	--	0	--	3,649	11.68
Sabine Pass, Louisiana	0	--	0	--	3,426	W	45,046	6.82	32,270	5.39
LNG (Greece)	48,403	5.86	39,708	7.61	69,031	14.52	39,426	5.84	58,747	7.09
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	11,058	31.57	0	--	14,276	11.08
Cameron, Louisiana	16,074	6.29	4,197	8.99	20,958	10.69	12,401	5.20	21,901	5.64
Corpus Christi, Texas	3,551	W	3,486	W	13,737	11.61	3,437	6.97	695	11.65
Cove Point, Maryland	14,262	6.75	799	W	6,777	12.00	4,127	8.04	0	--
Elba Island, Georgia	0	--	0	--	0	--	2,945	6.37	0	--
Freeport, Texas	0	--	6,101	7.79	4,711	10.78	9,204	5.52	12,131	6.01
Sabine Pass, Louisiana	14,516	5.17	25,125	7.75	11,789	11.70	7,312	5.36	9,744	5.54
LNG (Haiti)	118	10.39	137	10.39	115	10.39	113	10.39	77	10.39
Fort Lauderdale, Florida	118	10.39	137	10.39	115	10.39	113	10.39	77	10.39
LNG (India)	124,402	5.39	196,218	7.26	122,518	10.86	164,325	6.39	256,045	5.68
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	0	--	13,949	9.50	10,785	7.09
Cameron, Louisiana	33,542	6.07	53,781	7.40	36,267	9.96	39,625	5.92	62,577	5.65
Corpus Christi, Texas	21,418	4.27	34,057	7.65	7,048	14.65	0	--	20,758	5.90
Cove Point, Maryland	20,145	5.84	28,766	8.28	48,029	10.97	61,937	6.39	61,730	5.92
Elba Island, Georgia	3,725	W	3,633	W	0	--	3,128	5.57	9,390	3.30
Freeport, Texas	7,335	5.67	14,255	7.93	0	--	7,210	4.63	6,845	6.97
Sabine Pass, Louisiana	38,237	5.03	61,725	6.27	31,173	10.88	38,477	6.13	83,960	5.44
LNG (Indonesia)	0	--	3,269	8.84	6,579	11.40	3,157	6.91	7,742	5.28
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	0	--	489	11.16	174	6.71
Cameron, Louisiana	0	--	1,656	7.52	1,450	10.17	805	6.96	1,506	5.53
Corpus Christi, Texas	0	--	456	W	0	--	0	--	597	6.27
Cove Point, Maryland	0	--	0	--	2,821	W	0	--	0	--
Freeport, Texas	0	--	0	--	0	--	1,235	5.51	4,517	4.82
Sabine Pass, Louisiana	0	--	1,156	9.84	2,308	12.05	629	6.30	948	6.15
LNG (Israel)	15,834	5.17	8,906	6.59	0	--	0	--	0	--
Corpus Christi, Texas	6,594	4.75	0	--	0	--	0	--	0	--
Freeport, Texas	6,238	5.77	8,906	6.59	0	--	0	--	0	--
Sabine Pass, Louisiana	3,001	W	0	--	0	--	0	--	0	--
LNG (Italy)	68,453	5.27	34,210	6.64	116,034	11.46	197,816	7.50	185,773	6.20
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	21,918	14.10	28,333	14.78	18,554	10.24
Cameron, Louisiana	12,828	6.26	3,401	W	10,600	10.53	20,843	5.98	21,766	6.06
Corpus Christi, Texas	20,137	4.41	3,425	W	26,438	10.70	50,951	6.46	37,801	5.99
Cove Point, Maryland	9,598	6.20	3,213	W	6,520	12.36	6,364	5.95	10,246	6.47
Elba Island, Georgia	0	--	0	--	6,811	11.67	9,660	8.24	6,188	3.75
Freeport, Texas	0	--	7,518	7.15	10,014	9.91	18,069	6.05	17,744	5.90
Sabine Pass, Louisiana	25,890	5.11	16,654	6.63	33,733	10.88	63,595	6.04	73,474	5.57
LNG (Jamaica)	17,052	4.92	25,276	7.23	1,516	10.74	9,048	7.22	13,201	5.55
Altamira, Tamaulipas, Mexico	0	--	0	--	0	--	0	--	1,169	5.05
Cameron, Louisiana	0	--	0	--	0	--	0	--	2,051	6.08
Corpus Christi, Texas	0	--	1,829	W	130	W	1,441	5.85	148	5.03
Elba Island, Georgia	0	--	0	--	0	--	1,556	6.42	358	6.66
Fort Lauderdale, Florida	1	W	214	10.39	1,340	10.39	403	10.39	0	--
Freeport, Texas	4,985	4.65	782	W	0	--	0	--	3,523	5.54
Jacksonville, Florida	0	--	3	10.80	0	--	0	--	0	--
Miami, Florida	0	--	3	W	46	10.80	26	10.80	16	10.80
Sabine Pass, Louisiana	12,067	5.02	22,444	7.01	0	--	5,622	7.56	5,936	5.41

See footnotes at end of table.

	2020		2021		2022		2023		2024	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (Japan)	288,058	6.38	354,948	7.80	209,220	10.73	310,190	6.97	335,944	6.33
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	3,451	9.25	24,817	9.13	14,387	10.00
Cameron, Louisiana	75,282	6.92	140,089	7.87	122,277	10.40	127,277	6.24	128,197	5.80
Corpus Christi, Texas	27,959	4.54	43,133	8.22	29,850	10.24	3,685	6.85	13,549	5.74
Cove Point, Maryland	49,834	7.77	35,029	8.78	23,898	11.60	66,189	7.75	38,704	7.68
Elba Island, Georgia	0	--	2,966	W	0	--	0	--	3,461	6.34
Freeport, Texas	103,150	6.16	98,024	7.36	12,919	10.45	67,474	6.78	88,504	6.20
Sabine Pass, Louisiana	31,833	5.28	35,707	7.10	16,825	13.34	20,749	6.94	49,142	5.97
LNG (Jordan)	6,872	5.28	0	--	0	--	3,282	6.31	42,569	5.39
Cameron, Louisiana	0	--	0	--	0	--	0	--	11,342	5.55
Corpus Christi, Texas	0	--	0	--	0	--	0	--	6,256	5.69
Freeport, Texas	0	--	0	--	0	--	0	--	10,592	4.73
Sabine Pass, Louisiana	6,872	5.28	0	--	0	--	3,282	6.31	14,379	5.63
LNG (Kuwait)	17,293	5.61	34,476	7.91	57,018	13.33	35,185	5.85	34,633	5.76
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	3,373	43.63	3,419	8.15	0	--
Cameron, Louisiana	3,720	W	10,351	8.67	10,359	13.10	6,652	6.08	19,384	5.38
Corpus Christi, Texas	0	--	0	--	7,536	11.68	3,707	5.12	3,831	11.28
Cove Point, Maryland	3,166	W	3,821	W	3,479	W	3,360	5.87	0	--
Elba Island, Georgia	0	--	0	--	2,537	W	0	--	0	--
Freeport, Texas	0	--	6,732	7.56	0	--	0	--	0	--
Sabine Pass, Louisiana	10,407	5.14	13,572	7.86	29,735	10.98	18,048	5.48	11,418	4.56
LNG (Lithuania)	28,879	5.17	30,919	6.98	77,212	11.14	55,332	6.54	49,310	6.10
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	3,484	11.21	3,555	12.21	0	--
Cameron, Louisiana	6,868	6.25	0	--	20,703	11.32	6,333	5.23	3,682	4.73
Corpus Christi, Texas	3,148	W	6,277	6.85	14,327	12.46	10,194	6.88	10,056	6.54
Cove Point, Maryland	0	--	1,677	W	516	W	3,371	7.16	3,240	6.32
Elba Island, Georgia	3,045	W	3,078	W	5,829	7.73	0	--	3,334	5.87
Freeport, Texas	6,252	4.76	10,147	6.83	10,450	10.51	3,513	6.23	3,670	5.54
Sabine Pass, Louisiana	9,565	4.92	9,740	7.22	21,905	10.80	28,366	5.97	25,328	6.20
LNG (Malaysia)	0	--	0	--	0	--	0	--	18,226	6.05
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	0	--	0	--	3,694	8.72
Cameron, Louisiana	0	--	0	--	0	--	0	--	7,375	5.65
Sabine Pass, Louisiana	0	--	0	--	0	--	0	--	7,157	5.09
LNG (Malta)	2,648	5.33	5,427	7.09	5,273	8.87	2,592	8.23	4,631	4.46
Cove Point, Maryland	570	5.69	0	--	0	--	0	--	0	--
Elba Island, Georgia	0	--	2,498	W	5,273	8.87	2,592	8.23	2,295	3.04
Sabine Pass, Louisiana	2,077	W	2,928	W	0	--	0	--	2,336	5.86
LNG (Mauritania)	0	--	0	--	0	--	0	--	517	6.90
Corpus Christi, Texas	0	--	0	--	0	--	0	--	517	6.90
LNG (Mexico)	35,230	5.09	16,450	6.49	5,383	13.39	14,265	8.61	11,312	5.80
Altamira, Tamaulipas, Mexico	0	--	0	--	0	--	0	--	2,737	6.15
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	0	--	3,660	10.19	2,602	6.54
Cameron, Louisiana	0	--	0	--	539	W	0	--	2,550	5.67
Calexico, California	0	--	0	--	4	18.38	0	--	0	--
Corpus Christi, Texas	0	--	1,088	W	0	--	1,954	5.85	33	5.03
Cove Point, Maryland	0	--	3,378	W	0	--	3,219	8.67	0	--
El Paso, Texas	0	--	0	--	1	W	1	6.26	0	--
Elba Island, Georgia	3,705	W	0	--	0	--	0	--	0	--
Freeport, Texas	6,746	4.76	3,367	W	3,292	W	0	--	0	--
Laredo, Texas	498	7.34	1,061	11.05	1,478	13.06	603	8.53	113	6.20
Nogales, Arizona	305	9.61	184	13.64	69	17.39	0	--	0	--
Otay Mesa, California	17	8.07	6	9.13	0	--	0	--	0	--
Sabine Pass, Louisiana	23,957	5.03	7,367	6.08	0	--	4,827	8.49	3,277	5.02
San Luis, Arizona	1	W	0	--	0	--	0	--	0	--
LNG (Netherlands)	85,573	5.51	174,339	7.24	378,329	12.50	588,557	7.61	463,769	6.15
Altamira, Tamaulipas, Mexico	0	--	0	--	0	--	0	--	2,932	6.85
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	25,072	25.22	77,342	15.65	37,613	10.65
Cameron, Louisiana	23,960	6.52	23,481	8.01	37,736	9.95	42,923	6.34	53,019	5.64
Corpus Christi, Texas	6,681	4.87	48,672	6.85	41,630	16.21	136,033	6.68	81,940	6.07
Cove Point, Maryland	13,417	6.59	6,742	8.01	27,513	10.56	21,477	8.11	31,360	6.78
Elba Island, Georgia	3,203	W	12,541	7.72	29,578	12.17	27,342	7.11	25,870	4.51
Freeport, Texas	7,149	5.31	18,792	8.55	35,549	9.82	45,959	5.71	57,456	6.48
Port of Savannah, Georgia	0	--	0	--	0	--	0	--	1	9.92
Sabine Pass, Louisiana	31,163	4.36	64,111	6.71	181,252	11.28	237,480	6.12	173,579	5.38
LNG (Nicaragua)	0	--	1	W	0	--	0	--	0	--
Fort Lauderdale, Florida	0	--	1	W	0	--	0	--	0	--

See footnotes at end of table.

	2020		2021		2022		2023		2024	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (Pakistan)	36,934	4.70	45,818	7.23	3,074	9.53	3,141	12.22	0	--
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	0	--	3,141	12.22	0	--
Cameron, Louisiana	7,003	5.75	3,425	W	0	--	0	--	0	--
Corpus Christi, Texas	6,711	2.66	3,323	W	0	--	0	--	0	--
Cove Point, Maryland	0	--	3,678	7.75	0	--	0	--	0	--
Elba Island, Georgia	0	--	3,323	W	0	--	0	--	0	--
Freeport, Texas	10,056	3.75	26,012	7.50	0	--	0	--	0	--
Sabine Pass, Louisiana	13,163	5.92	6,057	7.86	3,074	W	0	--	0	--
LNG (Panama)	12,764	6.98	8,436	7.11	13,759	10.90	19,565	6.70	19,610	7.21
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	759	28.72	328	12.22	6,052	9.35
Cameron, Louisiana	5,127	7.54	5,620	6.60	5,955	8.79	3,438	5.97	6,221	4.76
Corpus Christi, Texas	0	--	0	--	6,267	11.01	8,980	7.48	7,337	7.51
Cove Point, Maryland	3,228	W	0	--	0	--	0	--	0	--
Freeport, Texas	3,070	W	1,390	W	777	W	3,530	5.93	0	--
Sabine Pass, Louisiana	1,339	5.42	1,427	8.66	0	--	3,289	5.64	0	--
LNG (Philippines)	0	--	0	--	0	--	6,823	10.89	3,645	5.22
Corpus Christi, Texas	0	--	0	--	0	--	0	--	3,645	5.22
Freeport, Texas	0	--	0	--	0	--	6,823	10.89	0	--
LNG (Poland)	36,900	5.13	56,320	8.10	127,404	19.74	139,635	6.41	132,568	6.62
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	44,869	35.77	0	--	3,589	9.14
Cameron, Louisiana	10,271	6.02	0	--	10,451	11.57	15,869	5.86	11,052	5.90
Corpus Christi, Texas	3,583	W	14,152	8.48	18,064	11.53	20,437	6.87	18,129	6.84
Cove Point, Maryland	3,375	W	10,458	8.75	351	W	3,499	7.78	0	--
Elba Island, Georgia	0	--	3,713	W	0	--	0	--	0	--
Freeport, Texas	6,664	5.39	10,651	7.37	7,356	8.76	14,368	6.11	8,667	8.93
Sabine Pass, Louisiana	13,007	5.03	17,346	7.88	46,313	11.08	85,461	6.39	91,131	6.34
LNG (Portugal)	36,922	5.24	65,865	8.58	69,583	10.35	72,856	5.87	67,729	5.30
Cameron, Louisiana	W	W	0	--	2,247	W	0	--	0	--
Corpus Christi, Texas	17,801	5.38	47,701	8.88	45,144	10.13	49,011	5.69	48,096	5.23
Cove Point, Maryland	W	W	5,337	8.62	0	--	1,039	7.48	0	--
Freeport, Texas	0	--	3,380	W	0	--	0	--	0	--
Sabine Pass, Louisiana	12,016	5.22	9,447	8.66	22,192	10.42	22,806	6.19	19,633	5.46
LNG (Senegal)	0	--	0	--	0	--	0	--	517	6.90
Corpus Christi, Texas	0	--	0	--	0	--	0	--	517	6.90
LNG (Singapore)	28,341	5.30	20,918	6.49	22,980	14.95	23,320	6.68	57,645	5.85
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	3,227	38.93	2,951	11.16	3,188	6.71
Cameron, Louisiana	0	--	3,089	W	3,293	11.19	0	--	10,805	6.09
Corpus Christi, Texas	10,423	4.87	3,303	W	0	--	3,517	6.34	3,531	6.85
Cove Point, Maryland	0	--	0	--	0	--	0	--	7,373	7.15
Elba Island, Georgia	0	--	0	--	2,900	W	6,492	4.99	6,656	4.17
Freeport, Texas	3,416	W	3,449	W	0	--	3,697	7.02	0	--
Sabine Pass, Louisiana	14,502	5.53	11,076	6.77	13,560	10.53	6,663	6.33	26,091	5.56
LNG (South Korea)	316,613	5.66	453,483	7.46	292,732	12.45	275,779	7.21	289,232	6.00
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	17,316	29.95	10,947	25.84	10,625	9.24
Cameron, Louisiana	28,178	7.45	60,219	7.77	42,483	11.20	41,955	6.10	52,785	5.60
Corpus Christi, Texas	27,540	4.90	69,623	6.49	18,568	14.76	15,470	6.15	36,211	7.06
Cove Point, Maryland	10,019	6.81	23,850	8.08	10,428	12.41	0	--	10,373	6.98
Elba Island, Georgia	0	--	3,712	W	0	--	0	--	0	--
Freeport, Texas	51,667	5.56	88,744	7.71	35,799	10.13	85,505	6.56	62,450	5.72
Sabine Pass, Louisiana	199,209	5.48	207,335	7.55	168,140	11.20	121,901	6.50	116,787	5.63
LNG (Spain)	199,966	5.60	215,062	8.27	426,657	11.46	269,504	7.55	210,679	6.23
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	15,114	35.46	33,580	14.01	9,516	8.07
Cameron, Louisiana	24,644	6.12	43,048	8.22	52,181	9.28	31,293	5.77	23,112	5.80
Corpus Christi, Texas	58,924	5.59	69,783	9.03	137,459	11.19	87,222	6.98	51,165	6.41
Cove Point, Maryland	33,357	6.27	22,019	7.88	23,726	11.31	12,273	6.46	8,318	5.69
Elba Island, Georgia	0	--	6,537	7.13	10,457	10.19	0	--	3,397	2.61
Freeport, Texas	28,711	5.47	13,847	7.09	16,449	10.22	18,487	6.53	32,125	8.05
Sabine Pass, Louisiana	54,330	5.03	59,828	7.95	171,271	10.45	86,649	6.63	83,047	5.52
LNG (Taiwan)	64,363	5.34	99,350	7.66	106,738	10.90	104,075	6.46	118,162	5.86
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	0	--	0	--	3,397	11.75
Cameron, Louisiana	3,293	W	14,417	6.50	9,726	11.50	3,322	5.84	9,958	5.70
Corpus Christi, Texas	15,176	5.08	42,352	8.98	34,014	10.93	40,202	7.02	43,426	6.64
Freeport, Texas	14,742	5.74	10,987	6.89	0	--	0	--	0	--
Sabine Pass, Louisiana	31,152	5.28	31,594	6.70	62,999	10.79	60,551	6.13	61,381	5.00
LNG (Thailand)	32,622	4.80	14,548	5.69	25,988	15.94	59,477	6.42	108,129	6.06
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	3,380	44.67	0	--	3,486	9.63
Cameron, Louisiana	0	--	0	--	0	W	3,650	6.29	6,658	5.36
Corpus Christi, Texas	0	--	3,706	W	0	--	20,347	7.30	19,214	7.04
Cove Point, Maryland	0	--	0	--	3,490	W	3,728	7.98	10,763	7.49
Freeport, Texas	11,313	4.28	7,160	7.35	3,539	W	1,829	6.93	8,532	5.93
Sabine Pass, Louisiana	21,309	5.09	3,683	W	15,579	11.85	29,924	5.61	59,475	5.38

See footnotes at end of table.

	2020		2021		2022		2023		2024	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (Turkiye)	123,957	5.48	188,849	8.98	192,067	11.09	156,403	7.71	215,268	7.13
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	3,170	21.53	6,347	18.09	23,836	12.09
Cameron, Louisiana	10,155	5.59	21,989	7.84	23,576	8.54	29,640	6.32	33,937	5.85
Corpus Christi, Texas	13,316	3.90	41,868	11.18	24,551	14.29	17,643	11.65	46,301	7.83
Cove Point, Maryland	22,382	5.85	18,662	8.77	17,006	10.12	17,067	7.03	7,182	7.68
Elba Island, Georgia	2,975	W	3,365	W	3,589	W	6,792	7.42	0	--
Freeport, Texas	17,304	5.97	33,783	7.74	33,215	9.31	21,642	6.28	39,537	6.16
Sabine Pass, Louisiana	57,824	5.39	69,181	8.71	86,962	11.43	57,270	6.84	64,476	6.00
LNG (United Arab Emirates)	10,110	5.91	0	--	0	--	0	--	3,064	5.13
Cameron, Louisiana	6,636	6.25	0	--	0	--	0	--	0	--
Sabine Pass, Louisiana	3,474	W	0	--	0	--	0	--	3,064	5.13
LNG (United Kingdom)	160,199	5.78	195,046	7.79	464,462	12.06	450,181	7.66	249,147	7.30
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	46,912	25.70	36,996	17.85	42,980	10.61
Cameron, Louisiana	6,636	6.87	17,932	7.62	89,203	9.88	47,000	6.06	20,817	5.89
Corpus Christi, Texas	38,232	5.32	24,383	7.15	79,011	10.93	71,399	6.96	45,871	7.53
Cove Point, Maryland	10,424	7.03	19,668	7.29	27,446	11.52	10,265	6.35	27,362	6.44
Elba Island, Georgia	9,724	6.74	3,185	W	11,436	11.88	12,529	8.25	9,549	4.57
Freeport, Texas	14,301	5.71	42,932	8.87	24,943	8.82	57,136	6.33	17,163	8.96
Sabine Pass, Louisiana	80,881	5.64	86,946	7.53	185,510	10.68	214,855	6.88	85,404	6.09
Total LNG	2,389,963	5.64	3,560,818	7.62	3,865,643	12.24	4,343,027	7.57	4,367,170	6.41
LNG (by exit)										
Altamira, Tamaulipas, Mexico	0	--	0	--	0	--	0	--	6,837	6.26
Calxico, California	0	--	0	--	4	18.38	0	--	0	--
Cameron (Calcasieu Pass), Louisiana	0	--	0	--	317,843	26.27	490,136	16.03	490,619	10.13
Cameron, Louisiana	382,405	6.56	602,807	7.69	660,394	10.32	656,539	6.00	662,499	5.65
Corpus Christi, Texas	395,841	4.88	712,224	8.06	753,285	12.26	742,024	7.07	739,427	6.34
Cove Point, Maryland	233,102	6.59	234,236	8.06	245,914	11.03	250,683	7.21	254,557	6.69
El Paso, Texas	0	--	0	--	1	7.87	1	6.26	0	--
Elba Island, Georgia	36,277	6.78	84,442	7.38	108,437	11.03	108,715	6.60	101,390	4.39
Fort Lauderdale, Florida	616	10.39	1,141	10.39	2,059	10.39	1,073	10.41	923	10.42
Freeport, Texas	413,988	5.68	683,898	7.58	301,008	9.81	605,005	6.19	594,805	6.45
Jacksonville, Florida	0	--	5	10.80	1	10.79	0	--	2	10.80
Laredo, Texas	498	7.34	1,061	11.05	1,478	13.06	603	8.53	113	6.20
Miami, Florida	0	--	3	10.80	46	10.80	26	10.80	17	10.80
Newark, New Jersey	0	--	0	--	1	17.98	0	--	0	--
Niagara Falls, New York	8	9.99	128	12.47	76	16.95	85	14.54	85	12.87
Nogales, Arizona	305	9.61	184	13.64	69	17.39	0	--	0	--
Otay Mesa, California	17	8.07	6	9.13	0	--	0	--	0	--
Plaquemines, Louisiana	0	--	0	--	0	--	0	--	3,649	11.68
Portal, North Dakota	2	7.70	0	--	0	--	0	--	0	--
Port of Savannah, Georgia	0	--	0	--	0	--	0	--	1	9.92
Sabine Pass, Louisiana	926,901	5.28	1,240,684	7.29	1,475,029	10.86	1,488,139	6.41	1,512,245	5.63
San Luis, Arizona	1	10.95	0	--	0	--	0	--	0	--
CNG (Canada)										
Buffalo, New York	0	--	0	--	0	--	R5	R1.95	6	2.12
Calais, Maine	386	2.55	211	4.13	0	--	R437	R7.87	779	5.49
International Falls, Minnesota	0	--	0	--	0	--	0	--	1	1.73
Port Huron, Michigan	0	--	0	--	0	--	0	--	1	1.73
Portal, North Dakota	0	--	0	--	0	--	2	1.99	*	1.74
Sault Ste. Marie, Michigan	0	--	0	--	0	--	1	1.97	*	1.74
Sweetgrass, Montana	*	1.03	0	--	2	3.09	1	R2.99	1	1.74
Total CNG	386	2.55	211	4.13	2	3.09	R446	R7.75	789	5.45
Total exports	5,284,678	3.70	6,652,609	6.38	6,906,432	9.64	R7,610,034	R5.45	7,706,568	4.48

* Volume is less than 500,000 cubic feet.

-- Not applicable.

R Revised data.

W Withheld.

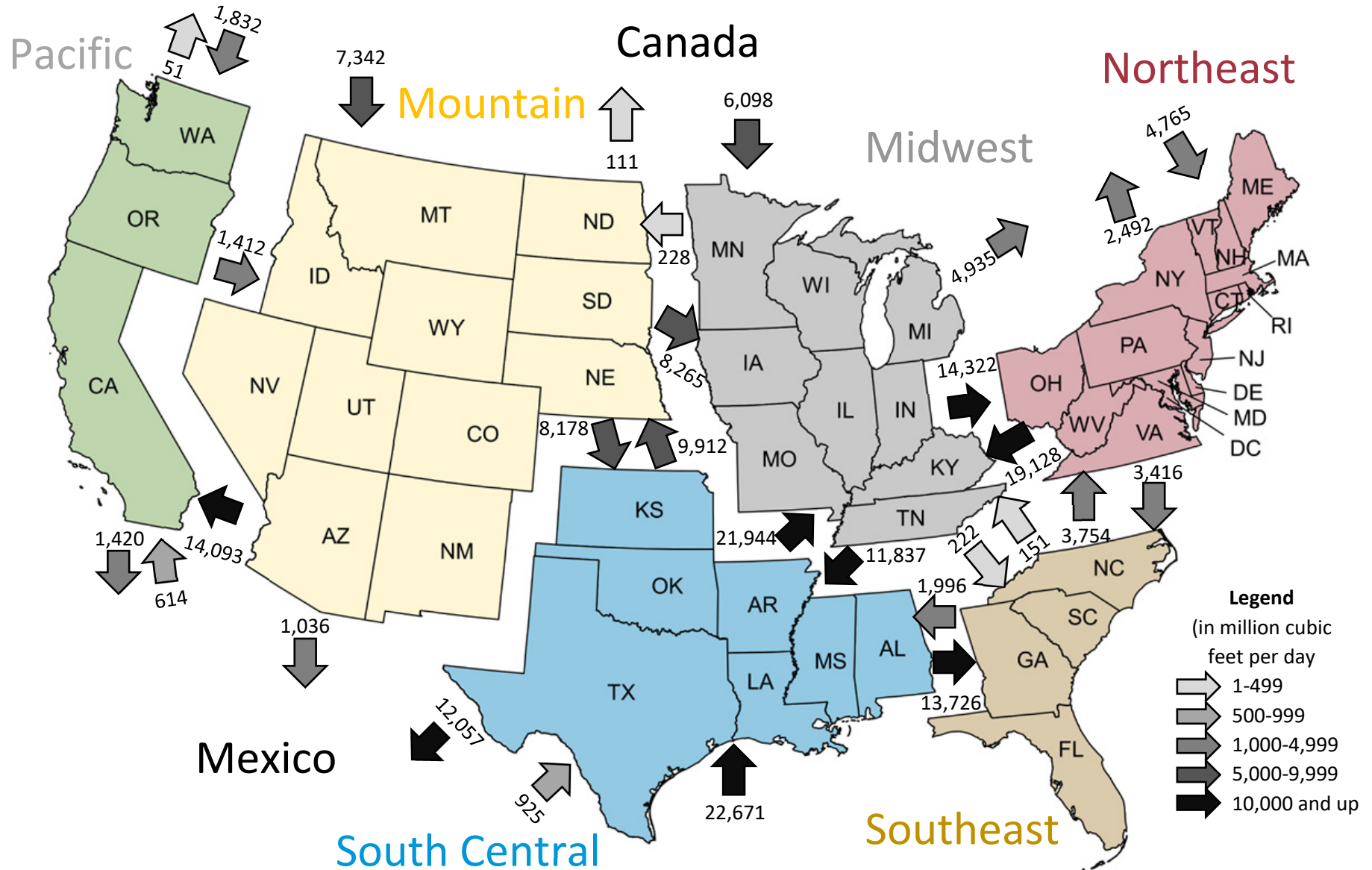
Source: Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Note: Totals may not equal sum of components because of independent rounding. Geographic coverage is the continental United States including Alaska. The price of liquefied natural gas (LNG) exports to Japan is the landed price, defined as received at the terminal in Japan. Prices are in nominal dollars. Total exports prices represent the weighted average of the exports for each country. CNG refers to compressed natural gas.

Natural gas movements and storage

Figure 11. Natural gas flow capacity summary, by region, 2024

million cubic feet per day



Source: Energy Information Administration (EIA), public press releases, and state and federal agencies' websites (e.g., Federal Energy Regulatory Commission).

Table 11. Interstate movements and movements across U.S. borders of natural gas by state, 2024
million cubic feet

State	State, country, or region from/to	Receipts/ imports from	Deliveries/ exports to	Volume
				Net ^a
Alabama				
	Florida	0	1,356,359	-1,356,359
	Georgia	0	1,683,451	-1,683,451
	Gulf of America	92,189	0	92,189
	Louisiana	0	391	-391
	Mississippi	3,581,611	925,017	2,656,595
	North Carolina	0	20	-20
	South Carolina	12	0	12
	Tennessee	1,000,471	631	999,840
	Texas	0	5	-5
	Total	4,674,283	3,965,873	708,410
Alaska				
	Canada	46	0	46
	Total	46	0	46
Arizona				
	California	81,121	898,052	-816,932
	Colorado	31	0	31
	Mexico	1,594	82,851	-81,257
	New Mexico	1,455,522	0	1,455,522
	Wyoming	1	0	1
	Total	1,538,268	980,903	557,365
Arkansas				
	Louisiana	554,528	274,299	280,229
	Mississippi	137,266	714,330	-577,064
	Missouri	4,756	180,747	-175,991
	Oklahoma	383,356	0	383,356
	Texas	105,799	0	105,799
	Total	1,185,705	1,169,376	16,329
California				
	Arizona	898,052	81,121	816,932
	Canada	117	0	117
	Mexico	319	155,767	-155,448
	Nevada	458,589	48,413	410,176
	Oregon	686,167	0	686,167
	Total	2,043,244	285,300	1,757,943
Colorado				
	Arizona	0	31	-31
	Idaho	1	2	-1
	Kansas	1,472	171,882	-170,410
	Montana	0	4	-4
	Nebraska	378,460	408,156	-29,696
	Nevada	0	2	-2
	New Mexico	0	289,444	-289,444
	Oklahoma	0	72,776	-72,776
	Utah	10,701	118,807	-108,107
	Wyoming	308,412	829,632	-521,220
	Total	699,045	1,890,734	-1,191,689
Connecticut				
	Canada	4	0	4
	Massachusetts	1,031	0	1,031
	New York	637,197	123,013	514,184
	Pennsylvania	1	0	1
	Rhode Island	0	240,048	-240,048
	Total	638,233	363,061	275,172
Delaware				
	Maryland	0	6,950	-6,950
	Pennsylvania	62,664	0	62,664
	Total	62,664	6,950	55,713
District of Columbia				
	Maryland	19,135	0	19,135
	Virginia	7,133	0	7,133
	Total	26,268	0	26,268

See footnotes at end of table.

		Volume		
State	State, country, or region from/to	Receipts/ imports from	Deliveries/ exports to	Net ^a
Florida				
	Alabama	1,356,359	0	1,356,359
	Antigua and Barbuda	0	71	-71
	Bahamas	0	496	-496
	Barbados	0	281	-281
	Georgia	375,007	0	375,007
	Haiti	0	77	-77
	Jamaica	0	16	-16
	Texas	2	0	2
	Total	1,731,368	942	1,730,426
Georgia				
	Alabama	1,683,451	0	1,683,451
	Brazil	0	3,685	-3,685
	Chile	0	2,534	-2,534
	Colombia	0	1,170	-1,170
	Croatia	0	16,626	-16,626
	Florida	0	375,007	-375,007
	France	0	6,876	-6,876
	India	0	9,390	-9,390
	Italy	0	6,188	-6,188
	Japan	0	3,461	-3,461
	Jamaica	0	358	-358
	Lithuania	0	3,334	-3,334
	Malta	0	2,295	-2,295
	Mexico	0	31	-31
	Netherlands	0	25,871	-25,871
	Singapore	0	6,656	-6,656
	South Carolina	195,092	617,596	-422,503
	Spain	0	3,397	-3,397
	Tennessee	1,608	6,518	-4,910
	United Kingdom	0	9,549	-9,549
	Total	1,880,152	1,100,543	779,610
Gulf of America				
	Alabama	0	92,189	-92,189
	Louisiana	0	317,875	-317,875
	Mississippi	0	133,568	-133,568
	Texas	0	66,138	-66,138
	Total	0	609,769	-609,769
Idaho				
	Canada	912,732	0	912,732
	Colorado	2	1	1
	Montana	0	10	-10
	Nevada	0	26,785	-26,785
	Oregon	50,026	0	50,026
	Utah	86,533	0	86,533
	Washington	11,254	907,711	-896,458
	Wyoming	9	0	9
	Total	1,060,555	934,508	126,047
Illinois				
	Indiana	434,439	722,626	-288,188
	Iowa	1,140,969	0	1,140,969
	Missouri	450,139	17,274	432,865
	Wisconsin	0	394,989	-394,989
	Total	2,025,547	1,134,890	890,658
Indiana				
	Illinois	722,626	434,439	288,188
	Kentucky	140,503	242,255	-101,753
	Michigan	31,928	338,539	-306,611
	Ohio	1,139,737	343,996	795,741
	Total	2,034,793	1,359,229	675,565
Iowa				
	Illinois	0	1,140,969	-1,140,969
	Minnesota	1,200,021	371,435	828,585
	Missouri	162,377	651	161,726
	Nebraska	635,053	0	635,053
	South Dakota	145	4,037	-3,892
	Total	1,997,596	1,517,093	480,503

See footnotes at end of table.

				Volume
State	State, country, or region from/to	Receipts/ imports from	Deliveries/ exports to	Net ^a
Kansas				
	Colorado	171,882	1,472	170,410
	Missouri	0	517,487	-517,487
	Nebraska	146,581	642,513	-495,932
	Oklahoma	1,023,711	14,819	1,008,893
	Texas	5	0	5
	Total	1,342,180	1,176,291	165,889
Kentucky				
	Indiana	242,255	140,503	101,753
	Ohio	1,083,370	33,224	1,050,146
	Tennessee	336,429	2,210,502	-1,874,073
	West Virginia	1,041,428	0	1,041,428
	Total	2,703,483	2,384,229	319,254
Louisiana				
	Alabama	391	0	391
	Argentina	0	26,195	-26,195
	Arkansas	274,299	554,528	-280,229
	Bangladesh	0	18,959	-18,959
	Belgium	0	30,880	-30,880
	Brazil	0	61,739	-61,739
	Chile	0	48,303	-48,303
	China	0	124,199	-124,199
	Colombia	0	29,408	-29,408
	Croatia	0	24,260	-24,260
	Dominican Republic	0	57,485	-57,485
	Egypt	0	82,289	-82,289
	El Salvador	0	1,167	-1,167
	Finland	0	3,432	-3,432
	France	0	190,599	-190,599
	Greece	0	45,921	-45,921
	Germany	0	179,481	-179,481
	Gulf of America	317,875	0	317,875
	India	0	157,323	-157,323
	Italy	0	113,794	-113,794
	Indonesia	0	2,628	-2,628
	Jamaica	0	7,986	-7,986
	Japan	0	191,726	-191,726
	Jordan	0	25,721	-25,721
	Kuwait	0	30,802	-30,802
	Lithuania	0	29,009	-29,009
	Malta	0	2,336	-2,336
	Malaysia	0	18,226	-18,226
	Mexico	0	11,031	-11,031
	Mississippi	1,063,543	3,157,625	-2,094,082
	Netherlands	0	264,211	-264,211
	North Carolina	0	2	-2
	Norway	2,100	0	2,100
	Ohio	223,766	0	223,766
	Panama	0	12,273	-12,273
	Poland	0	105,772	-105,772
	Portugal	0	19,633	-19,633
	Singapore	0	40,085	-40,085
	South Korea	0	180,198	-180,198
	Spain	0	115,674	-115,674
	Taiwan	0	74,735	-74,735
	Thailand	0	69,620	-69,620
	Texas	2,899,244	11,649	2,887,595
	Turkiye	0	122,248	-122,248
	United Arab Emirates	0	3,064	-3,064
	United Kingdom	0	149,201	-149,201
	Total	4,781,218	6,395,418	-1,614,200
Maine				
	Canada	31,786	111,159	-79,373
	New Hampshire	151,232	52,083	99,149
	Total	183,018	163,242	19,775
Maryland				
	Argentina	0	3,505	-3,505
	Brazil	0	4,940	-4,940
	Canada	*	0	*
	China	0	7,222	-7,222
	Delaware	6,950	0	6,950
	District of Columbia	0	19,135	-19,135
	France	0	15,215	-15,215
	Germany	0	7,023	-7,023

See footnotes at end of table.

			Volume
State	State, country, or region from/to	Receipts/ imports from	Deliveries/ exports to Net ^a
Maryland (continued)			
	India	0	61,730 -61,730
	Italy	0	10,246 -10,246
	Japan	0	38,704 -38,704
	Lithuania	0	3,240 -3,240
	Netherlands	0	31,360 -31,360
	Pennsylvania	1,101,452	0 1,101,452
	Singapore	0	7,373 -7,373
	South Korea	0	10,373 -10,373
	Spain	0	8,318 -8,318
	Thailand	0	10,763 -10,763
	Trinidad/Tobago	1,493	0 1,493
	Turkiye	0	7,182 -7,182
	United Kingdom	0	27,362 -27,362
	Virginia	403,280	956,700 -553,420
	Total	1,513,176	1,230,392 282,784
Massachusetts			
	Connecticut	0	1,031 -1,031
	New Hampshire	28,493	36,040 -7,547
	New York	260,795	0 260,795
	Norway	2,937	0 2,937
	Rhode Island	187,633	46,300 141,333
	Trinidad/Tobago	8,951	0 8,951
	Total	488,808	83,371 405,437
Michigan			
	Canada	139,356	594,973 -455,617
	Indiana	338,539	31,928 306,611
	Ohio	1,192,773	0 1,192,773
	Wisconsin	482,390	119,729 362,661
	Total	2,153,058	746,629 1,406,428
Minnesota			
	Canada	672,398	3,936 668,463
	Iowa	371,435	1,200,021 -828,585
	North Dakota	512,643	15,023 497,619
	South Dakota	773,620	0 773,620
	Wisconsin	4,139	567,506 -563,367
	Total	2,334,235	1,786,485 547,750
Mississippi			
	Alabama	925,017	3,581,611 -2,656,595
	Arkansas	714,330	137,266 577,064
	Gulf of America	133,568	0 133,568
	Louisiana	3,157,625	1,063,543 2,094,082
	Tennessee	937,282	407,621 529,660
	Texas	1	0 1
	Total	5,867,823	5,190,042 677,781
Missouri			
	Arkansas	180,747	4,756 175,991
	Illinois	17,274	450,139 -432,865
	Iowa	651	162,377 -161,726
	Kansas	517,487	0 517,487
	Nebraska	166,576	0 166,576
	Oklahoma	10,968	0 10,968
	Total	893,703	617,273 276,430
Montana			
	Canada	189,775	1 189,773
	Colorado	4	0 4
	Idaho	10	0 10
	North Dakota	54,881	153,298 -98,417
	Wyoming	24,586	60,233 -35,647
	Total	269,256	213,532 55,723
Nebraska			
	Colorado	408,156	378,460 29,696
	Iowa	0	635,053 -635,053
	Kansas	642,513	146,581 495,932
	Missouri	0	166,576 -166,576
	South Dakota	0	20,831 -20,831
	Wyoming	402,606	0 402,606
	Total	1,453,275	1,347,501 105,774

See footnotes at end of table.

				Volume
State	State, country, or region from/to	Receipts/ imports from	Deliveries/ exports to	Net ^a
Nevada				
	California	48,413	458,589	-410,176
	Colorado	2	0	2
	Idaho	26,785	0	26,785
	Oregon	0	122,360	-122,360
	Utah	779,857	0	779,857
	Texas	2	0	2
	Wyoming	10	0	10
	Total	855,069	580,948	274,121
New Hampshire				
	Canada	151,520	63	151,457
	Maine	52,083	151,232	-99,149
	Massachusetts	36,040	28,493	7,547
	Vermont	151,520	151,520	0
	Total	391,164	331,308	59,856
New Jersey				
	New York	0	761,164	-761,164
	Pennsylvania	1,609,845	0	1,609,845
	Total	1,609,845	761,164	848,681
New Mexico				
	Arizona	0	1,455,522	-1,455,522
	Colorado	289,444	0	289,444
	Texas	390,293	219,715	170,578
	Total	679,737	1,675,236	-995,500
New York				
	Canada	236,427	284,505	-48,078
	Connecticut	123,013	637,197	-514,184
	Massachusetts	0	260,795	-260,795
	New Jersey	761,164	0	761,164
	Pennsylvania	1,110,552	44,219	1,066,333
	Total	2,231,156	1,226,716	1,004,441
North Carolina				
	Alabama	20	0	20
	Louisiana	2	0	2
	South Carolina	132,044	0	132,044
	Texas	2	1	1
	Virginia	588,591	0	588,591
	Total	720,658	1	720,657
North Dakota				
	Canada	473,550	237	473,313
	Minnesota	15,023	512,643	-497,619
	Montana	153,298	54,881	98,417
	South Dakota	0	834,904	-834,904
	Total	641,871	1,402,664	-760,793
Ohio				
	Indiana	343,996	1,139,737	-795,741
	Kentucky	33,224	1,083,370	-1,050,146
	Louisiana	0	223,766	-223,766
	Michigan	0	1,192,773	-1,192,773
	Pennsylvania	1,533,381	44	1,533,338
	West Virginia	1,120,636	0	1,120,636
	Total	3,031,237	3,639,689	-608,453
Oklahoma				
	Arkansas	0	383,356	-383,356
	Colorado	72,776	0	72,776
	Kansas	14,819	1,023,711	-1,008,893
	Missouri	0	10,968	-10,968
	Texas	746,887	816,830	-69,944
	Total	834,481	2,234,866	-1,400,385
Oregon				
	California	0	686,167	-686,167
	Idaho	0	50,026	-50,026
	Nevada	122,360	0	122,360
	Washington	925,427	20,172	905,255
	Total	1,047,787	756,365	291,422

See footnotes at end of table.

				Volume
State	State, country, or region from/to	Receipts/ imports from	Deliveries/ exports to	Net ^a
Pennsylvania				
	Connecticut	0	1	-1
	Delaware	0	62,664	-62,664
	Maryland	0	1,101,452	-1,101,452
	New Jersey	0	1,609,845	-1,609,845
	New York	44,219	1,110,552	-1,066,333
	Ohio	44	1,533,381	-1,533,338
	West Virginia	387,381	473,230	-85,849
	Total	431,644	5,891,125	-5,459,482
Rhode Island				
	Connecticut	240,048	0	240,048
	Massachusetts	46,300	187,633	-141,333
	Total	286,348	187,633	98,715
South Carolina				
	Alabama	0	12	-12
	Georgia	617,596	195,092	422,503
	North Carolina	0	132,044	-132,044
	Total	617,596	327,149	290,447
South Dakota				
	Iowa	4,037	145	3,892
	Minnesota	0	773,620	-773,620
	Nebraska	20,831	0	20,831
	North Dakota	834,904	0	834,904
	Wyoming	7,807	1,046	6,761
	Total	867,579	774,811	92,768
Tennessee				
	Alabama	631	1,000,471	-999,840
	Georgia	6,518	1,608	4,910
	Kentucky	2,210,502	336,429	1,874,073
	Mississippi	407,621	937,282	-529,660
	Virginia	52,339	0	52,339
	Total	2,677,612	2,275,791	401,822
Texas				
	Alabama	5	0	5
	Argentina	0	22,139	-22,139
	Arkansas	0	105,799	-105,799
	Bangladesh	0	21,216	-21,216
	Belgium	0	9,960	-9,960
	Brazil	0	35,483	-35,483
	Chile	0	5,554	-5,554
	China	0	81,415	-81,415
	Colombia	0	18,836	-18,836
	Croatia	0	12,592	-12,592
	Dominican Republic	0	33,109	-33,109
	Egypt	0	39,554	-39,554
	Florida	0	2	-2
	Finland	0	13,403	-13,403
	France	0	142,134	-142,134
	Germany	0	25,758	-25,758
	Greece	0	12,826	-12,826
	Gulf of America	66,138	0	66,138
	India	0	27,602	-27,602
	Indonesia	0	5,114	-5,114
	Italy	0	55,545	-55,545
	Jamaica	0	4,840	-4,840
	Japan	0	102,053	-102,053
	Jordan	0	16,848	-16,848
	Kansas	0	5	-5
	Kuwait	0	3,831	-3,831
	Lithuania	0	13,727	-13,727
	Louisiana	11,649	2,899,244	-2,887,595
	Mauritania	0	517	-517
	Mexico	530	2,132,426	-2,131,896
	Mississippi	0	1	-1
	Netherlands	0	142,328	-142,328
	Nevada	0	2	-2
	New Mexico	219,715	390,293	-170,578
	North Carolina	1	2	-1
	Oklahoma	816,830	746,887	69,944
	Panama	0	7,337	-7,337
	Philippines	0	3,645	-3,645
	Poland	0	26,796	-26,796
	Portugal	0	48,096	-48,096
	Senegal	0	517	-517
	Singapore	0	3,531	-3,531
	South Korea	0	98,661	-98,661

See footnotes at end of table.

		Volume	
State	State, country, or region from/to	Receipts/ imports from	Deliveries/ exports to Net ^a
Texas (continued)			
	Spain	0	83,290
	Taiwan	0	43,426
	Thailand	0	27,746
	Turkiye	0	85,838
	United Kingdom	0	63,034
	Total	1,114,867	7,612,961
Utah			
	Colorado	118,807	10,701
	Idaho	0	86,533
	Nevada	0	779,857
	Wyoming	930,210	143,762
	Total	1,049,018	1,020,853
Vermont			
	Canada	12,636	0
	New Hampshire	151,520	151,520
	Total	164,156	151,520
Virginia			
	District of Columbia	0	7,133
	Maryland	956,700	403,280
	North Carolina	0	588,591
	Tennessee	0	52,339
	West Virginia	497,203	0
	Total	1,453,903	1,051,343
Washington			
	Canada	518,130	3,282
	Idaho	907,711	11,254
	Oregon	20,172	925,427
	Total	1,446,013	939,963
West Virginia			
	Kentucky	0	1,041,428
	Ohio	0	1,120,636
	Pennsylvania	473,230	387,381
	Virginia	0	497,203
	Total	473,230	3,046,648
Wisconsin			
	Illinois	394,989	0
	Michigan	119,729	482,390
	Minnesota	567,506	4,139
	Total	1,082,224	486,529
Wyoming			
	Arizona	0	1
	Colorado	829,632	308,412
	Idaho	0	9
	Montana	60,233	24,586
	Nebraska	0	402,606
	Nevada	0	10
	South Dakota	1,046	7,807
	Utah	143,762	930,210
	Total	1,034,674	1,673,641
Total Natural Gas Movements		70,322,868	74,702,502
Movements Across U.S. Borders		3,356,400	7,736,035
U.S. Interstate Movements		66,966,468	66,966,468

^a Positive numbers denote net receipts; negative numbers denote net deliveries.

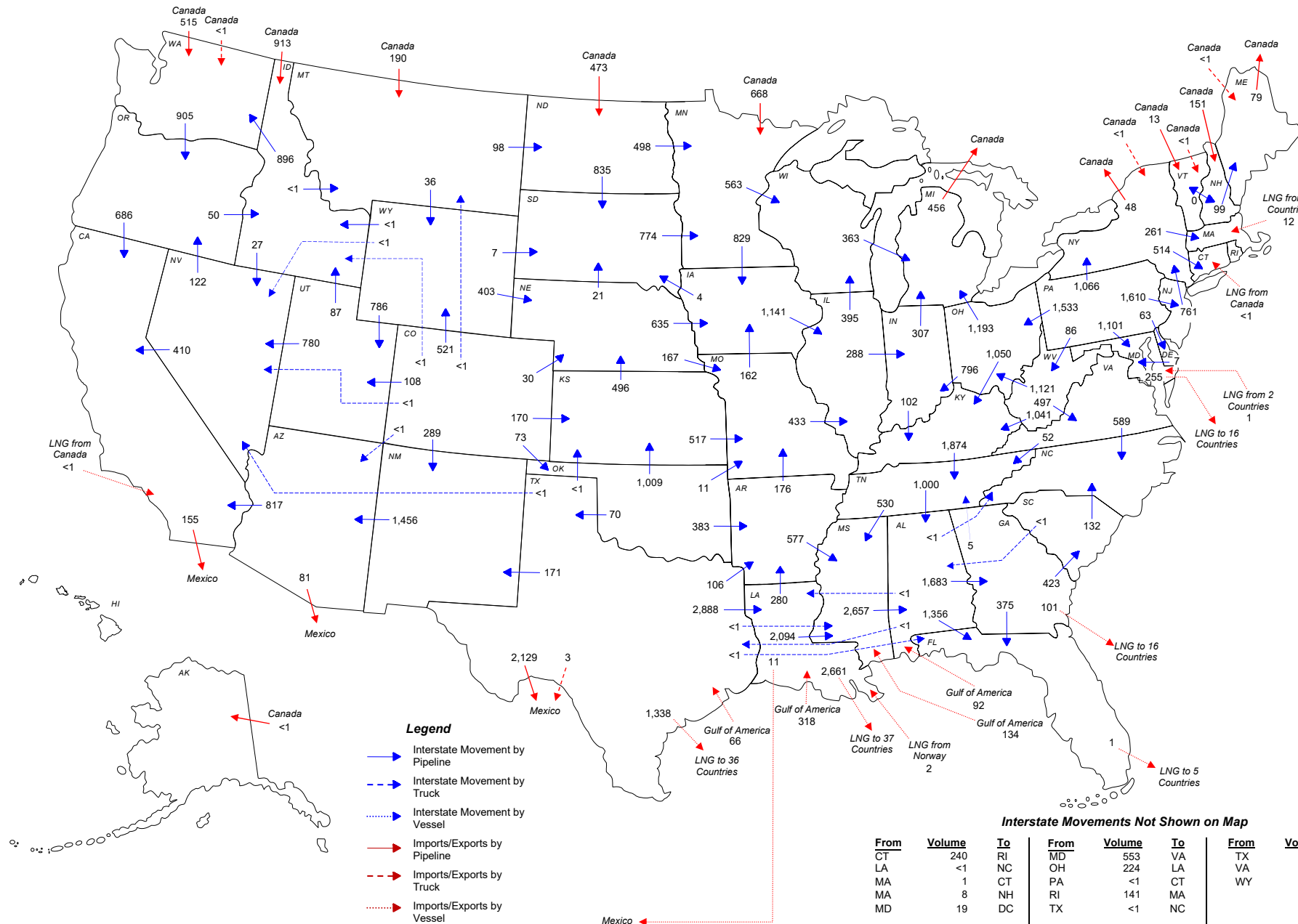
* Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*, and the Office of Fossil Energy and Carbon Management, *Natural Gas Imports and Exports*.

Note: Totals may not equal sum of components because of independent rounding. Alliance Pipeline moves saturated natural gas from Sherwood, North Dakota, to the Aux Sable processing plant in Illinois. We adjusted the Alliance volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are comparable with other volumes of pipeline imports.

Figure 12. Net interstate movements, imports, and exports of natural gas in the United States, 2024

billion cubic feet



Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; the Office of Fossil Energy; U.S. Department of Energy, *Natural Gas Imports and Exports*; and EIA estimates based on historical data.

Table 12. Additions to and withdrawals from natural gas storage by state, 2024
million cubic feet

State	Underground storage			LNG storage			Net change in storage
	Injections	Withdrawals	Net	Additions	Withdrawals	Net	
Alabama	34,260	29,720	4,540	653	649	4	4,543
Alaska	11,635	13,134	-1,498	64	32	32	-1,466
Arizona	0	0	0	1,632	1,582	49	49
Arkansas	5,595	5,203	391	0	0	0	391
California	162,819	149,663	13,155	38	71	-33	13,123
Colorado	55,110	55,900	-790	0	0	0	-790
Connecticut	0	0	0	900	1,040	-140	-140
Delaware	0	0	0	62	102	-40	-40
Florida	0	0	0	3	*	3	3
Georgia	0	0	0	4,676	2,038	2,638	2,638
Idaho	0	0	0	624	133	492	492
Illinois	228,342	227,198	1,144	374	337	37	1,182
Indiana	17,734	18,362	-627	0	4,514	-4,514	-5,141
Iowa	65,622	66,416	-794	762	1,528	-766	-1,559
Kansas	103,584	109,462	-5,878	0	0	0	-5,878
Kentucky	73,921	77,731	-3,811	0	0	0	-3,811
Louisiana	486,306	465,180	21,126	0	0	0	21,126
Maine	0	0	0	43	45	-3	-3
Maryland	18,278	18,005	272	458	400	58	330
Massachusetts	0	0	0	3,876	4,455	-579	-579
Michigan	388,681	438,758	-50,077	0	0	0	-50,077
Minnesota	992	1,217	-225	1,693	1,553	141	-84
Mississippi	208,690	199,406	9,284	0	0	0	9,284
Missouri	1,906	1,867	38	0	0	0	38
Montana	37,497	28,259	9,238	222	223	-1	9,237
Nebraska	6,551	4,713	1,839	95	411	-316	1,522
Nevada	0	0	0	99	128	-29	-29
New Hampshire	0	0	0	374	184	190	190
New Jersey	0	0	0	1,592	1,167	425	425
New Mexico	19,947	16,888	3,058	0	0	0	3,058
New York	74,262	80,543	-6,281	362	586	-224	-6,505
North Carolina	0	0	0	5,638	5,463	174	174
Ohio	151,072	147,208	3,865	0	0	0	3,865
Oklahoma	131,891	132,990	-1,099	0	0	0	-1,099
Oregon	15,082	14,519	563	373	393	-19	544
Pennsylvania	375,661	411,308	-35,647	4,554	4,921	-368	-36,014
Rhode Island	0	0	0	60	59	1	1
South Carolina	0	0	0	1,770	1,722	49	49
Tennessee	264	132	132	2,585	2,663	-79	53
Texas	688,000	675,106	12,894	0	0	0	12,894
Utah	33,106	30,979	2,128	881	457	424	2,552
Virginia	8,806	8,463	343	301	273	28	370
Washington	29,744	29,621	123	8,495	8,094	401	524
West Virginia	189,075	188,112	963	0	0	0	963
Wisconsin	0	0	0	1,211	211	1,000	1,000
Wyoming	39,306	22,323	16,983	0	*	*	16,982
Total	3,663,739	3,668,387	-4,648	44,470	45,435	-965	-5,613

* Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-191, *Monthly Underground Gas Storage Report*, and Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

Note: Existing fields include both active and inactive fields. Totals may not equal sum of components because of independent rounding.

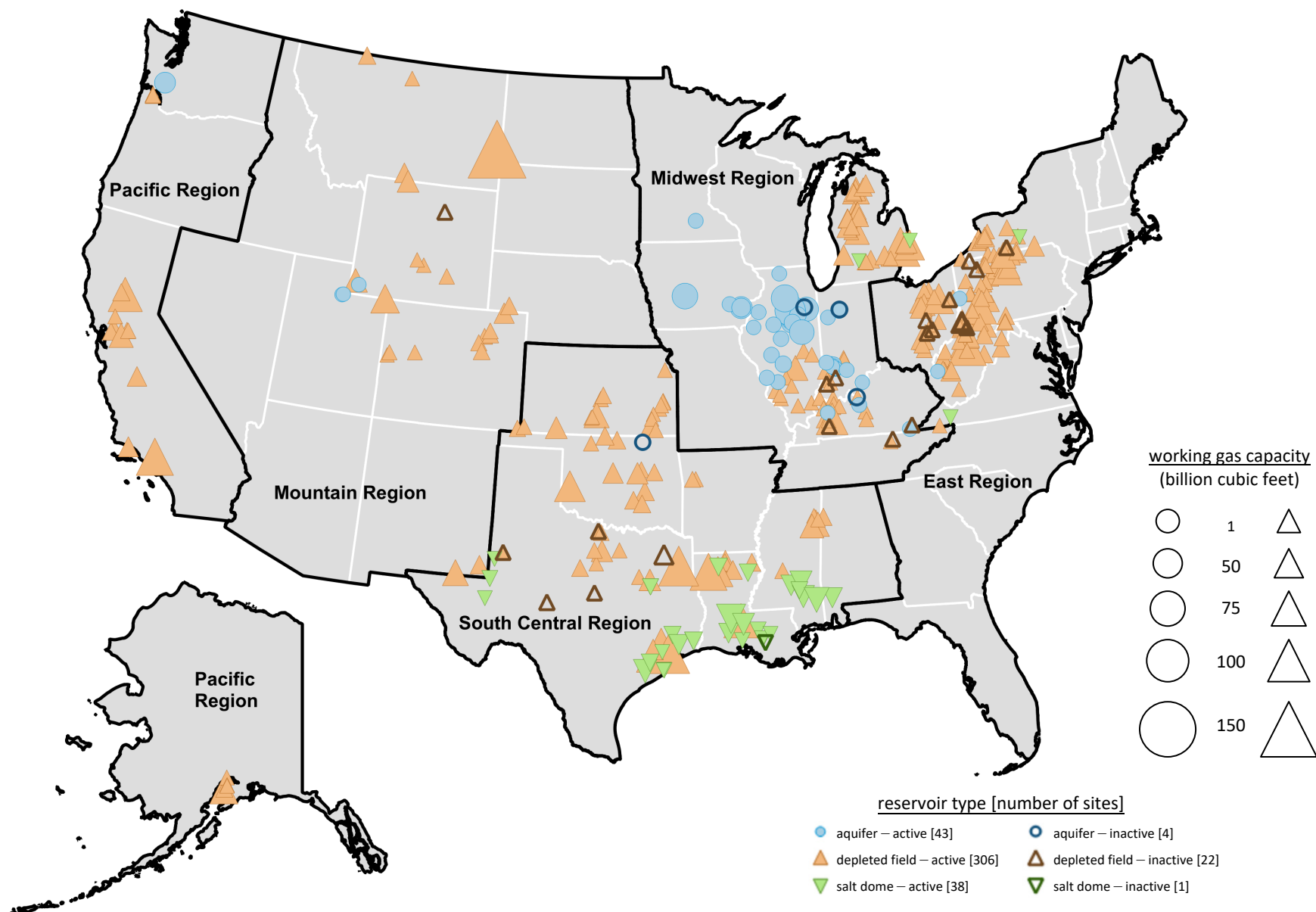
Table 13. Underground natural gas storage capacity by state, December 31, 2024
million cubic feet

State	Salt caverns			Aquifers			Depleted fields			Total		
	Number of existing fields	Working natural gas capacity	Total capacity	Number of existing fields	Working natural gas capacity	Total capacity	Number of existing fields	Working natural gas capacity	Total capacity	Number of existing fields	Working natural gas capacity	Total capacity
Alabama	1	21,950	30,100	0	0	0	1	11,200	13,500	2	33,150	43,600
Alaska	0	0	0	0	0	0	5	69,905	85,582	5	69,905	85,582
Arkansas	0	0	0	0	0	0	2	8,894	21,972	2	8,894	21,972
California	0	0	0	0	0	0	14	323,068	604,048	14	323,068	604,048
Colorado	0	0	0	0	0	0	10	72,959	141,407	10	72,959	141,407
Illinois	0	0	0	18	252,045	913,644	10	51,768	106,179	28	303,813	1,019,823
Indiana	0	0	0	12	19,253	80,243	11	13,033	33,307	23	32,285	113,549
Iowa	0	0	0	4	90,313	288,210	0	0	0	4	90,313	288,210
Kansas	0	0	0	0	0	0	16	122,982	282,986	16	122,982	282,986
Kentucky	0	0	0	4	9,764	14,902	18	98,367	207,328	22	108,131	222,230
Louisiana	11	141,817	221,884	0	0	0	8	287,971	520,900	19	429,788	742,784
Maryland	0	0	0	0	0	0	1	18,300	64,000	1	18,300	64,000
Michigan	2	2,161	3,835	0	0	0	42	686,229	1,072,230	44	688,390	1,076,066
Minnesota	0	0	0	1	2,000	7,000	0	0	0	1	2,000	7,000
Mississippi	5	131,996	182,598	0	0	0	6	68,911	147,100	11	200,906	329,698
Missouri	0	0	0	1	3,656	13,845	0	0	0	1	3,656	13,845
Montana	0	0	0	0	0	0	4	197,477	376,225	4	197,477	376,225
Nebraska	0	0	0	0	0	0	1	12,653	34,850	1	12,653	34,850
New Mexico	0	0	0	0	0	0	2	59,738	89,100	2	59,738	89,100
New York	1	1,450	2,340	0	0	0	25	123,748	240,451	26	125,198	242,791
Ohio	0	0	0	0	0	0	24	240,594	575,109	24	240,594	575,109
Oklahoma	0	0	0	1	31	170	11	203,890	374,485	12	203,921	374,655
Oregon	0	0	0	0	0	0	8	21,550	36,459	8	21,550	36,459
Pennsylvania	0	0	0	1	938	2,676	48	425,388	760,619	49	426,326	763,296
Tennessee	0	0	0	0	0	0	2	1,800	2,400	2	1,800	2,400
Texas	18	174,746	267,484	0	0	0	20	388,442	610,783	38	563,188	878,267
Utah	0	0	0	2	992	4,309	1	61,800	128,000	3	62,792	132,309
Virginia	1	3,530	5,660	0	0	0	1	1,400	3,300	2	4,930	8,960
Washington	0	0	0	1	24,600	46,900	0	0	0	1	24,600	46,900
West Virginia	0	0	0	1	66	200	30	265,340	532,975	31	265,406	533,175
Wyoming	0	0	0	1	836	6,705	7	73,461	161,290	8	74,297	167,995
Total	39	477,650	713,902	47	404,494	1,378,803	328	3,910,866	7,226,586	414	4,793,009	9,319,291

Source: U.S. Energy Information Administration (EIA), Form EIA-191, *Monthly Underground Gas Storage Report*.

Note: Existing fields include both active and inactive fields. Totals may not equal sum of components because of independent rounding.

Figure 13. Locations of existing natural gas underground storage fields in the United States, 2024

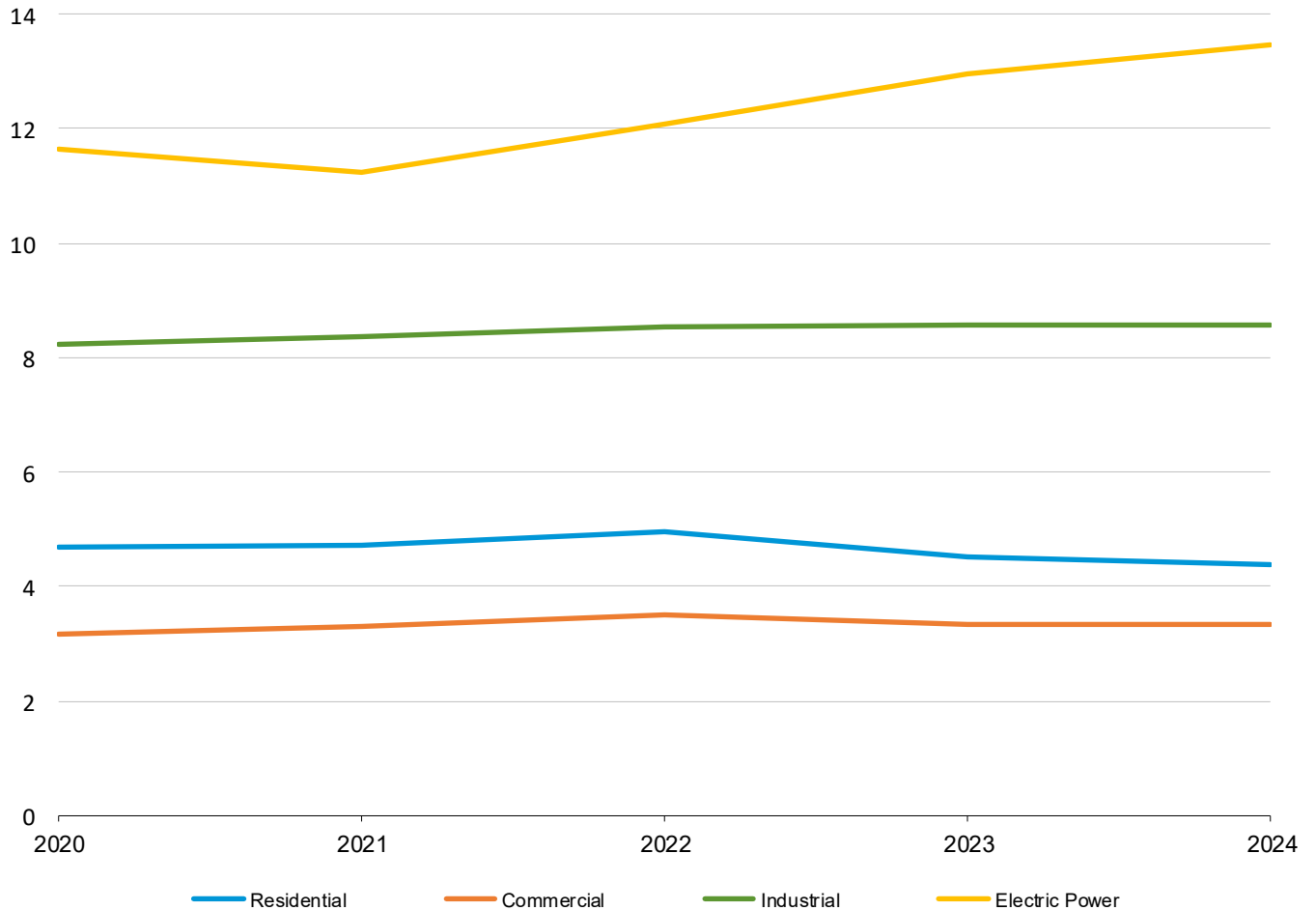


Source: U.S. Energy Information Administration (EIA), Form EIA-191, *Monthly Underground Gas Storage Report*. Field locations are based on county centroids.

Natural gas consumption

Figure 14. Natural gas delivered to consumers in the United States, 2020-2024

trillion cubic feet



Sources: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*, and Form EIA-923, *Power Plant Operations Report*.

Table 14. Consumption of natural gas by state, 2020-2024
million cubic feet

Year and state/district	Delivered to consumers	Lease fuel ^a	Plant fuel	Pipeline and distribution use ^b	Total consumption
2020 Total	27,730,961	1,332,331	518,913	1,020,360	30,602,565
2021 Total	27,663,493	1,370,084	480,658	1,131,472	30,645,707
2022 Total	29,160,286	1,411,815	467,511	1,252,302	32,291,914
2023 Total	[®] 29,409,060	[®] 1,459,702	[®] 474,788	[®] 1,248,395	[®] 32,591,944
2024 Total	29,826,721	1,467,111	484,359	1,277,710	33,055,901
Alabama	740,418	£4,472	3,378	25,456	773,724
Alaska	131,479	266,033	61,236	464	459,212
Arizona	521,792	10	0	16,868	538,671
Arkansas	371,222	£2,132	213	6,601	380,168
California	1,887,982	30,648	2,382	17,970	1,938,982
Colorado	422,002	£35,749	35,153	10,444	503,348
Connecticut	299,410	0	0	5,904	305,314
Delaware	78,021	0	0	649	78,670
District of Columbia	24,835	0	0	1,433	26,268
Florida	1,677,166	NA	117	16,957	1,694,240
Georgia	749,307	0	0	10,398	759,705
Gulf of America	0	78,773	0	0	78,773
Hawaii	2,994	0	0	0	2,994
Idaho	148,618	0	0	7,803	156,422
Illinois	1,017,517	£137	5,487	16,378	1,039,519
Indiana	902,931	£195	0	10,675	913,801
Iowa	424,175	0	0	9,275	433,450
Kansas	281,788	6,927	695	14,093	303,502
Kentucky	351,745	£3,529	158	27,963	383,395
Louisiana	1,652,611	64,146	14,111	294,544	2,025,412
Maine	74,760	0	0	4,152	78,912
Maryland	261,334	NA	0	29,837	291,171
Massachusetts	378,943	0	0	8,575	387,518
Michigan	1,007,015	£3,591	763	19,865	1,031,235
Minnesota	480,670	0	0	16,200	496,871
Mississippi	619,009	£901	560	41,125	661,595
Missouri	297,688	NA	0	4,419	302,107
Montana	83,948	2,626	390	2,271	89,235
Nebraska	187,824	£46	0	5,906	193,776
Nevada	280,391	£4	0	2,791	283,186
New Hampshire	57,375	0	0	303	57,678
New Jersey	648,816	0	0	6,622	655,438
New Mexico	179,126	82,723	37,211	12,625	311,685
New York	1,278,619	£141	0	46,122	1,324,883
North Carolina	686,073	0	0	3,675	689,748
North Dakota	97,333	£47,131	19,482	40,026	203,972
Ohio	1,328,816	£15,092	3,750	52,710	1,400,367
Oklahoma	702,969	£60,513	32,914	39,573	835,969
Oregon	304,781	£4	0	9,163	313,947
Pennsylvania	1,604,162	£259,781	6,463	49,013	1,919,419
Rhode Island	101,314	0	0	3,218	104,533
South Carolina	331,327	0	0	2,432	333,758
South Dakota	89,103	7	0	6,055	95,165
Tennessee	403,125	£160	158	18,206	421,649
Texas	4,548,238	316,087	213,156	271,171	5,348,651
Utah	243,604	17,138	5,252	10,507	276,500
Vermont	12,465	0	0	16	12,481
Virginia	686,633	£4,611	0	11,974	703,217
Washington	344,942	0	0	17,219	362,162
West Virginia	117,195	£133,302	16,077	32,310	298,884
Wisconsin	560,118	0	0	3,655	563,773
Wyoming	142,994	30,501	25,253	12,098	210,846

^a We used lease fuel quantities available directly from state agencies' websites or reports. For states where these data are not available, we estimated lease fuel quantities by applying an average of the state's historical ratio of lease fuel to gross withdrawals (Appendix A).

^b Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas as a result of leaks, damage, accidents, migration, and/or blow down.

[£] Estimated data.

^{NA} Not available.

[®] Revised data.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-923, *Power Plant Operations Report*; and state agencies.

Note: Totals may not equal sum of components because of independent rounding and/or withheld data.

Table 15. Natural gas delivered to consumers by sector, 2020-2024, and by state and sector, 2024

Year and state/district	Residential		Commercial		Industrial	
	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers
2020 Total	4,674,456	71,540,659	3,162,664	5,627,762	8,212,977	184,466
2021 Total	4,716,658	71,951,957	3,289,076	5,613,615	8,374,672	182,207
2022 Total	4,964,255	72,525,043	3,510,617	5,621,186	8,529,076	181,002
2023 Total	R4,524,345	R73,275,155	R3,330,971	R5,653,260	R8,552,725	R178,477
2024 Total	4,389,004	73,719,064	3,317,883	5,658,114	8,579,761	177,803
Alabama	29,494	799,428	25,373	70,773	226,400	3,724
Alaska	21,308	143,614	16,788	14,758	66,641	8
Arizona	41,311	1,395,584	36,678	60,067	23,097	373
Arkansas	27,566	568,727	52,473	70,098	106,646	875
California	419,503	11,428,636	286,061	444,777	581,570	33,610
Colorado	128,826	1,937,980	58,659	157,953	92,175	9,374
Connecticut	47,637	597,512	55,698	63,419	20,992	2,655
Delaware	11,058	203,443	10,379	14,815	29,115	161
District of Columbia	10,279	153,561	14,266	10,040	0	0
Florida	20,320	945,906	67,594	76,413	127,554	434
Georgia	131,498	1,915,244	55,379	130,937	156,496	2,433
Hawaii	616	28,624	2,298	2,962	79	5
Idaho	33,166	475,518	25,926	46,701	36,548	559
Illinois	344,460	4,002,563	208,972	300,510	254,936	22,462
Indiana	133,326	1,866,080	83,829	167,336	395,827	4,665
Iowa	55,780	969,793	49,038	104,831	257,147	1,584
Kansas	53,745	892,739	39,698	86,982	136,487	7,422
Kentucky	41,760	795,860	35,332	89,047	134,579	1,897
Louisiana	31,709	927,737	29,246	58,579	1,187,548	926
Maine	2,960	42,989	9,163	14,817	19,985	162
Maryland	73,468	1,210,355	69,167	79,140	15,152	1,142
Massachusetts	112,216	1,604,279	104,609	138,545	43,873	10,916
Michigan	273,737	3,441,467	153,662	265,871	153,786	5,830
Minnesota	118,952	1,663,597	96,432	146,534	150,968	2,090
Mississippi	19,315	425,053	19,467	46,419	147,102	671
Missouri	85,348	1,461,770	60,020	116,967	67,994	2,969
Montana	21,032	295,415	25,671	40,911	27,312	346
Nebraska	33,466	560,551	32,389	61,105	107,961	5,257
Nevada	44,066	966,710	32,129	48,582	20,184	240
New Hampshire	6,910	116,692	8,978	20,190	9,729	210
New Jersey	219,880	2,839,369	142,821	238,235	61,317	5,988
New Mexico	35,812	619,406	27,496	51,890	15,601	545
New York	400,445	4,617,162	283,916	420,345	83,773	6,092
North Carolina	68,777	1,444,353	67,631	134,917	117,968	2,678
North Dakota	11,624	158,611	15,357	26,150	45,212	250
Ohio	247,246	3,501,459	162,089	266,603	323,260	6,223
Oklahoma	53,477	989,595	42,060	99,333	224,269	3,155
Oregon	44,910	809,918	30,228	84,777	55,195	1,171
Pennsylvania	211,663	2,895,337	157,975	252,047	236,818	4,242
Rhode Island	17,651	253,412	11,663	25,023	6,993	281
South Carolina	33,367	837,026	26,402	63,268	95,257	1,503
South Dakota	12,272	212,508	11,810	28,125	46,352	564
Tennessee	66,371	1,252,232	57,209	141,060	161,596	2,553
Texas	197,086	5,308,705	193,514	343,327	2,033,424	6,718
Utah	74,108	1,102,955	45,741	75,391	36,462	385
Vermont	3,539	49,358	6,844	6,280	2,061	14
Virginia	75,246	1,303,910	69,823	104,747	103,866	951
Washington	84,518	1,287,447	58,961	109,130	78,238	3,282
West Virginia	20,958	336,511	21,726	35,542	43,228	91
Wisconsin	123,088	1,887,729	106,440	179,685	141,541	8,032
Wyoming	12,137	174,634	12,802	22,160	69,447	85

See footnotes at end of table.

Year and state/district	Vehicle fuel	Electric power	Delivered to consumers	Heating value ^a
	Volume (million cubic feet)	Volume (million cubic feet)	Volume (million cubic feet)	(British thermal units per cubic foot)
2020 Total	49,141	11,631,723	27,730,961	1,037
2021 Total	54,500	11,228,587	27,663,493	1,037
2022 Total	64,791	12,091,546	29,160,286	1,036
2023 Total	^R 60,130	^R 12,940,889	^R 29,409,060	1,036
2024 Total	63,626	13,476,447	29,826,721	1,037
Alabama	44	459,107	740,418	1,031
Alaska	1	26,742	131,479	1,003
Arizona	1,564	419,141	521,792	1,027
Arkansas	79	184,459	371,222	1,023
California	33,985	566,863	1,887,982	1,038
Colorado	358	141,984	422,002	1,056
Connecticut	315	174,768	299,410	1,030
Delaware	5	27,465	78,021	1,034
District of Columbia	290	--	24,835	1,029
Florida	7,249	1,454,448	1,677,166	1,027
Georgia	1,421	404,513	749,307	1,031
Hawaii	NA	--	2,994	918
Idaho	21	52,957	148,618	1,032
Illinois	177	208,972	1,017,517	1,044
Indiana	1,503	288,446	902,931	1,056
Iowa	2	62,210	424,175	1,069
Kansas	587	51,272	281,788	1,034
Kentucky	1	140,072	351,745	1,053
Louisiana	267	403,842	1,652,611	1,022
Maine	*	42,652	74,760	1,043
Maryland	497	103,050	261,334	1,038
Massachusetts	133	118,112	378,943	1,030
Michigan	99	425,731	1,007,015	1,055
Minnesota	441	113,877	480,670	1,068
Mississippi	7	433,118	619,009	1,026
Missouri	106	84,220	297,688	1,023
Montana	*	9,933	83,948	1,058
Nebraska	266	13,742	187,824	1,057
Nevada	1,338	182,674	280,391	1,044
New Hampshire	*	31,758	57,375	1,035
New Jersey	934	223,864	648,816	1,038
New Mexico	420	99,797	179,126	1,025
New York	838	509,646	1,278,619	1,033
North Carolina	894	430,803	686,073	1,038
North Dakota	*	25,139	97,333	1,066
Ohio	1,575	594,647	1,328,816	1,064
Oklahoma	1,674	381,489	702,969	1,033
Oregon	3	174,445	304,781	1,070
Pennsylvania	1,541	996,166	1,604,162	1,037
Rhode Island	85	64,922	101,314	1,028
South Carolina	90	176,210	331,327	1,033
South Dakota	0	18,669	89,103	1,086
Tennessee	459	117,490	403,125	1,030
Texas	2,712	2,121,502	4,548,238	1,018
Utah	177	87,117	243,604	1,047
Vermont	14	8	12,465	1,044
Virginia	886	436,811	686,633	1,046
Washington	240	122,986	344,942	1,094
West Virginia	41	31,242	117,195	1,078
Wisconsin	281	188,769	560,118	1,045
Wyoming	8	48,600	142,994	1,056

^a Heating value is the average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

* Volume is less than 500,000 cubic feet.

-- Not applicable.

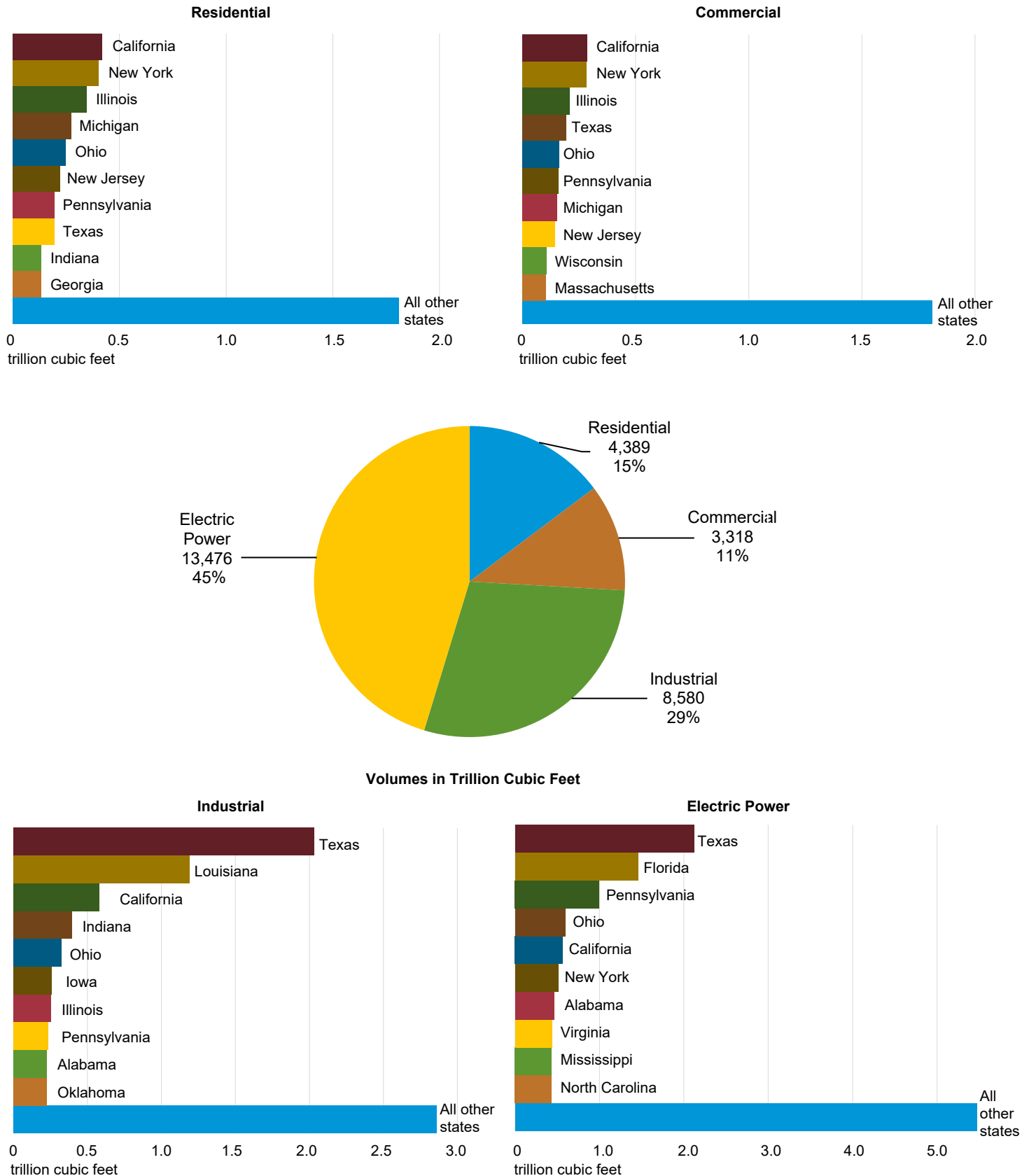
NA Not available.

^R Revised data.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-886, *Annual Survey of Alternative Fueled Vehicles* (2017); Form EIA-923, *Power Plant Operations Report*; and EIA estimates based on historical data.

Note: Totals may not equal sum of components because of independent rounding and/or withheld data. Vehicle fuel estimates include volumes sent directly to fueling stations and end-users, as well as company fleets owned or fueled by natural gas distributors. In instances where industrial or commercial end-users fuel their own natural-gas-powered fleets, those volumes are categorized as industrial or commercial, respectively.

Figure 15. Natural gas delivered to consumers in the United States, 2024



Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-923, *Power Plant Operations Report*; and EIA estimates based on historical data.
Note: Vehicle fuel volume for 2024 was 63,626 million cubic feet.

Table 16. Natural gas delivered to residential consumers on behalf of other companies by state, 2020-2024
volumes in million cubic feet

State or district	2020		2021		2022		2023		2024	
	Delivered on behalf of others	Percentage of total deliveries	Delivered on behalf of others	Percentage of total deliveries	Delivered on behalf of others	Percentage of total deliveries	Delivered on behalf of others	Percentage of total deliveries	Delivered on behalf of others	Percentage of total deliveries
Alabama	0	--	0	--	0	--	0	--	0	--
Alaska	0	--	0	--	0	--	0	--	0	--
Arizona	2	<	2	<	3	<	3	<	3	<
Arkansas	0	--	0	--	0	--	0	--	0	--
California	20,838	4.5	19,323	4.3	18,138	4.2	18,873	4.1	17,226	4.1
Colorado	3	<	3	<	0	--	0	--	0	--
Connecticut	1,829	3.8	1,846	3.7	1,786	3.5	1,563	3.3	1,435	3.0
Delaware	0	--	0	--	0	--	0	--	0	--
District of Columbia	2,933	26.1	2,942	25.5	3,032	25.5	2,650	25.8	2,835	27.6
Florida	1,372	7.9	1,514	7.8	1,477	7.8	1,109	6.0	1,495	7.4
Georgia	104,450	87.2	109,756	86.6	117,984	87.9	106,569	87.4	115,124	87.5
Idaho	0	--	0	--	0	--	0	--	0	--
Illinois	46,604	11.8	41,899	10.8	45,661	10.8	38,328	10.5	35,053	10.2
Indiana	4,821	3.6	4,799	3.7	5,034	3.5	4,128	3.3	3,689	2.8
Iowa	0	--	0	--	0	--	0	--	0	--
Kansas	7	<	8	<	8	<	7	<	7	<
Kentucky	1,087	2.4	1,083	2.3	938	1.9	757	1.8	694	1.7
Louisiana	0	--	0	--	0	--	0	--	0	--
Maine	0	--	0	--	0	--	0	--	0	--
Maryland	17,351	22.5	16,571	21.6	17,044	20.7	13,819	19.3	13,258	18.0
Massachusetts	2,454	2.0	1,973	1.6	1,822	1.4	1,349	1.2	1,199	1.1
Michigan	16,466	5.4	14,932	5.0	15,119	4.6	11,604	4.1	10,386	3.8
Minnesota	0	--	0	--	0	--	0	--	0	--
Mississippi	0	--	0	--	0	--	0	--	0	--
Missouri	0	--	0	--	0	--	0	--	0	--
Montana	71	0.3	57	0.3	56	0.2	45	0.2	28	0.1
Nebraska	4,489	12.1	4,425	12.2	4,735	12.0	4,701	12.5	4,178	12.5
Nevada	0	--	0	--	0	--	0	--	0	--
New Hampshire	0	--	0	--	0	--	0	--	0	--
New Jersey	7,268	3.3	6,628	2.9	5,748	2.4	4,747	2.2	4,582	2.1
New Mexico	10	<	9	<	9	<	8	<	8	<
New York	104,769	24.0	100,557	22.6	92,077	20.5	82,603	19.9	77,411	19.3
North Carolina	0	--	0	--	0	--	0	--	0	--
North Dakota	0	--	0	--	0	--	0	--	0	--
Ohio	227,632	83.7	228,008	83.6	239,968	82.0	214,380	83.0	207,934	84.1
Oklahoma	0	--	0	--	0	--	0	--	0	--
Oregon	0	--	0	--	0	--	0	--	0	--
Pennsylvania	30,905	14.0	28,716	12.7	28,156	11.9	24,336	11.8	23,721	11.2
Rhode Island	0	--	0	--	0	--	0	--	0	--
South Carolina	0	--	0	--	0	--	0	--	0	--
South Dakota	0	--	0	--	0	--	0	--	0	--
Tennessee	0	--	0	--	0	--	0	--	0	--
Texas	527	0.3	519	0.2	586	0.3	540	0.3	562	0.3
Utah	0	--	0	--	0	--	0	--	0	--
Virginia	7,987	10.6	8,099	10.0	8,657	10.3	7,441	10.2	7,199	9.6
Washington	0	--	0	--	0	--	0	--	0	--
West Virginia	0	<	0	<	0	<	0	<	0	--
Wisconsin	0	--	0	--	0	--	52	<	56	<
Wyoming	3,941	30.4	4,016	31.3	4,284	31.9	4,426	32.8	3,961	32.6
Total	607,816	13.0	597,685	12.7	612,320	12.3	544,040	12.0	532,042	12.1

-- Not applicable.

< Percentage is less than 0.05%.

^R Revised data.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

Note: Totals may not equal sum of components because of independent rounding.

Table 17. Natural gas delivered to commercial consumers on behalf of other companies by state, 2020-2024
volumes in million cubic feet

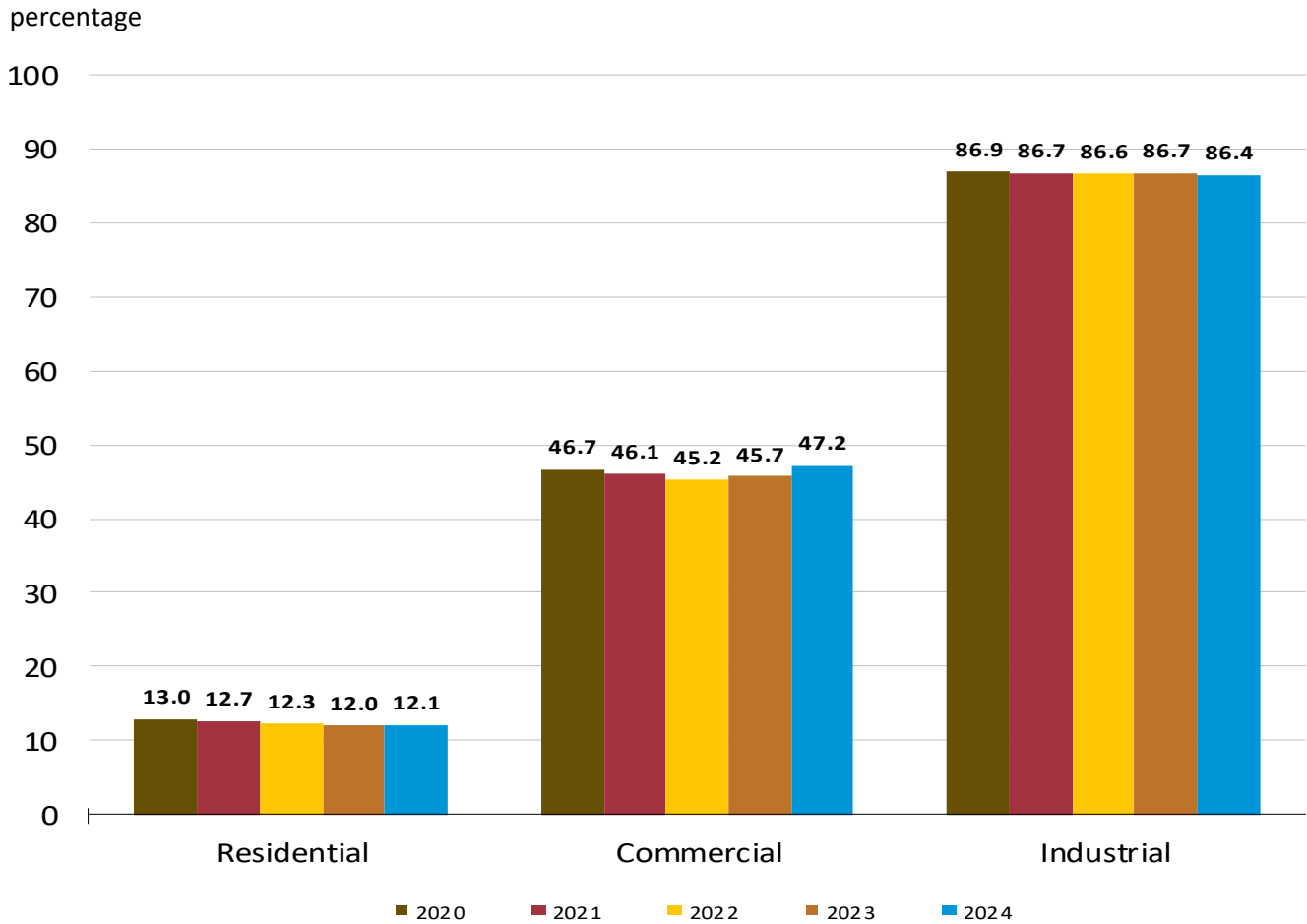
State or district	2020		2021		2022		2023		2024	
	Delivered on behalf of other companies	Percent of total commercial deliveries	Delivered on behalf of other companies	Percent of total commercial deliveries	Delivered on behalf of other companies	Percent of total commercial deliveries	Delivered on behalf of other companies	Percent of total commercial deliveries	Delivered on behalf of other companies	Percent of total commercial deliveries
Alabama	5,151	22.5	5,410	21.0	5,924	23.0	5,684	23.6	5,805	22.9
Alaska	56	0.3	52	0.3	65	0.4	63	0.4	70	0.4
Arizona	5,763	18.2	6,164	18.5	6,963	19.5	7,030	19.2	7,133	19.4
Arkansas	33,458	63.5	35,185	61.7	34,873	62.6	33,372	62.8	33,319	63.5
California	115,319	49.6	112,124	46.7	113,017	45.8	118,102	45.9	155,752	54.4
Colorado	3,273	5.7	3,415	5.8	3,595	5.8	3,492	5.6	3,171	5.4
Connecticut	12,477	23.9	12,780	23.9	10,569	19.2	12,154	22.3	13,872	24.9
Delaware	5,344	52.1	5,435	51.2	5,465	50.1	5,167	50.7	5,373	51.8
District of Columbia	12,296	81.6	11,731	79.5	12,024	77.6	11,163	77.1	11,424	80.1
Florida	40,638	70.9	43,889	69.7	43,959	69.3	42,989	68.6	46,267	68.4
Georgia	39,981	79.2	41,668	78.5	43,917	78.8	39,598	77.2	43,052	77.7
Idaho	4,659	23.3	4,790	23.5	4,986	21.5	5,068	22.3	8,766	33.8
Illinois	141,397	65.7	147,015	66.0	160,276	65.6	146,997	67.1	140,973	67.5
Indiana	28,577	35.1	28,311	32.1	29,287	30.6	26,462	31.1	26,398	31.5
Iowa	18,343	36.1	18,471	36.3	21,579	37.2	20,745	39.3	19,701	40.2
Kansas	20,526	51.5	21,050	51.3	22,135	48.1	20,824	48.8	20,217	50.9
Kentucky	7,421	21.9	7,576	21.1	7,869	20.4	7,590	22.1	7,641	21.6
Louisiana	8,369	28.1	9,199	28.3	8,951	28.2	8,554	28.4	7,285	24.9
Maine	3,327	37.2	3,323	36.8	3,334	35.7	3,342	36.5	3,336	36.4
Maryland	50,126	74.2	48,382	73.1	54,465	73.7	50,228	73.9	51,458	74.4
Massachusetts	69,977	63.8	63,382	61.4	71,866	61.6	66,879	62.6	64,325	61.5
Michigan	67,593	42.1	67,534	41.8	68,160	38.0	63,146	38.8	59,706	38.9
Minnesota	11,996	11.8	11,961	11.7	14,577	12.2	13,866	12.9	13,484	14.0
Mississippi	3,646	19.9	3,872	20.1	4,073	20.3	4,540	23.2	4,633	23.8
Missouri	17,093	28.3	17,504	28.0	18,240	27.6	17,913	29.0	17,833	29.7
Montana	13,770	53.8	12,992	52.7	13,592	50.2	13,501	50.4	13,066	50.9
Nebraska	14,122	44.7	14,158	44.5	14,621	44.7	16,136	47.2	15,826	48.9
Nevada	7,760	30.0	11,764	38.3	12,033	36.7	11,982	35.2	12,162	37.9
New Hampshire	3,636	40.2	3,787	40.6	3,719	39.8	4,365	44.8	3,884	43.3
New Jersey	78,850	57.1	85,617	57.0	85,676	55.7	80,791	55.8	78,123	54.7
New Mexico	10,343	40.7	11,571	42.9	11,767	42.4	11,294	40.7	10,347	37.6
New York	176,108	61.0	177,305	59.5	177,736	58.5	176,167	59.8	190,774	67.2
North Carolina	7,560	14.5	7,739	13.6	7,758	13.2	7,247	13.2	6,079	9.0
North Dakota	882	6.1	831	6.0	941	5.5	973	6.0	901	5.9
Ohio	148,281	91.5	154,678	91.3	163,829	90.2	149,200	90.2	147,557	91.0
Oklahoma	23,828	56.2	23,556	53.7	24,885	54.7	23,258	53.6	23,349	55.5
Oregon	1,394	4.9	1,328	4.5	1,330	4.1	1,252	3.9	1,140	3.8
Pennsylvania	97,599	65.9	99,284	64.3	104,644	62.7	97,909	63.8	101,251	64.1
Rhode Island	5,229	48.4	5,374	47.8	5,196	46.7	4,528	43.4	5,654	48.5
South Carolina	2,242	9.4	2,766	10.7	2,562	9.9	3,352	13.3	3,105	11.8
South Dakota	2,591	21.8	2,688	23.4	3,179	24.1	2,939	23.4	2,758	23.4
Tennessee	6,454	12.3	7,511	12.8	7,583	12.5	6,992	13.1	7,223	12.6
Texas	52,969	30.7	53,434	29.5	57,203	29.1	59,439	30.6	57,903	29.9
Utah	15,061	34.1	15,717	35.7	16,259	34.2	16,760	33.8	15,845	34.6
Virginia	33,645	49.8	33,871	47.5	34,404	46.2	32,734	48.3	33,346	47.8
Washington	7,606	13.7	7,653	13.3	8,110	12.9	7,253	12.1	7,276	12.3
West Virginia	10,114	47.1	10,677	47.1	10,761	45.1	10,522	48.1	10,488	48.3
Wisconsin	26,150	28.4	36,244	35.9	41,939	36.0	42,550	38.6	42,552	40.0
Wyoming	5,289	43.1	5,289	43.0	5,677	43.7	6,279	46.0	5,699	44.5
Total	1,478,290	46.7	1,516,058	46.1	1,585,571	45.2	1,522,391	45.7	1,567,302	47.2

^R Revised data.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

Note: Totals may not equal sum of components because of independent rounding.

Figure 16. Percentage of natural gas deliveries in the United States representing deliveries for other companies, by consuming sector, 2020-2024



Source: U.S. Energy Information Administration (EIA), Form EIA -176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

Note: These deliveries included quantities covered by long-term contracts and natural gas involved in short-term or spot market sales.

Table 18. Natural gas delivered to industrial consumers on behalf of other companies by state, 2020-2024
volumes in million cubic feet

State or district	2020		2021		2022		2023		2024	
	Delivered on behalf of other companies	Percent of total industrial deliveries	Delivered on behalf of other companies	Percent of total industrial deliveries	Delivered on behalf of other companies	Percent of total industrial deliveries	Delivered on behalf of other companies	Percent of total industrial deliveries	Delivered on behalf of other companies	Percent of total industrial deliveries
Alabama	159,976	76.5	176,381	75.7	157,915	74.2	159,132	72.8	163,218	72.1
Alaska	0	--	10,032	47.9	9,613	16.6	9,686	15.9	9,734	14.6
Arizona	15,174	79.5	15,691	78.7	15,588	80.0	R16,216	R78.0	17,757	76.9
Arkansas	100,048	98.3	103,312	98.4	103,099	98.1	105,619	98.5	105,059	98.5
California	666,288	95.6	648,671	95.2	618,992	95.0	608,870	95.1	553,242	95.1
Colorado	76,987	91.5	78,822	90.9	82,022	89.7	80,727	88.7	81,978	88.9
Connecticut	12,069	52.4	11,622	51.5	10,830	50.0	8,233	39.9	8,580	40.9
Delaware	34,789	99.7	32,753	99.8	31,286	99.7	32,565	99.7	29,047	99.8
Florida	118,683	96.5	127,364	96.9	120,146	96.9	121,096	96.8	122,176	95.8
Georgia	117,998	77.0	126,452	78.1	118,773	77.0	124,234	79.4	124,129	79.3
Idaho	37,138	96.7	36,559	96.5	37,538	96.1	37,803	96.1	34,926	95.6
Illinois	240,724	92.7	241,523	93.3	244,181	92.1	247,215	94.4	241,765	94.8
Indiana	371,345	98.5	382,522	98.1	380,397	97.8	390,089	98.0	388,390	98.1
Iowa	228,432	97.2	221,226	97.1	239,438	97.3	247,550	97.6	251,077	97.6
Kansas	125,014	92.1	125,452	92.6	130,246	91.5	126,379	93.5	127,258	93.2
Kentucky	98,230	84.1	103,972	84.3	109,566	84.9	110,515	85.1	114,941	85.4
Louisiana	1,119,261	97.4	1,053,168	97.6	1,145,333	97.8	1,154,513	98.1	1,165,146	98.1
Maine	21,024	92.7	19,784	90.5	18,554	89.8	15,872	86.6	17,674	88.4
Maryland	16,284	95.4	17,955	95.9	15,424	95.3	14,593	96.7	14,531	95.9
Massachusetts	34,641	75.7	35,561	74.8	34,136	71.6	31,506	73.1	32,056	73.1
Michigan	143,700	93.2	147,985	93.3	156,073	93.0	153,119	93.9	144,619	94.0
Minnesota	113,067	80.4	124,084	81.4	127,631	83.1	128,156	83.5	128,949	85.4
Mississippi	119,909	91.4	121,868	91.8	128,039	91.9	115,936	R91.0	137,058	93.2
Missouri	56,189	88.3	56,505	87.8	57,197	88.2	59,419	89.4	61,218	90.0
Montana	24,283	98.7	24,517	98.7	25,247	98.4	26,730	98.4	26,933	98.6
Nebraska	89,902	94.8	91,319	94.8	92,937	94.7	99,627	95.5	103,698	96.1
Nevada	16,420	85.2	14,485	82.5	15,110	82.1	16,667	79.7	16,342	81.0
New Hampshire	8,675	93.4	8,349	91.9	8,423	90.9	9,057	91.4	9,005	92.6
New Jersey	55,104	93.9	56,470	93.8	72,629	94.8	76,117	95.7	57,867	94.4
New Mexico	15,575	86.5	14,574	85.3	10,946	81.0	8,315	75.4	12,902	82.7
New York	81,783	94.7	85,055	94.8	84,159	94.6	80,249	94.7	79,881	95.4
North Carolina	101,674	88.1	107,361	87.8	106,512	86.7	99,966	84.5	98,322	83.3
North Dakota	24,105	62.6	24,759	64.4	25,172	63.7	28,199	67.2	29,077	64.3
Ohio	279,566	99.1	307,183	99.1	309,294	99.1	317,133	99.1	320,449	99.1
Oklahoma	203,802	92.8	194,519	93.7	200,266	94.3	212,636	94.2	211,591	94.3
Oregon	47,647	84.0	48,217	83.0	45,530	80.7	44,127	80.2	44,833	81.2
Pennsylvania	213,428	99.0	238,449	99.0	250,304	98.9	R236,112	99.0	234,838	99.2
Rhode Island	8,057	96.4	8,139	96.2	7,926	94.7	7,622	93.4	6,589	94.2
South Carolina	59,993	63.1	63,178	63.3	62,299	62.8	60,121	63.0	63,320	66.5
South Dakota	43,731	95.9	47,031	96.5	43,855	96.2	43,837	95.8	44,569	96.2
Tennessee	113,993	78.2	117,710	76.7	115,069	75.6	109,971	76.0	119,419	73.9
Texas	1,299,561	69.7	1,364,104	69.7	1,397,702	71.2	R1,417,707	70.9	1,429,552	70.3
Utah	39,213	97.7	38,772	97.5	37,256	97.6	33,912	97.4	35,486	97.3
Vermont	0	--	0	--	0	--	0	--	0	--
Virginia	90,360	86.7	96,551	85.9	92,392	85.3	94,255	87.2	90,991	87.6
Washington	73,274	93.8	75,669	93.8	74,812	93.5	66,999	92.9	73,611	94.1
West Virginia	33,850	96.9	36,896	97.1	35,893	97.0	39,991	97.2	42,004	97.2
Wisconsin	129,214	84.1	126,252	84.3	125,919	83.8	121,976	85.0	120,653	85.2
Wyoming	59,820	99.1	48,202	99.0	57,079	98.8	62,770	98.9	68,753	99.0
Total	7,140,003	86.9	7,257,024	86.7	7,388,750	86.6	R7,413,138	86.7	7,415,212	86.4

-- Not applicable.

R Revised data.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

Note: Totals may not equal sum of components because of independent rounding.

Table 19. Number of natural gas residential consumers by type of service and state, 2023-2024

State or district	2023			2024		
	Onsystem sales	Transported for other companies	Total	Onsystem sales	Transported for other companies	Total
Alabama	R796,695	0	R796,695	799,428	0	799,428
Alaska	141,834	0	141,834	143,614	0	143,614
Arizona	1,376,394	2	1,376,396	1,395,582	2	1,395,584
Arkansas	573,138	0	573,138	568,727	0	568,727
California	R10,978,089	381,723	R11,359,812	11,034,731	393,905	11,428,636
Colorado	1,914,414	0	1,914,414	1,937,980	0	1,937,980
Connecticut	591,473	1,104	592,577	596,461	1,051	597,512
Delaware	199,186	0	199,186	203,443	0	203,443
District of Columbia	137,119	17,220	154,339	136,894	16,667	153,561
Florida	R892,383	R20,979	R913,362	924,240	21,666	945,906
Georgia	R341,137	1,564,826	R1,905,963	344,044	1,571,200	1,915,244
Hawaii	28,917	0	28,917	28,624	0	28,624
Idaho	465,632	0	465,632	475,518	0	475,518
Illinois	3,779,176	210,606	3,989,782	3,806,252	196,311	4,002,563
Indiana	1,790,919	56,706	1,847,625	1,812,064	54,016	1,866,080
Iowa	964,784	0	964,784	969,793	0	969,793
Kansas	R888,834	45	R888,879	892,694	45	892,739
Kentucky	R782,140	11,451	R793,591	785,154	10,706	795,860
Louisiana	R924,584	0	R924,584	927,737	0	927,737
Maine	R41,717	0	R41,717	42,989	0	42,989
Maryland	1,036,990	168,808	1,205,798	1,070,937	139,418	1,210,355
Massachusetts	1,586,498	16,720	1,603,218	1,590,037	14,242	1,604,279
Michigan	3,299,692	122,240	3,421,932	3,326,130	115,337	3,441,467
Minnesota	1,644,691	0	1,644,691	1,663,597	0	1,663,597
Mississippi	R450,436	0	R450,436	425,053	0	425,053
Missouri	1,453,603	0	1,453,603	1,461,770	0	1,461,770
Montana	292,147	653	292,800	294,939	476	295,415
Nebraska	477,013	68,667	545,680	491,778	68,773	560,551
Nevada	951,630	0	951,630	966,710	0	966,710
New Hampshire	116,607	0	116,607	116,692	0	116,692
New Jersey	2,887,624	71,800	2,959,424	2,772,727	66,642	2,839,369
New Mexico	614,987	97	615,084	619,312	94	619,406
New York	4,346,361	255,234	4,601,595	4,381,170	235,992	4,617,162
North Carolina	1,414,844	0	1,414,844	1,444,353	0	1,444,353
North Dakota	155,242	0	155,242	158,611	0	158,611
Ohio	619,948	2,885,446	3,505,394	588,489	2,912,970	3,501,459
Oklahoma	R985,379	0	R985,379	989,595	0	989,595
Oregon	804,961	0	804,961	809,918	0	809,918
Pennsylvania	R2,552,761	336,155	R2,888,916	2,569,612	325,725	2,895,337
Rhode Island	249,454	0	249,454	253,412	0	253,412
South Carolina	808,870	0	808,870	837,026	0	837,026
South Dakota	208,985	0	208,985	212,508	0	212,508
Tennessee	R1,231,961	0	R1,231,961	1,252,232	0	1,252,232
Texas	R5,203,200	307	R5,203,507	5,308,408	297	5,308,705
Utah	1,081,582	0	1,081,582	1,102,955	0	1,102,955
Vermont	49,381	0	49,381	49,358	0	49,358
Virginia	1,223,828	74,469	1,298,297	1,234,542	69,368	1,303,910
Washington	1,279,608	0	1,279,608	1,287,447	0	1,287,447
West Virginia	R338,582	1	R338,583	336,511	0	336,511
Wisconsin	1,861,280	1	1,861,281	1,887,728	1	1,887,729
Wyoming	115,424	57,761	173,185	116,016	58,618	174,634
Total	R66,952,134	R6,323,021	R73,275,155	67,445,542	6,273,522	73,719,064

R Revised data.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

Some of the residential and commercial consumers reported for 2016 through 2020 may have been double counted. Please see [Appendix A](#) for more information.

Table 20. Number of natural gas commercial consumers by type of service and state, 2023-2024

State or district	2023			2024		
	Onsystem sales	Transported for other companies	Total	Onsystem sales	Transported for other companies	Total
Alabama	R70,279	120	R70,399	70,655	118	70,773
Alaska	14,489	12	14,501	14,746	12	14,758
Arizona	59,407	368	59,775	59,690	377	60,067
Arkansas	69,445	905	70,350	69,189	909	70,098
California	R405,590	39,263	R444,853	404,779	39,998	444,777
Colorado	156,781	326	157,107	157,637	316	157,953
Connecticut	60,757	2,607	63,364	60,878	2,541	63,419
Delaware	14,181	478	14,659	14,332	483	14,815
District of Columbia	7,120	2,819	9,939	7,115	2,925	10,040
Florida	R41,512	31,701	R73,213	42,023	34,390	76,413
Georgia	R34,832	95,398	R130,230	35,368	95,569	130,937
Hawaii	2,957	0	2,957	2,962	0	2,962
Idaho	45,908	97	46,005	46,618	83	46,701
Illinois	R235,731	63,978	R299,709	236,796	63,714	300,510
Indiana	R150,523	15,901	R166,424	150,961	16,375	167,336
Iowa	100,206	3,802	104,008	100,949	3,882	104,831
Kansas	R80,456	6,560	R87,016	80,554	6,428	86,982
Kentucky	R86,457	2,132	R88,589	86,987	2,060	89,047
Louisiana	R58,690	198	R58,888	58,380	199	58,579
Maine	R12,809	1,669	R14,478	13,121	1,696	14,817
Maryland	56,117	23,105	79,222	55,892	23,248	79,140
Massachusetts	123,253	22,283	145,536	117,196	21,349	138,545
Michigan	R248,243	16,532	R264,775	249,859	16,012	265,871
Minnesota	145,092	641	145,733	145,894	640	146,534
Mississippi	R49,256	105	R49,361	46,313	106	46,419
Missouri	115,052	1,318	116,370	115,626	1,341	116,967
Montana	39,379	894	40,273	40,222	689	40,911
Nebraska	R44,716	15,525	R60,241	45,543	15,562	61,105
Nevada	47,584	312	47,896	48,263	319	48,582
New Hampshire	16,627	3,926	20,553	16,611	3,579	20,190
New Jersey	210,790	40,408	251,198	199,871	38,364	238,235
New Mexico	47,930	3,329	51,259	48,575	3,315	51,890
New York	R329,466	91,221	R420,687	330,947	89,398	420,345
North Carolina	131,308	93	131,401	134,824	93	134,917
North Dakota	25,056	52	25,108	26,097	53	26,150
Ohio	R35,418	229,913	R265,331	30,020	236,583	266,603
Oklahoma	R94,983	4,394	R99,377	94,973	4,360	99,333
Oregon	84,502	95	84,597	84,683	94	84,777
Pennsylvania	R183,656	68,574	R252,230	184,020	68,027	252,047
Rhode Island	22,095	2,636	24,731	22,079	2,944	25,023
South Carolina	62,094	122	62,216	63,089	179	63,268
South Dakota	26,926	556	27,482	27,584	541	28,125
Tennessee	R139,243	81	R139,324	140,977	83	141,060
Texas	R338,315	4,880	R343,195	338,353	4,974	343,327
Utah	73,593	819	74,412	74,555	836	75,391
Vermont	6,284	0	6,284	6,280	0	6,280
Virginia	R94,174	R10,327	R104,501	94,610	10,137	104,747
Washington	108,646	131	108,777	109,004	126	109,130
West Virginia	R34,970	734	R35,704	34,772	770	35,542
Wisconsin	175,538	1,550	177,088	178,086	1,599	179,685
Wyoming	14,113	7,821	21,934	14,213	7,947	22,160
Total	R4,832,549	R820,711	R5,653,260	4,832,771	825,343	5,658,114

R Revised data.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

Some of the residential and commercial consumers reported for 2016 through 2020 may have been double counted. Please see [Appendix A](#) for more information.

Table 21. Number of natural gas industrial consumers by type of service and state, 2023-2024

State or district	2023			2024		
	Onsystem sales	Transported for other companies	Total	Onsystem Sales	Transported for other companies	Total
Alabama	3,450	242	3,692	3,481	243	3,724
Alaska	7	1	8	7	1	8
Arizona	R231	R139	370	233	140	373
Arkansas	393	473	866	393	482	875
California	30,299	4,094	34,393	29,578	4,032	33,610
Colorado	1,421	8,116	9,537	1,509	7,865	9,374
Connecticut	2,518	251	2,769	2,395	260	2,655
Delaware	52	100	152	62	99	161
Florida	171	326	497	156	278	434
Georgia	R860	1,572	R2,432	874	1,559	2,433
Hawaii	5	0	5	5	0	5
Idaho	284	261	545	281	278	559
Illinois	R15,064	7,653	R22,717	14,959	7,503	22,462
Indiana	2,356	2,363	4,719	2,302	2,363	4,665
Iowa	1,088	483	1,571	1,097	487	1,584
Kansas	R3,436	3,946	R7,382	3,515	3,907	7,422
Kentucky	1,304	590	1,894	1,302	595	1,897
Louisiana	R573	339	R912	579	347	926
Maine	75	96	171	65	97	162
Maryland	709	443	1,152	693	449	1,142
Massachusetts	6,952	4,145	11,097	7,040	3,876	10,916
Michigan	4,642	1,337	5,979	4,469	1,361	5,830
Minnesota	1,608	433	2,041	1,660	430	2,090
Mississippi	R688	144	R832	522	149	671
Missouri	2,225	743	2,968	2,225	744	2,969
Montana	256	82	338	264	82	346
Nebraska	396	5,016	5,412	379	4,878	5,257
Nevada	199	28	227	211	29	240
New Hampshire	62	146	208	61	149	210
New Jersey	5,311	1,152	6,463	4,945	1,043	5,988
New Mexico	501	51	552	488	57	545
New York	4,159	1,945	6,104	4,198	1,894	6,092
North Carolina	1,851	818	2,669	1,867	811	2,678
North Dakota	183	75	258	176	74	250
Ohio	917	4,097	5,014	1,229	4,994	6,223
Oklahoma	R1,375	1,776	R3,151	1,363	1,792	3,155
Oregon	926	259	1,185	913	258	1,171
Pennsylvania	R1,477	R2,839	R4,316	1,462	2,780	4,242
Rhode Island	73	217	290	64	217	281
South Carolina	1,276	243	1,519	1,285	218	1,503
South Dakota	408	145	553	412	152	564
Tennessee	2,193	382	2,575	2,176	377	2,553
Texas	R4,187	R1,875	R6,062	4,865	1,853	6,718
Utah	65	317	382	65	320	385
Vermont	14	0	14	14	0	14
Virginia	670	273	943	665	286	951
Washington	2,947	343	3,290	2,942	340	3,282
West Virginia	29	67	96	27	64	91
Wisconsin	5,632	2,439	8,071	5,623	2,409	8,032
Wyoming	33	51	84	34	51	85
Total	R115,551	R62,926	R178,477	115,130	62,673	177,803

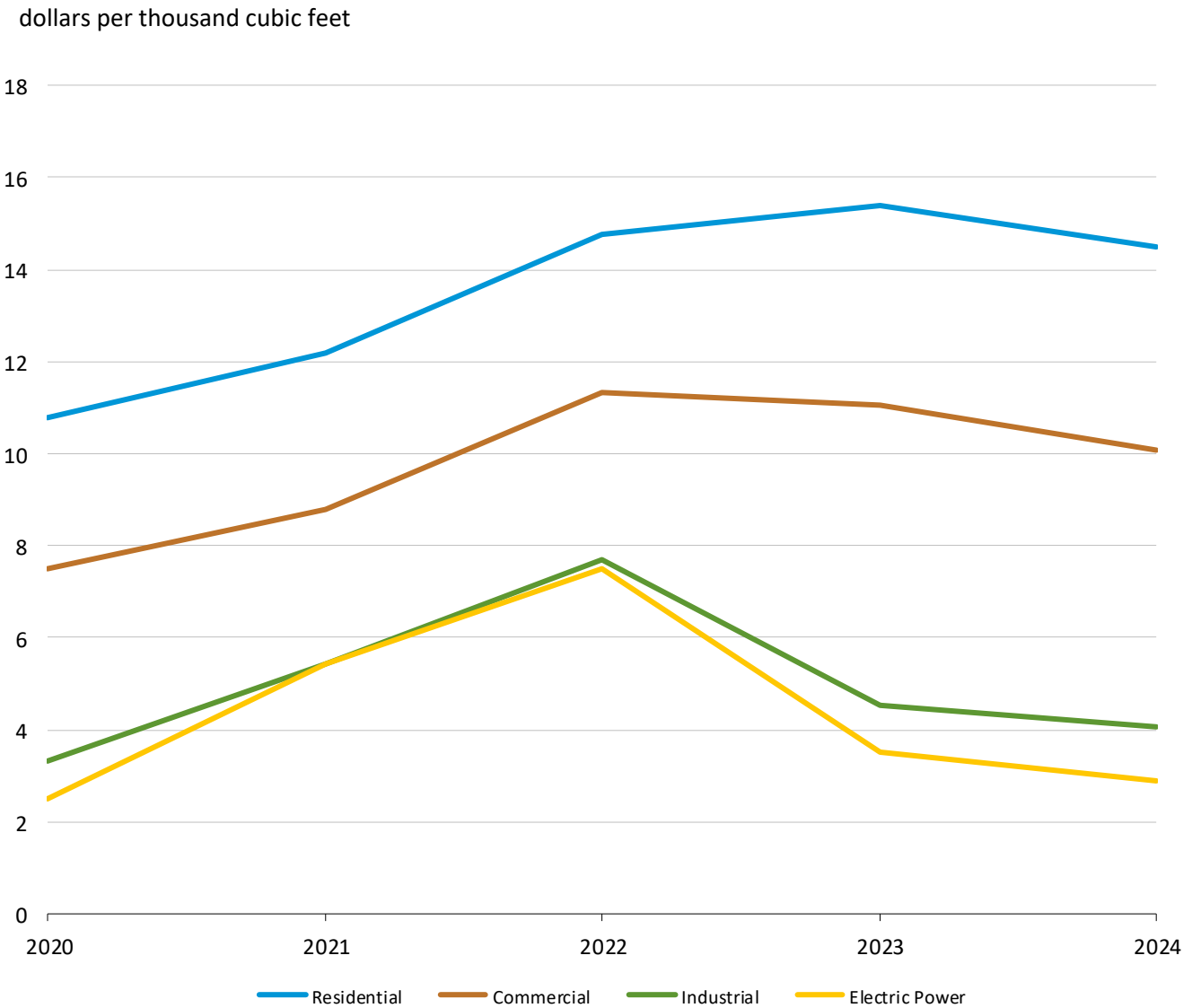
R Revised data.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

Some of the residential and commercial consumers reported for 2016 through 2020 may have been double counted. Please see [Appendix A](#) for more information.

Natural gas consumer prices

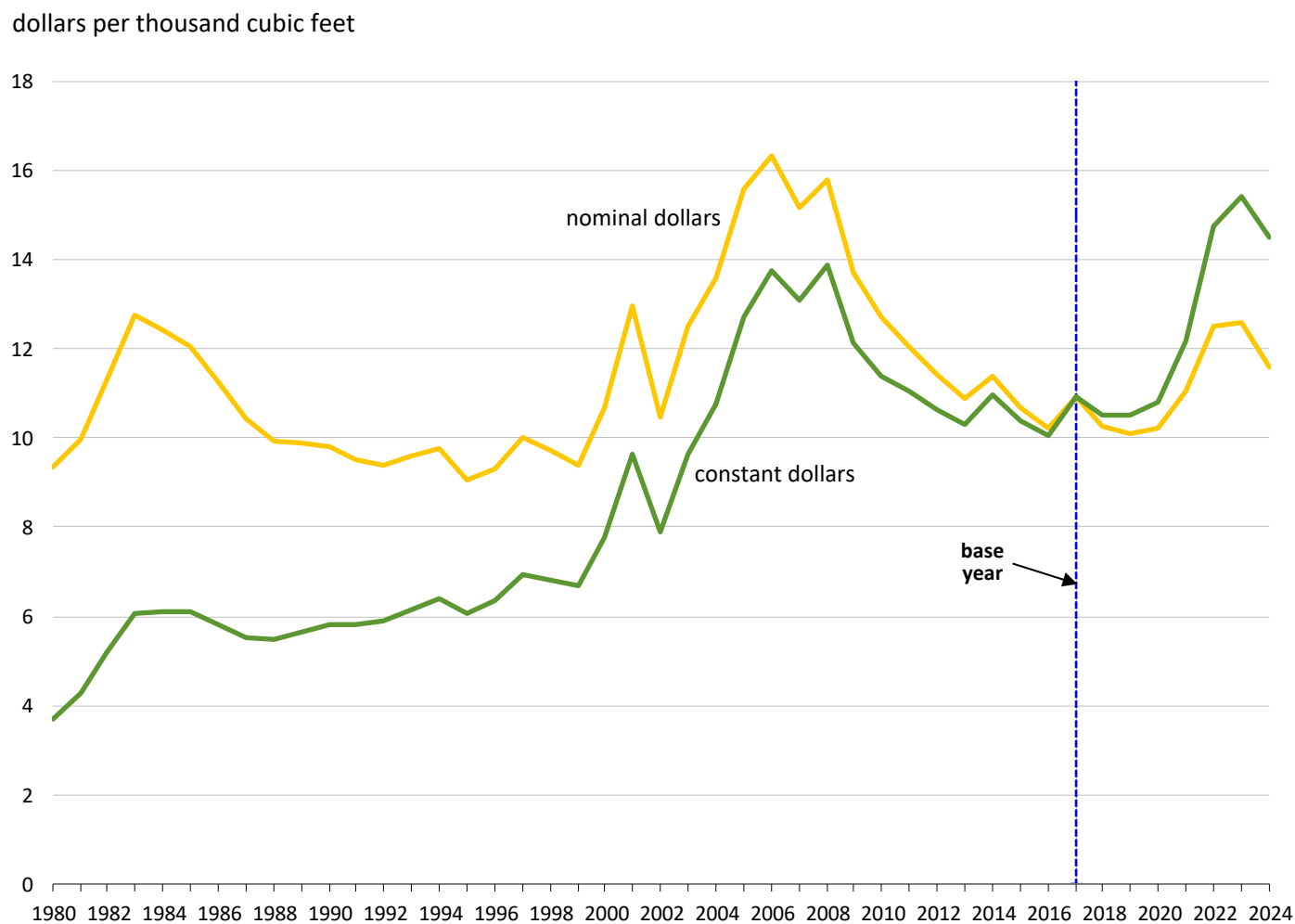
Figure 17. Average price of natural gas delivered to consumers in the United States, 2020-2024



Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-923, *Power Plant Operations Report*; and Form EIA-910, *Monthly Natural Gas Marketer Survey*.

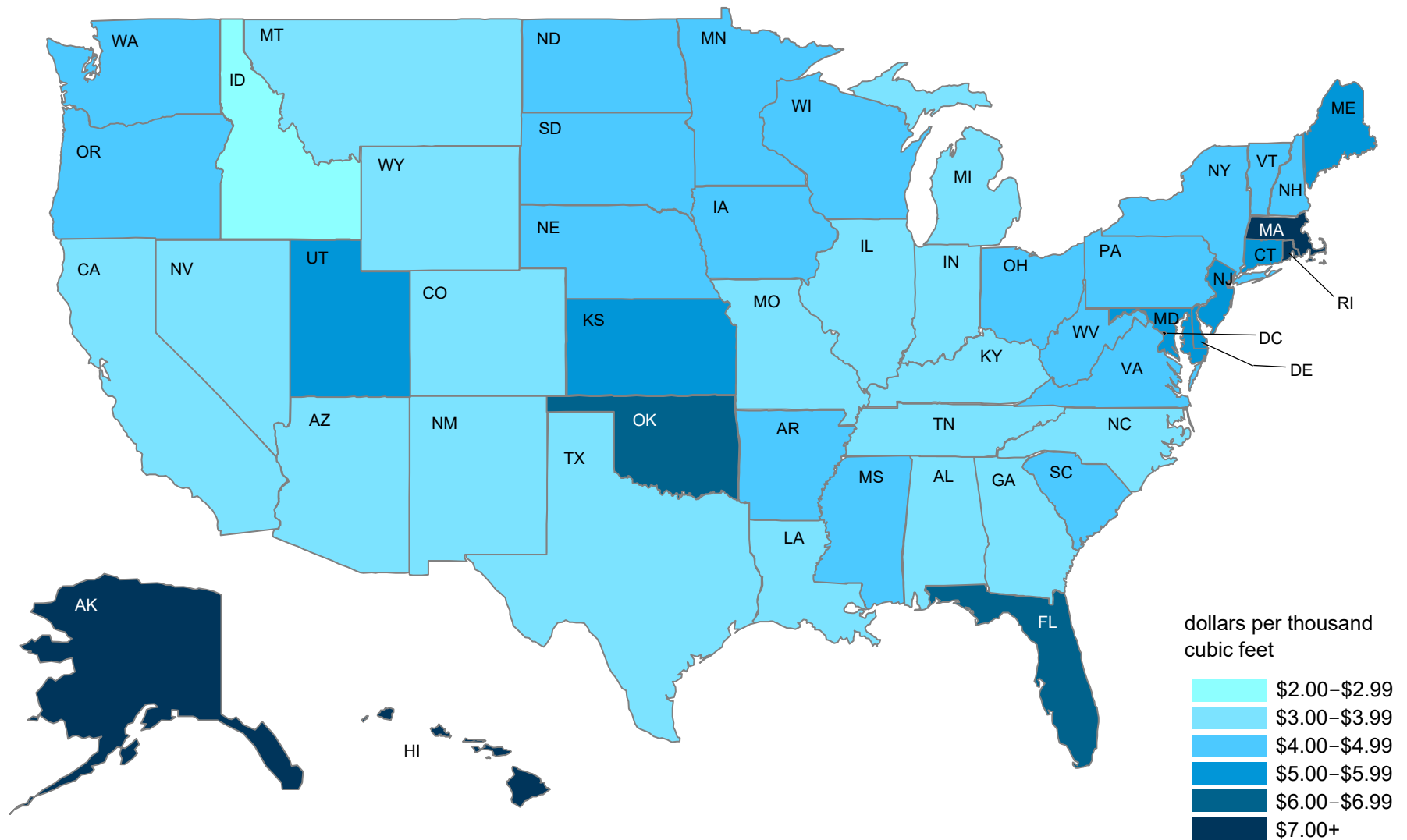
Note: Coverage for prices varies by consumer sector. Prices are in nominal dollars. Appendix A contains further discussion on consumer prices.

Figure 18. Average price of natural gas delivered to residential consumers, 1980-2024



Source: Nominal dollars: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*, and Form EIA-910, *Monthly Natural Gas Marketer Survey*. Constant dollars: We converted prices to 2017 dollars using the chain-type price indexes for gross domestic product (2017 = 1.0) as published by the U.S. Department of Commerce, Bureau of Economic Analysis.

Figure 19. Average citygate price of natural gas in the United States, 2024
dollars per thousand cubic feet



Source: U.S. Energy Information Administration (EIA), Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*.

Note: Prices are in nominal dollars. Citygate price is not applicable in the District of Columbia.

Table 22. Average citygate price of natural gas in the United States, 2020- 2024

dollars per thousand cubic feet

State	Average price				
	2020	2021	2022	2023	2024
Alabama	2.98	4.16	6.74	4.02	3.51
Alaska	8.25	7.94	8.12	8.33	8.74
Arizona	2.56	7.10	6.87	5.01	3.29
Arkansas	3.60	8.05	8.11	5.97	4.65
California	3.02	4.29	8.02	8.69	3.79
Colorado	2.74	6.81	6.61	5.58	3.69
Connecticut	4.93	6.09	7.93	5.82	5.23
Delaware	5.38	5.98	7.36	7.49	5.99
Florida	7.09	7.52	9.57	7.26	6.58
Georgia	3.26	4.69	7.26	4.67	3.90
Hawaii	12.20	21.46	32.23	28.22	24.03
Idaho	2.37	2.66	4.82	4.46	2.84
Illinois	2.87	6.56	5.86	4.04	3.83
Indiana	2.99	4.59	6.02	4.45	3.88
Iowa	3.37	7.97	6.94	5.24	4.33
Kansas	3.42	11.27	7.66	6.44	5.23
Kentucky	2.81	4.09	6.31	4.06	3.46
Louisiana	2.75	3.95	5.62	4.15	3.91
Maine	5.59	6.82	10.00	8.05	5.86
Maryland	4.22	5.45	7.54	6.54	5.24
Massachusetts	5.39	6.65	9.05	7.40	7.43
Michigan	2.78	3.49	5.09	4.20	3.63
Minnesota	3.68	8.12	6.96	5.88	4.52
Mississippi	3.34	4.72	6.73	5.02	4.23
Missouri	3.54	8.30	5.84	4.64	3.63
Montana	2.92	4.92	5.87	4.34	3.48
Nebraska	3.23	6.60	7.07	5.35	4.05
Nevada	3.23	6.06	9.10	9.42	3.98
New Hampshire	4.91	6.40	9.44	5.76	4.89
New Jersey	4.38	4.75	6.42	5.83	5.10
New Mexico	2.52	6.96	6.85	5.35	3.39
New York	3.65	4.77	6.89	4.78	4.16
North Carolina	3.27	4.58	6.48	3.55	3.59
North Dakota	3.27	6.44	7.11	4.50	4.37
Ohio	3.13	4.53	6.59	5.13	4.92
Oklahoma	3.35	19.27	7.96	7.07	6.19
Oregon	3.58	4.30	5.52	5.62	4.98
Pennsylvania	3.77	5.08	7.27	5.27	4.61
Rhode Island	2.59	2.23	7.71	8.90	7.87
South Carolina	3.26	5.43	8.32	4.78	4.83
South Dakota	3.33	7.43	6.97	5.30	4.76
Tennessee	2.95	4.59	6.03	3.81	3.52
Texas	2.70	10.76	6.82	4.27	3.25
Utah	5.30	5.07	7.12	6.59	5.24
Vermont	3.33	4.42	6.26	5.41	4.56
Virginia	3.87	5.07	7.42	5.18	4.34
Washington	3.77	4.57	6.46	7.10	4.34
West Virginia	3.20	4.22	6.25	5.55	4.38
Wisconsin	3.36	5.49	7.17	5.31	4.06
Wyoming	3.02	6.36	6.77	5.13	3.91
U.S. Total	3.43	6.02	6.87	5.56	4.25

Source: U.S. Energy Information Administration (EIA), Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*.

Note: Prices are in nominal dollars. U.S. prices represent the weighted average of the states in each sector.

Table 23. Average price of natural gas delivered to consumers by state and sector, 2024
dollars per thousand cubic feet

State or district	Residential		Commercial		Industrial		Electric power
	Average price	Percentage of total volume delivered	Average price	Percentage of total volume delivered	Average price	Percentage of total volume delivered	Average price
Alabama	18.63	100.0	13.98	77.1	4.14	27.9	2.86
Alaska	11.73	100.0	10.79	99.6	6.35	85.4	6.38
Arizona	20.47	100.0	11.89	80.6	5.33	23.1	2.30
Arkansas	16.09	100.0	10.24	36.5	7.84	1.5	W
California	19.14	95.9	14.01	45.6	11.48	4.9	3.98
Colorado	10.58	100.0	8.66	94.6	7.61	11.1	W
Connecticut	16.83	97.0	10.39	75.1	6.80	59.1	3.15
Delaware	14.78	100.0	11.13	48.2	10.83	0.2	W
District of Columbia	16.49	72.4	13.89	19.9	--	--	--
Florida	25.37	92.6	12.05	31.6	6.00	4.2	3.72
Georgia	18.19	100.0	9.33	100.0	4.84	20.7	W
Hawaii	48.88	100.0	36.73	100.0	28.35	100.0	--
Idaho	8.51	100.0	7.59	66.2	5.08	4.4	2.95
Illinois	11.11	89.8	9.30	32.5	6.62	5.2	2.50
Indiana	9.50	97.2	7.75	68.5	5.53	1.9	2.61
Iowa	10.33	100.0	7.69	59.8	5.77	2.4	2.70
Kansas	13.14	100.0	10.31	49.1	4.29	6.8	2.72
Kentucky	13.61	98.3	10.12	78.4	3.66	14.6	W
Louisiana	16.38	100.0	10.96	75.1	3.32	1.9	2.67
Maine	18.95	100.0	14.55	63.6	8.74	11.6	W
Maryland	16.14	82.0	13.12	25.6	12.07	4.1	3.16
Massachusetts	21.90	98.9	15.47	38.5	13.17	26.9	5.00
Michigan	10.76	96.2	9.30	61.1	7.60	6.0	2.48
Minnesota	10.65	100.0	8.46	86.0	5.10	14.6	W
Mississippi	15.42	100.0	11.29	76.2	4.50	6.8	W
Missouri	16.86	100.0	12.14	70.3	8.46	10.0	W
Montana	8.22	99.9	7.94	49.1	6.25	1.4	W
Nebraska	10.63	87.5	7.30	51.1	4.48	3.9	4.39
Nevada	18.69	100.0	13.67	62.1	10.69	19.0	3.11
New Hampshire	18.74	100.0	13.43	56.7	9.28	7.4	W
New Jersey	13.21	97.9	11.58	45.3	8.62	5.6	2.42
New Mexico	9.05	100.0	5.94	62.4	5.63	17.3	1.02
New York	16.58	100.0	10.39	100.0	11.75	4.6	2.79
North Carolina	16.42	100.0	8.23	91.0	5.47	16.7	W
North Dakota	8.99	100.0	6.41	94.1	2.21	35.7	2.72
Ohio	13.77	100.0	7.42	100.0	7.73	0.9	2.36
Oklahoma	13.99	100.0	9.83	44.5	3.03	5.7	W
Oregon	15.71	100.0	11.67	96.2	6.91	18.8	W
Pennsylvania	13.62	88.8	10.65	35.9	9.19	0.8	2.11
Rhode Island	21.66	100.0	17.69	51.5	13.05	5.8	3.03
South Carolina	16.91	100.0	10.63	88.2	4.88	33.5	3.70
South Dakota	9.32	100.0	6.90	76.6	5.29	3.8	2.77
Tennessee	10.75	100.0	9.12	87.4	4.01	26.1	2.64
Texas	17.98	99.7	9.64	70.1	2.52	29.7	2.17
Utah	13.15	100.0	11.42	65.4	7.75	2.7	3.29
Vermont	17.34	100.0	6.66	100.0	4.52	100.0	W
Virginia	15.40	90.4	9.61	52.2	4.35	12.4	2.98
Washington	12.72	100.0	10.38	87.7	12.13	5.9	W
West Virginia	15.26	100.0	11.66	51.7	3.93	2.8	2.04
Wisconsin	10.14	100.0	7.42	60.0	5.78	14.8	2.83
Wyoming	12.39	67.4	8.91	55.5	4.73	1.0	W
U.S. Total	14.50	97.0	10.07	64.3	4.07	13.6	2.87

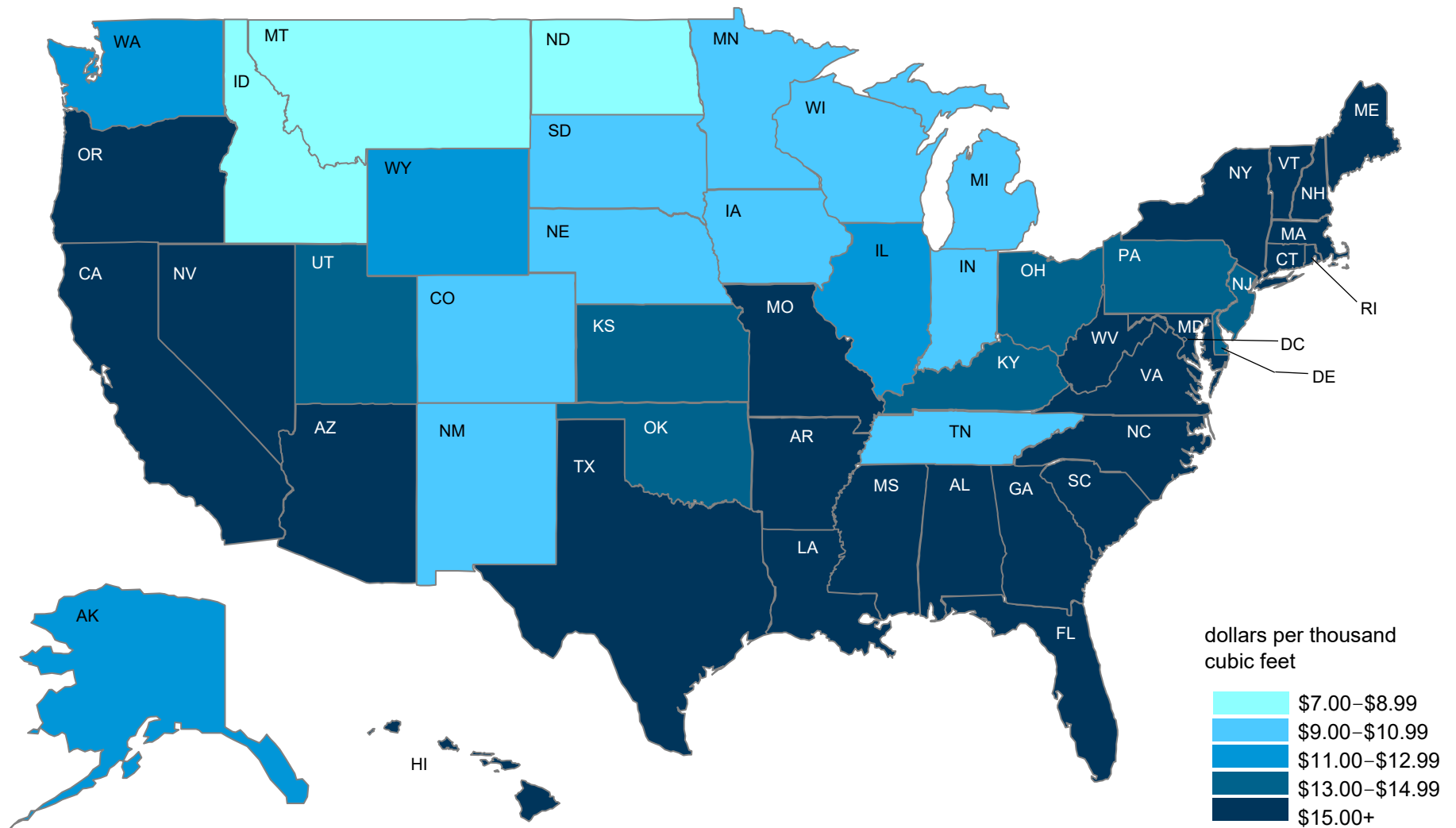
-- Not applicable.

^W Withheld.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-923, *Power Plant Operations Report*; and Form EIA-910, *Monthly Natural Gas Marketer Survey*.

Note: Prices are in nominal dollars. U.S. prices represent the weighted average of the states in each sector.

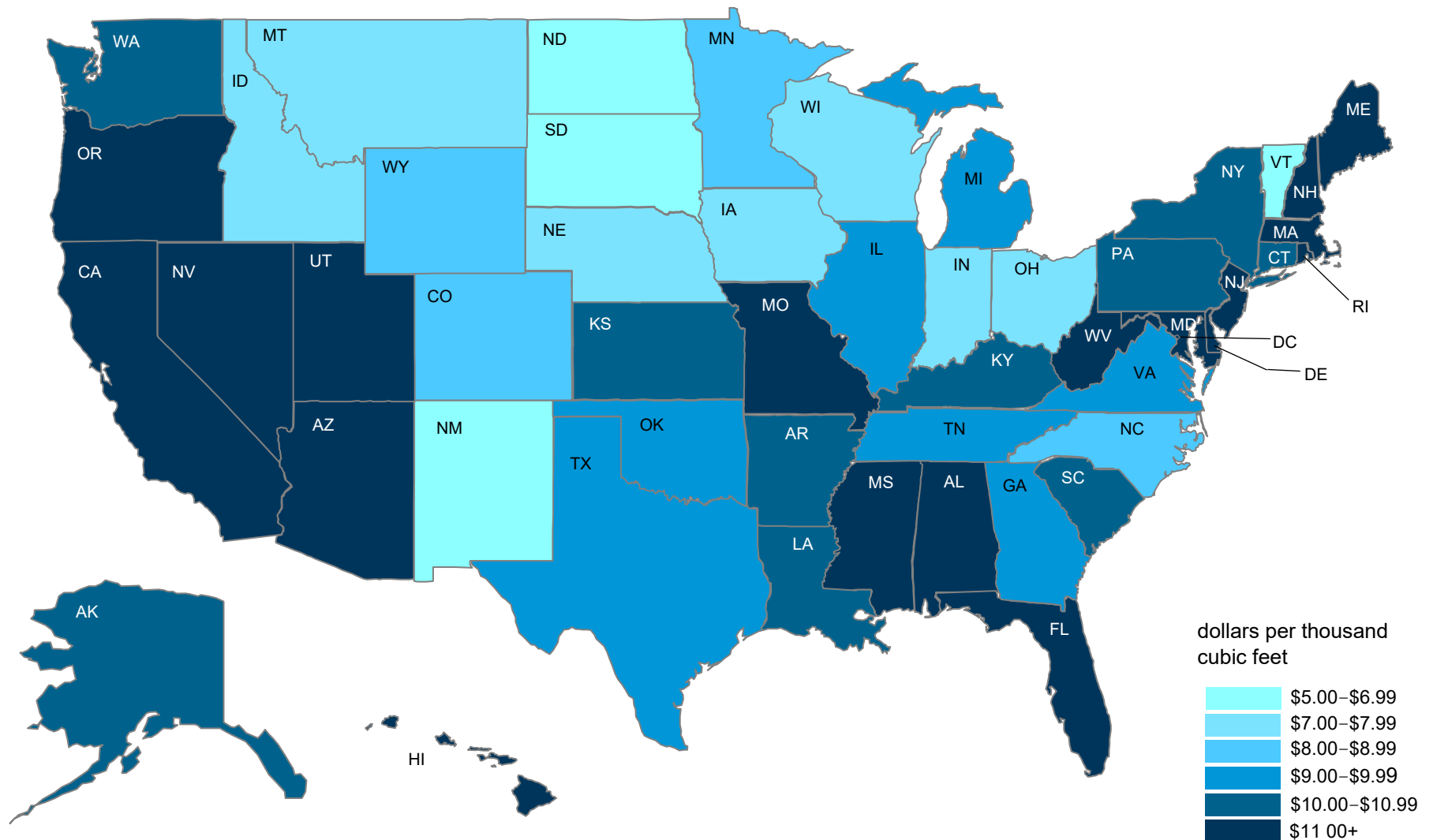
Figure 20. Average price of natural gas delivered to U.S. residential consumers, 2024
dollars per thousand cubic feet



Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*, and Form EIA-910, *Monthly Natural Gas Marketer Survey*.

Note: Prices are in nominal dollars.

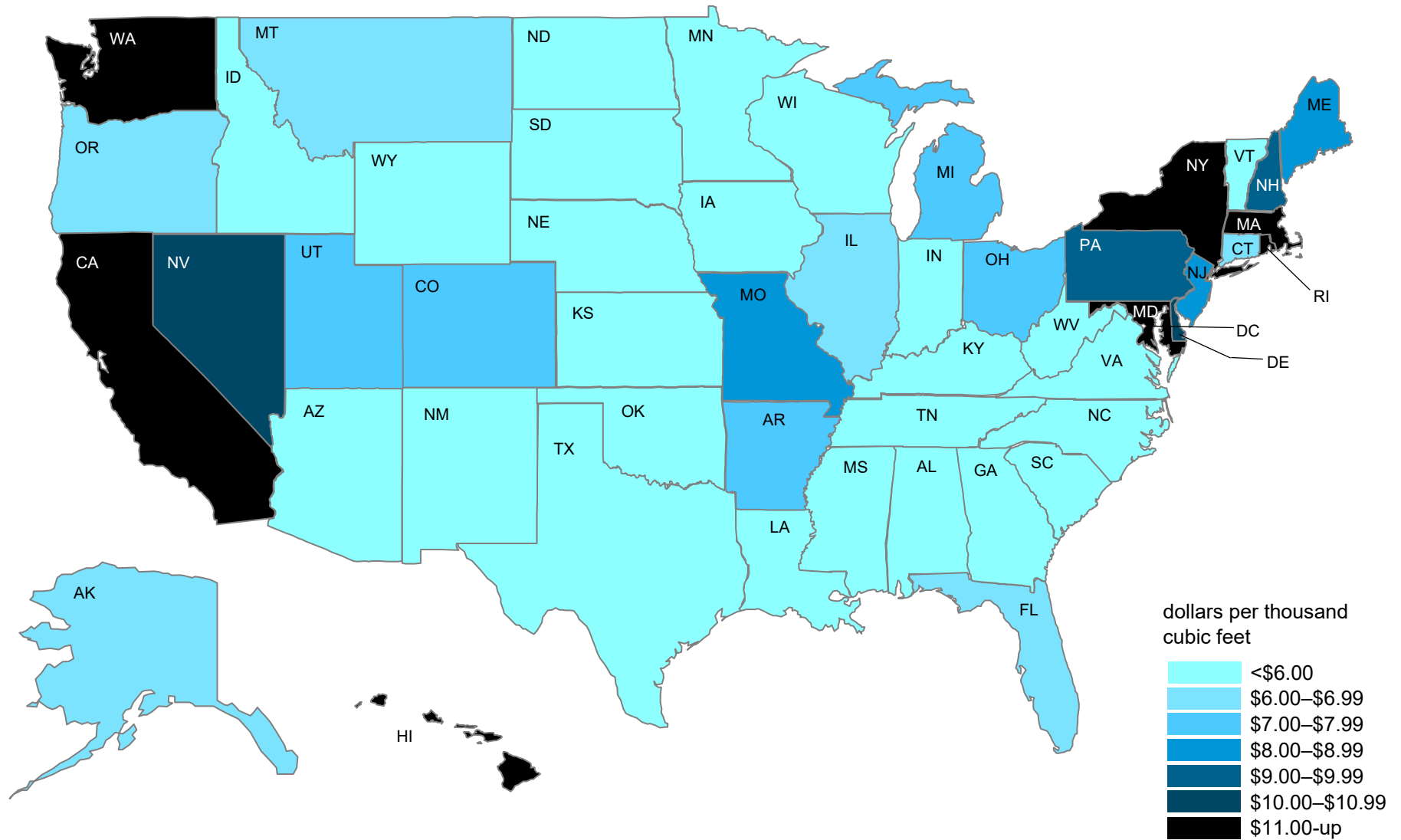
Figure 21. Average price of natural gas delivered to U.S. commercial consumers, 2024
dollars per thousand cubic feet



Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*, and Form EIA-910, *Monthly Natural Gas Marketer Survey*.

Note: Prices are in nominal dollars.

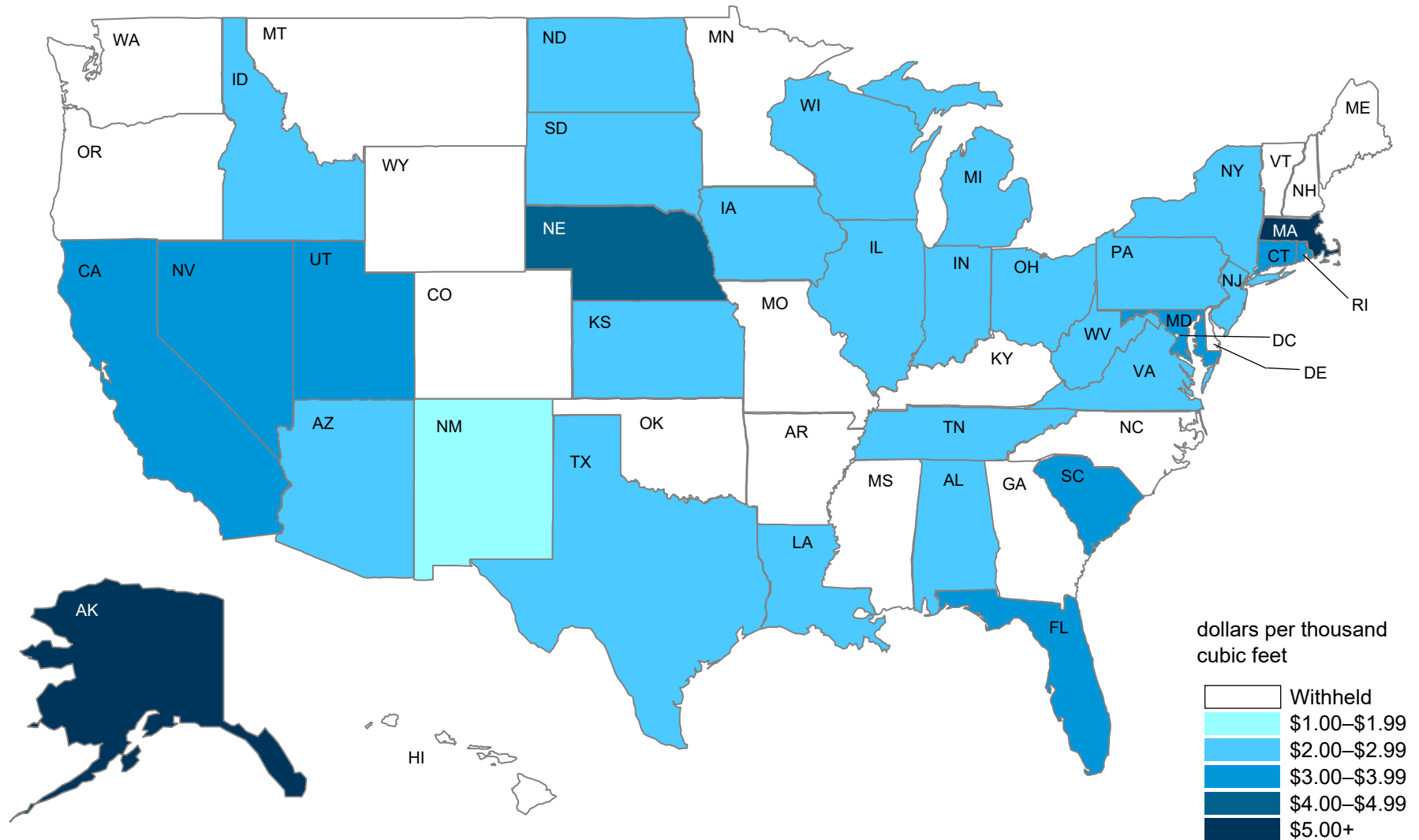
Figure 22. Average price of natural gas delivered to U.S. industrial consumers, 2024
dollars per thousand cubic feet



Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

Note: Prices are in nominal dollars. Industrial consumption of natural gas in the District of Columbia equals 0; therefore, the price is not applicable.

Figure 23. Average price of natural gas delivered to U.S. electric power consumers, 2024
dollars per thousand cubic feet



Source: U.S. Energy Information Administration (EIA), Form EIA-923, *Power Plant Operations Report*.

Note: Prices are in nominal dollars.

Table 24. Average price of natural gas delivered to residential and commercial sector consumers by local distribution and marketers in selected states, 2023-2024

dollars per thousand cubic feet

State								Residential
	2023				2024			
	Local distribution company average price ^a	Marketer average price ^b	Combined average price ^c	Percent sold by local distribution company	Local distribution company average price ^a	Marketer average price ^b	Combined average price ^c	Percent sold by local distribution company
Georgia	15.86	19.48	19.03	12.6	14.96	18.65	18.19	12.5
New York	16.68	17.81	16.90	80.1	16.24	18.00	16.58	80.7
Ohio	12.74	13.86	13.67	17.0	12.90	13.93	13.77	15.9

State								Commercial
	2023				2024			
	Local distribution company average price ^a	Marketer average price ^b	Combined average price ^c	Percent sold by local distribution company	Local distribution company average price ^a	Marketer average price ^b	Combined average price ^c	Percent sold by local distribution company
Georgia	11.55	10.50	10.74	22.8	10.94	8.87	9.33	22.3
New York	^R 11.79	8.12	^R 9.59	^R 40.2	14.55	8.36	10.39	32.8
Ohio	^R 11.53	7.31	^R 7.72	^R 9.8	11.34	7.04	7.42	9.0

^a Price derived from Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

^b Price derived from Form EIA-910, *Monthly Natural Gas Marketer Survey*.

^c Prices combined by weighting percent sold by local distribution companies versus percent sold by marketers according to volumes reported on Form EIA-176.

^R Revised data.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; and Form EIA-910, *Monthly Natural Gas Marketer Survey*.

Note: Beginning in 2011, Form EIA-910, *Monthly Natural Gas Marketer Survey*, was only collected in Georgia, New York, and Ohio. Prices represent the annual average retail price for volumes delivered to residential and commercial customers by marketers who report on Form EIA-910, *Monthly Natural Gas Marketer Survey*, and local distribution companies who report on Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*. Both sets of prices include the cost of the natural gas commodity/supply and all transportation and delivery charges. Because the prices reflect each state's aggregate of multiple local distribution companies and marketers, a comparison of the aggregate prices may not represent the realized price savings that an individual customer might have obtained. Localized tariff rates, distinct contract and pricing options, and contract timing may affect the price differential between marketers and licensed distribution companies.

Table 25. Number of customers eligible and participating in a customer choice program in the residential sector, 2024

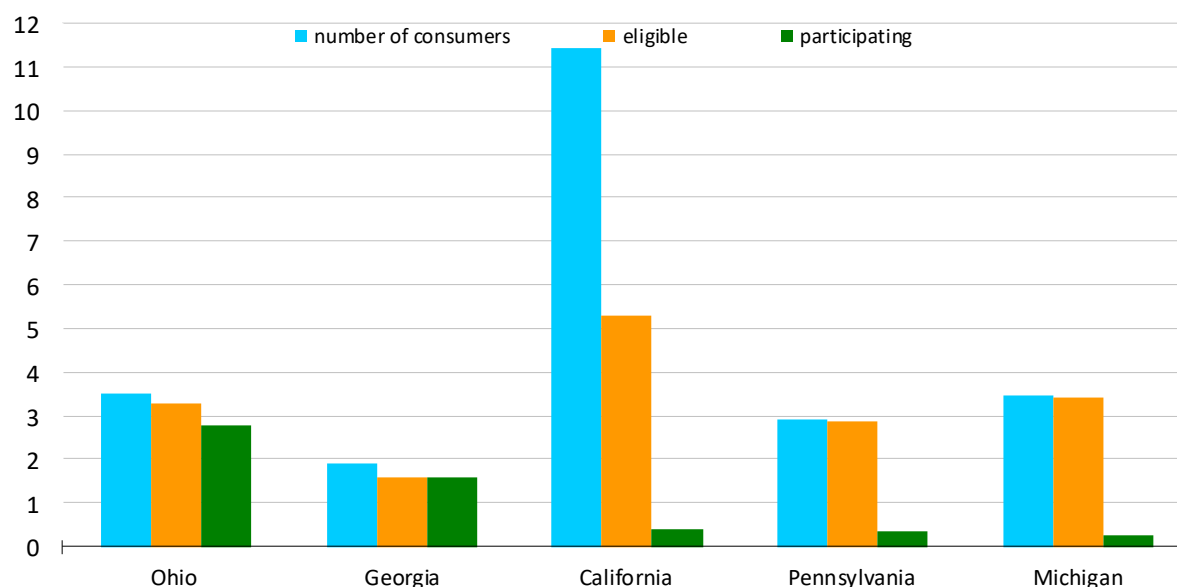
State or district	Number of consumers	Eligible	Participating
California	11,428,636	5,305,690	392,885
Connecticut	597,512	3,183	592
District of Columbia	153,561	153,461	16,663
Florida	945,906	74,227	21,197
Georgia	1,915,244	1,586,017	1,586,017
Illinois	4,002,563	3,083,193	182,251
Indiana	1,866,080	797,938	54,016
Kentucky	795,860	124,416	10,702
Maryland	1,210,355	1,149,098	136,953
Massachusetts	1,604,279	1,570,650	14,242
Michigan	3,441,467	3,413,086	237,538
Montana	295,415	214,443	472
Nebraska	560,551	68,999	68,999
New Jersey	2,839,369	2,989,825	70,167
New Mexico	619,406	507,333	94
New York	4,617,162	4,608,874	233,823
Ohio	3,501,459	3,271,539	2,773,934
Pennsylvania	2,895,337	2,884,304	327,130
Rhode Island	253,412	253,412	0
Virginia	1,303,910	796,681	68,426
Wisconsin	1,887,729	1,180,530	0
Wyoming	174,634	76,127	76,127
Subtotal	46,909,807	34,113,026	6,272,228
Other States ^a	26,809,217	0	0
U.S. Total	73,719,064	34,113,026	6,272,228

^a Other states is the total for all states not shown in this table.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

Note: The number of eligible customers represents those residential customers, regardless of size, who were allowed to purchase fuel from an alternative supplier at the end of the report year. The number of participating customers represents those who were actively participating in such a program at the end of the year.

Figure 24. Top five states with participants in a residential customer choice program, 2024



Source: Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

State summaries

Table 26. Percentage distribution of natural gas supply and disposition by state, 2024

State or district	Dry production	Total consumption
Alabama	0.2	2.3
Alaska	0.9	1.4
Arizona	<	1.6
Arkansas	0.9	1.2
California	0.3	5.9
Colorado	4.3	1.5
Connecticut	--	0.9
Delaware	--	0.2
District of Columbia	--	0.1
Florida	<	5.1
Georgia	--	2.3
Gulf of America	1.6	0.2
Hawaii	--	<
Idaho	<	0.5
Illinois	<	3.1
Indiana	<	2.8
Iowa	--	1.3
Kansas	0.3	0.9
Kentucky	0.1	1.2
Louisiana	9.5	6.1
Maine	--	0.2
Maryland	<	0.9
Massachusetts	--	1.2
Michigan	0.2	3.1
Minnesota	--	1.5
Mississippi	0.1	2.0
Missouri	--	0.9
Montana	0.1	0.3
Nebraska	<	0.6
Nevada	<	0.9
New Hampshire	--	0.2
New Jersey	--	2.0
New Mexico	8.8	0.9
New York	<	4.0
North Carolina	--	2.1
North Dakota	2.5	0.6
Ohio	5.5	4.2
Oklahoma	6.6	2.5
Oregon	<	0.9
Pennsylvania	19.3	5.8
Rhode Island	--	0.3
South Carolina	--	1.0
South Dakota	<	0.3
Tennessee	<	1.3
Texas	26.7	16.2
Utah	0.8	0.8
Vermont	--	<
Virginia	0.2	2.1
Washington	--	1.1
West Virginia	8.3	0.9
Wisconsin	--	1.7
Wyoming	2.6	0.6
Total	100.0	100.0

-- Not applicable.

< Percentage is less than 0.05%.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not equal sum of components because of independent rounding.

Table 27. Percentage distribution of natural gas delivered to consumers by state, 2024

State or district	Residential	Commercial	Industrial	Vehicle fuel	Electric power
Alabama	0.7	0.8	2.6	0.1	3.4
Alaska	0.5	0.5	0.8	<	0.2
Arizona	0.9	1.1	0.3	2.5	3.1
Arkansas	0.6	1.6	1.2	0.1	1.4
California	9.6	8.6	6.8	53.4	4.2
Colorado	2.9	1.8	1.1	0.6	1.1
Connecticut	1.1	1.7	0.2	0.5	1.3
Delaware	0.3	0.3	0.3	<	0.2
District of Columbia	0.2	0.4	--	0.5	--
Florida	0.5	2.0	1.5	11.4	10.8
Georgia	3.0	1.7	1.8	2.2	3.0
Hawaii	<	0.1	<	--	--
Idaho	0.8	0.8	0.4	<	0.4
Illinois	7.8	6.3	3.0	0.3	1.6
Indiana	3.0	2.5	4.6	2.4	2.1
Iowa	1.3	1.5	3.0	<	0.5
Kansas	1.2	1.2	1.6	0.9	0.4
Kentucky	1.0	1.1	1.6	<	1.0
Louisiana	0.7	0.9	13.8	0.4	3.0
Maine	0.1	0.3	0.2	<	0.3
Maryland	1.7	2.1	0.2	0.8	0.8
Massachusetts	2.6	3.2	0.5	0.2	0.9
Michigan	6.2	4.6	1.8	0.2	3.2
Minnesota	2.7	2.9	1.8	0.7	0.8
Mississippi	0.4	0.6	1.7	<	3.2
Missouri	1.9	1.8	0.8	0.2	0.6
Montana	0.5	0.8	0.3	<	0.1
Nebraska	0.8	1.0	1.3	0.4	0.1
Nevada	1.0	1.0	0.2	2.1	1.4
New Hampshire	0.2	0.3	0.1	<	0.2
New Jersey	5.0	4.3	0.7	1.5	1.7
New Mexico	0.8	0.8	0.2	0.7	0.7
New York	9.1	8.6	1.0	1.3	3.8
North Carolina	1.6	2.0	1.4	1.4	3.2
North Dakota	0.3	0.5	0.5	<	0.2
Ohio	5.6	4.9	3.8	2.5	4.4
Oklahoma	1.2	1.3	2.6	2.6	2.8
Oregon	1.0	0.9	0.6	<	1.3
Pennsylvania	4.8	4.8	2.8	2.4	7.4
Rhode Island	0.4	0.4	0.1	0.1	0.5
South Carolina	0.8	0.8	1.1	0.1	1.3
South Dakota	0.3	0.4	0.5	--	0.1
Tennessee	1.5	1.7	1.9	0.7	0.9
Texas	4.5	5.8	23.7	4.3	15.7
Utah	1.7	1.4	0.4	0.3	0.6
Vermont	0.1	0.2	<	<	<
Virginia	1.7	2.1	1.2	1.4	3.2
Washington	1.9	1.8	0.9	0.4	0.9
West Virginia	0.5	0.7	0.5	0.1	0.2
Wisconsin	2.8	3.2	1.6	0.4	1.4
Wyoming	0.3	0.4	0.8	<	0.4
Total	100.0	100.0	100.0	100.0	100.0

-- Not applicable.

< Percentage is less than 0.05%.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-923, *Power Plant Operations Report*; and EIA estimates based on historical data.

Note: Totals may not equal sum of components because of independent rounding.

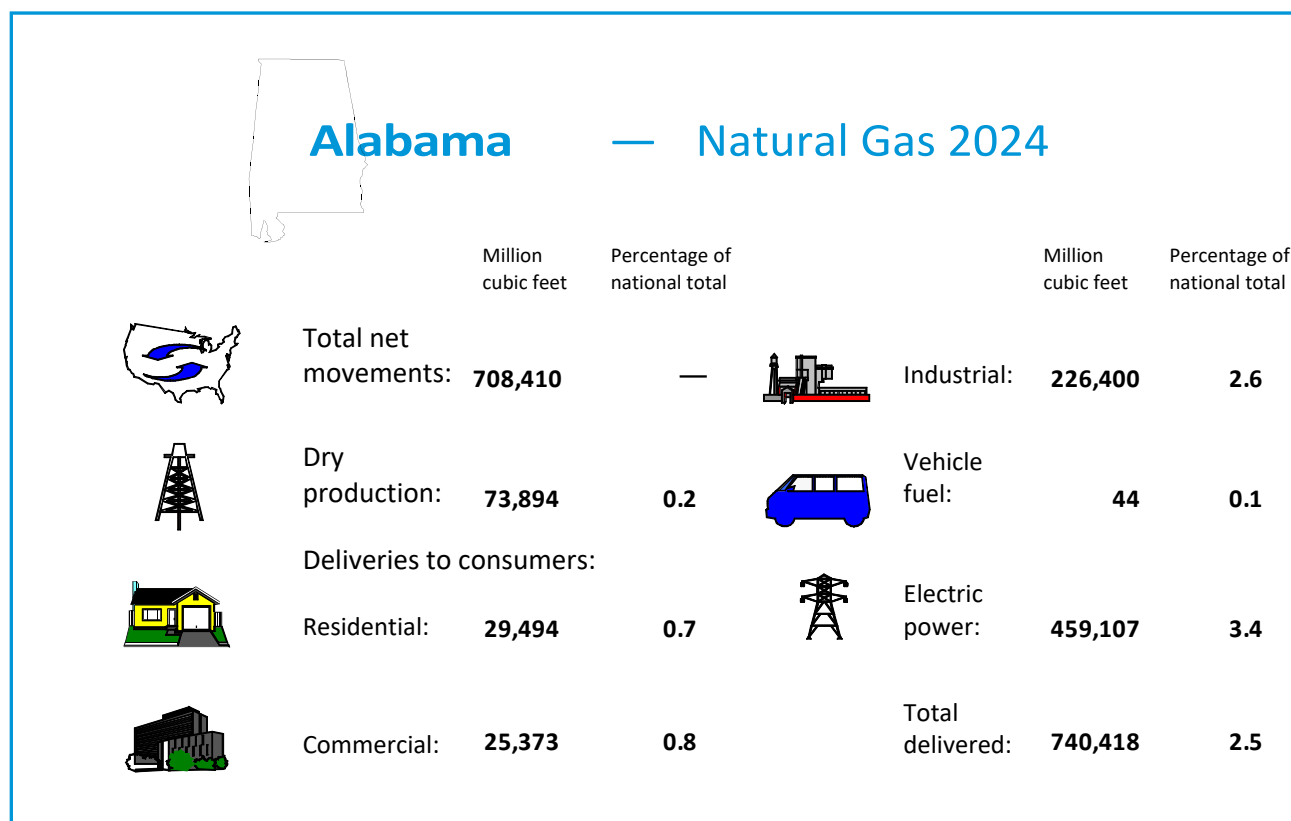


Table S1. Summary statistics for natural gas – Alabama, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	65,788	61,097	53,840	R48,422	41,359
Oil wells	4,032	3,711	2,861	R2,612	2,037
Coalbed wells	47,210	42,425	39,094	R36,356	32,404
Shale gas wells	0	0	0	0	0
Total gross withdrawals	117,030	107,233	95,795	87,391	75,800
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	117,030	107,233	95,795	87,391	75,800
NGPL production, gaseous equivalent	2,795	3,048	2,019	1,686	1,906
Total dry production	114,235	104,185	93,776	85,705	73,894
Supply (million cubic feet)					
Dry production	114,235	104,185	93,776	85,705	73,894
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	4,206,042	4,381,965	4,746,932	R4,574,203	4,674,283
Withdrawals from storage					
Underground storage	23,286	31,310	35,191	28,376	29,720
Liquefied natural gas (LNG) storage	801	1,243	926	479	649
Supplemental gas supplies	0	0	0	0	0
Balancing item	-133,991	-62,133	-61,840	R2,768	-4,037
Total supply	4,210,373	4,456,569	4,814,985	R4,691,530	4,774,510

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	693,377	717,643	763,627	R751,871	773,724
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	3,491,175	3,708,730	4,021,934	3,903,977	3,965,873
Additions to storage					
Underground storage	25,026	28,854	28,912	34,931	34,260
LNG storage	794	1,342	511	752	653
Total disposition	4,210,373	4,456,569	4,814,985	R4,691,530	4,774,510
Consumption (million cubic feet)					
Lease fuel	6,905	6,327	E5,652	E5,156	E4,472
Pipeline and distribution use	25,442	25,009	29,735	25,814	25,456
Plant fuel	4,585	4,987	5,012	R3,521	3,378
Delivered to consumers					
Residential	28,178	32,226	30,420	R27,414	29,494
Commercial	22,906	25,711	25,776	R24,044	25,373
Industrial	209,124	233,072	212,943	218,463	226,400
Vehicle fuel	71	74	95	81	44
Electric power	396,165	390,239	453,995	R447,377	459,107
Total delivered to consumers	656,445	681,321	723,228	R717,380	740,418
Total consumption	693,377	717,643	763,627	R751,871	773,724
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,151	5,410	5,924	5,684	5,805
Industrial	159,976	176,381	157,915	159,132	163,218
Number of consumers					
Residential	777,368	788,752	788,589	R796,695	799,428
Commercial	69,559	69,942	69,984	R70,399	70,773
Industrial	3,533	3,575	3,601	3,692	3,724
Average annual consumption per consumer (thousand cubic feet)					
Commercial	329	368	368	342	359
Industrial	59,192	65,195	59,134	59,172	60,795
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	2.98	4.16	6.74	4.02	3.51
Delivered to consumers					
Residential	16.01	15.72	17.36	20.10	18.63
Commercial	11.93	12.03	13.57	15.02	13.98
Industrial	3.54	4.86	7.87	4.53	4.14
Electric power	W	W	W	R3.09	2.86

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

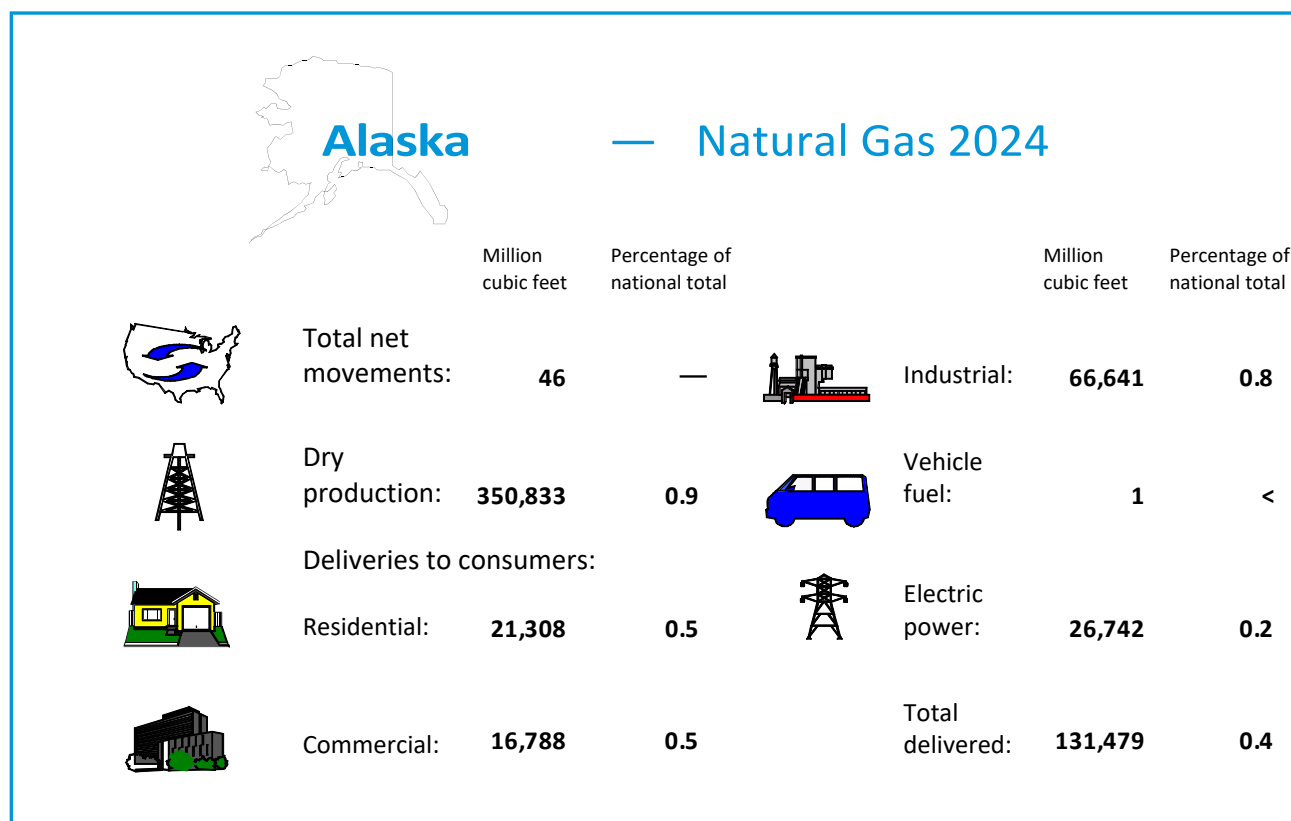


Table S2. Summary statistics for natural gas – Alaska, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	67,629	70,835	75,624	73,244	70,004
Oil wells	3,362,694	3,415,221	3,511,262	3,430,751	3,479,160
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	3,430,322	3,486,056	3,586,886	3,503,995	3,549,165
Non-marketed disposition					
Repressuring	3,085,278	3,125,427	3,206,628	3,129,232	3,170,978
Vented and flared	5,707	5,969	7,113	7,034	6,311
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	3,090,985	3,131,396	3,213,741	3,136,266	3,177,289
Dry production					
Marketed production	339,337	354,660	373,145	367,729	371,876
NGPL production, gaseous equivalent	20,756	21,043	22,130	20,848	21,043
Total dry production	318,581	333,617	351,015	346,881	350,833
Supply (million cubic feet)					
Dry production	318,581	333,617	351,015	346,881	350,833
Receipts					
Imports	1	0	35	102	46
Intransit receipts	0	0	0	0	0
Interstate receipts	0	0	0	0	0
Withdrawals from storage					
Underground storage	15,267	13,749	10,656	12,345	13,134
Liquefied natural gas (LNG) storage	0	0	0	0	32
Supplemental gas supplies	0	0	0	0	0
Balancing item	57,354	66,360	97,969	102,318	106,867
Total supply	391,203	413,725	459,675	461,646	470,912

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	380,265	402,840	445,036	R448,984	459,212
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	0	0	0	0	0
Additions to storage					
Underground storage	10,938	10,885	14,639	12,662	11,635
LNG storage	0	0	0	0	64
Total disposition	391,203	413,725	459,675	R461,646	470,912
Consumption (million cubic feet)					
Lease fuel	253,758	257,603	262,586	261,601	266,033
Pipeline and distribution use	383	491	461	449	464
Plant fuel	58,835	59,942	61,144	61,462	61,236
Delivered to consumers					
Residential	21,049	21,538	20,200	20,702	21,308
Commercial	16,598	16,817	16,051	16,378	16,788
Industrial	6,796	20,935	57,799	60,883	66,641
Vehicle fuel	5	4	4	1	1
Electric power	22,841	25,510	26,791	R27,509	26,742
Total delivered to consumers	67,290	84,804	120,845	R125,473	131,479
Total consumption	380,265	402,840	445,036	R448,984	459,212
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	56	52	65	63	70
Industrial	0	10,032	9,613	9,686	9,734
Number of consumers					
Residential	136,814	138,362	140,050	141,834	143,614
Commercial	14,068	14,177	14,309	14,501	14,758
Industrial	7	7	8	8	8
Average annual consumption per consumer (thousand cubic feet)					
Commercial	1,180	1,186	1,122	1,129	1,138
Industrial	970,908	2,990,663	7,224,856	7,610,334	8,330,079
Average price for natural gas (dollars per thousand cubic feet)					
Imports	9.10	--	12.07	7.99	7.42
Exports	--	--	--	--	--
Citygate	8.25	7.94	8.12	8.33	8.74
Delivered to consumers					
Residential	11.14	10.94	11.08	11.39	11.73
Commercial	9.91	9.88	10.13	10.47	10.79
Industrial	4.83	5.20	6.72	6.53	6.35
Electric power	6.44	6.25	6.23	R7.29	6.38

-- Not applicable.

^ Percentage is less than 0.05%.

R Revised data.

^a The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 states. You can obtain underground storage data reported by companies in Alaska in the EIA-176 Query System.

^b Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

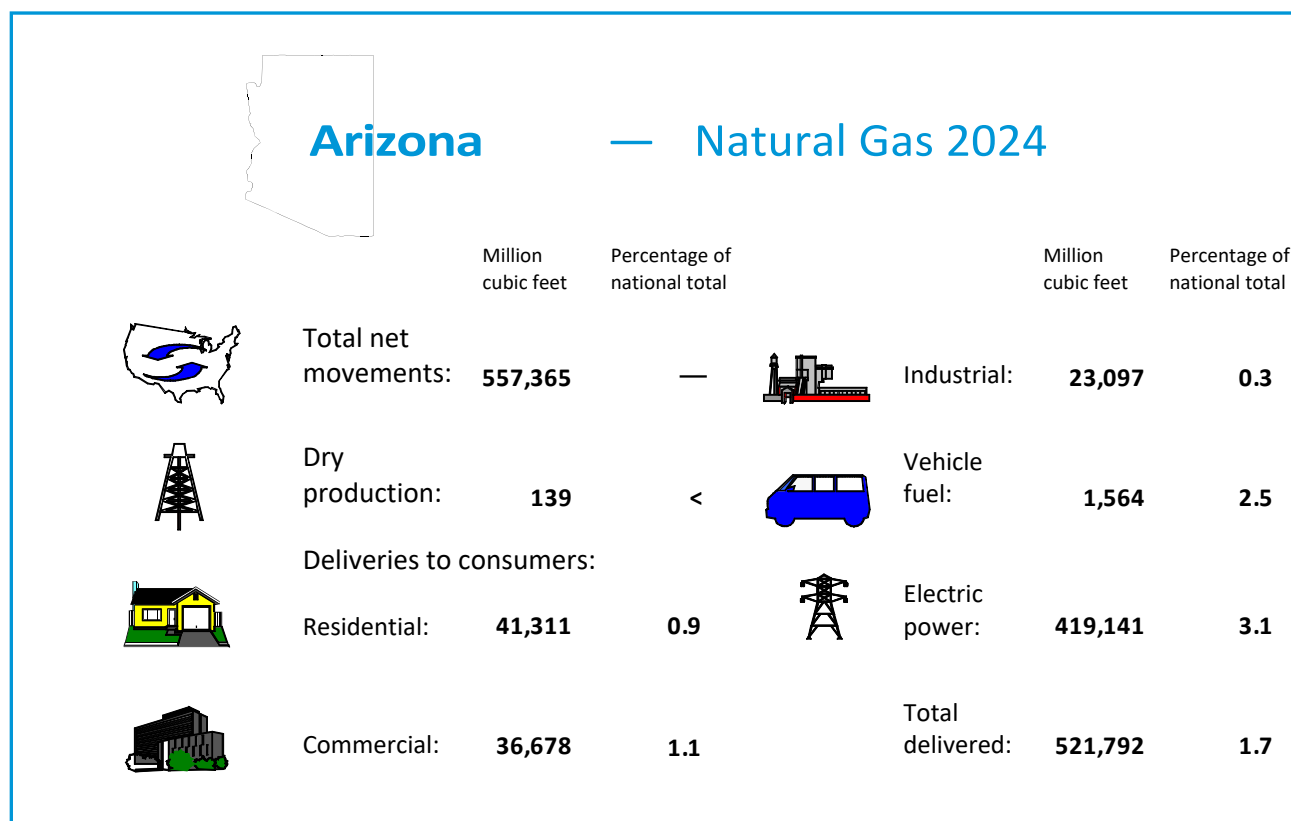


Table S3. Summary statistics for natural gas – Arizona, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	87	229	183	R172	139
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	87	229	183	R172	139
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	87	229	183	R172	139
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	87	229	183	R172	139
Supply (million cubic feet)					
Dry production	87	229	183	R172	139
Receipts					
Imports	0	0	0	0	0
Intransit receipts	4,408	3,454	2,811	1,645	1,594
Interstate receipts	1,539,987	1,525,705	1,469,597	1,602,798	1,536,674
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	0	0	989	1,378	1,582
Supplemental gas supplies	0	0	0	0	62
Balancing item	-34,011	-35,060	-27,051	R-28,738	-18,846
Total supply	1,510,471	1,494,329	1,446,528	R1,577,255	1,521,205

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	499,552	469,470	453,965	R523,039	538,671
Deliveries					
Exports	110,640	85,698	53,330	48,063	64,114
Intransit deliveries	18,032	19,408	16,082	13,829	18,737
Interstate deliveries	882,247	919,753	921,976	990,925	898,052
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	0	0	1,176	1,399	1,632
Total disposition	1,510,471	1,494,329	1,446,528	R1,577,255	1,521,205
Consumption (million cubic feet)					
Lease fuel	E6	E16	13	R12	10
Pipeline and distribution use	16,461	16,586	15,935	17,060	16,868
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	41,515	39,828	42,164	45,066	41,311
Commercial	31,605	33,279	35,636	36,681	36,678
Industrial	19,079	19,941	19,489	20,802	23,097
Vehicle fuel	2,027	2,071	2,114	1,851	1,564
Electric power	388,859	357,748	338,614	R401,567	419,141
Total delivered to consumers	483,085	452,868	438,017	R505,967	521,792
Total consumption	499,552	469,470	453,965	R523,039	538,671
Delivered for other companies (million cubic feet)					
Residential	2	2	3	3	3
Commercial	5,763	6,164	6,963	7,030	7,133
Industrial	15,174	15,691	15,588	R16,216	17,757
Number of consumers					
Residential	1,306,008	1,330,138	1,358,116	1,376,396	1,395,584
Commercial	58,226	58,749	59,335	59,775	60,067
Industrial	374	381	380	370	373
Average annual consumption per consumer (thousand cubic feet)					
Commercial	543	566	601	614	611
Industrial	51,012	52,339	51,287	56,221	61,923
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	1.52	5.32	6.44	2.61	0.98
Citygate	2.56	7.10	6.87	5.01	3.29
Delivered to consumers					
Residential	13.10	15.52	17.81	19.44	20.47
Commercial	6.91	8.68	10.81	12.18	11.89
Industrial	3.94	6.41	7.48	R6.97	5.33
Electric power	W	W	8.68	4.41	2.30

-- Not applicable.

E Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

W Withheld.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

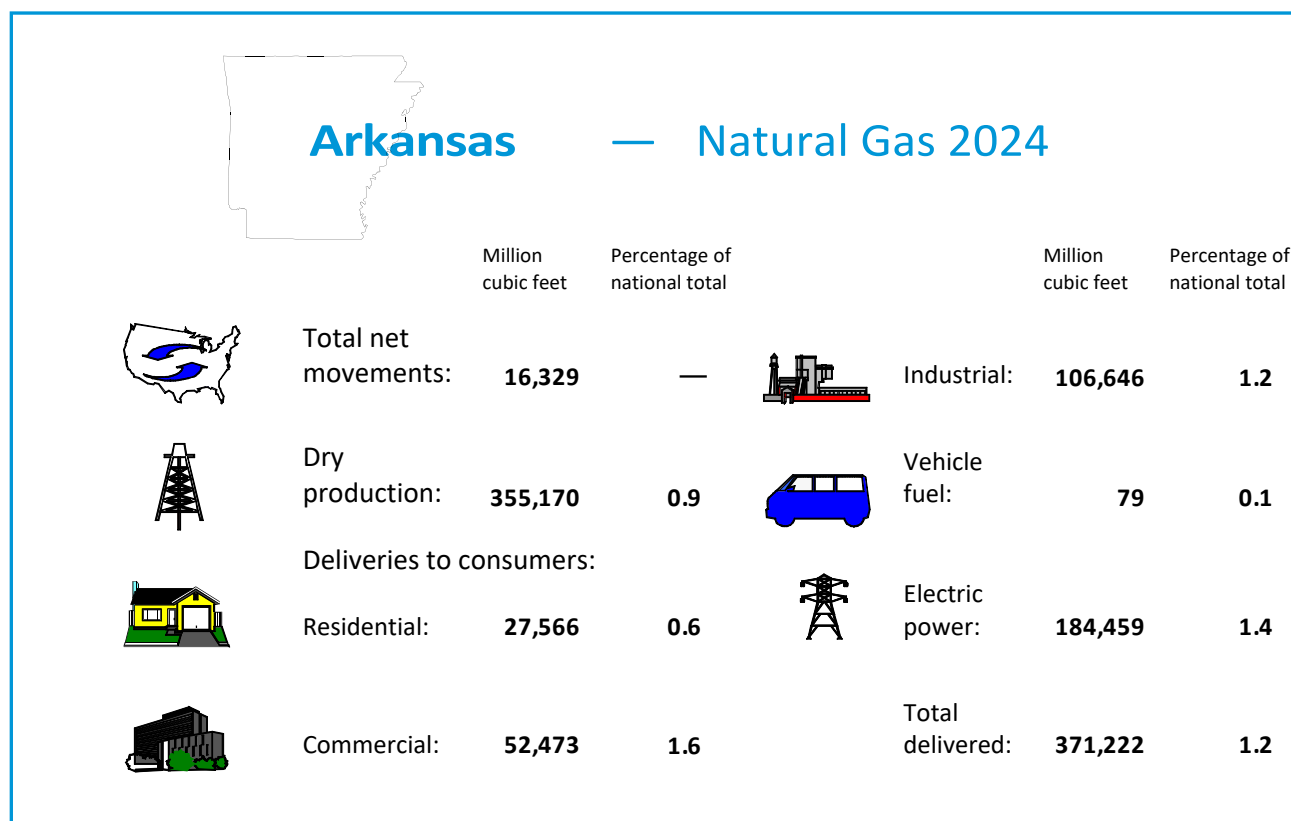


Table S4. Summary statistics for natural gas – Arkansas, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	69,544	67,068	65,613	R63,498	59,308
Oil wells	2,005	1,897	1,687	1,718	1,513
Coalbed wells	951	909	809	758	732
Shale gas wells	408,706	378,410	348,116	R323,555	293,755
Total gross withdrawals	481,205	448,283	416,225	R389,529	355,308
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	481,205	448,283	416,225	R389,529	355,308
NGPL production, gaseous equivalent	210	202	181	166	138
Total dry production	480,995	448,081	416,044	R389,363	355,170
Supply (million cubic feet)					
Dry production	480,995	448,081	416,044	R389,363	355,170
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,331,580	1,336,081	1,369,661	1,339,964	1,185,705
Withdrawals from storage					
Underground storage	5,418	4,797	6,658	5,406	5,203
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	*	*
Balancing item	-4,444	-1,149	-4,892	R6,994	9,059
Total supply	1,813,549	1,787,809	1,787,471	R1,741,726	1,555,138

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	329,504	353,475	389,530	R390,202	380,168
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,478,592	1,428,577	1,392,058	1,345,641	1,169,376
Additions to storage					
Underground storage	5,453	5,757	5,883	5,884	5,595
LNG storage	0	0	0	0	0
Total disposition	1,813,549	1,787,809	1,787,471	R1,741,726	1,555,138
Consumption (million cubic feet)					
Lease fuel	£2,887	£2,690	£2,497	£2,337	£2,132
Pipeline and distribution use	6,134	5,161	5,644	6,327	6,601
Plant fuel	249	256	260	239	213
Delivered to consumers					
Residential	30,302	33,841	31,373	28,803	27,566
Commercial	52,697	57,061	55,679	53,158	52,473
Industrial	101,783	104,988	105,093	107,254	106,646
Vehicle fuel	78	83	89	93	79
Electric power	135,375	149,396	188,895	R191,991	184,459
Total delivered to consumers	320,234	345,368	381,128	R381,298	371,222
Total consumption	329,504	353,475	389,530	R390,202	380,168
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	33,458	35,185	34,873	33,372	33,319
Industrial	100,048	103,312	103,099	105,619	105,059
Number of consumers					
Residential	564,639	568,639	566,414	573,138	568,727
Commercial	69,646	69,792	69,715	70,350	70,098
Industrial	948	925	887	866	875
Average annual consumption per consumer (thousand cubic feet)					
Commercial	757	818	799	756	749
Industrial	107,366	113,500	118,481	123,850	121,881
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.60	8.05	8.11	5.97	4.65
Delivered to consumers					
Residential	12.28	12.55	16.95	17.86	16.09
Commercial	7.65	8.48	12.89	12.53	10.24
Industrial	6.25	7.76	10.46	9.45	7.84
Electric power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

£ Estimated data.

NA Not available.

R Revised data.

W Withheld.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

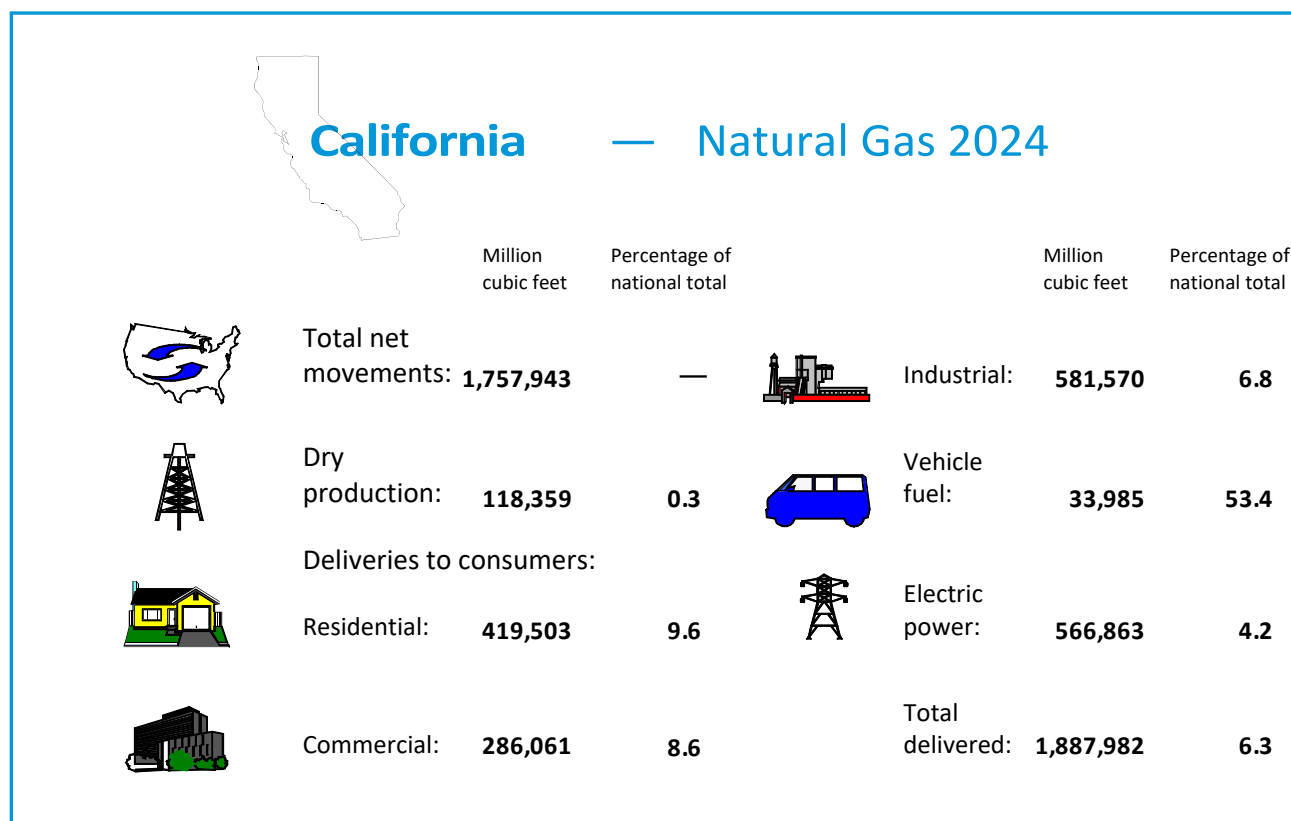


Table S5. Summary statistics for natural gas – California, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	26,197	24,317	24,548	R23,321	23,748
Oil wells	36,444	34,716	31,541	R30,407	26,852
Coalbed wells	1	1	1	*	*
Shale gas wells	94,892	78,505	79,893	R79,452	75,150
Total gross withdrawals	157,534	137,540	135,984	R133,181	125,751
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	1,555	1,506	1,534	1,334	1,360
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	1,555	1,506	1,534	1,334	1,360
Dry production					
Marketed production	155,979	136,034	134,449	R131,847	124,391
NGPL production, gaseous equivalent	7,838	7,468	6,915	6,683	6,032
Total dry production	148,141	128,566	127,534	R125,164	118,359
Supply (million cubic feet)					
Dry production	148,141	128,566	127,534	R125,164	118,359
Receipts					
Imports	1,337	1,385	786	728	319
Intransit receipts	1,264	0	72	0	117
Interstate receipts	2,158,866	2,175,202	2,120,935	2,247,580	2,042,808
Withdrawals from storage					
Underground storage	149,418	184,290	199,235	144,914	149,663
Liquefied natural gas (LNG) storage	34	57	38	130	71
Supplemental gas supplies	0	0	64	1,571	2,118
Balancing item	78,967	96,838	85,698	R95,504	73,684
Total supply	2,538,027	2,586,338	2,534,363	R2,615,591	2,387,140

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	2,084,467	2,101,312	2,059,361	R2,085,285	1,938,982
Deliveries					
Exports	133,727	151,732	146,555	142,063	155,767
Intransit deliveries	17	0	0	0	0
Interstate deliveries	132,044	160,832	177,613	140,036	129,533
Additions to storage					
Underground storage	187,732	172,405	150,795	248,084	162,819
LNG storage	39	57	39	123	38
Total disposition	2,538,027	2,586,338	2,534,363	R2,615,591	2,387,140
Consumption (million cubic feet)					
Lease fuel	35,681	35,254	31,658	34,015	30,648
Pipeline and distribution use	18,936	21,449	20,804	R23,679	17,970
Plant fuel	1,896	2,128	2,468	R2,400	2,382
Delivered to consumers					
Residential	458,498	449,311	432,636	R463,343	419,503
Commercial	232,642	240,019	246,624	R257,562	286,061
Industrial	697,168	681,620	651,305	639,983	581,570
Vehicle fuel	23,390	25,449	28,523	R31,246	33,985
Electric power	616,256	646,082	645,344	R633,057	566,863
Total delivered to consumers	2,027,954	2,042,481	2,004,431	R2,025,191	1,887,982
Total consumption	2,084,467	2,101,312	2,059,361	R2,085,285	1,938,982
Delivered for other companies (million cubic feet)					
Residential	20,838	19,323	18,138	18,873	17,226
Commercial	115,319	112,124	113,017	118,102	155,752
Industrial	666,288	648,671	618,992	608,870	553,242
Number of consumers					
Residential	11,186,350	11,232,552	11,280,329	R11,359,812	11,428,636
Commercial	447,120	444,760	444,538	R444,853	444,777
Industrial	35,517	35,498	34,860	34,393	33,610
Average annual consumption per consumer (thousand cubic feet)					
Commercial	520	540	555	579	643
Industrial	19,629	19,202	18,683	18,608	17,303
Average price for natural gas (dollars per thousand cubic feet)					
Imports	4.12	13.06	18.03	22.01	4.37
Exports	2.47	4.77	7.98	3.52	2.10
Citygate	3.02	4.29	8.02	8.69	3.79
Delivered to consumers					
Residential	14.14	16.34	20.15	R21.84	19.14
Commercial	9.78	12.04	16.13	R17.20	14.01
Industrial	7.55	9.75	13.73	14.07	11.48
Electric power	3.36	5.57	10.22	R7.54	3.98

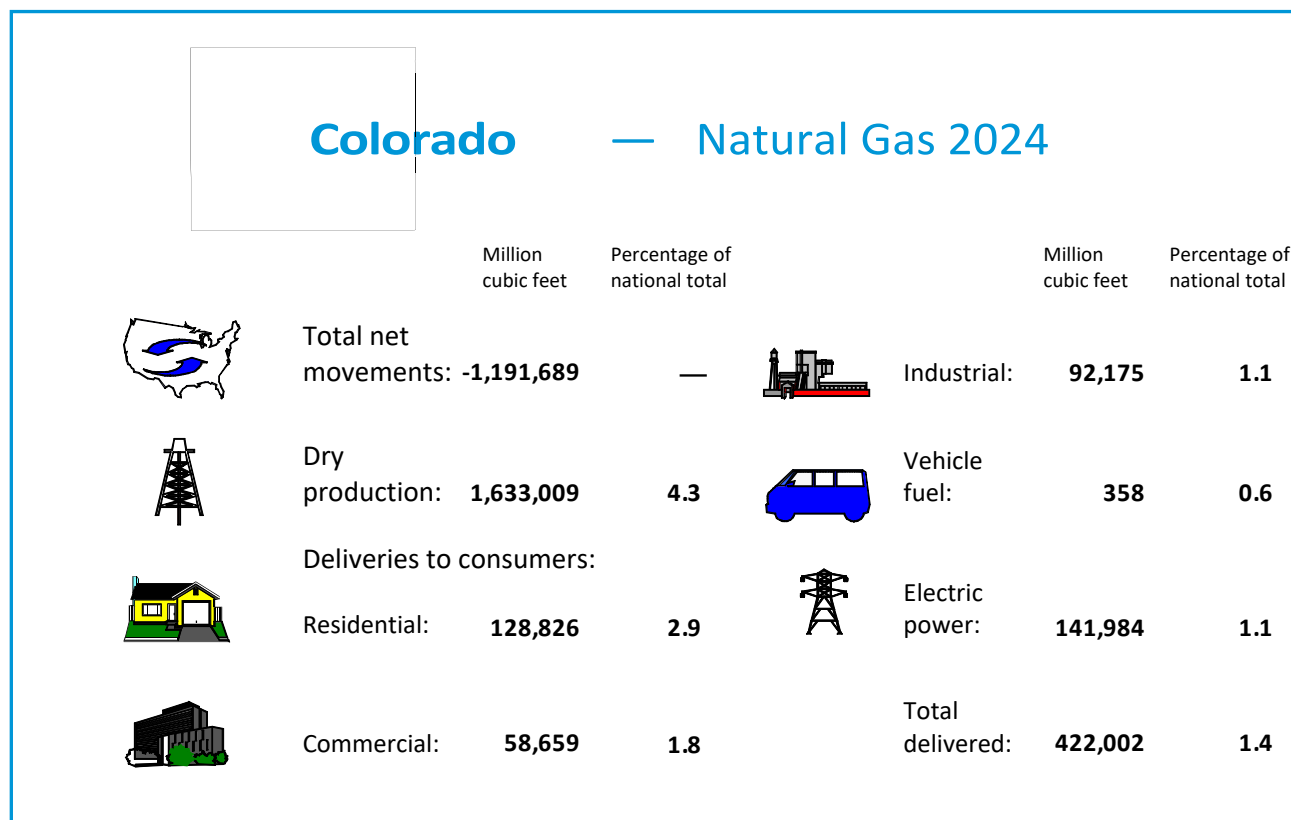
* Volume is less than 500,000 cubic feet.

R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

**Table S6. Summary statistics for natural gas – Colorado, 2020-2024**

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	610,626	554,442	514,848	R487,233	460,828
Oil wells	14,252	8,367	6,020	R10,849	7,855
Coalbed wells	292,248	269,714	257,343	R249,678	233,616
Shale gas wells	1,082,658	1,059,391	1,055,210	R1,079,007	1,144,521
Total gross withdrawals	1,999,784	1,891,913	1,833,421	R1,826,767	1,846,820
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	3,044	E1,653	566	R632	219
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	3,044	1,653	566	R632	219
Dry production					
Marketed production	1,996,740	1,890,260	1,832,855	R1,826,135	1,846,602
NGPL production, gaseous equivalent	181,689	192,941	203,394	208,548	213,593
Total dry production	1,815,051	1,697,319	1,629,461	R1,617,587	1,633,009
Supply (million cubic feet)					
Dry production	1,815,051	1,697,319	1,629,461	R1,617,587	1,633,009
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	811,374	652,676	710,041	336,570	699,045
Withdrawals from storage					
Underground storage	63,351	62,647	64,559	53,108	55,900
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	4,759	3,938	5,401	R4,037	4,221
Balancing item	-70,982	-68,586	-95,699	R49,094	57,017
Total supply	2,623,553	2,347,995	2,313,762	R2,060,397	2,449,192

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	517,367	483,240	503,407	R506,355	503,348
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	57	42	122	2	0
Interstate deliveries	2,038,796	1,802,138	1,746,780	1,494,466	1,890,734
Additions to storage					
Underground storage	67,332	62,575	63,453	59,573	55,110
LNG storage	0	0	0	0	0
Total disposition	2,623,553	2,347,995	2,313,762	R2,060,397	2,449,192
Consumption (million cubic feet)					
Lease fuel	35,331	E36,511	E35,489	RE35,360	E35,749
Pipeline and distribution use	10,175	8,436	8,508	R9,569	10,444
Plant fuel	52,698	39,036	36,253	34,390	35,153
Delivered to consumers					
Residential	136,586	135,321	142,366	139,151	128,826
Commercial	57,282	59,180	61,795	62,628	58,659
Industrial	84,130	86,701	91,392	91,018	92,175
Vehicle fuel	943	1,766	858	624	358
Electric power	140,222	116,288	126,746	R133,615	141,984
Total delivered to consumers	419,163	399,256	423,157	R427,036	422,002
Total consumption	517,367	483,240	503,407	R506,355	503,348
Delivered for other companies (million cubic feet)					
Residential	3	3	0	0	0
Commercial	3,273	3,415	3,595	3,492	3,171
Industrial	76,987	78,822	82,022	80,727	81,978
Number of consumers					
Residential	1,840,038	1,867,050	1,891,533	1,914,414	1,937,980
Commercial	152,693	153,435	155,259	157,107	157,953
Industrial	9,753	9,786	9,683	9,537	9,374
Average annual consumption per consumer (thousand cubic feet)					
Commercial	375	386	398	399	371
Industrial	8,626	8,860	9,438	9,544	9,833
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	2.74	6.81	6.61	5.58	3.69
Delivered to consumers					
Residential	7.22	9.11	12.72	11.88	10.58
Commercial	6.23	7.97	11.38	10.34	8.66
Industrial	4.95	7.13	10.12	8.49	7.61
Electric power	W	W	W	W	W

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Connecticut — Natural Gas 2024

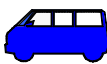
	Million cubic feet	Percentage of national total		Million cubic feet	Percentage of national total
 Total net movements:	275,172	—	 Industrial:	20,992	0.2
 Dry production:	0	0.0	 Vehicle fuel:	315	0.5
Deliveries to consumers:			 Electric power:	174,768	1.3
 Residential:	47,637	1.1			
 Commercial:	55,698	1.7	Total delivered:	299,410	1.0

Table S7. Summary statistics for natural gas – Connecticut, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	4
Interstate receipts	621,454	628,055	612,711	602,900	638,229
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	782	759	1,546	960	1,040
Supplemental gas supplies	0	0	0	0	0
Balancing item	862	29,055	29,751	R31,243	30,003
Total supply	623,098	657,869	644,009	R635,102	669,275

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	289,440	296,584	298,264	R296,042	305,314
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	333,087	360,797	345,045	338,406	363,061
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	571	488	700	654	900
Total disposition	623,098	657,869	644,009	R635,102	669,275
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	7,465	6,936	5,909	5,765	5,904
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	48,701	49,873	50,745	46,972	47,637
Commercial	52,185	53,529	55,112	54,619	55,698
Industrial	23,019	22,550	21,640	20,651	20,992
Vehicle fuel	211	200	225	381	315
Electric power	157,861	163,495	164,634	R167,655	174,768
Total delivered to consumers	281,975	289,649	292,355	R290,277	299,410
Total consumption	289,440	296,584	298,264	R296,042	305,314
Delivered for other companies (million cubic feet)					
Residential	1,829	1,846	1,786	1,563	1,435
Commercial	12,477	12,780	10,569	12,154	13,872
Industrial	12,069	11,622	10,830	8,233	8,580
Number of consumers					
Residential	576,971	584,002	588,711	592,577	597,512
Commercial	62,169	63,125	62,951	63,364	63,419
Industrial	3,111	2,964	2,822	2,769	2,655
Average annual consumption per consumer (thousand cubic feet)					
Commercial	839	848	875	862	878
Industrial	7,399	7,608	7,668	7,458	7,907
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.93	6.09	7.93	5.82	5.23
Delivered to consumers					
Residential	14.68	16.06	18.36	18.88	16.83
Commercial	9.23	10.75	12.85	12.39	10.39
Industrial	6.25	7.63	10.37	8.68	6.80
Electric power	2.48	4.83	9.17	R3.86	3.15

-- Not applicable.

^R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

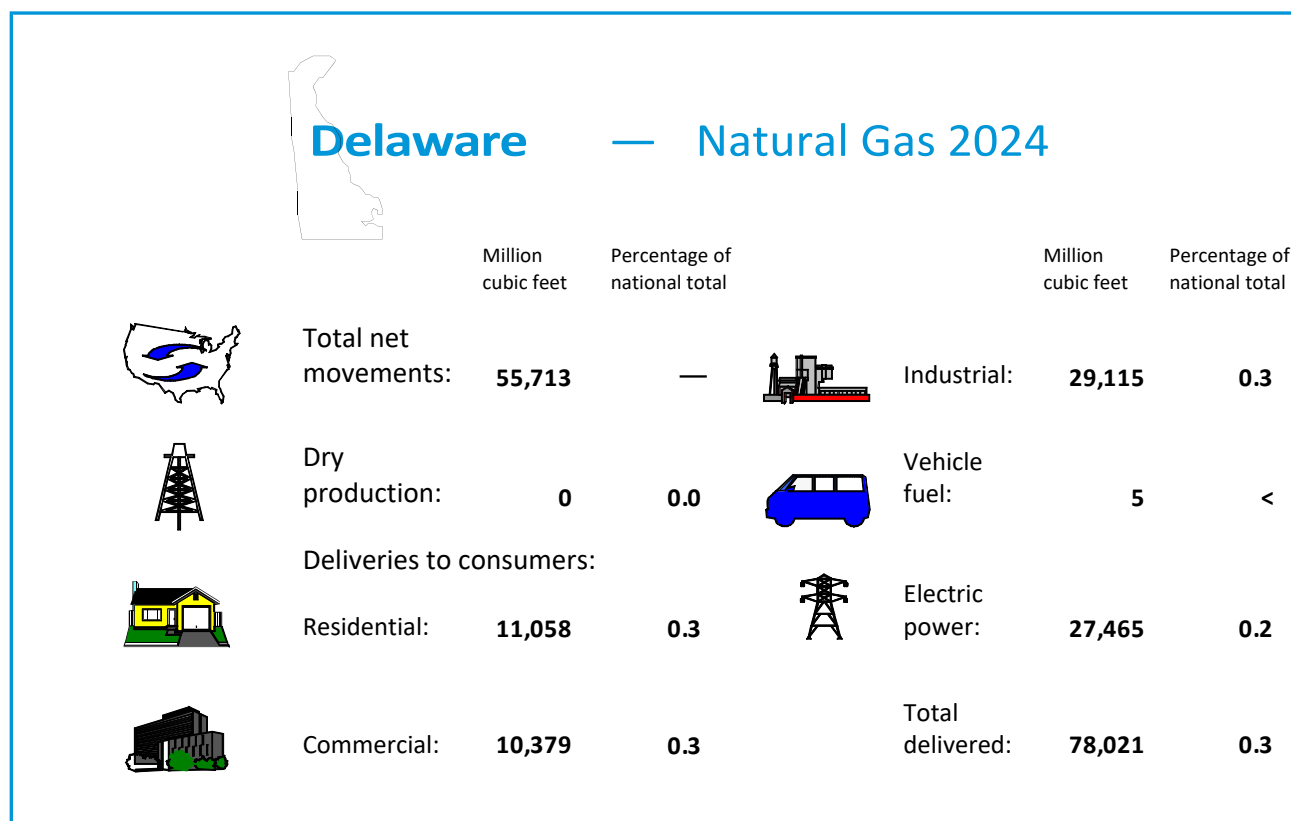


Table S8. Summary statistics for natural gas – Delaware, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	68,691	65,623	69,843	64,342	62,664
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	67	69	96	72	102
Supplemental gas supplies	*	*	0	0	0
Balancing item	24,681	20,923	24,169	R24,141	22,917
Total supply	93,440	86,615	94,108	R88,554	85,683

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	85,942	79,680	86,809	R81,691	78,670
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	7,384	6,871	7,216	6,779	6,950
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	114	64	83	84	62
Total disposition	93,440	86,615	94,108	R88,554	85,683
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	579	689	871	821	649
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	10,851	11,524	11,941	10,857	11,058
Commercial	10,249	10,621	10,902	10,183	10,379
Industrial	34,896	32,826	31,367	32,648	29,115
Vehicle fuel	6	0	*	2	5
Electric power	29,361	24,020	31,728	R27,181	27,465
Total delivered to consumers	85,363	78,991	85,938	R80,870	78,021
Total consumption	85,942	79,680	86,809	R81,691	78,670
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,344	5,435	5,465	5,167	5,373
Industrial	34,789	32,753	31,286	32,565	29,047
Number of consumers					
Residential	185,217	190,281	196,523	199,186	203,443
Commercial	14,415	14,432	14,625	14,659	14,815
Industrial	135	130	153	152	161
Average annual consumption per consumer (thousand cubic feet)					
Commercial	711	736	745	695	701
Industrial	258,486	252,507	205,014	214,789	180,836
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.38	5.98	7.36	7.49	5.99
Delivered to consumers					
Residential	12.95	13.14	15.00	17.69	14.78
Commercial	10.78	10.81	12.37	14.40	11.13
Industrial	10.78	11.59	12.05	13.71	10.83
Electric power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05%.

^R Revised data.

^W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

District of Columbia — Natural Gas 2024

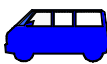
	Million cubic feet	Percentage of national total		Million cubic feet	Percentage of national total
 Total net movements:	26,268	—	 Industrial:	0	0.0
 Dry production:	0	0.0	 Vehicle fuel:	290	0.5
Deliveries to consumers:			 Electric power:	0	0.0
 Residential:	10,279	0.2			
 Commercial:	14,266	0.4	Total delivered:	24,835	0.1

Table S9. Summary statistics for natural gas – District of Columbia, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	27,090	27,458	29,182	25,398	26,268
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	0	0	0	0	0
Total supply	27,090	27,458	29,182	25,398	26,268

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	27,090	27,458	29,182	25,398	26,268
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	0	0	0	0	0
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	0	0	0	0	0
Total disposition	27,090	27,458	29,182	25,398	26,268
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	561	902	1,518	353	1,433
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	11,236	11,521	11,884	10,260	10,279
Commercial	15,072	14,760	15,489	14,483	14,266
Industrial	0	0	0	0	0
Vehicle fuel	221	274	291	303	290
Electric power	--	--	--	--	--
Total delivered to consumers	26,529	26,555	27,663	25,045	24,835
Total consumption	27,090	27,458	29,182	25,398	26,268
Delivered for other companies (million cubic feet)					
Residential	2,933	2,942	3,032	2,650	2,835
Commercial	12,296	11,731	12,024	11,163	11,424
Industrial	0	0	0	0	0
Number of consumers					
Residential	155,294	155,091	155,638	154,339	153,561
Commercial	9,952	9,913	9,979	9,939	10,040
Industrial	0	0	0	0	0
Average annual consumption per consumer (thousand cubic feet)					
Commercial	1,514	1,489	1,552	1,457	1,421
Industrial	0	0	0	0	0
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	--	--	--	--	--
Delivered to consumers					
Residential	11.92	14.29	16.68	16.79	16.49
Commercial	10.58	12.89	15.05	14.27	13.89
Industrial	--	--	--	--	--
Electric power	--	--	--	--	--

-- Not applicable.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

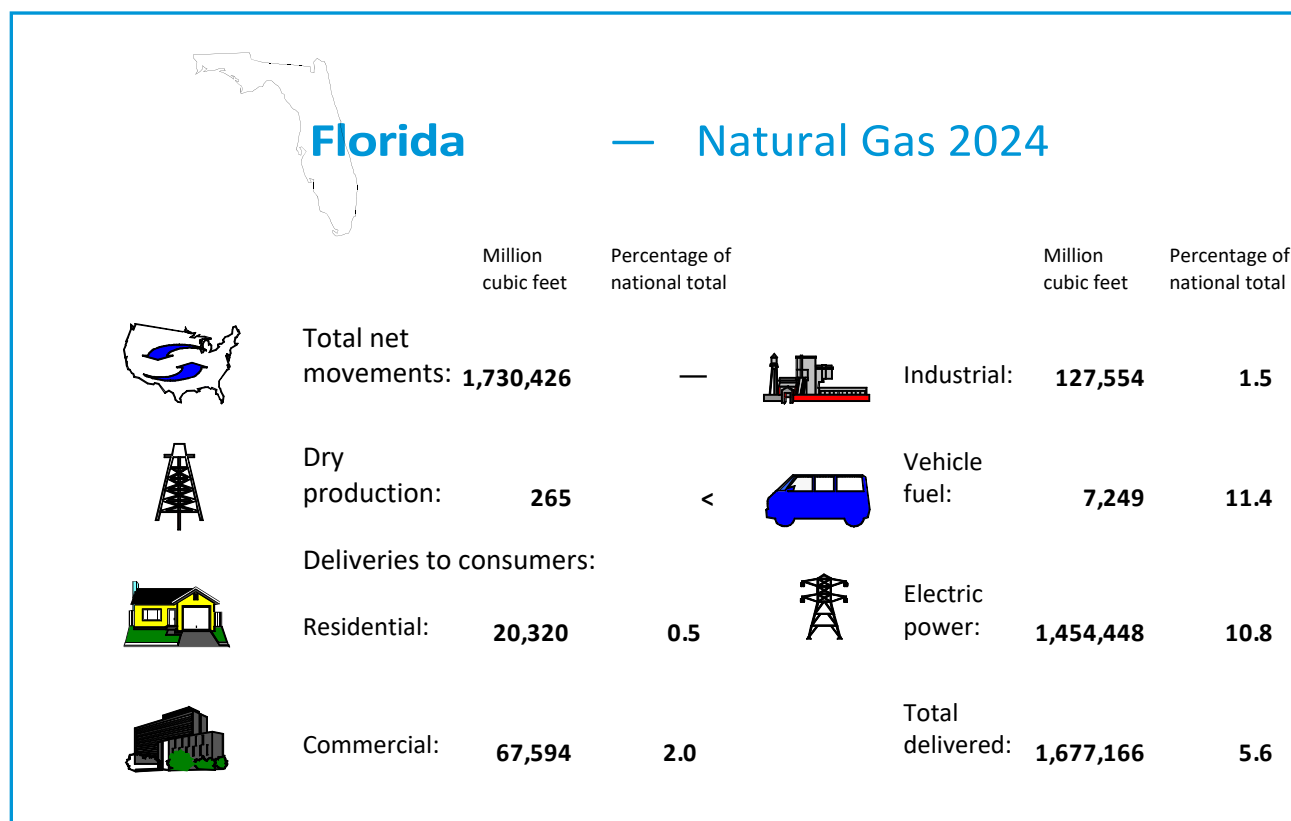


Table S10. Summary statistics for natural gas – Florida, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	3	15	11	8	*
Oil wells	6,022	8,979	5,164	3,525	4,454
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	6,025	8,994	5,175	3,534	4,454
Non-marketed disposition					
Repressuring	5,325	£8,106	£4,436	£3,001	£4,098
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	5,325	8,106	4,436	3,001	4,098
Dry production					
Marketed production	700	888	739	533	356
NGPL production, gaseous equivalent	217	177	142	124	91
Total dry production	483	711	597	409	265
Supply (million cubic feet)					
Dry production	483	711	597	409	265
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,595,516	1,540,172	1,634,580	1,667,996	1,731,368
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	0	0	0	0	*
Supplemental gas supplies	0	0	0	£536	687
Balancing item	-16,987	11,790	-14,003	£-33,126	-37,136
Total supply	1,579,012	1,552,673	1,621,174	£1,635,814	1,695,185

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	1,578,391	1,551,524	1,619,069	R1,634,716	1,694,240
Deliveries					
Exports	616	1,149	2,105	1,099	942
Intransit deliveries	0	0	0	0	0
Interstate deliveries	5	0	0	0	0
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	0	0	0	0	3
Total disposition	1,579,012	1,552,673	1,621,174	R1,635,814	1,695,185
Consumption (million cubic feet)					
Lease fuel	0	NA	NA	NA	NA
Pipeline and distribution use	16,222	14,767	17,234	16,646	16,957
Plant fuel	205	233	218	206	117
Delivered to consumers					
Residential	17,326	19,405	18,929	R18,474	20,320
Commercial	57,325	63,000	63,423	R62,661	67,594
Industrial	122,926	131,472	123,938	125,096	127,554
Vehicle fuel	5,236	5,727	6,173	6,509	7,249
Electric power	1,359,151	1,316,920	1,389,153	R1,405,123	1,454,448
Total delivered to consumers	1,561,964	1,536,524	1,601,616	R1,617,864	1,677,166
Total consumption	1,578,391	1,551,524	1,619,069	R1,634,716	1,694,240
Delivered for other companies (million cubic feet)					
Residential	1,372	1,514	1,477	1,109	1,495
Commercial	40,638	43,889	43,959	42,989	46,267
Industrial	118,683	127,364	120,146	121,096	122,176
Number of consumers					
Residential	814,864	845,173	881,613	R913,362	945,906
Commercial	71,725	72,882	73,745	R73,213	76,413
Industrial	515	498	508	497	434
Average annual consumption per consumer (thousand cubic feet)					
Commercial	799	864	860	856	885
Industrial	238,692	264,000	243,973	251,702	293,904
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	10.39	10.40	10.40	10.42	10.43
Citygate	7.09	7.52	9.57	7.26	6.58
Delivered to consumers					
Residential	21.38	22.90	26.34	25.17	25.37
Commercial	11.47	12.08	14.30	R13.55	12.05
Industrial	5.55	6.31	9.38	7.17	6.00
Electric power	W	5.20	8.51	R4.08	3.72

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^ Percentage is less than 0.05%.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Gross withdrawal volumes in Florida fluctuate year to year because nonhydrocarbon gases are occasionally included in gross withdrawals. Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

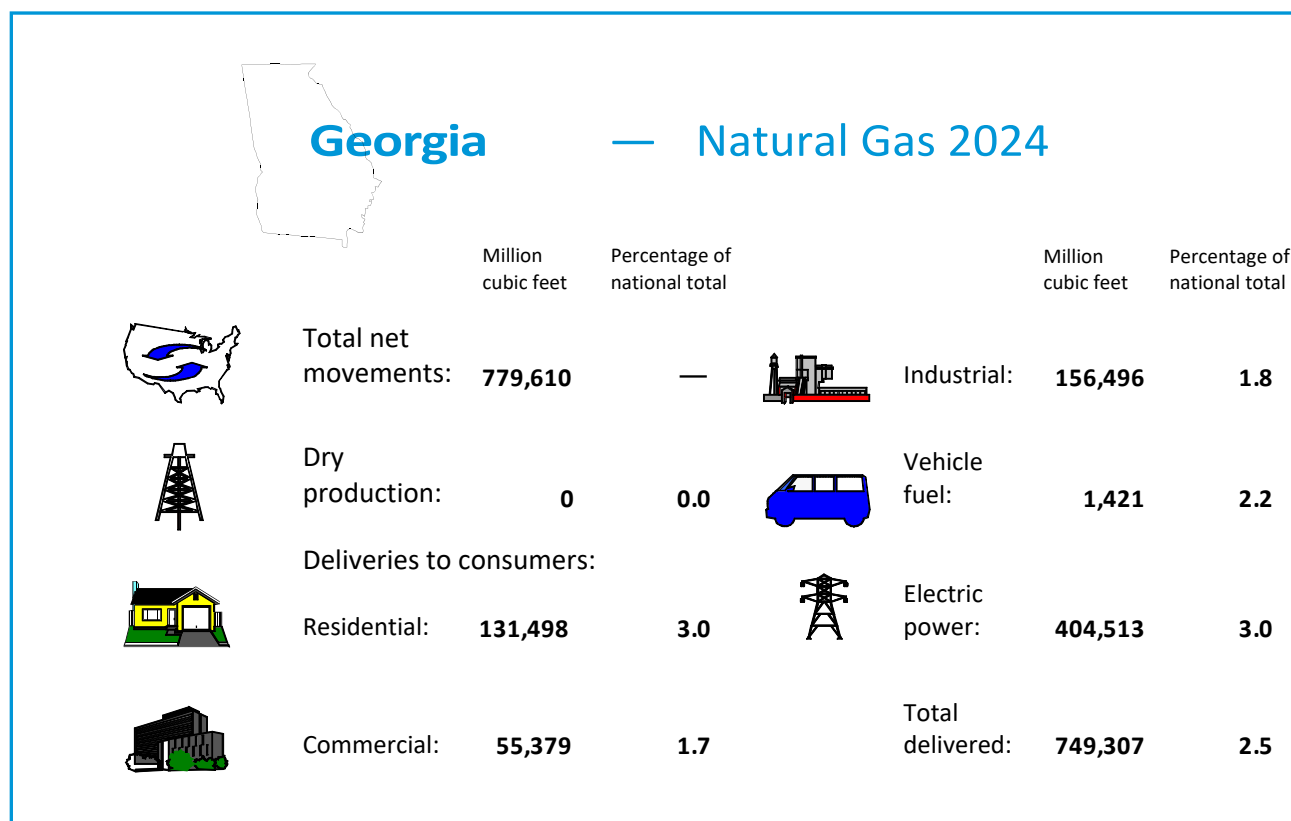


Table S11. Summary statistics for natural gas – Georgia, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	2,693	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,609,025	1,693,554	1,950,518	1,851,252	1,880,152
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	810	1,185	3,062	21	2,038
Supplemental gas supplies	405	383	352	341	332
Balancing item	5,852	5,847	-11,482	R-10,756	-17,599
Total supply	1,618,786	1,700,969	1,942,451	R1,840,858	1,864,923

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	757,782	753,193	787,153	R769,808	759,705
Deliveries					
Exports	36,277	84,442	108,437	108,715	101,390
Intransit deliveries	0	0	0	0	31
Interstate deliveries	822,277	860,082	1,043,279	958,703	999,122
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	2,451	3,253	3,581	3,633	4,676
Total disposition	1,618,786	1,700,969	1,942,451	R1,840,858	1,864,923
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	5,911	6,372	8,353	R10,922	10,398
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	119,792	126,670	134,256	R121,875	131,498
Commercial	50,471	53,082	55,756	R51,281	55,379
Industrial	153,342	162,005	154,267	156,368	156,496
Vehicle fuel	1,588	1,518	1,444	1,438	1,421
Electric power	426,677	403,547	433,077	R427,925	404,513
Total delivered to consumers	751,871	746,821	778,800	R758,887	749,307
Total consumption	757,782	753,193	787,153	R769,808	759,705
Delivered for other companies (million cubic feet)					
Residential	104,450	109,756	117,984	106,569	115,124
Commercial	39,981	41,668	43,917	39,598	43,052
Industrial	117,998	126,452	118,773	124,234	124,129
Number of consumers					
Residential	1,864,109	1,881,936	1,893,058	R1,905,963	1,915,244
Commercial	125,698	126,651	126,719	R130,230	130,937
Industrial	2,763	2,772	2,450	R2,432	2,433
Average annual consumption per consumer (thousand cubic feet)					
Commercial	402	419	440	394	423
Industrial	55,498	58,443	62,966	R64,296	64,322
Average price for natural gas (dollars per thousand cubic feet)					
Imports	1.84	--	--	--	--
Exports	6.78	7.38	11.03	6.60	4.39
Citygate	3.26	4.69	7.26	4.67	3.90
Delivered to consumers					
Residential	15.45	15.91	18.06	19.03	18.19
Commercial	7.69	8.59	11.40	10.74	9.33
Industrial	3.85	5.44	8.97	5.36	4.84
Electric power	2.39	W	8.10	W	W

-- Not applicable.

R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-910, *Monthly Natural Gas Marketer Survey*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

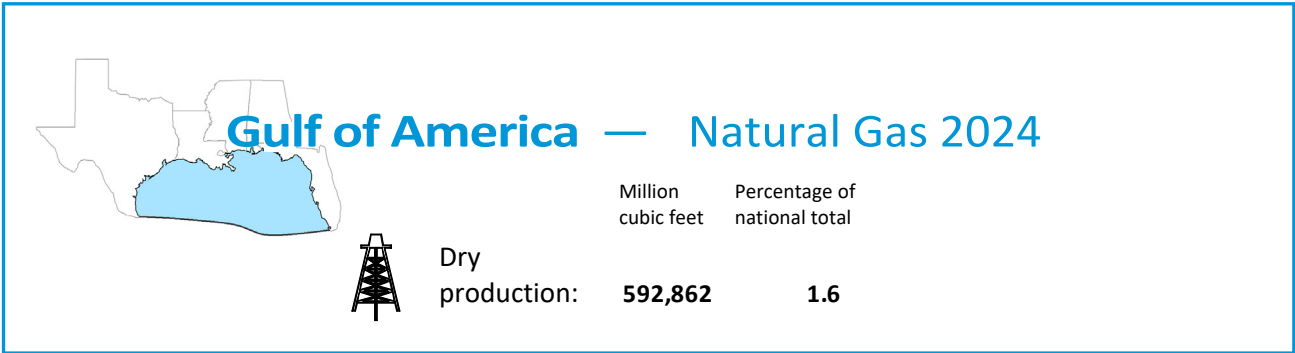
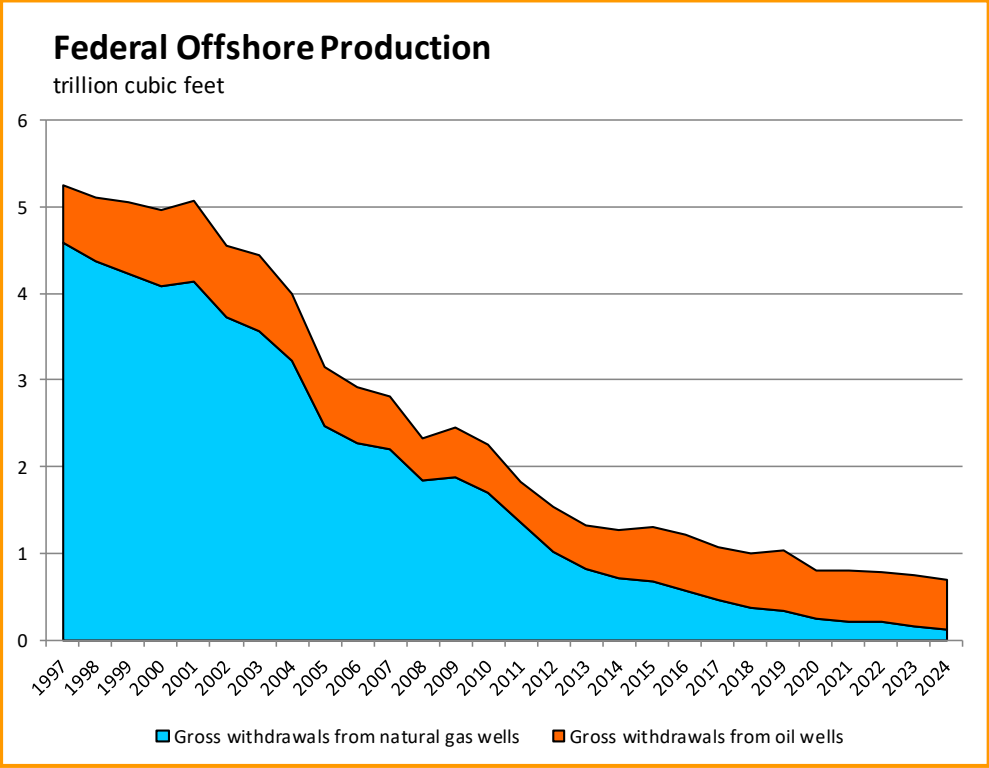
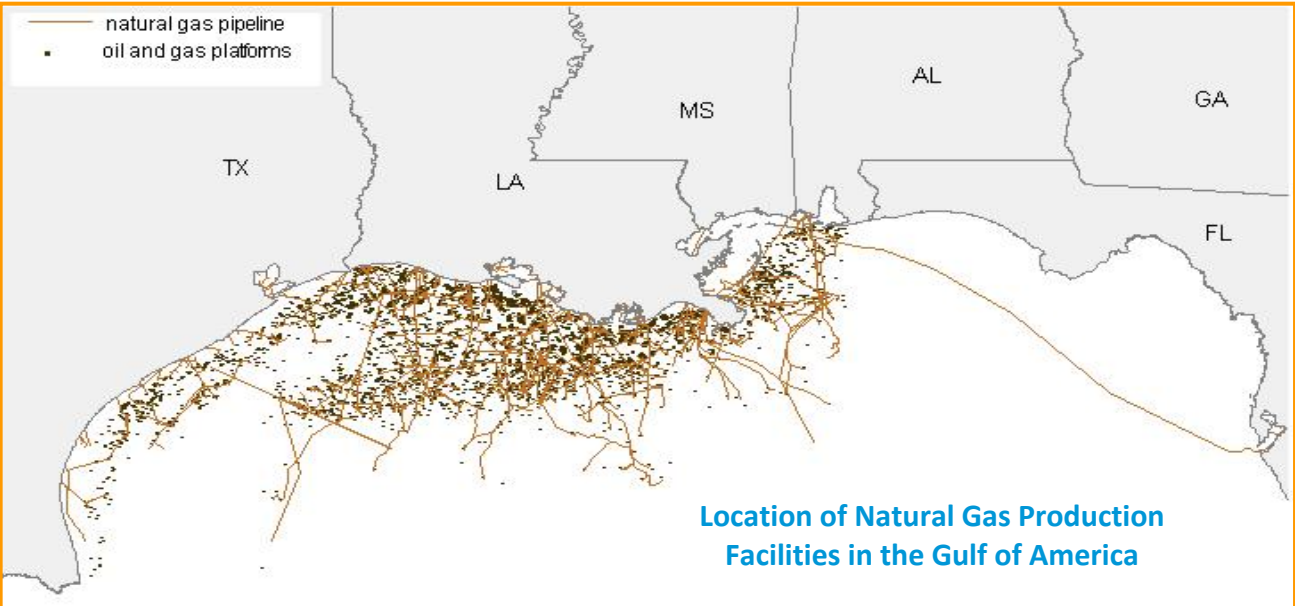


Table S12. Summary statistics for natural gas – Gulf of America, 2020-2024



	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	236,929	209,869	205,042	R147,910	114,405
Oil wells	569,407	582,234	579,639	R602,116	570,260
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	806,336	792,102	784,681	R750,026	684,665
Non-marketed disposition					
Repressuring	2,652	1,723	2,838	R4,228	4,669
Vented and flared	12,193	9,748	11,366	R9,491	9,814
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	14,845	11,471	14,204	R13,719	14,483
Dry production					
Marketed production	791,491	780,632	770,477	R736,307	670,182
NGPL production, gaseous equivalent	74,694	77,696	73,631	80,019	77,320
Total dry production	716,797	702,936	696,846	R656,288	592,862
Supply (million cubic feet)					
Dry production	716,797	702,936	696,846	R656,288	592,862
Balancing item	7,000	9,633	73,557	79,939	95,680
Total supply	723,797	712,569	770,404	R736,227	688,542
Disposition (million cubic feet)					
Consumption	76,085	77,479	80,868	R83,311	78,773
Deliveries at U.S. borders					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	647,711	635,090	689,536	R652,916	609,769
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	0	0	0	0	0
Total disposition	723,797	712,569	770,404	R736,227	688,542
Consumption (million cubic feet)					
Lease fuel	76,085	77,479	80,868	R83,311	78,773
Total delivered to consumers	0	0	0	0	0
Total consumption	76,085	77,479	80,868	R83,311	78,773

^R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

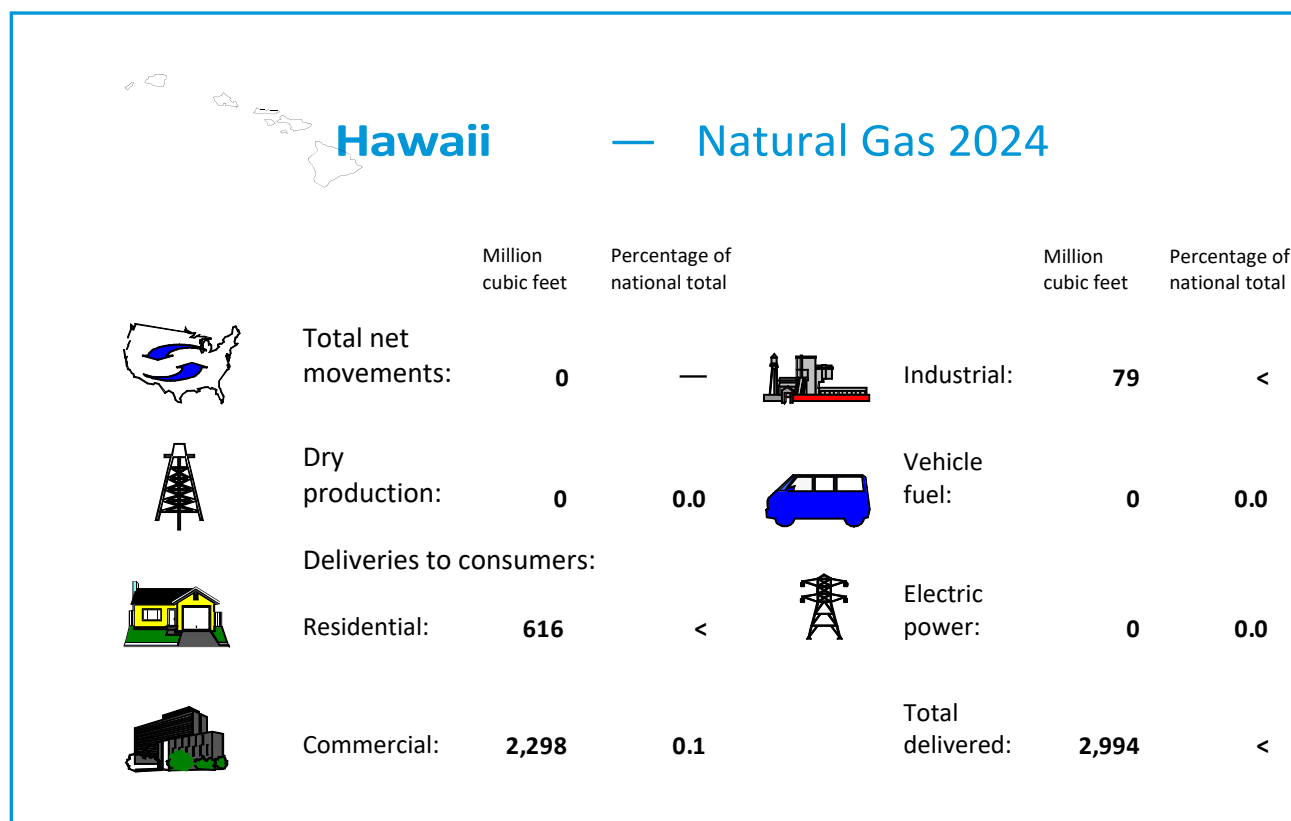


Table S13. Summary statistics for natural gas – Hawaii, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	0	0	0	0	0
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	2,205	2,639	2,820	2,818	2,858
Balancing item	207	145	173	165	136
Total supply	2,413	2,783	2,993	2,983	2,994

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	2,413	2,783	2,993	2,983	2,994
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	0	0	0	0	0
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	0	0	0	0	0
Total disposition	2,413	2,783	2,993	2,983	2,994
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	1	2	0	0	0
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	603	618	599	597	616
Commercial	1,730	2,059	2,304	2,309	2,298
Industrial	80	104	91	77	79
Vehicle fuel	0	0	NA	NA	NA
Electric power	--	--	--	--	--
Total delivered to consumers	2,412	2,781	2,993	2,983	2,994
Total consumption	2,413	2,783	2,993	2,983	2,994
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
Number of consumers					
Residential	28,991	29,059	28,916	28,917	28,624
Commercial	2,957	2,936	2,933	2,957	2,962
Industrial	6	5	5	5	5
Average annual consumption per consumer (thousand cubic feet)					
Commercial	585	701	786	781	776
Industrial	13,259	20,861	18,108	15,454	15,893
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	12.20	21.46	32.23	28.22	24.03
Delivered to consumers					
Residential	37.75	46.99	57.46	53.10	48.88
Commercial	26.56	34.51	44.12	39.97	36.73
Industrial	20.54	25.10	34.62	28.48	28.35
Electric power	--	--	--	--	--

-- Not applicable.

° Percentage is less than 0.05%.

NA Not available.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

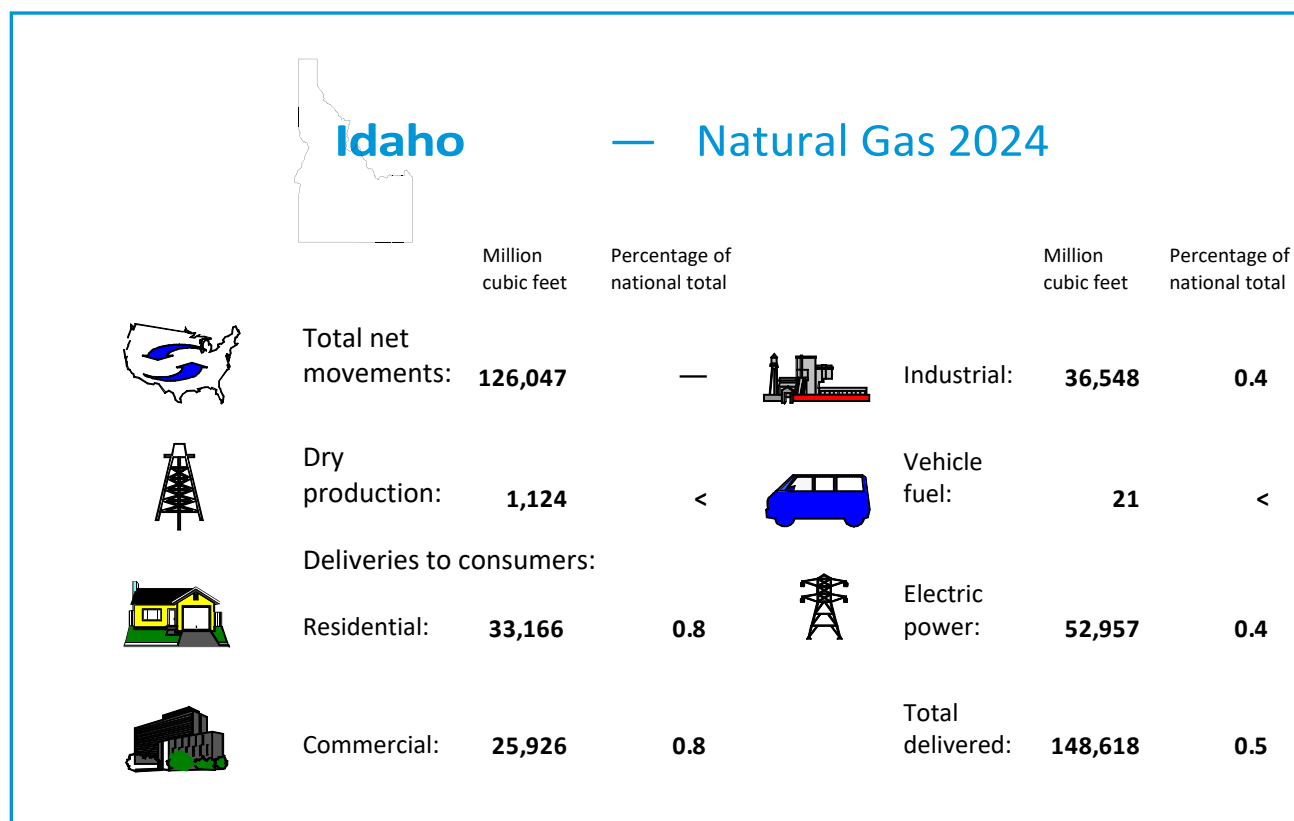


Table S14. Summary statistics for natural gas – Idaho, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	108	1,374	2,580	2,409	1,146
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	108	1,374	2,580	2,409	1,146
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	108	1,374	2,580	2,409	1,146
NGPL production, gaseous equivalent	1	19	52	50	22
Total dry production	107	1,355	2,528	2,359	1,124
Supply (million cubic feet)					
Dry production	107	1,355	2,528	2,359	1,124
Receipts					
Imports	845,341	853,300	897,492	911,014	912,732
Intransit receipts	0	0	0	0	0
Interstate receipts	134,255	126,918	135,346	140,140	147,823
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	121	187	127	118	133
Supplemental gas supplies	0	0	0	619	771
Balancing item	30,875	33,230	30,297	R21,831	28,971
Total supply	1,010,698	1,014,989	1,065,790	R1,076,082	1,091,554

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	126,207	132,656	138,598	R150,716	156,422
Deliveries					
Exports	1,560	4	0	0	0
Intransit deliveries	0	0	1	0	0
Interstate deliveries	882,381	882,325	926,224	924,747	934,508
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	551	5	967	618	624
Total disposition	1,010,698	1,014,989	1,065,790	R1,076,082	1,091,554
Consumption (million cubic feet)					
Lease fuel	5	19	*	0	0
Pipeline and distribution use	6,595	6,203	7,467	7,708	7,803
Plant fuel	6	0	0	0	0
Delivered to consumers					
Residential	30,668	30,805	35,976	34,572	33,166
Commercial	20,001	20,386	23,158	22,681	25,926
Industrial	38,390	37,888	39,071	39,338	36,548
Vehicle fuel	52	69	71	60	21
Electric power	30,491	37,286	32,855	R46,356	52,957
Total delivered to consumers	119,602	126,434	131,131	R143,008	148,618
Total consumption	126,207	132,656	138,598	R150,716	156,422
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,659	4,790	4,986	5,068	8,766
Industrial	37,138	36,559	37,538	37,803	34,926
Number of consumers					
Residential	428,374	441,607	454,531	465,632	475,518
Commercial	43,774	44,491	45,170	46,005	46,701
Industrial	383	378	438	545	559
Average annual consumption per consumer (thousand cubic feet)					
Commercial	457	458	513	493	555
Industrial	100,234	100,233	89,203	72,180	65,381
Average price for natural gas (dollars per thousand cubic feet)					
Imports	1.90	3.27	5.52	3.20	1.59
Exports	1.76	2.53	--	--	--
Citygate	2.37	2.66	4.82	4.46	2.84
Delivered to consumers					
Residential	6.73	7.00	7.97	9.75	8.51
Commercial	5.59	5.90	7.10	R9.21	7.59
Industrial	3.67	3.88	5.06	6.65	5.08
Electric power	2.68	4.31	10.44	R6.57	2.95

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05%.

R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

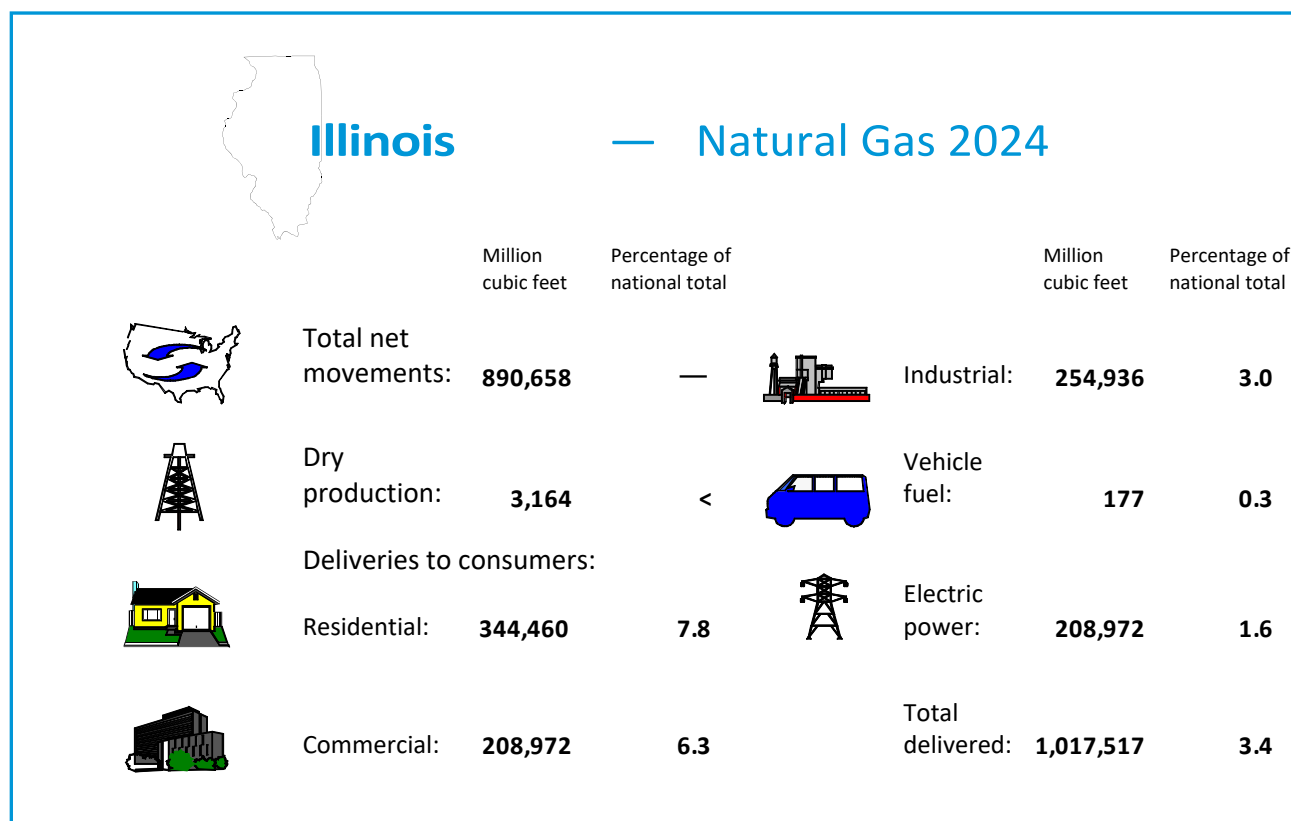


Table S15. Summary statistics for natural gas – Illinois, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	1,840	1,637	2,003	2,588	3,191
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	1,840	1,637	2,003	2,588	3,191
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	1,840	1,637	2,003	2,588	3,191
NGPL production, gaseous equivalent	28	28	29	34	27
Total dry production	1,812	1,609	1,974	2,554	3,164
Supply (million cubic feet)					
Dry production	1,812	1,609	1,974	2,554	3,164
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,084,734	1,896,420	2,096,461	2,108,920	2,025,547
Withdrawals from storage					
Underground storage	236,053	232,691	248,455	222,509	227,198
Liquefied natural gas (LNG) storage	330	852	379	313	337
Supplemental gas supplies	1,245	1,287	1,398	1,217	1,214
Balancing item	209,798	194,251	168,835	148,523	145,665
Total supply	2,533,972	2,327,109	2,517,502	2,484,036	2,403,125

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	1,130,765	1,065,372	1,102,618	R1,068,470	1,039,519
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,162,770	1,030,570	1,176,845	1,178,474	1,134,890
Additions to storage					
Underground storage	240,000	230,330	238,039	236,501	228,342
LNG storage	437	837	*	591	374
Total disposition	2,533,972	2,327,109	2,517,502	R2,484,036	2,403,125
Consumption (million cubic feet)					
Lease fuel	79	E70	E86	E111	E137
Pipeline and distribution use	20,651	18,581	18,948	16,729	16,378
Plant fuel	5,448	5,801	5,825	5,622	5,487
Delivered to consumers					
Residential	395,633	388,195	424,293	363,617	344,460
Commercial	215,352	222,905	244,499	218,935	208,972
Industrial	259,816	258,923	265,085	261,934	254,936
Vehicle fuel	99	70	75	174	177
Electric power	233,686	170,828	143,807	R201,348	208,972
Total delivered to consumers	1,104,587	1,040,920	1,077,759	R1,046,008	1,017,517
Total consumption	1,130,765	1,065,372	1,102,618	R1,068,470	1,039,519
Delivered for other companies (million cubic feet)					
Residential	46,604	41,899	45,661	38,328	35,053
Commercial	141,397	147,015	160,276	146,997	140,973
Industrial	240,724	241,523	244,181	247,215	241,765
Number of consumers					
Residential	3,958,170	3,973,048	3,979,428	3,989,782	4,002,563
Commercial	299,411	298,478	299,222	R299,709	300,510
Industrial	23,016	22,964	22,838	R22,717	22,462
Average annual consumption per consumer (thousand cubic feet)					
Commercial	719	747	817	R730	695
Industrial	11,288	11,275	11,607	R11,530	11,350
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	2.87	6.56	5.86	4.04	3.83
Delivered to consumers					
Residential	7.94	10.51	13.80	11.57	11.11
Commercial	6.84	9.10	12.20	9.91	9.30
Industrial	4.26	7.57	9.17	7.49	6.62
Electric power	W	4.32	7.13	R2.65	2.50

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

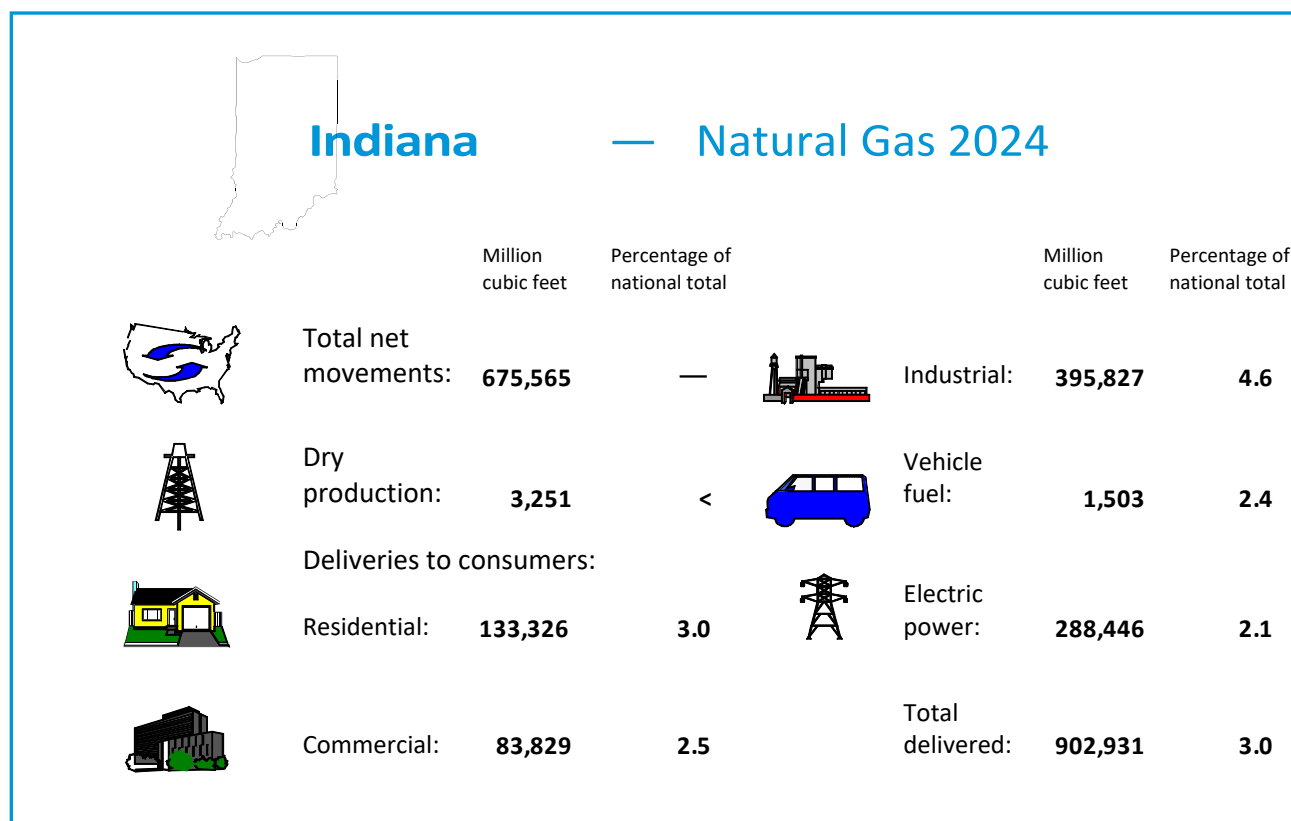


Table S16. Summary statistics for natural gas – Indiana, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	4,197	4,063	3,836	3,826	3,251
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	4,197	4,063	3,836	3,826	3,251
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	4,197	4,063	3,836	3,826	3,251
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	4,197	4,063	3,836	3,826	3,251
Supply (million cubic feet)					
Dry production	4,197	4,063	3,836	3,826	3,251
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,376,839	2,229,611	2,220,550	2,172,236	2,034,793
Withdrawals from storage					
Underground storage	17,453	17,216	23,612	14,682	18,362
Liquefied natural gas (LNG) storage	524	1,216	701	4,121	4,514
Supplemental gas supplies	2	1	34	R740	1,022
Balancing item	40,943	71,422	80,833	R223,193	228,822
Total supply	2,439,958	2,323,528	2,329,566	R2,418,798	2,290,764

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	832,453	826,335	871,323	R881,789	913,801
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,589,888	1,475,543	1,438,193	1,519,378	1,359,229
Additions to storage					
Underground storage	16,947	20,687	19,747	17,630	17,734
LNG storage	670	963	302	0	0
Total disposition	2,439,958	2,323,528	2,329,566	R2,418,798	2,290,764
Consumption (million cubic feet)					
Lease fuel	252	E244	E230	E230	E195
Pipeline and distribution use	9,643	10,100	9,506	R10,303	10,675
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	133,780	130,987	143,573	123,625	133,326
Commercial	81,413	88,287	95,815	R85,091	83,829
Industrial	376,913	389,799	388,827	398,176	395,827
Vehicle fuel	2	1,841	1,624	1,397	1,503
Electric power	230,450	205,077	231,747	R262,967	288,446
Total delivered to consumers	822,558	815,991	861,586	R871,256	902,931
Total consumption	832,453	826,335	871,323	R881,789	913,801
Delivered for other companies (million cubic feet)					
Residential	4,821	4,799	5,034	4,128	3,689
Commercial	28,577	28,311	29,287	26,462	26,398
Industrial	371,345	382,522	380,397	390,089	388,390
Number of consumers					
Residential	1,796,202	1,812,881	1,831,536	1,847,625	1,866,080
Commercial	164,335	165,411	166,132	R166,424	167,336
Industrial	4,693	4,684	4,695	4,719	4,665
Average annual consumption per consumer (thousand cubic feet)					
Commercial	495	534	577	R511	501
Industrial	80,314	83,219	82,817	84,377	84,850
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	2.99	4.59	6.02	4.45	3.88
Delivered to consumers					
Residential	8.59	10.05	11.60	11.64	9.50
Commercial	6.86	7.82	9.50	8.88	7.75
Industrial	5.41	6.92	8.42	6.81	5.53
Electric power	2.16	4.40	6.62	R3.03	2.61

-- Not applicable.

< Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

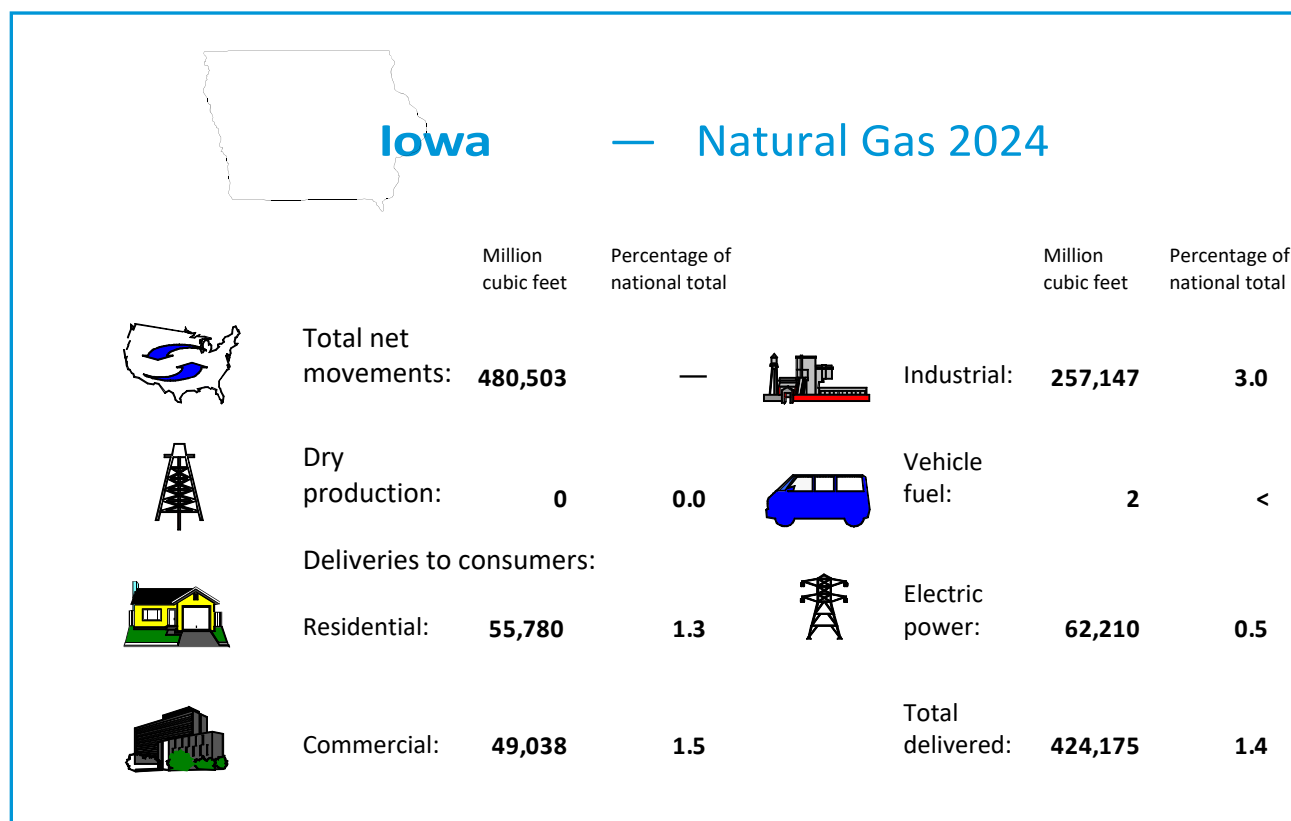


Table S17. Summary statistics for natural gas – Iowa, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,883,122	1,861,267	1,972,784	1,918,542	1,997,596
Withdrawals from storage					
Underground storage	56,138	63,340	67,568	62,709	66,416
Liquefied natural gas (LNG) storage	1,312	2,508	3,473	1,532	1,528
Supplemental gas supplies	0	0	251	413	700
Balancing item	-30,143	-104,994	-83,558	R-73,454	-49,313
Total supply	1,910,428	1,822,121	1,960,518	R1,909,741	2,016,927

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	403,227	390,443	439,105	R441,933	433,450
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,440,592	1,362,023	1,454,961	1,401,302	1,517,093
Additions to storage					
Underground storage	65,609	67,280	63,871	64,669	65,622
LNG storage	1,000	2,375	2,581	1,836	762
Total disposition	1,910,428	1,822,121	1,960,518	R1,909,741	2,016,927
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	9,974	7,554	9,069	R8,282	9,275
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	64,083	61,808	70,902	60,310	55,780
Commercial	50,766	50,918	58,074	52,756	49,038
Industrial	234,909	227,782	246,120	R253,709	257,147
Vehicle fuel	31	25	10	5	2
Electric power	43,465	42,356	54,930	R66,870	62,210
Total delivered to consumers	393,253	382,890	430,035	R433,651	424,175
Total consumption	403,227	390,443	439,105	R441,933	433,450
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	18,343	18,471	21,579	20,745	19,701
Industrial	228,432	221,226	239,438	247,550	251,077
Number of consumers					
Residential	944,890	951,735	958,440	964,784	969,793
Commercial	102,146	102,624	103,364	104,008	104,831
Industrial	1,597	1,604	1,586	1,571	1,584
Average annual consumption per consumer (thousand cubic feet)					
Commercial	497	496	562	507	468
Industrial	147,094	142,009	155,183	R161,495	162,340
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.37	7.97	6.94	5.24	4.33
Delivered to consumers					
Residential	7.78	10.20	13.04	11.77	10.33
Commercial	5.85	8.46	11.09	9.25	7.69
Industrial	4.48	7.08	8.66	R7.09	5.77
Electric power	2.23	4.44	6.49	R3.17	2.70

-- Not applicable.

° Percentage is less than 0.05%.

R Revised data.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

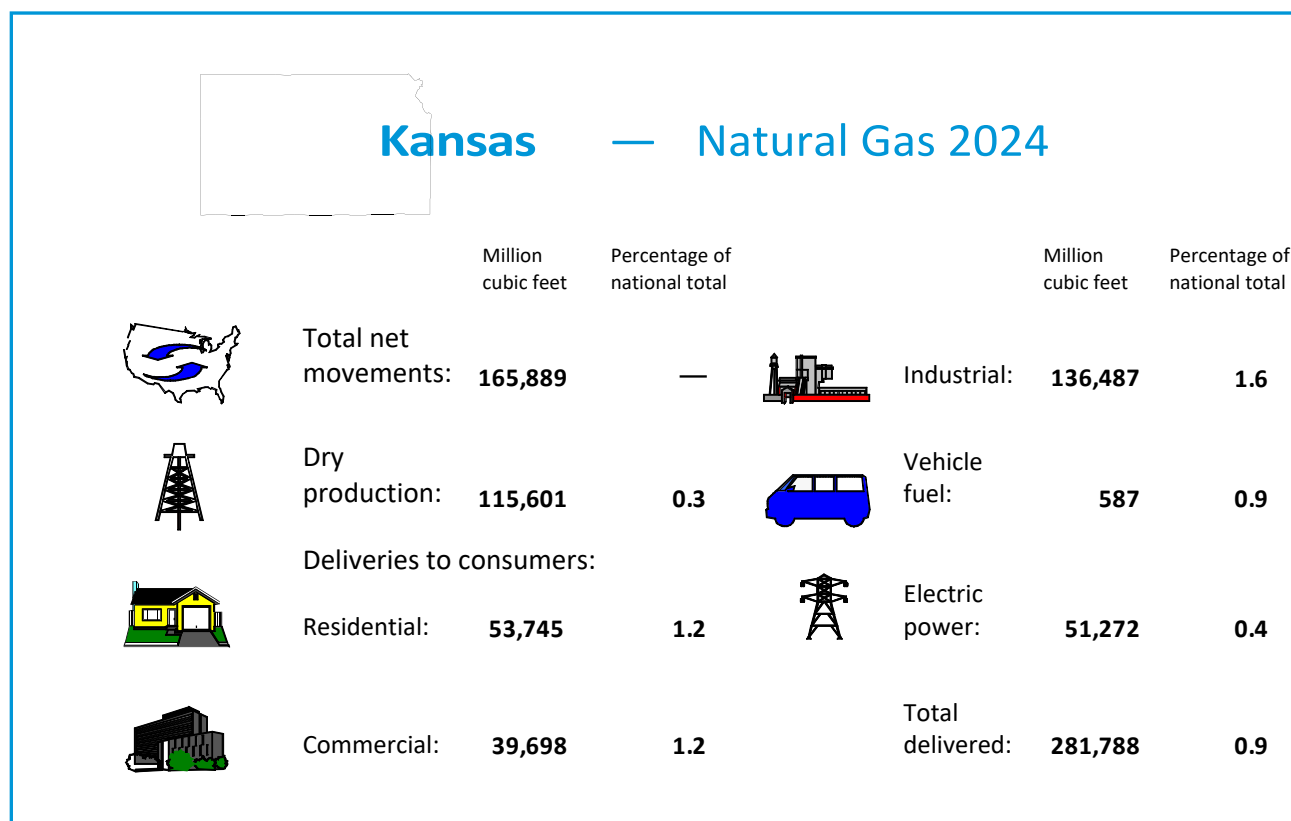


Table S18. Summary statistics for natural gas – Kansas, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	149,629	140,896	136,511	126,180	116,764
Oil wells	0	0	0	0	0
Coalbed wells	13,693	12,043	11,396	10,688	9,147
Shale gas wells	40	47	44	30	32
Total gross withdrawals	163,362	152,986	147,950	136,897	125,943
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	0
Vented and flared	NA	NA	NA	NA	0
Nonhydrocarbon gases removed	NA	NA	NA	NA	0
Total non-marketed disposition	NA	NA	NA	NA	0
Dry production					
Marketed production	163,362	152,986	147,950	136,897	125,943
NGPL production, gaseous equivalent	14,050	13,865	13,890	13,322	10,342
Total dry production	149,312	139,121	134,060	123,575	115,601
Supply (million cubic feet)					
Dry production	149,312	139,121	134,060	123,575	115,601
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,469,046	1,079,500	1,356,253	1,182,199	1,342,180
Withdrawals from storage					
Underground storage	107,190	105,903	129,482	99,915	109,462
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	713	1,659	2,012
Balancing item	14,580	43,083	-86,316	28,772	14,123
Total supply	1,740,128	1,367,607	1,534,192	1,436,120	1,583,377

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	291,418	282,202	309,308	R301,209	303,502
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,338,246	978,574	1,109,769	1,018,816	1,176,291
Additions to storage					
Underground storage	110,464	106,830	115,114	116,095	103,584
LNG storage	0	0	0	0	0
Total disposition	1,740,128	1,367,607	1,534,192	R1,436,120	1,583,377
Consumption (million cubic feet)					
Lease fuel	8,985	E8,414	E8,137	RE7,529	6,927
Pipeline and distribution use	18,603	12,679	14,666	R14,526	14,093
Plant fuel	851	857	923	727	695
Delivered to consumers					
Residential	62,313	60,146	65,343	R59,005	53,745
Commercial	39,857	41,010	45,973	R42,672	39,698
Industrial	135,733	135,508	142,391	R135,192	136,487
Vehicle fuel	771	920	1,306	681	587
Electric power	24,305	22,668	30,569	R40,877	51,272
Total delivered to consumers	262,979	260,252	285,582	R278,427	281,788
Total consumption	291,418	282,202	309,308	R301,209	303,502
Delivered for other companies (million cubic feet)					
Residential	7	8	8	7	7
Commercial	20,526	21,050	22,135	20,824	20,217
Industrial	125,014	125,452	130,246	126,379	127,258
Number of consumers					
Residential	880,942	884,427	887,534	R888,879	892,739
Commercial	86,252	86,573	86,997	R87,016	86,982
Industrial	7,534	7,509	7,703	R7,382	7,422
Average annual consumption per consumer (thousand cubic feet)					
Commercial	462	474	528	490	456
Industrial	18,016	18,046	18,485	R18,314	18,389
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.42	11.27	7.66	6.44	5.23
Delivered to consumers					
Residential	9.37	11.11	14.36	14.55	13.14
Commercial	7.49	9.08	12.33	12.31	10.31
Industrial	3.38	5.22	8.36	5.56	4.29
Electric power	2.62	9.85	7.28	R3.10	2.72

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

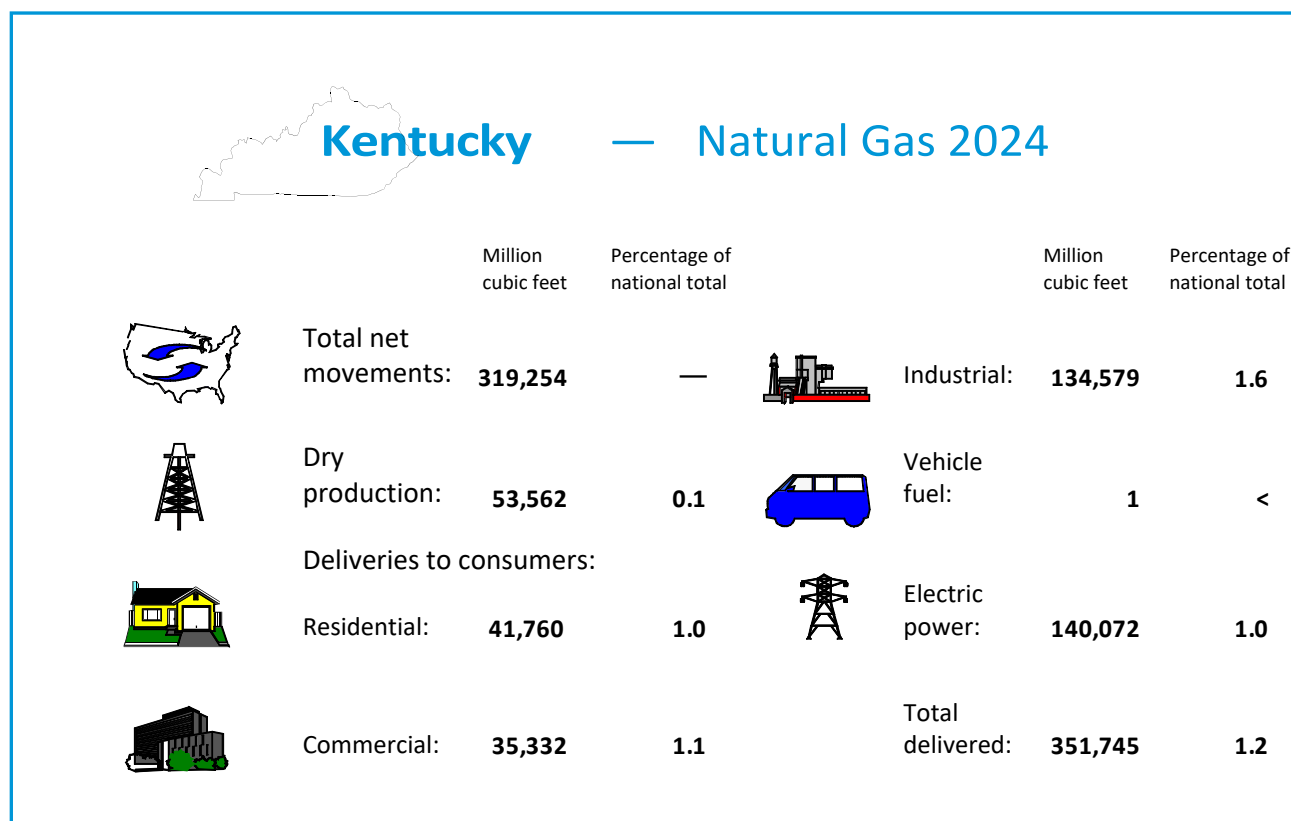


Table S19. Summary statistics for natural gas – Kentucky, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	88,489	73,982	84,000	R59,697	58,222
Oil wells	1,105	1,390	1,513	R774	593
Coalbed wells	0	0	0	R2	2
Shale gas wells	0	0	0	0	0
Total gross withdrawals	89,595	75,373	85,513	R60,474	58,816
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	89,595	75,373	85,513	R60,474	58,816
NGPL production, gaseous equivalent	4,938	5,000	5,127	5,321	5,254
Total dry production	84,657	70,373	80,386	R55,153	53,562
Supply (million cubic feet)					
Dry production	84,657	70,373	80,386	R55,153	53,562
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,599,862	2,842,476	2,725,449	2,791,330	2,703,483
Withdrawals from storage					
Underground storage	69,593	68,037	92,493	72,749	77,731
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	2	144	122	R214	144
Balancing item	-10,145	75	-22,637	R-10,903	6,623
Total supply	2,743,968	2,981,106	2,875,812	R2,908,543	2,841,544

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	328,830	349,263	384,219	R349,046	383,395
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	2,345,402	2,561,021	2,400,009	2,488,187	2,384,229
Additions to storage					
Underground storage	69,736	70,823	91,584	71,310	73,921
LNG storage	0	0	0	0	0
Total disposition	2,743,968	2,981,106	2,875,812	R2,908,543	2,841,544
Consumption (million cubic feet)					
Lease fuel	5,376	E4,522	E5,131	RE3,628	E3,529
Pipeline and distribution use	23,690	30,270	25,894	R29,188	27,963
Plant fuel	233	224	252	157	158
Delivered to consumers					
Residential	45,961	46,920	49,821	R40,946	41,760
Commercial	33,950	35,984	38,492	R34,356	35,332
Industrial	116,778	123,354	128,981	129,927	134,579
Vehicle fuel	33	11	18	2	1
Electric power	102,809	107,977	135,630	R110,842	140,072
Total delivered to consumers	299,531	314,246	352,942	R316,073	351,745
Total consumption	328,830	349,263	384,219	R349,046	383,395
Delivered for other companies (million cubic feet)					
Residential	1,087	1,083	938	757	694
Commercial	7,421	7,576	7,869	7,590	7,641
Industrial	98,230	103,972	109,566	110,515	114,941
Number of consumers					
Residential	784,180	787,665	789,333	R793,591	795,860
Commercial	87,608	87,765	88,412	R88,589	89,047
Industrial	2,139	2,109	1,957	1,894	1,897
Average annual consumption per consumer (thousand cubic feet)					
Commercial	388	410	435	R388	397
Industrial	54,595	58,489	65,907	68,599	70,943
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	2.81	4.09	6.31	4.06	3.46
Delivered to consumers					
Residential	11.14	12.21	14.58	15.50	13.61
Commercial	8.64	9.59	12.17	R11.89	10.12
Industrial	3.50	5.04	7.84	4.49	3.66
Electric power	W	W	W	W	W

-- Not applicable.

< Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

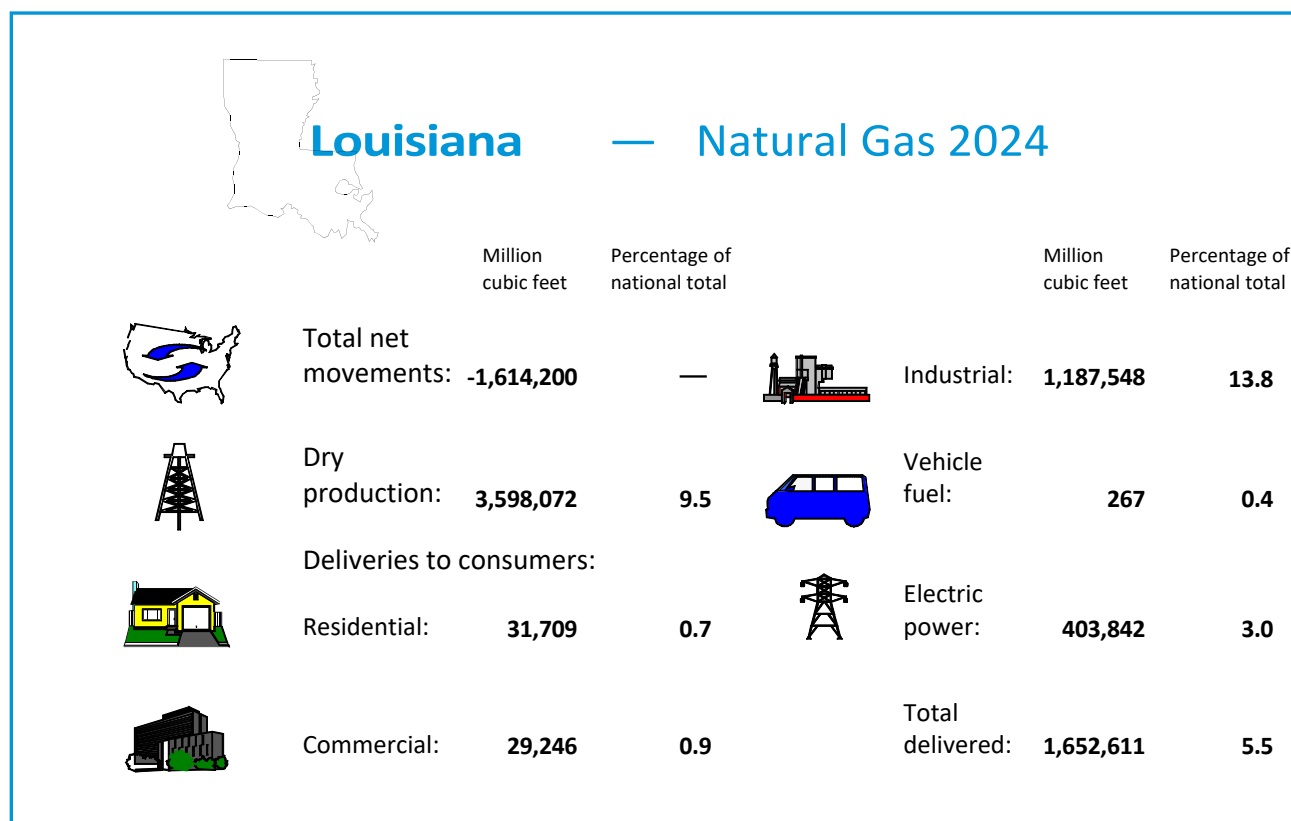


Table S20. Summary statistics for natural gas – Louisiana, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	614,881	510,703	479,382	R380,929	363,659
Oil wells	24,119	21,872	23,961	R22,751	20,922
Coalbed wells	47	41	41	88	82
Shale gas wells	2,572,444	2,915,926	3,624,354	R3,952,111	3,232,658
Total gross withdrawals	3,211,491	3,448,542	4,127,737	R4,355,879	3,617,321
Non-marketed disposition					
Repressuring	1,426	1,276	1,481	1,220	1,262
Vented and flared	4,491	3,499	3,816	R1,990	1,847
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	5,917	4,775	5,296	R3,209	3,109
Dry production					
Marketed production	3,205,574	3,443,767	4,122,441	R4,352,670	3,614,212
NGPL production, gaseous equivalent	25,454	26,173	25,588	21,591	16,140
Total dry production	3,180,120	3,417,594	4,096,853	R4,331,079	3,598,072
Supply (million cubic feet)					
Dry production	3,180,120	3,417,594	4,096,853	R4,331,079	3,598,072
Receipts					
Imports	0	0	0	0	2,100
Intransit receipts	0	0	0	0	0
Interstate receipts	3,771,219	3,937,002	4,343,311	R4,336,988	4,779,118
Withdrawals from storage					
Underground storage	458,746	536,673	565,499	452,935	465,180
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	2,008	2,008
Balancing item	203,426	-138,414	-89,616	R-106,884	60,660
Total supply	7,613,511	7,752,854	8,916,046	R9,016,125	8,907,137

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	1,810,716	1,753,246	1,973,017	R1,991,829	2,025,412
Deliveries					
Exports	1,309,306	1,843,491	2,453,265	2,634,813	2,669,013
Intransit deliveries	0	0	*	0	2,602
Interstate deliveries	4,010,907	3,668,317	3,953,386	3,886,480	3,723,804
Additions to storage					
Underground storage	482,581	487,801	536,378	503,002	486,306
LNG storage	0	0	0	0	0
Total disposition	7,613,511	7,752,854	8,916,046	R9,016,125	8,907,137
Consumption (million cubic feet)					
Lease fuel	46,885	48,712	75,895	R80,267	64,146
Pipeline and distribution use	179,328	224,230	281,001	R283,508	294,544
Plant fuel	16,020	15,064	13,322	R12,471	14,111
Delivered to consumers					
Residential	32,097	36,270	35,318	R29,494	31,709
Commercial	29,757	32,547	31,747	R30,120	29,246
Industrial	1,149,484	1,078,807	1,170,591	R1,177,120	1,187,548
Vehicle fuel	1,231	361	345	284	267
Electric power	355,914	317,255	364,799	R378,564	403,842
Total delivered to consumers	1,568,483	1,465,240	1,602,799	R1,615,583	1,652,611
Total consumption	1,810,716	1,753,246	1,973,017	R1,991,829	2,025,412
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,369	9,199	8,951	8,554	7,285
Industrial	1,119,261	1,053,168	1,145,333	1,154,513	1,165,146
Number of consumers					
Residential	903,088	929,124	922,002	R924,584	927,737
Commercial	58,335	59,947	58,816	R58,888	58,579
Industrial	976	888	881	R912	926
Average annual consumption per consumer (thousand cubic feet)					
Commercial	510	543	540	R511	499
Industrial	1,177,750	1,214,873	1,328,707	R1,290,702	1,282,449
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	12.43
Exports	5.65	7.42	12.71	8.10	6.47
Citygate	2.75	3.95	5.62	4.15	3.91
Delivered to consumers					
Residential	12.16	12.87	15.89	R16.27	16.38
Commercial	8.38	9.86	12.99	R10.96	10.96
Industrial	2.58	4.04	7.18	R3.87	3.32
Electric power	W	W	W	R2.87	2.67

* Volume is less than 500,000 cubic feet.

-- Not applicable.

R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

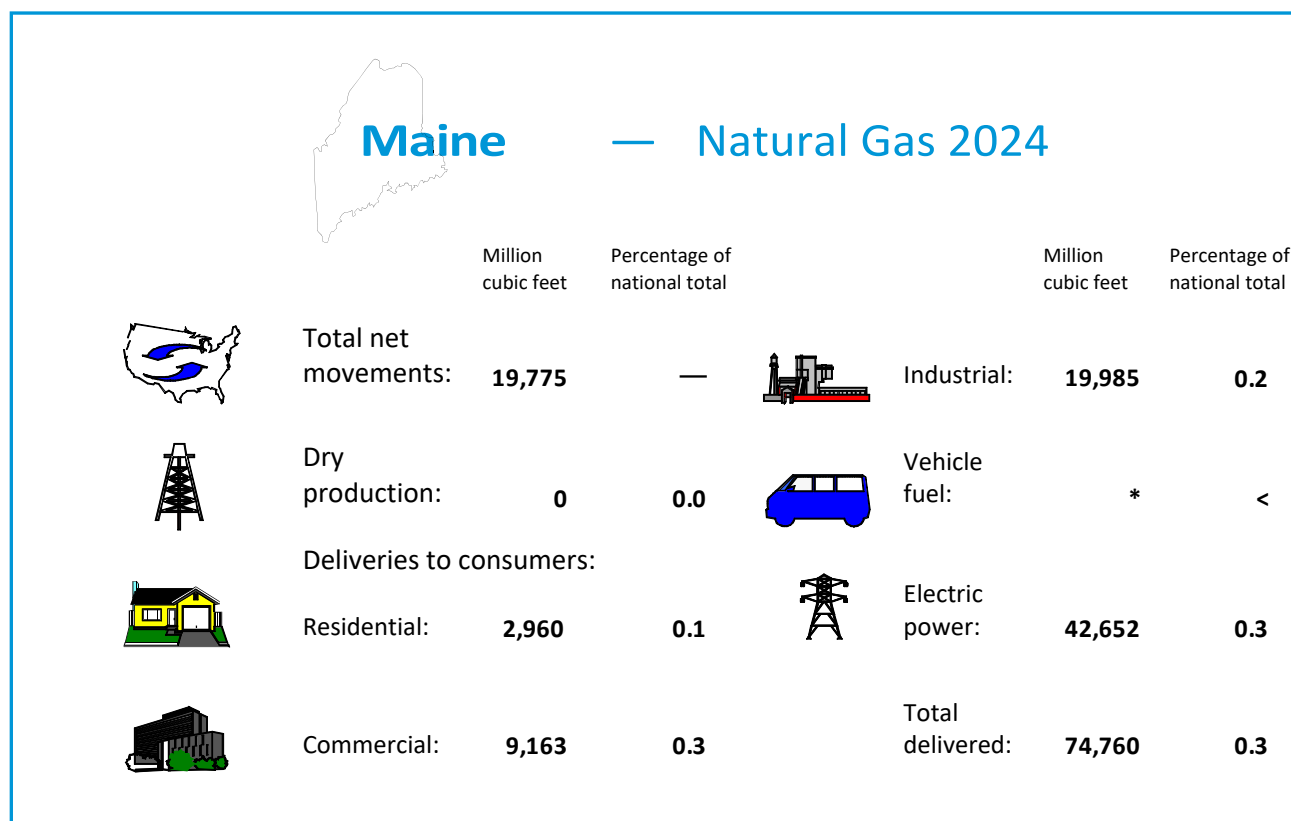


Table S21. Summary statistics for natural gas – Maine, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	57,916	46,704	21,725	16,480	31,786
Intransit receipts	3	217	0	0	0
Interstate receipts	99,351	108,566	124,739	123,407	151,232
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	34	45	45	20	45
Supplemental gas supplies	0	0	0	0	19
Balancing item	45,470	61,163	63,757	63,825	59,115
Total supply	202,774	216,694	210,265	203,731	242,197

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	45,262	54,979	59,980	R58,584	78,912
Deliveries					
Exports	117,408	118,597	97,501	R107,996	111,159
Intransit deliveries	0	0	0	0	0
Interstate deliveries	40,071	43,073	52,739	37,129	52,083
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	33	45	45	22	43
Total disposition	202,774	216,694	210,265	R203,731	242,197
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	932	1,836	1,884	2,232	4,152
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	2,962	2,937	3,058	2,983	2,960
Commercial	8,934	9,034	9,342	9,169	9,163
Industrial	22,679	21,863	20,668	18,325	19,985
Vehicle fuel	*	*	*	*	*
Electric power	9,756	19,309	25,028	R25,875	42,652
Total delivered to consumers	44,330	53,144	58,096	R56,352	74,760
Total consumption	45,262	54,979	59,980	R58,584	78,912
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,327	3,323	3,334	3,342	3,336
Industrial	21,024	19,784	18,554	15,872	17,674
Number of consumers					
Residential	37,653	38,421	35,593	R41,717	42,989
Commercial	13,358	13,542	12,524	R14,478	14,817
Industrial	156	157	171	171	162
Average annual consumption per consumer (thousand cubic feet)					
Commercial	669	667	746	R633	618
Industrial	145,375	139,256	120,865	107,162	123,365
Average price for natural gas (dollars per thousand cubic feet)					
Imports	3.91	6.30	14.29	11.80	10.79
Exports	2.61	5.01	8.78	R3.79	3.58
Citygate	5.59	6.82	10.00	8.05	5.86
Delivered to consumers					
Residential	14.88	16.54	20.73	19.10	18.95
Commercial	11.36	12.77	16.57	15.30	14.55
Industrial	7.85	9.18	12.93	10.45	8.74
Electric power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

– Not applicable.

^ Percentage is less than 0.05%.

R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

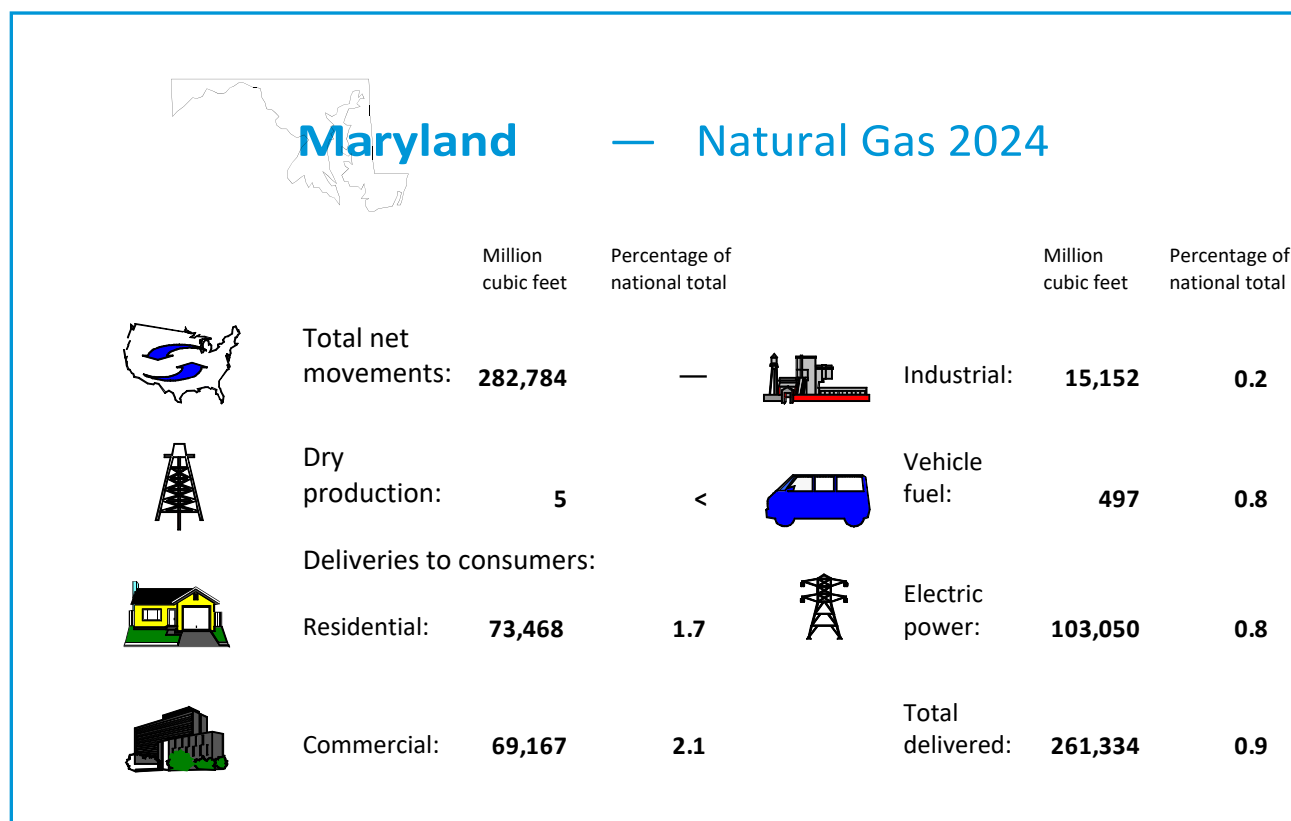


Table S22. Summary statistics for natural gas – Maryland, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	10	5	5	3	5
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	10	5	5	3	5
Non-marketed disposition					
Repressuring	0	0	0	NA	NA
Vented and flared	0	0	0	NA	NA
Nonhydrocarbon gases removed	0	0	0	NA	NA
Total non-marketed disposition	0	0	0	NA	NA
Dry production					
Marketed production	10	5	5	3	5
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	10	5	5	3	5
Supply (million cubic feet)					
Dry production	10	5	5	3	5
Receipts					
Imports	17,081	0	0	0	1,493
Intransit receipts	0	0	0	0	*
Interstate receipts	1,540,186	1,589,998	1,579,220	1,603,922	1,511,683
Withdrawals from storage					
Underground storage	16,550	15,119	19,286	14,573	18,005
Liquefied natural gas (LNG) storage	407	531	617	388	400
Supplemental gas supplies	126	155	402	199	238
Balancing item	-1,582	-4,710	6,575	2,527	8,474
Total supply	1,572,778	1,601,098	1,606,105	1,621,612	1,540,298

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	282,843	288,203	298,893	R293,432	291,171
Deliveries					
Exports	233,102	234,236	245,914	250,683	254,557
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,040,028	1,061,217	1,042,399	1,061,034	975,834
Additions to storage					
Underground storage	16,392	16,922	18,263	16,043	18,278
LNG storage	412	519	635	420	458
Total disposition	1,572,778	1,601,098	1,606,105	R1,621,612	1,540,298
Consumption (million cubic feet)					
Lease fuel	0	0	0	NA	NA
Pipeline and distribution use	25,177	27,475	28,998	27,068	29,837
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	77,274	76,874	82,532	71,637	73,468
Commercial	67,563	66,202	73,916	67,958	69,167
Industrial	17,069	18,720	16,190	15,096	15,152
Vehicle fuel	273	285	319	399	497
Electric power	95,487	98,646	96,940	R111,274	103,050
Total delivered to consumers	257,666	260,728	269,896	R266,364	261,334
Total consumption	282,843	288,203	298,893	R293,432	291,171
Delivered for other companies (million cubic feet)					
Residential	17,351	16,571	17,044	13,819	13,258
Commercial	50,126	48,382	54,465	50,228	51,458
Industrial	16,284	17,955	15,424	14,593	14,531
Number of consumers					
Residential	1,185,385	1,188,292	1,200,132	1,205,798	1,210,355
Commercial	79,339	78,768	79,177	79,222	79,140
Industrial	1,176	1,138	1,146	1,152	1,142
Average annual consumption per consumer (thousand cubic feet)					
Commercial	852	840	934	858	874
Industrial	14,514	16,450	14,127	13,104	13,268
Average price for natural gas (dollars per thousand cubic feet)					
Imports	3.35	--	--	--	13.66
Exports	6.59	8.06	11.03	7.21	6.69
Citygate	4.22	5.45	7.54	6.54	5.24
Delivered to consumers					
Residential	13.07	14.70	16.97	17.35	16.14
Commercial	10.62	11.97	14.12	14.03	13.12
Industrial	8.85	9.10	12.22	13.32	12.07
Electric power	2.47	4.52	8.60	R3.01	3.16

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05%.

NA Not available.

R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

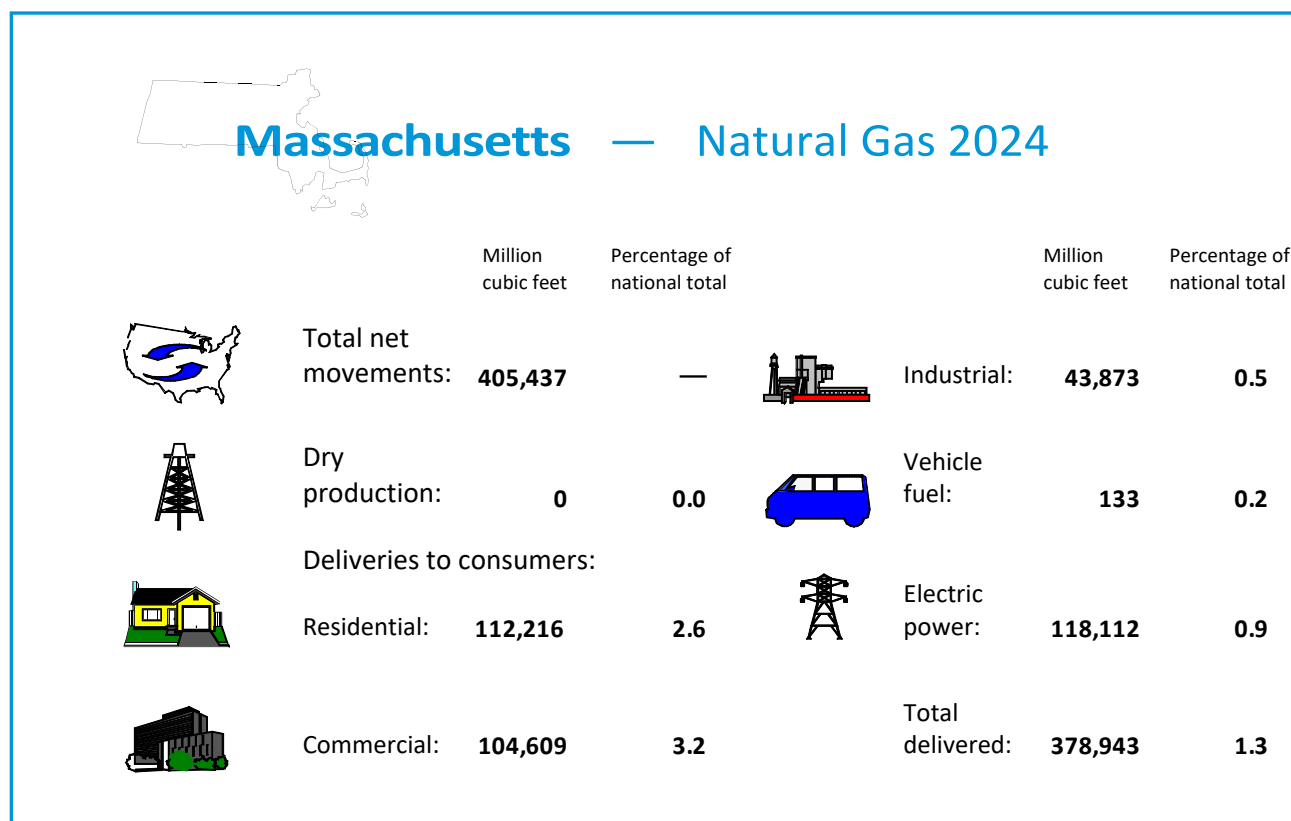


Table S23. Summary statistics for natural gas – Massachusetts, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	29,396	21,423	23,535	13,188	11,887
Intransit receipts	0	0	334	0	0
Interstate receipts	442,147	466,291	472,496	458,853	476,920
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	3,228	4,706	6,269	3,958	4,455
Supplemental gas supplies	10	15	18	16	10
Balancing item	10,479	2,109	5,499	R-2,570	-18,508
Total supply	485,260	494,543	508,150	R473,445	474,765

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	389,013	392,539	419,865	R375,691	387,518
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	93,841	97,246	82,025	93,245	83,371
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	2,405	4,757	6,260	4,508	3,876
Total disposition	485,260	494,543	508,150	R473,445	474,765
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	8,487	7,342	8,364	7,773	8,575
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	120,333	122,812	131,543	109,805	112,216
Commercial	109,625	103,256	116,725	106,859	104,609
Industrial	45,758	47,538	47,687	43,090	43,873
Vehicle fuel	93	80	114	158	133
Electric power	104,718	111,512	115,431	R108,006	118,112
Total delivered to consumers	380,527	385,197	411,501	R367,919	378,943
Total consumption	389,013	392,539	419,865	R375,691	387,518
Delivered for other companies (million cubic feet)					
Residential	2,454	1,973	1,822	1,349	1,199
Commercial	69,977	63,382	71,866	66,879	64,325
Industrial	34,641	35,561	34,136	31,506	32,056
Number of consumers					
Residential	1,865,886	1,581,394	1,790,157	1,603,218	1,604,279
Commercial	176,165	145,927	164,459	145,536	138,545
Industrial	12,240	11,223	11,823	11,097	10,916
Average annual consumption per consumer (thousand cubic feet)					
Commercial	622	708	710	734	755
Industrial	3,738	4,236	4,033	3,883	4,019
Average price for natural gas (dollars per thousand cubic feet)					
Imports	5.58	12.25	30.01	21.95	12.59
Exports	--	--	--	--	--
Citygate	5.39	6.65	9.05	7.40	7.43
Delivered to consumers					
Residential	14.71	16.02	20.45	21.44	21.90
Commercial	11.20	12.05	15.56	15.70	15.47
Industrial	9.30	10.13	14.41	13.28	13.17
Electric power	3.34	5.92	12.11	R7.12	5.00

-- Not applicable.

^R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

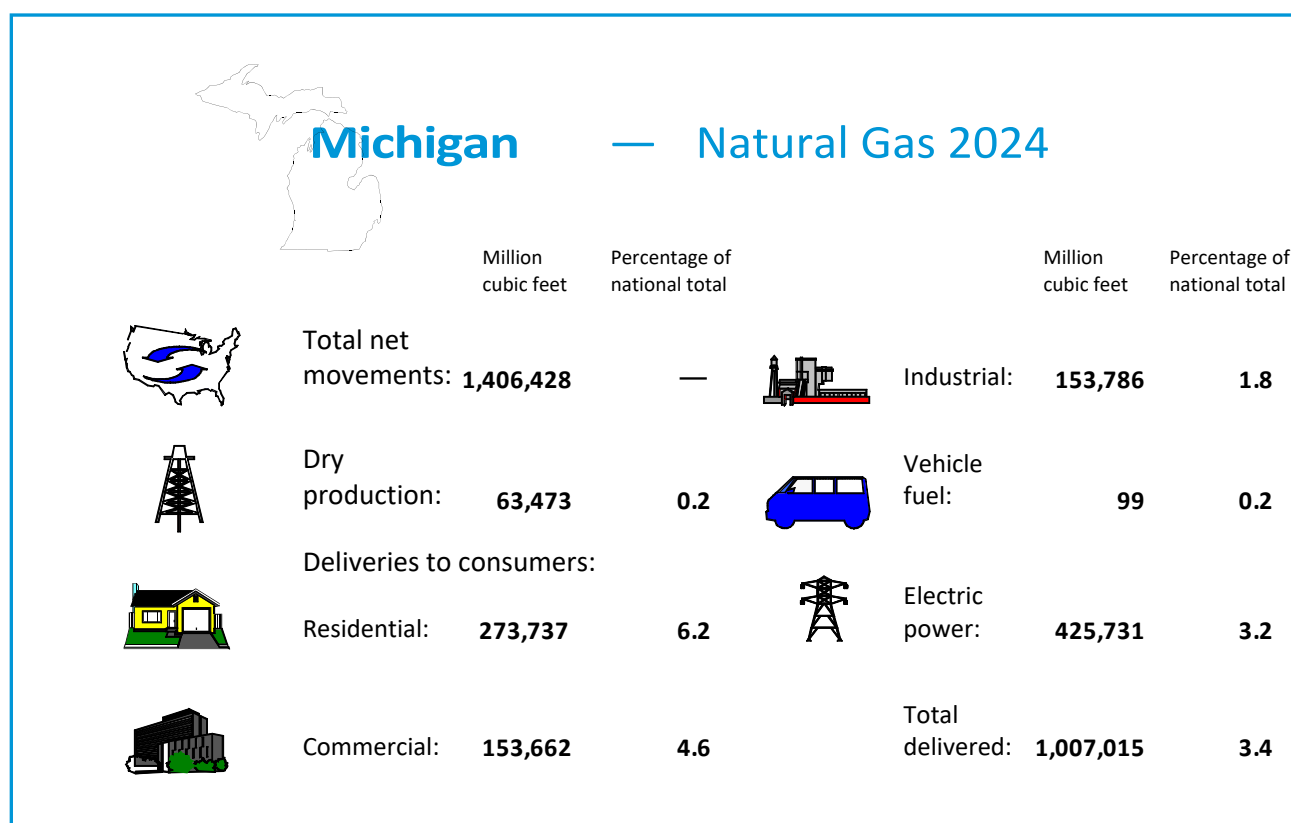


Table S24. Summary statistics for natural gas – Michigan, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	6,854	6,774	5,767	R6,317	5,287
Oil wells	1,944	2,000	2,218	R2,179	1,756
Coalbed wells	0	0	0	0	0
Shale gas wells	67,138	65,283	61,933	R59,820	57,085
Total gross withdrawals	75,935	74,057	69,919	R68,316	64,129
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	75,935	74,057	69,919	R68,316	64,129
NGPL production, gaseous equivalent	768	849	624	699	656
Total dry production	75,167	73,208	69,295	R67,617	63,473
Supply (million cubic feet)					
Dry production	75,167	73,208	69,295	R67,617	63,473
Receipts					
Imports	40,324	56,097	83,714	112,959	139,349
Intransit receipts	0	0	0	0	7
Interstate receipts	1,895,547	1,852,124	2,103,965	2,154,372	2,013,702
Withdrawals from storage					
Underground storage	400,748	477,696	546,234	346,619	438,758
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	542	R1,309	1,475
Balancing item	-122,196	-149,251	-262,638	R-378,555	-490,218
Total supply	2,289,590	2,309,874	2,541,113	R2,304,320	2,166,546

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	948,258	899,115	1,029,603	R1,047,422	1,031,235
Deliveries					
Exports	485,750	547,143	597,496	612,163	594,496
Intransit deliveries	141,107	152,380	123,727	1,081	477
Interstate deliveries	291,689	271,307	279,584	198,057	151,656
Additions to storage					
Underground storage	422,786	439,928	510,703	445,597	388,681
LNG storage	0	0	0	0	0
Total disposition	2,289,590	2,309,874	2,541,113	R2,304,320	2,166,546
Consumption (million cubic feet)					
Lease fuel	4,252	E4,147	E3,915	RE3,826	E3,591
Pipeline and distribution use	23,396	25,958	27,759	R22,280	19,865
Plant fuel	862	869	701	877	763
Delivered to consumers					
Residential	304,194	296,039	328,712	284,916	273,737
Commercial	160,487	161,399	179,274	R162,611	153,662
Industrial	154,149	158,649	167,907	163,105	153,786
Vehicle fuel	3	2	1,070	R1	99
Electric power	300,914	252,052	320,265	R409,806	425,731
Total delivered to consumers	919,747	868,141	997,227	R1,020,439	1,007,015
Total consumption	948,258	899,115	1,029,603	R1,047,422	1,031,235
Delivered for other companies (million cubic feet)					
Residential	16,466	14,932	15,119	11,604	10,386
Commercial	67,593	67,534	68,160	63,146	59,706
Industrial	143,700	147,985	156,073	153,119	144,619
Number of consumers					
Residential	3,353,954	3,379,955	3,113,126	3,421,932	3,441,467
Commercial	279,001	262,812	238,802	R264,775	265,871
Industrial	6,589	6,392	5,491	5,979	5,830
Average annual consumption per consumer (thousand cubic feet)					
Commercial	575	614	751	R614	578
Industrial	23,395	24,820	30,578	27,280	26,378
Average price for natural gas (dollars per thousand cubic feet)					
Imports	2.05	4.23	6.34	2.38	2.12
Exports	2.05	3.76	6.21	2.67	2.21
Citygate	2.78	3.49	5.09	4.20	3.63
Delivered to consumers					
Residential	8.25	9.21	11.31	11.48	10.76
Commercial	6.86	7.87	10.00	R9.95	9.30
Industrial	5.85	6.70	8.82	8.50	7.60
Electric power	2.14	4.24	6.88	R2.82	2.48

^E Estimated data.

^{NA} Not available.

^R Revised data.

^{RE} Revised estimated data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Beginning in 2008, Michigan revised the manner in which it reports natural gas production data, which resulted in a decrease of its production volumes compared to prior years. Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

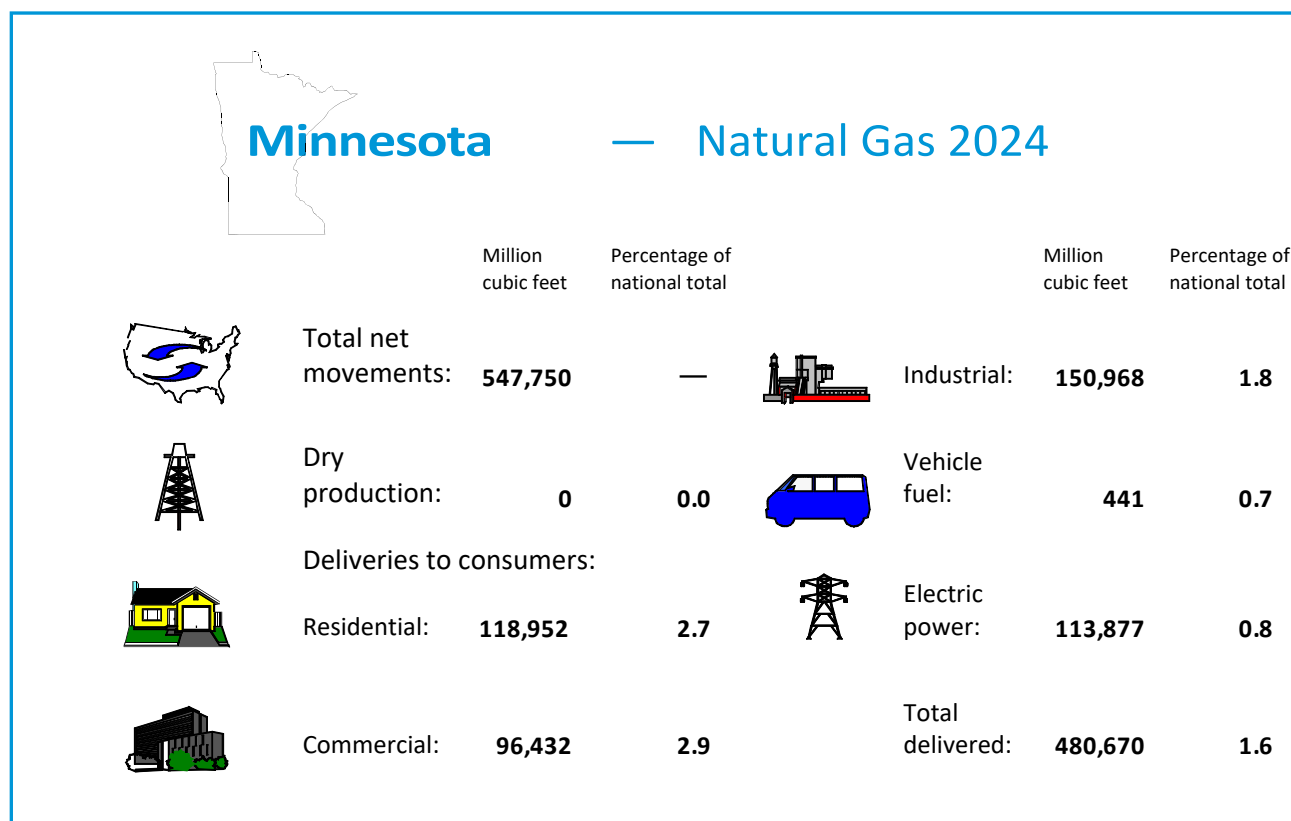


Table S25. Summary statistics for natural gas – Minnesota, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	267,337	378,456	455,900	461,494	536,083
Intransit receipts	193,403	228,531	193,202	87,551	136,316
Interstate receipts	1,494,672	1,623,444	1,666,991	1,628,282	1,661,837
Withdrawals from storage					
Underground storage	1,075	1,313	1,560	1,309	1,217
Liquefied natural gas (LNG) storage	1,172	1,403	1,794	1,563	1,553
Supplemental gas supplies	12	29	22	R-929	985
Balancing item	-24,033	-47,677	-57,509	R-38,895	-51,949
Total supply	1,933,639	2,185,499	2,261,961	R-2,142,232	2,286,041

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	468,846	495,125	507,622	R506,281	496,871
Deliveries					
Exports	8,696	3,238	5,047	3,504	3,936
Intransit deliveries	*	0	0	0	0
Interstate deliveries	1,453,715	1,684,538	1,746,157	1,629,348	1,782,550
Additions to storage					
Underground storage	1,023	1,368	1,471	1,314	992
LNG storage	1,358	1,230	1,664	1,785	1,693
Total disposition	1,933,639	2,185,499	2,261,961	R2,142,232	2,286,041
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	10,730	14,981	17,062	R13,638	16,200
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	130,119	130,583	150,761	130,496	118,952
Commercial	101,515	102,194	119,555	107,314	96,432
Industrial	140,554	152,378	153,556	153,495	150,968
Vehicle fuel	428	549	560	475	441
Electric power	85,500	94,441	66,127	R100,862	113,877
Total delivered to consumers	458,116	480,144	490,559	R492,642	480,670
Total consumption	468,846	495,125	507,622	R506,281	496,871
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	11,996	11,961	14,577	13,866	13,484
Industrial	113,067	124,084	127,631	128,156	128,949
Number of consumers					
Residential	1,582,365	1,602,690	1,624,665	1,644,691	1,663,597
Commercial	142,905	144,067	144,587	145,733	146,534
Industrial	2,192	2,037	2,007	2,041	2,090
Average annual consumption per consumer (thousand cubic feet)					
Commercial	710	709	827	736	658
Industrial	64,121	74,805	76,510	75,206	72,234
Average price for natural gas (dollars per thousand cubic feet)					
Imports	1.98	3.58	5.86	2.35	1.69
Exports	1.95	3.44	6.05	2.26	1.94
Citygate	3.68	8.12	6.96	5.88	4.52
Delivered to consumers					
Residential	8.04	9.40	12.12	11.95	10.65
Commercial	6.39	7.79	10.59	10.33	8.46
Industrial	3.99	5.47	8.41	6.18	5.10
Electric power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

— Not applicable.

R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

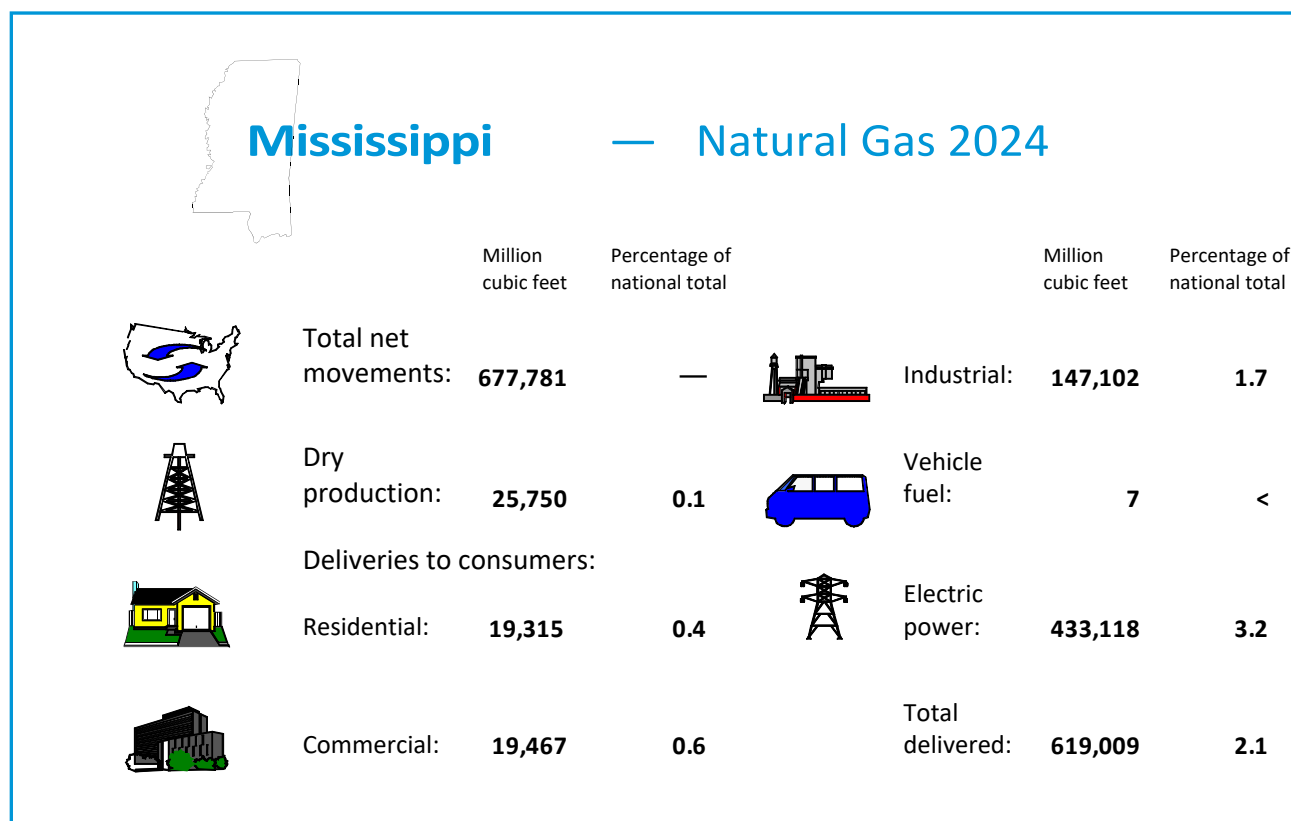


Table S26. Summary statistics for natural gas – Mississippi, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	24,631	23,782	24,586	R23,399	22,386
Oil wells	4,066	3,787	3,921	R3,803	3,366
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	28,697	27,569	28,507	27,201	25,752
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	28,697	27,569	28,507	27,201	25,752
NGPL production, gaseous equivalent	4	3	1	1	2
Total dry production	28,693	27,566	28,506	27,200	25,750
Supply (million cubic feet)					
Dry production	28,693	27,566	28,506	27,200	25,750
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	5,675,844	5,820,963	5,986,966	R5,853,131	5,867,823
Withdrawals from storage					
Underground storage	186,250	264,277	279,570	192,695	199,406
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	-60,872	-85,437	-110,285	R-10,897	-32,651
Total supply	5,829,916	6,027,370	6,184,757	R6,062,130	6,060,327

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	593,085	560,645	600,442	R614,164	661,595
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	5,050,012	5,197,823	5,331,241	5,238,190	5,190,042
Additions to storage					
Underground storage	186,819	268,902	253,075	209,776	208,690
LNG storage	0	0	0	0	0
Total disposition	5,829,916	6,027,370	6,184,757	R6,062,130	6,060,327
Consumption (million cubic feet)					
Lease fuel	1,004	E965	E998	E952	E901
Pipeline and distribution use	30,030	32,843	38,016	42,192	41,125
Plant fuel	709	697	668	628	560
Delivered to consumers					
Residential	20,611	21,297	22,331	R19,550	19,315
Commercial	18,322	19,282	20,103	R19,544	19,467
Industrial	131,207	132,754	139,338	R127,351	147,102
Vehicle fuel	6	12	15	5	7
Electric power	391,196	352,794	378,974	R403,941	433,118
Total delivered to consumers	561,342	526,140	560,760	R570,391	619,009
Total consumption	593,085	560,645	600,442	R614,164	661,595
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,646	3,872	4,073	4,540	4,633
Industrial	119,909	121,868	128,039	115,936	137,058
Number of consumers					
Residential	463,705	430,138	430,964	R450,436	425,053
Commercial	49,155	46,797	47,249	R49,361	46,419
Industrial	903	854	837	R832	671
Average annual consumption per consumer (thousand cubic feet)					
Commercial	373	412	425	R396	419
Industrial	145,302	155,450	166,473	R153,066	219,227
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.34	4.72	6.73	5.02	4.23
Delivered to consumers					
Residential	11.51	12.64	14.55	R15.63	15.42
Commercial	8.67	9.95	12.20	R11.69	11.29
Industrial	4.07	5.67	8.34	R5.63	4.50
Electric power	W	W	W	W	W

-- Not applicable.

E Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

W Withheld.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

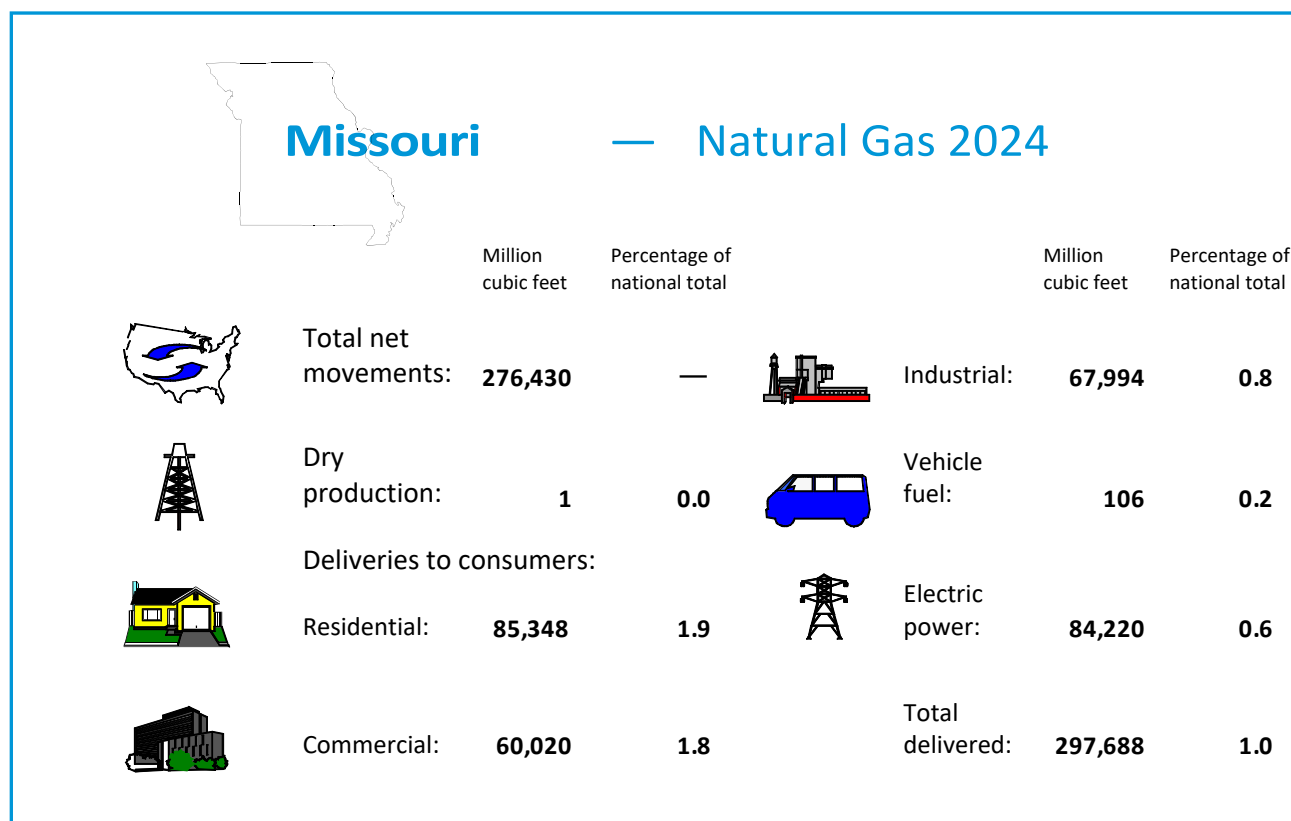


Table S27. Summary statistics for natural gas – Missouri, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	1	NA	1	R1	1
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	1	*	1	R1	1
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	1	*	1	R1	1
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	1	*	1	R1	1
Supply (million cubic feet)					
Dry production	1	*	1	R1	1
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	969,620	763,527	918,737	872,827	893,703
Withdrawals from storage					
Underground storage	2,283	2,461	3,238	767	1,867
Liquefied natural gas (LNG) storage	7	0	0	0	0
Supplemental gas supplies	*	19	0	0	7
Balancing item	28,876	28,489	22,861	R34,264	25,707
Total supply	1,000,787	794,496	944,837	R907,858	921,285

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	296,891	287,330	315,604	R309,988	302,107
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	701,922	504,280	626,660	596,415	617,273
Additions to storage					
Underground storage	1,969	2,885	2,573	1,455	1,906
LNG storage	5	0	0	0	0
Total disposition	1,000,787	794,496	944,837	R907,858	921,285
Consumption (million cubic feet)					
Lease fuel	0	NA	NA	NA	NA
Pipeline and distribution use	4,613	4,169	4,578	R3,919	4,419
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	99,984	101,464	103,642	91,978	85,348
Commercial	60,417	62,452	65,972	61,768	60,020
Industrial	63,635	64,384	64,874	66,501	67,994
Vehicle fuel	181	222	146	120	106
Electric power	68,061	54,640	76,393	R85,702	84,220
Total delivered to consumers	292,278	283,162	311,026	R306,069	297,688
Total consumption	296,891	287,330	315,604	R309,988	302,107
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	17,093	17,504	18,240	17,913	17,833
Industrial	56,189	56,505	57,197	59,419	61,218
Number of consumers					
Residential	1,437,585	1,444,001	1,450,087	1,453,603	1,461,770
Commercial	115,267	115,778	116,436	116,370	116,967
Industrial	3,093	3,042	3,020	2,968	2,969
Average annual consumption per consumer (thousand cubic feet)					
Commercial	524	539	567	531	513
Industrial	20,574	21,165	21,481	22,406	22,901
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.54	8.30	5.84	4.64	3.63
Delivered to consumers					
Residential	10.39	10.87	14.29	17.17	16.86
Commercial	7.35	7.77	11.25	13.18	12.14
Industrial	5.77	6.62	9.81	9.59	8.46
Electric power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

NA Not available.

R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

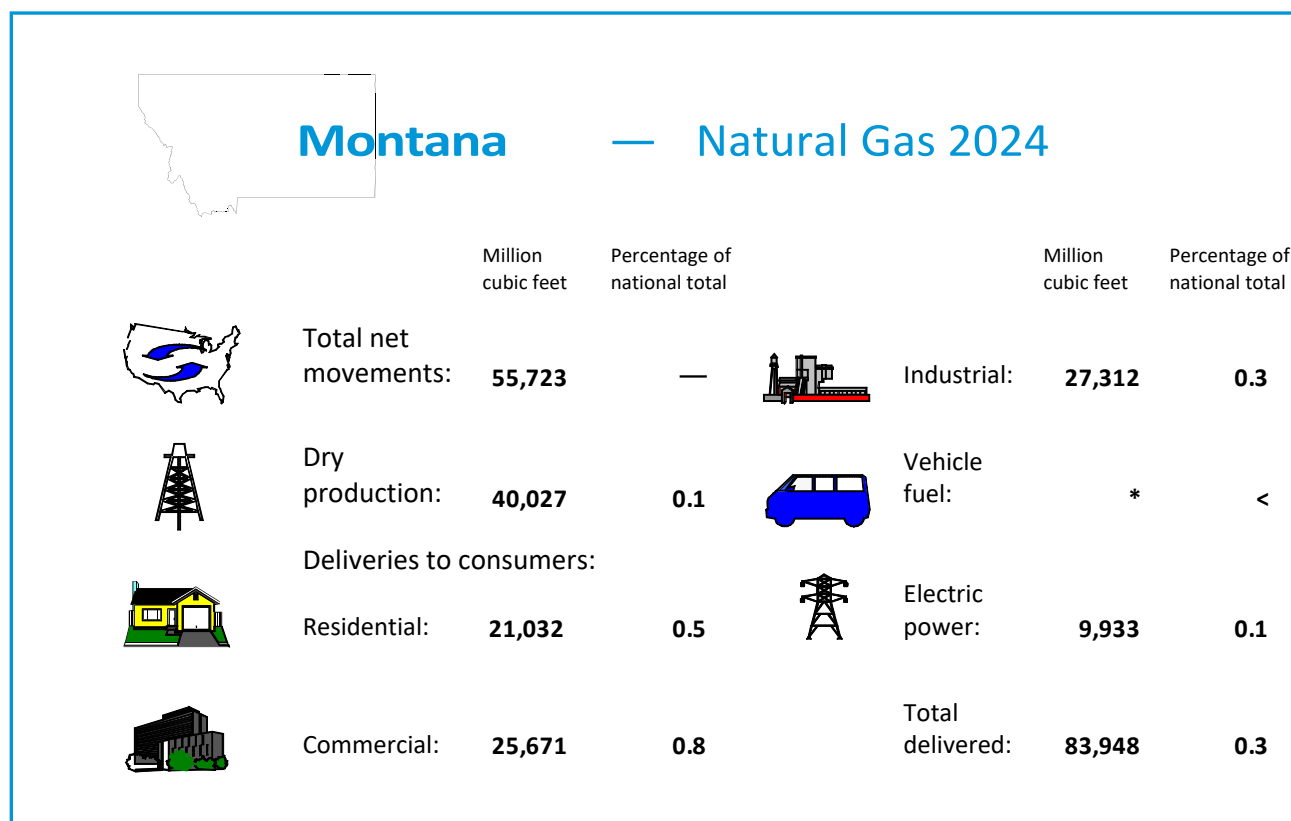


Table S28. Summary statistics for natural gas – Montana, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	22,811	21,819	22,080	R21,204	19,604
Oil wells	2,947	3,099	2,650	R2,102	1,947
Coalbed wells	8	7	6	6	5
Shale gas wells	16,302	16,924	18,166	R22,200	26,046
Total gross withdrawals	42,067	41,849	42,902	R45,512	47,602
Non-marketed disposition					
Repressuring	5	4	119	979	884
Vented and flared	3,870	3,126	3,005	2,837	5,497
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	3,875	3,130	3,124	3,817	6,381
Dry production					
Marketed production	38,191	38,719	39,778	R41,695	41,221
NGPL production, gaseous equivalent	1,082	1,240	1,164	R1,228	1,194
Total dry production	37,109	37,479	38,614	R40,467	40,027
Supply (million cubic feet)					
Dry production	37,109	37,479	38,614	R40,467	40,027
Receipts					
Imports	274,660	292,121	298,060	200,854	189,775
Intransit receipts	1,023	0	0	0	0
Interstate receipts	55,267	46,121	48,980	55,522	79,481
Withdrawals from storage					
Underground storage	26,132	28,106	30,784	24,535	28,259
Liquefied natural gas (LNG) storage	0	0	116	R230	223
Supplemental gas supplies	0	0	0	0	0
Balancing item	-21,441	-29,416	-6,124	R-7,732	2,722
Total supply	372,750	374,411	410,430	R313,876	340,487

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	81,606	82,408	89,411	R91,485	89,235
Deliveries					
Exports	*	0	2	1	1
Intransit deliveries	0	0	0	1	0
Interstate deliveries	257,801	266,101	288,386	192,403	213,531
Additions to storage					
Underground storage	33,342	25,903	32,515	29,758	37,497
LNG storage	0	0	117	R228	222
Total disposition	372,750	374,411	410,430	R313,876	340,487
Consumption (million cubic feet)					
Lease fuel	2,431	2,599	2,496	2,642	2,626
Pipeline and distribution use	3,296	2,954	2,506	R2,022	2,271
Plant fuel	493	542	696	484	390
Delivered to consumers					
Residential	21,764	21,107	23,261	22,100	21,032
Commercial	25,598	24,668	27,067	26,778	25,671
Industrial	24,598	24,845	25,655	27,151	27,312
Vehicle fuel	*	*	*	*	*
Electric power	3,426	5,693	7,729	R10,309	9,933
Total delivered to consumers	75,386	76,314	83,713	R86,337	83,948
Total consumption	81,606	82,408	89,411	R91,485	89,235
Delivered for other companies (million cubic feet)					
Residential	71	57	56	45	28
Commercial	13,770	12,992	13,592	13,501	13,066
Industrial	24,283	24,517	25,247	26,730	26,933
Number of consumers					
Residential	284,373	287,380	290,199	292,800	295,415
Commercial	38,246	38,886	39,543	40,273	40,911
Industrial	337	338	340	338	346
Average annual consumption per consumer (thousand cubic feet)					
Commercial	669	634	685	665	627
Industrial	72,991	73,506	75,454	80,328	78,937
Average price for natural gas (dollars per thousand cubic feet)					
Imports	1.87	3.58	5.24	2.32	1.64
Exports	1.05	–	3.09	2.99	1.74
Citygate	2.92	4.92	5.87	4.34	3.48
Delivered to consumers					
Residential	7.22	8.86	10.42	10.17	8.22
Commercial	6.98	8.70	10.22	9.70	7.94
Industrial	5.99	7.14	9.14	7.88	6.25
Electric power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

– Not applicable.

^ Percentage is less than 0.05%.

NA Not available.

R Revised data.

W Withheld.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

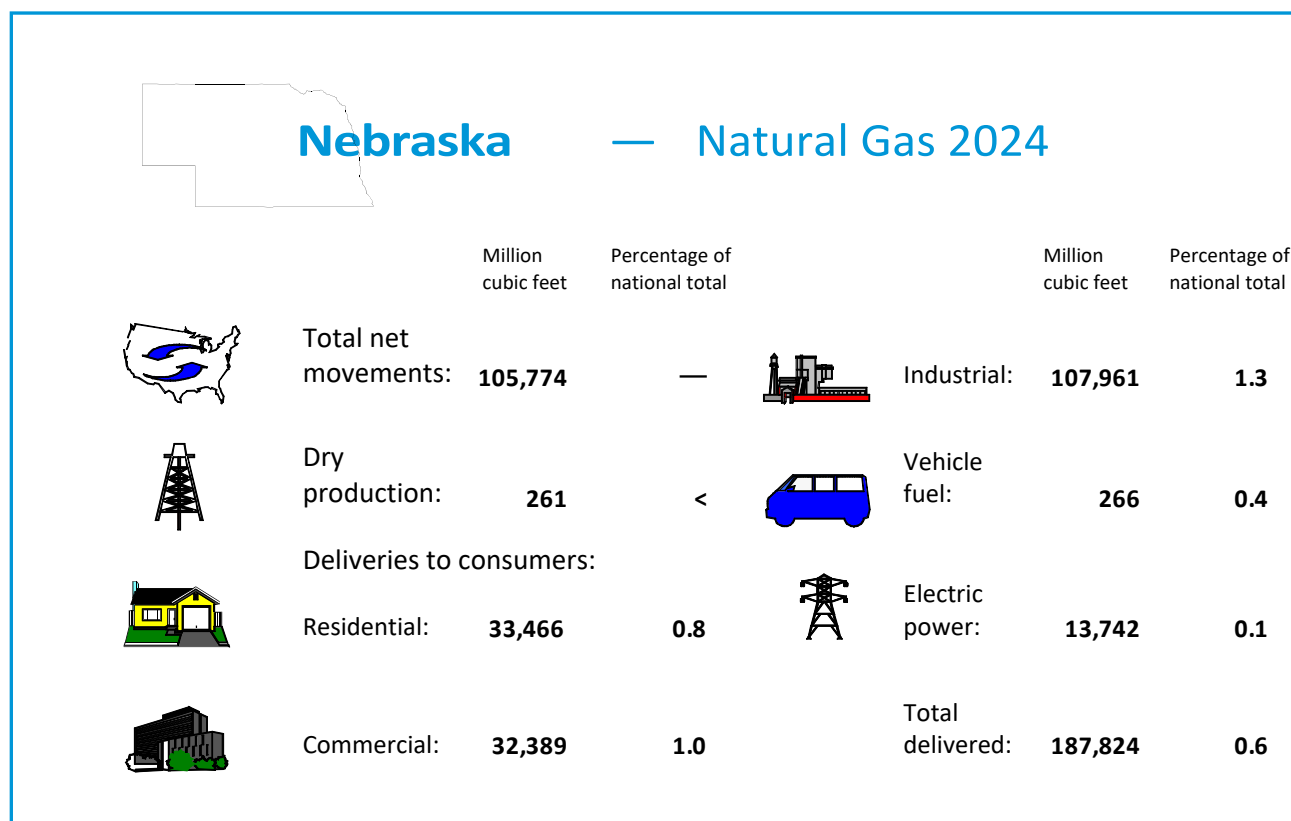


Table S29. Summary statistics for natural gas – Nebraska, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	5	1	1	1	*
Oil wells	22	7	7	5	4
Coalbed wells	0	0	0	0	0
Shale gas wells	324	319	312	260	256
Total gross withdrawals	351	327	320	265	261
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	351	327	320	265	261
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	351	327	320	265	261
Supply (million cubic feet)					
Dry production	351	327	320	265	261
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,600,068	1,245,549	1,354,978	1,131,592	1,453,275
Withdrawals from storage					
Underground storage	9,686	7,578	9,936	6,347	4,713
Liquefied natural gas (LNG) storage	172	635	189	163	411
Supplemental gas supplies	54	366	299	440	625
Balancing item	47,610	97,556	135,720	114,824	88,639
Total supply	1,657,942	1,352,011	1,501,441	1,253,631	1,547,923

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	180,677	180,054	188,814	R195,874	193,776
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,467,497	1,163,403	1,304,331	1,048,879	1,347,501
Additions to storage					
Underground storage	9,551	7,919	8,042	8,717	6,551
LNG storage	217	635	254	161	95
Total disposition	1,657,942	1,352,011	1,501,441	R1,253,631	1,547,923
Consumption (million cubic feet)					
Lease fuel	63	E58	E57	E47	E46
Pipeline and distribution use	6,139	3,745	5,306	5,030	5,906
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	36,999	36,377	39,407	37,741	33,466
Commercial	31,600	31,822	32,708	R34,206	32,389
Industrial	94,881	96,364	98,156	104,303	107,961
Vehicle fuel	159	412	513	321	266
Electric power	10,837	11,276	12,666	R14,226	13,742
Total delivered to consumers	174,475	176,251	183,451	R190,796	187,824
Total consumption	180,677	180,054	188,814	R195,874	193,776
Delivered for other companies (million cubic feet)					
Residential	4,489	4,425	4,735	4,701	4,178
Commercial	14,122	14,158	14,621	16,136	15,826
Industrial	89,902	91,319	92,937	99,627	103,698
Number of consumers					
Residential	542,706	553,328	555,618	545,680	560,551
Commercial	58,723	61,629	62,106	R60,241	61,105
Industrial	5,526	5,507	5,624	5,412	5,257
Average annual consumption per consumer (thousand cubic feet)					
Commercial	538	516	527	R568	530
Industrial	17,170	17,498	17,453	19,273	20,537
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.23	6.60	7.07	5.35	4.05
Delivered to consumers					
Residential	8.04	9.59	12.83	13.10	10.63
Commercial	5.46	6.69	10.31	R10.05	7.30
Industrial	3.88	5.36	8.02	6.11	4.48
Electric power	2.52	13.39	8.87	R3.64	4.39

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

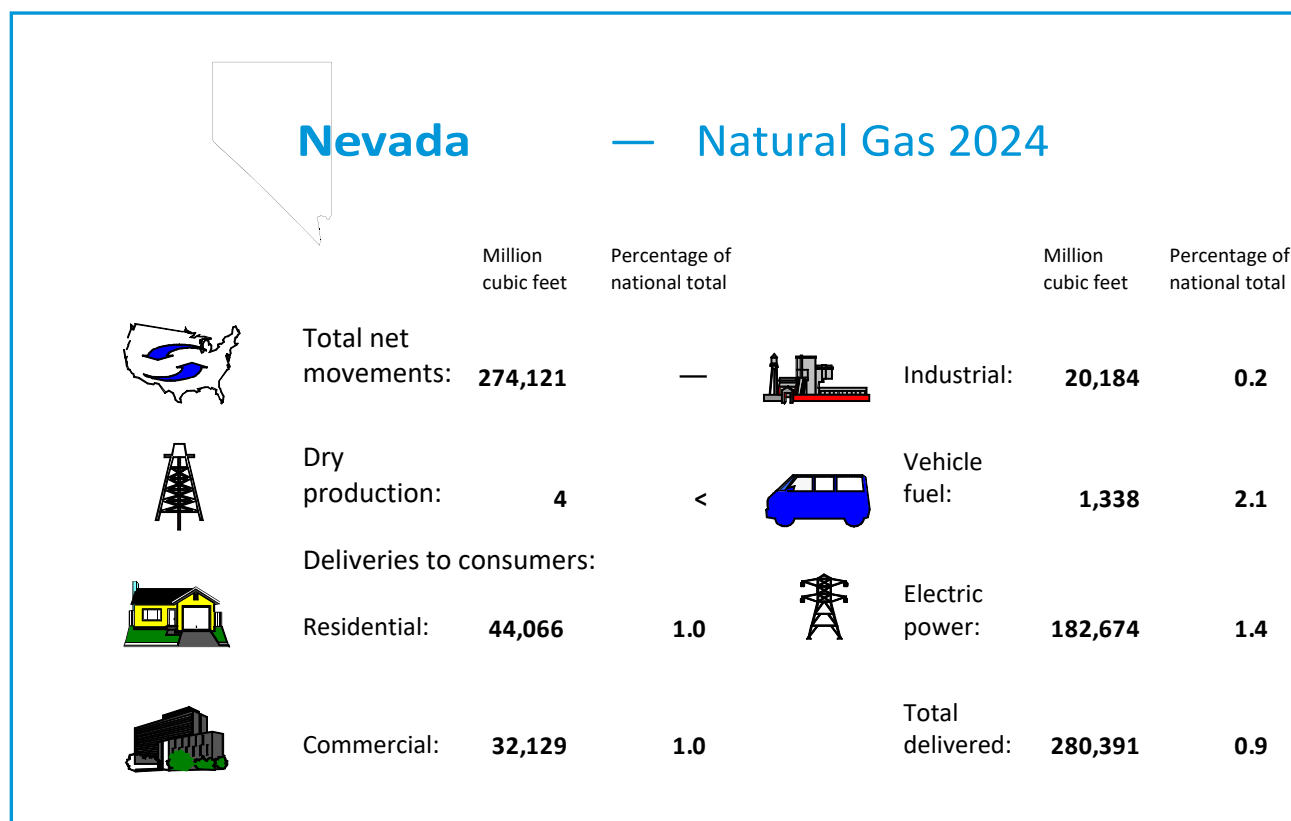


Table S30. Summary statistics for natural gas – Nevada, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	3	1	3	4	4
Oil wells	9	3	1	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	12	4	4	4	4
Non-marketed disposition					
Repressuring	0	0	0	0	NA
Vented and flared	0	0	0	0	NA
Nonhydrocarbon gases removed	0	0	0	0	NA
Total non-marketed disposition	0	0	0	0	NA
Dry production					
Marketed production	12	4	4	4	4
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	12	4	4	4	4
Supply (million cubic feet)					
Dry production	12	4	4	4	4
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,043,455	1,006,681	929,011	958,582	855,069
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	131	95	165	437	128
Supplemental gas supplies	0	0	0	0	0
Balancing item	14,093	14,078	9,194	13,856	9,032
Total supply	1,057,691	1,020,858	938,374	972,879	864,234

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	299,340	293,756	290,129	R288,666	283,186
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	1	0	0	0
Interstate deliveries	758,243	727,009	648,153	683,854	580,948
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	108	92	91	359	99
Total disposition	1,057,691	1,020,858	938,374	R972,879	864,234
Consumption (million cubic feet)					
Lease fuel	12	E4	E4	E4	E4
Pipeline and distribution use	3,899	3,467	3,503	3,874	2,791
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	46,009	44,848	47,112	50,610	44,066
Commercial	25,837	30,739	32,766	33,996	32,129
Industrial	19,264	17,558	18,403	20,899	20,184
Vehicle fuel	1,133	1,144	1,185	1,298	1,338
Electric power	203,186	195,995	187,157	R177,984	182,674
Total delivered to consumers	295,429	290,285	286,622	R284,787	280,391
Total consumption	299,340	293,756	290,129	R288,666	283,186
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,760	11,764	12,033	11,982	12,162
Industrial	16,420	14,485	15,110	16,667	16,342
Number of consumers					
Residential	906,016	922,888	936,598	951,630	966,710
Commercial	46,111	46,515	47,265	47,896	48,582
Industrial	224	226	228	227	240
Average annual consumption per consumer (thousand cubic feet)					
Commercial	560	661	693	710	661
Industrial	86,001	77,692	80,714	92,067	84,100
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.23	6.06	9.10	9.42	3.98
Delivered to consumers					
Residential	10.36	9.72	12.72	16.97	18.69
Commercial	7.25	6.56	9.39	13.79	13.67
Industrial	6.00	5.59	8.23	11.74	10.69
Electric power	2.75	4.68	8.25	R7.56	3.11

-- Not applicable.

< Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

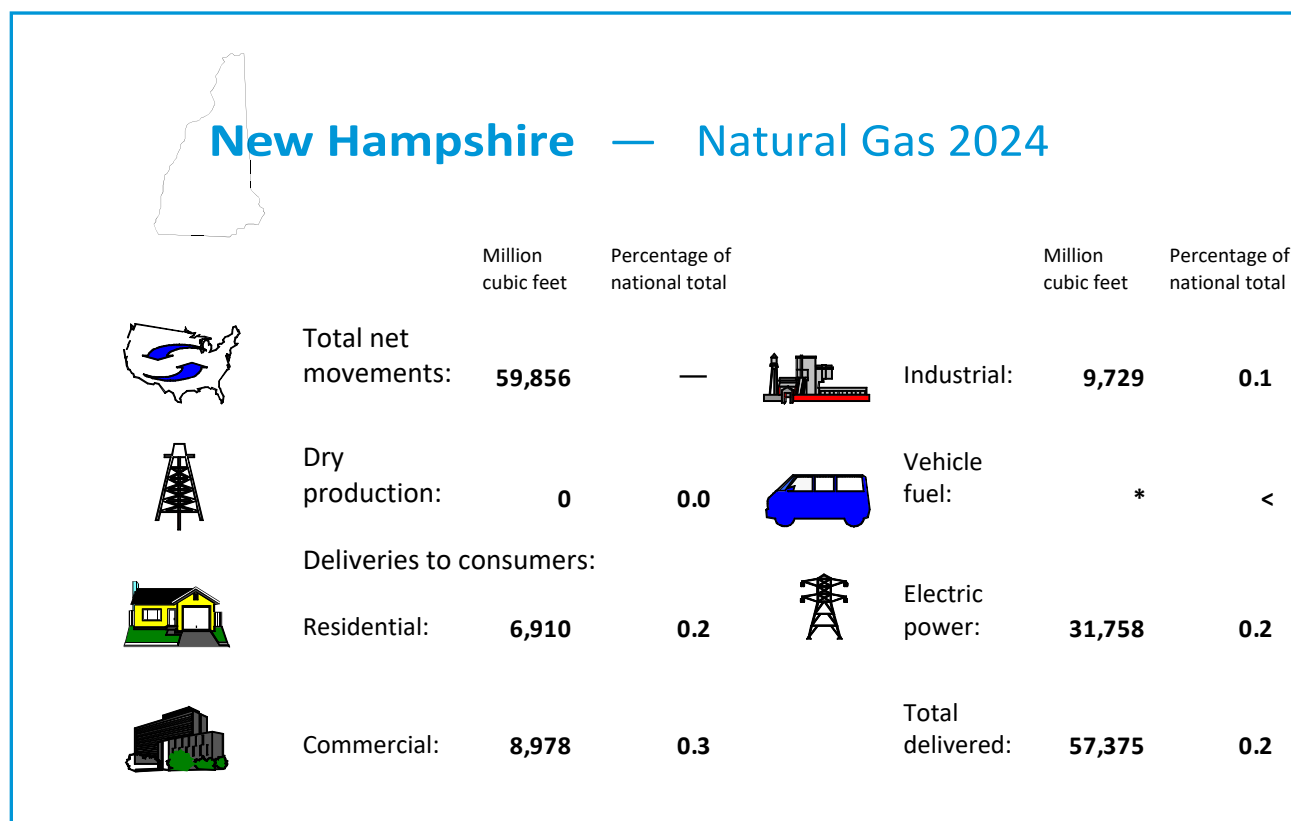


Table S31. Summary statistics for natural gas – New Hampshire, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	99,821	109,240	112,461	112,683	131,056
Intransit receipts	0	0	11,930	10,773	20,465
Interstate receipts	184,136	198,973	218,925	205,201	239,644
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	89	190	367	333	184
Supplemental gas supplies	0	0	0	0	0
Balancing item	-6,300	-13,643	-5,193	-5,039	-1,987
Total supply	277,746	294,760	338,490	323,951	389,361

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	51,966	58,252	58,196	57,685	57,678
Deliveries					
Exports	34	113	33	153	63
Intransit deliveries	0	0	0	0	0
Interstate deliveries	225,654	236,206	279,893	265,775	331,245
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	91	189	368	339	374
Total disposition	277,746	294,760	338,490	323,951	389,361
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	153	277	163	135	303
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	7,403	7,438	7,426	7,046	6,910
Commercial	9,036	9,338	9,346	9,737	8,978
Industrial	9,293	9,082	9,267	9,913	9,729
Vehicle fuel	19	13	12	5	*
Electric power	26,063	32,104	31,983	30,849	31,758
Total delivered to consumers	51,814	57,975	58,034	57,550	57,375
Total consumption	51,966	58,252	58,196	57,685	57,678
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,636	3,787	3,719	4,365	3,884
Industrial	8,675	8,349	8,423	9,057	9,005
Number of consumers					
Residential	112,022	113,574	114,313	116,607	116,692
Commercial	19,485	19,630	19,657	20,553	20,190
Industrial	195	198	191	208	210
Average annual consumption per consumer (thousand cubic feet)					
Commercial	464	476	475	474	445
Industrial	47,654	45,869	48,516	47,658	46,327
Average price for natural gas (dollars per thousand cubic feet)					
Imports	2.43	4.58	8.67	3.34	3.15
Exports	2.31	2.59	6.92	2.17	1.68
Citygate	4.91	6.40	9.44	5.76	4.89
Delivered to consumers					
Residential	14.66	16.31	20.51	21.02	18.74
Commercial	11.29	12.60	16.24	16.04	13.43
Industrial	8.47	9.53	13.19	13.26	9.28
Electric power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

– Not applicable.

^ Percentage is less than 0.05%.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

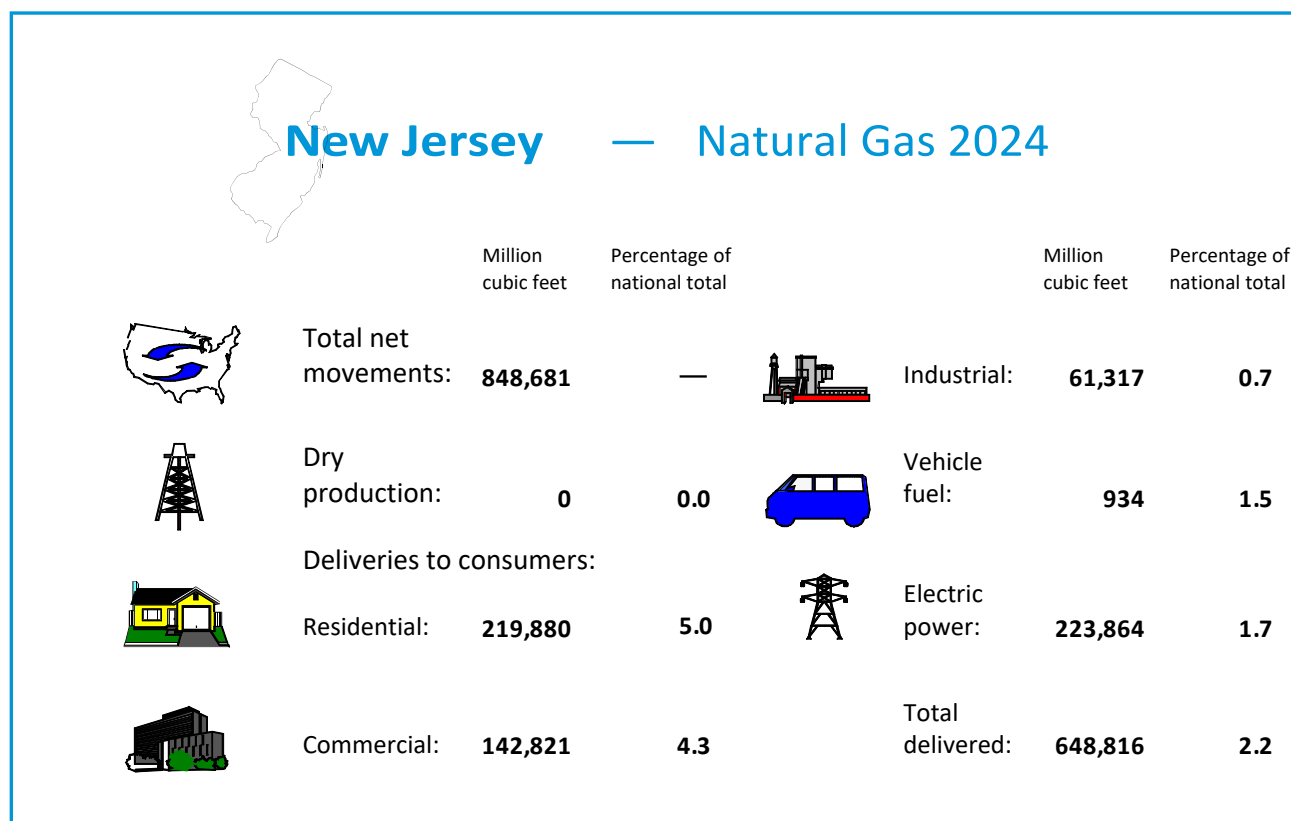


Table S32. Summary statistics for natural gas – New Jersey, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,535,454	1,759,906	1,921,473	1,587,510	1,609,845
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	2,223	1,782	4,607	1,343	1,167
Supplemental gas supplies	0	0	0	0	0
Balancing item	-128,983	-370,146	-430,585	R-160,970	-192,818
Total supply	1,408,694	1,391,542	1,495,494	R1,427,883	1,418,194

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	653,447	671,501	727,407	R694,877	655,438
Deliveries					
Exports	0	0	1	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	752,477	717,665	762,345	731,150	761,164
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	2,770	2,375	5,741	1,856	1,592
Total disposition	1,408,694	1,391,542	1,495,494	R1,427,883	1,418,194
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	6,809	7,407	7,400	6,540	6,622
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	223,370	232,225	238,448	215,856	219,880
Commercial	138,105	150,083	153,826	144,809	142,821
Industrial	58,710	60,186	76,610	79,509	61,317
Vehicle fuel	277	449	620	1,067	934
Electric power	226,176	221,152	250,502	R247,096	223,864
Total delivered to consumers	646,638	664,095	720,006	R688,337	648,816
Total consumption	653,447	671,501	727,407	R694,877	655,438
Delivered for other companies (million cubic feet)					
Residential	7,268	6,628	5,748	4,747	4,582
Commercial	78,850	85,617	85,676	80,791	78,123
Industrial	55,104	56,470	72,629	76,117	57,867
Number of consumers					
Residential	2,871,126	2,904,021	2,930,232	2,959,424	2,839,369
Commercial	247,736	249,225	250,345	251,198	238,235
Industrial	6,813	6,696	6,642	6,463	5,988
Average annual consumption per consumer (thousand cubic feet)					
Commercial	557	602	614	576	599
Industrial	8,617	8,988	11,534	12,302	10,240
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	17.98	--	--
Citygate	4.38	4.75	6.42	5.83	5.10
Delivered to consumers					
Residential	9.92	10.26	12.53	13.21	13.21
Commercial	8.79	10.14	13.08	11.14	11.58
Industrial	7.54	9.42	11.46	9.21	8.62
Electric power	1.85	3.75	7.24	R2.14	2.42

-- Not applicable.

R Revised data.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

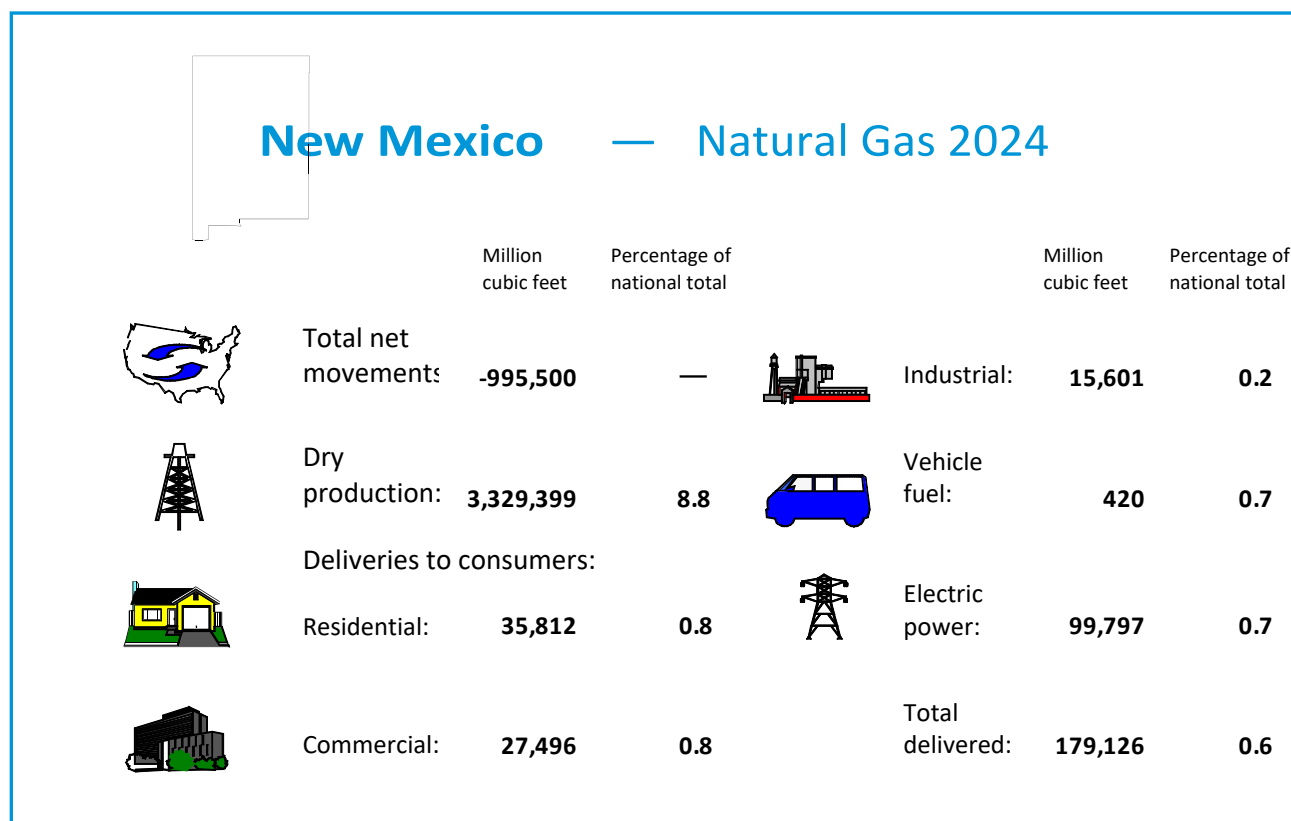


Table S33. Summary statistics for natural gas – New Mexico, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	408,726	390,453	384,786	R371,876	355,597
Oil wells	38,497	44,709	44,360	R46,251	54,469
Coalbed wells	204,498	193,583	189,242	R178,733	168,080
Shale gas wells	1,353,797	1,648,290	2,145,274	R2,597,504	3,038,675
Total gross withdrawals	2,005,518	2,277,035	2,763,663	R3,194,364	3,616,820
Non-marketed disposition					
Repressuring	17,449	22,592	3,476	69	13
Vented and flared	22,535	17,277	20,873	R24,864	17,026
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	39,984	39,870	24,350	R24,932	17,039
Dry production					
Marketed production	1,965,533	2,237,165	2,739,314	R3,169,432	3,599,780
NGPL production, gaseous equivalent	189,942	196,257	233,148	269,612	270,381
Total dry production	1,775,591	2,040,908	2,506,166	R2,899,820	3,329,399
Supply (million cubic feet)					
Dry production	1,775,591	2,040,908	2,506,166	R2,899,820	3,329,399
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	780,091	631,316	553,094	737,123	679,737
Withdrawals from storage					
Underground storage	12,896	28,448	19,964	9,488	16,888
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	-297,386	-450,848	-836,985	R-1,556,967	-2,019,157
Total supply	2,271,192	2,249,825	2,242,239	R2,089,464	2,006,868

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	284,656	277,216	292,220	R327,152	311,685
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,967,960	1,960,626	1,932,670	1,735,322	1,675,236
Additions to storage					
Underground storage	18,576	11,983	17,349	26,990	19,947
LNG storage	0	0	0	0	0
Total disposition	2,271,192	2,249,825	2,242,239	R2,089,464	2,006,868
Consumption (million cubic feet)					
Lease fuel	45,793	60,337	73,656	R77,857	82,723
Pipeline and distribution use	12,876	10,730	11,501	13,432	12,625
Plant fuel	45,920	44,187	38,998	R39,753	37,211
Delivered to consumers					
Residential	36,436	35,559	36,622	36,773	35,812
Commercial	25,408	26,944	27,723	27,723	27,496
Industrial	18,006	17,086	13,507	11,024	15,601
Vehicle fuel	377	397	402	382	420
Electric power	99,840	81,976	89,811	R120,207	99,797
Total delivered to consumers	180,067	161,962	168,065	R196,109	179,126
Total consumption	284,656	277,216	292,220	R327,152	311,685
Delivered for other companies (million cubic feet)					
Residential	10	9	9	8	8
Commercial	10,343	11,571	11,767	11,294	10,347
Industrial	15,575	14,574	10,946	8,315	12,902
Number of consumers					
Residential	605,734	609,186	610,898	615,084	619,406
Commercial	51,655	51,221	51,309	51,259	51,890
Industrial	98	540	470	552	545
Average annual consumption per consumer (thousand cubic feet)					
Commercial	492	526	540	541	530
Industrial	183,734	31,641	28,739	19,971	28,626
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	2.52	6.96	6.85	5.35	3.39
Delivered to consumers					
Residential	7.04	9.77	12.51	11.66	9.05
Commercial	4.76	7.33	10.34	9.19	5.94
Industrial	3.06	6.03	9.62	5.05	5.63
Electric power	1.65	5.60	6.69	2.68	1.02

-- Not applicable.

NA Not available.

R Revised data.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

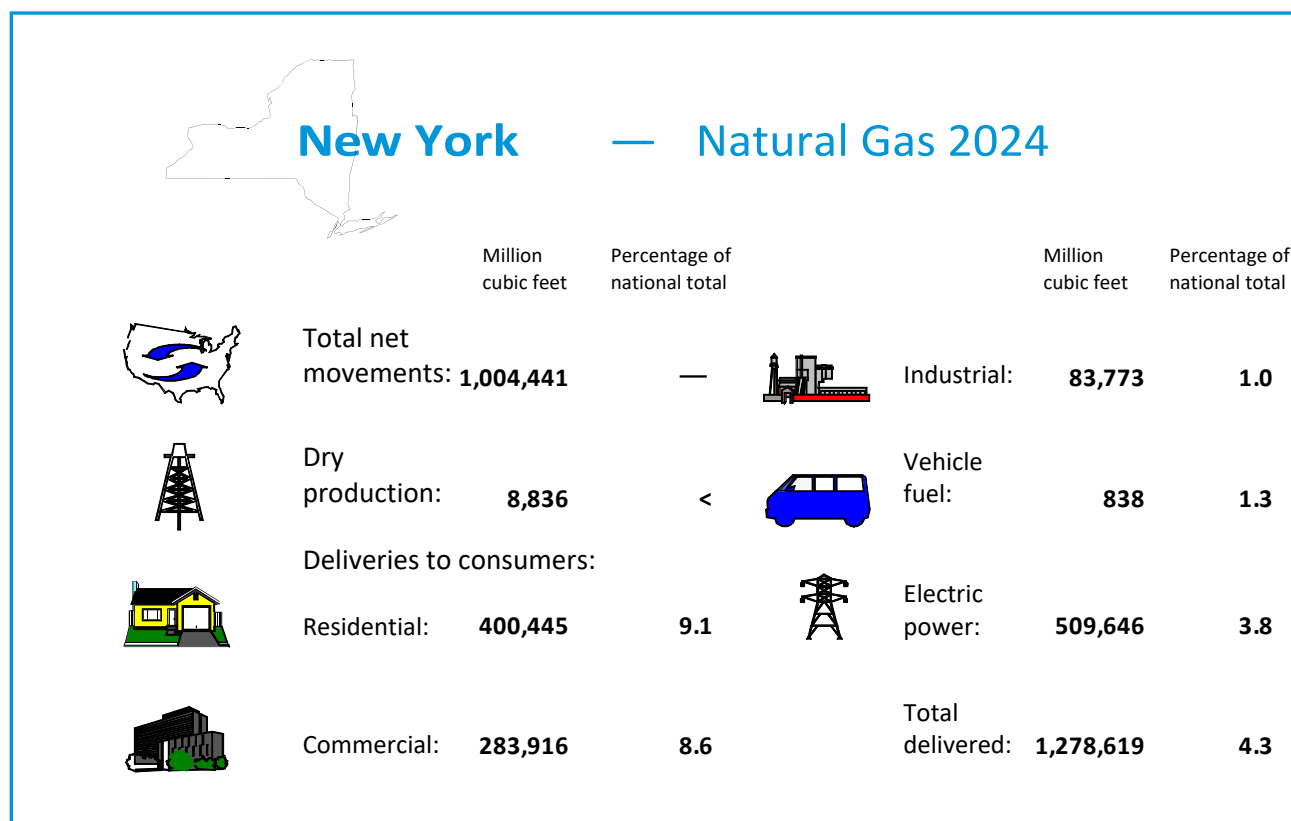


Table S34. Summary statistics for natural gas – New York, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	9,370	9,321	9,047	R7,976	8,564
Oil wells	272	374	378	R349	259
Coalbed wells	0	0	0	0	0
Shale gas wells	15	R13	15	R12	13
Total gross withdrawals	9,657	9,708	9,441	R8,336	8,836
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	9,657	9,708	9,441	R8,336	8,836
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	9,657	9,708	9,441	R8,336	8,836
Supply (million cubic feet)					
Dry production	9,657	9,708	9,441	R8,336	8,836
Receipts					
Imports	179,361	199,441	214,048	R164,517	236,427
Intransit receipts	0	*	17	0	0
Interstate receipts	1,776,623	1,843,181	1,993,234	1,912,625	1,994,730
Withdrawals from storage					
Underground storage	78,415	86,561	85,015	63,210	80,543
Liquefied natural gas (LNG) storage	490	708	991	516	586
Supplemental gas supplies	0	0	1,138	R1,598	1,554
Balancing item	480,674	712,918	565,337	R437,794	303,546
Total supply	2,525,219	2,852,516	2,869,220	R2,588,596	2,626,222

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	1,263,584	1,317,285	1,361,023	R1,305,286	1,324,883
Deliveries					
Exports	277,083	256,336	254,700	296,911	284,505
Intransit deliveries	1,490	16,265	9,823	*	0
Interstate deliveries	903,594	1,176,738	1,163,080	907,117	942,211
Additions to storage					
Underground storage	78,732	85,110	79,893	78,246	74,262
LNG storage	737	782	700	1,035	362
Total disposition	2,525,219	2,852,516	2,869,220	R2,588,596	2,626,222
Consumption (million cubic feet)					
Lease fuel	155	E155	E151	RE133	E141
Pipeline and distribution use	26,691	35,558	40,327	37,896	46,122
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	437,122	445,564	449,840	414,830	400,445
Commercial	288,916	297,800	303,903	R294,702	283,916
Industrial	86,401	89,731	88,968	84,720	83,773
Vehicle fuel	922	1,130	2,347	951	838
Electric power	423,377	447,346	475,487	R472,053	509,646
Total delivered to consumers	1,236,738	1,281,571	1,320,545	R1,267,257	1,278,619
Total consumption	1,263,584	1,317,285	1,361,023	R1,305,286	1,324,883
Delivered for other companies (million cubic feet)					
Residential	104,769	100,557	92,077	82,603	77,411
Commercial	176,108	177,305	177,736	176,167	190,774
Industrial	81,783	85,055	84,159	80,249	79,881
Number of consumers					
Residential	4,547,497	4,559,338	4,589,579	4,601,595	4,617,162
Commercial	415,879	424,324	419,871	R420,687	420,345
Industrial	6,663	6,044	6,090	6,104	6,092
Average annual consumption per consumer (thousand cubic feet)					
Commercial	695	702	724	R701	675
Industrial	12,967	14,846	14,609	13,879	13,751
Average price for natural gas (dollars per thousand cubic feet)					
Imports	2.35	4.22	7.82	3.61	2.88
Exports	1.84	3.57	6.16	2.14	1.90
Citygate	3.65	4.77	6.89	4.78	4.16
Delivered to consumers					
Residential	12.80	13.78	16.34	16.90	16.58
Commercial	6.88	7.91	10.31	R9.59	10.39
Industrial	7.00	8.38	10.88	10.40	11.75
Electric power	2.19	4.05	7.41	3.02	2.79

* Volume is less than 500,000 cubic feet.

^ Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-910, *Monthly Natural Gas Marketer Survey*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.



North Carolina — Natural Gas 2024

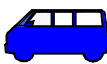
	Million cubic feet	Percentage of national total		Million cubic feet	Percentage of national total
 Total net movements:	720,657	—	 Industrial:	117,968	1.4
 Dry production:	0	0.0	 Vehicle fuel:	894	1.4
Deliveries to consumers:					
 Residential:	68,777	1.6	 Electric power:	430,803	3.2
 Commercial:	67,631	2.0	Total delivered:	686,073	2.3

Table S35. Summary statistics for natural gas – North Carolina, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	581,973	666,699	769,574	686,313	720,658
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	3,537	6,621	9,678	5,162	5,463
Supplemental gas supplies	0	0	0	37	150
Balancing item	-42,526	-49,834	-45,852	R-42,911	-30,885
Total supply	542,985	623,486	733,401	R648,601	695,386

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	539,759	616,589	724,721	R641,802	689,748
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	0	0	0	0	1
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	3,226	6,897	8,680	6,799	5,638
Total disposition	542,985	623,486	733,401	R648,601	695,386
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	3,190	3,175	5,897	3,644	3,675
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	64,045	72,067	71,983	63,298	68,777
Commercial	52,183	56,718	58,844	54,862	67,631
Industrial	115,346	122,230	122,860	118,245	117,968
Vehicle fuel	1,633	1,595	1,687	1,765	894
Electric power	303,361	360,804	463,449	R399,988	430,803
Total delivered to consumers	536,569	613,414	718,823	R638,158	686,073
Total consumption	539,759	616,589	724,721	R641,802	689,748
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,560	7,739	7,758	7,247	6,079
Industrial	101,674	107,361	106,512	99,966	98,322
Number of consumers					
Residential	1,331,848	1,367,653	1,389,857	1,414,844	1,444,353
Commercial	128,646	129,518	133,444	131,401	134,917
Industrial	2,691	2,672	2,681	2,669	2,678
Average annual consumption per consumer (thousand cubic feet)					
Commercial	406	438	441	418	501
Industrial	42,864	45,745	45,826	44,303	44,051
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.27	4.58	6.48	3.55	3.59
Delivered to consumers					
Residential	13.23	14.12	17.20	17.33	16.42
Commercial	9.01	9.87	12.35	11.17	8.23
Industrial	5.24	6.33	9.27	6.71	5.47
Electric power	3.35	4.55	7.54	R5.13	W

-- Not applicable.

R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

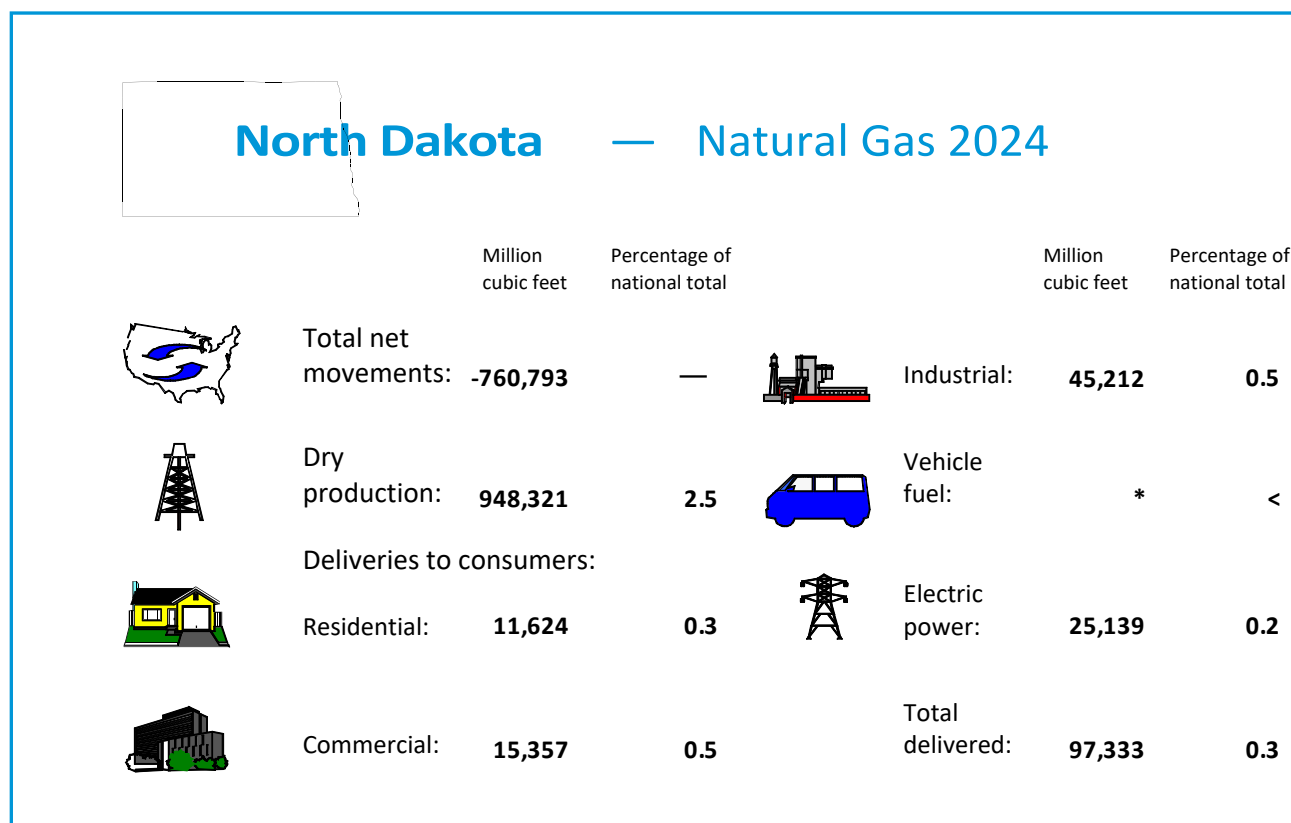


Table S36. Summary statistics for natural gas – North Dakota, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	8,368	8,025	6,283	R5,690	4,452
Oil wells	6,732	5,881	5,335	R5,361	5,134
Coalbed wells	0	0	0	0	0
Shale gas wells	971,876	1,061,647	1,060,572	R1,176,849	1,243,783
Total gross withdrawals	986,977	1,075,553	1,072,189	R1,187,900	1,253,369
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	99,532	76,459	63,998	R62,176	67,705
Nonhydrocarbon gases removed	0	NA	NA	NA	NA
Total non-marketed disposition	99,532	76,459	63,998	R62,176	67,705
Dry production					
Marketed production	887,445	999,094	1,008,191	R1,125,723	1,185,664
NGPL production, gaseous equivalent	164,433	200,332	210,272	R227,723	237,343
Total dry production	723,012	798,762	797,919	R898,000	948,321
Supply (million cubic feet)					
Dry production	723,012	798,762	797,919	R898,000	948,321
Receipts					
Imports	383,491	443,555	486,081	R461,922	473,550
Intransit receipts	106,618	104,312	1,050	R236	0
Interstate receipts	246,770	249,917	272,945	173,850	168,321
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	52,364	51,779	50,601	38,810	43,764
Balancing item	-134,715	-136,694	-45,714	R-25,703	-27,320
Total supply	1,377,540	1,511,632	1,562,882	R1,547,116	1,606,636

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	176,037	183,999	193,132	R212,591	203,972
Deliveries					
Exports	1,272	1,045	669	475	237
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,200,231	1,326,587	1,369,082	1,334,050	1,402,427
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	0	0	0	0	0
Total disposition	1,377,540	1,511,632	1,562,882	R1,547,116	1,606,636
Consumption (million cubic feet)					
Lease fuel	49,069	E51,305	E53,316	RE57,270	E47,131
Pipeline and distribution use	27,451	35,463	34,880	36,164	40,026
Plant fuel	18,701	18,221	20,523	19,048	19,482
Delivered to consumers					
Residential	11,965	11,156	13,979	12,955	11,624
Commercial	14,563	13,855	17,118	16,293	15,357
Industrial	38,496	38,461	39,500	41,993	45,212
Vehicle fuel	*	*	*	*	*
Electric power	15,793	15,538	13,817	R28,868	25,139
Total delivered to consumers	80,816	79,010	84,413	R100,109	97,333
Total consumption	176,037	183,999	193,132	R212,591	203,972
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	882	831	941	973	901
Industrial	24,105	24,759	25,172	28,199	29,077
Number of consumers					
Residential	149,828	152,032	154,050	155,242	158,611
Commercial	23,685	24,205	24,599	25,108	26,150
Industrial	266	271	273	258	250
Average annual consumption per consumer (thousand cubic feet)					
Commercial	615	572	696	649	587
Industrial	144,721	141,924	144,688	162,762	180,850
Average price for natural gas (dollars per thousand cubic feet)					
Imports	1.58	3.78	5.61	2.24	1.77
Exports	1.20	4.00	5.50	1.92	1.05
Citygate	3.27	6.44	7.11	4.50	4.37
Delivered to consumers					
Residential	6.82	9.11	10.90	9.76	8.99
Commercial	5.26	7.19	9.62	7.87	6.41
Industrial	2.04	4.63	6.75	3.29	2.21
Electric power	2.86	2.97	3.24	R2.87	2.72

* Volume is less than 500,000 cubic feet.

° Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

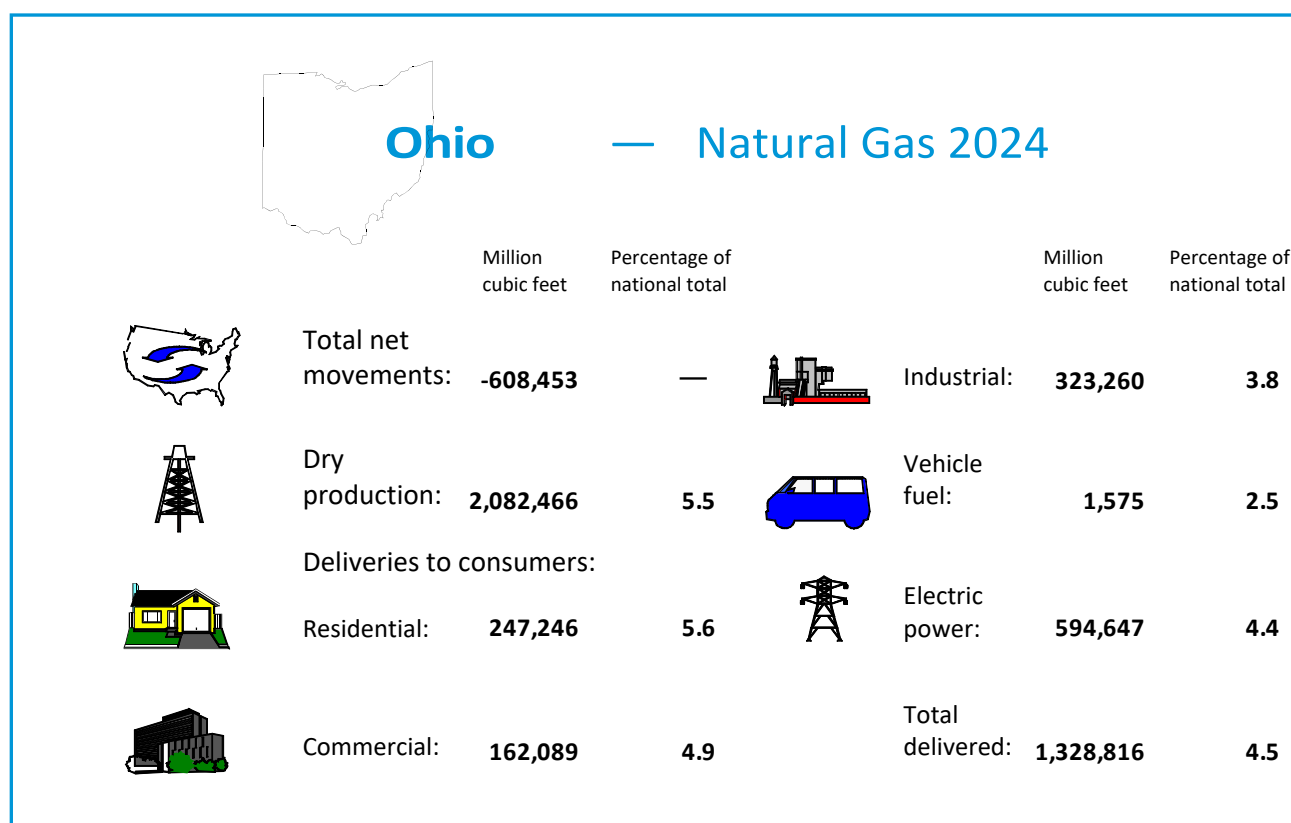


Table S37. Summary statistics for natural gas – Ohio, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	39,172	56,384	60,058	R71,577	39,772
Oil wells	3,860	5,059	4,991	R3,325	886
Coalbed wells	9	9	9	R7	3
Shale gas wells	2,346,589	2,217,278	2,209,931	R2,151,737	2,115,268
Total gross withdrawals	2,389,629	2,278,731	2,274,990	R2,226,646	2,155,929
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	2,389,629	2,278,731	2,274,990	R2,226,646	2,155,929
NGPL production, gaseous equivalent	49,359	46,575	47,893	59,426	73,463
Total dry production	2,340,270	2,232,156	2,227,097	R2,167,220	2,082,466
Supply (million cubic feet)					
Dry production	2,340,270	2,232,156	2,227,097	R2,167,220	2,082,466
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,407,948	2,698,483	2,954,457	3,143,835	3,031,237
Withdrawals from storage					
Underground storage	152,327	160,023	170,540	142,129	147,208
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	336	2,632	2,201	R4,351	5,375
Balancing item	42,271	20,326	-208,609	R-125,086	-75,157
Total supply	4,943,152	5,113,620	5,145,686	R5,332,449	5,191,129

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	1,156,738	1,212,738	1,336,322	R1,361,518	1,400,367
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	3,623,890	3,739,533	3,645,808	3,816,134	3,639,689
Additions to storage					
Underground storage	162,525	161,349	163,556	154,798	151,072
LNG storage	0	0	0	0	0
Total disposition	4,943,152	5,113,620	5,145,686	R5,332,449	5,191,129
Consumption (million cubic feet)					
Lease fuel	16,727	E15,951	E15,925	RE15,587	E15,092
Pipeline and distribution use	44,448	51,095	52,674	R51,804	52,710
Plant fuel	5,527	3,702	2,038	2,637	3,750
Delivered to consumers					
Residential	271,863	272,676	292,734	258,335	247,246
Commercial	162,029	169,448	181,674	R165,358	162,089
Industrial	282,004	310,019	311,952	319,898	323,260
Vehicle fuel	1,141	1,105	2,521	1,506	1,575
Electric power	372,998	388,742	476,805	R546,393	594,647
Total delivered to consumers	1,090,035	1,141,990	1,265,686	R1,291,490	1,328,816
Total consumption	1,156,738	1,212,738	1,336,322	R1,361,518	1,400,367
Delivered for other companies (million cubic feet)					
Residential	227,632	228,008	239,968	214,380	207,934
Commercial	148,281	154,678	163,829	149,200	147,557
Industrial	279,566	307,183	309,294	317,133	320,449
Number of consumers					
Residential	3,409,315	3,427,853	3,479,692	3,505,394	3,501,459
Commercial	271,338	273,347	266,732	R265,331	266,603
Industrial	5,495	5,488	5,672	5,014	6,223
Average annual consumption per consumer (thousand cubic feet)					
Commercial	597	620	681	R623	608
Industrial	51,320	56,490	54,999	63,801	51,946
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.13	4.53	6.59	5.13	4.92
Delivered to consumers					
Residential	9.53	11.08	13.07	13.67	13.77
Commercial	5.63	6.64	8.39	R7.72	7.42
Industrial	5.93	8.00	10.87	7.74	7.73
Electric power	1.99	3.90	6.45	R2.37	2.36

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-910, *Monthly Natural Gas Marketer Survey*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

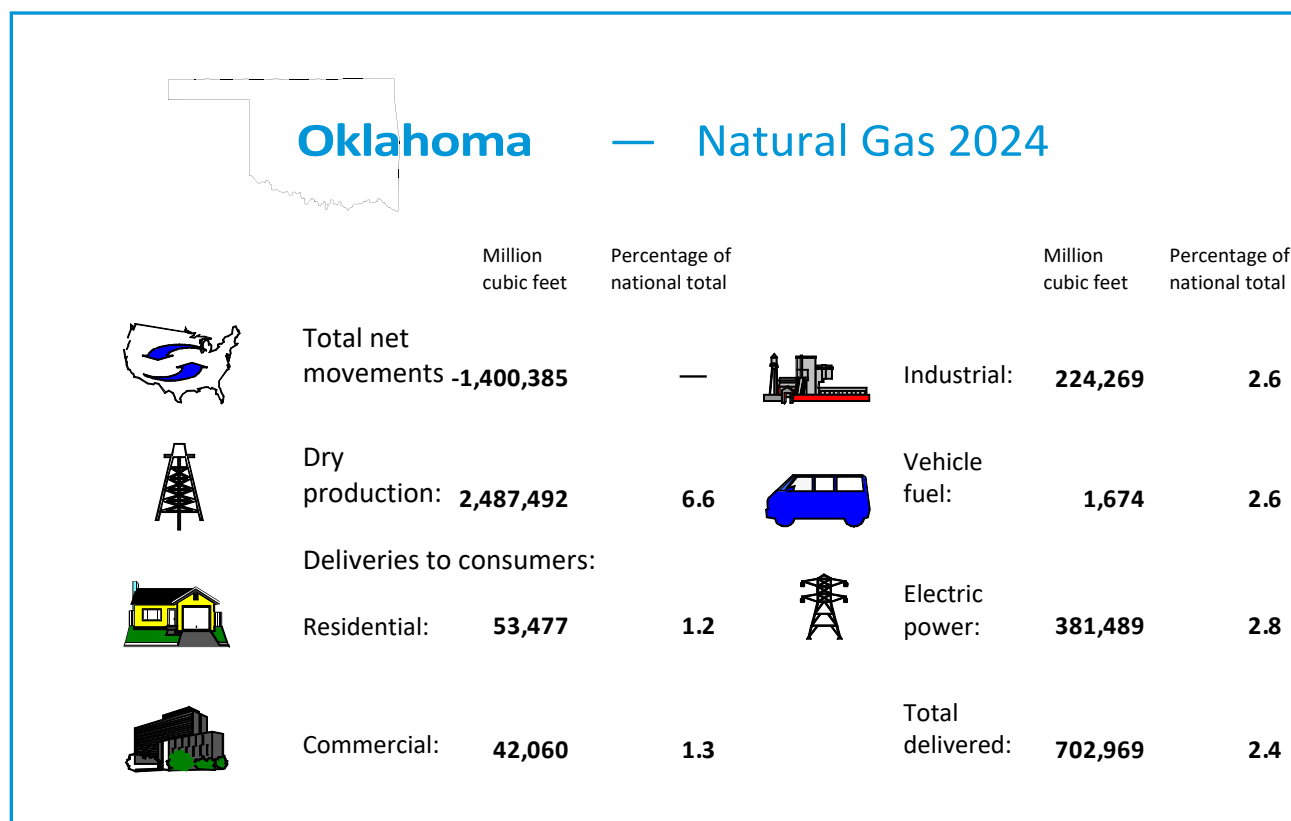


Table S38. Summary statistics for natural gas – Oklahoma, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	558,065	504,971	518,289	R535,355	543,825
Oil wells	56,936	49,096	56,922	R66,811	74,966
Coalbed wells	46,156	44,251	52,570	R59,826	83,836
Shale gas wells	2,012,050	1,957,111	2,135,287	R2,097,510	2,047,980
Total gross withdrawals	2,673,207	2,555,430	2,763,069	R2,759,502	2,750,607
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	2,673,207	2,555,430	2,763,069	R2,759,502	2,750,607
NGPL production, gaseous equivalent	257,268	257,979	256,883	R274,427	263,115
Total dry production	2,415,939	2,297,451	2,506,186	R2,485,075	2,487,492
Supply (million cubic feet)					
Dry production	2,415,939	2,297,451	2,506,186	R2,485,075	2,487,492
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	829,078	625,609	683,448	715,444	834,481
Withdrawals from storage					
Underground storage	160,426	142,486	161,885	123,080	132,990
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	543	1,280	1,325
Balancing item	-153,940	-195,921	-152,310	R-111,675	-253,562
Total supply	3,251,503	2,869,625	3,199,751	R3,213,205	3,202,726

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	819,499	724,890	747,548	R827,998	835,969
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	2,280,255	1,985,387	2,297,297	2,245,406	2,234,866
Additions to storage					
Underground storage	151,743	159,348	154,905	139,801	131,891
LNG storage	6	0	0	0	0
Total disposition	3,251,503	2,869,625	3,199,751	R3,213,205	3,202,726
Consumption (million cubic feet)					
Lease fuel	58,811	E56,219	E60,788	RE60,709	E60,513
Pipeline and distribution use	43,880	42,105	42,159	R45,169	39,573
Plant fuel	46,620	45,062	36,292	R34,417	32,914
Delivered to consumers					
Residential	60,719	63,876	61,227	R59,085	53,477
Commercial	42,400	43,835	45,486	R43,407	42,060
Industrial	219,708	207,511	212,415	225,832	224,269
Vehicle fuel	1,645	1,759	2,281	1,698	1,674
Electric power	345,716	264,522	286,901	R357,681	381,489
Total delivered to consumers	670,188	581,503	608,310	R687,703	702,969
Total consumption	819,499	724,890	747,548	R827,998	835,969
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	23,828	23,556	24,885	23,258	23,349
Industrial	203,802	194,519	200,266	212,636	211,591
Number of consumers					
Residential	961,515	970,521	978,882	R985,379	989,595
Commercial	97,270	97,852	98,729	R99,377	99,333
Industrial	3,228	3,153	3,224	R3,151	3,155
Average annual consumption per consumer (thousand cubic feet)					
Commercial	436	448	461	R437	423
Industrial	68,063	65,814	65,886	R71,670	71,084
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.35	19.27	7.96	7.07	6.19
Delivered to consumers					
Residential	9.11	10.31	14.78	R15.06	13.99
Commercial	6.94	7.98	11.67	R11.53	9.83
Industrial	2.29	4.52	7.38	R3.40	3.03
Electric power	W	W	W	W	W

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles* (2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

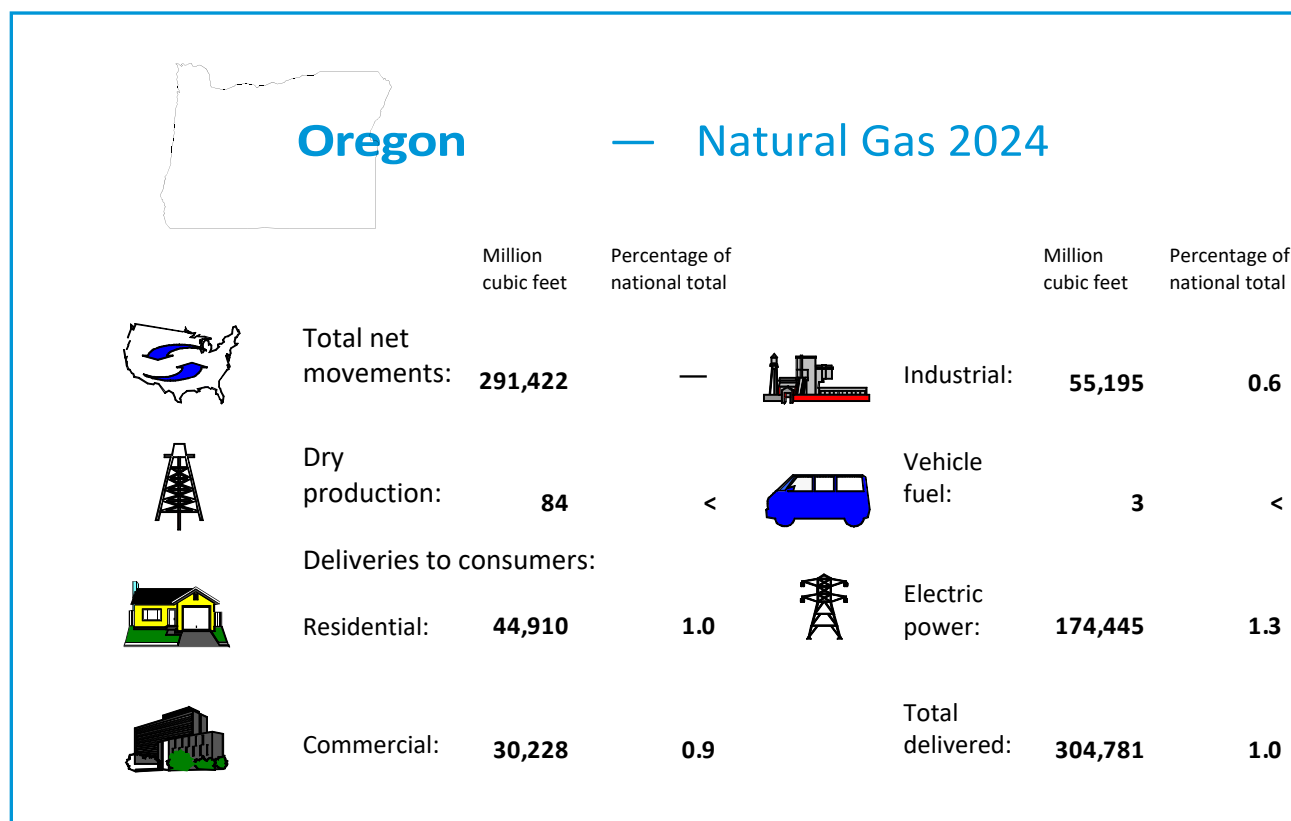


Table S39. Summary statistics for natural gas – Oregon, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	320	205	13	91	84
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	320	205	13	91	84
Non-marketed disposition					
Repressuring	0	NA	NA	NA	NA
Vented and flared	0	NA	NA	NA	NA
Nonhydrocarbon gases removed	0	NA	NA	NA	NA
Total non-marketed disposition	0	NA	NA	NA	NA
Dry production					
Marketed production	320	205	13	91	84
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	320	205	13	91	84
Supply (million cubic feet)					
Dry production	320	205	13	91	84
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	992,213	1,019,697	1,030,184	1,083,866	1,047,787
Withdrawals from storage					
Underground storage	14,354	21,120	22,794	15,814	14,519
Liquefied natural gas (LNG) storage	572	733	763	655	393
Supplemental gas supplies	0	0	0	154	201
Balancing item	51,955	19,323	14,384	5,863	22,785
Total supply	1,059,415	1,061,077	1,068,138	1,106,443	1,085,767

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	268,298	289,730	279,166	R306,488	313,947
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	776,347	749,394	766,631	777,993	756,365
Additions to storage					
Underground storage	14,149	21,270	21,566	21,045	15,082
LNG storage	620	684	776	918	373
Total disposition	1,059,415	1,061,077	1,068,138	R1,106,443	1,085,767
Consumption (million cubic feet)					
Lease fuel	16	E10	E1	E4	E4
Pipeline and distribution use	7,026	7,859	8,819	9,293	9,163
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	45,487	46,196	49,034	46,861	44,910
Commercial	28,351	29,700	32,634	31,911	30,228
Industrial	56,700	58,109	56,406	55,015	55,195
Vehicle fuel	49	41	15	4	3
Electric power	130,669	147,815	132,257	R163,398	174,445
Total delivered to consumers	261,256	281,860	270,346	R297,190	304,781
Total consumption	268,298	289,730	279,166	R306,488	313,947
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,394	1,328	1,330	1,252	1,140
Industrial	47,647	48,217	45,530	44,127	44,833
Number of consumers					
Residential	776,811	788,177	796,325	804,961	809,918
Commercial	84,294	83,725	84,185	84,597	84,777
Industrial	1,196	1,197	1,189	1,185	1,171
Average annual consumption per consumer (thousand cubic feet)					
Commercial	336	355	388	377	357
Industrial	47,408	48,546	47,440	46,426	47,135
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.58	4.30	5.52	5.62	4.98
Delivered to consumers					
Residential	10.91	11.76	12.83	15.77	15.71
Commercial	8.25	8.91	10.33	12.22	11.67
Industrial	4.73	5.07	6.34	7.98	6.91
Electric power	W	W	W	W	W

-- Not applicable.

< Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

W Withheld.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

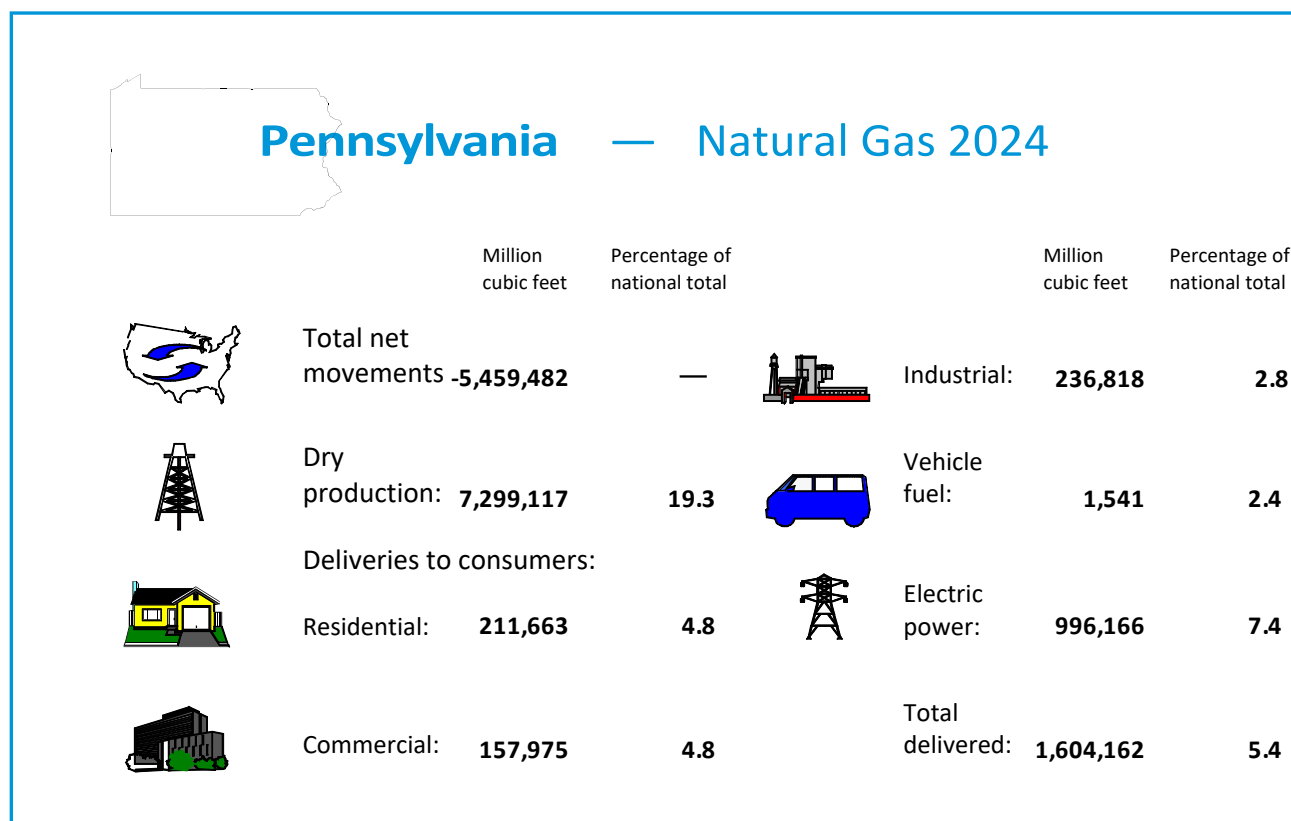


Table S40. Summary statistics for natural gas – Pennsylvania, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	169,949	180,360	169,938	R157,473	223,587
Oil wells	1,247	1,468	1,788	R1,753	1,427
Coalbed wells	5,207	4,113	3,085	R2,793	3,525
Shale gas wells	6,992,499	7,461,128	7,338,755	R7,403,615	7,193,764
Total gross withdrawals	7,168,902	7,647,068	7,513,567	R7,565,634	7,422,303
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	7,168,902	7,647,068	7,513,567	R7,565,634	7,422,303
NGPL production, gaseous equivalent	97,862	99,914	98,061	101,990	123,186
Total dry production	7,071,040	7,547,154	7,415,506	R7,463,644	7,299,117
Supply (million cubic feet)					
Dry production	7,071,040	7,547,154	7,415,506	R7,463,644	7,299,117
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	308,249	451,390	459,468	428,612	431,644
Withdrawals from storage					
Underground storage	356,567	389,999	437,051	347,246	411,308
Liquefied natural gas (LNG) storage	3,744	6,450	9,174	4,950	4,921
Supplemental gas supplies	1	*	1,280	5,821	6,221
Balancing item	-279,763	-394,749	99,634	R-30,631	37,549
Total supply	7,459,838	8,000,244	8,422,113	R8,219,641	8,190,760

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	1,718,480	1,801,483	1,869,154	R1,871,651	1,919,419
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	5,387,900	5,809,751	6,122,390	5,957,006	5,891,125
Additions to storage					
Underground storage	349,145	382,943	423,387	385,221	375,661
LNG storage	4,312	6,067	7,183	5,763	4,554
Total disposition	7,459,838	8,000,244	8,422,113	R8,219,641	8,190,760
Consumption (million cubic feet)					
Lease fuel	250,912	E267,647	E262,975	RE264,797	E259,781
Pipeline and distribution use	46,028	51,630	55,031	R50,353	49,013
Plant fuel	5,755	6,474	6,500	R6,240	6,463
Delivered to consumers					
Residential	221,298	226,453	237,370	R207,033	211,663
Commercial	148,186	154,420	166,769	R153,398	157,975
Industrial	215,664	240,907	253,189	R238,574	236,818
Vehicle fuel	1,595	1,709	3,091	1,658	1,541
Electric power	829,041	852,242	884,228	R949,598	996,166
Total delivered to consumers	1,415,785	1,475,732	1,544,648	R1,550,261	1,604,162
Total consumption	1,718,480	1,801,483	1,869,154	R1,871,651	1,919,419
Delivered for other companies (million cubic feet)					
Residential	30,905	28,716	28,156	24,336	23,721
Commercial	97,599	99,284	104,644	97,909	101,251
Industrial	213,428	238,449	250,304	R236,112	234,838
Number of consumers					
Residential	2,845,197	2,864,907	2,881,739	R2,888,916	2,895,337
Commercial	250,807	251,244	252,140	R252,230	252,047
Industrial	4,521	4,482	4,417	R4,316	4,242
Average annual consumption per consumer (thousand cubic feet)					
Commercial	591	615	661	R608	627
Industrial	47,703	53,750	57,322	R55,277	55,827
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.77	5.08	7.27	5.27	4.61
Delivered to consumers					
Residential	11.48	12.01	14.94	15.43	13.62
Commercial	9.10	9.59	12.27	R12.64	10.65
Industrial	7.98	8.51	11.17	R11.74	9.19
Electric power	1.69	3.43	6.31	R2.16	2.11

* Volume is less than 500,000 cubic feet.

– Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

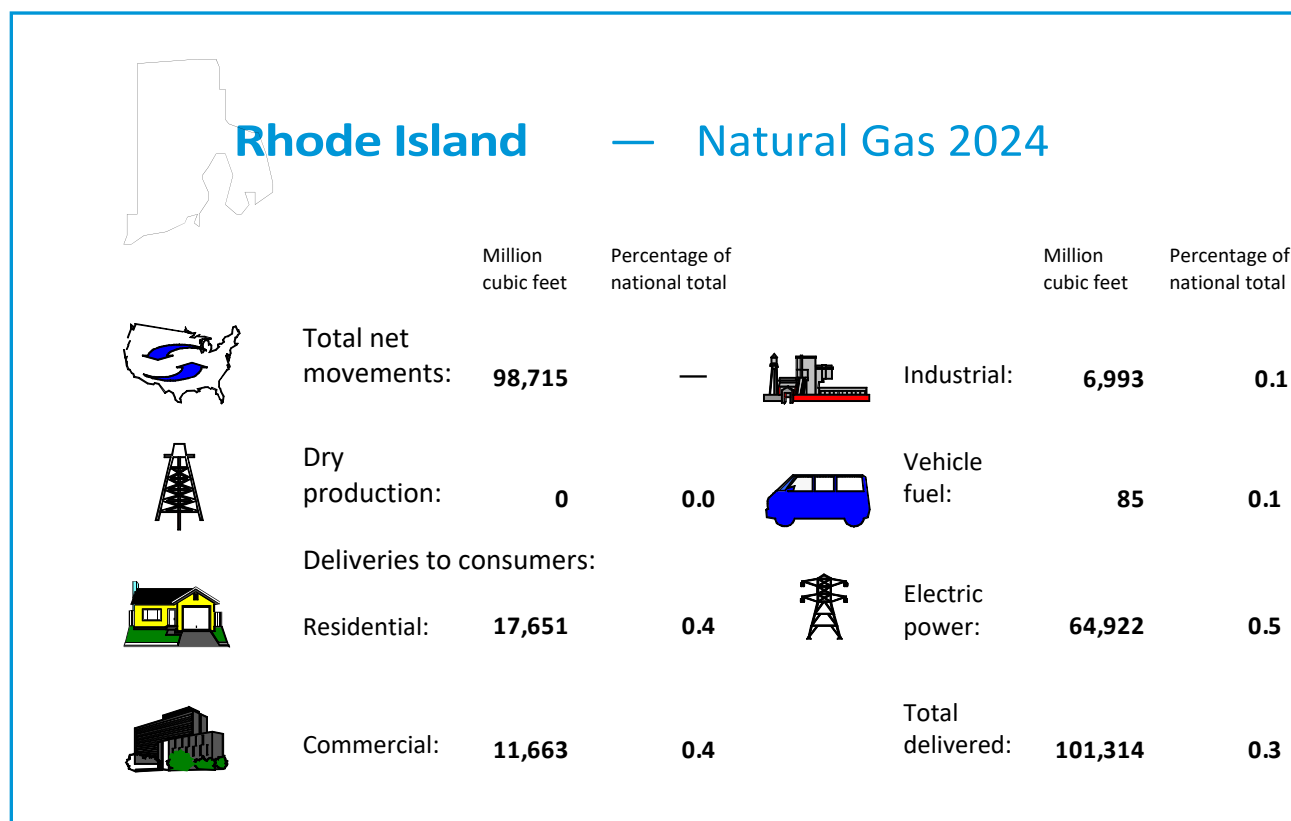


Table S41. Summary statistics for natural gas – Rhode Island, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	264,594	290,010	266,914	282,075	286,348
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	225	261	319	288	59
Supplemental gas supplies	0	0	0	0	0
Balancing item	-3	475	5,516	R4,373	5,819
Total supply	264,817	290,747	272,749	R286,736	292,225

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	98,140	102,501	91,096	R109,434	104,533
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	166,437	187,983	181,333	177,012	187,633
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	240	263	319	289	60
Total disposition	264,817	290,747	272,749	R286,736	292,225
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	2,176	2,207	2,958	3,020	3,218
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	18,278	18,581	18,224	17,239	17,651
Commercial	10,808	11,236	11,127	10,424	11,663
Industrial	8,361	8,458	8,370	8,161	6,993
Vehicle fuel	97	100	101	84	85
Electric power	58,419	61,918	50,317	R70,507	64,922
Total delivered to consumers	95,964	100,294	88,138	R106,415	101,314
Total consumption	98,140	102,501	91,096	R109,434	104,533
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,229	5,374	5,196	4,528	5,654
Industrial	8,057	8,139	7,926	7,622	6,589
Number of consumers					
Residential	247,399	247,368	247,508	249,454	253,412
Commercial	24,904	24,837	24,636	24,731	25,023
Industrial	282	273	282	290	281
Average annual consumption per consumer (thousand cubic feet)					
Commercial	434	452	452	421	466
Industrial	29,649	30,983	29,680	28,141	24,885
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	2.59	2.23	7.71	8.90	7.87
Delivered to consumers					
Residential	15.06	16.18	18.17	20.52	21.66
Commercial	12.31	13.21	15.29	17.37	17.69
Industrial	9.16	9.81	10.99	12.76	13.05
Electric power	2.39	4.49	8.63	R3.05	3.03

-- Not applicable.

R Revised data.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

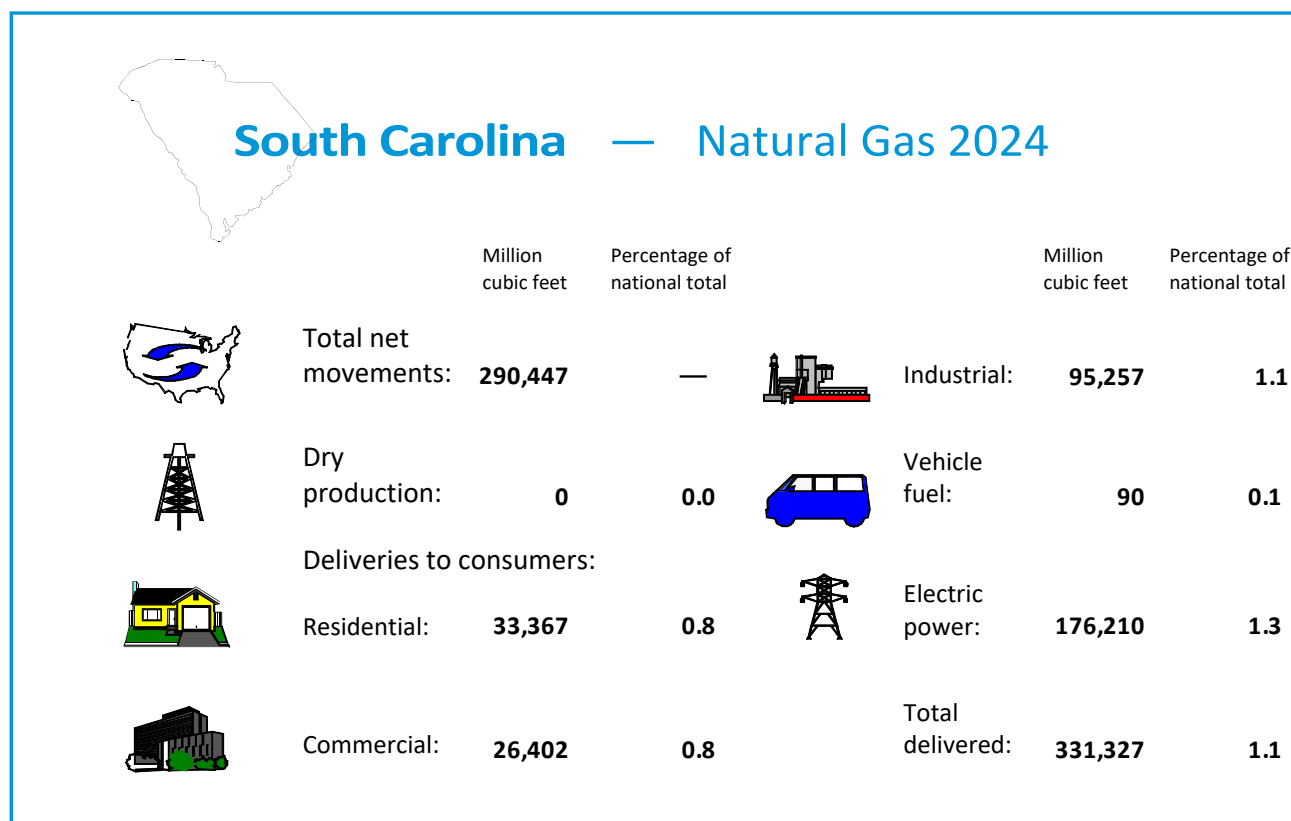


Table S42. Summary statistics for natural gas – South Carolina, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	493,145	503,977	670,554	592,232	617,596
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	764	1,835	1,771	681	1,722
Supplemental gas supplies	0	0	*	159	220
Balancing item	43,652	51,031	46,373	R45,499	43,140
Total supply	537,561	556,844	718,698	R638,570	662,677

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	333,026	339,466	350,728	R337,265	333,758
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	203,964	216,465	366,750	300,198	327,149
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	571	914	1,219	1,108	1,770
Total disposition	537,561	556,844	718,698	R638,570	662,677
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	1,892	2,590	2,512	2,267	2,432
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	29,111	33,205	33,460	30,561	33,367
Commercial	23,875	25,853	25,986	25,169	26,402
Industrial	95,145	99,792	99,186	95,394	95,257
Vehicle fuel	103	96	98	85	90
Electric power	182,899	177,931	189,487	R183,788	176,210
Total delivered to consumers	331,134	336,876	348,216	R334,997	331,327
Total consumption	333,026	339,466	350,728	R337,265	333,758
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,242	2,766	2,562	3,352	3,105
Industrial	59,993	63,178	62,299	60,121	63,320
Number of consumers					
Residential	734,890	758,356	783,826	808,870	837,026
Commercial	60,744	61,285	61,868	62,216	63,268
Industrial	1,436	1,429	1,467	1,519	1,503
Average annual consumption per consumer (thousand cubic feet)					
Commercial	393	422	420	405	417
Industrial	66,257	69,833	67,611	62,800	63,378
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.26	5.43	8.32	4.78	4.83
Delivered to consumers					
Residential	13.49	14.29	15.67	17.46	16.91
Commercial	8.61	9.89	12.15	11.48	10.63
Industrial	3.92	5.60	8.92	5.16	4.88
Electric power	2.79	4.35	7.32	R4.07	3.70

* Volume is less than 500,000 cubic feet.

-- Not applicable.

R Revised data.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

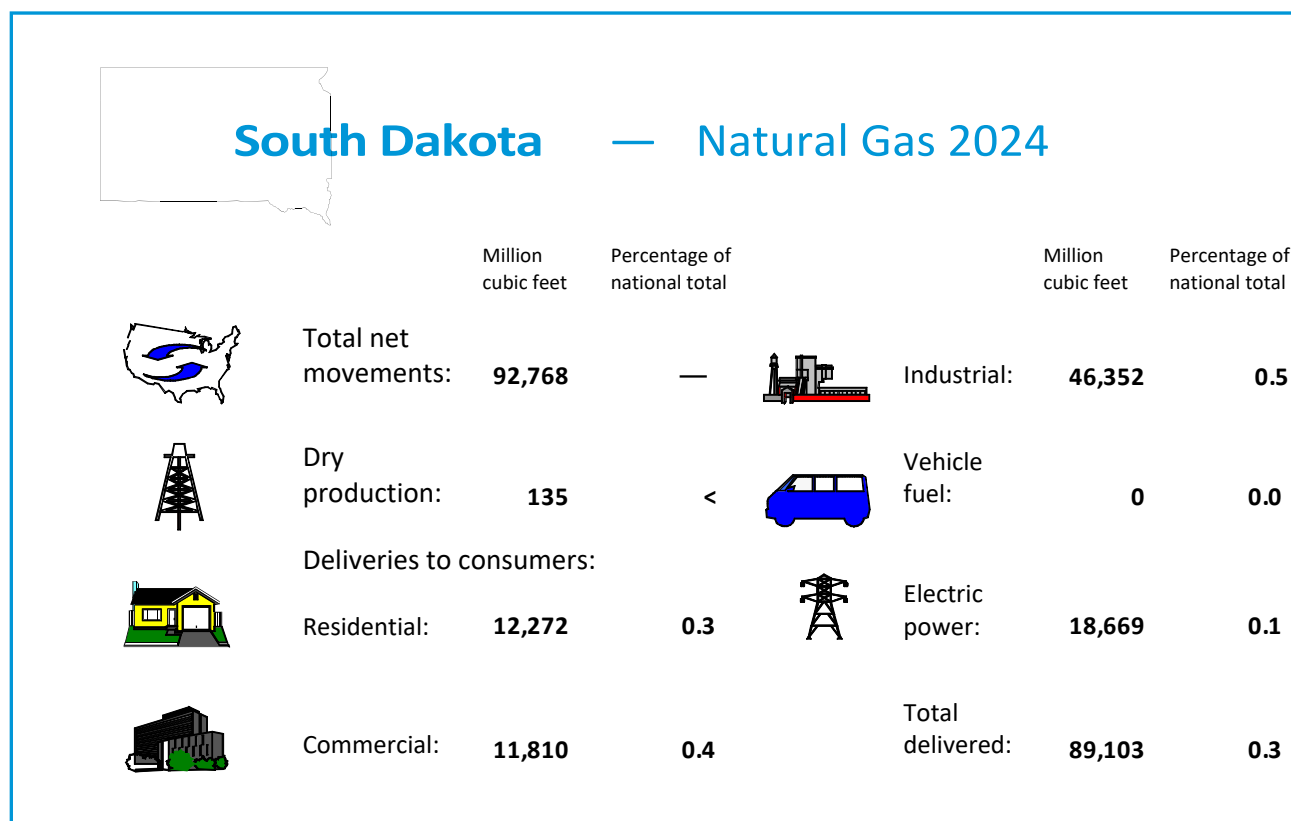


Table S43. Summary statistics for natural gas – South Dakota, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	160	160	165	^R 102	110
Oil wells	0	*	0	^R 23	25
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	160	161	165	125	135
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	0
Vented and flared	NA	NA	NA	NA	0
Nonhydrocarbon gases removed	NA	NA	NA	NA	0
Total non-marketed disposition	NA	NA	NA	NA	0
Dry production					
Marketed production	160	161	165	125	135
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	160	161	165	125	135
Supply (million cubic feet)					
Dry production	160	161	165	125	135
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	781,075	849,122	870,179	846,705	867,579
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	^R 188	316
Balancing item	4,406	3,161	552	^R 3,229	1,946
Total supply	785,641	852,444	870,896	^R850,248	869,977

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	84,630	89,616	91,346	R94,886	95,165
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	701,011	762,828	779,550	755,361	774,811
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	0	0	0	0	0
Total disposition	785,641	852,444	870,896	R850,248	869,977
Consumption (million cubic feet)					
Lease fuel	9	E9	E9	E7	7
Pipeline and distribution use	5,207	5,787	6,233	5,632	6,055
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	13,208	12,447	14,579	13,435	12,272
Commercial	11,880	11,462	13,168	12,537	11,810
Industrial	45,621	48,732	45,573	45,761	46,352
Vehicle fuel	0	0	0	NA	0
Electric power	8,704	11,180	11,784	R17,514	18,669
Total delivered to consumers	79,414	83,821	85,104	R89,247	89,103
Total consumption	84,630	89,616	91,346	R94,886	95,165
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,591	2,688	3,179	2,939	2,758
Industrial	43,731	47,031	43,855	43,837	44,569
Number of consumers					
Residential	197,769	201,101	205,119	208,985	212,508
Commercial	25,846	26,359	26,957	27,482	28,125
Industrial	585	548	546	553	564
Average annual consumption per consumer (thousand cubic feet)					
Commercial	460	435	488	456	420
Industrial	77,985	88,926	83,467	82,751	82,185
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.33	7.43	6.97	5.30	4.76
Delivered to consumers					
Residential	7.11	9.75	10.99	10.41	9.32
Commercial	5.27	7.82	9.25	8.18	6.90
Industrial	4.40	6.06	7.49	6.14	5.29
Electric power	2.64	3.76	4.86	R3.66	2.77

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

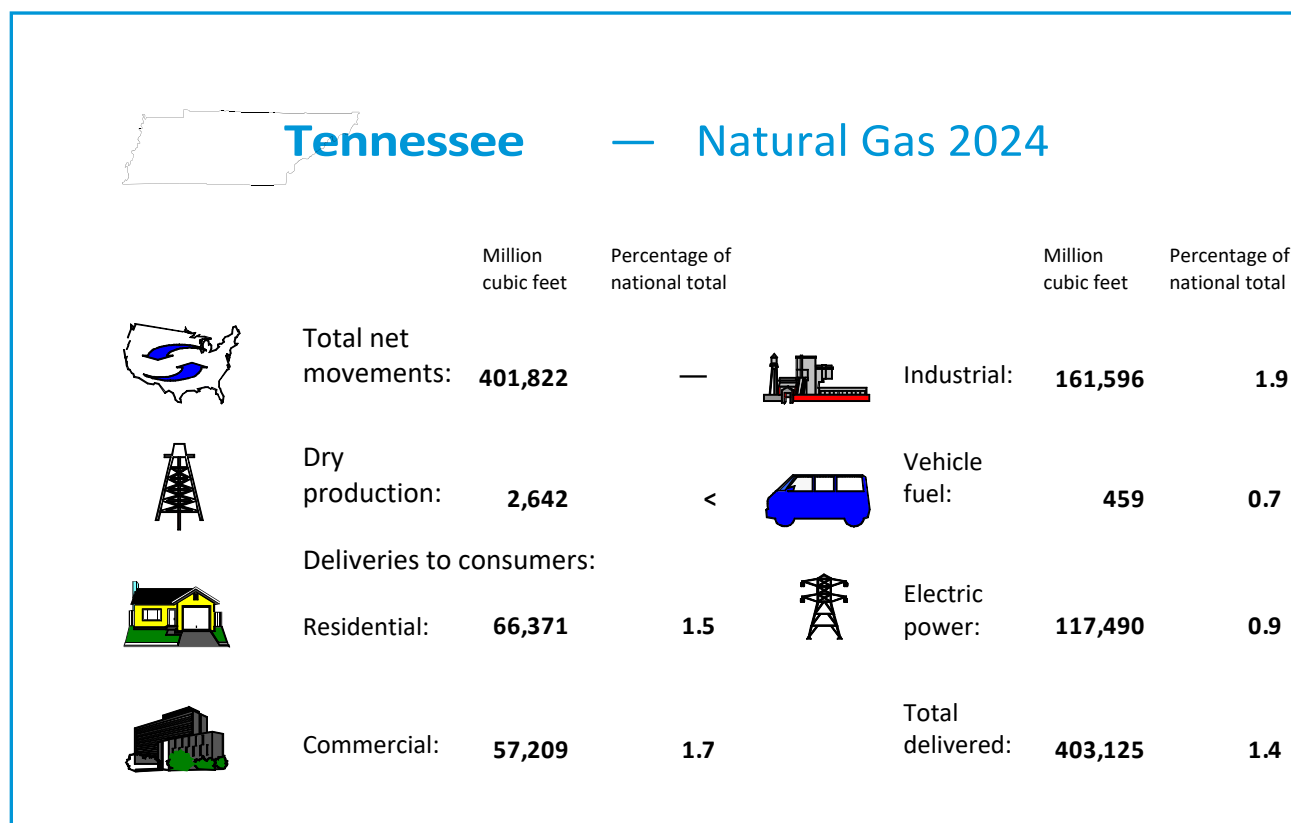


Table S44. Summary statistics for natural gas – Tennessee, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	3,602	E3,016	E2,983	R2,660	E2,667
Oil wells	0	0	18	R0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	3,602	3,016	3,001	R2,660	2,667
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	3,602	3,016	3,001	R2,660	2,667
NGPL production, gaseous equivalent	7	16	16	12	25
Total dry production	3,595	3,000	2,985	R2,648	2,642
Supply (million cubic feet)					
Dry production	3,595	3,000	2,985	R2,648	2,642
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,648,994	2,889,039	2,746,968	2,818,256	2,677,612
Withdrawals from storage					
Underground storage	174	176	385	193	132
Liquefied natural gas (LNG) storage	3,258	1,643	5,710	4,454	2,663
Supplemental gas supplies	0	0	7	R1,413	1,573
Balancing item	-13,126	2,807	-10,357	R-129,677	15,666
Total supply	2,642,895	2,896,666	2,745,698	R2,697,286	2,700,288

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	386,640	401,118	427,623	R384,965	421,649
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	2,252,817	2,493,572	2,311,177	2,306,467	2,275,791
Additions to storage					
Underground storage	231	123	275	453	264
LNG storage	3,207	1,853	6,623	5,402	2,585
Total disposition	2,642,895	2,896,666	2,745,698	R2,697,286	2,700,288
Consumption (million cubic feet)					
Lease fuel	216	E181	E180	RE160	E160
Pipeline and distribution use	16,980	18,028	17,156	18,635	18,206
Plant fuel	59	110	110	129	158
Delivered to consumers					
Residential	65,607	71,714	72,878	R63,039	66,371
Commercial	52,565	58,564	60,487	R53,555	57,209
Industrial	145,855	153,566	152,123	144,657	161,596
Vehicle fuel	375	379	1,456	R389	459
Electric power	104,984	98,578	123,232	R104,401	117,490
Total delivered to consumers	369,385	382,800	410,177	R366,041	403,125
Total consumption	386,640	401,118	427,623	R384,965	421,649
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,454	7,511	7,583	6,992	7,223
Industrial	113,993	117,710	115,069	109,971	119,419
Number of consumers					
Residential	1,194,358	1,212,909	1,223,481	R1,231,961	1,252,232
Commercial	137,071	138,184	139,216	R139,324	141,060
Industrial	2,571	2,550	2,587	2,575	2,553
Average annual consumption per consumer (thousand cubic feet)					
Commercial	383	424	434	R384	406
Industrial	56,731	60,222	58,803	56,177	63,297
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	2.95	4.59	6.03	3.81	3.52
Delivered to consumers					
Residential	8.97	10.29	12.45	11.68	10.75
Commercial	7.73	9.11	11.53	10.35	9.12
Industrial	4.16	5.53	8.00	R5.57	4.01
Electric power	2.44	3.64	5.86	R2.83	2.64

-- Not applicable.

E Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

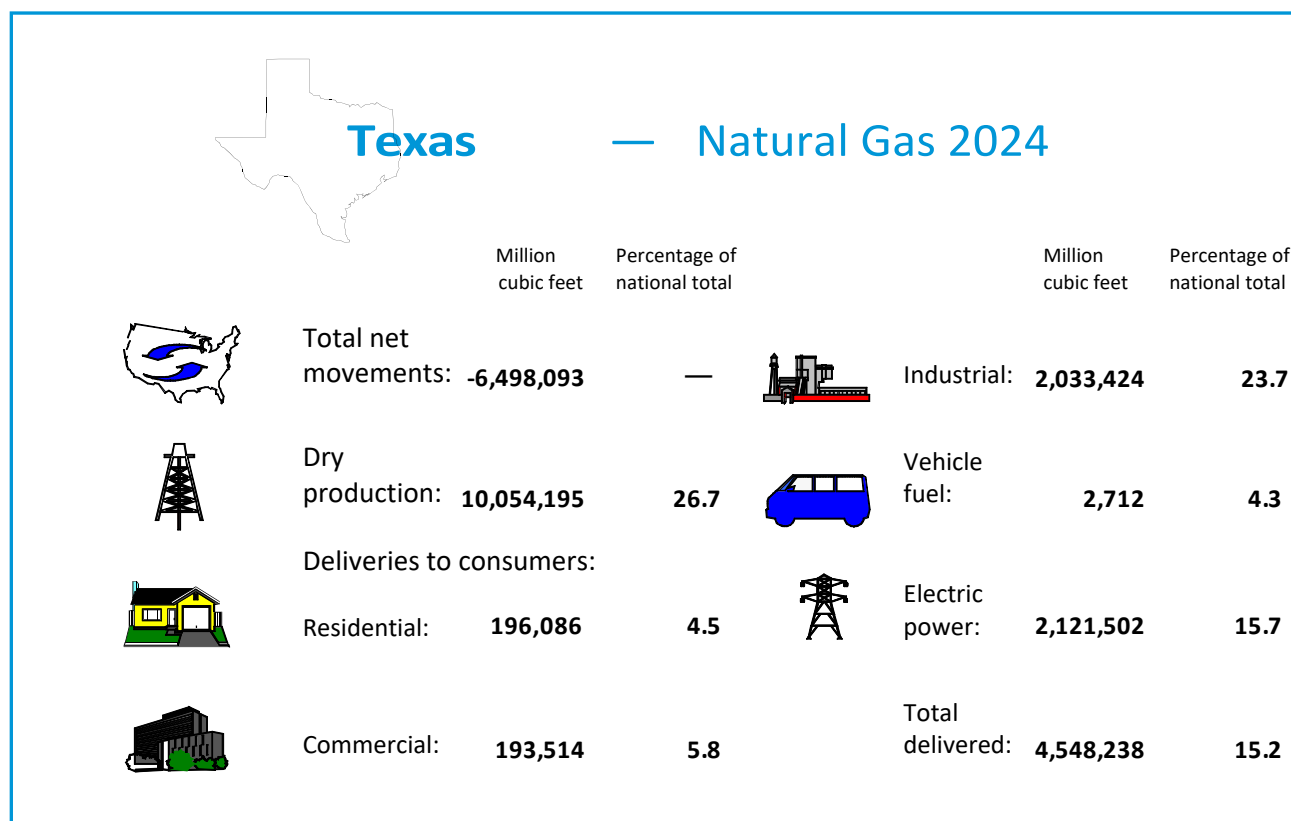


Table S45. Summary statistics for natural gas – Texas, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	1,903,361	1,753,103	1,702,195	R1,608,727	1,556,633
Oil wells	162,427	152,951	176,472	R198,477	195,534
Coalbed wells	6,790	6,629	5,358	R4,091	3,662
Shale gas wells	8,417,149	8,830,423	9,554,570	R10,421,702	11,163,159
Total gross withdrawals	10,489,727	10,743,106	11,438,594	R12,232,997	12,918,987
Non-marketed disposition					
Repressuring	£368,689	£475,391	£463,451	497,347	549,580
Vented and flared	£125,336	£102,267	£99,698	156,021	163,512
Nonhydrocarbon gases removed	£182,667	£216,292	£210,859	175,244	186,191
Total non-marketed disposition	£676,693	£793,950	£774,009	828,612	899,283
Dry production					
Marketed production	9,813,035	9,949,156	10,664,585	R11,404,385	12,019,704
NGPL production, gaseous equivalent	1,336,905	1,372,579	1,585,769	R1,776,331	1,965,509
Total dry production	8,476,130	8,576,577	9,078,816	R9,628,054	10,054,195
Supply (million cubic feet)					
Dry production	8,476,130	8,576,577	9,078,816	R9,628,054	10,054,195
Receipts					
Imports	369	333	277	258	250
Intransit receipts	2,720	2,456	1,106	313	280
Interstate receipts	1,981,437	1,672,642	1,490,298	R1,095,634	1,114,338
Withdrawals from storage					
Underground storage	496,623	518,695	589,638	R570,421	675,106
Liquefied natural gas (LNG) storage	7,979	5,022	3,300	0	0
Supplemental gas supplies	1,598	2,569	4,844	10,487	10,920
Balancing item	-176,946	381,179	752,227	R1,644,053	1,794,523
Total supply	10,789,911	11,159,472	11,920,507	R12,949,221	13,649,612

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	4,677,567	4,668,003	4,913,208	R5,166,364	5,348,651
Deliveries					
Exports	2,557,093	3,314,398	2,934,586	3,399,059	3,463,889
Intransit deliveries	15,824	*	0	26,722	6,837
Interstate deliveries	2,983,496	2,646,349	3,497,119	3,740,011	4,142,235
Additions to storage					
Underground storage	547,848	526,062	571,982	R617,064	688,000
LNG storage	8,082	4,661	3,611	0	0
Total disposition	10,789,911	11,159,472	11,920,507	R12,949,221	13,649,612
Consumption (million cubic feet)					
Lease fuel	278,210	E274,528	E267,633	289,992	316,087
Pipeline and distribution use	199,648	226,682	252,360	R257,029	271,171
Plant fuel	217,005	190,724	194,345	R204,980	213,156
Delivered to consumers					
Residential	204,459	211,198	232,766	R200,213	197,086
Commercial	172,627	181,378	196,883	R194,423	193,514
Industrial	1,865,744	1,956,073	1,962,615	R2,000,819	2,033,424
Vehicle fuel	1,114	938	1,272	925	2,712
Electric power	1,738,761	1,626,481	1,805,335	R2,017,984	2,121,502
Total delivered to consumers	3,982,704	3,976,068	4,198,871	R4,414,363	4,548,238
Total consumption	4,677,567	4,668,003	4,913,208	R5,166,364	5,348,651
Delivered for other companies (million cubic feet)					
Residential	527	519	586	540	562
Commercial	52,969	53,434	57,203	59,439	57,903
Industrial	1,299,561	1,364,104	1,397,702	R1,417,707	1,429,552
Number of consumers					
Residential	4,896,051	5,014,915	5,103,074	R5,203,507	5,308,705
Commercial	332,158	336,934	338,953	R343,195	343,327
Industrial	6,036	6,142	6,262	R6,062	6,718
Average annual consumption per consumer (thousand cubic feet)					
Commercial	520	538	581	R567	564
Industrial	309,103	318,475	313,417	R330,059	302,683
Average price for natural gas (dollars per thousand cubic feet)					
Imports	1.15	2.95	5.35	1.62	1.18
Exports	3.14	6.46	8.08	R4.21	3.59
Citygate	2.70	10.76	6.82	4.27	3.25
Delivered to consumers					
Residential	11.64	13.77	16.52	R17.39	17.98
Commercial	6.53	8.50	11.56	R10.11	9.64
Industrial	2.31	4.86	6.61	2.47	2.52
Electric power	2.14	9.17	6.63	R2.65	2.17

* Volume is less than 500,000 cubic feet.

E Estimated data.

R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

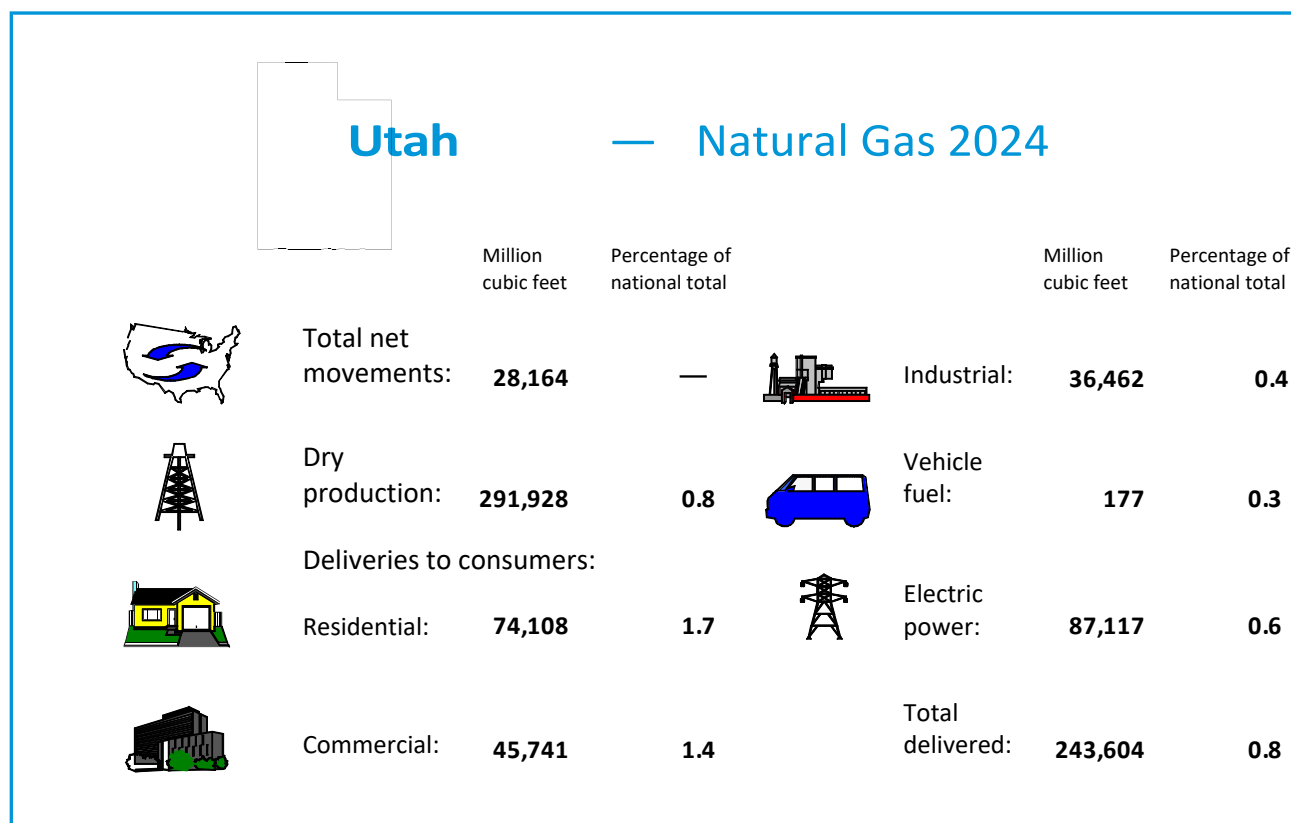


Table S46. Summary statistics for natural gas – Utah, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	173,874	166,186	176,531	R194,092	198,875
Oil wells	30,914	30,418	29,568	R38,754	44,768
Coalbed wells	30,444	29,040	27,563	27,285	26,036
Shale gas wells	7,328	14,307	26,891	R29,695	36,641
Total gross withdrawals	242,560	239,951	260,553	R289,826	306,320
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	595	529	1,037	R1,867	1,932
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	595	529	1,037	R1,867	1,932
Dry production					
Marketed production	241,965	239,422	259,516	R287,960	304,388
NGPL production, gaseous equivalent	8,750	8,638	10,473	R11,609	12,460
Total dry production	233,215	230,784	249,043	R276,351	291,928
Supply (million cubic feet)					
Dry production	233,215	230,784	249,043	R276,351	291,928
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,318,176	1,299,420	1,121,585	1,204,176	1,049,018
Withdrawals from storage					
Underground storage	44,313	38,868	51,999	36,243	30,979
Liquefied natural gas (LNG) storage	0	0	0	R239	457
Supplemental gas supplies	0	0	0	126	0
Balancing item	-18,073	-33,192	-34,398	R-34,435	-41,040
Total supply	1,577,630	1,535,880	1,388,229	R1,482,700	1,331,342

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	255,851	262,353	274,714	R287,344	276,500
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,275,713	1,232,897	1,070,028	1,142,596	1,020,853
Additions to storage					
Underground storage	46,066	40,631	43,487	51,680	33,106
LNG storage	0	0	0	R1,080	881
Total disposition	1,577,630	1,535,880	1,388,229	R1,482,700	1,331,342
Consumption (million cubic feet)					
Lease fuel	15,434	16,180	14,281	R16,106	17,138
Pipeline and distribution use	12,080	12,002	11,810	11,725	10,507
Plant fuel	2,312	2,578	3,375	R5,323	5,252
Delivered to consumers					
Residential	74,191	71,628	78,791	82,284	74,108
Commercial	44,216	43,970	47,600	49,599	45,741
Industrial	40,119	39,747	38,179	34,808	36,462
Vehicle fuel	273	290	325	268	177
Electric power	67,226	75,956	80,353	R87,231	87,117
Total delivered to consumers	226,025	231,592	245,248	R254,190	243,604
Total consumption	255,851	262,353	274,714	R287,344	276,500
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	15,061	15,717	16,259	16,760	15,845
Industrial	39,213	38,772	37,256	33,912	35,486
Number of consumers					
Residential	1,002,463	1,029,304	1,056,629	1,081,582	1,102,955
Commercial	71,022	71,969	73,119	74,412	75,391
Industrial	369	375	376	382	385
Average annual consumption per consumer (thousand cubic feet)					
Commercial	623	611	651	667	607
Industrial	108,724	105,992	101,540	91,120	94,705
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.30	5.07	7.12	6.59	5.24
Delivered to consumers					
Residential	8.15	8.99	10.48	13.45	13.15
Commercial	6.56	7.37	8.92	11.85	11.42
Industrial	5.07	5.43	7.97	9.99	7.75
Electric power	2.63	4.64	8.53	8.36	3.29

-- Not applicable.

NA Not available.

R Revised data.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

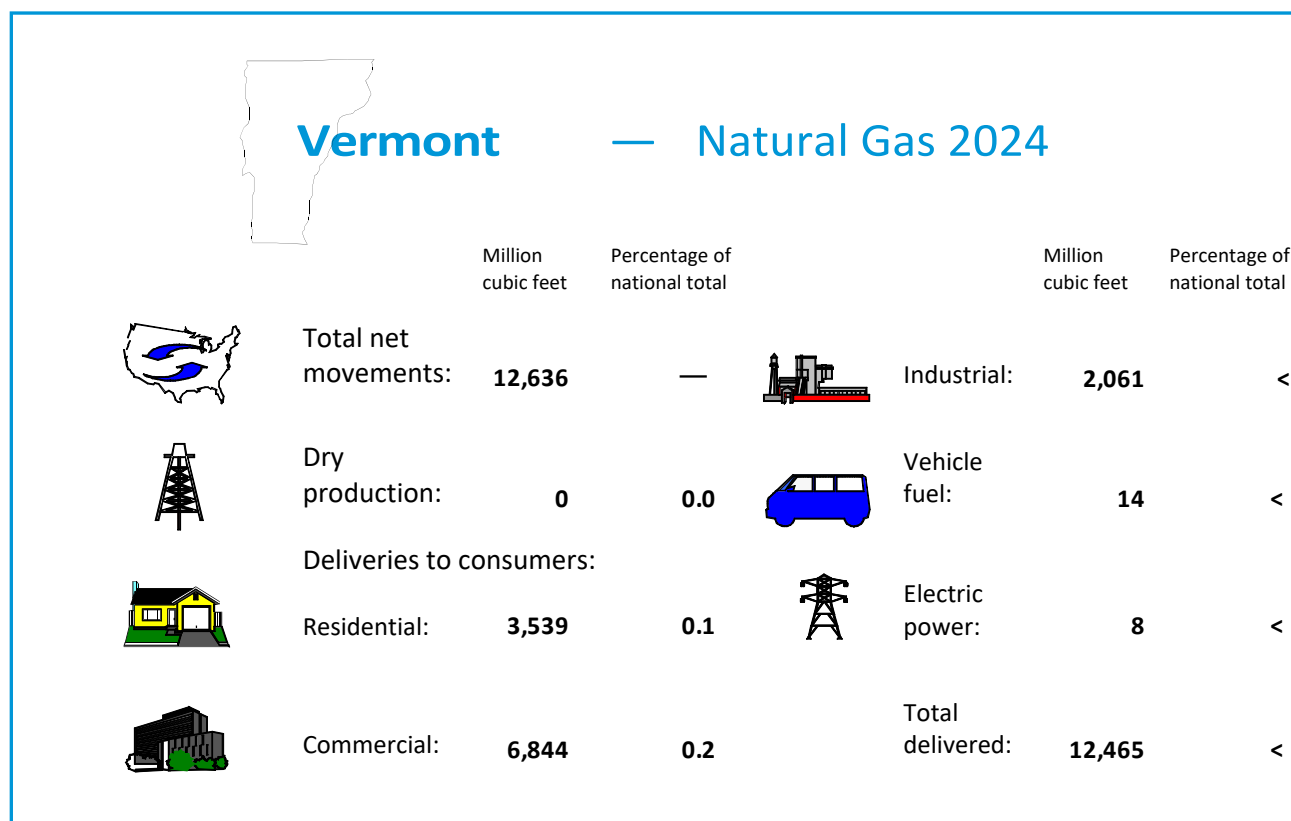


Table S47. Summary statistics for natural gas – Vermont, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	12,928	13,337	14,744	14,035	12,636
Intransit receipts	0	*	*	20	0
Interstate receipts	99,513	108,183	124,391	123,456	151,520
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	2	1	1	2	1
Balancing item	126	-66	-1,265	-1,518	-156
Total supply	112,570	121,455	137,872	135,995	164,002

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	13,056	13,272	13,481	12,539	12,481
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	99,513	108,183	124,391	123,456	151,520
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	0	0	0	0	0
Total disposition	112,570	121,455	137,872	135,995	164,002
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	14	2	2	R19	16
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	3,808	3,732	3,915	3,649	3,539
Commercial	6,974	7,479	7,353	6,859	6,844
Industrial	2,228	2,018	2,170	1,994	2,061
Vehicle fuel	18	33	33	R14	14
Electric power	14	8	8	3	8
Total delivered to consumers	13,043	13,270	13,479	R12,519	12,465
Total consumption	13,056	13,272	13,481	12,539	12,481
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
Number of consumers					
Residential	47,739	48,229	48,791	49,381	49,358
Commercial	6,103	6,178	6,216	6,284	6,280
Industrial	14	14	14	14	14
Average annual consumption per consumer (thousand cubic feet)					
Commercial	1,143	1,211	1,183	1,091	1,090
Industrial	159,110	144,170	154,987	142,460	147,223
Average price for natural gas (dollars per thousand cubic feet)					
Imports	2.25	3.70	6.03	3.34	2.42
Exports	--	--	--	--	--
Citygate	3.33	4.42	6.26	5.41	4.56
Delivered to consumers					
Residential	13.21	14.01	15.51	17.14	17.34
Commercial	5.41	6.49	8.73	7.51	6.66
Industrial	3.49	5.15	6.69	5.69	4.52
Electric power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05%.

R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

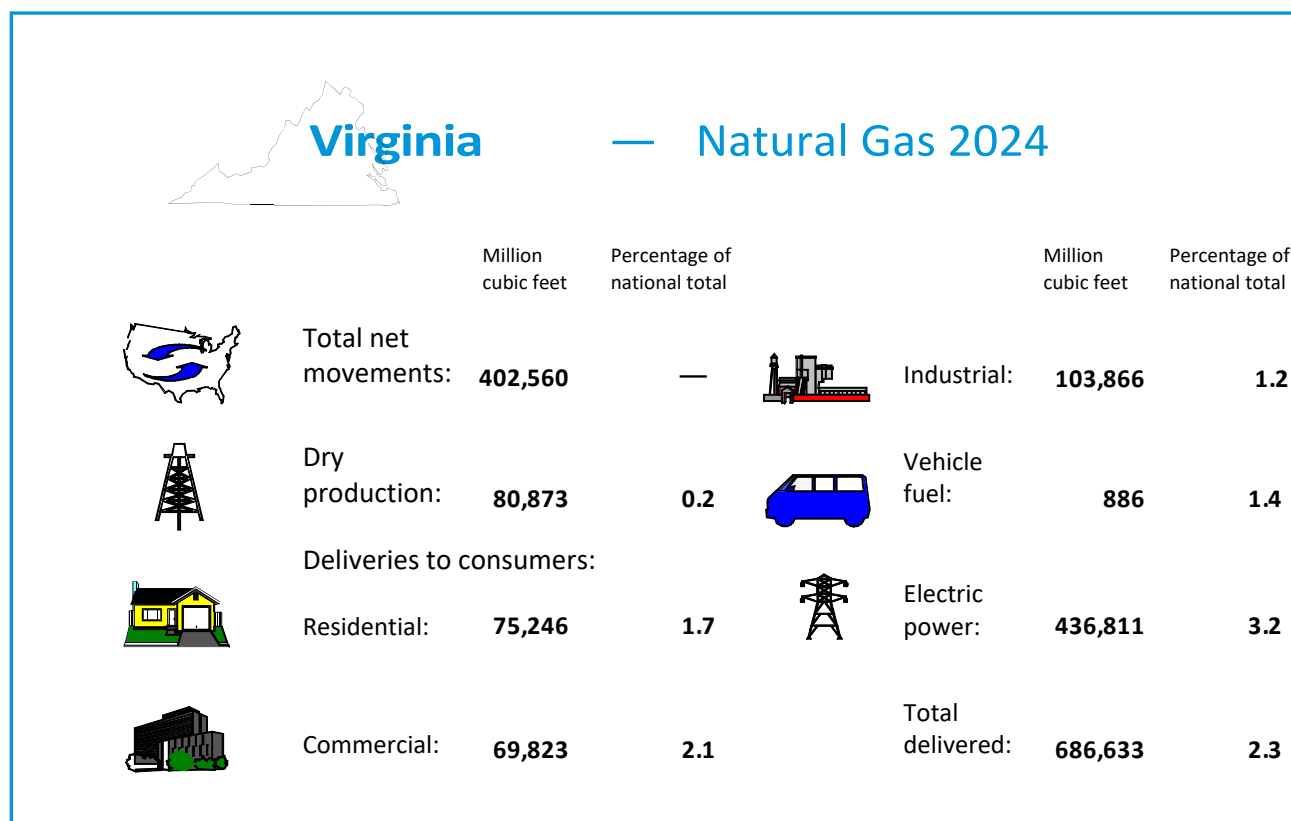


Table S48. Summary statistics for natural gas – Virginia, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	15,971	15,230	14,610	R13,534	13,686
Oil wells	3	2	6	5	4
Coalbed wells	86,544	80,521	73,520	R68,771	66,030
Shale gas wells	297	291	275	R1,247	1,176
Total gross withdrawals	102,815	96,044	88,411	R83,558	80,896
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	102,815	96,044	88,411	R83,558	80,896
NGPL production, gaseous equivalent	31	72	72	20	23
Total dry production	102,784	95,972	88,339	R83,538	80,873
Supply (million cubic feet)					
Dry production	102,784	95,972	88,339	R83,538	80,873
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,493,660	1,546,300	1,533,127	1,511,989	1,453,903
Withdrawals from storage					
Underground storage	9,062	9,875	10,294	8,114	8,463
Liquefied natural gas (LNG) storage	675	646	1,312	565	273
Supplemental gas supplies	24	86	117	58	582
Balancing item	34,600	38,650	17,284	R21,570	219,573
Total supply	1,640,804	1,691,529	1,650,473	R1,625,834	1,763,667

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	713,443	666,049	634,882	R624,842	703,217
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	918,551	1,015,154	1,004,872	991,206	1,051,343
Additions to storage					
Underground storage	8,433	9,939	9,633	8,797	8,806
LNG storage	378	387	1,086	989	301
Total disposition	1,640,804	1,691,529	1,650,473	R1,625,834	1,763,667
Consumption (million cubic feet)					
Lease fuel	5,860	E5,474	E5,039	RE4,763	E4,611
Pipeline and distribution use	10,285	13,032	13,918	10,970	11,974
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	75,264	81,261	84,255	72,802	75,246
Commercial	67,529	71,331	74,390	R67,752	69,823
Industrial	104,257	112,372	108,304	108,150	103,866
Vehicle fuel	626	675	675	809	886
Electric power	449,622	381,904	348,300	R359,596	436,811
Total delivered to consumers	697,298	647,543	615,925	R609,110	686,633
Total consumption	713,443	666,049	634,882	R624,842	703,217
Delivered for other companies (million cubic feet)					
Residential	7,987	8,099	8,657	7,441	7,199
Commercial	33,645	33,871	34,404	32,734	33,346
Industrial	90,360	96,551	92,392	94,255	90,991
Number of consumers					
Residential	1,267,211	1,280,027	1,291,945	1,298,297	1,303,910
Commercial	103,272	104,088	104,132	R104,501	104,747
Industrial	989	989	981	943	951
Average annual consumption per consumer (thousand cubic feet)					
Commercial	654	685	714	648	667
Industrial	105,416	113,622	110,402	114,687	109,218
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.87	5.07	7.42	5.18	4.34
Delivered to consumers					
Residential	12.72	13.68	16.10	17.21	15.40
Commercial	8.12	9.33	11.54	10.79	9.61
Industrial	3.75	5.16	7.53	5.05	4.35
Electric power	2.49	4.12	7.47	R3.44	2.98

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

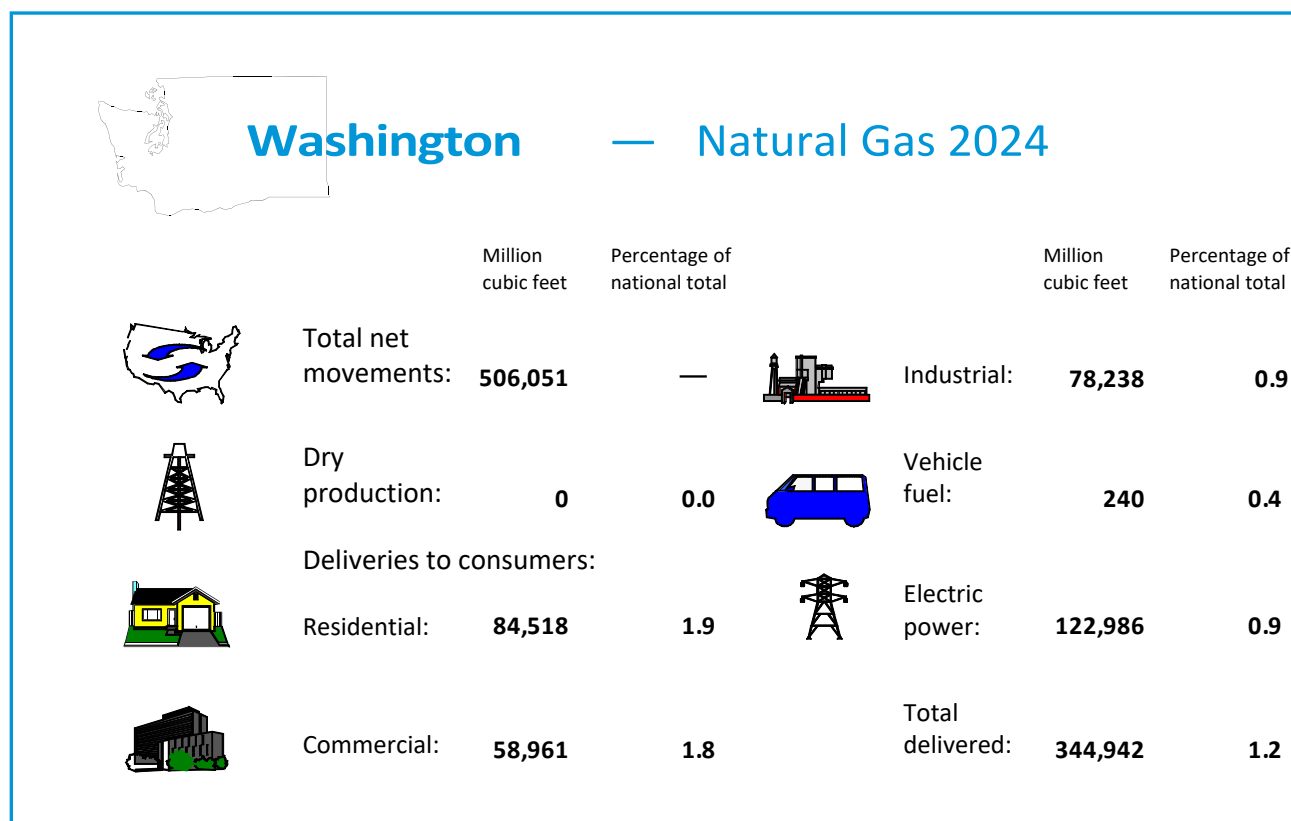


Table S49. Summary statistics for natural gas – Washington, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	339,120	392,570	415,284	457,705	465,059
Intransit receipts	74,770	33,568	33,473	56,387	53,071
Interstate receipts	892,386	897,171	933,057	919,631	927,883
Withdrawals from storage					
Underground storage	30,341	33,353	34,641	29,412	29,621
Liquefied natural gas (LNG) storage	704	931	3,174	5,834	8,094
Supplemental gas supplies	0	0	0	2,538	1,887
Balancing item	-190,478	-115,667	-114,537	R-124,224	-145,253
Total supply	1,146,844	1,241,926	1,305,092	R1,347,284	1,340,363

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	328,963	354,300	350,998	R371,980	362,162
Deliveries					
Exports	12,113	10,987	6,790	4,336	2,499
Intransit deliveries	540	0	0	0	783
Interstate deliveries	775,089	843,817	912,456	928,308	936,681
Additions to storage					
Underground storage	29,618	32,076	31,917	36,093	29,744
LNG storage	520	746	2,930	6,567	8,495
Total disposition	1,146,844	1,241,926	1,305,092	R1,347,284	1,340,363
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	13,394	14,175	17,153	R17,772	17,219
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	87,194	89,507	93,930	86,832	84,518
Commercial	55,548	57,567	63,093	59,798	58,961
Industrial	78,130	80,709	80,040	72,148	78,238
Vehicle fuel	123	137	226	241	240
Electric power	94,574	112,204	96,557	R135,189	122,986
Total delivered to consumers	315,569	340,125	333,845	R354,208	344,942
Total consumption	328,963	354,300	350,998	R371,980	362,162
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,606	7,653	8,110	7,253	7,276
Industrial	73,274	75,669	74,812	66,999	73,611
Number of consumers					
Residential	1,232,852	1,251,963	1,271,260	1,279,608	1,287,447
Commercial	107,156	107,840	108,368	108,777	109,130
Industrial	3,337	3,306	3,296	3,290	3,282
Average annual consumption per consumer (thousand cubic feet)					
Commercial	518	534	582	550	540
Industrial	23,413	24,413	24,284	21,930	23,838
Average price for natural gas (dollars per thousand cubic feet)					
Imports	2.31	3.90	7.09	5.29	2.16
Exports	2.37	3.99	11.37	3.79	3.34
Citygate	3.77	4.57	6.46	7.10	4.34
Delivered to consumers					
Residential	10.97	11.63	12.83	15.55	12.72
Commercial	8.76	9.42	10.63	12.79	10.38
Industrial	7.72	8.21	9.61	11.38	12.13
Electric power	W	W	W	W	W

– Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

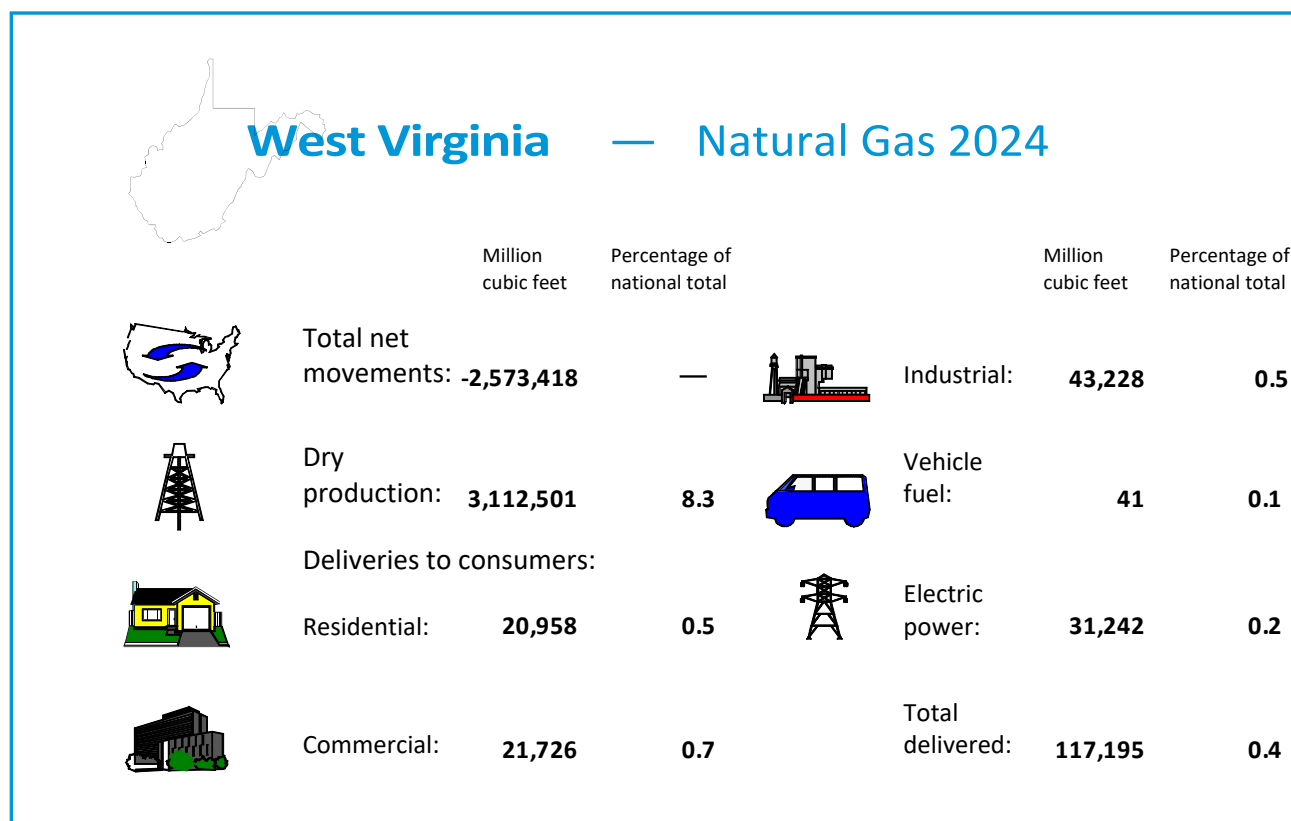


Table S50. Summary statistics for natural gas – West Virginia, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	125,508	137,665	143,818	R87,232	83,630
Oil wells	709	626	703	R637	1,051
Coalbed wells	5,773	5,344	NA	R5,977	5,900
Shale gas wells	2,436,000	2,531,510	2,695,142	R3,046,158	3,327,415
Total gross withdrawals	2,567,990	2,675,145	2,845,082	R3,140,004	3,417,995
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	2,567,990	2,675,145	2,845,082	R3,140,004	3,417,995
NGPL production, gaseous equivalent	214,284	222,759	225,932	252,254	305,494
Total dry production	2,353,706	2,452,386	2,619,150	R2,887,750	3,112,501
Supply (million cubic feet)					
Dry production	2,353,706	2,452,386	2,619,150	R2,887,750	3,112,501
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	921,908	725,775	617,126	431,221	473,230
Withdrawals from storage					
Underground storage	185,693	181,165	225,289	172,838	188,112
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	-56,614	115,398	-18,815	R26,927	-239,237
Total supply	3,404,694	3,474,724	3,442,750	R3,518,735	3,534,606

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	243,116	255,067	259,352	R285,542	298,884
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	2,969,974	3,027,977	2,986,304	3,039,006	3,046,648
Additions to storage					
Underground storage	191,604	191,681	197,094	194,187	189,075
LNG storage	0	0	0	0	0
Total disposition	3,404,694	3,474,724	3,442,750	R3,518,735	3,534,606
Consumption (million cubic feet)					
Lease fuel	100,152	E104,331	E110,958	RE122,460	E133,302
Pipeline and distribution use	29,634	33,806	33,121	R32,811	32,310
Plant fuel	12,751	12,862	12,588	14,141	16,077
Delivered to consumers					
Residential	22,853	23,818	25,049	R21,667	20,958
Commercial	21,491	22,692	23,849	R21,869	21,726
Industrial	34,950	38,009	37,014	41,132	43,228
Vehicle fuel	8	5	4	30	41
Electric power	21,277	19,543	16,769	R31,433	31,242
Total delivered to consumers	100,579	104,068	102,685	R116,130	117,195
Total consumption	243,116	255,067	259,352	R285,542	298,884
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	10,114	10,677	10,761	10,522	10,488
Industrial	33,850	36,896	35,893	39,991	42,004
Number of consumers					
Residential	336,322	336,296	336,562	R338,583	336,511
Commercial	35,216	35,294	35,377	R35,704	35,542
Industrial	91	91	92	96	91
Average annual consumption per consumer (thousand cubic feet)					
Commercial	610	643	674	R612	611
Industrial	384,066	417,680	402,329	428,454	475,037
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.20	4.22	6.25	5.55	4.38
Delivered to consumers					
Residential	10.11	10.46	12.08	R15.61	15.26
Commercial	8.16	8.47	9.71	R12.53	11.66
Industrial	2.35	3.76	6.02	4.25	3.93
Electric power	1.68	W	W	W	2.04

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

* Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

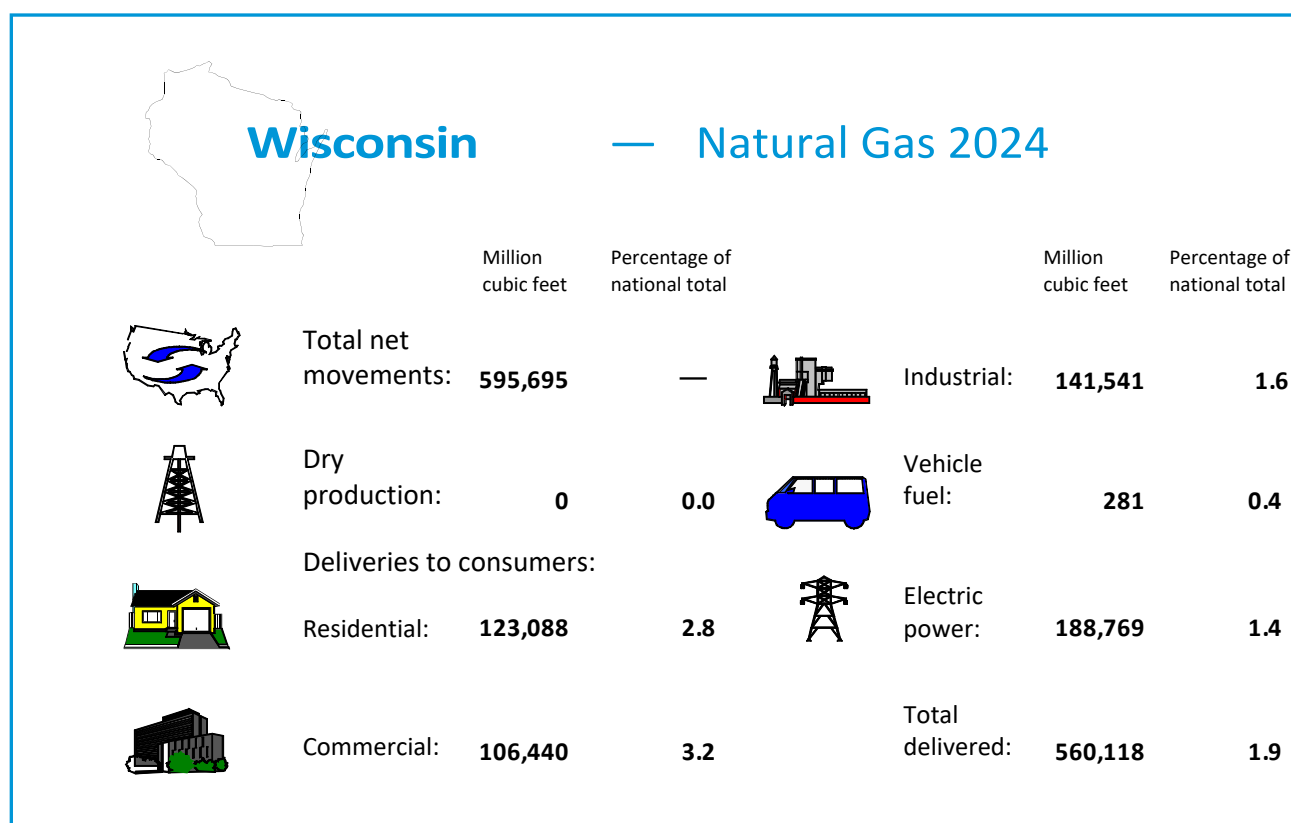


Table S51. Summary statistics for natural gas – Wisconsin, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	885,096	984,187	1,101,424	1,049,993	1,082,224
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	95	96	142	130	211
Supplemental gas supplies	0	0	0	R175	499
Balancing item	4,063	-7,449	-45,935	R-87,583	-31,420
Total supply	889,254	976,835	1,055,632	R962,715	1,051,513

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	547,716	536,914	594,784	R571,611	563,773
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	341,458	439,835	460,778	390,616	486,529
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	79	86	71	488	1,211
Total disposition	889,254	976,835	1,055,632	R962,715	1,051,513
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	3,694	3,662	4,216	3,186	3,655
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	138,384	132,369	149,214	130,150	123,088
Commercial	91,949	100,907	116,649	110,330	106,440
Industrial	153,714	149,841	150,232	143,575	141,541
Vehicle fuel	463	467	420	326	281
Electric power	159,513	149,669	174,053	R184,043	188,769
Total delivered to consumers	544,023	533,252	590,568	R568,424	560,118
Total consumption	547,716	536,914	594,784	R571,611	563,773
Delivered for other companies (million cubic feet)					
Residential	0	0	0	52	56
Commercial	26,150	36,244	41,939	42,550	42,552
Industrial	129,214	126,252	125,919	121,976	120,653
Number of consumers					
Residential	1,811,337	1,823,385	1,839,813	1,861,281	1,887,729
Commercial	173,426	173,794	175,063	177,088	179,685
Industrial	8,072	8,083	8,025	8,071	8,032
Average annual consumption per consumer (thousand cubic feet)					
Commercial	530	581	666	623	592
Industrial	19,043	18,538	18,720	17,789	17,622
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.36	5.49	7.17	5.31	4.06
Delivered to consumers					
Residential	7.52	9.74	11.34	10.90	10.14
Commercial	5.74	7.88	9.55	8.45	7.42
Industrial	4.44	6.98	8.55	6.86	5.78
Electric power	W	3.82	6.02	R3.97	2.83

-- Not applicable.

R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Wyoming — Natural Gas 2024

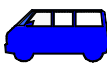
	Million cubic feet	Percentage of national total		Million cubic feet	Percentage of national total
 Total net movements	-638,967	—	 Industrial:	69,447	0.8
 Dry production:	998,117	2.6	 Vehicle fuel:	8	<
Deliveries to consumers:					
 Residential:	12,137	0.3	 Electric power:	48,600	0.4
 Commercial:	12,802	0.4	Total delivered:	142,994	0.5

Table S52. Summary statistics for natural gas – Wyoming, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	1,236,649	1,146,873	1,074,824	R1,087,627	1,114,614
Oil wells	32,277	30,796	30,721	R43,294	64,026
Coalbed wells	84,013	74,247	69,505	R61,353	52,531
Shale gas wells	119,934	123,538	123,516	R117,786	112,120
Total gross withdrawals	1,472,873	1,375,454	1,298,566	R1,310,060	1,343,290
Non-marketed disposition					
Repressuring	99,605	86,824	96,163	116,422	123,928
Vented and flared	60,415	65,742	58,675	R55,961	59,941
Nonhydrocarbon gases removed	106,732	113,472	110,337	109,987	107,101
Total non-marketed disposition	266,751	266,038	265,175	R282,371	290,970
Dry production					
Marketed production	1,206,122	1,109,416	1,033,391	R1,027,690	1,052,320
NGPL production, gaseous equivalent	56,332	53,711	51,109	51,573	54,203
Total dry production	1,149,790	1,055,705	982,282	R976,117	998,117
Supply (million cubic feet)					
Dry production	1,149,790	1,055,705	982,282	R976,117	998,117
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,055,093	929,804	924,855	791,039	1,034,674
Withdrawals from storage					
Underground storage	26,078	33,146	31,121	20,347	22,323
Liquefied natural gas (LNG) storage	0	0	0	2	*
Supplemental gas supplies	0	0	0	0	0
Balancing item	-18,887	-8,712	19,517	R-119,304	-131,322
Total supply	2,212,074	2,009,944	1,957,775	R1,668,201	1,923,793

See footnotes at end of table.

	2020	2021	2022	2023	2024
Disposition (million cubic feet)					
Consumption	156,838	153,013	162,997	R171,860	210,846
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	2,017,815	1,829,566	1,767,067	1,452,656	1,673,641
Additions to storage					
Underground storage	37,420	27,365	27,711	43,685	39,306
LNG storage	0	0	0	0	0
Total disposition	2,212,074	2,009,944	1,957,775	R1,668,201	1,923,793
Consumption (million cubic feet)					
Lease fuel	30,973	32,120	31,192	R28,827	30,501
Pipeline and distribution use	13,348	13,016	12,510	13,221	12,098
Plant fuel	21,173	26,102	25,000	24,936	25,253
Delivered to consumers					
Residential	12,968	12,845	13,434	13,504	12,137
Commercial	12,269	12,294	12,977	13,654	12,802
Industrial	60,368	48,702	57,776	63,451	69,447
Vehicle fuel	12	11	16	13	8
Electric power	5,727	7,922	10,091	R14,254	48,600
Total delivered to consumers	91,344	81,774	94,295	R104,876	142,994
Total consumption	156,838	153,013	162,997	R171,860	210,846
Delivered for other companies (million cubic feet)					
Residential	3,941	4,016	4,284	4,426	3,961
Commercial	5,289	5,289	5,677	6,279	5,699
Industrial	59,820	48,202	57,079	62,770	68,753
Number of consumers					
Residential	169,238	170,833	172,035	173,185	174,634
Commercial	21,690	21,758	21,917	21,934	22,160
Industrial	82	75	83	84	85
Average annual consumption per consumer (thousand cubic feet)					
Commercial	566	565	592	623	578
Industrial	736,195	649,366	696,095	755,371	817,022
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.02	6.36	6.77	5.13	3.91
Delivered to consumers					
Residential	8.84	10.04	13.40	13.72	12.39
Commercial	6.58	7.65	11.07	11.23	8.91
Industrial	4.16	5.76	8.60	6.53	4.73
Electric power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05%.

^R Revised data.

^W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Wyoming gross withdrawals previously included some volumes of cyclic CO₂; however, starting with 2017 data, this series no longer includes those volumes because they were out of the scope of EIA's updated definition of gross withdrawals. Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Appendix A

Summary of Data Collection and Report Methodology

The 2024 data for the *Natural Gas Annual* are taken primarily from Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*. We discuss this survey and all other sources of data for this report are discussed separately in the following sections.

Form EIA-176

Survey design

The original version of Form EIA-176 was approved in 1980 and had a mandatory response requirement. Before 1980, published data were based on voluntary responses to forms BOM-6-1340-A and BOM-6-1341-A from the Bureau of Mines in the U.S. Department of the Interior.

Form EIA-176 is a five-page form consisting of seven parts. Part 1 of the form contains identifying information including the company identification number, the company name and address, the state for which the report is filed, and address correction information. Part 2 contains information on reporting requirements, and Part 3 asks for the type of operations the company conducts. The body of the form (Parts 4-7) is a multi-line schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the state indicated. Respondents filed completed forms with the EIA in Washington, D.C. Data for the year 2024 were due March 1, 2025.

Data reported on Form EIA-176 is considered public information (not proprietary) and may be publicly released in company or individually identifiable form.

In January 2025, we emailed forms for report year 2024 to all identified:

- Interstate natural gas pipeline companies
- Intrastate natural gas pipeline companies
- Investor and municipally owned natural gas distributors
- Underground natural gas storage operators
- Synthetic natural gas plant operators
- Field, well, or processing plant operators that delivered natural gas directly to consumers (including their own industrial facilities) other than for lease use, plant use, or processing
- Field, well, or processing-plant operators that transported natural gas to, across, or from a state border through field or gathering facilities
- Liquefied natural gas (LNG) storage operators
- Producers of high-Btu renewable natural gas that inject into an interstate or intra-state pipeline, or who deliver to a natural gas distributor

We included detailed instructions for completing the form in each survey package.

Respondents submitted completed forms to EIA, and we checked each form for errors, made corrections as necessary, and processed the data into computer-generated state and national data summaries.

Response Statistics

Each company and its parent company or subsidiaries were required to file for each state in which their

operations met the Form EIA-176 survey criteria. The original mailing totaled 2,144 questionnaire packages, distributed via email. To the original mailing list, 37 names were added and 21 were deleted as a result of the survey processing. We identified additions from a special frames update process and by comparing this mailing list with additional natural gas industry survey mailing lists. Deletions resulted from post office returns and other research that identified companies that were out of business, sold, or out of the scope of the survey. After all updates, the 2024 survey scope consisted of 2,144 active companies.

Following the original mailing, a second request mailing, and nonrespondent follow-up, there were 51 nonrespondents.

Summary of Form EIA-176 data validation

Pre-programmed edits verify the report year, state code, and arithmetic totals. We perform further tests to ensure that all necessary data elements are present and that the data are reasonable and internally consistent. To resolve problems, we contact respondents and require them to file amended forms with corrected data, where necessary.

Comparison of the Form EIA-176 with other data sources

Comparing Form EIA-176 data with data from similar series is another method of ensuring the validity of the data published in this report. When these comparisons on a company-by-company basis show significant differences, we require respondents to reconcile the data.

We check data on imports and exports of natural gas, as collected on Form EIA-176, by comparing responses with the monthly data from Form FE-746R, *Monthly Report of Natural Gas Imports and Exports*, collected by the Office of Fossil Energy and Carbon Management, U.S. Department of Energy. When we see discrepancies between the two data sets, respondents must file corrected reports.

Similarly, we compare data on the underground storage of natural gas with data from Form EIA-191, *Monthly Underground Gas Storage Report*. If we notice significant differences, we contact the companies and require them to reconcile the discrepancies.

We compare data on deliveries to residential, commercial, and industrial consumers with data submitted on Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*. If we find discrepancies, respondents must file corrected reports, sometimes for both surveys. We also compare pipeline flows with publicly available information on throughput and capacity, such as via the Federal Energy Regulatory Commission (FERC). If needed, we contact suppliers to clarify any misunderstandings concerning the correct filing of data. Typical errors included electric power volumes combined with industrial volumes, sales for resale volumes reported as industrial consumption, and misinterpretation of general instructions.

Number of residential and commercial consumers

The number of residential and commercial consumers reported for the years presented in this report (2020 through 2024) may be double counted.

We collect data on the number of residential and commercial consumers through a survey of companies that deliver natural gas to consumers (Form EIA-176). The survey asks companies for the number of customers served as sales customers as well as customers to whom they deliver natural gas purchased from others. Traditionally, residential and commercial customers obtained the natural gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to choose their provider. When customers elect to purchase natural

gas from a provider other than the LDC, the LDC continues to deliver the natural gas to the household even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC.

During the same year, a residential customer may first be classified as a traditional sales customer and then, after entering a customer choice program, as a transportation service customer. In addition, some residential and commercial consumers may switch from transportation to sales service, for instance, when a choice pilot program ends. The potential double counting affects the number of consumers shown in the *Natural Gas Annual*.

Tables 19-21 list the number of sales and transportation customers, for residential, commercial, and industrial consumers, respectively, as reported on Form EIA-176 for 2023 and 2024, and could be used to evaluate double counting. The number of residential customers is reported on Form EIA-176 for both sales (in Part 6, lines 10.1) and transportation (in Part 6, line 11.1). The number of commercial customers is reported on this form for both sales (in Part 6, line 10.2) and transportation (in Part 6, line 11.2). The number of industrial customers is reported on this form for both sales (in Part 6, line 10.3) and transportation (in Part 6, line 11.3).

Customer choice programs, also known as retail unbundling programs, were implemented starting in the late 1990s. A description of these programs for states offering customer choice is on the EIA website.

Production data sources

Form EIA-627 and Form EIA-895

The 1980 data year was the first year of natural gas production that we collected on Form EIA-627. Previously, we collected this data on an informal basis from appropriate state agencies. We designed this form to collect annual natural gas production data from the appropriate state agencies under a standard data reporting system within the limits imposed by the diversity of data collection systems of the various producing states.

In 1996, we redesigned and designated Form EIA-627 as the voluntary Form EIA-895, *Monthly and Annual Report of Natural and Supplemental Gas Supply and Disposition*. Form EIA-895 had both a monthly and an annual schedule for quantity and value of natural gas production. We discontinued the monthly schedule in 2008, and the annual schedule in 2010.

Starting in 2011, we obtained production data for all producing states directly from state agencies, state-sponsored public record databases, or commercial data vendors such as Enverus, PointLogic Energy, or Ventyx. Production data for the Federal Offshore Gulf of America region are provided by the U.S. Bureau of Safety and Environmental Enforcement (BSEE), formerly the Minerals Management Service (MMS). Federal Offshore Pacific production, currently allocated to California, is also collected from BSEE. For a few states where the state reported production may be incomplete in some months, we estimate the state data based on data collected on the EIA-914 report.

Gross withdrawals from oil wells, natural gas wells, coalbeds, and shale formations

Before 2012, gross withdrawals from natural gas wells and gross withdrawals from oil wells were published according to state agency natural gas well and oil well definitions. In 2012, we defined natural gas wells and oil wells using natural gas-to-oil ratios (GOR) of monthly well production. Before calculation, natural gas production volumes are standardized to the federal pressure base, 14.73 pounds per square inch absolute (psia). Wells with a GOR of 6,000 cubic feet per barrel (cf/bbl) or less are defined as oil wells. Wells with a GOR greater than 6,000 cf/bbl are defined as natural gas wells. We used the Enverus database to calculate natural gas-to-oil ratios,

determine the percentage of production from each well type, and then apply these percentages to the total gross withdrawals for each state. In addition, oil wells included in this calculation are limited to only oil wells that produce associated natural gas along with oil. The only exception to EIA's GOR methodology is Alaska. For Alaska, we continue to use oil and natural gas well definitions as determined by the Alaska Oil and Gas Conservation Commission (AOGCC).

The recovery of natural gas from shale formations and coalbeds contributes significantly to total natural gas production in many states. In addition to natural gas production from both oil and natural gas wells, the *Natural Gas Annual* also provides shale gas and coalbed methane production data (see Tables 1, 3, and applicable state summary tables). From 2013 through 2015 data, we primarily sourced coalbed and shale production volumes from PointLogic Energy. From 2016 to 2017, we sourced coalbed data and shale production volumes from PointLogic Energy and derived shale production volumes from state administrative data collected by Enverus. Shale production volumes are EIA estimates based on well-level data from Enverus. From 2018 forward, we used the Enverus database to calculate natural gas-to-oil ratios, but instead of identifying only natural gas wells and oil wells (as done in previous years), we refined the process to identify natural gas wells, oil wells, shale gas wells, shale or tight oil wells, and coalbed gas wells.

Given these new categories, a natural gas well now refers to a well with a GOR greater than 6,000 cf/bbl that is not producing from a shale, tight, or coalbed formation. A shale gas well refers to a well with a GOR greater than 6,000 cf/bbl that is producing from a shale or tight formation. A coalbed gas well refers to a well that is producing methane from a coalbed formation. We determine the percentage of production from each of these well types and apply these percentages to the total gross withdrawals for each state. Gross withdrawals from shale gas wells and gross withdrawals from shale or tight oil wells are accounted for in the from *shale gas wells* category under the Production section in each state table. Gross withdrawals from coalbed methane wells are accounted for in the from *coalbed wells* category under Production. The broadening of well type categories means that production from wells previously considered natural gas wells or oil wells may now be considered production from shale gas wells, shale or tight oil wells, and coalbed gas wells, and as a result, a change in a state's production category volumes from 2017 to 2018 may be seen. Producing reservoirs may not be consistently classified in some areas; different interpretations of how to classify shale and non-shale formations are possible.

Non-marketed natural gas disposition

Non-marketed natural gas disposition includes nonhydrocarbon gases removed, natural gas vented and flared, and natural gas reinjected into reservoirs for repressuring, cycling, or other purposes.

Before 2010, non-marketed natural gas disposition data were sourced from the now-discontinued Form EIA-895. Some, but not all, states provided these data. After the discontinuation of Form EIA-895, when these data were not available for a state that historically provided these data to EIA, volumes were either estimated, gathered via good-faith outreach attempts with state agencies, or gathered from publicly available data on state agency websites. We called or emailed state agencies to gain insight on information obtained from their websites, and to correct potential errors. When necessary, estimates of these data are based on the average ratio of natural gas volumes in the missing category to total gross withdrawals in states with values in that category. We apply this average ratio to the volume of total gross withdrawals obtained to calculate the volume for the missing items. When data availability prevents us from determining reasonable estimates for these categories of non-marketed natural gas disposition, the tables include an 'NA' (not available) instead of an estimate. We treat data items listed as NA as zero in calculating dry natural gas totals.

Wyoming gross withdrawals previously included some volume of cycled CO₂; however, starting with 2017 data, this series began excluding those volumes because they were out of the scope of EIA's updated definition of gross withdrawals.

Marketed natural gas production

We calculate marketed production of natural gas as the remaining portion of gross withdrawals after we remove non-marketed natural gas disposition. We do not remove fuel used in lease or plant operations from gross withdrawals and therefore consider this fuel as a component of marketed production.

Marketed natural gas production is listed in Tables 1-3, B1, and B2, as well as on each individual state page.

Production data quality assurance

We manually check production data for reasonableness and mathematical accuracy. We convert volumes, as necessary, to a standard 14.73 pounds per square inch absolute pressure base. We compare the data with the previous year's data and other commercial sources for reasonableness.

Our gross withdrawal numbers may differ from those sourced from state websites. The largest discrepancies exist as a result of accounting differences of non-hydrocarbon gases. Some states receive production reports from operators that include volumes of nonhydrocarbon gases that were injected into the producing reservoir from an external source (for example, a CO₂ pipeline or N₂ from nitrogen rejection units). We do not consider these volumes to be gross withdrawals, and we make extensive efforts to identify and remove these volumes from gross withdrawals. Other discrepancies typically are a result of amended reports being received by state agencies that include data that were not available when the *Natural Gas Annual* was published.

In addition, we compare annual production data with other data sources to ensure accuracy and reasonableness. These sources include monthly production data from Form EIA-914, annual production data from Form EIA-23L, as well as third party data providers such as Enverus, PointLogic Energy, IHS Markit, and Platts S&P Global.

Form EIA-910

Survey design

Form EIA-910, *Monthly Natural Gas Marketer Survey*, collects information on natural gas sales from marketers in selected states and districts that have active customer choice programs. Up to 2010, these states and districts were Florida, Georgia, Illinois, Maryland, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia. Beginning in 2011, we collect Form EIA-910 only in Georgia, New York, and Ohio. We selected these states based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected states. A natural gas marketer is a company that competes with other companies to sell natural gas, but it relies on regulated LDCs to deliver the natural gas. We integrate the data collected on Form EIA-910 with residential and commercial price data from Form EIA-176 and Form EIA-857 for the states and sectors where Form EIA-910 data are published.

Response statistics

Response to Form EIA-910 is mandatory and the collected data are confidential. Approximately 170 natural gas marketers reported to the survey in 2024. Final monthly survey response rates are approximately 100%.

Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

Routine Form EIA-910 edit checks

We manually check each filing of Form EIA-910 for reasonableness and mathematical accuracy. We compare state-level price and volume data to data collected on Form EIA-857 on a monthly basis and Form EIA-176 on an annual basis. We expect the residential and commercial volume data collected from marketers on Form EIA-910 to match residential and commercial transportation volume data collected monthly on the Form EIA-857 and annually on Form EIA-176. When we notice discrepancies, respondents on one or all of the surveys are required to submit corrected reports.

Other data sources

Natural gas processed and natural gas plant liquid production, natural gas equivalent volume

The natural gas plant liquids production, natural gas equivalent volume, is the reduction in volume of natural gas available for disposition resulting from the removal of natural gas plant liquids constituents such as ethane, propane, butane, isobutane, and pentanes plus. It represents that portion of the raw natural gas stream transferred from the natural gas supply chain to the petroleum and natural gas liquids supply chain. The natural gas equivalent volume of natural gas plant liquid production does not include the reduced volume resulting from the removal of nonhydrocarbon constituents, or natural gas used as fuel, vented, flared, or otherwise disposed of within natural gas processing plants. The extraction of natural gas plant liquids also results in a reduced total heat (British thermal unit) content of the natural gas stream proportionate to the heat content of the liquid fuels extracted.

Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*, collects data on the volume of natural gas received for processing, the total quantity of natural gas plant liquids produced, and the resulting shrinkage (defined as *natural gas plant liquids production, natural gas equivalent volume*, in this report) from all natural gas processing operators. The quantity of natural gas received and liquid fuels produced are reported by the point of origin of the natural gas. Plant operators calculate and report shrinkage volumes based upon the chemical composition of the liquid fuels extracted using standard conversion factors specified in the form instructions. Beginning in 2012, natural gas plant liquid (NGPL) production, gaseous equivalent, was geographically broken down further to show both the state where the processed natural gas originated and the state where it was processed. Prior to 2012, NGPL production (gaseous equivalent) was shown to be produced in the state where the processing plant was located—except for the Gulf of America, where processing was shown to occur in bordering states.

NGPL production by product has been reported on the Form EIA-64A since 2019. Before 2019, we used data reported on the Form EIA-816, *Monthly Natural Gas Liquids Report*, to determine the individual products contained in the total liquid fuels reported on Form EIA-64A. A description of the Form EIA-816 survey is presented in the EIA publication, *Petroleum Supply Annual*.

Form EIA-816 captures information on the quantity of individual natural gas plant liquids components (that is, ethane, propane, normal butane, isobutane, and pentanes plus) produced at natural gas processing plants as determined by chemical analysis. The volumetric ratios of the individual components to the total liquid fuels, as calculated from the 12 monthly Form EIA-816 reports for each state, are applied to the annual total liquid fuels production, as reported on Form EIA- 64A, to estimate the quantities of individual components removed at natural gas processing plants.

We estimate the heat (Btu) content of natural gas plant liquids production by applying conversion factors to the estimated quantities of products extracted in each state. These conversion factors, in million Btu per barrel of liquid produced, are ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentanes plus, 4.620.

Imports and exports

Volumes and prices of natural gas imports and exports are reported to the U.S. Department of Energy's Office of Fossil Energy and Carbon Management and published in its [Natural Gas Imports and Exports Monthly](#) publication. These volume data and aggregate price data are nonproprietary, and each individual or organization that has authority to import and export natural gas reports this data each year.

Lease and plant fuel

Lease and plant fuel represent those quantities of natural gas used in well, field, or lease operations (such as natural gas used in production operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

We collect lease fuel data from state agencies and other sources, as described in the Production Data Sources section. If we don't have reporting quantities through those sources, we use an average of the state's historical ratio of lease fuel to gross withdrawals to estimate lease fuel quantities.

We obtain natural gas plant fuel data from Form EIA-64A.

Electric power generation data

Starting in 2007, all electric power sector data previously derived from Form EIA-860, *Annual Electric Generator Report*, Form EIA-906, *Power Plant Report*, Form EIA-920, *Combined Heat and Power Plant Report*, FERC Form 423, *Monthly Report of Cost and Quality of Fuels for Electric Plants*, and Form EIA-423, *Monthly Report of Costs and Quality of Fuels for Electric Plants Report*, are now derived from Form EIA-923, *Power Plant Operations Report*.

The electric power sector includes electricity-only and combined-heat-and-power plants whose primary business is to sell electricity, or electricity and heat, to the public. We changed reported volumes from *electric utilities* to *electric power sector* in the *Natural Gas Annual 2001* to maintain consistency among EIA publications.

Natural gas consumed as vehicle fuel

To estimate the volumes of natural gas consumed as vehicle fuel in the *Natural Gas Annual 2024*, we used data on the Form EIA-176 to represent the total U.S. vehicle fuel consumption. Prior to 2018, data on Form EIA-886, *Annual Survey of Alternative Fueled Vehicles*, were used to determine the allocation between the states; since Form EIA-886 was suspended after the 2017 report year, Form EIA-176 data have been used to determine states' allocations.

Vehicle fuel estimates include volumes sent directly to fueling stations and end users, as well as company fleets owned or fueled by natural gas distributors. In instances where industrial or commercial end users fuel their own natural gas-powered fleets, those volumes are most likely categorized as industrial or commercial, respectively.

Coverage of consumer prices

Coverage for prices varies by consumer sector. We compute all average prices by dividing the reported revenue by its associated sales volume. We calculate prices for deliveries of natural gas to residential, commercial, and industrial consumers from reports to Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*, for most states and sectors.

As a result of the unbundling of services in the natural gas industry, pipeline and LDCs provide transportation service for end-user customers to whom they do not sell the natural gas. In this report, those volumes are described as deliveries of natural gas for another company.

When companies that deliver natural gas are the sellers of that natural gas, they are able to report the associated revenue to EIA. Those volumes are called onsystem sales. When the firm that physically delivers natural gas to the end user acts as a transportation agent, it does not know the sales price of the natural gas. Respondents, therefore, do not report a revenue amount associated with deliveries for other companies in their submissions of Form EIA-176.

In some states, a large share of natural gas is sold to residential and commercial customers not by an LDC but by a third-party marketer. To more accurately capture residential and commercial end-use prices in states with a heavy marketer presence, EIA uses Form EIA-910, *Monthly Natural Gas Marketer Survey*. Beginning with 2002 data for Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices have included natural gas sold to customers by energy marketers on Form EIA-910. Beginning in 2005, EIA-910 coverage was included to capture residential prices in Florida, New Jersey, and Virginia, and commercial prices in Florida, Michigan, Virginia, and the District of Columbia. However, in 2011 EIA reduced the number of states surveyed on Form EIA-910 to cover only Georgia, New York, and Ohio. For states surveyed by Form EIA-910, we calculate prices in the residential and commercial sectors by combining data from Form EIA-176, Form EIA-857, and Form EIA-910.

We calculate citygate prices from reports to Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*. Companies that deliver natural gas to end-use consumers may complete both Form EIA-176 and Form EIA-857, but marketers or companies that sell but do not deliver natural gas to end-use consumers only complete Form EIA-910.

Price definitions

Citygate: Citygate prices represent the total cost paid by natural gas distribution companies for gas natural received at the point where the natural gas is physically transferred from a pipeline company or transmission system. This price is intended to reflect all charges for the acquisition, storage, and transportation of the natural gas as well as other charges associated with the LDCs obtaining the gas for sale natural to consumers.

Prices for natural gas delivered to the citygate represent all of the volumes of natural gas purchased by LDCs for subsequent sale and delivery to consumers in their service area. Because companies report these prices on a monthly form, we calculate the annual average citygate price by summing the monthly revenues reported and dividing that figure by the sum of the monthly reported volumes.

Commercial and industrial: Prices for the commercial and industrial sectors are often associated with relatively small volumes of the total natural gas delivered. The volume of delivered natural gas is often small because it is reported by those that deliver natural gas and not by the natural gas resellers or by the consumers. The delivery agent provides transportation service only and does not know the commodity cost of the natural gas it transports.

Natural gas prices reported for commercial and industrial consumers represent only those purchases from LDCs except for in Georgia, New York, and Ohio, where commercial prices include data from natural gas marketers who sell natural gas transported to end-use commercial customers by LDCs. Except for in those states, natural gas prices for commercial and industrial customers exclude volumes transported, but not sold, by the LDC or pipeline company.

Electric power: From 2003 to 2006, two separate surveys collected prices for natural gas: FERC Form 423, which is completed by regulated utilities, and Form EIA-423, *Monthly Report of Cost and Quality of Fuels for Electric Plants Report*, which is completed by nonregulated power producers. We began using Form EIA-423 in January 2002, and the form collects information from the nonutility portion of the electric power sector. Data in this report for 2003 forward cover the regulated (steam-electric and combined-cycle units) and unregulated (regardless of unit type) generating plants whose total facility fossil-fueled nameplate generating capacity is 50 megawatts or greater. Beginning in 2007, data previously collected on Form EIA-423 and FERC Form 423 are now collected on Form EIA-923, *Power Plant Operations Report*.

Electric utilities: Prior to 2007, prices for natural gas were also reported to EIA on the FERC Form 423, *Monthly Report of Cost and Quality of Fuels for Electric Plants*. The respondents are regulated electric utilities that report receipts and prices of fuels and represent most of the volumes delivered to electric utilities. We also publish these prices in several other EIA reports: *Electric Power Monthly*, *Electric Power Annual*, and *Cost and Quality of Fuels for Electric Plants*. Starting in 2007, we derive electric utility data from Form EIA-923, *Power Plant Operations Report*. Prices to electric utilities cover natural gas purchased by regulated electric generating plants whose total steam turbine electric generating capacity, combined-cycle (natural gas turbine with associated steam turbine), or both are 50 or more megawatts. The *Natural Gas Annual* reports natural gas prices for electric utilities through 2001 and for the electric power sector thereafter.

Residential: Prices in this publication for the residential sector cover nearly all of the volumes of natural gas delivered to residential customers.

Natural gas balancing item

The natural gas balancing item represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. We calculate the natural gas balancing item for each state as the result of a comparison between total reported supply and total reported disposition (Table 2). In the formula used, total reported supply is the sum of marketed production, net interstate movements, net movements across U.S. borders, and supplemental gaseous fuels supplies. Total reported disposition is the sum of natural gas plant liquids production, net storage changes (net additions to storage), and consumption. When this calculation results in a negative quantity for the balancing item, it represents an excess of reported supply in relation to reported disposition, and positive quantities indicate the opposite situation.

The differences between supply and demand represent:

- Quantities lost
- The net result of natural gas company conversions of flow data metered at varying temperature and pressure conditions to a standard temperature and pressure base
- Metering inaccuracies
- The effect of variations in company accounting and billing practices
- Misclassification of end-use data, such as in the electric power sector or volumes delivered to other pipelines or LDCs
- Missing or incomplete data, such as for state non-marketed production components.

The balancing items in individual states may also reflect the underreporting on Form EIA-176 of natural gas transported across state borders for other companies by some interstate pipelines.

Table A1. Natural gas losses and unaccounted for volumes by state, 2024

State or district	Losses ^a (million cubic feet)	Unaccounted for ^b (million cubic feet)	Total consumption (million cubic feet)	Losses and unaccounted for volumes as a percentage of total consumption
Alabama	690	-4,221	773,724	-0.5
Alaska	24	6,679	459,212	1.5
Arizona	933	-805	538,671	<
Arkansas	2,118	-4,615	380,168	-0.7
California	9,496	274,520	1,938,982	14.6
Colorado	1,082	10,719	503,348	2.3
Connecticut	1,467	1,041	305,314	0.8
Delaware	618	374	78,670	1.3
District of Columbia	1,432	0	26,268	5.5
Florida	2,131	-2,338	1,694,240	<
Georgia	989	2,940	759,705	0.5
Hawaii	0	-138	2,994	-4.6
Idaho	262	-158	156,422	0.1
Illinois	4,933	11,929	1,039,519	1.6
Indiana	2,235	-7,941	913,801	-0.6
Iowa	1,680	-334	433,450	0.3
Kansas	877	9,691	303,502	3.5
Kentucky	2,112	8,283	383,395	2.7
Louisiana	13,164	9,289	2,025,412	1.1
Maine	440	-1,252	78,912	-1.0
Maryland	4,255	12,589	291,171	5.8
Massachusetts	5,945	-9,535	387,518	-0.9
Michigan	1,549	2	1,031,235	0.2
Minnesota	1,835	2,465	496,871	0.9
Mississippi	1,303	-2,437	661,595	-0.2
Missouri	859	6,600	302,107	2.5
Montana	483	-931	89,235	-0.5
Nebraska	1,836	1,060	193,776	1.5
Nevada	202	2,053	283,186	0.8
New Hampshire	105	576	57,678	1.2
New Jersey	3,005	5,540	655,438	1.3
New Mexico	288	1,639	311,685	0.6
New York	26,497	-4,873	1,324,883	1.6
North Carolina	1,615	-13,663	689,748	-1.7
North Dakota	349	501	203,972	0.4
Ohio	11,118	12,627	1,400,367	1.7
Oklahoma	1,257	7,815	835,969	1.1
Oregon	877	-729	313,947	<
Pennsylvania	5,286	17,788	1,919,419	1.2
Rhode Island	1,605	1,329	104,533	2.8
South Carolina	201	2,142	333,758	0.7
South Dakota	191	928	95,165	1.2
Tennessee	1,341	485	421,649	0.4
Texas	16,793	-33,561	5,348,651	-0.3
Utah	3,144	-2,751	276,500	0.1
Vermont	*	160	12,481	1.3
Virginia	5,196	-1,767	703,217	0.5
Washington	2,412	35,865	362,162	10.6
West Virginia	2,832	7,758	298,884	3.5
Wisconsin	1,530	-1,308	563,773	<
Wyoming	781	785	210,846	0.7
Total	151,371	362,816	33,055,901	1.6

^a Losses are known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down within the state where the natural gas was lost.

^b Unaccounted for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive "unaccounted for" volume means that supply exceeds disposition by that amount. A negative "unaccounted for" volume means that supply is less than disposition.

* Volume is less than 500,000 cubic feet.

< Percentage is less than 0.05%.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

Note: Totals may not equal sum of components because of independent rounding.

Appendix B

Metric and Thermal Conversion Tables

Metric conversions

Table B1 presents summary statistics for natural gas in the United States for 2020 through 2024 in metric units of measure. We show volumes in cubic meters, instead of cubic feet, and prices in nominal dollars per thousand cubic meters, instead of dollars per thousand cubic feet. We have converted the data in this table from the data that appear in Table 1 of this report. For metric equivalents, 1 cubic foot of natural gas equals approximately 0.0283 cubic meters of natural gas. Volumetric data in thermal units are available in Table B2. The complete historical data in thermal units are available in the [Monthly Energy Review](#).

Thermal conversions

Table B2 presents the thermal (British thermal unit) conversion factors and the converted data for natural gas supply and disposition from 2020 through 2024.

Thermal conversion factors

- **Additions to storage.** We assume additions to both underground and LNG storage have the same heat content as consumption.
- **Balancing item.** We calculate this conversion factor by subtracting the total heat content of all other items of supply from the heat content of total disposition (from Table B2) and dividing the difference by the balancing item quantity.
- **Consumption.** The thermal conversion factor for total consumption (lease fuel, plant fuel, pipeline fuel, and deliveries to consumers) is the average heat content for deliveries to end users as reported on Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*. We obtain the average heat content of consumption in the electric power sector from Form EIA-923, *Power Plant Operations Report*.
- **Dry production.** We assume this conversion factor to be the same as the thermal conversion factors for consumption.
- **Marketed production.** We calculate the conversion factor by adding the total heat content of dry production to the total heat content of natural gas plant liquid (NGPL) production and dividing the resulting sum by the total quantity of dry production and NGPL production.
- **Natural gas plant liquids production.** This conversion factor is in Appendix A of this publication.
- **Supplemental gas supplies.** We assume this conversion factor is the same as that for consumption.
- **Withdrawals from storage.** We assume both underground and LNG storage withdrawals to have the same heat content as consumption.

Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2020-2024

	2020	2021	2022	2023	2024
Production (million cubic meters)					
Gross withdrawals					
Natural gas wells	188,119	174,003	168,882	R158,981	156,009
Oil wells	123,545	124,839	128,097	R127,953	129,217
Coalbed wells	23,322	21,602	20,812	R20,003	19,414
Shale gas wells	818,358	859,709	919,682	R978,637	994,190
Total gross withdrawals	1,153,343	1,180,154	1,237,472	R1,285,575	1,298,830
Non-marketed disposition					
Repressuring	101,386	105,377	106,998	R106,259	109,173
Vented and flared	9,607	8,149	7,693	R9,181	9,491
Nonhydrocarbon gases removed	8,195	9,338	9,095	8,077	8,305
Total non-marketed disposition	119,188	122,863	123,786	R123,516	126,969
Dry production					
Marketed production	1,034,155	1,057,290	1,113,686	R1,162,059	1,171,861
NGPL production, gaseous equivalent	76,730	79,530	87,061	R95,861	103,610
Total dry production	957,425	977,760	1,026,626	R1,066,198	1,068,251
Supply (million cubic meters)					
Dry production	957,425	977,760	1,026,626	R1,066,198	1,068,251
Receipts at U.S. borders					
Imports	72,241	79,513	85,634	R82,910	89,044
Intransit receipts	10,880	10,549	6,909	R4,444	5,999
Withdrawals from storage					
Underground storage	96,614	106,503	118,212	R93,305	103,877
LNG storage	971	1,201	1,751	R1,162	1,287
Supplemental gas supplies	1,788	1,870	2,072	R2,443	2,721
Balancing item	-16,020	-10,546	-14,965	R-712	-11,075
Total supply	1,123,899	1,166,850	1,226,239	R1,249,749	1,260,104
Disposition (million cubic meters)					
Consumption	866,568	867,790	914,405	R922,901	936,039
Deliveries at U.S. borders					
Exports	149,645	188,381	195,568	R215,492	218,226
Intransit deliveries	5,014	5,326	4,241	1,179	834
Additions to storage					
Underground storage	101,652	104,147	110,374	R108,767	103,746
LNG storage	1,020	1,205	1,651	R1,410	1,259
Total disposition	1,123,899	1,166,850	1,226,239	R1,249,749	1,260,104
Consumption (million cubic meters)					
Lease fuel	37,727	38,796	39,978	R41,334	41,544
Pipeline and distribution use	28,893	32,040	35,461	R35,351	36,181
Plant Fuel	14,694	13,611	13,238	R13,444	13,716
Delivered to consumers					
Residential	132,366	133,561	140,572	R128,115	124,283
Commercial	89,557	93,136	99,410	R94,323	93,952
Industrial	232,566	237,144	241,517	R242,186	242,952
Vehicle fuel	1,392	1,543	1,835	R1,703	1,802
Electric power	329,374	317,958	342,394	R366,445	381,610
Total delivered to consumers	785,253	783,343	825,727	R832,772	844,599
Total consumption	866,568	867,790	914,405	R922,901	936,039
Delivered for the account of others (million cubic meters)					
Residential	17,211	16,925	17,339	15,406	15,066
Commercial	41,861	42,930	44,898	43,109	44,381
Industrial	202,182	205,496	209,226	R209,917	209,975

See footnotes at end of table.

	2020	2021	2022	2023	2024
Number of consumers					
Residential	71,540,659	71,951,957	72,525,043	^R 73,275,155	73,719,064
Commercial	5,627,762	5,613,615	5,621,186	^R 5,653,260	5,658,114
Industrial	184,466	182,207	181,002	^R 178,477	177,803
Average annual consumption per consumer (thousand cubic meters)					
Commercial	16	17	18	17	17
Industrial	1,261	1,302	1,334	^R 1,357	1,366
Average price for natural gas (dollars per thousand cubic meters)					
Imports	72.99	133.41	223.68	117.19	72.67
Exports	130.76	225.31	340.54	^R 192.64	158.15
Citygate	121.18	212.64	242.59	196.42	150.26
Delivered to consumers					
Residential	380.57	430.22	520.95	^R 543.69	512.23
Commercial	264.32	310.56	399.82	^R 390.02	355.49
Industrial	117.42	192.27	271.57	^R 160.00	143.85
Electric power	87.93	191.76	265.21	123.60	101.35

^R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-910, *Monthly Natural Gas Marketer Survey*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: The United States equals the 50 states and District of Columbia. Totals may not equal sum of components because of independent rounding. Prices are in nominal dollars. U.S. prices represent the weighted average of the states in each sector.

Table B2. Thermal conversion factors and data, 2020-2024

	2020	2021	2022	2023	2024
Conversion factor (Btu per cubic foot)					
Production					
Marketed	1,145	1,146	1,149	R1,157	1,167
NGPL production	2,499	2,489	2,488	R2,501	2,510
Total dry production	1,037	1,037	1,036	1,036	1,037
Supply					
Dry production	1,037	1,037	1,036	1,036	1,037
Receipts at U.S. borders					
Imports	1,025	1,025	1,025	1,025	1,025
Intransit receipts	1,025	1,025	1,025	1,025	1,025
Withdrawals from storage					
Underground storage	1,037	1,037	1,036	1,036	1,037
LNG storage	1,037	1,037	1,036	1,036	1,037
Supplemental gas supplies	1,037	1,037	1,036	1,036	1,037
Balancing item	1,037	1,037	1,036	1,036	1,037
Total supply	NA	NA	NA	NA	NA
Disposition					
Consumption	1,037	1,037	1,036	1,036	1,037
(Electric power)	1,033	1,034	1,033	1,033	1,034
(Other sectors)	1,039	1,039	1,038	R1,038	1,037
Deliveries at U.S. borders					
Exports	1,009	1,009	1,009	1,009	1,009
Intransit deliveries	1,009	1,009	1,009	1,009	1,009
Additions to storage					
Underground storage	1,037	1,037	1,036	1,036	1,037
LNG storage	1,037	1,037	1,036	1,036	1,037
Total disposition	NA	NA	NA	NA	NA
Summary data (billion Btu)					
Production					
Marketed	41,832,331	42,796,036	45,208,416	R47,473,354	48,306,446
NGPL production	6,770,191	6,989,177	7,648,296	8,465,428	9,185,692
Total dry production	35,062,141	35,806,859	37,560,120	R39,007,925	39,120,754
Supply					
Dry production	35,062,141	35,806,859	37,560,120	R39,007,925	39,120,754
Receipts at U.S. borders					
Imports	2,614,955	2,878,160	3,097,585	R2,998,674	3,221,793
Intransit receipts	393,815	381,851	250,094	R160,848	217,150
Withdrawals from storage					
Underground storage	3,538,146	3,900,280	4,324,921	R3,413,651	3,804,117
LNG storage	35,554	43,977	64,066	R42,510	47,116
Supplemental gas supplies	65,482	68,487	75,804	R89,367	99,653
Balancing item	-705,885	-539,589	-699,925	R-196,251	-580,542
Total supply	41,004,208	42,540,026	44,672,665	R45,516,724	45,930,042
Disposition					
Consumption	31,734,860	31,779,598	33,454,423	R33,765,254	34,278,969
(Electric power)	12,015,570	11,610,358	12,490,567	R13,367,938	13,934,646
(Other sectors)	19,719,290	20,169,240	20,963,855	R20,397,317	20,344,323
Deliveries at U.S. borders					
Exports	5,332,240	6,712,482	6,968,590	R7,678,524	7,775,927
Intransit deliveries	177,158	189,789	151,103	42,010	29,732
Additions to storage					
Underground storage	3,722,613	3,814,017	4,038,138	R3,979,339	3,799,298
LNG storage	37,335	44,140	60,411	R51,597	46,116
Total disposition	41,004,208	42,540,026	44,672,665	R45,516,724	45,930,042

NA Not available.

R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components because of independent rounding.

Glossary

Aquifer storage field: A subsurface facility for storing natural gas consisting of water-bearing sands topped by an impermeable cap rock.

Balancing item: Represents differences between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to quantities lost or to the effects of data-reporting problems. Reporting problems include:

- Differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base
- The effect of variations in company accounting and billing practices
- Differences between billing cycle and calendar period time frames
- Imbalances resulting from the merger of data-reporting systems that vary in scope, format, definitions, and type of respondents

Biomass gas: A gas with a moderate level of British thermal units containing methane and carbon dioxide, resulting from the feeding of microorganisms on organic materials such as a landfill.

British thermal unit (Btu): The quantity of heat required to raise the temperature of 1 pound of water by 1°F at the temperature at which water has its greatest density (approximately 39°F).

British thermal units per cubic foot: The total heating value, expressed in British thermal units, produced by the combustion, at constant pressure, of the amount of the gas that would occupy the volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F and under standard gravitational force (980.665 cm. per sec. squared) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. Sometimes called gross heating value or total heating value.

Citygate: A point or measuring station at which a distributing natural gas utility receives natural gas from a natural gas pipeline company or transmission system.

Coalbed methane well gas: Methane is generated during coal formation and is contained in the coal seam microstructure. Methane is the principal component of natural gas. Coal bed methane can be added to natural gas pipelines without any special treatment.

Coke oven gas: The mixture of permanent gases produced by the carbonization of coal in a coke oven at temperatures in excess of 1,000°C.

Commercial consumption: Natural gas used by local, state, and federal nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such hotels, restaurants, and wholesale and retail stores.

Compressed natural gas (CNG): Natural gas, which is comprised primarily of methane, compressed to a pressure at or above 2,400 pounds per square inch and stored in special high-pressure containers. It is used as a fuel for natural gas-powered vehicles.

Consumption: Natural gas used as lease fuel, plant fuel, for use by pipeline and distribution systems, and by end users (including residential, commercial, industrial, electric power, and vehicle fuel).

Customer choice: The right of customers to purchase energy from a supplier other than their traditional supplier or from more than one seller in the retail market.

Delivered: The physical transfer of natural, synthetic, or supplemental gas from facilities operated by the responding company to facilities operated by others or to consumers.

Depleted storage field: A subsurface natural geological reservoir, usually a depleted oil or natural gas field, used for storing natural gas.

Dry natural gas: Natural gas that remains after the liquefiable hydrocarbon portion has been removed from the natural gas stream (in other words, natural gas after lease, field, or plant separation). As the dry natural gas is processed, any volumes of nonhydrocarbon gases are removed where they occur in sufficient quantity to render the natural gas unmarketable. Dry natural gas is also called consumer-grade natural gas. The parameters for measurement are cubic feet at 60°F and 14.73 pounds per square inch absolute.

Dry natural gas production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations as well as natural gas vented and flared. Processing losses include nonhydrocarbon gases (for example, water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the natural gas stream as well as natural gas converted to liquid form, such as lease condensate and plant liquids. We do not consider volumes of dry natural gas withdrawn from natural gas storage reservoirs as part of production. Dry natural gas production equals marketed production minus natural gas plant liquids production.

Electric power consumption: Natural gas used as fuel in the electric power sector.

Electric power sector: An energy-consuming sector that consists of electricity-only and combined-heat-and-power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. These facilities are categorized under code 22 according to the North American Industry Classification System.

Electric utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities to deliver electricity to be used primarily by the public. Included are investor-owned electric utilities, municipal and state utilities, federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included.

Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundled their generation, transmission, and distribution operations, *electric utility* currently has inconsistent interpretations from state to state.

Exports: Natural gas deliveries out of the United States (including Alaska) to foreign countries.

Flared: Natural gas disposed of by burning in flares usually at the production sites or at natural gas processing plants.

Gross withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating season: Typically begins in November and runs through the end of March.

Heating value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the United States (including Alaska) from a foreign country.

Industrial consumption: Natural gas used for heat, power, or chemical feedstock by consumers in manufacturing, mining or other mineral extraction, agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity or useful thermal output primarily to support the previously mentioned industrial activities.

Intransit deliveries: Redeliveries to a foreign country of foreign natural gas received for transportation across U.S. territory and deliveries of U.S. natural gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit receipts: Receipts of foreign natural gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. natural gas transported across foreign territory.

Lease fuel: Natural gas used in well, field, or lease operations (such as natural gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Liquefied natural gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to - 260°F at atmospheric pressure.

Local distribution company (LDC): A legal entity engaged primarily in the retail sale and delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of natural gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). In recent years, the sale of natural gas and delivery arrangements is more commonly be handled by other agents, such as producers, brokers, and marketers that are referred to as *non-LDC*.

Manufactured gas: A gas obtained by destructive distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, and carbureted water gas. British thermal unit content varies widely.

Marine terminal: Point of import or export for tankers carrying liquefied natural gas (LNG).

Marketed production: Gross withdrawals minus natural gas used for repressuring quantities vented and flared and less nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of natural gas used in field and processing plant operations.

Natural gas: A gaseous mixture of hydrocarbon compounds but mostly methane. EIA measures wet natural gas and its two sources of production (associated, or dissolved, natural gas and nonassociated natural gas) and dry natural gas, which is produced from wet natural gas.

Natural gas condensate well: A natural gas well that produces from a natural gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range, which are generally described as *condensate*.

Natural gas marketer: A company that arranges purchases and sales of natural gas. Unlike pipeline companies or LDCs, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as an LDC, natural gas pipeline, or producer, but it operates independently of other segments of the company. In states with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by an LDC.

Natural gas plant liquids (NGPL) production: The extraction of natural gas plant liquid constituents such as ethane, propane, normal butane, isobutane, and natural gasoline, sometimes referred to as extraction loss. Usually reported in barrels or gallons but may be reported in cubic feet to compare with dry natural gas volumes.

Natural gas well: A well completed for the production of natural gas from one or more natural gas zones or reservoirs. Such wells contain no completions for the production of crude oil. EIA identifies natural gas wells using a natural gas/oil ratio (GOR) of 6,000 cf/b. Wells with a GOR greater than 6,000 are labeled natural gas wells while a GOR of 6,000 or less are labeled oil wells.

Nominal dollars: A measure used to express nominal price.

Nominal price: The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

Nonhydrocarbon gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Nonutility power producers: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Offshore reserves and production: Unless otherwise indicated, reserves and production that are in either state or federal domains, located in the sea.

Oil well (casinghead) gas: Natural gas produced along with crude oil from oil wells. It contains either dissolved or associated natural gas or both. EIA identifies oil wells by using a natural gas/oil ratio (GOR) of 6,000 cf/b. Wells with a GOR of 6,000 or less are labeled oil wells, and wells with a GOR greater than 6,000 are labeled natural gas wells.

Onsystem sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, or distribution system operated by the reporting company.

Outer Continental Shelf: Offshore federal domain.

Pipeline: A continuous pipe conduit—complete with such equipment as valves, compressor stations, communications systems, and meters—for transporting natural gas or supplemental gas from one point to another, usually from a point in or beyond the producing field or processing plant to another pipeline or to points of utilization. Also refers to a company operating such facilities.

Pipeline fuel: Natural gas consumed in the operation of pipelines, primarily in compressors.

Plant fuel: Natural gas used as fuel in natural gas processing plants.

Propane-air: A mixture of propane and air resulting in a gaseous fuel suitable for pipeline distribution.

Receipts: Deliveries of fuel to an electric plant, purchases of fuel, and all revenues received by an exporter for the reported quantity exported.

Refill season: Typically begins in April and lasts through the end of October.

Refinery gas: Noncondensate gas collected in petroleum refineries.

Renewable natural gas (RNG): Renewable natural gas consists mostly of methane and is chemically similar to conventional natural gas. RNG can be produced by purifying biogas produced at landfills, wastewater treatment facilities, and digesters.

Repressuring: The injection of natural gas into oil or natural gas formations to enhance ultimate recovery.

Residential consumption: Natural gas used in private dwellings, including apartments, for heating, air-conditioning, cooking, water heating, and other household uses.

Salt cavern storage field: A subsurface storage facility that is a cavern hollowed out in either a salt bed or dome formation.

Shale gas: Natural gas produced from wells that are open to shale or similar fine-grained low-permeability rock formations. Shale gas is created from organic matter present within the shale reservoir. The shale formation acts as both the source and the reservoir for the natural gas.

Storage additions (or injections): Volumes of natural gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage withdrawals: Total volume of natural gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental gaseous fuel supply: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, or air injected for British thermal unit stabilization. It also refers to manufactured gas commingled and distributed with natural gas.

Synthetic natural gas (SNG): A substitute for natural gas. A manufactured product, chemically similar in most respects to natural gas, resulting from the conversion or reforming of hydrocarbons that may easily be substituted for or interchanged with pipeline-quality natural gas.

Total storage field capacity: The maximum volume of base and working gas that can be stored in an underground storage facility in accordance with its design, which comprises the physical characteristics of the reservoir, installed equipment, and operating procedures particular to the site.

Transmission (of natural gas): Natural gas is physically transferred and delivered from a source or sources of supply to one or more delivery points.

Transported gas: Natural gas physically delivered to a building by a local utility, but not purchased from that utility. A separate transaction is made to purchase the volume of natural gas, and the utility is paid for the use of its pipeline to deliver the natural gas.

Unaccounted for (natural gas): Represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive *unaccounted for* volume means that supply exceeds disposition by that amount. A negative *unaccounted for* volume means that supply is less than disposition. See also Balancing Item.

Underground natural gas storage: The use of subsurface facilities for storing natural gas that has been transferred from its original location. The facilities are usually hollowed-out salt domes, natural geological

reservoirs (depleted oil or natural gas fields) or water-bearing sands topped by an impermeable cap rock (aquifer).

Unit value, consumption: Total price per specified unit, including all taxes, at the point of consumption.

Vehicle fuel consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented natural gas: Natural gas released into the air on the production site or at processing plants.

Wet natural gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or in solution with crude oil in porous rock formations at reservoir conditions. The principal hydrocarbons normally contained in the mixture are methane, ethane, propane, butane, and pentane. Typical nonhydrocarbon gases that may be present in reservoir natural gas are water vapor, carbon dioxide, hydrogen sulfide, nitrogen, and trace amounts of helium. Under reservoir conditions, natural gas and its associated liquefiable portions occur either in a single gaseous phase in the reservoir or in solution with crude oil and are not distinguishable at the time as separate substances.

Working natural gas capacity: The developed maximum capacity of natural gas in the reservoir that is in addition to the base gas.