#### **Using LEAP for Electric Sector Modeling**

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#### What Do We Do?

- Develop, distribute and support LEAP: the Long-range Energy Alternatives Planning system.
- Training & capacity building.
- Manage an online community for LEAP users and other sustainability practitioners.
   Now with > 24,000 members in > 190 countries.
  - www.energycommunity.org
- Develop our own analyses to support policy.
- Our core audience is developing country energy planners and climate mitigation practitioners, rather than "hard core" modelers.



A participant from NEPAL at a recent LEAP Training Workshop explaining her mitigation analysis

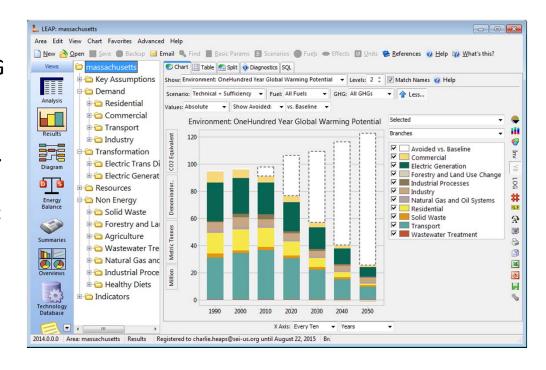






- Easy-to-use, scenario-based modeling software for energy planning and GHG mitigation assessment.
- Broad scope, low initial data requirements, flexible data structures.
- Supports multiple methodologies: optimization, simulation, econometric models, etc.
- Widely used for energy planning, national communications, low emission development strategies (LEDS) and for developing Intended Nationally Determined Contributions (INDCs).
- Free to Governments, academia, and NGOs in developing countries.

## Long-range Energy Alternatives Planning System



LEAP web site: www.energycommunity.org

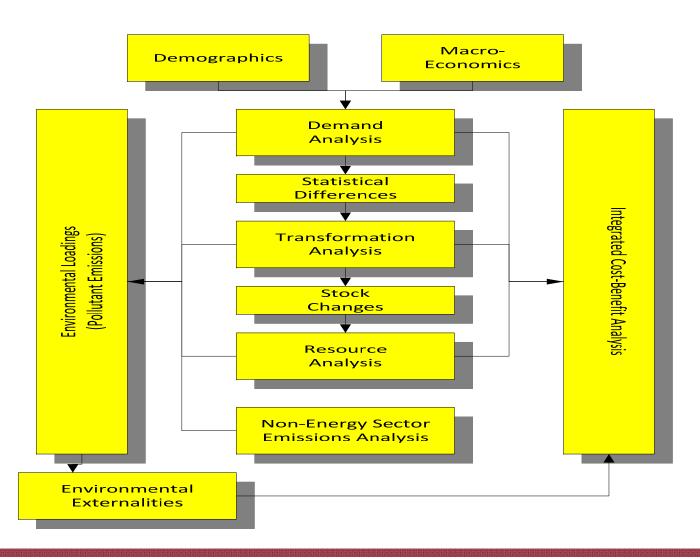








## LEAP Structure







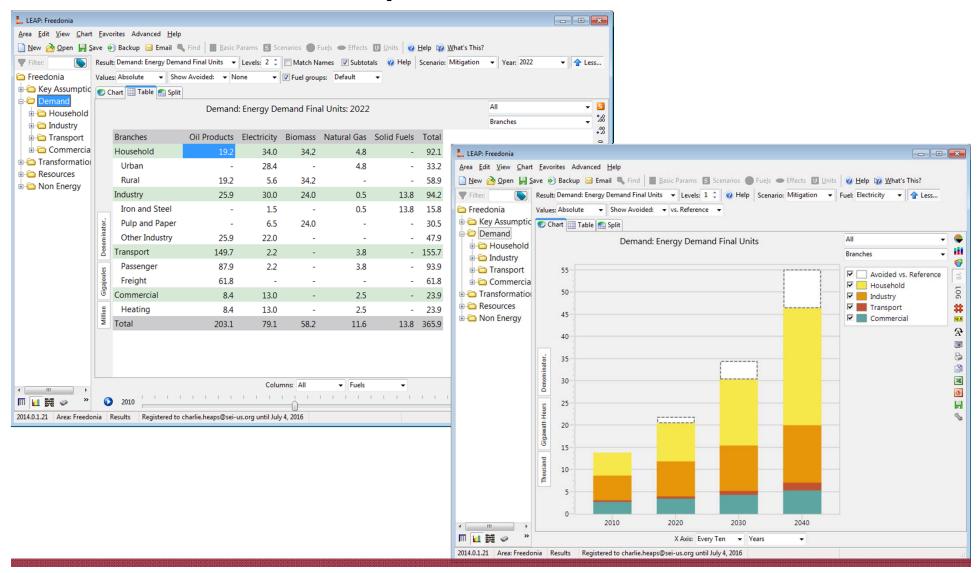
## Demand Modeling Capabilities

- Top-down or bottom-up modeling of electricity demands: flexible disaggregation by sector/subsector, end-use and technology and choice of methods (econometric or engineering-based simulations).
- Choice of methods for modeling load shape:
  - Exogenous system-wide load duration curve
  - Exogenous load shape divided into user-defined seasonal/time-of-day time slices
  - Endogenous load shape built-up from individual load shapes specified for each electric demand.





## Sample of Results





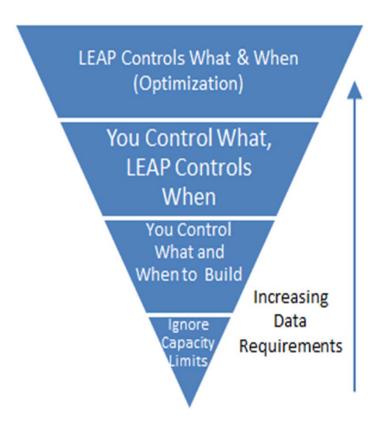






## Transformation Modeling Capabilities

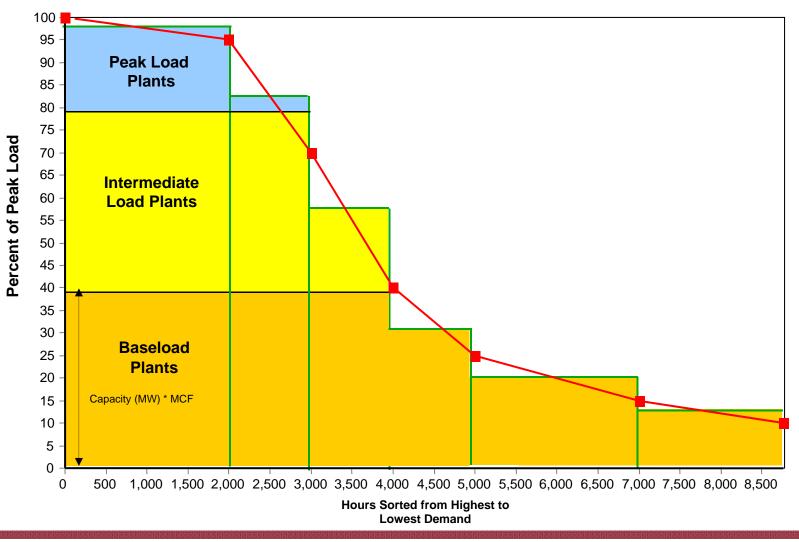
- **Level 1** (Simplest): Ignores capacity limits: dispatch specifies shares of each process.
- Level 2: User controls what to build and when and fully controls the dispatch of processes (e.g. by percent share or in proportion to avail. capacity).
- Level 3: User controls what to build but LEAP decides when (to meet a planning reserve margin). Dispatch e.g. by merit order to meet peak demands along a load-duration or a seasonal/time-of-day load curve.
- Level 4 (Most detailed): LEAP decides what to build and when, using least-cost optimization.
  - Can reflect CO<sub>2</sub> prices and other externalities, mitigation targets and RPS generation constraints for renewables
  - Uses OSeMOSYS with GLPK or CPLEX for optimization (linear or mixed integer programming)







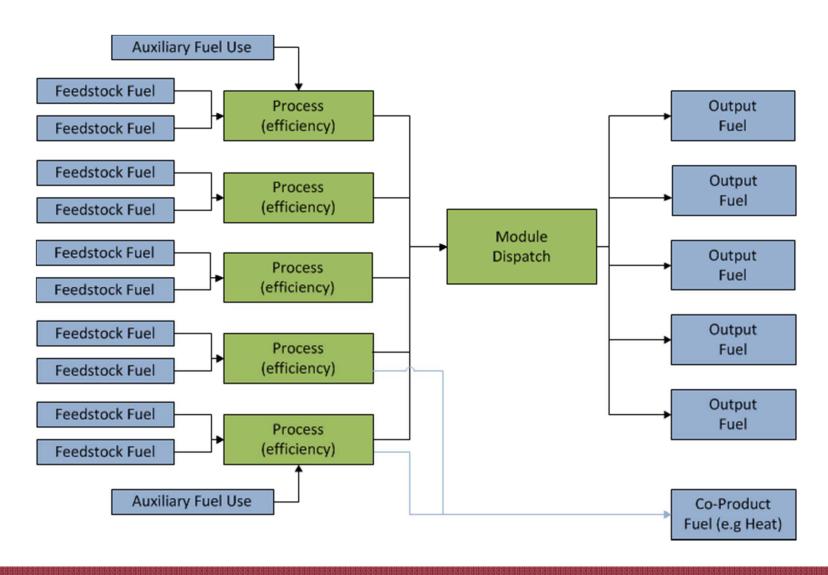
#### Dispatch Simulation in LEAP (at its simplest)







#### General Transformation Module Layout





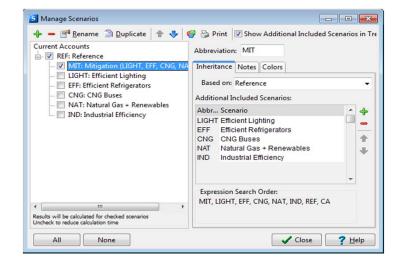


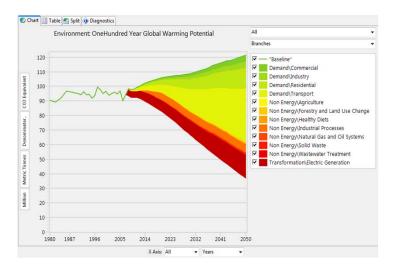




## Scenario Analysis

- Designed around the creation and analysis of scenarios.
- Scenarios organized in hierarchies that inherit default expressions from parent scenario(s): minimizing data entry and easing data management.
- All analyses include Current Accounts data describing at least one year of historical data.
- Multiple inheritance lets scenarios inherit data from more than one parent: combining of policies to create integrated scenarios.
- The Scenario Manager is used to organize scenarios and specify inheritance.
- Includes powerful graphics reporting for comparing scenario results.









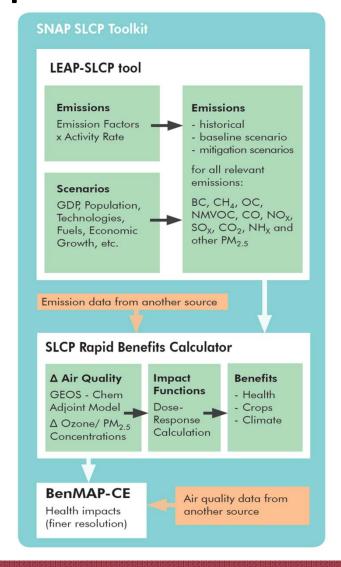






## **Emissions and Impacts**

- LEAP itself only calculates emissions (not impacts)
- Emission factors for any GHG or local air pollutant used to calculate emissions loadings.
- EFs can optionally be specified in terms of the chemical composition of fuels (e.g. sulfur content) to reflect fuel characteristics of particular countries.
- Includes built-in database with IPCC "Tier 1"
  emission factors and other data. Currently being
  replaced by a new cloud-based database with an
  open API making it accessible to any energy
  model.
- Currently linking LEAP to a new <u>Climate Benefits</u>
   <u>Calculator</u> to show short and long-term climate
   mitigation benefits including avoided mortality,
   crop loss, regional temperature change (mid
   <u>2015</u>).





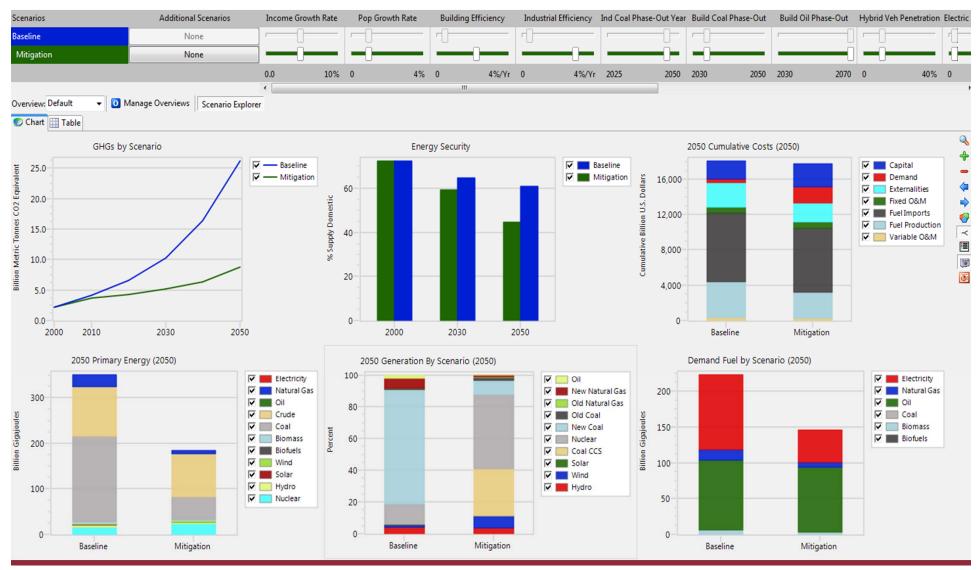








#### As a Tool for Stakeholder Interaction



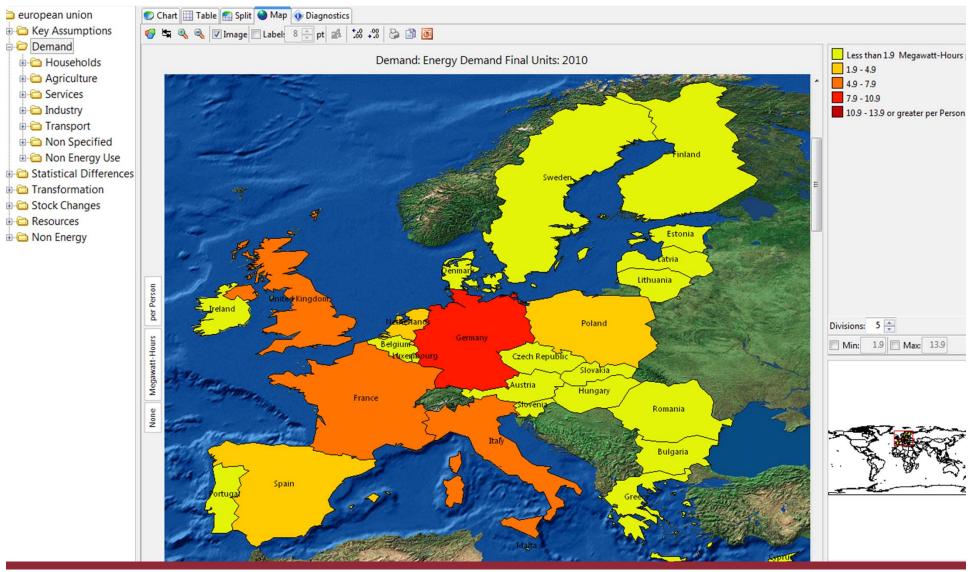








## Multi-Regional Modeling







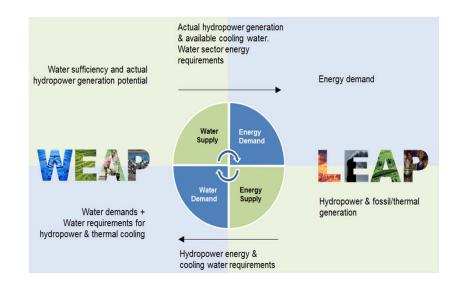




## Other Capabilities

- Application Programming Interface (API):
  - Integrates with other models and standard Windows software like Excel & programing languages.
  - Used to create national-scale
     "starter" data sets for 105 countries
     based on IEA energy statistics, World
     Bank indicators, UN Population
     projections, EDGAR non-energy
     sector GHG emissions, etc.
  - Can also be used to integrate LEAP with tools like Crystal Ball for Monte Carlo sensitivity analysis.
  - API used to create links to the new Climate Benefits Calculator.

 Integrated with SEI's WEAP water resources planning software to support integrated energy-water "nexus" modeling.











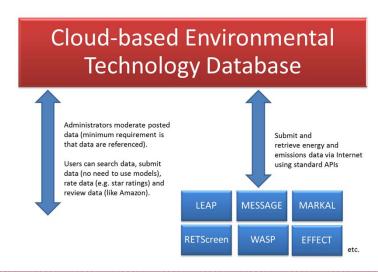
#### Current Key Limitations and Future Plans

#### **Key Limitations**

- Not an energy system optimization module: Only optimizes Electric Generation.
- Inadequate treatment of topics such as electric storage, CHP and retrofitted emissions control technologies.
- Inadequate treatment of loss of load probability.
- Multi-regional optimization not yet tested. No optimization of energy trade.

#### **Future Plans**

- New web-based tool for exploring LEAP scenarios online.
- Integration of Climate Benefits
   Calculator to show long and short-run impacts.
- New cloud-based technology and emissions factor database.













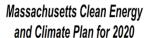
#### Selected Recent Scenarios Activities





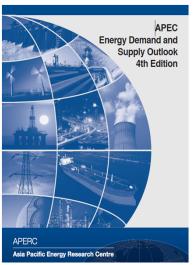






















# For More Information: www.EnergyCommunity.org

