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Preface

The Electric Power Monthly (EPM) presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric power industry, and the general public. The purpose of this publication is to provide energy decision makers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. In order to provide an integrated view of the electric power industry, data in this report have been separated into two major categories: electric power sector and combined heat and power producers. The U.S. Energy Information Administration (EIA) collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93 275) as amended.

Background

The Office of Energy Production, Conversion & Delivery (EPCD), Energy Information Administration (EIA), U.S. Department of Energy, prepares the EPM. This publication provides monthly statistics at the State (lowest level of aggregation), Census Division, and U.S. levels for net generation, fossil fuel consumption and stocks, cost, quantity, and quality of fossil fuels received, sales of electricity to ultimate consumers, associated revenue, and average price of electricity sold. In addition, the report contains rolling 12-month totals in the national overviews, as appropriate.

Data sources

The EPM contains information from the following data sources: Form EIA-923, "Power Plant Operations Report;" Form EIA-826, "Monthly Electric Sales and Revenue With State Distributions Report;" Form EIA-860, "Annual Electric Generator Report;" Form EIA-860M, "Monthly Update to the Annual Electric Generator Report;" and Form EIA-861, "Annual Electric Power Industry Report." Forms and their instructions may be obtained from: <http://www.eia.gov/survey/#electricity>. A detailed description of these forms and associated algorithms are found in Appendix C, "Technical Notes."

Figure Index

Figure 6.1.A.	Utility Scale Generating Units Added
Figure 6.1.B.	Utility Scale Generating Units Retired
Figure 6.1.C.	Utility Scale Generating Units Planned to Come Online
Figure 6.1.D.	Utility Scale Generating Units Planned to Retire

Table Index

Executive Summary

Table ES.1.A.	Total Electric Power Industry Summary Statistics
Table ES.1.B.	Total Electric Power Industry Summary Statistics, Year-to-Date
Table ES.2.A.	Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Physical Units
Table ES.2.B.	Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Btus

Chapter 1. Net Generation

Table 1.1.	Net Generation by Energy Source: Total (All Sectors)
Table 1.1.A.	Net Generation from Renewable Sources: Total (All Sectors)
Table 1.2.A.	Net Generation by Energy Source: Electric Utilities
Table 1.2.B.	Net Generation by Energy Source: Independent Power Producers
Table 1.2.C.	Net Generation by Energy Source: Commercial Combined Heat and Power Sector
Table 1.2.D.	Net Generation by Energy Source: Industrial Combined Heat and Power Sector
Table 1.2.E.	Net Generation by Energy Source: Residential Sector
Table 1.3.A.	Net Generation by State by Sector
Table 1.3.B.	Net Generation by State by Sector, Year-to-Date
Table 1.4.A.	Net Generation from Coal by State by Sector
Table 1.4.B.	Net Generation from Coal by State by Sector, Year-to-Date
Table 1.5.A.	Net Generation from Petroleum Liquids by State by Sector
Table 1.5.B.	Net Generation from Petroleum Liquids by State by Sector, Year-to-Date
Table 1.6.A.	Net Generation from Petroleum Coke by State by Sector
Table 1.6.B.	Net Generation from Petroleum Coke by State by Sector, Year-to-Date
Table 1.7.A.	Net Generation from Natural Gas by State by Sector
Table 1.7.B.	Net Generation from Natural Gas by State by Sector, Year-to-Date
Table 1.7.C.	Utility-Scale Facility Net Generation from Natural Gas by Technology: Total (All Sectors)
Table 1.8.A.	Net Generation from Other Gases by State by Sector
Table 1.8.B.	Net Generation from Other Gases by State by Sector, Year-to-Date
Table 1.9.A.	Net Generation from Nuclear Energy by State by Sector
Table 1.9.B.	Net Generation from Nuclear Energy by State by Sector, Year-to-Date
Table 1.10.A.	Net Generation from Hydroelectric (Conventional) Power by State by Sector
Table 1.10.B.	Net Generation from Hydroelectric (Conventional) Power by State by Sector, Year-to-Date
Table 1.11.A.	Net Generation from Renewable Sources Excluding Hydroelectric by State by Sector
Table 1.11.B.	Net Generation from Renewable Sources Excluding Hydroelectric by State by Sector, Year-to-Date
Table 1.12.A.	Net Generation from Hydroelectric (Pumped Storage) Power by State by Sector

Table 1.12.B.	Net Generation from Hydroelectric (Pumped Storage) Power by State by Sector, Year-to-Date
Table 1.13.A.	Net Generation from Other Energy Sources by State by Sector
Table 1.13.B.	Net Generation from Other Energy Sources by State by Sector, Year-to-Date
Table 1.14.A.	Net Generation from Wind by State by Sector
Table 1.14.B.	Net Generation from Wind by State by Sector, Year-to-Date
Table 1.15.A.	Net Generation from Biomass by State by Sector
Table 1.15.B.	Net Generation from Biomass by State by Sector, Year-to-Date
Table 1.16.A.	Net Generation from Geothermal by Census Division by Sector
Table 1.16.B.	Net Generation from Geothermal by Census Division by Sector, Year-to-Date
Table 1.17.A.	Net Generation from Solar Photovoltaic by Census Division by Sector
Table 1.17.B.	Net Generation from Solar Photovoltaic by Census Division by Sector, Year-to-Date
Table 1.18.A.	Net Generation from Solar Thermal by Sector
Table 1.18.B.	Net Generation from Solar Thermal by Census Division by Sector, Year-to-Date

Chapter 2. Consumption of Fossil Fuels

Table 2.1.A.	Coal: Consumption for Electricity Generation by Sector
Table 2.1.B.	Coal: Consumption for Useful Thermal Output by Sector
Table 2.1.C.	Coal: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.2.A.	Petroleum Liquids: Consumption for Electricity Generation by Sector
Table 2.2.B.	Petroleum Liquids: Consumption for Useful Thermal Output by Sector
Table 2.2.C.	Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.3.A.	Petroleum Coke: Consumption for Electricity Generation by Sector
Table 2.3.B.	Petroleum Coke: Consumption for Useful Thermal Output by Sector
Table 2.3.C.	Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.4.A.	Natural Gas: Consumption for Electricity Generation by Sector
Table 2.4.B.	Natural Gas: Consumption for Useful Thermal Output by Sector
Table 2.4.C.	Natural Gas: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.5.A.	Landfill Gas: Consumption for Electricity Generation by Sector
Table 2.5.B.	Landfill Gas: Consumption for Useful Output by Sector
Table 2.5.C.	Landfill Gas: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.6.A.	Biogenic Municipal Solid Waste: Consumption for Electricity Generation by Sector
Table 2.6.B.	Biogenic Municipal Solid Waste: Consumption for Useful Thermal Output by Sector
Table 2.6.C.	Biogenic Municipal Solid Waste: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.7.A.	Wood/Wood Waste Biomass: Consumption for Electricity Generation by Sector
Table 2.7.B.	Wood/Wood Waste Biomass: Consumption for Useful Thermal Output by Sector
Table 2.7.C.	Wood/Wood Waste Biomass: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.8.A.	Consumption of Coal for Electricity Generation by State by Sector
Table 2.8.B.	Consumption of Coal for Electricity Generation by State by Sector, Year-to-Date
Table 2.9.A.	Consumption of Petroleum Liquids for Electricity Generation by State by Sector
Table 2.9.B.	Consumption of Petroleum Liquids for Electricity Generation by State by Sector, Year-to-Date

Table 2.10.A.	Consumption of Petroleum Coke for Electricity Generation by State by Sector
Table 2.10.B.	Consumption of Petroleum Coke for Electricity Generation by State by Sector, Year-to-Date
Table 2.11.A.	Consumption of Natural Gas for Electricity Generation by State by Sector
Table 2.11.B.	Consumption of Natural Gas for Electricity Generation by State by Sector, Year-to-Date
Table 2.12.A.	Consumption of Landfill Gas for Electricity Generation by State by Sector
Table 2.12.B.	Consumption of Landfill Gas for Electricity Generation by State by Sector, Year-to-Date
Table 2.13.A.	Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State by Sector
Table 2.13.B.	Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State by Sector, Year-to-Date
Table 2.14.A.	Consumption of Wood/Wood Waste Biomass for Electricity Generation by State by Sector
Table 2.14.B.	Consumption of Wood/Wood Waste Biomass for Electricity Generation by State by Sector, Year-to-Date

Chapter 3. Fossil-Fuel Stocks for Electricity Generation

Table 3.1.	Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector
Table 3.2.	Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, by State
Table 3.3.	Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, by Census Division
Table 3.4.	Stocks of Coal by Coal Rank

Chapter 4. Receipts and Cost of Fossil Fuels

Table 4.1.	Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors)
Table 4.2.	Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities
Table 4.3.	Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers
Table 4.4.	Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector
Table 4.5.	Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector
Table 4.6.A.	Receipts of Coal Delivered for Electricity Generation by State
Table 4.6.B.	Receipts of Coal Delivered for Electricity Generation by State, Year-to-Date
Table 4.7.A.	Receipts of Petroleum Liquids Delivered for Electricity Generation by State
Table 4.7.B.	Receipts of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date
Table 4.8.A.	Receipts of Petroleum Coke Delivered for Electricity Generation by State
Table 4.8.B.	Receipts of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date
Table 4.9.A.	Receipts of Natural Gas Delivered for Electricity Generation by State
Table 4.9.B.	Receipts of Natural Gas Delivered for Electricity Generation by State, Year-to-Date
Table 4.10.A.	Average Cost of Coal Delivered for Electricity Generation by State
Table 4.10.B.	Average Cost of Coal Delivered for Electricity Generation by State, Year-to-Date
Table 4.11.A.	Average Cost of Petroleum Liquids Delivered for Electricity Generation by State
Table 4.11.B.	Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date
Table 4.12.A.	Average Cost of Petroleum Coke Delivered for Electricity Generation by State
Table 4.12.B.	Average Cost of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date
Table 4.13.A.	Average Cost of Natural Gas Delivered for Electricity Generation by State
Table 4.13.B.	Average Cost of Natural Gas Delivered for Electricity Generation by State, Year-to-Date
Table 4.14.	Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State

Table 4.15.	Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilities by State
Table 4.16.	Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State
Table 4.17.	Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Combined Heat and Power Producers by State
Table 4.18.	Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Combined Heat and Power Producers by State

Chapter 5. Sales to Ultimate Consumers, Revenue, and Average Price of Electricity to Ultimate Consumers

Table 5.1.	Sales of Electricity to Ultimate Customers: Total by End-Use Sector
Table 5.2.	Revenue from Sales of Electricity to Ultimate Customers: Total by End-Use Sector
Table 5.3.	Average Price of Electricity to Ultimate Customers: Total by End-Use Sector
Table 5.4.A.	Sales of Electricity to Ultimate Customers by End-Use Sector, by State
Table 5.4.B.	Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date
Table 5.5.A.	Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State
Table 5.5.B.	Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date
Table 5.6.A.	Average Price of Electricity to Ultimate Customers by End-Use Sector, by State
Table 5.6.B.	Average Price of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date
Table 5.7.	Number of Ultimate Consumers Served, by Sector
Table 5.8.	Number of Ultimate Consumers Served, by Sector and State

Chapter 6. Capacity

Table 6.1.	Electric Generating Summer Capacity Changes (MW) for Utility Scale Units
Table 6.1.A.	Net Summer Capacity for Utility Scale Solar Photovoltaic and Distributed Solar Photovoltaic Capacity (Megawatts), 2008-September 2015
Table 6.1.B.	Net Summer Capacity for Estimated Distributed Solar Photovoltaic Capacity by Sector
Table 6.2.A.	Net Summer Capacity of Utility Scale Units by Technology and by State
Table 6.2.B.	Net Summer Capacity Using Primarily Renewable Energy Sources by State
Table 6.2.C.	Net Summer Capacity of Utility Scale Units Using Primarily Fossil Fuels by State
Table 6.3.	New Utility Scale Generating Units by Operating Company, Plant, and Month
Table 6.4.	Retired Utility Scale Generating Units by Operating Company, Plant, and Month
Table 6.5.	Planned U.S. Electric Generating Unit Additions
Table 6.6.	Planned U.S. Electric Generating Unit Retirements
Table 6.7.A.	Capacity Factors for Utility Scale Generators Primarily Using Fossil Fuels
Table 6.7.B.	Capacity Factors for Utility Scale Generators Not Primarily Using Fossil Fuels
Table 6.7.C.	Usage Factors for Utility Scale Generators

Chapter 7. Imports and Exports

Table 7.1.	U.S. Electricity Imports from and Electricity Exports to Canada and Mexico (Megawatthours)
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Chapter 8. Puerto Rico

Table 8.1	Sales of Electricity to Ultimate Customers by End-Use Sector
Table 8.2	Revenue from Sales of Electricity to Ultimate Consumers by End-Use Sector

Table 8.3	Number of Ultimate Customers Served by Sector by End-Use Sector
Table 8.4	Average Price of Electricity to Ultimate Consumers by End-Use Sector
Table 8.5	Table 8.5. Net Summer Capacity (MW) of Existing Utility Scale Units by Technology for Puerto Rico, 2007-April 2018

Appendices

Table A.1.A.	Relative Standard Error for Net Generation by Fuel Type: Total (All Sectors) by Census Division and State
Table A.1.A.	Relative Standard Error for Net Generation by Fuel Type: Total (All Sectors) by Census Division and State (Continued)
Table A.1.B.	Relative Standard Error for Net Generation by Fuel Type: Total (All Sectors) by Census Division and State, Year-to-Date
Table A.1.B.	Relative Standard Error for Net Generation by Fuel Type: Total (All Sectors) by Census Division and State, Year-to-Date (Continued)
Table A.2.A.	Relative Standard Error for Net Generation by Fuel Type: Electric Utilities by Census Division and State
Table A.2.A.	Relative Standard Error for Net Generation by Fuel Type: Electric Utilities by Census Division and State (Continued)
Table A.2.B.	Relative Standard Error for Net Generation by Fuel Type: Electric Utilities by Census Division and State, Year-to-Date
Table A.2.B.	Relative Standard Error for Net Generation by Fuel Type: Electric Utilities by Census Division and State, Year-to-Date (Continued)
Table A.3.A.	Relative Standard Error for Net Generation by Fuel Type: Independent Power Producers by Census Division and State
Table A.3.A.	Relative Standard Error for Net Generation by Fuel Type: Independent Power Producers by Census Division and State (Continued)
Table A.3.B.	Relative Standard Error for Net Generation by Fuel Type: Independent Power Producers by Census Division and State, Year-to-Date
Table A.3.B.	Relative Standard Error for Net Generation by Fuel Type: Independent Power Producers by Census Division and State, Year-to-Date (Continued)
Table A.4.A.	Relative Standard Error for Net Generation by Fuel Type: Commercial Sector by Census Division and State
Table A.4.A.	Relative Standard Error for Net Generation by Fuel Type: Commercial Sector by Census Division and State (Continued)
Table A.4.B.	Relative Standard Error for Net Generation by Fuel Type: Commercial Sector by Census Division and State, Year-to-Date
Table A.4.B.	Relative Standard Error for Net Generation by Fuel Type: Commercial Sector by Census Division and State, Year-to-Date (Continued)
Table A.5.A.	Relative Standard Error for Net Generation by Fuel Type: Industrial Sector by Census Division and State
Table A.5.A.	Relative Standard Error for Net Generation by Fuel Type: Industrial Sector by Census Division and State, (Continued)
Table A.5.B.	Relative Standard Error for Net Generation by Fuel Type: Industrial Sector by Census Division and State, Year-to-Date
Table A.5.B.	Relative Standard Error for Net Generation by Fuel Type: Industrial Sector by Census Division and State, Year-to-Date (Continued)
Table A.6.A.	Relative Standard Error for Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State

Table A.6.B.	Relative Standard Error for Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, Year-to-Date
Table A.7.A.	Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State
Table A.7.B.	Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, Year-to-Date
Table A.8.A.	Relative Standard Error for Average Price of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State
Table A.8.B.	Relative Standard Error for Average Price of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, Year-to-Date
Table C.1.	Average Heat Content of Fossil-Fuel Receipts
Table C.2.	Comparison of Preliminary Monthly Data versus Final Monthly Data at the U.S. Level
Table C.3.	Comparison of Annual Monthly Estimates versus Annual Data at the U.S. Level, All Sectors
Table C.4.	Unit-of-Measure Equivalents for Electricity
Table D.3.	Estimated Consumption of Electricity by Light-Duty Electric Vehicles Types
Table D.2.	Estimated State and Regional Consumption of Electricity by Light-Duty Electric Vehicles
Table D.1.	Estimated State and Regional Consumption of Electricity from Light-Duty Vehicles, Annual

Table ES1.A. Total Electric Power Industry Summary Statistics, 2026 and 2025

Net Generation and Consumption of Fuels for March														
		Total (All Sectors)			Electric Power Sector				Commercial		Industrial		Residential	
					Electric Utilities		Independent Power Producers							
Fuel	Facility Type	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
Net Generation (Thousand Megawatthours)														
Coal	Utility Scale Facilities	44,132	49,215	-10.3%	33,813	38,183	9,982	10,628	11	16	325	388	0	0
Petroleum Liquids	Utility Scale Facilities	986	857	15.0%	790	682	160	139	6	6	29	30	0	0
Petroleum Coke	Utility Scale Facilities	276	412	-33.1%	159	218	NM	162	1	0	23	33	0	0
Natural Gas	Utility Scale Facilities	127,375	118,118	7.8%	64,595	58,872	54,344	50,436	672	611	7,764	8,199	0	0
Other Fossil Gas	Utility Scale Facilities	875	772	13.3%	0	0	153	160	0	0	722	613	0	0
Nuclear	Utility Scale Facilities	62,096	62,457	-0.6%	35,374	34,403	26,722	28,054	0	0	0	0	0	0
Hydroelectric Conventional	Utility Scale Facilities	26,922	22,451	19.9%	24,660	20,280	2,144	2,067	NM	NM	80	76	0	0
Renewable Sources Excluding Hydroelectric	Utility Scale Facilities	86,262	79,155	9.0%	14,684	13,957	69,281	62,863	359	380	1,938	1,955	0	0
... Wind	Utility Scale Facilities	52,219	50,591	3.2%	10,069	9,820	42,116	40,739	15	14	19	18	0	0
... Solar Thermal and Photovoltaic	Utility Scale Facilities	29,000	23,238	24.8%	4,235	3,805	24,488	19,321	63	60	215	52	0	0
... Wood and Wood-Derived Fuels	Utility Scale Facilities	2,549	2,691	-5.3%	248	201	643	664	10	8	1,648	1,818	0	0
... Other Biomass	Utility Scale Facilities	1,160	1,247	-7.0%	64	64	768	819	272	299	56	66	0	0
... Geothermal	Utility Scale Facilities	1,334	1,388	-3.9%	68	67	1,266	1,321	0	0	0	0	0	0
Hydroelectric Pumped Storage	Utility Scale Facilities	-591	-399	48.4%	-428	-264	-163	-134	0	0	0	0	0	0
Other Energy Sources	Utility Scale Facilities	424	590	-28.0%	23	37	-98	57	230	254	269	241	0	0
All Energy Sources	Utility Scale Facilities	348,756	333,629	4.5%	173,670	166,367	162,618	154,432	1,318	1,295	11,150	11,535	0	0
Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	8,953	7,961	12.5%	0	0	0	0	2,413	2,073	474	433	6,065	5,456
Estimated Total Solar Photovoltaic	All Facilities	37,730	31,029	21.6%	4,235	3,805	24,265	19,151	2,476	2,133	689	485	6,065	5,456
Estimated Total Solar	All Facilities	37,953	31,199	21.6%	4,235	3,805	24,488	19,321	2,476	2,133	689	485	6,065	5,456
Consumption of Fossil Fuels for Electricity Generation														
Coal (1000 tons)	Utility Scale Facilities	25,208	28,016	-10.0%	18,853	21,166	6,243	6,714	3	5	108	131	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	1,965	1,526	28.8%	1,575	1,262	344	223	14	9	32	32	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	119	162	-26.4%	76	97	34	56	0	0	9	9	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	942,156	856,413	10.0%	498,242	444,980	392,110	358,023	4,177	3,766	47,628	49,643	0	0
Consumption of Fossil Fuels for Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	669	787	-15.1%	104	113	28	29	20	33	517	612	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	127	158	-19.6%	7	3	14	34	27	17	79	103	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	50	49	1.5%	0	0	14	9	1	0	34	40	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	99,699	102,496	-2.7%	3,600	3,486	24,022	23,995	7,084	6,637	64,993	68,378	0	0
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	25,877	28,803	-10.2%	18,957	21,278	6,271	6,744	23	38	625	743	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	2,092	1,684	24.2%	1,582	1,265	358	257	40	26	111	135	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	169	211	-19.9%	76	97	48	65	2	0	43	49	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	1,041,855	958,909	8.7%	501,842	448,466	416,132	382,019	11,261	10,403	112,621	118,021	0	0
Fuel Stocks (end-of-month)														
Coal (1000 tons)	Utility Scale Facilities	111,379	112,260	-0.8%	92,056	91,712	18,873	19,945	76	65	374	538	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	21,660	23,406	-7.5%	12,592	13,659	7,219	7,833	309	327	1,540	1,587	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	436	587	-25.7%	336	361	10	8	1	1	89	218	0	0

Sales, Revenue, and Average Price of Electricity to Ultimate Customers for March									
Total U.S. Electric Power Industry									
Sector	Sales of Electricity to Ultimate Customers (million kWh)			Revenue from Sales of Electricity to Ultimate Customers (million dollars)			Average Price of Electricity to Ultimate Customers (cents/kWh)		
	March 2026	March 2025	Percentage Change	March 2026	March 2025	Percentage Change	March 2026	March 2025	Percentage Change
Residential	108,868	108,969	-0.1%	20,495	18,627	10.0%	18.83	17.09	10.2%
Commercial	119,622	114,427	4.5%	16,650	15,062	10.5%	13.92	13.16	5.8%
Industrial	85,228	83,210	2.4%	7,313	6,873	6.4%	8.58	8.26	3.9%
Transportation	591	635	-6.9%	105	90	17.7%	17.83	14.10	26.5%
All Sectors	314,308	307,241	2.3%	44,563	40,651	9.6%	14.18	13.23	7.2%

NM = Not meaningful due to large relative standard error.

W = Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Coal generation and consumption includes anthracite, bituminous, subbituminous, lignite, waste coal, refined coal, synthetic coal, and coal-derived synthesis gas.

Petroleum Liquids includes distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.

Petroleum Coke includes petroleum coke and synthesis gas derived from petroleum coke.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

Wood and Wood-Derived Fuels include wood, black liquor, and other wood waste.

Other Biomass includes biogenic municipal solid waste, landfill gas, sludge waste, agricultural byproducts, and other biomass.

Other Energy Sources includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Coal stocks include anthracite, bituminous, subbituminous, lignite, refined coal, and synthetic coal; waste coal is excluded.

Sales of electricity to ultimate customers and net generation may not correspond exactly for a particular month for a variety of reasons (e.g., sales data may include imported electricity).

Net generation is presented for the calendar month while sales of electricity to ultimate customers and associated revenue accumulate from bills collected for periods of time that vary depending

Table ES1.B. Total Electric Power Industry Summary Statistics, Year-to-Date 2026 and 2025

Net Generation and Consumption of Fuels for January through March														
		Total (All Sectors)			Electric Power Sector				Commercial		Industrial		Residential	
					Electric Utilities		Independent Power Producers							
		March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
Fuel	Facility Type													
Net Generation (Thousand Megawatthours)														
Coal	Utility Scale Facilities	172,493	194,675	-11.4%	134,651	150,378	36,765	43,073	55	67	1,022	1,157	0	0
Petroleum Liquids	Utility Scale Facilities	9,237	4,790	92.8%	4,015	2,789	5,050	1,860	NM	NM	104	111	0	0
Petroleum Coke	Utility Scale Facilities	1,018	1,286	-20.8%	564	777	361	423	4	2	89	84	0	0
Natural Gas	Utility Scale Facilities	411,094	406,493	1.1%	207,036	201,298	178,584	178,596	1,969	1,844	23,504	24,755	0	0
Other Fossil Gas	Utility Scale Facilities	2,584	2,987	-13.5%	0	0	468	780	0	0	2,116	2,208	0	0
Nuclear	Utility Scale Facilities	197,731	196,024	0.9%	113,087	110,217	84,644	85,807	0	0	0	0	0	0
Hydroelectric Conventional	Utility Scale Facilities	77,293	63,425	21.9%	71,554	57,696	5,414	5,438	114	85	211	206	0	0
Renewable Sources Excluding Hydroelectric	Utility Scale Facilities	220,004	204,348	7.7%	38,544	36,531	174,669	161,072	1,004	1,088	5,787	5,657	0	0
... Wind	Utility Scale Facilities	136,360	133,538	2.1%	27,051	26,685	109,218	106,768	44	39	47	47	0	0
... Solar Thermal and Photovoltaic	Utility Scale Facilities	68,291	55,139	23.9%	10,184	8,711	57,427	46,165	148	137	531	126	0	0
... Wood and Wood-Derived Fuels	Utility Scale Facilities	7,939	7,976	-0.5%	902	708	1,964	1,945	31	30	5,041	5,293	0	0
... Other Biomass	Utility Scale Facilities	3,401	3,667	-7.3%	179	190	2,273	2,402	781	883	168	192	0	0
... Geothermal	Utility Scale Facilities	4,014	4,029	-0.4%	227	236	3,787	3,792	0	0	0	0	0	0
Hydroelectric Pumped Storage	Utility Scale Facilities	-1,646	-1,275	29.0%	-1,227	-899	-419	-377	0	0	0	0	0	0
Other Energy Sources	Utility Scale Facilities	1,277	1,813	-29.5%	58	109	-209	233	654	756	774	714	0	0
All Energy Sources	Utility Scale Facilities	1,091,086	1,074,566	1.5%	568,283	558,896	485,327	476,905	3,868	3,873	33,607	34,891	0	0
Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	21,437	19,163	11.9%	0	0	0	0	5,743	5,015	1,120	1,023	14,574	13,126
Estimated Total Solar Photovoltaic	All Facilities	89,308	73,906	20.8%	10,184	8,711	57,008	45,768	5,892	5,152	1,650	1,149	14,574	13,126
Estimated Total Solar	All Facilities	89,728	74,303	20.8%	10,184	8,711	57,427	46,165	5,892	5,152	1,650	1,149	14,574	13,126
Consumption of Fossil Fuels for Electricity Generation														
Coal (1000 tons)	Utility Scale Facilities	96,255	109,077	-11.8%	73,873	82,611	22,024	26,062	16	21	343	383	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	15,440	8,265	86.8%	7,667	5,198	7,569	2,907	NM	NM	109	116	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	428	508	-15.7%	267	356	129	126	1	1	31	25	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	3,027,669	2,959,644	2.3%	1,586,251	1,524,017	1,284,250	1,274,590	12,307	11,405	144,860	149,632	0	0
Consumption of Fossil Fuels for Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	2,120	2,406	-11.9%	328	415	94	87	88	109	1,611	1,796	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	842	792	6.3%	35	23	154	319	NM	NM	488	370	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	183	134	36.7%	0	0	45	25	4	3	133	105	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	339,339	319,608	6.2%	11,298	11,479	75,887	77,223	50,790	21,489	201,364	209,417	0	0
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	98,375	111,483	-11.8%	74,201	83,026	22,118	26,149	103	129	1,953	2,179	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	16,282	9,057	79.8%	7,702	5,220	7,723	3,225	NM	NM	596	486	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	611	641	-4.8%	267	356	175	151	5	4	163	130	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	3,367,007	3,279,252	2.7%	1,597,550	1,535,496	1,360,137	1,351,813	63,097	32,894	346,223	359,049	0	0

Sales, Revenue, and Average Price of Electricity to Ultimate Customers for January through March									
	Total U.S. Electric Power Industry								
	Sales of Electricity to Ultimate Customers (million kWh)			Revenue from Sales of Electricity to Ultimate Customers (million dollars)			Average Price of Electricity to Ultimate Customers (cents/kWh)		
Sector	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	Percentage Change
Residential	382,037	388,815	-1.7%	68,423	63,861	7.1%	17.91	16.42	9.1%
Commercial	361,433	352,079	2.7%	50,479	45,705	10.4%	13.97	12.98	7.6%
Industrial	247,924	246,959	0.4%	22,164	20,452	8.4%	8.94	8.28	8.0%
Transportation	1,889	1,931	-2.2%	316	256	23.6%	16.72	13.24	26.3%
All Sectors	993,283	989,783	0.4%	141,383	130,274	8.5%	14.23	13.16	8.1%

YTD = Year to date

NM = Not meaningful due to large relative standard error.

W = Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Coal generation and consumption includes anthracite, bituminous, subbituminous, lignite, waste coal, refined coal, synthetic coal, and coal-derived synthesis gas.

Petroleum Liquids includes distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.

Petroleum Coke includes petroleum coke and synthesis gas derived from petroleum coke.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

Wood and Wood-Derived Fuels include wood, black liquor, and other wood waste.

Other Biomass includes biogenic municipal solid waste, landfill gas, sludge waste, agricultural byproducts, and other biomass.

Other Energy Sources includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Coal stocks include anthracite, bituminous, subbituminous, lignite, refined coal, and synthetic coal; waste coal is excluded.

Sales of electricity to ultimate customers and net generation may not correspond exactly for a particular month for a variety of reasons (e.g., sales data may include imported electricity).

Net generation is presented for the calendar month while sales of electricity to ultimate customers and associated revenue accumulate from bills collected for periods of time that vary depending

Table ES2.A. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Physical Units, 2026 and 2025

Total (All Sectors)										
							Year-to-Date			
Receipts			Cost				Receipts		Cost	
(Physical Units)			(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
Coal (1000 tons)	29,741	32,062	46.04	46.85	156	170	95,058	91,398	45.75	45.94
Petroleum Liquids (1000 barrels)	1,761	1,495	119.77	99.58	96	92	8,526	5,140	100.01	104.38
Petroleum Coke (1000 tons)	123	82	79.96	83.17	3	2	329	296	76.81	79.44
Natural Gas (1000 Mcf)	868,075	801,787	3.21	4.31	573	567	2,773,893	2,743,008	6.79	5.20

Electric Utilities										
							Year-to-Date			
Receipts			Cost				Receipts		Cost	
(Physical Units)			(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
Coal (1000 tons)	22,969	24,128	48.13	49.18	118	127	73,873	68,446	47.05	47.81
Petroleum Liquids (1000 barrels)	1,251	1,212	118.27	99.03	69	64	4,196	3,156	100.51	103.17
Petroleum Coke (1000 tons)	123	82	79.96	83.17	3	2	329	296	76.81	79.44
Natural Gas (1000 Mcf)	442,367	393,389	3.40	4.62	305	300	1,378,809	1,329,771	6.77	5.20

Independent Power Producers										
							Year-to-Date			
Receipts			Cost				Receipts		Cost	
(Physical Units)			(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
Coal (1000 tons)	6,339	7,394	38.24	38.43	29	32	19,807	21,362	40.24	38.87
Petroleum Liquids (1000 barrels)	503	251	123.35	101.63	22	22	4,297	1,730	99.42	106.41
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas (1000 Mcf)	366,804	340,434	2.96	3.99	227	223	1,208,003	1,211,445	7.20	5.43

Commercial Sector										
							Year-to-Date			
Receipts			Cost				Receipts		Cost	
(Physical Units)			(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
Coal (1000 tons)	0	0	--	--	0	0	4	4	98.09	96.62
Petroleum Liquids (1000 barrels)	0	0	--	--	0	0	0	0	0.00	0.00
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas (1000 Mcf)	757	618	3.59	3.64	3	3	2,372	2,183	4.10	3.67

Industrial Sector										
							Year-to-Date			
Receipts			Cost				Receipts		Cost	
(Physical Units)			(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
Coal (1000 tons)	433	539	49.40	57.64	9	11	1,373	1,585	54.70	59.79
Petroleum Liquids (1000 barrels)	7	32	129.59	104.40	5	6	33	253	105.90	107.52
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas (1000 Mcf)	58,148	67,347	3.09	3.89	38	41	184,710	199,608	4.83	4.10

NM = Not meaningful due to large relative standard error.
W = Withheld to avoid disclosure of individual company data.
Number of Plants represents the number of plants for which receipts data were collected this month.
.... A plant using more than one fuel may be counted multiple times.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.
Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.

Table ES2.B. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Btus, 2026 and 2025

Total (All Sectors)										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
Coal	567,645	613,346	2.41	2.45	156	170	1,798,005	1,729,780	2.42	2.43
Petroleum Liquids	10,710	9,145	19.69	16.27	96	92	51,305	31,110	16.58	17.21
Petroleum Coke	3,370	2,293	2.92	2.99	3	2	8,956	8,161	2.82	2.88
Natural Gas	896,038	828,189	3.11	4.17	573	567	2,867,663	2,836,505	6.57	5.03
Fossil Fuels	1,477,762	1,452,973	2.95	3.49	674	675	4,725,929	4,605,556	5.02	4.08

Electric Utilities										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
Coal	444,169	469,358	2.49	2.53	118	127	1,411,548	1,314,052	2.46	2.49
Petroleum Liquids	7,636	7,432	19.37	16.15	69	64	25,453	19,221	16.57	16.94
Petroleum Coke	3,370	2,293	2.92	2.99	3	2	8,956	8,161	2.82	2.88
Natural Gas	456,945	406,101	3.29	4.47	305	300	1,425,625	1,374,553	6.54	5.03
Fossil Fuels	912,119	885,183	3.03	3.53	382	381	2,871,581	2,715,987	4.61	3.88

Independent Power Producers										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
Coal	115,101	133,150	2.11	2.13	29	32	358,942	383,573	2.22	2.16
Petroleum Liquids	3,028	1,520	20.49	16.80	22	22	25,643	10,359	16.60	17.69
Petroleum Coke	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas	378,923	352,500	2.86	3.85	227	223	1,250,540	1,254,625	6.95	5.24
Fossil Fuels	497,052	487,169	2.78	3.37	249	248	1,635,126	1,648,558	5.91	4.49

Commercial Sector										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
Coal	0	0	--	--	0	0	93	91	4.28	4.28
Petroleum Liquids	0	0	--	--	0	0	0	0	0.00	0.00
Petroleum Coke	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas	792	646	3.44	3.49	3	3	2,479	2,280	3.93	3.51
Fossil Fuels	792	646	3.44	3.49	3	3	2,571	2,371	3.94	3.54

Industrial Sector										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
Coal	8,375	10,838	2.55	2.87	9	11	27,422	32,064	2.74	2.96
Petroleum Liquids	45	194	20.64	16.95	5	6	209	1,531	16.71	17.78
Petroleum Coke	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas	59,379	68,943	3.03	3.80	38	41	189,020	205,047	4.72	3.99
Fossil Fuels	67,799	79,975	2.98	3.71	40	43	216,651	238,641	4.48	3.94

NM = Not meaningful due to large relative standard error.
W = Withheld to avoid disclosure of individual company data.
Number of Plants represents the number of plants for which receipts data were collected this month.
..... The total number of fossil fuel plants is not the sum of the figures above it because a plant that receives two or more different fuels is only counted once.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.
Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.
Natural Gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Chapter 1

Net Generation

Table 1.1. Net Generation by Energy Source: Total (All Sectors), 2016-March 2026
(Thousand Megawatthours)

	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities	
		Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas		Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage		Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Period	Coal					Nuclear					Other				
Annual Totals															
2016	1,239,149	13,008	11,197	1,379,271	12,807	805,694	267,812	36,054	305,579	-6,686	13,689	4,077,574	18,812	51,483	54,866
2017	1,205,835	12,414	8,976	1,297,703	12,469	804,950	300,333	53,287	332,963	-6,495	13,008	4,035,443	23,990	74,008	77,277
2018	1,149,487	16,245	8,981	1,471,843	13,463	807,084	292,524	63,825	350,467	-5,905	12,973	4,180,988	29,539	89,773	93,365
2019	964,957	11,522	6,819	1,588,533	12,591	809,409	287,874	71,937	368,862	-5,261	13,331	4,130,574	34,957	103,676	106,894
2020	773,393	9,662	7,679	1,626,790	11,818	789,879	285,274	89,199	408,539	-5,321	12,855	4,009,767	41,522	127,588	130,721
2021	897,999	11,663	7,511	1,579,190	11,397	779,645	251,585	115,258	448,424	-5,112	12,140	4,109,699	49,164	161,499	164,422
2022	831,512	15,805	7,126	1,687,065	11,722	771,537	254,789	143,792	502,234	-6,028	11,114	4,230,668	61,282	202,075	205,074
2023	675,115	11,397	4,836	1,806,063	11,778	774,873	245,002	165,530	484,708	-5,990	9,957	4,183,270	73,406	236,090	238,937
2024	652,156	11,456	3,629	1,869,902	10,845	781,865	242,896	219,834	513,733	-5,852	8,170	4,308,634	83,918	300,634	303,752
2025	737,151	14,370	4,889	1,807,338	10,697	784,781	247,023	295,671	526,246	-5,320	6,654	4,429,502	93,148	385,965	388,820
Year 2024															
January	75,618	1,469	360	161,667	1,074	69,080	21,554	9,583	40,334	-414	799	381,122	4,726	14,230	14,309
February	44,137	740	217	131,845	931	64,584	20,795	12,540	46,108	-404	720	322,214	5,342	17,763	17,882
March	38,505	784	207	131,137	882	63,346	23,363	16,019	50,354	-349	689	324,938	7,113	22,911	23,132
April	37,246	866	278	121,532	913	57,542	20,916	19,241	51,940	-338	644	310,780	7,832	26,741	27,073
May	45,812	850	304	143,993	889	64,973	24,477	22,371	44,360	-284	738	348,485	8,539	30,496	30,910
June	61,339	890	389	169,156	941	68,192	22,397	24,459	43,755	-579	694	391,632	8,553	32,598	33,012
July	71,565	997	451	205,959	949	69,851	21,384	24,484	33,593	-639	723	429,317	8,778	32,901	33,262
August	68,760	993	432	202,915	911	69,760	20,491	24,328	34,653	-798	682	423,127	8,412	32,387	32,741
Sept	54,559	839	236	169,671	836	62,660	15,911	20,538	34,165	-637	619	359,397	7,511	27,714	28,049
October	46,890	929	232	146,711	801	58,773	15,352	19,828	44,334	-439	570	333,980	6,736	26,331	26,564
November	44,924	875	220	137,687	800	61,904	16,723	13,841	45,214	-490	652	322,351	5,393	19,098	19,234
December	62,800	1,224	304	147,630	919	71,200	19,533	12,601	44,923	-481	639	361,292	4,984	17,465	17,585
Year 2025															
January	83,153	2,751	538	157,001	1,104	71,739	21,431	15,454	49,002	-467	640	402,345	5,397	20,763	20,851
February	62,306	1,182	336	131,374	1,111	61,829	19,543	16,448	44,290	-410	584	338,592	5,805	22,114	22,253
March	49,215	857	412	118,118	772	62,457	22,451	23,238	55,917	-399	590	333,629	7,961	31,029	31,199
April	45,526	856	319	114,642	648	57,893	22,839	26,781	50,648	-259	584	320,478	8,758	35,240	35,538
May	48,778	763	344	135,072	634	62,145	24,356	29,746	41,911	-271	556	344,034	9,306	38,721	39,051
June	64,502	1,115	417	164,793	962	66,222	22,159	32,034	40,959	-420	542	393,285	9,423	41,070	41,458
July	80,260	1,107	567	201,991	887	70,781	19,982	33,424	37,224	-486	582	446,320	9,857	42,913	43,281
August	69,728	1,019	501	192,894	864	70,705	20,098	31,809	32,693	-568	499	420,242	9,319	40,791	41,128
Sept	58,302	907	390	167,876	963	65,458	15,285	28,149	30,805	-457	467	368,145	8,176	36,069	36,325
October	54,019	942	437	143,985	1,086	59,222	16,545	24,605	44,429	-513	497	345,253	7,589	31,960	32,195
November	54,490	981	334	131,565	867	63,809	18,415	18,592	45,989	-610	554	334,986	5,987	24,450	24,580
December	66,871	1,890	293	148,027	800	72,521	23,920	15,392	52,379	-462	561	382,194	5,569	20,846	20,962
Year 2026															
January	72,503	5,141	407	151,630	912	73,251	27,909	17,985	49,844	-515	463	399,529	6,051	23,959	24,036
February	55,859	3,110	336	132,089	797	62,384	22,462	21,305	44,608	-539	390	342,801	6,433	27,619	27,739
March	44,132	986	276	127,375	875	62,096	26,922	29,000	57,262	-591	424	348,756	8,953	37,730	37,953
Year to Date															
2024	158,260	2,993	784	424,649	2,887	197,009	65,712	38,142	136,797	-1,167	2,208	1,028,274	17,180	54,903	55,322
2025	194,675	4,790	1,286	406,493	2,987	196,024	63,425	55,139	149,209	-1,275	1,813	1,074,566	19,163	73,906	74,303
2026	172,493	9,237	1,018	411,094	2,584	197,731	77,293	68,291	151,713	-1,646	1,277	1,091,086	21,437	89,308	89,728
Rolling 12 Months Ending in March															
2025	688,570	13,253	4,131	1,851,746	10,945	780,880	240,609	236,831	526,146	-5,961	7,775	4,354,926	85,901	319,637	322,732
2026	714,969	18,817	4,621	1,811,940	10,295	786,488	260,891	308,823	528,751	-5,691	6,119	4,446,022	95,422	401,367	404,245

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

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Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

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Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.1.A. Net Generation from Renewable Sources: Total (All Sectors), 2016-March 2026
(Thousand Megawatthours)

	Generation at Utility Scale Facilities										Small Scale Generation	Generation From Utility and Small Scale Facilities	
Period	Wind	Solar Photovoltaic	Solar Thermal	Wood and Wood-Derived Fuels	Landfill Gas	Biogenic Municipal Solid Waste	Other Waste Biomass	Geothermal	Conventional Hydroelectric	Total Renewable Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals													
2016	226,993	32,670	3,384	40,947	11,218	7,265	3,331	15,826	267,812	609,445	18,812	51,483	54,866
2017	254,303	50,018	3,269	41,124	11,543	6,951	3,115	15,927	300,333	686,583	23,990	74,008	77,277
2018	272,667	60,234	3,592	40,936	11,036	7,136	2,724	15,967	292,524	706,816	29,539	89,773	93,365
2019	295,882	68,719	3,218	38,543	10,468	6,093	2,402	15,473	287,874	728,673	34,957	103,676	106,894
2020	337,938	86,066	3,133	36,219	10,212	6,080	2,201	15,890	285,274	783,012	41,522	127,588	130,721
2021	378,197	112,335	2,924	36,463	9,421	6,101	2,267	15,975	251,585	815,267	49,164	161,499	164,422
2022	434,297	140,793	2,999	35,466	8,535	5,776	2,073	16,087	254,789	900,814	61,282	202,075	205,074
2023	421,141	162,683	2,847	31,615	7,935	5,568	2,082	16,367	245,002	895,241	73,406	236,090	238,937
2024	451,904	216,715	3,118	31,564	7,341	5,402	2,115	15,407	242,896	976,463	83,918	300,634	303,752
2025	464,391	292,817	2,855	31,809	7,083	5,266	2,029	15,669	247,023	1,068,941	93,148	385,965	388,820
Year 2024													
January	34,791	9,504	79	2,849	642	467	186	1,399	21,554	71,471	4,726	14,230	14,309
February	40,982	12,421	119	2,621	605	421	176	1,303	20,795	79,444	5,342	17,763	17,882
March	45,102	15,798	221	2,651	638	422	181	1,359	23,363	89,736	7,113	22,911	23,132
April	47,088	18,909	332	2,423	583	408	158	1,280	20,916	92,097	7,832	26,741	27,073
May	39,256	21,957	414	2,575	638	469	176	1,246	24,477	91,209	8,539	30,496	30,910
June	38,661	24,045	414	2,681	593	450	168	1,202	22,397	90,610	8,553	32,598	33,012
July	28,304	24,122	361	2,806	624	475	166	1,218	21,384	79,460	8,778	32,901	33,262
August	29,290	23,974	354	2,839	641	480	175	1,227	20,491	79,472	8,412	32,387	32,741
Sept	29,178	20,203	335	2,563	604	447	170	1,201	15,911	70,614	7,511	27,714	28,049
October	39,592	19,595	233	2,240	608	448	187	1,261	15,352	79,514	6,736	26,331	26,564
November	40,133	13,705	136	2,550	577	456	180	1,317	16,723	75,779	5,393	19,098	19,234
December	39,527	12,481	120	2,765	588	457	192	1,393	19,533	77,057	4,984	17,465	17,585
Year 2025													
January	43,600	15,366	88	2,758	622	449	184	1,389	21,431	85,887	5,397	20,763	20,851
February	39,346	16,309	139	2,527	577	417	170	1,252	19,543	80,280	5,805	22,114	22,253
March	50,591	23,068	170	2,691	633	432	183	1,388	22,451	101,606	7,961	31,029	31,199
April	45,876	26,482	298	2,290	572	428	176	1,306	22,839	100,268	8,758	35,240	35,538
May	36,873	29,416	330	2,588	599	433	165	1,253	24,356	96,013	9,306	38,721	39,051
June	35,776	31,647	387	2,700	615	435	155	1,278	22,159	95,152	9,423	41,070	41,458
July	31,810	33,056	369	2,899	610	461	159	1,285	19,982	90,630	9,857	42,913	43,281
August	27,307	31,472	337	2,833	583	464	156	1,349	20,098	84,599	9,319	40,791	41,128
Sept	25,673	27,892	257	2,713	560	426	150	1,284	15,285	74,239	8,176	36,069	36,325
October	39,534	24,371	234	2,467	561	429	170	1,267	16,545	85,579	7,589	31,960	32,195
November	40,957	18,462	130	2,581	568	443	177	1,263	18,415	82,996	5,987	24,450	24,580
December	47,048	15,276	116	2,762	584	448	182	1,355	23,920	91,691	5,569	20,846	20,962
Year 2026													
January	44,434	17,908	77	2,828	579	411	175	1,417	27,909	95,738	6,051	23,959	24,036
February	39,707	21,186	119	2,561	551	369	156	1,263	22,462	88,375	6,433	27,619	27,739
March	52,219	28,778	223	2,549	574	411	175	1,334	26,922	113,184	8,953	37,730	37,953
Year to Date													
2024	120,874	37,723	419	8,122	1,885	1,311	543	4,061	65,712	240,650	17,180	54,903	55,322
2025	133,538	54,743	396	7,976	1,832	1,298	537	4,029	63,425	267,773	19,163	73,906	74,303
2026	136,360	67,872	419	7,939	1,704	1,192	506	4,014	77,293	297,297	21,437	89,308	89,728
Rolling 12 Months Ending in March													
2025	464,568	233,736	3,096	31,418	7,288	5,389	2,109	15,375	240,609	1,003,586	85,901	319,637	322,732
2026	467,213	305,945	2,878	31,772	6,955	5,159	1,997	15,654	260,891	1,098,465	95,422	401,367	404,245

Wood and Wood-derived fuels include wood/wood waste solids (including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids), wood waste liquids (red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids), and black liquor.

Other Waste Biomass includes sludge waste, agricultural byproducts, other biomass solids, other biomass liquids, and other biomass gases (including digester gases, methane, and other biomass gases).

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms..

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

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Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

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Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.A. Net Generation by Energy Source: Electric Utilities, 2016-March 2026
(Thousand Megawatthours)

	Generation at Utility Scale Facilities											
Period	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total
Annual Totals												
2016	922,399	9,069	8,881	655,744	154	424,400	247,787	1,995	40,666	-5,629	421	2,305,887
2017	893,639	8,567	6,711	625,094	149	424,485	275,677	3,348	42,763	-5,448	553	2,275,539
2018	863,505	10,108	6,817	722,916	151	424,251	267,336	4,916	44,184	-4,785	561	2,339,960
2019	722,885	8,313	5,112	787,745	154	430,672	262,364	6,785	48,403	-4,261	551	2,268,723
2020	582,374	7,182	5,663	815,414	45	428,953	264,650	9,945	59,797	-4,326	618	2,170,316
2021	674,804	8,791	5,728	777,057	12	430,683	228,689	13,911	75,338	-3,876	508	2,211,643
2022	621,853	9,356	5,383	832,421	0	427,933	232,953	17,692	86,233	-4,752	534	2,229,605
2023	518,330	8,254	3,146	895,910	0	441,391	220,003	22,230	84,313	-4,545	580	2,189,614
2024	508,149	8,504	1,946	953,446	0	444,521	220,163	30,347	93,209	-4,232	285	2,256,336
2025	575,527	9,430	2,955	912,595	0	444,373	225,253	42,944	93,974	-3,700	414	2,303,765
Year 2024												
January	58,491	1,028	200	80,561	0	39,090	19,005	1,291	7,117	-287	32	206,527
February	34,812	590	91	66,015	0	36,601	18,487	1,993	8,381	-268	27	166,728
March	31,039	609	40	66,011	0	35,957	20,610	2,413	9,619	-213	20	166,104
April	28,360	643	137	61,043	0	32,153	18,197	3,022	10,124	-231	15	153,463
May	35,539	649	153	74,969	0	36,822	22,074	3,303	7,979	-144	27	181,372
June	48,750	652	252	87,902	0	38,907	20,702	3,216	7,676	-439	25	207,643
July	56,197	699	285	107,213	0	40,398	19,685	3,164	5,187	-472	24	232,380
August	53,679	770	277	105,880	0	39,992	18,685	3,084	5,824	-638	24	227,576
Sept	42,774	665	142	87,049	0	35,308	14,867	2,536	6,359	-501	22	189,221
October	35,531	728	137	74,370	0	33,821	14,374	2,554	8,548	-328	25	169,761
November	34,323	675	85	69,701	0	35,228	15,766	1,901	8,027	-351	24	165,377
December	48,654	796	147	72,734	0	40,244	17,712	1,870	8,368	-359	21	190,186
Year 2025												
January	63,987	1,317	379	77,773	0	41,025	19,645	2,293	9,388	-347	40	215,501
February	48,208	790	180	64,652	0	34,789	17,771	2,613	8,280	-288	32	177,028
March	38,183	682	218	58,872	0	34,403	20,280	3,805	10,152	-264	37	166,367
April	35,599	632	153	56,981	0	32,137	20,916	4,217	9,138	-159	32	159,647
May	38,047	562	157	69,101	0	35,024	21,964	4,422	7,238	-136	36	176,414
June	50,322	747	283	86,596	0	37,013	20,021	4,313	6,790	-273	25	205,838
July	62,676	715	426	104,774	0	40,964	18,144	4,619	5,689	-320	40	237,726
August	54,937	727	295	100,199	0	40,919	18,429	4,307	5,218	-408	42	224,666
Sept	46,207	697	267	86,456	0	37,397	13,899	3,846	5,118	-336	30	193,581
October	41,849	723	292	71,682	0	33,165	15,113	3,349	8,436	-389	33	174,254
November	42,177	732	173	64,349	0	36,041	16,882	2,834	8,417	-458	37	171,184
December	53,334	1,104	131	71,160	0	41,496	22,190	2,326	10,110	-321	29	201,559
Year 2026												
January	57,618	1,953	221	75,184	0	42,209	26,010	2,719	9,571	-396	22	215,111
February	43,220	1,272	184	67,257	0	35,504	20,884	3,230	8,340	-403	14	179,502
March	33,813	790	159	64,595	0	35,374	24,660	4,235	10,449	-428	23	173,670
Year to Date												
2024	124,342	2,227	331	212,586	0	111,648	58,101	5,697	25,117	-769	78	539,358
2025	150,378	2,789	777	201,298	0	110,217	57,696	8,711	27,820	-899	109	558,896
2026	134,651	4,015	564	207,036	0	113,087	71,554	10,184	28,360	-1,227	58	568,283
Rolling 12 Months Ending in March												
2025	534,185	9,067	2,392	942,157	0	443,089	219,757	33,361	95,912	-4,362	316	2,275,874
2026	559,801	10,656	2,742	918,334	0	447,243	239,111	44,417	94,514	-4,028	364	2,313,152

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

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Table 1.2.B Net Generation by Energy Source: Independent Power Producers, 2016-March 2026
(Thousand Megawatthours)

	Generation at Utility Scale Facilities											
Period	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total
Annual Totals												
2016	307,263	3,360	1,401	624,600	3,758	381,294	18,539	33,502	233,553	-1,057	6,876	1,613,090
2017	304,198	3,281	1,480	572,919	3,978	380,465	23,034	49,376	258,962	-1,047	6,439	1,603,086
2018	278,668	5,487	1,516	645,616	3,935	382,833	23,812	58,337	275,154	-1,119	6,677	1,680,917
2019	235,847	2,669	1,125	692,113	3,883	378,738	24,288	64,480	290,343	-1,000	7,138	1,699,625
2020	185,328	1,984	1,504	706,885	3,129	360,925	19,409	78,567	319,633	-995	6,971	1,683,340
2021	217,636	2,378	1,413	699,547	3,292	348,961	21,702	100,612	344,784	-1,235	6,449	1,745,538
2022	204,243	5,734	1,354	750,266	3,451	343,604	20,673	125,155	387,590	-1,276	3,487	1,844,282
2023	152,238	2,573	1,415	803,945	3,340	333,482	23,862	142,360	374,335	-1,445	2,823	1,838,927
2024	139,527	2,567	1,377	812,528	2,976	337,345	21,612	188,376	393,974	-1,619	1,627	1,900,291
2025	157,152	4,479	1,590	789,367	2,357	340,408	20,648	250,555	406,315	-1,621	187	1,971,436
Year 2024												
January	16,710	399	133	71,562	292	29,990	2,431	8,246	30,935	-127	217	160,788
February	8,956	112	98	57,404	244	27,983	2,191	10,482	35,573	-135	197	143,102
March	7,068	144	138	56,708	227	27,389	2,633	13,514	38,488	-135	177	146,350
April	8,579	187	117	52,269	256	25,389	2,599	16,111	39,662	-107	143	145,205
May	9,925	174	128	60,666	210	28,151	2,286	18,942	34,139	-140	165	154,645
June	12,231	203	112	72,845	291	29,285	1,613	21,114	33,890	-140	115	171,560
July	14,966	267	135	89,542	265	29,453	1,627	21,195	26,131	-167	127	183,541
August	14,696	194	131	87,422	224	29,768	1,731	21,125	26,541	-160	114	181,787
Sept	11,422	148	75	73,993	264	27,353	988	17,902	25,655	-136	102	157,765
October	11,001	173	72	64,449	246	24,952	896	17,185	33,735	-111	69	152,666
November	10,232	170	112	59,828	217	26,676	885	11,879	34,944	-138	107	144,913
December	13,742	396	127	65,840	238	30,956	1,733	10,681	34,281	-123	96	157,968
Year 2025												
January	18,728	1,372	120	69,635	299	30,714	1,688	13,086	37,406	-120	93	173,020
February	13,717	349	141	58,525	321	27,039	1,683	13,758	33,959	-123	84	149,454
March	10,628	139	162	50,436	160	28,054	2,067	19,321	43,543	-134	57	154,432
April	9,563	192	145	49,514	128	25,756	1,821	22,437	39,438	-100	56	148,948
May	10,408	171	155	57,590	121	27,121	2,282	25,189	32,520	-134	14	155,437
June	13,804	325	NM	69,698	251	29,209	2,038	27,462	32,011	-147	21	174,767
July	17,176	357	126	88,043	235	29,817	1,744	28,528	29,249	-165	16	195,126
August	14,413	248	158	83,462	144	29,787	1,576	27,242	25,236	-160	-83	182,024
Sept	11,740	181	95	72,695	158	28,061	1,312	24,025	23,553	-120	-55	161,643
October	11,821	182	114	63,760	204	26,057	1,354	21,016	33,876	-124	-44	158,216
November	11,971	219	135	58,409	191	27,769	1,449	15,573	35,431	-152	24	151,017
December	13,183	743	145	67,600	146	31,025	1,634	12,919	40,096	-141	4	167,353
Year 2026												
January	14,495	3,113	150	67,337	185	31,042	1,783	15,076	38,083	-120	-45	171,100
February	12,288	1,777	118	56,903	129	26,880	1,487	17,864	34,365	-136	-66	151,609
March	9,982	160	NM	54,344	153	26,722	2,144	24,488	44,794	-163	-98	162,618
Year to Date												
2024	32,734	655	368	185,673	764	85,361	7,255	32,242	104,996	-397	591	450,241
2025	43,073	1,860	423	178,596	780	85,807	5,438	46,165	114,907	-377	233	476,905
2026	36,765	5,050	361	178,584	468	84,644	5,414	57,427	117,242	-419	-209	485,327
Rolling 12 Months Ending in March												
2025	149,867	3,773	1,432	805,451	2,991	337,791	19,796	202,298	403,885	-1,599	1,270	1,926,955
2026	150,844	7,668	NM	789,355	2,045	339,245	20,624	261,817	408,650	-1,663	-255	1,979,859

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Table 1.2.C. Net Generation by Energy Source: Commercial Sector, 2016-March 2026
(Thousand Megawatthours)

	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities	
	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals															
2016	383	77	6	7,730	0	0	217	529	2,697	0	1,068	12,706	6,158	6,687	6,687
2017	329	103	8	8,042	0	0	240	521	2,729	0	1,088	13,060	7,685	8,206	8,206
2018	303	132	7	8,419	0	0	227	525	2,688	0	1,010	13,312	9,798	10,324	10,324
2019	268	116	5	8,610	0	0	188	587	2,840	0	1,076	13,689	11,002	11,588	11,588
2020	240	97	2	8,110	0	0	214	586	2,761	0	1,035	13,046	12,859	13,445	13,445
2021	280	94	4	7,346	0	0	258	598	2,978	0	1,209	12,768	15,124	15,722	15,722
2022	287	101	10	7,830	0	0	263	669	4,185	0	3,391	16,737	17,724	18,393	18,393
2023	220	76	2	7,744	0	0	293	615	3,930	0	3,185	16,066	19,751	20,366	20,366
2024	204	12	4	7,157	0	0	311	566	3,875	0	3,130	15,258	21,652	22,218	22,218
2025	210	86	4	7,765	0	0	339	709	3,776	0	3,029	15,917	24,795	25,503	25,503
Year 2024															
January	34	0	1	620	0	0	30	23	346	0	278	1,330	1,218	1,241	1,241
February	23	-1	0	567	0	0	28	34	305	0	247	1,204	1,386	1,420	1,420
March	19	2	0	565	0	0	31	48	313	0	243	1,221	1,821	1,869	1,869
April	15	3	0	533	0	0	30	56	305	0	245	1,187	2,007	2,063	2,063
May	7	0	1	525	0	0	32	64	338	0	278	1,245	2,216	2,280	2,280
June	10	6	1	613	0	0	23	67	323	0	264	1,308	2,213	2,280	2,280
July	14	1	0	728	0	0	24	63	335	0	270	1,435	2,297	2,360	2,360
August	15	0	0	699	0	0	23	61	330	0	280	1,409	2,204	2,265	2,265
Sept	16	-1	0	602	0	0	20	48	316	0	255	1,257	1,969	2,018	2,018
October	14	-2	0	563	0	0	21	46	315	0	258	1,215	1,709	1,755	1,755
November	17	2	0	563	0	0	23	31	321	0	254	1,210	1,336	1,367	1,367
December	19	1	1	580	0	0	25	25	328	0	259	1,238	1,276	1,300	1,300
Year 2025															
January	28	NM	1	656	0	0	32	38	323	0	255	1,351	1,408	1,446	1,446
February	22	NM	1	577	0	0	NM	39	309	0	246	1,228	1,534	1,573	1,573
March	16	6	0	611	0	0	NM	60	320	0	254	1,295	2,073	2,133	2,133
April	14	4	0	534	0	0	34	66	302	0	242	1,196	2,322	2,389	2,389
May	15	NM	0	546	0	0	33	69	290	0	238	1,194	2,522	2,591	2,591
June	12	6	0	662	0	0	30	76	312	0	247	1,345	2,530	2,606	2,606
July	18	5	0	768	0	0	NM	80	318	0	258	1,474	2,636	2,716	2,716
August	15	14	0	727	0	0	29	76	320	0	264	1,445	2,531	2,607	2,607
Sept	17	4	0	671	0	0	19	67	299	0	246	1,324	2,277	2,344	2,344
October	17	4	0	664	0	0	22	57	327	0	266	1,357	1,968	2,025	2,025
November	18	5	0	665	0	0	26	47	324	0	255	1,340	1,533	1,580	1,580
December	16	NM	1	685	0	0	NM	34	331	0	257	1,369	1,460	1,494	1,494
Year 2026															
January	24	NM	1	679	0	0	NM	40	306	0	232	1,362	1,599	1,638	1,638
February	20	NM	1	618	0	0	NM	46	254	0	192	1,188	1,731	1,777	1,777
March	11	6	1	672	0	0	NM	63	296	0	230	1,318	2,413	2,476	2,476
Year to Date															
2024	76	1	1	1,751	0	0	89	105	963	0	767	3,755	4,426	4,530	4,530
2025	67	NM	2	1,844	0	0	85	137	951	0	756	3,873	5,015	5,152	5,152
2026	55	NM	4	1,969	0	0	114	148	856	0	654	3,868	5,743	5,892	5,892
Rolling 12 Months Ending in March															
2025	195	NM	5	7,250	0	0	NM	598	3,863	0	3,119	15,377	22,241	22,840	22,840
2026	198	NM	5	7,891	0	0	NM	720	3,680	0	2,927	15,912	25,523	26,243	26,243

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

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Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

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Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.D. Net Generation by Energy Source: Industrial Sector, 2016-March 2026
(Thousand Megawatthours)

	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities	
		Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas		Hydroelectric Conventional		Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage		Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Period	Coal					Nuclear		Solar			Other				
Annual Totals															
2016	9,103	503	909	91,197	8,895	0	1,269	27	28,663	0	5,324	145,890	2,060	2,087	2,087
2017	7,669	463	776	91,647	8,343	0	1,382	42	28,508	0	4,928	143,758	2,364	2,406	2,406
2018	7,011	517	640	94,892	9,377	0	1,149	47	28,440	0	4,725	146,798	2,636	2,683	2,683
2019	5,957	424	576	100,065	8,554	0	1,033	85	27,276	0	4,567	148,537	3,041	3,127	3,127
2020	5,451	398	510	96,381	8,644	0	1,001	101	26,348	0	4,231	143,064	3,484	3,586	3,586
2021	5,278	400	367	95,240	8,093	0	936	137	25,324	0	3,975	139,750	3,858	3,994	3,994
2022	5,128	614	379	96,548	8,271	0	899	276	24,226	0	3,702	140,043	4,048	4,324	4,324
2023	4,327	494	273	98,463	8,438	0	844	326	22,130	0	3,369	138,664	4,382	4,708	4,708
2024	4,276	372	302	96,771	7,870	0	810	546	22,675	0	3,127	136,749	4,719	5,265	5,265
2025	4,262	377	341	97,611	8,340	0	783	1,464	22,182	0	3,025	138,383	5,080	6,544	6,544
Year 2024															
January	383	42	27	8,925	782	0	88	23	1,936	0	273	12,477	268	290	290
February	346	39	28	7,860	687	0	89	32	1,849	0	250	11,181	296	329	329
March	380	29	30	7,853	655	0	89	43	1,935	0	249	11,263	406	449	449
April	293	32	24	7,687	657	0	89	52	1,849	0	242	10,925	440	492	492
May	341	27	22	7,834	680	0	85	62	1,904	0	268	11,224	478	540	540
June	348	29	23	7,795	649	0	58	62	1,866	0	291	11,122	476	539	539
July	388	30	32	8,475	684	0	48	61	1,939	0	302	11,960	490	551	551
August	371	28	23	8,914	687	0	51	59	1,958	0	264	12,354	473	532	532
Sept	346	27	19	8,027	572	0	36	52	1,835	0	240	11,154	433	485	485
October	344	30	22	7,330	555	0	62	44	1,736	0	217	10,338	390	433	433
November	352	28	23	7,595	583	0	51	31	1,922	0	267	10,852	303	334	334
December	385	32	29	8,476	681	0	63	25	1,946	0	263	11,900	267	292	292
Year 2025															
January	410	45	NM	8,936	805	0	67	36	1,886	0	252	12,474	285	321	321
February	359	35	14	7,620	790	0	63	38	1,742	0	221	10,882	305	343	343
March	388	30	33	8,199	613	0	76	52	1,903	0	241	11,535	433	485	485
April	349	28	21	7,613	521	0	69	60	1,771	0	255	10,687	469	529	529
May	308	26	32	7,835	513	0	78	66	1,863	0	267	10,989	515	581	581
June	363	37	NM	7,837	710	0	70	184	1,845	0	248	11,335	514	698	698
July	390	30	15	8,406	652	0	68	197	1,969	0	268	11,993	532	729	729
August	362	30	48	8,506	720	0	63	184	1,919	0	276	12,107	515	699	699
Sept	338	25	28	8,054	805	0	54	211	1,835	0	247	11,598	466	677	677
October	332	32	NM	7,879	882	0	55	184	1,790	0	241	11,426	421	606	606
November	324	25	26	8,143	676	0	58	139	1,817	0	238	11,445	326	465	465
December	338	33	16	8,582	654	0	62	113	1,842	0	271	11,912	297	410	410
Year 2026															
January	366	NM	34	8,429	727	0	73	151	1,884	0	254	11,956	314	464	464
February	330	36	33	7,312	667	0	58	165	1,649	0	251	10,501	332	497	497
March	325	29	23	7,764	722	0	80	215	1,723	0	269	11,150	474	689	689
Year to Date															
2024	1,109	110	84	24,637	2,123	0	266	98	5,720	0	772	34,920	970	1,068	1,068
2025	1,157	111	84	24,755	2,208	0	206	126	5,531	0	714	34,891	1,023	1,149	1,149
2026	1,022	104	89	23,504	2,116	0	211	531	5,256	0	774	33,607	1,120	1,650	1,650
Rolling 12 Months Ending in March															
2025	4,324	373	NM	96,889	7,954	0	750	574	22,485	0	3,070	136,720	4,773	5,346	5,346
2026	4,127	NM	NM	96,359	8,249	0	787	1,869	21,907	0	3,084	137,098	5,177	7,045	7,045

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

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Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

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Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.E. Net Generation by Energy Source: Residential Sector, 2016-March 2026
(Thousand Megawatthours)

	Small Scale Generation
Period	Estimated Small Scale Solar Photovoltaic Generation
Annual Totals	
2016	10,595
2017	13,942
2018	17,105
2019	20,914
2020	25,179
2021	30,182
2022	39,510
2023	49,273
2024	57,547
2025	63,274
Year 2024	
January	3,240
February	3,659
March	4,885
April	5,385
May	5,845
June	5,863
July	5,991
August	5,735
Sept	5,108
October	4,638
November	3,754
December	3,442
Year 2025	
January	3,703
February	3,967
March	5,456
April	5,967
May	6,268
June	6,379
July	6,689
August	6,273
Sept	5,434
October	5,199
November	4,128
December	3,812
Year 2026	
January	4,138
February	4,370
March	6,065
Year to Date	
2024	11,785
2025	13,126
2026	14,574
Rolling 12 Months Ending in March	
2025	58,887
2026	64,722

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Sources:

Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.3.A. Utility Scale Facility Net Generation
by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	9,038	8,892	1.6%	147	127	8,537	8,452	178	162	176	151
Connecticut	3,993	3,802	5.0%	8	6	3,900	3,726	27	26	57	45
Maine	1,313	1,336	-1.7%	NM	NM	1,220	1,254	3	4	90	78
Massachusetts	1,383	1,613	-14.2%	44	39	1,186	1,437	139	123	14	14
New Hampshire	1,520	1,353	12.3%	NM	NM	1,511	1,344	6	6	3	2
Rhode Island	611	574	6.3%	0	0	596	559	2	3	13	13
Vermont	218	213	2.2%	94	81	124	132	0	0	0	0
Middle Atlantic	34,953	34,147	2.4%	2,536	2,595	31,601	30,770	320	342	496	440
New Jersey	4,705	4,444	5.9%	NM	27	4,524	4,262	109	104	54	50
New York	10,247	10,129	1.2%	2,508	2,554	7,501	7,312	159	183	79	80
Pennsylvania	20,001	19,573	2.2%	10	14	19,576	19,195	52	55	363	310
East North Central	50,282	50,092	0.4%	17,409	17,628	31,731	31,544	155	139	987	781
Illinois	15,490	15,544	-0.3%	549	211	14,717	15,119	37	33	186	181
Indiana	9,257	8,971	3.2%	5,450	5,346	3,282	3,272	18	12	508	341
Michigan	8,565	9,849	-13.0%	6,152	7,022	2,234	2,657	66	64	113	107
Ohio	12,175	11,144	9.2%	1,366	1,457	10,717	9,621	21	17	71	49
Wisconsin	4,795	4,584	4.6%	3,892	3,592	781	876	12	13	110	103
West North Central	31,713	31,015	2.3%	21,030	20,715	10,271	9,863	49	50	364	388
Iowa	6,479	6,360	1.9%	4,948	4,719	1,354	1,444	8	11	169	187
Kansas	5,490	5,110	7.4%	2,562	2,223	2,894	2,852	NM	NM	32	33
Minnesota	4,876	5,178	-5.8%	3,138	3,554	1,589	1,490	21	19	128	115
Missouri	5,501	5,722	-3.9%	4,489	5,000	990	701	18	17	4	4
Nebraska	3,330	2,989	11.4%	2,057	1,658	1,301	1,301	1	1	13	29
North Dakota	3,854	3,659	5.3%	2,731	2,655	1,111	988	0	0	12	15
South Dakota	2,185	1,997	9.4%	1,105	905	1,073	1,087	NM	NM	6	NM
South Atlantic	63,300	60,398	4.8%	51,172	49,686	10,834	9,164	202	230	1,092	1,317
Delaware	249	173	44.0%	2	1	161	81	NM	NM	85	90
District of Columbia	18	14	28.2%	NM	NM	5	4	13	10	0	0
Florida	19,803	18,669	6.1%	18,361	17,220	1,104	1,053	64	93	274	303
Georgia	10,697	9,880	8.3%	8,594	7,812	1,850	1,646	NM	NM	253	421
Maryland	2,835	2,427	16.8%	180	248	2,618	2,143	32	32	5	5
North Carolina	9,821	9,101	7.9%	7,609	7,329	2,071	1,627	23	25	118	120
South Carolina	8,273	8,648	-4.3%	7,673	8,130	494	411	0	0	107	107
Virginia	8,059	8,510	-5.3%	6,300	6,573	1,517	1,686	68	69	174	181
West Virginia	3,544	2,976	19.1%	2,452	2,373	1,014	514	0	0	78	90
East South Central	27,635	27,192	1.6%	24,001	23,156	2,847	3,230	16	16	771	789
Alabama	10,194	10,331	-1.3%	7,931	7,454	1,856	2,459	0	0	407	418
Kentucky	4,638	5,180	-10.5%	4,374	5,027	220	107	NM	NM	44	45
Mississippi	5,467	6,400	-14.6%	4,746	5,748	564	493	0	0	158	159
Tennessee	7,336	5,281	38.9%	6,950	4,926	207	171	16	16	163	168
West South Central	67,140	61,154	9.8%	18,490	15,636	42,641	39,225	71	55	5,938	6,238
Arkansas	4,973	4,485	10.9%	4,186	3,640	715	753	NM	NM	70	89
Louisiana	8,004	6,712	19.2%	5,110	3,783	738	511	13	NM	2,143	2,415
Oklahoma	7,306	6,877	6.2%	3,134	2,818	4,105	3,987	1	-1	66	73
Texas	46,858	43,080	8.8%	6,060	5,394	37,084	33,974	55	50	3,659	3,661
Mountain	30,789	29,840	3.2%	18,661	18,983	11,793	10,540	53	48	282	269
Arizona	8,257	7,771	6.3%	5,469	6,131	2,773	1,627	13	11	NM	NM
Colorado	4,491	4,440	1.2%	2,483	2,555	1,989	1,867	NM	NM	18	16
Idaho	1,957	1,641	19.3%	1,239	994	658	588	6	6	54	52
Montana	2,464	2,399	2.7%	1,443	1,043	1,019	1,353	0	0	NM	3
Nevada	3,488	3,387	3.0%	1,838	1,755	1,603	1,592	10	10	38	30
New Mexico	3,588	3,327	7.8%	1,441	1,196	2,112	2,114	NM	NM	27	9
Utah	3,184	3,065	3.9%	2,386	2,464	750	556	NM	NM	34	34
Wyoming	3,359	3,811	-11.9%	2,362	2,844	889	844	0	0	107	123
Pacific Contiguous	32,555	29,684	9.7%	19,187	16,964	12,142	11,391	215	196	1,011	1,133
California	15,198	15,263	-0.4%	4,706	5,563	9,482	8,605	207	188	803	906
Oregon	6,583	5,681	15.9%	4,561	4,006	1,953	1,604	8	7	61	64
Washington	10,774	8,740	23.3%	9,919	7,394	707	1,182	NM	NM	146	163
Pacific Noncontiguous	1,350	1,217	11.0%	1,038	879	220	252	59	58	33	28
Alaska	566	470	20.6%	500	410	17	18	NM	NM	12	11
Hawaii	784	747	5.0%	539	468	203	234	22	27	21	NM
U.S. Total	348,756	333,629	4.5%	173,670	166,367	162,618	154,432	1,318	1,295	11,150	11,535

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.3.B. Utility Scale Facility Net Generation

by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
Census Division and State	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	28,657	26,717	7.3%	495	422	27,103	25,278	547	534	511	484
Connecticut	11,812	11,121	6.2%	18	13	11,567	10,887	78	75	149	146
Maine	4,075	3,735	9.1%	NM	NM	3,792	3,471	9	11	273	253
Massachusetts	5,225	5,045	3.6%	230	145	4,534	4,441	419	418	42	40
New Hampshire	4,854	4,436	9.4%	NM	NM	4,825	4,409	19	19	8	6
Rhode Island	2,130	1,771	20.3%	0	0	2,069	1,723	22	9	39	39
Vermont	562	609	-7.8%	245	261	316	347	1	1	0	0
Middle Atlantic	112,292	109,684	2.4%	8,234	8,072	101,670	99,245	943	985	1,445	1,382
New Jersey	14,663	13,262	10.6%	53	65	14,154	12,742	295	304	160	152
New York	33,134	31,670	4.6%	8,158	7,974	24,251	22,938	486	520	238	238
Pennsylvania	64,496	64,752	-0.4%	23	33	63,264	63,565	162	161	1,046	992
East North Central	164,886	164,430	0.3%	60,233	61,727	101,367	99,737	451	420	2,834	2,546
Illinois	48,529	48,919	-0.8%	1,817	928	46,036	47,344	106	101	570	547
Indiana	30,426	29,617	2.7%	19,245	19,138	9,685	9,268	60	49	1,437	1,162
Michigan	30,606	31,842	-3.9%	22,090	24,096	7,984	7,231	194	189	338	327
Ohio	39,574	37,833	4.6%	4,417	4,516	34,919	33,075	57	49	181	193
Wisconsin	15,751	16,218	-2.9%	12,665	13,050	2,744	2,819	34	33	308	316
West North Central	97,750	98,386	-0.6%	68,994	70,121	27,509	26,979	155	161	1,092	1,124
Iowa	19,744	20,016	-1.4%	15,414	15,496	3,786	3,959	27	33	517	527
Kansas	16,179	15,865	2.0%	8,285	8,672	7,795	7,091	NM	NM	95	98
Minnesota	15,342	15,881	-3.4%	10,598	11,364	4,321	4,100	69	70	354	348
Missouri	18,248	18,694	-2.4%	15,712	16,573	2,473	2,056	50	51	12	14
Nebraska	10,192	10,110	0.8%	6,981	6,469	3,149	3,561	4	4	57	76
North Dakota	11,811	11,843	-0.3%	8,618	8,702	3,155	3,096	0	0	37	46
South Dakota	6,234	5,976	4.3%	3,386	2,845	2,830	3,117	NM	NM	19	15
South Atlantic	204,483	200,922	1.8%	168,491	167,007	32,012	29,482	580	670	3,401	3,763
Delaware	1,239	1,112	11.4%	13	4	984	863	2	2	240	243
District of Columbia	47	46	3.1%	NM	NM	12	9	35	37	0	0
Florida	58,558	56,800	3.1%	54,602	52,941	2,966	2,754	188	257	802	848
Georgia	34,080	33,537	1.6%	28,583	27,779	4,676	4,560	NM	NM	820	1,196
Maryland	9,493	8,430	12.6%	847	754	8,547	7,570	85	90	14	16
North Carolina	33,909	33,531	1.1%	28,189	28,335	5,294	4,784	77	74	348	337
South Carolina	25,681	26,393	-2.7%	24,118	24,997	1,236	1,086	0	1	326	308
Virginia	27,561	27,505	0.2%	21,493	21,263	5,306	5,494	192	209	569	539
West Virginia	13,915	13,570	2.5%	10,644	10,933	2,990	2,362	0	0	281	275
East South Central	91,546	90,341	1.3%	79,702	77,644	9,452	10,253	45	47	2,347	2,397
Alabama	33,898	34,519	-1.8%	25,705	24,962	6,944	8,289	0	0	1,249	1,269
Kentucky	17,877	19,060	-6.2%	17,072	18,626	669	301	NM	NM	136	133
Mississippi	17,949	19,305	-7.0%	16,158	17,587	1,326	1,241	0	0	465	476
Tennessee	21,822	17,457	25.0%	20,768	16,469	512	422	44	47	497	519
West South Central	200,103	197,156	1.5%	59,798	58,095	122,094	120,015	213	154	17,998	18,892
Arkansas	16,059	15,239	5.4%	14,327	12,871	1,482	2,097	NM	10	242	262
Louisiana	24,772	22,931	8.0%	15,508	13,474	2,515	2,016	37	NM	6,712	7,431
Oklahoma	21,613	22,029	-1.9%	9,449	10,484	11,970	11,334	-1	-3	196	214
Texas	137,659	136,956	0.5%	20,515	21,266	106,127	104,569	168	137	10,849	10,985
Mountain	93,105	93,230	-0.1%	60,686	61,701	31,453	30,589	153	139	812	801
Arizona	25,332	25,193	0.6%	18,232	19,012	7,058	6,139	35	35	6	6
Colorado	13,331	14,253	-6.5%	7,886	9,072	5,389	5,129	3	3	53	48
Idaho	6,110	5,096	19.9%	4,243	3,381	1,691	1,541	18	20	158	154
Montana	8,016	7,677	4.4%	4,465	3,251	3,544	4,418	0	0	6	7
Nevada	9,846	9,748	1.0%	5,668	5,499	4,082	4,126	26	25	69	98
New Mexico	10,243	8,909	15.0%	4,762	3,346	5,386	5,528	26	25	69	9
Utah	9,564	10,070	-5.0%	7,796	8,525	1,622	1,412	44	31	101	103
Wyoming	10,664	12,285	-13.2%	7,633	9,614	2,681	2,296	0	0	349	375
Pacific Contiguous	94,233	89,977	4.7%	58,594	51,356	31,950	34,628	608	573	3,081	3,420
California	42,573	46,398	-8.2%	14,787	17,282	24,733	25,818	584	550	2,469	2,748
Oregon	19,923	17,051	16.8%	14,321	11,753	5,398	5,090	21	18	183	190
Washington	31,737	26,528	19.6%	29,486	22,322	1,819	3,720	3	5	429	482
Pacific Noncontiguous	4,031	3,723	8.3%	3,054	2,750	718	701	174	189	86	84
Alaska	1,790	1,546	15.8%	1,593	1,364	48	52	119	101	30	30
Hawaii	2,241	2,177	2.9%	1,461	1,386	670	649	55	88	56	54
U.S. Total	1,091,086	1,074,566	1.5%	568,283	558,896	485,327	476,905	3,868	3,873	33,607	34,891

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.4.A. Utility Scale Facility Net Generation from Coal
by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	2	4	-56.9%	0	0	2	4	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	2	4	-56.9%	0	0	2	4	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	820	809	1.3%	0	0	812	800	0	0	8	9
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	820	809	1.3%	0	0	812	800	0	0	8	9
East North Central	10,917	12,746	-14.3%	6,492	8,278	4,340	4,385	NM	NM	84	82
Illinois	1,976	2,000	-1.2%	128	113	1,766	1,808	NM	NM	81	78
Indiana	3,590	3,741	-4.0%	3,275	3,494	315	247	0	0	0	0
Michigan	1,104	2,342	-52.8%	1,091	2,327	13	14	0	0	0	NM
Ohio	2,704	2,889	-6.4%	458	573	2,246	2,316	0	0	0	0
Wisconsin	1,542	1,774	-13.1%	1,539	1,771	0	0	0	0	NM	4
West North Central	8,620	8,812	-2.2%	8,470	8,647	0	0	0	0	149	165
Iowa	844	597	41.3%	725	481	0	0	0	0	119	116
Kansas	995	817	21.8%	995	817	0	0	0	0	0	0
Minnesota	890	1,091	-18.4%	879	1,079	0	0	0	0	11	12
Missouri	2,698	3,455	-21.9%	2,698	3,455	0	0	0	0	0	0
Nebraska	1,214	944	28.7%	1,204	917	0	0	0	0	11	26
North Dakota	1,859	1,791	3.8%	1,850	1,781	0	0	0	0	9	10
South Dakota	120	116	3.0%	120	116	0	0	0	0	0	0
South Atlantic	7,171	6,280	14.2%	6,206	5,787	948	453	2	6	15	34
Delaware	0	-2	-100.0%	0	0	0	-2	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	716	299	139.3%	716	297	0	0	0	0	0	2
Georgia	1,062	1,071	-0.8%	1,062	1,052	0	0	0	0	NM	18
Maryland	261	275	-5.0%	0	0	261	275	0	0	0	0
North Carolina	812	802	1.2%	806	794	0	0	2	6	4	3
South Carolina	1,267	1,166	8.7%	1,263	1,164	0	0	0	0	4	2
Virginia	59	229	-74.0%	53	220	0	0	0	0	7	8
West Virginia	2,993	2,441	22.6%	2,306	2,261	687	180	0	0	0	0
East South Central	6,303	6,756	-6.7%	6,100	6,531	171	180	0	0	33	44
Alabama	1,533	1,368	12.0%	1,533	1,368	0	0	0	0	0	0
Kentucky	3,122	3,759	-17.0%	3,122	3,759	0	0	0	0	0	0
Mississippi	167	335	-50.1%	-3	155	171	180	0	0	0	0
Tennessee	1,482	1,294	14.5%	1,449	1,250	0	0	0	0	33	44
West South Central	6,085	6,220	-2.2%	2,998	2,749	3,078	3,465	0	0	9	6
Arkansas	1,280	1,033	23.9%	987	631	289	399	0	0	3	3
Louisiana	422	124	240.9%	422	123	0	1	0	0	0	0
Oklahoma	190	617	-69.2%	185	613	0	0	0	0	5	3
Texas	4,192	4,447	-5.7%	1,404	1,382	2,788	3,065	0	0	0	0
Mountain	4,157	7,244	-42.6%	3,510	6,155	621	1,062	0	0	26	27
Arizona	239	812	-70.6%	239	812	0	0	0	0	0	0
Colorado	325	1,199	-72.9%	325	1,199	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	510	840	-39.4%	0	0	509	840	0	0	NM	NM
Nevada	61	228	-73.4%	0	98	61	130	0	0	0	0
New Mexico	653	446	46.5%	653	446	0	0	0	0	0	0
Utah	953	1,641	-41.9%	953	1,608	0	33	0	0	0	0
Wyoming	1,416	2,078	-31.8%	1,340	1,992	51	59	0	0	25	27
Pacific Contiguous	2	288	-99.3%	0	0	0	268	0	0	2	20
California	0	18	-100.0%	0	0	0	0	0	0	0	18
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	2	270	-99.2%	0	0	0	268	0	0	2	2
Pacific Noncontiguous	55	56	-1.4%	37	36	10	11	8	9	0	0
Alaska	55	56	-1.4%	37	36	10	11	8	9	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	44,132	49,215	-10.3%	33,813	38,183	9,982	10,628	11	16	325	388

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.4.B. Utility Scale Facility Net Generation from Coal

by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	7	139	-95.0%	0	0	7	139	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	7	12	-43.9%	0	0	7	12	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	126	-100.0%	0	0	0	126	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	5,649	5,854	-3.5%	0	0	5,626	5,831	0	0	23	23
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	5,649	5,854	-3.5%	0	0	5,626	5,831	0	0	23	23
East North Central	41,115	47,193	-12.9%	25,483	30,484	15,364	16,442	12	13	256	254
Illinois	7,079	8,021	-11.7%	391	431	6,437	7,349	5	5	245	235
Indiana	13,502	14,495	-6.8%	12,607	13,608	888	879	7	8	0	0
Michigan	5,509	8,146	-32.4%	5,455	8,100	52	42	0	0	NM	4
Ohio	9,461	9,870	-4.1%	1,474	1,698	7,987	8,172	0	0	0	0
Wisconsin	5,564	6,661	-16.5%	5,555	6,646	0	0	0	0	9	15
West North Central	33,123	35,014	-5.4%	32,674	34,528	0	0	6	6	444	480
Iowa	4,321	3,732	15.8%	3,982	3,386	0	0	1	1	337	345
Kansas	4,078	4,591	-11.2%	4,078	4,591	0	0	0	0	0	0
Minnesota	3,454	4,053	-14.8%	3,421	4,015	0	0	1	2	32	37
Missouri	10,131	11,763	-13.9%	10,128	11,759	0	0	3	3	0	0
Nebraska	4,572	4,323	5.8%	4,522	4,255	0	0	0	0	50	68
North Dakota	6,081	6,074	0.1%	6,056	6,043	0	0	0	0	25	30
South Dakota	486	478	1.6%	486	478	0	0	0	0	0	0
South Atlantic	31,853	30,757	3.6%	28,771	28,126	2,998	2,501	12	15	73	114
Delaware	0	253	-100.0%	0	0	0	253	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2,993	1,664	79.9%	2,993	1,659	0	0	0	0	0	5
Georgia	5,217	4,982	4.7%	5,203	4,926	0	0	0	0	NM	57
Maryland	930	891	4.3%	0	0	930	891	0	0	0	0
North Carolina	4,839	5,380	-10.1%	4,815	5,354	0	0	12	15	11	11
South Carolina	4,696	4,749	-1.1%	4,684	4,740	0	0	0	0	12	8
Virginia	925	907	1.9%	890	874	0	0	0	0	35	33
West Virginia	12,255	11,930	2.7%	10,187	10,573	2,068	1,357	0	0	0	0
East South Central	22,479	23,970	-6.2%	21,968	23,340	411	520	0	0	100	110
Alabama	5,414	5,333	1.5%	5,414	5,333	0	0	0	0	0	0
Kentucky	11,717	13,213	-11.3%	11,717	13,213	0	0	0	0	0	0
Mississippi	694	939	-26.1%	284	419	411	520	0	0	0	0
Tennessee	4,654	4,486	3.7%	4,554	4,376	0	0	0	0	100	110
West South Central	22,121	26,136	-15.4%	12,081	12,948	10,009	13,160	0	0	31	28
Arkansas	4,631	5,150	-10.1%	4,332	3,902	289	1,238	0	0	9	10
Louisiana	1,542	1,432	7.7%	1,420	849	122	583	0	0	0	0
Oklahoma	1,041	2,522	-58.7%	1,019	2,504	0	0	0	0	22	18
Texas	14,907	17,032	-12.5%	5,310	5,692	9,597	11,339	0	0	0	0
Mountain	15,946	24,316	-34.4%	13,549	20,822	2,321	3,409	0	0	76	85
Arizona	1,705	2,734	-37.6%	1,705	2,734	0	0	0	0	0	0
Colorado	1,643	4,342	-62.2%	1,643	4,342	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	1,894	2,763	-31.4%	0	0	1,893	2,761	0	0	NM	NM
Nevada	288	681	-57.8%	9	307	278	374	0	0	0	0
New Mexico	2,242	1,014	121.1%	2,242	1,014	0	0	0	0	0	0
Utah	3,422	5,752	-40.5%	3,422	5,655	0	97	0	0	0	0
Wyoming	4,752	7,031	-32.4%	4,527	6,771	151	176	0	0	75	84
Pacific Contiguous	18	1,099	-98.3%	0	0	0	1,038	0	0	18	62
California	13	55	-76.6%	0	0	0	0	0	0	13	55
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	5	1,044	-99.5%	0	0	0	1,038	0	0	5	6
Pacific Noncontiguous	181	196	-7.8%	126	130	30	33	25	33	0	0
Alaska	181	196	-7.8%	126	130	30	33	25	33	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	172,493	194,675	-11.4%	134,651	150,378	36,765	43,073	55	67	1,022	1,157

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.5.A. Utility Scale Facility Net Generation from Petroleum Liquids
by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	9	9	1.8%	2	NM	3	NM	3	2	2	1
Connecticut	3	4	-36.9%	0	NM	NM	NM	0	NM	NM	0
Maine	2	NM	NM	0	0	0	NM	0	0	2	1
Massachusetts	4	NM	NM	2	NM	NM	NM	2	NM	NM	0
New Hampshire	2	2	-2.5%	0	0	NM	NM	1	1	0	0
Rhode Island	NM	NM	NM	0	0	NM	NM	0	0	0	0
Vermont	NM	NM	NM	NM	NM	0	0	0	0	0	0
Middle Atlantic	14	NM	NM	4	3	7	NM	1	NM	2	2
New Jersey	NM	NM	NM	0	0	NM	NM	NM	NM	0	0
New York	8	8	1.7%	3	3	3	3	1	NM	1	1
Pennsylvania	5	NM	NM	NM	NM	3	NM	0	0	1	1
East North Central	38	35	9.2%	26	24	12	11	NM	NM	NM	NM
Illinois	2	2	40.8%	1	NM	2	1	NM	NM	0	0
Indiana	10	11	-10.3%	10	11	0	NM	0	0	NM	NM
Michigan	6	8	-25.8%	5	8	0	0	NM	NM	0	0
Ohio	11	11	3.0%	1	2	10	9	0	NM	NM	NM
Wisconsin	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
West North Central	38	19	96.4%	37	19	NM	NM	0	NM	0	0
Iowa	6	-6	-194.4%	5	-6	NM	NM	0	0	NM	NM
Kansas	9	8	10.1%	9	8	0	0	0	0	0	0
Minnesota	NM	NM	NM	NM	NM	NM	NM	0	NM	0	0
Missouri	10	10	-2.9%	10	10	0	0	0	0	0	0
Nebraska	NM	NM	NM	NM	NM	0	0	0	0	0	0
North Dakota	3	2	44.9%	3	2	0	0	0	0	0	0
South Dakota	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
South Atlantic	93	91	2.6%	54	67	36	16	NM	NM	4	NM
Delaware	NM	NM	NM	0	0	NM	NM	0	0	0	0
District of Columbia	NM	NM	NM	0	0	0	0	NM	NM	0	0
Florida	9	15	-39.2%	8	14	NM	NM	0	0	0	NM
Georgia	NM	13	NM	5	5	NM	NM	NM	NM	2	NM
Maryland	31	11	181.5%	NM	3	31	8	0	0	0	0
North Carolina	14	8	80.6%	13	7	NM	NM	NM	NM	NM	NM
South Carolina	7	5	53.7%	7	4	NM	NM	0	0	0	0
Virginia	NM	22	NM	NM	17	NM	4	0	0	NM	NM
West Virginia	15	16	-10.6%	15	16	0	0	0	0	0	0
East South Central	16	15	5.5%	15	14	NM	NM	0	0	NM	NM
Alabama	NM	NM	NM	NM	0	NM	NM	0	0	NM	NM
Kentucky	6	3	73.6%	6	3	0	0	0	0	0	0
Mississippi	1	NM	NM	NM	NM	0	0	0	0	0	1
Tennessee	9	10	-12.3%	9	10	0	0	0	0	0	0
West South Central	24	20	18.5%	11	NM	13	NM	NM	NM	0	NM
Arkansas	8	NM	NM	4	NM	4	0	0	0	NM	NM
Louisiana	2	NM	NM	2	NM	0	0	0	0	0	0
Oklahoma	1	5	-74.3%	1	4	0	0	0	0	0	0
Texas	13	NM	NM	3	NM	9	NM	NM	NM	0	0
Mountain	9	13	-30.9%	8	12	0	0	NM	NM	0	0
Arizona	1	2	-64.7%	NM	2	0	0	NM	NM	0	0
Colorado	NM	NM	NM	NM	NM	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	NM	NM	NM	NM	NM	0	0	0	0	0	0
Nevada	0	1	-88.1%	0	1	0	0	0	0	0	0
New Mexico	NM	NM	NM	NM	NM	0	0	0	0	0	0
Utah	2	2	-38.3%	2	2	0	0	0	0	0	0
Wyoming	3	5	-34.5%	3	5	0	0	0	0	0	0
Pacific Contiguous	NM	6	NM	NM	5	NM	1	NM	NM	NM	NM
California	3	3	-3.3%	3	3	0	0	0	NM	NM	NM
Oregon	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
Washington	NM	NM	NM	NM	NM	NM	1	0	0	NM	NM
Pacific Noncontiguous	737	634	16.2%	627	530	90	86	1	1	19	17
Alaska	120	90	33.3%	115	84	0	0	0	1	5	5
Hawaii	617	544	13.4%	512	445	90	86	1	0	14	12
U.S. Total	986	857	15.0%	790	682	160	139	6	6	29	30

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.5.B. Utility Scale Facility Net Generation from Petroleum Liquids

by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	1,912	472	305.0%	110	24	1,752	425	NM	NM	12	9
Connecticut	761	128	493.3%	NM	NM	750	123	5	1	5	4
Maine	246	35	603.6%	0	0	240	30	0	0	6	5
Massachusetts	586	197	198.0%	102	22	463	167	NM	NM	0	0
New Hampshire	178	86	107.4%	0	0	172	81	6	5	0	0
Rhode Island	133	25	436.9%	0	0	127	24	6	1	0	0
Vermont	NM	NM	NM	NM	NM	0	0	0	0	0	0
Middle Atlantic	2,638	963	173.8%	628	301	1,983	648	NM	NM	NM	NM
New Jersey	270	114	136.0%	0	0	261	113	NM	NM	4	0
New York	1,942	704	176.0%	626	299	1,300	395	NM	NM	7	5
Pennsylvania	425	145	192.9%	NM	2	421	140	1	2	NM	NM
East North Central	292	139	109.7%	217	95	NM	40	4	NM	NM	NM
Illinois	NM	7	NM	NM	NM	NM	5	NM	NM	0	0
Indiana	111	49	126.6%	NM	49	2	NM	1	0	NM	NM
Michigan	30	24	27.4%	30	23	0	0	NM	NM	1	1
Ohio	NM	47	NM	30	8	NM	35	3	2	NM	NM
Wisconsin	NM	NM	NM	NM	NM	0	0	0	NM	0	0
West North Central	460	180	155.4%	448	179	NM	NM	3	1	1	1
Iowa	23	12	90.1%	NM	12	NM	NM	2	0	NM	NM
Kansas	73	47	54.0%	73	47	0	0	0	0	0	0
Minnesota	NM	NM	NM	NM	NM	NM	NM	1	0	1	1
Missouri	295	93	216.4%	295	93	0	0	0	0	0	0
Nebraska	NM	NM	NM	NM	NM	0	0	0	0	0	0
North Dakota	8	7	7.3%	8	7	0	0	0	0	0	0
South Dakota	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
South Atlantic	1,557	888	75.3%	692	460	840	395	NM	NM	20	30
Delaware	NM	67	NM	9	0	NM	66	0	0	0	0
District of Columbia	NM	NM	NM	0	0	0	0	NM	NM	0	0
Florida	183	101	80.9%	140	65	42	35	0	0	NM	NM
Georgia	135	104	29.7%	53	40	74	NM	NM	NM	NM	22
Maryland	339	158	114.9%	7	2	327	155	1	0	4	0
North Carolina	NM	100	NM	NM	NM	41	16	NM	NM	NM	NM
South Carolina	82	31	163.6%	65	28	16	NM	0	0	2	3
Virginia	420	292	43.8%	234	209	184	81	0	0	2	3
West Virginia	40	36	11.5%	39	36	1	0	0	0	0	0
East South Central	57	76	-24.8%	53	71	NM	NM	0	0	NM	NM
Alabama	15	11	41.4%	12	8	NM	NM	0	0	NM	NM
Kentucky	17	18	-8.3%	17	18	0	0	0	0	0	0
Mississippi	2	4	-48.5%	NM	3	0	0	0	0	1	2
Tennessee	23	42	-46.3%	23	42	0	0	0	0	0	0
West South Central	NM	95	NM	NM	NM	NM	52	NM	NM	NM	NM
Arkansas	NM	NM	NM	NM	NM	4	0	0	0	NM	NM
Louisiana	63	NM	NM	63	NM	0	0	0	0	0	0
Oklahoma	4	12	-66.0%	4	12	0	0	0	0	0	0
Texas	NM	64	NM	NM	NM	NM	52	NM	NM	1	1
Mountain	NM	42	NM	NM	39	2	3	NM	NM	0	0
Arizona	NM	9	NM	NM	9	0	0	NM	NM	0	0
Colorado	NM	NM	NM	NM	NM	0	0	0	0	0	0
Idaho	0	0	132.7%	0	0	0	0	0	0	0	0
Montana	NM	NM	NM	NM	NM	1	3	0	0	0	0
Nevada	0	2	-79.9%	0	1	0	0	0	0	0	0
New Mexico	NM	NM	NM	NM	NM	0	0	0	0	0	0
Utah	4	9	-52.1%	4	9	0	0	0	0	0	0
Wyoming	13	13	-2.8%	13	13	0	0	0	0	0	0
Pacific Contiguous	NM	NM	NM	NM	NM	NM	3	NM	NM	1	5
California	NM	13	NM	NM	NM	0	1	NM	0	1	5
Oregon	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
Washington	NM	NM	NM	NM	NM	NM	2	0	0	NM	NM
Pacific Noncontiguous	2,080	1,909	9.0%	1,702	1,561	327	294	4	2	48	51
Alaska	332	252	31.7%	316	237	0	0	1	1	14	13
Hawaii	1,749	1,657	5.5%	1,386	1,324	327	294	2	1	34	38
U.S. Total	9,237	4,790	92.8%	4,015	2,789	5,050	1,860	NM	NM	104	111

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.6.A. Utility Scale Facility Net Generation from Petroleum Coke by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	158	233	-32.4%	92	107	NM	119	0	0	16	7
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	109	115	-5.4%	92	107	0	0	0	0	16	7
Ohio	NM	119	NM	0	0	NM	119	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	1	0	--	0	0	0	0	1	0	0	0
Iowa	1	0	--	0	0	0	0	1	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	27	126	-79.0%	27	106	0	0	0	0	0	20
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	27	106	-75.0%	27	106	0	0	0	0	0	0
Georgia	0	20	-100.0%	0	0	0	0	0	0	0	20
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	47	10	365.0%	40	5	0	0	0	0	7	5
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	40	5	756.4%	40	5	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	7	5	21.9%	0	0	0	0	0	0	7	5
Mountain	44	43	1.0%	0	0	44	43	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	44	43	1.0%	0	0	44	43	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	276	412	-33.1%	159	218	NM	162	1	0	23	33

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.6.B. Utility Scale Facility Net Generation from Petroleum Coke

by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	632	727	-13.0%	343	400	244	298	0	0	45	29
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	387	427	-9.4%	342	398	0	0	0	0	45	29
Ohio	244	298	-18.1%	0	0	244	298	0	0	0	0
Wisconsin	1	2	-30.8%	1	2	0	0	0	0	0	0
West North Central	4	2	45.3%	0	0	0	0	4	2	0	0
Iowa	4	2	45.3%	0	0	0	0	4	2	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	195	291	-33.3%	170	250	0	0	0	0	25	NM
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	170	250	-32.2%	170	250	0	0	0	0	0	0
Georgia	25	NM	NM	0	0	0	0	0	0	25	NM
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	70	140	-49.7%	51	127	0	0	0	0	19	13
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	51	127	-59.5%	51	127	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	19	13	42.3%	0	0	0	0	0	0	19	13
Mountain	117	125	-6.4%	0	0	117	125	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	117	125	-6.4%	0	0	117	125	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	1,018	1,286	-20.8%	564	777	361	423	4	2	89	84

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.7.A. Utility Scale Facility Net Generation from Natural Gas
by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	4,415	4,377	0.9%	NM	NM	4,192	4,190	100	95	108	86
Connecticut	2,278	2,060	10.6%	3	2	2,193	1,989	25	24	57	45
Maine	458	477	-4.0%	0	0	432	461	3	3	23	13
Massachusetts	823	1,194	-31.1%	NM	NM	731	1,111	68	65	13	13
New Hampshire	346	176	96.6%	0	0	340	173	4	1	3	2
Rhode Island	511	471	8.4%	0	0	497	456	1	2	13	13
Vermont	0	0	230.7%	0	0	0	0	0	0	0	0
Middle Atlantic	18,783	16,912	11.1%	695	663	17,619	15,819	99	93	369	337
New Jersey	2,044	1,538	32.9%	NM	15	1,982	1,472	23	20	35	32
New York	5,013	4,113	21.9%	687	645	4,203	3,350	65	60	58	58
Pennsylvania	11,726	11,261	4.1%	4	4	11,434	10,997	11	14	276	247
East North Central	17,485	15,552	12.4%	6,584	5,004	10,339	10,062	135	119	428	367
Illinois	1,839	1,544	19.1%	301	31	1,433	1,413	35	31	70	68
Indiana	3,196	3,204	-0.2%	1,822	1,526	1,153	1,495	17	11	204	172
Michigan	3,476	3,428	1.4%	1,935	1,457	1,436	1,868	57	57	48	46
Ohio	7,248	6,175	17.4%	882	855	6,317	5,286	19	14	30	20
Wisconsin	1,726	1,201	43.7%	1,644	1,134	NM	NM	7	6	75	61
West North Central	2,799	2,096	33.6%	2,044	1,525	598	396	27	30	130	145
Iowa	619	483	28.1%	566	407	0	0	6	10	47	66
Kansas	242	232	4.3%	212	201	0	0	0	0	30	31
Minnesota	1,008	701	43.8%	576	399	380	258	8	9	43	36
Missouri	564	439	28.5%	330	285	218	138	12	11	4	4
Nebraska	NM	NM	NM	NM	NM	0	0	0	0	2	3
North Dakota	147	128	14.9%	145	125	0	0	0	0	1	2
South Dakota	130	NM	NM	NM	NM	0	0	0	0	NM	NM
South Atlantic	30,161	28,498	5.8%	25,681	24,542	4,060	3,499	62	57	358	400
Delaware	220	139	58.3%	2	0	141	65	0	0	77	74
District of Columbia	9	5	60.2%	0	0	0	0	9	5	0	0
Florida	13,964	13,317	4.9%	13,168	12,533	679	656	NM	NM	107	118
Georgia	4,433	3,837	15.6%	3,693	3,241	698	533	0	0	NM	62
Maryland	924	935	-1.2%	179	245	709	655	30	30	5	5
North Carolina	4,288	3,308	29.6%	3,451	2,873	813	414	NM	NM	NM	12
South Carolina	2,028	1,741	16.5%	1,931	1,664	90	70	0	0	7	7
Virginia	4,088	5,090	-19.7%	3,185	3,951	831	1,063	3	2	69	75
West Virginia	207	127	63.5%	72	36	98	43	0	0	37	47
East South Central	11,205	11,729	-4.5%	9,149	9,045	1,738	2,351	16	16	303	317
Alabama	4,139	4,933	-16.1%	2,286	2,439	1,718	2,345	0	0	135	148
Kentucky	926	911	1.6%	885	885	19	5	0	0	22	21
Mississippi	4,702	4,573	2.8%	4,661	4,524	1	1	0	0	40	48
Tennessee	1,438	1,311	9.7%	1,317	1,196	0	0	16	16	106	99
West South Central	27,295	25,098	8.8%	10,836	9,014	11,206	10,390	64	54	5,189	5,639
Arkansas	1,891	1,358	39.2%	1,863	1,223	NM	114	NM	NM	NM	18
Louisiana	5,272	5,140	2.6%	3,050	2,820	409	221	13	NM	1,800	2,096
Oklahoma	2,204	2,067	6.6%	1,760	1,391	408	636	0	0	35	40
Texas	17,929	16,532	8.4%	4,162	3,580	10,382	9,419	49	48	3,336	3,485
Mountain	9,414	6,943	35.6%	7,443	5,823	1,774	953	34	32	163	135
Arizona	3,218	2,222	44.9%	2,046	1,939	1,161	273	11	9	0	0
Colorado	1,588	1,125	41.1%	1,435	872	142	243	0	0	12	10
Idaho	238	284	-16.3%	148	221	NM	NM	3	3	15	11
Montana	58	69	-16.1%	57	62	1	7	0	0	NM	NM
Nevada	1,769	1,456	21.5%	1,706	1,399	21	24	5	5	36	29
New Mexico	880	778	13.0%	477	411	369	351	NM	NM	27	9
Utah	1,342	788	70.4%	1,306	753	NM	NM	8	7	21	21
Wyoming	322	221	45.5%	270	166	0	0	0	0	52	55
Pacific Contiguous	5,664	6,761	-16.2%	2,003	3,103	2,817	2,776	135	114	710	767
California	3,779	4,099	-7.8%	1,011	1,387	2,007	1,920	131	111	630	681
Oregon	1,254	1,488	-15.7%	516	925	722	548	4	3	13	11
Washington	631	1,174	-46.2%	476	791	NM	308	0	0	67	75
Pacific Noncontiguous	153	153	-0.1%	146	147	0	0	0	0	7	6
Alaska	153	153	-0.1%	146	147	0	0	0	0	7	6
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	127,375	118,118	7.8%	64,595	58,872	54,344	50,436	672	611	7,764	8,199

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.7.B. Utility Scale Facility Net Generation from Natural Gas

by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	13,956	13,273	5.1%	NM	NM	13,317	12,692	295	283	287	260
Connecticut	6,034	5,969	1.1%	9	6	5,814	5,751	67	69	144	142
Maine	1,457	1,280	13.8%	0	0	1,394	1,238	7	8	56	34
Massachusetts	3,427	3,735	-8.3%	NM	NM	3,138	3,470	199	195	41	39
New Hampshire	1,296	803	61.4%	0	0	1,281	793	7	4	8	6
Rhode Island	1,741	1,485	17.3%	0	0	1,689	1,440	13	7	39	39
Vermont	1	0	20.9%	0	0	0	0	0	0	0	0
Middle Atlantic	57,788	55,155	4.8%	2,528	2,405	53,916	51,461	301	296	1,043	993
New Jersey	6,436	4,832	33.2%	NM	36	6,245	4,630	67	71	101	95
New York	15,229	13,917	9.4%	2,498	2,363	12,368	11,198	189	180	173	176
Pennsylvania	36,124	36,406	-0.8%	8	6	35,303	35,633	44	45	769	722
East North Central	58,978	53,699	9.8%	21,714	18,597	35,647	33,668	384	354	1,232	1,080
Illinois	7,267	6,680	8.8%	1,051	331	5,903	6,049	99	93	215	207
Indiana	10,524	9,705	8.4%	5,659	4,747	4,232	4,473	49	39	583	445
Michigan	13,161	11,402	15.4%	7,059	6,143	5,788	4,955	169	164	145	140
Ohio	22,697	21,055	7.8%	2,849	2,732	19,723	18,191	49	42	76	90
Wisconsin	5,329	4,858	9.7%	5,097	4,643	NM	NM	18	16	214	198
West North Central	8,578	7,710	11.3%	6,347	5,783	1,726	1,420	82	91	422	416
Iowa	1,840	1,760	4.6%	1,652	1,565	0	0	19	28	169	167
Kansas	675	759	-11.0%	584	665	0	0	0	0	91	94
Minnesota	2,995	2,438	22.8%	1,729	1,524	1,111	769	27	28	128	116
Missouri	1,961	1,811	8.2%	1,299	1,113	615	651	35	34	11	14
Nebraska	213	122	74.2%	205	113	0	0	1	0	8	8
North Dakota	476	485	-1.7%	472	478	0	0	0	0	5	7
South Dakota	418	335	24.8%	407	325	0	0	0	0	11	10
South Atlantic	94,675	91,766	3.2%	79,821	77,922	13,541	12,453	179	184	1,134	1,208
Delaware	1,009	704	43.3%	2	3	783	505	0	0	223	196
District of Columbia	23	25	-8.3%	0	0	0	0	23	25	0	0
Florida	40,752	40,569	0.5%	38,612	38,502	1,780	1,685	30	31	331	351
Georgia	13,225	12,241	8.0%	11,294	10,300	1,799	1,737	0	0	132	204
Maryland	3,680	3,145	17.0%	838	750	2,751	2,293	81	87	10	16
North Carolina	14,324	12,966	10.5%	11,970	11,064	2,274	1,831	36	33	44	39
South Carolina	5,586	5,440	2.7%	5,258	5,131	302	286	0	0	26	23
Virginia	15,384	16,196	-5.0%	11,584	12,012	3,578	3,953	10	9	211	222
West Virginia	691	479	44.2%	263	160	271	162	0	0	157	157
East South Central	38,103	39,730	-4.1%	30,303	30,518	6,835	8,169	43	46	922	997
Alabama	14,275	15,671	-8.9%	7,224	7,183	6,618	8,028	0	0	433	459
Kentucky	4,576	4,577	0.0%	4,297	4,381	213	137	0	0	65	58
Mississippi	14,573	14,596	-0.2%	14,449	14,433	4	4	0	0	119	160
Tennessee	4,680	4,886	-4.2%	4,332	4,521	0	0	43	46	305	320
West South Central	89,425	91,956	-2.8%	33,971	33,060	39,437	41,668	198	150	15,819	17,078
Arkansas	5,601	4,164	34.5%	5,365	3,763	178	334	NM	NM	52	59
Louisiana	16,692	16,344	2.1%	9,346	9,117	1,611	744	37	NM	5,698	6,472
Oklahoma	7,863	8,665	-9.3%	5,380	5,768	2,383	2,779	0	0	101	117
Texas	59,269	62,783	-5.6%	13,880	14,412	35,266	37,810	153	131	9,969	10,429
Mountain	28,881	25,641	12.6%	23,681	20,360	4,647	4,779	102	97	451	405
Arizona	9,749	9,173	6.3%	6,515	6,233	3,202	2,909	31	31	0	0
Colorado	4,783	3,963	20.7%	4,245	3,272	504	660	0	0	35	31
Idaho	1,225	1,301	-5.9%	942	1,065	232	189	10	10	41	37
Montana	231	332	-30.6%	215	276	15	56	0	0	NM	NM
Nevada	5,507	4,744	16.1%	5,404	4,601	21	33	15	14	67	96
New Mexico	2,419	2,452	-1.3%	1,679	1,511	649	907	22	24	69	9
Utah	4,109	2,680	53.3%	4,001	2,575	24	25	24	17	61	63
Wyoming	858	995	-13.8%	680	827	0	0	0	0	178	169
Pacific Contiguous	20,152	26,979	-25.3%	8,074	12,049	9,517	12,286	384	342	2,178	2,301
California	12,408	16,767	-26.0%	3,670	5,954	6,422	8,440	372	331	1,944	2,043
Oregon	5,430	5,911	-8.1%	2,633	3,212	2,749	2,654	12	9	36	36
Washington	2,314	4,300	-46.2%	1,771	2,884	345	1,192	0	2	198	223
Pacific Noncontiguous	558	584	-4.5%	540	566	0	0	1	1	16	17
Alaska	558	584	-4.5%	540	566	0	0	1	1	16	17
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	411,094	406,493	1.1%	207,036	201,298	178,584	178,596	1,969	1,844	23,504	24,755

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 1.7.C. Utility Scale Facility Net Generation from Natural Gas by Technology: Total (All Sectors), 2016-March 2026
(Thousand Megawatthours)**

	Natural Gas					
Period	Natural Gas Fired Combined Cycle	Natural Gas Fired Combustion Turbine	Steam Turbine	Internal Combustion Engine	Natural Gas Other	Total
Annual Factors						
2016	1,153,209	123,429	98,204	3,714	715	1,379,271
2017	1,096,212	111,732	84,520	4,370	869	1,297,703
2018	1,233,699	133,823	98,017	5,203	1,101	1,471,843
2019	1,343,576	130,661	106,113	6,655	1,527	1,588,533
2020	1,378,175	131,385	108,699	6,904	1,627	1,626,790
2021	1,339,517	130,987	98,533	8,255	1,899	1,579,190
2022	1,421,927	144,656	109,056	9,175	2,250	1,687,065
2023	1,525,018	146,753	121,804	10,197	2,291	1,806,063
2024	1,556,652	160,082	141,330	9,677	2,162	1,869,902
2025	1,497,569	163,873	135,648	10,197	52	1,807,338
Year 2024						
January	139,851	12,392	8,412	820	190	161,667
February	115,792	9,044	6,161	676	172	131,845
March	111,719	10,262	8,257	710	190	131,137
April	98,958	12,288	9,468	633	185	121,532
May	117,784	13,072	12,235	715	188	143,993
June	138,355	14,267	15,508	851	175	169,156
July	164,847	20,646	19,254	1,033	178	205,959
August	163,347	18,900	19,450	1,038	180	202,915
Sept	142,130	14,008	12,506	852	175	169,671
October	121,024	12,874	11,877	756	180	146,711
November	115,540	11,666	9,501	808	171	137,687
December	127,303	10,662	8,701	785	179	147,630
Year 2025						
January	133,977	12,852	9,382	788	2	157,001
February	113,609	9,593	7,519	651	2	131,374
March	101,943	9,040	6,485	648	2	118,118
April	92,987	11,372	9,603	676	4	114,642
May	113,031	10,512	10,801	722	6	135,072
June	134,223	15,881	13,752	933	4	164,793
July	156,389	24,871	19,477	1,245	9	201,991
August	157,158	18,681	15,941	1,108	6	192,894
Sept	139,871	14,394	12,603	1,003	5	167,876
October	116,426	14,285	12,388	880	5	143,985
November	110,252	11,374	9,121	815	4	131,565
December	127,703	11,018	8,577	727	3	148,027
Year 2026						
January	127,895	12,629	10,380	724	3	151,630
February	111,667	10,511	9,270	639	3	132,089
March	106,107	10,914	9,643	708	3	127,375

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

The 'Natural Gas Other' category consists of power plants with prime movers of Fuel Cells and Other Prime Movers that consume natural gas.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 1.8.A. Utility Scale Facility Net Generation from Other Fossil Gas
by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	85	72	18.3%	0	0	1	33	0	0	84	38
New Jersey	14	46	-69.7%	0	0	1	33	0	0	13	13
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	71	NM	NM	0	0	0	0	0	0	71	NM
East North Central	383	192	99.0%	0	0	75	NM	0	0	308	164
Illinois	17	18	-5.1%	0	0	0	0	0	0	17	18
Indiana	269	137	96.2%	0	0	0	0	0	0	269	137
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	96	37	160.8%	0	0	75	NM	0	0	21	9
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	2	3	-39.0%	0	0	0	0	0	0	2	3
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	2	3	-39.0%	0	0	0	0	0	0	2	3
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	6	16	-64.5%	0	0	0	0	0	0	6	16
Delaware	5	14	-61.5%	0	0	0	0	0	0	5	14
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	-94.1%	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	2	-85.5%	0	0	0	0	0	0	0	2
East South Central	NM	NM	NM	0	0	0	0	0	0	NM	NM
Alabama	NM	NM	NM	0	0	0	0	0	0	NM	NM
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	1	1	-8.7%	0	0	0	0	0	0	1	1
West South Central	314	330	-4.8%	0	0	77	97	0	0	237	233
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	142	139	2.4%	0	0	0	0	0	0	142	139
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	172	191	-10.1%	0	0	77	97	0	0	94	94
Mountain	22	33	-33.0%	0	0	0	1	0	0	22	32
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	1	-77.9%	0	0	0	1	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	249.5%	0	0	0	0	0	0	0	0
Wyoming	22	32	-32.1%	0	0	0	0	0	0	22	32
Pacific Contiguous	64	126	-49.6%	0	0	0	0	0	0	64	126
California	46	103	-55.2%	0	0	0	0	0	0	46	103
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	17	23	-24.6%	0	0	0	0	0	0	17	23
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	875	772	13.3%	0	0	153	160	0	0	722	613

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.8.B. Utility Scale Facility Net Generation from Other Fossil Gas

by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	234	257	-8.7%	0	0	2	55	0	0	232	202
New Jersey	39	93	-58.3%	0	0	2	55	0	0	37	39
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	195	163	19.6%	0	0	0	0	0	0	195	163
East North Central	1,068	1,043	2.3%	0	0	204	334	0	0	864	709
Illinois	52	53	-1.5%	0	0	0	0	0	0	52	53
Indiana	755	616	22.6%	0	0	0	0	0	0	755	616
Michigan	0	153	-100.0%	0	0	0	153	0	0	0	0
Ohio	260	221	17.6%	0	0	204	181	0	0	56	40
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	7	9	-21.2%	0	0	0	0	0	0	7	9
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	7	9	-21.2%	0	0	0	0	0	0	7	9
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	18	48	-62.4%	0	0	0	0	0	0	18	48
Delaware	12	41	-71.1%	0	0	0	0	0	0	12	41
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	-91.5%	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	NM	7	NM	0	0	0	0	0	0	NM	7
East South Central	NM	3	NM	0	0	0	0	0	0	NM	3
Alabama	NM	NM	NM	0	0	0	0	0	0	NM	NM
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	2	2	2.1%	0	0	0	0	0	0	2	2
West South Central	968	1,115	-13.1%	0	0	262	389	0	0	707	726
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	404	420	-3.7%	0	0	0	0	0	0	404	420
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	564	695	-18.9%	0	0	262	389	0	0	302	306
Mountain	71	99	-28.3%	0	0	0	2	0	0	71	97
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	2	-83.2%	0	0	0	2	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	2	-99.8%	0	0	0	0	0	0	0	2
Wyoming	71	95	-25.7%	0	0	0	0	0	0	71	95
Pacific Contiguous	215	414	-48.0%	0	0	0	0	0	0	215	414
California	166	346	-52.0%	0	0	0	0	0	0	166	346
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	49	68	-28.1%	0	0	0	0	0	0	49	68
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	2,584	2,987	-13.5%	0	0	468	780	0	0	2,116	2,208

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.9.A. Utility Scale Facility Net Generation from Nuclear Energy by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	2,490	2,495	-0.2%	0	0	2,490	2,495	0	0	0	0
Connecticut	1,566	1,569	-0.2%	0	0	1,566	1,569	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	925	926	-0.2%	0	0	925	926	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	10,537	11,295	-6.7%	0	0	10,537	11,295	0	0	0	0
New Jersey	2,367	2,596	-8.8%	0	0	2,367	2,596	0	0	0	0
New York	1,665	2,193	-24.1%	0	0	1,665	2,193	0	0	0	0
Pennsylvania	6,506	6,506	0.0%	0	0	6,506	6,506	0	0	0	0
East North Central	11,583	12,043	-3.8%	2,229	2,279	9,354	9,764	0	0	0	0
Illinois	7,797	8,245	-5.4%	0	0	7,797	8,245	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	2,229	2,279	-2.2%	2,229	2,279	0	0	0	0	0	0
Ohio	932	790	18.0%	0	0	932	790	0	0	0	0
Wisconsin	625	729	-14.3%	0	0	625	729	0	0	0	0
West North Central	3,243	3,543	-8.5%	3,243	3,543	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	910	912	-0.1%	910	912	0	0	0	0	0	0
Minnesota	825	1,222	-32.4%	825	1,222	0	0	0	0	0	0
Missouri	912	818	11.5%	912	818	0	0	0	0	0	0
Nebraska	595	591	0.6%	595	591	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	16,598	16,369	1.4%	15,584	15,638	1,014	731	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2,144	2,146	-0.1%	2,144	2,146	0	0	0	0	0	0
Georgia	3,576	3,231	10.7%	3,576	3,231	0	0	0	0	0	0
Maryland	1,014	731	38.8%	0	0	1,014	731	0	0	0	0
North Carolina	2,874	3,170	-9.4%	2,874	3,170	0	0	0	0	0	0
South Carolina	4,262	5,056	-15.7%	4,262	5,056	0	0	0	0	0	0
Virginia	2,727	2,035	34.0%	2,727	2,035	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	6,885	5,578	23.4%	6,885	5,578	0	0	0	0	0	0
Alabama	3,318	2,793	18.8%	3,318	2,793	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	73	1,051	-93.1%	73	1,051	0	0	0	0	0	0
Tennessee	3,493	1,734	101.5%	3,493	1,734	0	0	0	0	0	0
West South Central	5,806	5,910	-1.8%	2,481	2,141	3,325	3,769	0	0	0	0
Arkansas	918	1,329	-30.9%	918	1,329	0	0	0	0	0	0
Louisiana	1,563	812	92.4%	1,563	812	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	3,325	3,769	-11.8%	0	0	3,325	3,769	0	0	0	0
Mountain	2,545	2,875	-11.5%	2,545	2,875	0	0	0	0	0	0
Arizona	2,545	2,875	-11.5%	2,545	2,875	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	2,409	2,349	2.6%	2,409	2,349	0	0	0	0	0	0
California	1,569	1,584	-0.9%	1,569	1,584	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	840	765	9.7%	840	765	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	62,096	62,457	-0.6%	35,374	34,403	26,722	28,054	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.9.B. Utility Scale Facility Net Generation from Nuclear Energy

by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	7,249	7,242	0.1%	0	0	7,249	7,242	0	0	0	0
Connecticut	4,560	4,559	0.0%	0	0	4,560	4,559	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	2,689	2,683	0.2%	0	0	2,689	2,683	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	33,281	33,993	-2.1%	0	0	33,281	33,993	0	0	0	0
New Jersey	7,239	7,569	-4.4%	0	0	7,239	7,569	0	0	0	0
New York	6,342	6,802	-6.8%	0	0	6,342	6,802	0	0	0	0
Pennsylvania	19,700	19,623	0.4%	0	0	19,700	19,623	0	0	0	0
East North Central	37,189	37,799	-1.6%	6,904	7,177	30,284	30,622	0	0	0	0
Illinois	23,945	24,441	-2.0%	0	0	23,945	24,441	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	6,904	7,177	-3.8%	6,904	7,177	0	0	0	0	0	0
Ohio	4,012	3,750	7.0%	0	0	4,012	3,750	0	0	0	0
Wisconsin	2,327	2,431	-4.3%	0	0	2,327	2,431	0	0	0	0
West North Central	10,187	10,394	-2.0%	10,187	10,394	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	2,647	2,645	0.1%	2,647	2,645	0	0	0	0	0	0
Minnesota	3,141	3,449	-8.9%	3,141	3,449	0	0	0	0	0	0
Missouri	2,668	2,576	3.6%	2,668	2,576	0	0	0	0	0	0
Nebraska	1,732	1,724	0.4%	1,732	1,724	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	53,304	54,612	-2.4%	50,019	51,435	3,285	3,177	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	6,931	7,475	-7.3%	6,931	7,475	0	0	0	0	0	0
Georgia	11,441	11,730	-2.5%	11,441	11,730	0	0	0	0	0	0
Maryland	3,285	3,177	3.4%	0	0	3,285	3,177	0	0	0	0
North Carolina	10,103	10,499	-3.8%	10,103	10,499	0	0	0	0	0	0
South Carolina	13,583	14,449	-6.0%	13,583	14,449	0	0	0	0	0	0
Virginia	7,961	7,282	9.3%	7,961	7,282	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	22,542	18,229	23.7%	22,542	18,229	0	0	0	0	0	0
Alabama	11,052	9,981	10.7%	11,052	9,981	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	1,389	2,708	-48.7%	1,389	2,708	0	0	0	0	0	0
Tennessee	10,102	5,540	82.3%	10,102	5,540	0	0	0	0	0	0
West South Central	18,669	18,032	3.5%	8,123	7,259	10,545	10,773	0	0	0	0
Arkansas	3,577	3,943	-9.3%	3,577	3,943	0	0	0	0	0	0
Louisiana	4,546	3,316	37.1%	4,546	3,316	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	10,545	10,773	-2.1%	0	0	10,545	10,773	0	0	0	0
Mountain	8,285	8,549	-3.1%	8,285	8,549	0	0	0	0	0	0
Arizona	8,285	8,549	-3.1%	8,285	8,549	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	7,026	7,175	-2.1%	7,026	7,175	0	0	0	0	0	0
California	4,717	4,793	-1.6%	4,717	4,793	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	2,309	2,382	-3.0%	2,309	2,382	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	197,731	196,024	0.9%	113,087	110,217	84,644	85,807	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.10.A. Utility Scale Facility Net Generation from Hydroelectric (Conventional) Power by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	600	613	-2.2%	64	64	531	545	0	0	NM	NM
Connecticut	36	34	5.7%	5	3	31	31	0	0	0	0
Maine	244	252	-3.1%	NM	NM	240	247	0	0	NM	NM
Massachusetts	78	80	-3.2%	NM	21	57	59	0	0	0	0
New Hampshire	129	131	-2.1%	NM	NM	128	131	0	0	0	0
Rhode Island	NM	NM	NM	0	0	NM	NM	0	0	0	0
Vermont	113	116	-2.6%	38	39	74	77	0	0	0	0
Middle Atlantic	2,489	2,586	-3.8%	1,864	1,941	619	639	1	0	NM	NM
New Jersey	0	1	-100.0%	0	0	0	1	0	0	0	0
New York	2,240	2,326	-3.7%	1,859	1,931	376	389	1	0	NM	NM
Pennsylvania	248	259	-4.1%	6	10	243	249	0	0	0	0
East North Central	495	375	31.9%	443	327	NM	NM	NM	NM	NM	NM
Illinois	NM	10	NM	NM	NM	NM	6	0	0	0	0
Indiana	33	34	-2.9%	32	33	0	0	NM	NM	0	0
Michigan	158	NM	NM	149	NM	NM	NM	0	0	NM	NM
Ohio	39	42	-6.6%	24	26	NM	16	0	0	0	0
Wisconsin	257	180	42.8%	233	161	NM	NM	0	0	NM	NM
West North Central	1,346	976	37.9%	1,306	950	NM	NM	0	0	11	7
Iowa	131	NM	NM	131	NM	1	1	0	0	0	0
Kansas	1	1	24.1%	0	0	1	1	0	0	0	0
Minnesota	112	NM	NM	74	NM	NM	NM	0	0	11	7
Missouri	99	97	2.6%	99	97	0	0	0	0	0	0
Nebraska	150	NM	NM	150	NM	0	0	0	0	0	0
North Dakota	261	181	44.3%	261	181	0	0	0	0	0	0
South Dakota	592	437	35.4%	592	437	0	0	0	0	0	0
South Atlantic	1,529	1,492	2.5%	1,068	1,080	420	368	1	0	41	43
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	NM	16	NM	NM	16	0	0	0	0	0	0
Georgia	292	275	6.1%	289	271	NM	NM	0	0	NM	NM
Maryland	318	266	19.5%	0	0	318	266	0	0	0	0
North Carolina	418	447	-6.3%	359	386	59	60	1	0	0	0
South Carolina	248	249	-0.1%	242	243	NM	NM	0	0	0	0
Virginia	118	117	1.3%	110	108	NM	NM	0	0	0	0
West Virginia	119	123	-3.1%	54	56	27	27	0	0	39	40
East South Central	1,910	2,017	-5.3%	1,846	1,951	64	66	0	0	0	0
Alabama	786	846	-7.1%	786	846	0	0	0	0	0	0
Kentucky	345	369	-6.5%	344	368	NM	NM	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	779	802	-2.9%	716	737	63	65	0	0	0	0
West South Central	667	681	-2.1%	585	594	81	86	0	NM	0	0
Arkansas	300	305	-1.8%	294	302	5	3	0	0	0	0
Louisiana	76	79	-3.7%	0	0	76	79	0	0	0	0
Oklahoma	168	171	-1.5%	168	171	0	0	0	0	0	0
Texas	123	126	-2.4%	123	122	0	3	0	NM	0	0
Mountain	3,420	2,630	30.0%	3,252	2,508	161	117	NM	NM	0	0
Arizona	552	436	26.5%	552	436	0	0	0	0	0	0
Colorado	199	169	18.1%	169	147	NM	NM	1	1	0	0
Idaho	1,158	811	42.8%	1,051	734	106	NM	0	0	0	0
Montana	1,165	812	43.6%	1,150	801	NM	NM	0	0	0	0
Nevada	94	221	-57.3%	87	215	NM	NM	0	0	0	0
New Mexico	NM	NM	NM	NM	NM	0	0	0	0	0	0
Utah	100	NM	NM	92	NM	1	1	NM	NM	0	0
Wyoming	128	NM	NM	128	NM	0	0	0	0	0	0
Pacific Contiguous	14,235	10,920	30.4%	14,038	10,730	195	187	NM	NM	0	0
California	2,190	2,613	-16.2%	2,064	2,474	124	136	NM	NM	0	0
Oregon	3,938	2,970	32.6%	3,904	2,946	NM	NM	0	0	0	0
Washington	8,108	5,338	51.9%	8,069	5,310	NM	NM	0	0	0	0
Pacific Noncontiguous	231	159	44.7%	193	135	4	2	NM	NM	NM	NM
Alaska	219	151	45.0%	193	134	0	0	NM	NM	0	0
Hawaii	NM	NM	NM	0	0	4	2	0	0	NM	NM
U.S. Total	26,922	22,451	19.9%	24,660	20,280	2,144	2,067	NM	NM	80	76

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.10.B. Utility Scale Facility Net Generation from Hydroelectric (Conventional) Power

by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	1,545	1,691	-8.6%	158	171	1,376	1,507	0	0	NM	NM
Connecticut	87	90	-4.1%	8	5	79	85	0	0	0	0
Maine	639	695	-8.0%	NM	NM	628	682	0	0	NM	NM
Massachusetts	200	221	-9.5%	52	58	148	162	0	0	0	0
New Hampshire	325	366	-11.1%	NM	NM	324	364	0	0	0	0
Rhode Island	NM	NM	NM	0	0	NM	NM	0	0	0	0
Vermont	292	318	-8.1%	96	105	196	213	0	0	0	0
Middle Atlantic	6,772	7,213	-6.1%	5,153	5,430	1,604	1,766	1	1	14	15
New Jersey	0	1	-100.0%	0	0	0	1	0	0	0	0
New York	6,140	6,495	-5.5%	5,140	5,405	986	1,073	1	1	14	15
Pennsylvania	632	717	-11.9%	14	25	618	692	0	0	0	0
East North Central	1,477	1,114	32.6%	1,328	983	117	102	NM	NM	31	28
Illinois	25	25	1.7%	12	NM	13	14	0	0	0	0
Indiana	85	94	-9.3%	83	92	0	0	NM	NM	0	0
Michigan	482	334	44.4%	457	315	NM	NM	0	0	NM	NM
Ohio	102	116	-12.3%	62	73	39	43	0	0	0	0
Wisconsin	784	546	43.6%	714	493	NM	NM	0	0	29	26
West North Central	3,993	2,870	39.2%	3,878	2,792	88	60	0	0	27	17
Iowa	392	245	60.4%	391	243	1	1	0	0	0	0
Kansas	5	3	34.8%	0	0	5	3	0	0	0	0
Minnesota	337	228	48.1%	228	155	82	56	0	0	27	17
Missouri	238	272	-12.5%	238	272	0	0	0	0	0	0
Nebraska	459	316	45.2%	459	316	0	0	0	0	0	0
North Dakota	795	549	44.9%	795	549	0	0	0	0	0	0
South Dakota	1,767	1,257	40.6%	1,767	1,257	0	0	0	0	0	0
South Atlantic	3,558	3,994	-10.9%	2,677	3,125	773	749	2	2	106	118
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	40	43	-8.2%	40	43	0	0	0	0	0	0
Georgia	735	826	-11.1%	727	816	NM	NM	0	0	NM	NM
Maryland	516	466	10.8%	0	0	516	466	0	0	0	0
North Carolina	1,077	1,285	-16.2%	924	1,118	151	167	2	1	0	0
South Carolina	600	699	-14.1%	585	684	NM	NM	0	1	0	0
Virginia	280	334	-16.1%	259	310	21	24	0	0	0	0
West Virginia	310	340	-8.9%	142	153	67	76	0	0	102	111
East South Central	5,002	5,643	-11.4%	4,836	5,460	166	183	0	0	0	0
Alabama	1,984	2,438	-18.6%	1,984	2,438	0	0	0	0	0	0
Kentucky	1,000	986	1.4%	996	982	NM	NM	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	2,019	2,220	-9.1%	1,856	2,041	163	180	0	0	0	0
West South Central	1,658	1,935	-14.3%	1,441	1,693	217	241	0	NM	0	0
Arkansas	749	881	-14.9%	736	868	14	13	0	0	0	0
Louisiana	202	218	-7.4%	0	0	202	218	0	0	0	0
Oklahoma	417	477	-12.5%	417	477	0	0	0	0	0	0
Texas	289	359	-19.5%	287	348	2	9	0	NM	0	0
Mountain	10,172	7,724	31.7%	9,666	7,366	483	343	NM	NM	0	0
Arizona	1,528	1,299	17.6%	1,528	1,299	0	0	0	0	0	0
Colorado	632	488	29.7%	540	422	91	64	2	1	0	0
Idaho	3,522	2,443	44.2%	3,202	2,217	320	226	0	0	0	0
Montana	3,550	2,456	44.5%	3,505	2,425	NM	NM	0	0	0	0
Nevada	182	505	-63.9%	159	487	NM	NM	0	0	0	0
New Mexico	67	NM	NM	67	NM	0	0	0	0	0	0
Utah	301	214	40.8%	277	196	NM	4	NM	NM	0	0
Wyoming	389	270	44.1%	389	270	0	0	0	0	0	0
Pacific Contiguous	42,411	30,759	37.9%	41,826	30,268	579	482	NM	NM	0	0
California	6,633	6,553	1.2%	6,264	6,213	363	332	NM	NM	0	0
Oregon	11,513	8,322	38.3%	11,413	8,252	101	70	0	0	0	0
Washington	24,264	15,884	52.8%	24,149	15,803	115	80	0	0	0	0
Pacific Noncontiguous	704	482	46.1%	590	408	10	3	82	55	NM	NM
Alaska	671	462	45.2%	589	407	0	0	82	55	0	0
Hawaii	33	NM	NM	1	1	10	3	0	0	NM	NM
U.S. Total	77,293	63,425	21.9%	71,554	57,696	5,414	5,438	114	85	211	206

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NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.11.A. Utility Scale Facility Net Generation from Renewable Sources Excluding Hydroelectric by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	1,459	1,297	12.5%	66	55	1,306	1,158	37	35	49	48
Connecticut	104	109	-4.3%	0	0	102	107	NM	NM	NM	NM
Maine	586	573	2.3%	0	0	537	524	0	1	49	48
Massachusetts	450	302	49.1%	11	13	406	259	33	29	NM	NM
New Hampshire	115	113	1.0%	0	0	114	110	1	4	0	0
Rhode Island	99	103	-3.7%	0	0	98	102	1	1	0	0
Vermont	105	97	7.8%	55	42	49	55	0	0	0	0
Middle Atlantic	2,181	2,376	-8.2%	13	13	2,036	2,197	110	123	22	43
New Jersey	236	224	5.2%	13	13	175	165	47	46	NM	NM
New York	1,291	1,437	-10.2%	0	0	1,234	1,366	43	56	14	15
Pennsylvania	655	715	-8.4%	0	0	627	666	20	21	7	28
East North Central	9,225	8,913	3.5%	1,600	1,658	7,519	7,137	13	13	93	105
Illinois	3,834	3,709	3.4%	116	62	3,716	3,646	NM	NM	NM	NM
Indiana	2,130	1,816	17.3%	313	282	1,813	1,530	0	0	4	4
Michigan	1,532	1,611	-4.9%	706	791	774	765	4	3	47	52
Ohio	1,095	1,082	1.2%	NM	NM	1,073	1,058	2	2	19	21
Wisconsin	634	694	-8.7%	464	521	142	138	6	7	21	28
West North Central	15,619	15,536	0.5%	5,902	6,019	9,630	9,434	17	16	70	68
Iowa	4,878	5,203	-6.2%	3,521	3,754	1,353	1,443	0	1	3	5
Kansas	3,331	3,139	6.1%	436	286	2,893	2,851	NM	NM	NM	NM
Minnesota	2,016	2,065	-2.4%	776	797	1,168	1,200	9	7	62	60
Missouri	1,199	901	33.1%	421	332	772	563	5	5	0	0
Nebraska	1,274	1,320	-3.5%	14	19	1,259	1,301	1	1	0	0
North Dakota	1,580	1,551	1.9%	469	562	1,111	988	0	0	0	0
South Dakota	1,341	1,358	-1.2%	265	269	1,073	1,087	0	0	NM	NM
South Atlantic	7,718	7,425	4.0%	2,808	2,624	4,252	4,006	72	86	587	709
Delaware	22	20	8.2%	NM	NM	19	17	NM	NM	NM	NM
District of Columbia	10	9	8.3%	NM	NM	5	4	4	5	0	0
Florida	2,760	2,584	6.8%	2,292	2,109	343	319	25	38	100	117
Georgia	1,414	1,473	-4.0%	55	56	1,151	1,110	NM	NM	207	306
Maryland	262	195	34.7%	NM	NM	260	193	NM	NM	0	0
North Carolina	1,398	1,350	3.6%	108	99	1,199	1,153	10	9	82	88
South Carolina	498	438	13.7%	6	5	396	336	0	0	95	97
Virginia	1,144	1,088	5.2%	340	349	676	611	30	31	98	98
West Virginia	210	268	-21.6%	6	NM	202	264	0	0	2	0
East South Central	1,345	1,097	22.6%	35	37	876	633	NM	NM	433	426
Alabama	418	390	7.0%	8	8	139	114	0	0	271	268
Kentucky	233	137	70.1%	11	12	199	101	NM	NM	22	24
Mississippi	526	440	19.7%	16	17	394	312	0	0	117	110
Tennessee	168	130	29.1%	NM	NM	144	106	NM	NM	23	23
West South Central	26,922	22,863	17.8%	1,516	1,103	24,972	21,458	6	NM	427	301
Arkansas	574	453	26.7%	116	150	409	237	0	0	49	67
Louisiana	423	369	14.6%	12	3	253	210	0	0	158	156
Oklahoma	4,748	4,020	18.1%	1,019	641	3,704	3,351	0	0	25	29
Texas	21,176	18,020	17.5%	368	309	20,607	17,661	6	NM	195	48
Mountain	11,221	10,067	11.5%	1,899	1,626	9,264	8,385	12	11	45	45
Arizona	1,761	1,469	19.9%	94	86	1,663	1,379	NM	NM	NM	NM
Colorado	2,365	1,939	22.0%	540	332	1,822	1,604	NM	NM	NM	NM
Idaho	557	541	3.0%	41	41	482	462	3	3	31	35
Montana	665	609	9.3%	236	180	428	426	0	0	1	2
Nevada	1,588	1,495	6.2%	49	47	1,533	1,442	5	5	NM	NM
New Mexico	2,045	2,093	-2.3%	288	320	1,756	1,772	NM	NM	0	0
Utah	779	545	42.8%	29	30	743	514	0	0	6	NM
Wyoming	1,459	1,376	6.0%	621	591	838	785	0	0	0	0
Pacific Contiguous	10,420	9,394	10.9%	825	806	9,306	8,300	78	78	211	210
California	7,856	7,003	12.2%	150	144	7,530	6,690	74	74	103	94
Oregon	1,399	1,231	13.7%	145	135	1,203	1,040	3	3	48	53
Washington	1,165	1,161	0.3%	530	526	573	570	NM	NM	60	63
Pacific Noncontiguous	152	188	-19.2%	20	16	119	156	13	16	0	0
Alaska	20	20	-2.6%	9	10	NM	7	4	4	0	0
Hawaii	132	168	-21.2%	11	7	112	149	9	12	0	0
U.S. Total	86,262	79,155	9.0%	14,684	13,957	69,281	62,863	359	380	1,938	1,955

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.11.B. Utility Scale Facility Net Generation from Renewable Sources Excluding Hydroelectric
by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	3,731	3,581	4.2%	170	189	3,286	3,098	111	126	163	167
Connecticut	287	272	5.7%	0	1	281	266	6	5	NM	NM
Maine	1,654	1,626	1.7%	0	0	1,491	1,459	1	1	163	166
Massachusetts	923	773	19.4%	28	34	798	631	96	107	NM	NM
New Hampshire	352	361	-2.3%	0	0	346	350	6	11	0	0
Rhode Island	253	260	-2.7%	0	0	251	258	2	2	0	0
Vermont	262	289	-9.4%	142	154	120	134	0	1	0	0
Middle Atlantic	5,776	6,036	-4.3%	30	29	5,333	5,549	310	334	103	125
New Jersey	575	543	5.8%	30	29	424	391	119	123	NM	NM
New York	3,383	3,621	-6.6%	0	0	3,208	3,427	132	153	44	41
Pennsylvania	1,818	1,872	-2.9%	0	0	1,701	1,731	60	59	57	82
East North Central	24,143	22,714	6.3%	4,415	4,152	19,434	18,223	35	36	259	303
Illinois	10,089	9,644	4.6%	355	153	9,729	9,488	NM	NM	NM	NM
Indiana	5,369	4,574	17.4%	795	645	4,563	3,916	0	0	11	12
Michigan	4,280	4,318	-0.9%	2,013	2,101	2,113	2,054	11	11	143	152
Ohio	2,707	2,475	9.4%	NM	NM	2,654	2,405	5	5	46	60
Wisconsin	1,698	1,703	-0.3%	1,250	1,248	375	360	16	17	56	77
West North Central	41,310	42,140	-2.0%	15,423	16,429	25,645	25,459	52	52	190	200
Iowa	13,164	14,265	-7.7%	9,367	10,290	3,784	3,958	1	2	11	15
Kansas	8,700	7,818	11.3%	903	724	7,791	7,088	NM	NM	NM	NM
Minnesota	5,316	5,638	-5.7%	2,040	2,196	3,078	3,235	32	30	166	176
Missouri	2,948	2,193	34.4%	1,077	774	1,858	1,405	12	13	1	1
Nebraska	3,190	3,612	-11.7%	37	48	3,149	3,561	3	3	0	0
North Dakota	4,435	4,711	-5.9%	1,280	1,615	3,155	3,096	0	0	0	0
South Dakota	3,557	3,903	-8.9%	719	782	2,830	3,117	0	0	8	5
South Atlantic	19,310	18,346	5.3%	7,041	6,212	10,286	9,912	198	236	1,785	1,985
Delaware	52	47	10.5%	NM	NM	44	38	2	2	5	5
District of Columbia	25	21	15.9%	NM	NM	12	9	12	12	0	0
Florida	7,015	6,174	13.6%	5,743	4,951	911	801	73	104	288	318
Georgia	3,565	3,769	-5.4%	132	135	2,803	2,779	NM	NM	629	854
Maryland	685	529	29.5%	NM	NM	679	524	4	3	0	0
North Carolina	3,331	3,266	2.0%	241	221	2,828	2,771	23	22	240	252
South Carolina	1,201	1,073	12.0%	14	13	902	785	0	0	286	275
Virginia	2,822	2,687	5.0%	894	878	1,524	1,436	84	91	320	282
West Virginia	614	779	-21.2%	13	10	584	769	0	0	17	0
East South Central	3,449	2,742	25.8%	84	75	2,045	1,383	NM	NM	1,318	1,283
Alabama	1,157	1,086	6.6%	19	19	326	261	0	0	812	806
Kentucky	554	266	108.3%	30	31	453	160	NM	NM	71	75
Mississippi	1,296	1,059	22.4%	35	25	917	719	0	0	345	315
Tennessee	441	331	33.5%	NM	NM	349	242	NM	NM	91	87
West South Central	67,093	57,608	16.5%	3,958	2,873	61,885	53,869	15	4	1,236	862
Arkansas	1,466	1,046	40.1%	289	341	997	512	0	2	179	191
Louisiana	1,091	931	17.2%	27	7	580	470	0	0	484	455
Oklahoma	12,298	10,353	18.8%	2,623	1,721	9,602	8,555	0	-1	73	78
Texas	52,239	45,278	15.4%	1,019	803	50,705	44,332	15	NM	500	139
Mountain	29,709	26,716	11.2%	5,483	4,582	24,065	21,986	29	27	132	121
Arizona	4,237	3,516	20.5%	222	210	4,005	3,296	4	4	6	6
Colorado	6,240	5,446	14.6%	1,426	1,025	4,807	4,414	NM	NM	6	6
Idaho	1,350	1,335	1.1%	102	102	1,142	1,127	8	9	98	97
Montana	2,153	1,921	12.1%	745	550	1,403	1,365	0	0	5	6
Nevada	3,928	3,854	1.9%	107	111	3,807	3,730	11	11	2	2
New Mexico	5,547	5,422	2.3%	774	772	4,769	4,649	NM	NM	0	0
Utah	1,699	1,369	24.1%	82	80	1,602	1,285	0	0	15	4
Wyoming	4,555	3,854	18.2%	2,024	1,734	2,530	2,120	0	0	0	0
Pacific Contiguous	25,040	23,993	4.4%	1,890	1,947	22,331	21,213	217	222	601	611
California	19,291	18,338	5.2%	375	412	18,434	17,444	205	210	277	272
Oregon	2,989	2,831	5.6%	275	286	2,559	2,383	9	9	147	154
Washington	2,760	2,824	-2.3%	1,241	1,249	1,339	1,387	3	3	177	184
Pacific Noncontiguous	443	474	-6.5%	49	43	360	381	35	50	0	0
Alaska	52	54	-4.0%	24	24	18	19	10	11	0	0
Hawaii	391	420	-6.9%	25	18	342	362	24	40	0	0
U.S. Total	220,004	204,348	7.7%	38,544	36,531	174,669	161,072	1,004	1,088	5,787	5,657

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NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.12.A. Utility Scale Facility Net Generation from Hydroelectric (Pumped Storage) Power by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	-50	-38	31.3%	0	0	-50	-38	0	0	0	0
Connecticut	-7	-8	-15.0%	0	0	-7	-8	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	-43	-30	43.9%	0	0	-43	-30	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	-154	-121	26.8%	-40	-25	-113	-96	0	0	0	0
New Jersey	-11	-17	-34.4%	0	0	-11	-17	0	0	0	0
New York	-40	-25	63.2%	-40	-25	0	0	0	0	0	0
Pennsylvania	-102	-79	28.8%	0	0	-102	-79	0	0	0	0
East North Central	-56	-50	12.5%	-56	-50	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	-56	-50	12.5%	-56	-50	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	18	2	776.8%	18	2	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	18	2	776.8%	18	2	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	-243	-157	55.4%	-243	-157	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	-85	-43	96.0%	-85	-43	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	-38	-7	469.1%	-38	-7	0	0	0	0	0	0
Virginia	-121	-107	13.2%	-121	-107	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	-34	-1	NM	-34	-1	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	-34	-1	NM	-34	-1	0	0	0	0	0	0
West South Central	3	3	3.7%	3	3	0	0	0	0	0	0
Arkansas	3	5	-38.1%	3	5	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	-2	-100.0%	0	-2	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	8	-14	-159.6%	8	-14	0	0	0	0	0	0
Arizona	-3	-19	-85.2%	-3	-19	0	0	0	0	0	0
Colorado	11	5	130.4%	11	5	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	-84	-23	265.4%	-84	-23	0	0	0	0	0	0
California	-84	-23	269.2%	-84	-23	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	7.4%	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	-591	-399	48.4%	-428	-264	-163	-134	0	0	0	0

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.12.B. Utility Scale Facility Net Generation from Hydroelectric (Pumped Storage) Power
by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	-111	-99	12.1%	0	0	-111	-99	0	0	0	0
Connecticut	2	0	461.5%	0	0	2	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	-112	-99	13.5%	0	0	-112	-99	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	-414	-371	11.8%	-106	-93	-308	-278	0	0	0	0
New Jersey	-44	-46	-5.7%	0	0	-44	-46	0	0	0	0
New York	-106	-93	14.4%	-106	-93	0	0	0	0	0	0
Pennsylvania	-264	-232	14.2%	0	0	-264	-232	0	0	0	0
East North Central	-169	-161	4.6%	-169	-161	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	-169	-161	4.6%	-169	-161	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	7	-14	-150.9%	7	-14	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	7	-14	-150.9%	7	-14	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	-662	-517	28.1%	-662	-517	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	-263	-165	58.7%	-263	-165	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	-69	-49	41.2%	-69	-49	0	0	0	0	0	0
Virginia	-330	-302	9.3%	-330	-302	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	-99	-51	93.6%	-99	-51	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	-99	-51	93.6%	-99	-51	0	0	0	0	0	0
West South Central	6	38	-83.5%	6	38	0	0	0	0	0	0
Arkansas	6	39	-84.3%	6	39	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	-2	-100.0%	0	-2	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	12	-14	-187.1%	12	-14	0	0	0	0	0	0
Arizona	-13	-19	-31.6%	-13	-19	0	0	0	0	0	0
Colorado	25	6	359.9%	25	6	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	-217	-87	149.2%	-217	-87	0	0	0	0	0	0
California	-223	-85	160.6%	-223	-85	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	6	-2	-438.7%	6	-2	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	-1,646	-1,275	29.0%	-1,227	-899	-419	-377	0	0	0	0

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Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.13.A. Utility Scale Facility Net Generation from Other Energy Sources
by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	112	133	-15.7%	0	0	62	93	37	29	13	12
Connecticut	13	35	-61.7%	0	0	13	35	0	0	0	0
Maine	22	29	-23.6%	0	0	9	16	0	1	13	12
Massachusetts	72	65	11.6%	0	0	35	37	37	28	0	0
New Hampshire	5	5	-3.1%	0	0	5	5	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	199	204	-2.4%	0	0	84	75	109	124	6	5
New Jersey	55	55	0.1%	0	0	10	12	40	38	6	5
New York	70	77	-8.8%	0	0	20	11	50	66	0	0
Pennsylvania	74	72	2.4%	0	0	54	52	20	20	0	0
East North Central	53	53	0.9%	-1	2	2	3	5	4	47	45
Illinois	15	16	-4.1%	0	0	-1	-1	0	0	16	17
Indiana	28	27	4.3%	-3	-1	0	0	0	0	31	28
Michigan	8	7	4.4%	0	0	3	NM	5	4	0	0
Ohio	0	NM	NM	0	0	0	0	0	0	0	NM
Wisconsin	2	2	-2.5%	2	2	0	0	0	0	0	0
West North Central	26	28	-6.5%	9	11	14	14	NM	NM	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	0.0%	0	0	0	0	0	0	0	0
Minnesota	23	24	-6.0%	6	8	14	14	NM	NM	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	NM	3	NM	NM	3	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	241	258	-6.6%	-11	-2	104	92	64	81	83	87
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	168	187	-10.4%	-9	-1	82	78	29	45	66	65
Georgia	-4	4	-199.9%	-1	-1	-1	0	0	0	-1	5
Maryland	23	14	65.4%	0	0	23	14	0	0	0	0
North Carolina	18	17	5.5%	-1	0	0	0	0	0	18	17
South Carolina	1	0	6.0%	0	0	1	0	0	0	0	0
Virginia	35	36	-2.3%	0	0	0	0	35	36	0	0
West Virginia	0	-1	-50.2%	0	0	0	-1	0	0	0	0
East South Central	5	-1	-701.6%	7	0	-2	-1	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	7	0	--	7	0	0	0	0	0	0	0
Mississippi	-2	-1	89.7%	0	0	-2	-1	0	0	0	0
Tennessee	0	0	106.6%	0	0	0	0	0	0	0	0
West South Central	-22	19	-215.2%	21	20	-112	-53	0	-1	69	53
Arkansas	0	1	-34.1%	0	0	0	0	0	0	0	1
Louisiana	62	43	44.5%	20	20	0	0	0	0	42	23
Oklahoma	-6	-1	869.5%	1	0	-7	0	0	-1	0	0
Texas	-78	-24	229.1%	0	0	-105	-53	0	0	27	29
Mountain	-50	7	-810.2%	-6	-2	-71	-21	0	0	27	30
Arizona	-56	-26	113.9%	-5	-1	-52	-26	0	0	0	0
Colorado	0	1	-110.2%	0	0	-4	-2	0	0	4	4
Idaho	5	5	-7.8%	-1	-2	-1	0	0	0	7	7
Montana	23	25	-10.5%	0	0	23	25	0	0	0	0
Nevada	-24	-14	77.4%	-4	-3	-20	-11	0	0	0	0
New Mexico	-14	-8	61.8%	0	0	-13	-8	0	0	0	0
Utah	8	15	-45.5%	NM	4	-3	0	0	0	7	11
Wyoming	9	9	-6.9%	0	0	0	0	0	0	9	9
Pacific Contiguous	-163	-137	18.9%	-10	-6	-177	-141	NM	NM	24	9
California	-162	-137	17.9%	-6	-5	-180	-141	NM	NM	24	9
Oregon	-8	-7	19.1%	-4	-1	-4	-6	0	0	0	0
Washington	7	7	-0.2%	0	0	7	7	0	0	0	0
Pacific Noncontiguous	23	26	-10.8%	15	15	-3	-3	11	14	0	0
Alaska	-1	-1	-3.7%	-1	-1	0	0	0	0	0	0
Hawaii	24	27	-10.7%	16	16	-3	-3	11	14	0	0
U.S. Total	424	590	-28.0%	23	37	-98	57	230	254	269	241

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.13.B. Utility Scale Facility Net Generation from Other Energy Sources

by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	369	419	-12.1%	0	0	228	273	104	111	38	36
Connecticut	82	102	-19.5%	0	0	82	102	0	0	0	0
Maine	71	86	-17.8%	0	0	32	49	1	2	38	36
Massachusetts	203	219	-7.2%	0	0	100	110	103	109	0	0
New Hampshire	13	12	1.7%	0	0	13	12	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	568	583	-2.6%	0	0	233	220	317	347	18	16
New Jersey	148	156	-5.1%	0	0	26	31	104	109	18	16
New York	204	224	-9.0%	0	0	48	43	155	181	0	0
Pennsylvania	216	203	6.3%	0	0	158	147	58	56	0	0
East North Central	161	164	-1.7%	-1	2	6	8	13	13	143	141
Illinois	54	49	10.6%	0	0	-1	-2	0	0	56	51
Indiana	80	86	-7.0%	-7	-3	0	0	0	0	87	89
Michigan	21	23	-9.5%	0	0	8	10	13	13	0	0
Ohio	NM	NM	NM	0	0	0	0	0	0	NM	NM
Wisconsin	6	5	15.1%	6	5	0	0	0	0	0	0
West North Central	81	81	0.0%	30	31	41	39	9	9	1	1
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	1	1	0.0%	0	0	0	0	0	0	1	1
Minnesota	71	70	0.6%	21	22	41	39	9	9	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	9	9	-5.1%	9	9	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	675	736	-8.3%	-39	-7	291	295	183	230	239	219
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	474	523	-9.4%	-27	-4	234	233	85	122	182	173
Georgia	1	8	-91.5%	-4	-3	-2	-1	0	0	6	12
Maryland	58	64	-8.5%	0	0	58	64	0	0	0	0
North Carolina	43	34	27.3%	-8	0	0	0	0	0	51	34
South Carolina	1	1	-3.5%	0	0	1	1	0	0	0	0
Virginia	98	108	-8.5%	0	0	0	0	98	108	0	0
West Virginia	-1	-2	-65.3%	0	0	-1	-2	0	0	0	0
East South Central	9	-1	-828.4%	14	1	-5	-2	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	14	1	NM	14	1	0	0	0	0	0	0
Mississippi	-5	-2	163.4%	0	0	-5	-2	0	0	0	0
Tennessee	0	0	42.4%	0	0	0	0	0	0	0	0
West South Central	-88	102	-186.8%	59	57	-333	-136	0	-2	185	183
Arkansas	2	1	44.3%	0	0	0	0	0	0	2	2
Louisiana	179	139	29.1%	54	54	0	0	0	0	125	85
Oklahoma	-10	1	NM	6	3	-15	0	0	-2	0	0
Texas	-260	-40	556.3%	0	0	-317	-136	0	0	58	97
Mountain	-119	30	-494.8%	-18	-4	-183	-58	0	0	83	92
Arizona	-163	-68	139.7%	-14	-2	-149	-66	0	0	0	0
Colorado	0	2	-114.6%	0	-1	-12	-8	0	0	12	12
Idaho	13	16	-22.7%	-4	-3	-4	0	0	0	20	20
Montana	69	74	-6.6%	0	0	69	74	0	0	0	0
Nevada	-59	-37	58.8%	-11	-8	-48	-30	0	0	0	0
New Mexico	-33	-29	13.7%	-1	0	-32	-28	0	0	0	0
Utah	28	45	-37.4%	11	11	-7	0	0	0	25	34
Wyoming	26	26	-2.0%	0	0	0	0	0	0	26	26
Pacific Contiguous	-444	-380	16.7%	-34	-13	-478	-394	NM	NM	67	27
California	-442	-382	15.7%	-23	-11	-486	-398	NM	NM	67	27
Oregon	-21	-19	14.4%	-10	-2	-11	-16	0	0	0	0
Washington	19	20	-5.1%	0	0	19	20	0	0	0	0
Pacific Noncontiguous	67	79	-15.9%	47	42	-9	-10	28	47	0	0
Alaska	-2	-1	43.6%	-2	-1	0	0	0	0	0	0
Hawaii	68	80	-15.0%	49	44	-9	-10	28	47	0	0
U.S. Total	1,277	1,813	-29.5%	58	109	-209	233	654	756	774	714

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.14.A. Utility Scale Facility Net Generation from Wind
by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	568	439	29.4%	21	28	547	409	0	3	0	0
Connecticut	NM	1	NM	0	0	NM	1	0	0	0	0
Maine	309	300	3.1%	0	0	309	300	0	0	0	0
Massachusetts	152	23	555.3%	3	5	150	16	NM	2	0	0
New Hampshire	48	48	1.8%	0	0	48	48	0	0	0	0
Rhode Island	20	20	2.6%	0	0	19	19	1	1	0	0
Vermont	37	47	-21.3%	18	22	19	25	0	0	0	0
Middle Atlantic	1,071	1,320	-18.9%	0	0	1,071	1,320	NM	NM	0	NM
New Jersey	2	2	-6.3%	0	0	2	2	0	0	0	0
New York	687	887	-22.5%	0	0	687	886	NM	NM	0	NM
Pennsylvania	382	431	-11.4%	0	0	382	431	0	0	0	0
East North Central	6,042	6,399	-5.6%	870	961	5,159	5,426	NM	NM	9	9
Illinois	3,062	3,148	-2.8%	69	NM	2,993	3,147	NM	NM	0	0
Indiana	1,378	1,355	1.7%	27	28	1,351	1,327	0	0	0	0
Michigan	1,059	1,233	-14.1%	630	760	429	472	0	0	0	0
Ohio	334	418	-20.3%	0	NM	325	409	0	0	NM	8
Wisconsin	208	244	-14.5%	144	169	61	71	NM	NM	1	0
West North Central	14,684	14,844	-1.1%	5,609	5,779	9,069	9,060	NM	NM	NM	NM
Iowa	4,752	5,064	-6.2%	3,427	3,651	1,325	1,413	0	0	0	0
Kansas	3,271	3,119	4.8%	386	276	2,882	2,841	NM	NM	NM	NM
Minnesota	1,618	1,705	-5.1%	682	733	933	969	NM	NM	0	0
Missouri	911	794	14.8%	370	278	541	516	0	0	0	0
Nebraska	1,251	1,293	-3.2%	10	10	1,241	1,283	0	0	0	0
North Dakota	1,580	1,551	1.9%	469	562	1,111	988	0	0	0	0
South Dakota	1,300	1,319	-1.4%	265	269	1,036	1,050	0	0	0	0
South Atlantic	368	433	-14.9%	5	5	363	427	0	1	0	0
Delaware	0	1	-21.0%	0	0	0	0	0	1	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	83	75	10.5%	0	0	83	75	0	0	0	0
North Carolina	95	108	-11.7%	0	0	95	108	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	5	5	-4.6%	5	5	0	0	0	0	0	0
West Virginia	185	245	-24.3%	0	0	185	245	0	0	0	0
East South Central	75	76	-1.8%	0	0	75	76	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	75	76	-1.8%	0	0	75	76	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	19,770	17,513	12.9%	1,313	941	18,451	16,571	6	NM	0	0
Arkansas	62	0	--	0	0	62	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	4,577	3,936	16.3%	1,010	633	3,566	3,304	0	0	0	0
Texas	15,131	13,576	11.5%	302	308	14,823	13,268	6	NM	0	0
Mountain	5,869	5,863	0.1%	1,533	1,404	4,336	4,458	NM	NM	0	0
Arizona	263	363	-27.7%	0	0	263	363	0	0	0	0
Colorado	1,735	1,466	18.3%	408	330	1,326	1,136	0	0	0	0
Idaho	355	356	-0.4%	18	19	337	337	0	0	0	0
Montana	644	578	11.3%	235	179	409	400	0	0	0	0
Nevada	22	37	-40.0%	0	0	22	37	0	0	0	0
New Mexico	1,358	1,633	-16.9%	250	284	1,107	1,349	NM	NM	0	0
Utah	77	95	-18.9%	0	0	77	95	0	0	0	0
Wyoming	1,417	1,333	6.3%	621	591	795	742	0	0	0	0
Pacific Contiguous	3,725	3,636	2.5%	709	694	3,007	2,933	1	1	NM	NM
California	1,631	1,690	-3.5%	68	68	1,554	1,613	1	1	NM	NM
Oregon	1,079	929	16.1%	140	129	939	800	0	0	0	0
Washington	1,015	1,017	-0.2%	501	497	514	519	0	0	0	0
Pacific Noncontiguous	47	69	-31.5%	NM	9	39	60	0	0	0	0
Alaska	15	15	-4.7%	NM	9	NM	6	0	0	0	0
Hawaii	33	54	-39.1%	0	0	33	54	0	0	0	0
U.S. Total	52,219	50,591	3.2%	10,069	9,820	42,116	40,739	15	14	19	18

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Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.14.B. Utility Scale Facility Net Generation from Wind

by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	1,369	1,285	6.6%	58	81	1,306	1,195	5	9	0	0
Connecticut	4	4	-6.4%	0	0	4	4	0	0	0	0
Maine	898	882	1.9%	0	0	898	882	0	0	0	0
Massachusetts	181	58	209.9%	10	17	169	35	3	6	0	0
New Hampshire	138	161	-13.9%	0	0	138	161	0	0	0	0
Rhode Island	57	57	-0.6%	0	0	54	55	2	2	0	0
Vermont	92	124	-25.5%	49	65	43	59	0	0	0	0
Middle Atlantic	3,007	3,467	-13.3%	0	0	3,005	3,465	NM	NM	NM	1
New Jersey	6	6	-4.2%	0	0	6	6	0	0	0	0
New York	1,913	2,283	-16.2%	0	0	1,912	2,281	NM	NM	NM	1
Pennsylvania	1,087	1,178	-7.7%	0	0	1,087	1,178	0	0	0	0
East North Central	16,457	16,904	-2.6%	2,528	2,582	13,897	14,290	NM	10	22	22
Illinois	8,286	8,297	-0.1%	212	3	8,073	8,292	NM	NM	0	0
Indiana	3,606	3,530	2.2%	71	75	3,535	3,455	0	0	0	0
Michigan	3,056	3,364	-9.2%	1,847	2,050	1,209	1,314	0	0	0	0
Ohio	930	1,060	-12.3%	0	NM	909	1,035	1	1	20	21
Wisconsin	579	653	-11.4%	397	451	172	194	NM	NM	2	1
West North Central	39,088	40,490	-3.5%	14,806	15,889	24,268	24,586	NM	12	NM	NM
Iowa	12,856	13,947	-7.8%	9,144	10,062	3,712	3,884	0	1	0	0
Kansas	8,551	7,773	10.0%	840	706	7,705	7,060	NM	NM	NM	NM
Minnesota	4,366	4,745	-8.0%	1,850	2,057	2,509	2,680	NM	NM	0	0
Missouri	2,284	1,956	16.7%	949	643	1,334	1,314	0	0	0	0
Nebraska	3,129	3,541	-11.7%	24	23	3,105	3,518	0	0	0	0
North Dakota	4,435	4,711	-5.9%	1,280	1,615	3,155	3,096	0	0	0	0
South Dakota	3,468	3,816	-9.1%	719	782	2,749	3,035	0	0	0	0
South Atlantic	1,098	1,254	-12.4%	15	15	1,082	1,237	1	2	0	0
Delaware	1	2	-30.0%	0	0	0	0	1	2	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	261	225	15.9%	0	0	261	225	0	0	0	0
North Carolina	277	285	-3.1%	0	0	277	285	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	15	15	1.4%	15	15	0	0	0	0	0	0
West Virginia	544	727	-25.1%	0	0	544	727	0	0	0	0
East South Central	189	179	6.0%	0	0	189	179	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	189	179	6.0%	0	0	189	179	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	49,358	44,761	10.3%	3,416	2,464	45,927	42,294	14	NM	0	0
Arkansas	155	0	--	0	0	155	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	11,898	10,173	17.0%	2,603	1,701	9,295	8,472	0	0	0	0
Texas	37,305	34,589	7.9%	813	763	36,477	33,822	14	NM	0	0
Mountain	17,065	16,359	4.3%	4,658	4,036	12,406	12,322	NM	NM	0	0
Arizona	658	913	-28.0%	0	0	658	913	0	0	0	0
Colorado	4,755	4,345	9.4%	1,161	1,021	3,594	3,324	0	0	0	0
Idaho	911	950	-4.0%	49	53	862	897	0	0	0	0
Montana	2,097	1,851	13.3%	741	546	1,356	1,305	0	0	0	0
Nevada	73	111	-34.4%	0	0	73	111	0	0	0	0
New Mexico	3,918	4,199	-6.7%	683	683	3,234	3,515	NM	NM	0	0
Utah	193	236	-18.1%	0	0	193	236	0	0	0	0
Wyoming	4,461	3,755	18.8%	2,024	1,734	2,436	2,021	0	0	0	0
Pacific Contiguous	8,582	8,688	-1.2%	1,546	1,594	7,013	7,072	2	2	21	20
California	3,964	4,153	-4.6%	131	158	3,811	3,973	2	2	21	20
Oregon	2,237	2,099	6.5%	259	270	1,977	1,830	0	0	0	0
Washington	2,381	2,435	-2.2%	1,156	1,166	1,225	1,269	0	0	0	0
Pacific Noncontiguous	147	152	-3.0%	23	24	124	128	0	0	0	0
Alaska	39	41	-4.7%	23	24	16	17	0	0	0	0
Hawaii	108	111	-2.4%	0	0	108	111	0	0	0	0
U.S. Total	136,360	133,538	2.1%	27,051	26,685	109,218	106,768	44	39	47	47

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NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.15.A. Utility Scale Facility Net Generation from Biomass
by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	375	377	-0.6%	33	15	261	286	34	30	47	47
Connecticut	31	48	-35.3%	0	0	31	48	0	0	0	0
Maine	141	146	-3.4%	0	0	93	98	0	1	47	47
Massachusetts	76	68	11.2%	0	0	43	42	33	26	0	0
New Hampshire	65	65	-0.1%	0	0	64	62	1	4	0	0
Rhode Island	14	20	-28.0%	0	0	14	20	0	0	0	0
Vermont	48	30	57.8%	33	15	NM	NM	0	0	0	0
Middle Atlantic	270	310	-12.9%	0	0	157	164	93	106	20	40
New Jersey	55	55	-1.5%	0	0	22	24	33	32	0	0
New York	112	128	-12.4%	0	0	58	60	41	55	13	13
Pennsylvania	103	127	-18.5%	0	0	77	80	19	20	7	27
East North Central	312	328	-4.6%	50	48	173	177	7	8	83	95
Illinois	21	22	-3.3%	8	8	13	14	0	0	0	0
Indiana	14	15	-6.0%	7	8	3	3	0	0	4	4
Michigan	173	175	-1.3%	0	0	121	120	4	3	47	52
Ohio	22	25	-11.3%	0	0	10	12	1	1	11	12
Wisconsin	82	91	-9.4%	35	32	25	27	3	4	20	27
West North Central	126	129	-2.5%	11	16	42	43	13	11	59	59
Iowa	15	16	-4.3%	NM	2	9	9	0	0	3	4
Kansas	4	5	-8.2%	0	0	4	5	0	0	0	0
Minnesota	93	91	2.7%	6	6	26	27	6	5	54	52
Missouri	10	10	2.2%	NM	NM	NM	3	5	5	0	0
Nebraska	2	6	-73.7%	0	5	0	0	1	1	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	NM	NM	0	0	0	0	0	0	NM	NM
South Atlantic	1,205	1,351	-10.8%	139	139	423	431	59	73	583	708
Delaware	3	3	-0.8%	0	0	NM	NM	0	0	NM	NM
District of Columbia	4	5	-7.8%	0	0	0	0	4	5	0	0
Florida	271	292	-7.3%	51	46	96	91	25	37	100	117
Georgia	361	471	-23.4%	0	0	154	165	0	0	207	306
Maryland	23	16	45.3%	0	0	23	16	0	0	0	0
North Carolina	129	139	-6.6%	0	0	47	50	0	0	82	88
South Carolina	133	137	-2.3%	NM	4	35	36	0	0	95	97
Virginia	279	288	-3.0%	85	88	66	70	30	31	98	98
West Virginia	NM	NM	NM	0	0	NM	NM	0	0	0	0
East South Central	451	445	1.4%	7	8	11	11	0	0	433	426
Alabama	274	272	0.9%	0	0	NM	3	0	0	271	268
Kentucky	30	32	-6.5%	7	8	NM	NM	0	0	22	24
Mississippi	117	111	5.9%	0	0	NM	NM	0	0	117	110
Tennessee	29	30	-1.7%	0	0	6	7	0	0	23	23
West South Central	323	322	0.2%	26	0	21	23	0	0	276	300
Arkansas	51	69	-26.4%	0	0	NM	2	0	0	49	67
Louisiana	164	163	0.7%	0	0	6	7	0	0	158	156
Oklahoma	27	30	-11.9%	0	0	NM	NM	0	0	25	29
Texas	81	60	35.8%	26	0	11	12	0	0	44	48
Mountain	79	85	-7.1%	NM	3	41	42	3	3	32	36
Arizona	19	20	-3.4%	0	0	19	20	0	0	0	0
Colorado	6	7	-5.1%	0	0	6	7	0	0	0	0
Idaho	40	44	-7.3%	NM	NM	5	4	3	3	31	35
Montana	NM	3	NM	NM	NM	0	0	0	0	1	2
Nevada	5	5	-4.5%	0	0	5	5	0	0	0	0
New Mexico	1	1	-7.9%	0	0	1	1	0	0	0	0
Utah	5	5	-9.4%	0	0	5	5	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	551	573	-3.9%	39	37	282	303	59	61	171	173
California	371	380	-2.3%	6	4	247	263	55	57	63	57
Oregon	82	92	-11.1%	5	5	26	32	3	3	48	53
Washington	98	101	-3.5%	28	28	8	8	NM	NM	60	63
Pacific Noncontiguous	18	18	-3.9%	4	NM	NM	3	13	15	0	0
Alaska	4	4	5.0%	0	0	0	0	4	4	0	0
Hawaii	14	15	-6.2%	4	NM	NM	3	9	12	0	0
U.S. Total	3,709	3,938	-5.8%	312	265	1,411	1,483	281	306	1,704	1,884

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.15.B. Utility Scale Facility Net Generation from Biomass

by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	1,176	1,197	-1.8%	86	81	832	842	98	111	160	163
Connecticut	130	143	-8.9%	0	0	130	143	0	0	0	0
Maine	441	450	-1.9%	0	0	281	285	1	1	160	163
Massachusetts	215	225	-4.6%	0	0	124	127	91	98	0	0
New Hampshire	213	199	6.7%	0	0	206	189	6	11	0	0
Rhode Island	49	55	-11.2%	0	0	49	55	0	0	0	0
Vermont	128	125	2.5%	86	81	42	43	0	1	0	0
Middle Atlantic	819	895	-8.5%	0	0	450	479	272	297	97	119
New Jersey	146	158	-7.2%	0	0	60	67	86	91	0	0
New York	336	371	-9.6%	0	0	166	183	128	150	41	39
Pennsylvania	337	366	-7.9%	0	0	224	229	57	56	56	81
East North Central	1,000	1,017	-1.7%	210	190	536	526	21	22	233	280
Illinois	62	64	-2.8%	24	23	39	41	0	0	0	0
Indiana	42	44	-4.4%	21	22	9	9	0	0	11	12
Michigan	539	526	2.4%	0	0	385	363	11	11	143	152
Ohio	59	76	-23.0%	0	0	31	35	2	2	25	40
Wisconsin	299	308	-2.9%	165	144	72	79	8	9	53	76
West North Central	371	395	-6.1%	40	50	126	127	41	41	163	177
Iowa	45	47	-4.3%	6	7	27	25	1	1	10	14
Kansas	13	14	-3.5%	0	0	13	14	0	0	0	0
Minnesota	277	283	-2.2%	27	23	79	81	25	23	147	158
Missouri	23	26	-11.6%	NM	5	7	8	12	13	1	1
Nebraska	8	20	-61.0%	4	16	0	0	3	3	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	5	NM	0	0	0	0	0	0	NM	5
South Atlantic	3,672	3,850	-4.6%	489	396	1,250	1,266	167	206	1,765	1,982
Delaware	9	10	-6.7%	0	0	6	6	0	0	4	4
District of Columbia	12	12	1.6%	0	0	0	0	12	12	0	0
Florida	803	793	1.3%	170	101	275	272	72	102	287	317
Georgia	1,104	1,329	-17.0%	0	0	475	476	0	0	629	854
Maryland	60	66	-8.1%	0	0	60	65	0	NM	0	0
North Carolina	381	395	-3.5%	0	0	141	143	0	0	240	252
South Carolina	398	387	2.8%	11	12	102	102	0	0	285	273
Virginia	903	857	5.4%	309	283	190	201	84	91	320	282
West Virginia	NM	NM	NM	0	0	NM	NM	0	0	0	0
East South Central	1,371	1,336	2.6%	21	22	33	33	0	0	1,317	1,282
Alabama	821	815	0.7%	0	0	9	9	0	0	812	806
Kentucky	95	99	-3.5%	21	22	3	2	0	0	71	75
Mississippi	346	317	9.4%	0	0	NM	NM	0	0	345	315
Tennessee	109	106	2.5%	0	0	19	20	0	0	90	86
West South Central	1,038	961	8.0%	107	36	63	66	0	-1	868	861
Arkansas	185	197	-6.0%	0	0	7	7	0	0	179	190
Louisiana	504	475	6.1%	0	0	20	21	0	0	484	455
Oklahoma	77	81	-5.8%	0	0	4	4	0	-1	73	78
Texas	272	208	30.8%	107	36	32	34	0	0	133	138
Mountain	235	244	-3.5%	9	9	117	124	8	9	101	101
Arizona	54	56	-2.1%	0	0	54	56	0	0	0	0
Colorado	19	20	-4.0%	0	0	19	20	0	0	0	0
Idaho	123	124	-1.1%	5	5	12	14	8	9	97	96
Montana	8	9	-15.6%	4	4	0	0	0	0	4	5
Nevada	13	14	-7.3%	0	0	13	14	0	0	0	0
New Mexico	3	6	-42.7%	0	0	3	6	0	0	0	0
Utah	15	15	-2.2%	0	0	15	15	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	1,615	1,688	-4.3%	110	113	828	875	171	180	506	519
California	1,079	1,126	-4.2%	12	16	726	761	160	169	181	181
Oregon	248	267	-7.1%	14	15	79	90	8	8	147	154
Washington	287	294	-2.3%	84	82	24	25	3	3	177	184
Pacific Noncontiguous	43	59	-26.6%	9	NM	NM	9	34	49	0	0
Alaska	10	11	-3.9%	0	0	0	0	10	11	0	0
Hawaii	33	48	-31.6%	9	NM	NM	9	23	39	0	0
U.S. Total	11,339	11,643	-2.6%	1,082	898	4,237	4,347	812	913	5,209	5,484

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Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.16.A. Utility Scale Facility Net Generation from Geothermal
by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	400	423	-5.5%	26	27	373	396	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	NM	NM	NM	0	0	NM	NM	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	341	366	-6.8%	0	0	341	366	0	0	0	0
New Mexico	7	4	70.3%	0	0	7	4	0	0	0	0
Utah	44	45	-1.5%	26	27	18	18	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	911	941	-3.2%	42	40	869	901	0	0	0	0
California	894	924	-3.3%	42	40	852	884	0	0	0	0
Oregon	17	17	-1.3%	0	0	17	17	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	23	24	-2.3%	0	0	23	24	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	23	24	-2.3%	0	0	23	24	0	0	0	0
U.S. Total	1,334	1,388	-3.9%	68	67	1,266	1,321	0	0	0	0

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NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.16.B. Utility Scale Facility Net Generation from Geothermal

by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	1,214	1,190	2.0%	75	73	1,138	1,117	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	22	21	2.2%	0	0	22	21	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	1,044	1,033	1.1%	0	0	1,044	1,033	0	0	0	0
New Mexico	21	12	72.2%	0	0	21	12	0	0	0	0
Utah	126	123	2.7%	75	73	51	50	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	2,732	2,772	-1.4%	152	163	2,581	2,608	0	0	0	0
California	2,683	2,724	-1.5%	152	163	2,531	2,560	0	0	0	0
Oregon	49	48	3.0%	0	0	49	48	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	68	67	1.7%	0	0	68	67	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	68	67	1.7%	0	0	68	67	0	0	0	0
U.S. Total	4,014	4,029	-0.4%	227	236	3,787	3,792	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.17.A. Net Generation from Solar Photovoltaic
by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

	All Sectors							Electric Power Sector				Commercial Sector						Industrial Sector						Residential Sector		
									Electric Utilities		Independent Power Producers															
	Estimated Generation From Utility and Small Scale Facilities			Generation at Utility Scale Facilities		Estimated Small Scale Generation		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Small Scale Generation		
Census Division and State	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	
New England	1,338	1,215	10.1%	516	481	822	734	13	13	499	464	NM	NM	NM	NM	412	374	NM	NM	NM	NM	21	16	388	343	
Connecticut	249	214	16.1%	72	59	177	155	0	0	69	57	NM	NM	NM	NM	48	45	NM	NM	NM	NM	12	7	117	102	
Maine	266	244	9.1%	136	127	129	116	0	0	135	126	108	99	0	0	108	99	NM	NM	NM	NM	0	0	21	17	
Massachusetts	625	590	6.0%	222	211	402	379	8	8	213	201	NM	NM	NM	NM	212	203	NM	NM	NM	NM	7	7	183	169	
New Hampshire	NM	35	NM	NM	NM	40	35	0	0	0	NM	13	10	0	0	13	10	1	1	0	0	1	1	27	23	
Rhode Island	93	91	2.2%	65	64	29	28	0	0	65	64	5	7	0	0	5	7	1	1	0	0	1	1	23	20	
Vermont	65	41	56.1%	20	20	45	22	5	5	15	15	27	9	0	0	27	9	0	0	0	0	0	0	18	13	
Middle Atlantic	1,897	1,660	14.3%	839	745	1,057	915	13	13	808	713	505	431	16	17	489	414	NM	NM	NM	NM	42	34	526	466	
New Jersey	571	507	12.6%	179	166	393	341	13	13	151	138	173	149	14	15	159	134	NM	NM	NM	NM	25	21	209	186	
New York	997	866	15.1%	491	422	505	444	0	0	489	420	NM	NM	NM	NM	281	243	NM	NM	NM	NM	5	2	220	199	
Pennsylvania	329	287	14.7%	170	157	159	129	0	0	168	155	NM	NM	NM	NM	49	37	NM	NM	NM	NM	13	11	97	81	
East North Central	3,301	2,537	30.1%	2,871	2,186	430	351	680	649	2,187	1,534	NM	NM	NM	NM	185	146	NM	NM	NM	NM	15	13	230	192	
Illinois	996	730	36.4%	751	539	245	191	39	53	710	486	NM	NM	NM	NM	107	77	NM	NM	NM	NM	2	2	137	113	
Indiana	777	482	61.2%	738	446	40	37	279	246	459	200	NM	NM	NM	NM	22	20	2	2	0	0	2	2	16	14	
Michigan	343	240	43.3%	300	203	43	36	76	30	224	173	NM	NM	NM	NM	17	14	1	1	0	0	1	1	25	21	
Ohio	799	690	15.8%	739	639	60	51	NM	NM	737	637	NM	NM	NM	NM	22	21	7	5	0	0	7	5	30	25	
Wisconsin	385	395	-2.6%	343	359	42	36	285	320	57	39	NM	NM	NM	NM	16	14	4	3	0	0	3	3	22	19	
West North Central	1,012	739	36.9%	810	563	202	177	282	224	519	330	74	65	0	0	74	65	17	15	10	8	7	6	121	105	
Iowa	165	169	-2.7%	111	123	54	47	91	101	19	21	27	23	0	0	27	23	NM	NM	NM	NM	2	2	25	21	
Kansas	75	31	143.0%	56	15	19	16	50	9	6	5	7	5	0	0	7	5	0	0	0	0	0	0	12	11	
Minnesota	353	310	13.9%	305	269	48	40	88	58	209	204	15	12	0	0	15	12	10	10	8	8	2	2	31	26	
Missouri	352	164	114.3%	278	97	74	67	49	53	229	44	24	23	0	0	24	23	2	2	0	0	2	2	48	42	
Nebraska	28	27	3.4%	22	21	6	5	NM	NM	18	18	1	1	0	0	1	1	0	0	0	0	0	0	4	4	
North Dakota	0	0	23.8%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
South Dakota	40	38	4.9%	39	37	1	1	NM	0	38	37	0	0	0	0	0	0	NM	0	NM	0	NM	0	1	1	
South Atlantic	7,240	6,609	9.5%	6,145	5,641	1,095	968	2,663	2,480	3,465	3,148	179	155	13	12	166	143	46	NM	3	NM	42	39	887	785	
Delaware	40	36	10.3%	18	17	22	20	NM	NM	17	15	NM	NM	NM	NM	5	4	NM	NM	NM	NM	1	1	16	15	
District of Columbia	45	30	47.6%	5	4	40	26	NM	NM	5	4	10	9	0	0	10	9	0	0	0	0	0	0	29	18	
Florida	3,016	2,760	9.3%	2,489	2,292	527	468	2,241	2,063	247	228	NM	NM	NM	NM	39	34	NM	NM	NM	NM	7	6	481	429	
Georgia	1,111	1,055	5.3%	1,053	1,002	58	53	55	56	997	945	NM	NM	NM	NM	11	9	23	23	0	0	23	23	23	20	
Maryland	334	249	33.8%	157	104	177	145	NM	NM	154	102	NM	NM	NM	NM	45	30	4	3	0	0	4	3	128	113	
North Carolina	1,272	1,190	6.9%	1,174	1,103	99	87	108	99	1,056	994	33	29	10	9	23	19	2	2	0	0	2	2	73	65	
South Carolina	426	360	18.3%	364	301	61	59	2	NM	362	300	12	11	0	0	12	11	NM	NM	NM	NM	4	4	46	44	
Virginia	964	899	7.2%	860	795	103	104	250	255	610	540	19	26	0	0	19	26	1	1	0	0	1	1	84	77	
West Virginia	33	29	13.3%	24	23	9	6	6	NM	17	18	2	1	0	0	2	1	2	0	2	0	0	0	6	5	
East South Central	849	604	40.7%	819	576	30	27	28	30	790	545	NM	NM	NM	NM	12	11	1	1	1	1	0	1	17	16	
Alabama	NM	121	NM	144	119	NM	NM	8	8	136	111	NM	NM	0	0	NM	NM	0	0	0	0	0	0	NM	NM	
Kentucky	219	119	83.6%	102	104	17	15	4	4	198	100	NM	NM	NM	NM	4	4	0	0	0	0	0	0	12	11	
Mississippi	337	255	32.0%	334	253	3	3	16	17	318	235	1	1	0	0	1	1	0	0	0	0	0	0	2	2	
Tennessee	146	108	35.6%	139	101	7	7	NM	NM	138	99	NM	NM	NM	NM	5	5	NM	NM	1	0	NM	NM	2	2	
West South Central	7,421	5,583	32.9%	6,829	5,028	592	555	177	163	6,501	4,864	80	69	0	0	79	69	159	NM	151	NM	8	8	504	479	
Arkansas	513	432	18.6%	461	384	51	48	116	150	344	234	20	17	0	0	20	17	NM	NM	NM	NM	7	7	25	25	
Louisiana	294	239	22.8%	259	206	35	33	12	3	247	203	3	2	0	0	3	2	0	0	0	0	0	0	33	31	
Oklahoma	169	76	123.5%	145	54	24	22	9	8	136	45	4	3	0	0	4	3	1	0	0	0	1	0	20	18	
Texas	6,445	4,836	33.3%	5,965	4,384	481	452	40	NM	5,773	4,382	NM	NM	NM	NM	53	47	NM	NM	151	NM	NM	1	427	405	
Mountain	5,963	4,716	26.4%	4,770	3,624	1,193	1,092	337	193	4,411	3,416	216	193	8	7	208	186	34	26	13	8	21	18	964	887	
Arizona	1,943	1,517	28.1%	1,396	1,020	547	497	94	86	1,298	929	NM	NM	NM	NM	119	104	NM	NM	NM	NM	2	2	426	391	
Colorado	829	656	26.4%	624	466	205	190	132	NM	489	462	NM	NM	NM	NM	42	37	NM	NM	NM	NM	5	5	158	147	
Idaho	182	159	14.7%	154	134	28	25	21	20	133	113	2	1	0	0	2	1	NM	NM	NM	NM	4	3	22	21	
Montana	35	39	-10.1%	20	27	15	12	0	0	19	27	2	2	0	0	2	2	NM	NM	NM	NM	0	0	13	10	
Nevada	1,417	1,277	11.0%	1,200	1,080	217	197	49	47	1,145	1,028	18</														

Table 1.17.B. Net Generation from Solar Photovoltaic
by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

	All Sectors							Electric Power Sector				Commercial Sector						Industrial Sector						Residential Sector		
							Electric Utilities		Independent Power Producers								Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation					
	Estimated Generation From Utility and Small Scale Facilities			Generation at Utility Scale Facilities		Estimated Small Scale Generation		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Small Scale Generation		
Census Division and State	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	
New England	3,078	2,815	9.3%	1,185	1,098	1,892	1,717	26	26	1,148	1,061	978	918	8	7	970	911	55	44	4	4	52	40	871	766	
Connecticut	563	482	16.6%	153	125	410	358	0	1	147	120	121	114	6	5	115	109	28	18	NM	NM	28	18	266	231	
Maine	631	578	9.1%	315	295	316	283	0	0	312	292	265	243	0	0	265	243	3	3	NM	NM	0	0	51	40	
Massachusetts	1,457	1,368	6.5%	527	489	931	879	18	17	505	468	513	500	2	2	511	497	19	18	NM	NM	18	17	402	365	
New Hampshire	97	83	17.8%	NM	NM	96	82	0	0	NM	NM	31	26	0	0	31	26	3	3	0	0	3	3	62	54	
Rhode Island	216	215	0.3%	148	148	68	67	0	0	148	148	11	17	0	0	11	17	2	2	0	0	2	2	55	48	
Vermont	114	88	28.8%	42	40	72	48	7	8	34	32	38	19	0	0	38	19	1	0	0	0	1	0	34	29	
Middle Atlantic	4,405	3,792	16.2%	1,951	1,674	2,454	2,117	30	29	1,877	1,604	1,183	1,015	38	36	1,145	979	106	88	5	5	101	84	1,208	1,055	
New Jersey	1,333	1,170	13.9%	422	379	910	791	30	29	358	317	406	357	33	32	373	325	60	53	NM	NM	59	51	478	414	
New York	2,308	1,998	15.6%	1,134	967	1,174	1,030	0	0	1,130	963	661	571	2	2	658	568	14	7	NM	NM	11	5	505	457	
Pennsylvania	764	624	22.5%	394	328	370	296	0	0	390	324	117	87	NM	NM	114	85	33	29	NM	NM	31	27	225	184	
East North Central	7,633	5,562	37.2%	6,686	4,793	947	769	1,677	1,380	5,000	3,407	414	327	6	5	409	323	36	29	NM	NM	1	33	28	506	419
Illinois	2,283	1,703	34.1%	1,741	1,283	542	420	119	127	1,617	1,155	239	171	NM	NM	237	171	7	4	NM	NM	4	4	301	246	
Indiana	1,811	1,083	67.2%	1,722	1,000	89	82	702	548	1,019	452	49	46	NM	NM	48	45	5	5	0	0	5	5	36	33	
Michigan	776	504	53.9%	685	428	92	76	165	51	519	377	37	30	NM	NM	37	30	2	1	0	0	2	1	53	45	
Ohio	1,852	1,452	27.6%	1,718	1,339	133	113	NM	NM	1,714	1,335	54	49	3	2	51	47	15	12	0	0	15	12	67	55	
Wisconsin	911	820	11.1%	820	742	91	78	688	653	131	88	36	32	NM	NM	35	31	8	7	1	1	7	6	48	41	
West North Central	2,322	1,667	39.3%	1,851	1,256	470	411	577	490	1,251	746	170	151	0	0	170	151	40	34	24	20	17	15	284	246	
Iowa	383	374	2.4%	263	271	120	103	217	221	45	49	59	52	0	0	59	52	6	5	NM	NM	5	4	56	47	
Kansas	185	73	153.7%	136	32	49	41	63	18	73	14	17	13	0	0	17	13	1	1	0	0	1	1	31	27	
Minnesota	777	697	11.5%	673	610	105	87	163	116	491	475	33	25	0	0	33	25	23	23	19	19	4	4	67	57	
Missouri	822	374	119.7%	641	210	181	164	124	126	517	84	58	57	0	0	58	57	5	4	0	0	5	4	118	103	
Nebraska	67	64	5.3%	53	51	14	13	9	8	45	43	3	3	0	0	3	3	1	1	0	0	1	1	10	9	
North Dakota	1	1	21.9%	0	0	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
South Dakota	86	84	2.6%	85	82	1	2	NM	0	81	82	0	1	0	0	0	1	4	0	NM	0	0	0	1	1	
South Atlantic	17,286	15,660	10.4%	14,540	13,242	2,746	2,418	6,537	5,801	7,954	7,410	445	388	30	28	415	360	127	104	20	3	107	101	2,224	1,958	
Delaware	94	83	13.0%	42	36	52	47	NM	NM	38	32	13	10	NM	NM	12	10	4	4	NM	NM	3	3	38	35	
District of Columbia	110	75	47.1%	13	9	98	65	NM	NM	12	9	25	22	0	0	25	22	0	0	0	0	0	0	73	44	
Florida	7,567	6,573	15.1%	6,212	5,381	1,355	1,193	5,573	4,850	636	529	101	87	NM	NM	100	86	18	17	NM	NM	17	16	1,238	1,091	
Georgia	2,608	2,573	1.3%	2,461	2,439	147	134	132	135	2,327	2,303	30	24	NM	NM	29	24	59	58	0	0	59	58	59	52	
Maryland	773	572	35.1%	364	328	409	334	NM	NM	358	234	114	76	4	3	110	73	9	7	0	0	9	7	290	254	
North Carolina	2,925	2,807	4.2%	2,674	2,586	252	221	241	221	2,410	2,343	81	72	23	22	58	50	6	5	0	0	6	5	188	167	
South Carolina	958	834	14.8%	804	686	154	148	3	NM	800	683	30	28	0	0	30	28	11	11	NM	NM	10	10	114	110	
Virginia	2,161	2,076	4.1%	1,904	1,815	258	261	570	580	1,334	1,236	47	65	0	0	47	65	2	2	0	0	2	2	209	195	
West Virginia	90	66	35.7%	69	51	21	15	13	10	39	41	5	4	0	0	5	4	18	1	17	0	1	1	15	11	
East South Central	1,962	1,293	51.7%	1,889	1,227	73	66	64	54	1,823	1,171	31	28	NM	NM	30	27	4	3	1	1	2	2	41	38	
Alabama	344	277	24.2%	336	271	7	6	19	19	317	252	4	4	0	0	4	4	1	1	0	0	1	1	2	2	
Kentucky	498	203	145.8%	459	167	40	35	9	9	449	158	11	9	NM	NM	10	9	1	1	0	0	1	1	28	26	
Mississippi	768	571	34.6%	761	564	8	7	35	25	726	539	3	2	0	0	3	2	0	0	0	0	0	0	5	5	
Tennessee	351	243	44.6%	333	225	18	18	NM	NM	330	222	13	13	NM	NM	12	12	1	1	1	1	0	0	6	6	
West South Central	18,219	13,306	36.9%	16,698	11,885	1,521	1,421	435	372	15,894	11,509	201	179	1	3	200	176	388	22	368	NM	21	20	1,300	1,224	
Arkansas	1,254	968	29.5%	1,126	849	128	119	289	341	836	505	48	43	0	2	48	41	19	18	NM	NM	18	17	62	61	
Louisiana	675	536	25.8%	587	456	88	80	27	7	560	449	6	6	0	0	6	6	0	0	0	0	0	0	82	75	
Oklahoma	387	156	147.3%	323	99	64	57	20	20	303	79	10	8	0	0	10	8	1	1	0	0	1	1	52	48	
Texas	15,903	11,645	36.6%	14,662	10,481	1,241	1,164	98	3	14,195	10,476	137	123	NM	NM	136	122	368	3	367	NM	1	2	1,104	1,040	
Mountain	13,995	11,531	21.4%	11,002	8,779	2,993	2,752	741	464	10,210	8,279	549	500	19	16	530	483	83	65	31	20	52	45	2,411	2,223	
Arizona	4,767	3,705	28.6%	3,370	2,415	1,397	1,290	222	210	3,137	2,195	313	283	4	4	309	279	12	12	6	6	5	5	1,082	1,006	
Colorado	1,985	1,553	27.8%	1,466	1,081	519	472	265	3	1,193	1,070	108	9													

Table 1.18.A. Utility Scale Facility Net Generation from Solar Thermal by State, by Sector, March 2026 and 2025 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	103	73	41.3%	0	0	103	73	0	0	0	0
Arizona	83	67	24.6%	0	0	83	67	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	20	6	226.2%	0	0	20	6	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	120	97	23.6%	0	0	120	97	0	0	0	0
California	120	97	23.6%	0	0	120	97	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	223	170	31.2%	0	0	223	170	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.18.B. Utility Scale Facility Net Generation from Solar Thermal

by State, by Sector, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	194	143	34.9%	0	0	194	143	0	0	0	0
Arizona	156	132	18.2%	0	0	156	132	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	38	12	221.8%	0	0	38	12	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	226	253	-10.8%	0	0	226	253	0	0	0	0
California	226	253	-10.8%	0	0	226	253	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	419	396	5.8%	0	0	419	396	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Chapter 2

Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation, by Sector, 2016-March 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	677,371	496,192	178,047	111	3,021
2017	663,911	484,389	176,643	95	2,783
2018	636,213	473,617	159,976	87	2,534
2019	537,620	399,545	135,838	76	2,161
2020	435,351	325,352	108,125	72	1,802
2021	500,367	372,694	125,920	87	1,666
2022	471,576	349,320	120,514	87	1,655
2023	386,626	291,034	94,063	69	1,460
2024	372,931	284,849	86,586	65	1,431
2025	416,693	318,143	97,079	69	1,403
Year 2024					
January	42,393	32,434	9,820	10	128
February	25,982	20,147	5,708	7	120
March	22,380	17,494	4,753	6	127
April	21,240	15,721	5,417	5	97
May	26,178	19,956	6,105	2	115
June	34,428	26,875	7,435	3	115
July	40,450	31,245	9,073	5	126
August	39,364	30,096	9,138	5	124
Sept	31,493	24,019	7,351	5	118
October	27,312	20,283	6,906	5	119
November	26,333	19,691	6,522	5	115
December	35,378	26,887	8,358	6	128
Year 2025					
January	45,882	34,731	11,004	9	139
February	35,179	26,714	8,344	7	113
March	28,016	21,166	6,714	5	131
April	25,863	19,575	6,171	5	113
May	27,925	21,233	6,581	6	106
June	36,541	27,839	8,577	4	121
July	45,095	34,784	10,180	6	125
August	39,685	30,659	8,903	5	119
Sept	33,387	25,818	7,450	6	114
October	30,996	23,312	7,564	6	115
November	30,963	23,266	7,587	6	105
December	37,160	29,048	8,004	5	102
Year 2026					
January	39,840	31,138	8,573	7	122
February	31,207	23,882	7,207	6	113
March	25,208	18,853	6,243	3	108
Year to Date					
2024	90,756	70,075	20,282	24	375
2025	109,077	82,611	26,062	21	383
2026	96,255	73,873	22,024	16	343
Rolling 12 Months Ending in March					
2025	391,252	297,385	92,366	63	1,439
2026	403,872	309,405	93,040	64	1,362

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.1.B. Coal: Consumption for Useful Thermal Output, by Sector, 2016-March 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	16,586	2,979	1,336	572	11,700
2017	14,667	2,802	1,158	515	10,192
2018	13,813	2,268	1,356	490	9,700
2019	12,397	2,062	1,161	443	8,731
2020	10,402	1,635	715	401	7,651
2021	11,301	2,153	667	447	8,034
2022	11,356	2,269	731	448	7,908
2023	9,363	1,580	527	331	6,925
2024	8,883	1,485	338	356	6,703
2025	8,640	1,450	323	343	6,523
Year 2024					
January	926	167	41	53	665
February	753	131	31	40	552
March	813	129	46	31	607
April	667	114	29	26	498
May	672	107	31	17	518
June	668	112	25	23	507
July	733	130	23	23	558
August	728	144	19	25	540
Sept	691	115	16	25	534
October	690	99	20	27	545
November	733	104	19	32	578
December	809	134	38	34	603
Year 2025					
January	861	163	32	40	626
February	758	139	26	35	558
March	787	113	29	33	612
April	715	94	22	27	572
May	617	97	21	24	475
June	671	124	23	22	503
July	752	137	39	28	548
August	715	133	28	27	527
Sept	673	122	20	26	506
October	664	104	28	26	507
November	676	100	25	27	524
December	751	126	31	28	566
Year 2026					
January	765	119	37	36	573
February	686	105	30	31	520
March	669	104	28	20	517
Year to Date					
2024	2,492	427	118	124	1,824
2025	2,406	415	87	109	1,796
2026	2,120	328	94	88	1,611
Rolling 12 Months Ending in March					
2025	8,797	1,473	307	341	6,675
2026	8,354	1,363	330	322	6,338

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2016-March 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	693,958	499,172	179,383	683	14,720
2017	678,578	487,192	177,801	610	12,975
2018	650,027	475,885	161,332	577	12,233
2019	550,017	401,607	136,998	519	10,892
2020	445,753	326,987	108,840	473	9,453
2021	511,669	374,848	126,587	534	9,700
2022	482,931	351,589	121,245	535	9,563
2023	395,989	292,615	94,591	400	8,384
2024	381,814	286,334	86,924	422	8,134
2025	425,333	319,593	97,402	413	7,926
Year 2024					
January	43,320	32,601	9,861	63	794
February	26,736	20,278	5,739	47	671
March	23,193	17,623	4,800	37	733
April	21,907	15,835	5,446	31	595
May	26,850	20,063	6,135	19	632
June	35,096	26,987	7,460	26	622
July	41,183	31,375	9,096	28	684
August	40,091	30,240	9,157	31	664
Sept	32,184	24,134	7,367	31	652
October	28,002	20,382	6,926	31	663
November	27,066	19,795	6,541	37	692
December	36,188	27,021	8,396	41	731
Year 2025					
January	46,743	34,894	11,035	49	765
February	35,937	26,853	8,370	42	671
March	28,803	21,278	6,744	38	743
April	26,578	19,669	6,192	32	685
May	28,541	21,329	6,602	30	581
June	37,213	27,963	8,600	26	624
July	45,847	34,921	10,219	34	673
August	40,400	30,791	8,931	32	646
Sept	34,061	25,940	7,469	32	620
October	31,660	23,415	7,592	32	621
November	31,639	23,366	7,612	33	629
December	37,910	29,173	8,035	33	668
Year 2026					
January	40,605	31,257	8,610	43	695
February	31,894	23,987	7,237	37	633
March	25,877	18,957	6,271	23	625
Year to Date					
2024	93,248	70,502	20,400	148	2,199
2025	111,483	83,026	26,149	129	2,179
2026	98,375	74,201	22,118	103	1,953
Rolling 12 Months Ending in March					
2025	400,049	298,858	92,673	404	8,114
2026	412,225	310,768	93,370	386	7,701

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation, by Sector, 2016-March 2026 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	22,405	16,137	5,624	108	536
2017	21,696	15,567	5,461	191	476
2018	28,614	18,345	9,467	269	534
2019	20,836	15,677	4,464	251	444
2020	18,008	13,913	3,447	238	410
2021	21,633	16,850	4,102	250	432
2022	28,760	18,375	9,474	254	657
2023	21,335	16,366	4,253	200	517
2024	20,787	16,058	4,137	179	414
2025	25,335	17,622	7,132	173	408
Year 2024					
January	2,757	1,991	690	30	47
February	1,385	1,142	183	14	46
March	1,419	1,154	214	18	34
April	1,592	1,229	311	17	35
May	1,576	1,253	274	18	32
June	1,614	1,224	334	23	32
July	1,832	1,324	468	8	33
August	1,813	1,448	326	9	30
Sept	1,485	1,232	217	7	28
October	1,651	1,364	247	7	33
November	1,535	1,242	252	10	31
December	2,128	1,455	620	18	35
Year 2025					
January	4,718	2,479	2,166	NM	49
February	2,021	1,457	518	NM	34
March	1,526	1,262	223	9	32
April	1,493	1,171	285	7	30
May	1,372	1,053	257	34	29
June	2,012	1,401	560	9	42
July	2,002	1,341	619	10	32
August	1,863	1,393	405	33	33
Sept	1,598	1,289	272	9	29
October	1,642	1,328	272	7	36
November	1,783	1,401	346	8	28
December	3,304	2,047	1,210	NM	34
Year 2026					
January	8,588	3,712	4,789	NM	NM
February	4,887	2,380	2,436	NM	38
March	1,965	1,575	344	14	32
Year to Date					
2024	5,561	4,287	1,086	61	127
2025	8,265	5,198	2,907	NM	116
2026	15,440	7,667	7,569	NM	109
Rolling 12 Months Ending in March					
2025	23,490	16,968	5,957	NM	403
2026	32,510	20,091	11,794	NM	NM

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output, by Sector, 2016-March 2026 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	2,277	68	245	245	1,719
2017	2,012	72	220	238	1,482
2018	2,614	103	354	350	1,807
2019	2,162	71	226	419	1,446
2020	1,730	59	179	269	1,223
2021	2,072	80	278	330	1,384
2022	4,181	106	403	495	3,177
2023	3,133	65	330	363	2,374
2024	2,238	66	612	440	1,120
2025	1,956	73	557	194	1,131
Year 2024					
January	324	18	59	87	160
February	170	3	23	45	98
March	189	4	26	63	96
April	215	6	75	41	94
May	191	4	51	59	77
June	199	5	38	86	69
July	182	4	93	6	79
August	128	5	52	5	67
Sept	104	3	24	5	72
October	144	5	34	7	98
November	142	5	37	12	89
December	251	4	101	24	122
Year 2025					
January	389	10	182	NM	157
February	245	9	103	NM	110
March	158	3	34	17	103
April	133	4	35	11	82
May	136	4	44	7	81
June	139	6	24	15	94
July	121	4	22	10	85
August	130	7	23	8	91
Sept	98	5	20	8	65
October	118	5	20	9	84
November	108	6	23	12	67
December	182	8	28	NM	113
Year 2026					
January	377	24	79	NM	NM
February	338	4	61	NM	230
March	127	7	14	27	79
Year to Date					
2024	683	25	107	196	354
2025	792	23	319	NM	370
2026	842	35	154	NM	488
Rolling 12 Months Ending in March					
2025	2,347	64	823	NM	1,136
2026	2,005	86	393	NM	NM

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2016-March 2026 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	24,682	16,205	5,869	352	2,255
2017	23,708	15,640	5,681	429	1,958
2018	31,228	18,448	9,820	619	2,341
2019	22,998	15,748	4,690	670	1,890
2020	19,738	13,972	3,626	507	1,633
2021	23,705	16,929	4,379	580	1,816
2022	32,940	18,480	9,877	749	3,835
2023	24,468	16,431	4,583	563	2,891
2024	23,025	16,124	4,748	619	1,534
2025	27,291	17,694	7,690	367	1,540
Year 2024					
January	3,081	2,009	749	117	207
February	1,555	1,146	206	60	144
March	1,609	1,158	239	81	130
April	1,807	1,235	386	58	129
May	1,767	1,256	325	77	109
June	1,812	1,230	373	109	101
July	2,014	1,328	561	14	111
August	1,941	1,452	378	14	97
Sept	1,589	1,235	242	11	100
October	1,795	1,369	282	14	130
November	1,677	1,246	289	22	119
December	2,379	1,459	721	42	157
Year 2025					
January	5,107	2,489	2,348	NM	206
February	2,266	1,466	620	NM	145
March	1,684	1,265	257	26	135
April	1,627	1,175	320	18	113
May	1,508	1,057	301	41	110
June	2,151	1,406	583	24	137
July	2,123	1,346	641	20	117
August	1,992	1,400	428	41	123
Sept	1,696	1,294	292	16	94
October	1,760	1,333	292	16	120
November	1,891	1,407	370	20	94
December	3,485	2,055	1,237	NM	146
Year 2026					
January	8,964	3,736	4,868	NM	NM
February	5,225	2,385	2,497	NM	267
March	2,092	1,582	358	40	111
Year to Date					
2024	6,244	4,312	1,194	257	481
2025	9,057	5,220	3,225	NM	486
2026	16,282	7,702	7,723	NM	596
Rolling 12 Months Ending in March					
2025	25,838	17,032	6,780	NM	1,539
2026	34,516	20,177	12,187	NM	NM

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation, by Sector, 2016-March 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	4,253	3,427	591	2	233
2017	3,490	2,731	542	3	214
2018	3,623	2,740	704	2	177
2019	2,724	2,067	478	1	177
2020	3,077	2,260	658	1	158
2021	3,070	2,323	618	1	127
2022	2,985	2,271	578	3	132
2023	2,028	1,328	594	1	105
2024	1,662	960	596	1	104
2025	1,964	1,346	508	1	108
Year 2024					
January	163	95	59	0	9
February	120	69	42	0	8
March	89	22	58	0	9
April	125	66	51	0	8
May	140	76	56	0	8
June	171	115	47	0	9
July	199	131	58	0	10
August	193	128	57	0	9
Sept	109	70	32	0	7
October	113	72	33	0	8
November	102	44	49	0	9
December	137	72	55	0	10
Year 2025					
January	210	166	NM	0	10
February	136	94	36	0	6
March	162	97	56	0	9
April	130	74	49	0	7
May	141	75	56	0	10
June	174	127	34	0	12
July	207	181	NM	0	6
August	204	133	58	0	13
Sept	167	123	35	0	10
October	173	128	NM	0	10
November	141	82	49	0	9
December	119	65	47	0	6
Year 2026					
January	170	107	52	0	11
February	139	85	43	0	11
March	119	76	34	0	9
Year to Date					
2024	372	186	159	0	27
2025	508	356	126	1	25
2026	428	267	129	1	31
Rolling 12 Months Ending in March					
2025	1,798	1,131	NM	1	103
2026	1,885	1,257	NM	1	114

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output, by Sector, 2016-March 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	1,099	6	113	9	971
2017	977	11	115	15	836
2018	929	12	93	10	814
2019	839	17	93	6	724
2020	780	16	124	3	637
2021	760	21	113	6	621
2022	718	23	92	13	589
2023	622	8	115	3	495
2024	608	0	103	5	499
2025	643	0	132	5	506
Year 2024					
January	57	0	9	1	46
February	43	0	8	1	35
March	45	0	9	0	36
April	49	0	7	0	42
May	47	0	7	1	39
June	52	0	10	1	41
July	57	0	10	0	47
August	56	0	12	0	44
Sept	47	0	8	0	39
October	43	0	1	0	42
November	51	0	9	0	42
December	62	0	13	1	48
Year 2025					
January	43	0	NM	2	33
February	41	0	8	1	32
March	49	0	9	0	40
April	47	0	9	0	38
May	55	0	9	0	46
June	91	0	37	0	54
July	44	0	NM	0	37
August	51	0	9	0	43
Sept	56	0	10	0	45
October	54	0	NM	0	45
November	55	0	8	0	47
December	56	0	8	2	47
Year 2026					
January	52	0	8	2	42
February	80	0	23	1	56
March	50	0	14	1	34
Year to Date					
2024	145	0	27	2	116
2025	134	0	25	3	105
2026	183	0	45	4	133
Rolling 12 Months Ending in March					
2025	596	0	NM	7	488
2026	692	0	NM	6	533

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2016-March 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	5,352	3,433	705	10	1,204
2017	4,467	2,742	657	17	1,050
2018	4,552	2,752	797	12	991
2019	3,563	2,083	571	7	900
2020	3,856	2,276	782	4	795
2021	3,830	2,344	731	7	748
2022	3,702	2,294	671	16	721
2023	2,649	1,336	709	4	600
2024	2,270	960	699	6	604
2025	2,607	1,347	640	6	614
Year 2024					
January	220	95	68	2	55
February	163	69	50	1	43
March	134	22	67	0	45
April	174	66	58	0	50
May	187	76	63	1	46
June	223	115	57	1	50
July	256	131	68	0	57
August	248	128	68	0	52
Sept	156	70	40	0	46
October	156	72	33	0	50
November	153	44	58	0	50
December	199	72	68	1	58
Year 2025					
January	253	166	NM	2	43
February	177	94	44	2	37
March	211	97	65	0	49
April	177	74	58	0	45
May	196	75	65	0	56
June	265	127	71	0	66
July	251	181	NM	0	43
August	255	133	67	0	55
Sept	223	123	45	0	55
October	227	128	NM	0	55
November	196	82	57	0	56
December	176	65	55	2	53
Year 2026					
January	222	107	60	2	53
February	219	85	66	1	67
March	169	76	48	2	43
Year to Date					
2024	517	186	186	2	143
2025	641	356	151	4	130
2026	611	267	175	5	163
Rolling 12 Months Ending in March					
2025	2,394	1,131	NM	8	590
2026	2,576	1,257	NM	7	648

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.4.A. Natural Gas: Consumption for Electricity Generation, by Sector, 2016-March 2026 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	10,170,110	5,018,894	4,571,375	46,304	533,537
2017	9,508,062	4,754,893	4,161,984	50,060	541,126
2018	10,842,129	5,560,267	4,663,935	52,650	565,276
2019	11,612,858	5,980,679	4,958,798	55,575	617,805
2020	11,928,104	6,196,152	5,061,569	51,827	618,556
2021	11,502,569	5,876,442	4,995,247	45,537	585,343
2022	12,384,086	6,376,041	5,364,050	48,658	595,337
2023	13,245,495	6,821,490	5,766,810	49,069	608,127
2024	13,754,749	7,282,518	5,831,864	47,993	592,373
2025	13,349,167	6,995,451	5,708,283	47,248	598,186
Year 2024					
January	1,162,832	599,189	505,458	4,128	54,057
February	934,713	485,159	397,568	3,745	48,241
March	941,501	495,352	393,681	3,746	48,722
April	905,025	476,354	377,984	3,512	47,174
May	1,070,779	580,971	438,725	3,519	47,565
June	1,260,404	676,543	531,767	4,168	47,925
July	1,551,563	834,670	659,202	4,998	52,693
August	1,521,577	822,175	639,987	4,741	54,674
Sept	1,244,270	662,026	529,221	3,974	49,050
October	1,089,749	575,812	465,530	3,720	44,687
November	1,009,898	531,088	428,789	3,798	46,223
December	1,062,440	543,180	463,952	3,945	51,363
Year 2025					
January	1,150,160	591,749	500,148	4,072	54,192
February	953,072	487,288	416,419	3,567	45,798
March	856,413	444,980	358,023	3,766	49,643
April	854,551	443,713	360,484	3,281	47,072
May	996,534	530,197	415,019	3,339	47,978
June	1,233,915	670,002	511,424	3,984	48,505
July	1,517,800	813,962	647,517	4,662	51,660
August	1,436,011	771,648	607,669	4,428	52,267
Sept	1,245,226	664,595	527,149	4,007	49,476
October	1,060,093	544,796	463,054	3,791	48,453
November	972,154	496,921	421,119	4,043	50,071
December	1,073,240	535,601	480,259	4,309	53,071
Year 2026					
January	1,117,723	576,304	485,015	4,307	52,096
February	967,789	511,705	407,125	3,823	45,135
March	942,156	498,242	392,110	4,177	47,628
Year to Date					
2024	3,039,045	1,579,700	1,296,707	11,619	151,020
2025	2,959,644	1,524,017	1,274,590	11,405	149,632
2026	3,027,669	1,586,251	1,284,250	12,307	144,860
Rolling 12 Months Ending in March					
2025	13,675,348	7,226,835	5,809,747	47,779	590,986
2026	13,417,192	7,057,686	5,717,943	48,150	593,413

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Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

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Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output, by Sector, 2016-March 2026 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	1,151,866	38,096	356,905	80,943	675,922
2017	1,168,544	38,740	309,949	104,324	715,532
2018	1,205,962	43,156	331,952	81,856	748,997
2019	1,196,025	42,645	317,231	79,734	756,415
2020	1,292,624	47,025	326,976	78,844	839,778
2021	1,221,841	49,103	307,795	71,094	793,849
2022	1,206,250	46,329	305,125	74,683	780,113
2023	1,210,187	46,531	306,058	69,832	787,767
2024	1,246,683	48,851	313,214	80,431	804,187
2025	1,243,066	49,741	300,790	101,265	791,271
Year 2024					
January	115,493	4,354	27,991	7,908	75,239
February	101,815	3,991	25,995	6,931	64,898
March	103,186	4,285	25,888	6,646	66,368
April	94,071	3,262	22,280	5,730	62,799
May	98,002	3,599	24,380	5,331	64,691
June	100,201	4,040	26,090	6,319	63,752
July	109,041	4,795	28,982	7,424	67,841
August	109,971	4,683	29,645	7,236	68,407
Sept	102,699	4,298	27,052	6,464	64,886
October	99,916	3,508	25,663	6,278	64,469
November	102,011	3,645	23,961	6,680	67,725
December	110,274	4,390	25,287	7,484	73,112
Year 2025					
January	116,312	4,307	28,741	7,836	75,428
February	100,800	3,686	24,487	7,016	65,611
March	102,496	3,486	23,995	6,637	68,378
April	94,401	3,449	22,485	5,813	62,654
May	95,478	3,774	23,319	5,719	62,666
June	97,981	4,471	25,460	6,495	61,555
July	103,862	5,737	26,574	6,818	64,733
August	102,308	4,753	25,424	6,679	65,451
Sept	98,991	4,579	24,948	6,434	63,030
October	98,169	3,540	24,042	6,423	64,163
November	111,096	3,826	24,172	16,546	66,551
December	121,172	4,132	27,142	18,849	71,050
Year 2026					
January	133,739	4,231	27,506	28,528	73,474
February	105,901	3,467	24,358	15,178	62,897
March	99,699	3,600	24,022	7,084	64,993
Year to Date					
2024	320,495	12,630	79,874	21,485	206,505
2025	319,608	11,479	77,223	21,489	209,417
2026	339,339	11,298	75,887	50,790	201,364
Rolling 12 Months Ending in March					
2025	1,245,796	47,700	310,563	80,435	807,099
2026	1,262,797	49,560	299,453	130,566	783,217

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2016-March 2026 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	11,321,975	5,056,990	4,928,280	127,246	1,209,459
2017	10,676,606	4,793,632	4,471,933	154,383	1,256,658
2018	12,048,091	5,603,423	4,995,888	134,507	1,314,273
2019	12,808,883	6,023,324	5,276,029	135,310	1,374,220
2020	13,220,728	6,243,178	5,388,546	130,671	1,458,334
2021	12,724,410	5,925,545	5,303,041	116,631	1,379,193
2022	13,590,336	6,422,369	5,669,175	123,342	1,375,449
2023	14,455,682	6,868,021	6,072,868	118,901	1,395,893
2024	15,001,432	7,331,369	6,145,078	128,424	1,396,561
2025	14,592,234	7,045,192	6,009,073	148,512	1,389,456
Year 2024					
January	1,278,325	603,544	533,449	12,036	129,296
February	1,036,528	489,150	423,563	10,676	113,139
March	1,044,687	499,637	419,569	10,392	115,089
April	999,096	479,616	400,264	9,242	109,973
May	1,168,782	584,570	463,105	8,850	112,256
June	1,360,605	680,584	557,858	10,487	111,677
July	1,660,604	839,464	688,184	12,422	120,534
August	1,631,548	826,858	669,632	11,976	123,081
Sept	1,346,969	666,324	556,272	10,438	113,936
October	1,189,665	579,319	491,192	9,998	109,156
November	1,111,910	534,733	452,750	10,478	113,948
December	1,172,713	547,570	489,239	11,429	124,475
Year 2025					
January	1,266,472	596,056	528,889	11,908	129,620
February	1,053,871	490,974	440,906	10,583	111,409
March	958,909	448,466	382,019	10,403	118,021
April	948,952	447,163	382,969	9,093	109,727
May	1,092,012	533,970	438,338	9,059	110,644
June	1,331,896	674,473	536,883	10,479	110,060
July	1,621,662	819,699	674,091	11,480	116,393
August	1,538,320	776,401	633,093	11,107	117,719
Sept	1,344,217	669,174	552,097	10,440	112,506
October	1,158,261	548,336	487,096	10,213	112,616
November	1,083,249	500,747	445,291	20,589	116,622
December	1,194,412	539,733	507,401	23,158	124,120
Year 2026					
January	1,251,462	580,535	512,522	32,835	125,570
February	1,073,690	515,172	431,484	19,001	108,033
March	1,041,855	501,842	416,132	11,261	112,621
Year to Date					
2024	3,359,540	1,592,330	1,376,581	33,104	357,525
2025	3,279,252	1,535,496	1,351,813	32,894	359,049
2026	3,367,007	1,597,550	1,360,137	63,097	346,223
Rolling 12 Months Ending in March					
2025	14,921,144	7,274,535	6,120,310	128,214	1,398,086
2026	14,679,989	7,107,246	6,017,397	178,716	1,376,630

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.A. Landfill Gas: Consumption for Electricity Generation, by Sector, 2016-March 2026 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	273,557	24,280	224,993	20,445	3,839
2017	278,112	25,074	229,050	20,121	3,866
2018	270,235	23,580	223,513	19,790	3,352
2019	257,494	22,726	214,819	16,874	3,075
2020	252,501	23,571	208,196	18,136	2,597
2021	231,876	22,831	190,031	16,472	2,542
2022	211,866	18,486	176,160	14,898	2,323
2023	194,292	15,815	162,861	13,392	2,224
2024	181,646	14,369	152,452	12,687	2,137
2025	171,520	13,400	143,112	13,200	1,808
Year 2024					
January	15,763	1,189	13,278	1,108	189
February	14,939	1,216	12,519	1,002	203
March	15,785	1,228	13,266	1,081	211
April	14,426	1,123	12,149	981	172
May	15,722	1,216	13,318	1,060	128
June	14,687	1,148	12,406	993	139
July	15,423	1,218	12,945	1,074	187
August	15,793	1,290	13,244	1,074	184
Sept	14,907	1,205	12,489	1,040	172
October	15,054	1,201	12,582	1,046	224
November	14,542	1,188	12,077	1,105	172
December	14,604	1,146	12,179	1,124	155
Year 2025					
January	14,875	1,156	12,432	1,148	139
February	13,866	1,060	11,559	1,071	176
March	15,465	1,164	12,997	1,136	168
April	14,005	1,126	11,675	1,093	111
May	14,210	1,134	12,037	939	101
June	14,987	1,245	12,491	1,085	166
July	14,291	1,161	11,938	1,064	128
August	14,060	1,141	11,613	1,147	158
Sept	14,095	1,161	11,659	1,105	169
October	14,106	1,076	11,766	1,093	172
November	13,555	970	11,231	1,186	169
December	14,005	1,005	11,715	1,133	152
Year 2026					
January	13,472	979	11,260	1,103	130
February	13,352	1,000	11,241	977	134
March	14,493	1,101	12,142	1,115	136
Year to Date					
2024	46,488	3,633	39,062	3,190	602
2025	44,206	3,380	36,988	3,355	483
2026	41,317	3,080	34,643	3,194	399
Rolling 12 Months Ending in March					
2025	179,364	14,116	150,377	12,853	2,018
2026	168,631	13,099	140,768	13,039	1,724

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.B. Landfill Gas: Consumption for Useful Thermal Output, by Sector, 2016-March 2026 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	4,163	3	2,339	1,034	788
2017	3,940	2	1,948	1,099	891
2018	3,621	0	1,867	911	843
2019	3,570	5	1,933	820	812
2020	4,011	3	2,187	820	1,000
2021	4,030	6	2,155	741	1,129
2022	4,280	15	1,996	817	1,451
2023	3,411	10	1,722	705	973
2024	3,228	33	1,709	523	964
2025	3,742	24	1,996	628	1,094
Year 2024					
January	295	3	166	46	80
February	281	2	144	51	84
March	291	3	151	52	85
April	304	2	132	38	131
May	218	3	120	32	63
June	226	3	133	18	72
July	266	3	148	26	88
August	305	3	156	50	95
Sept	284	3	143	52	86
October	284	3	147	55	79
November	221	3	112	53	53
December	254	3	155	48	48
Year 2025					
January	305	2	193	51	60
February	310	2	173	54	81
March	333	2	189	57	85
April	291	2	167	54	68
May	204	2	100	43	59
June	360	2	172	56	131
July	335	2	168	54	111
August	359	2	170	64	122
Sept	348	2	169	57	119
October	279	2	159	43	75
November	295	2	157	44	92
December	323	2	179	51	91
Year 2026					
January	300	2	185	44	69
February	280	2	173	41	65
March	287	2	186	24	75
Year to Date					
2024	866	8	460	150	248
2025	948	5	555	162	226
2026	867	5	544	109	209
Rolling 12 Months Ending in March					
2025	3,309	30	1,803	535	942
2026	3,661	24	1,986	575	1,076

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.C. Landfill Gas: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2016-March 2026 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	277,720	24,283	227,332	21,479	4,626
2017	282,051	25,076	230,998	21,220	4,757
2018	273,856	23,580	225,380	20,701	4,196
2019	261,064	22,731	216,753	17,694	3,887
2020	256,512	23,575	210,383	18,956	3,598
2021	235,906	22,836	192,186	17,212	3,671
2022	216,146	18,501	178,155	15,715	3,774
2023	197,703	15,825	164,584	14,097	3,197
2024	184,874	14,402	154,161	13,210	3,100
2025	175,262	13,423	145,108	13,829	2,902
Year 2024					
January	16,058	1,192	13,444	1,154	268
February	15,220	1,218	12,662	1,053	286
March	16,076	1,231	13,417	1,133	295
April	14,730	1,126	12,282	1,019	303
May	15,940	1,219	13,438	1,092	191
June	14,913	1,151	12,540	1,012	211
July	15,689	1,221	13,093	1,100	275
August	16,097	1,293	13,400	1,125	280
Sept	15,191	1,208	12,632	1,092	258
October	15,338	1,204	12,729	1,102	303
November	14,763	1,191	12,189	1,158	225
December	14,858	1,149	12,334	1,172	204
Year 2025					
January	15,181	1,158	12,625	1,199	199
February	14,176	1,062	11,731	1,126	257
March	15,798	1,166	13,186	1,193	253
April	14,296	1,128	11,842	1,147	179
May	14,414	1,136	12,137	982	160
June	15,347	1,247	12,663	1,141	296
July	14,626	1,163	12,106	1,118	239
August	14,418	1,143	11,783	1,211	280
Sept	14,442	1,163	11,829	1,162	288
October	14,385	1,078	11,925	1,136	246
November	13,850	972	11,388	1,230	261
December	14,328	1,007	11,894	1,184	243
Year 2026					
January	13,772	981	11,446	1,147	199
February	13,632	1,002	11,413	1,018	199
March	14,780	1,102	12,329	1,139	210
Year to Date					
2024	47,354	3,642	39,523	3,340	850
2025	45,154	3,385	37,542	3,517	709
2026	42,184	3,085	35,188	3,304	608
Rolling 12 Months Ending in March					
2025	182,674	14,146	152,180	13,388	2,960
2026	172,292	13,123	142,754	13,615	2,801

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.6.A. Biogenic Municipal Solid Waste: Consumption for Electricity Generation, by Sector, 2016-March 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	16,994	464	13,953	2,566	11
2017	16,348	422	13,381	2,537	8
2018	16,783	467	13,859	2,448	9
2019	15,559	297	12,941	2,310	10
2020	15,516	280	12,975	2,251	10
2021	15,223	252	12,442	2,521	7
2022	14,589	274	7,346	6,969	0
2023	13,916	283	6,960	6,674	0
2024	13,636	283	6,721	6,632	0
2025	13,279	267	6,620	6,392	0
Year 2024					
January	1,182	21	582	578	0
February	1,065	17	531	516	0
March	1,105	13	565	527	0
April	1,070	20	504	546	0
May	1,172	29	567	575	0
June	1,137	27	555	555	0
July	1,201	28	595	578	0
August	1,228	27	604	597	0
Sept	1,117	24	560	533	0
October	1,118	27	544	547	0
November	1,113	24	554	535	0
December	1,129	25	558	546	0
Year 2025					
January	1,106	17	558	531	0
February	989	15	499	474	0
March	1,075	16	525	534	0
April	1,070	23	521	525	0
May	1,115	24	574	517	0
June	1,118	22	563	533	0
July	1,186	23	603	560	0
August	1,165	25	581	558	0
Sept	1,119	25	545	549	0
October	1,097	25	539	533	0
November	1,113	25	554	533	0
December	1,127	26	557	544	0
Year 2026					
January	1,036	20	520	496	0
February	947	19	500	428	0
March	1,074	16	553	506	0
Year to Date					
2024	3,352	52	1,679	1,621	0
2025	3,170	49	1,582	1,539	0
2026	3,058	54	1,574	1,430	0
Rolling 12 Months Ending in March					
2025	13,454	280	6,624	6,550	0
2026	13,167	272	6,612	6,283	0

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

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Table 2.6.B. Biogenic Municipal Solid Waste: Consumption for Useful Thermal Output, by Sector, 2016-March 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	2,232	0	885	1,134	213
2017	2,124	0	814	1,102	208
2018	2,050	0	752	1,109	189
2019	1,667	0	743	737	187
2020	1,650	0	757	705	188
2021	1,712	0	873	666	173
2022	1,647	0	401	1,246	0
2023	1,667	0	449	1,218	0
2024	1,611	0	417	1,194	0
2025	1,210	0	413	797	0
Year 2024					
January	153	0	43	110	0
February	141	0	35	106	0
March	137	0	33	103	0
April	121	0	35	85	0
May	146	0	36	109	0
June	137	0	31	106	0
July	141	0	35	106	0
August	124	0	36	87	0
Sept	124	0	33	91	0
October	126	0	30	96	0
November	126	0	31	95	0
December	136	0	37	99	0
Year 2025					
January	123	0	33	89	0
February	112	0	32	81	0
March	124	0	36	89	0
April	109	0	33	76	0
May	86	0	34	52	0
June	84	0	33	51	0
July	90	0	38	52	0
August	75	0	34	41	0
Sept	82	0	32	50	0
October	99	0	34	65	0
November	109	0	35	74	0
December	116	0	38	79	0
Year 2026					
January	115	0	29	86	0
February	104	0	30	74	0
March	117	0	32	85	0
Year to Date					
2024	431	0	111	320	0
2025	360	0	101	259	0
2026	337	0	91	246	0
Rolling 12 Months Ending in March					
2025	1,540	0	406	1,134	0
2026	1,187	0	403	784	0

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Table 2.6.C. Biogenic Municipal Solid Waste: Consumption for Electricity Generation and

Useful Thermal Output, by Sector, 2016-March 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	19,226	464	14,838	3,700	224
2017	18,473	422	14,195	3,639	216
2018	18,833	467	14,611	3,557	197
2019	17,225	297	13,684	3,047	197
2020	17,166	280	13,732	2,956	198
2021	16,934	252	13,315	3,187	180
2022	16,236	274	7,747	8,215	0
2023	15,584	283	7,408	7,892	0
2024	15,247	283	7,138	7,827	0
2025	14,489	267	7,033	7,189	0
Year 2024					
January	1,335	21	626	688	0
February	1,206	17	566	623	0
March	1,242	13	599	630	0
April	1,191	20	539	631	0
May	1,317	29	604	684	0
June	1,274	27	586	661	0
July	1,342	28	630	684	0
August	1,352	27	641	684	0
Sept	1,241	24	593	624	0
October	1,244	27	575	642	0
November	1,239	24	585	630	0
December	1,265	25	595	645	0
Year 2025					
January	1,229	17	591	620	0
February	1,101	15	531	555	0
March	1,199	16	561	622	0
April	1,179	23	554	601	0
May	1,201	24	608	568	0
June	1,202	22	596	583	0
July	1,276	23	641	613	0
August	1,240	25	615	599	0
Sept	1,201	25	578	599	0
October	1,196	25	574	597	0
November	1,222	25	589	607	0
December	1,243	26	595	623	0
Year 2026					
January	1,151	20	549	582	0
February	1,051	19	530	503	0
March	1,192	16	585	591	0
Year to Date					
2024	3,783	52	1,791	1,941	0
2025	3,529	49	1,683	1,798	0
2026	3,395	54	1,664	1,676	0
Rolling 12 Months Ending in March					
2025	14,994	280	7,030	7,684	0
2026	14,354	272	7,015	7,067	0

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.7.A. Wood / Wood Waste Biomass: Consumption for Electricity Generation, by Sector, 2016-March 2026 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	359,983	41,036	149,516	473	168,959
2017	363,646	42,806	151,877	460	168,503
2018	361,703	45,856	143,288	520	172,039
2019	338,317	42,240	128,980	583	166,514
2020	318,381	31,606	125,695	608	160,472
2021	328,253	41,868	129,554	998	155,833
2022	323,820	46,357	125,125	1,140	151,198
2023	289,996	38,914	110,338	732	140,012
2024	279,132	35,766	104,307	709	138,350
2025	279,522	42,909	101,764	946	133,903
Year 2024					
January	26,093	4,339	9,893	99	11,762
February	23,434	3,273	9,003	37	11,121
March	23,476	1,944	9,739	24	11,770
April	20,826	2,962	6,634	9	11,221
May	22,584	2,707	8,149	33	11,696
June	24,318	3,708	8,842	66	11,702
July	25,152	3,598	9,419	111	12,025
August	25,625	4,069	9,488	60	12,008
Sept	22,153	2,006	9,021	83	11,044
October	19,018	1,403	6,868	45	10,702
November	21,812	2,012	8,127	76	11,596
December	24,640	3,744	9,124	68	11,704
Year 2025					
January	24,471	3,802	9,305	79	11,285
February	22,189	3,331	8,293	69	10,496
March	23,302	2,913	9,019	46	11,323
April	18,699	2,080	6,114	27	10,479
May	22,577	3,026	8,138	37	11,377
June	24,184	3,844	8,866	136	11,338
July	25,538	4,517	8,863	116	12,042
August	25,235	4,405	9,040	89	11,702
Sept	24,510	4,094	9,140	101	11,175
October	21,300	3,382	7,224	65	10,629
November	22,550	3,235	8,263	NM	10,963
December	24,967	4,282	9,500	91	11,094
Year 2026					
January	25,312	4,775	9,103	93	11,341
February	23,649	4,398	9,181	56	10,014
March	23,162	3,730	8,807	65	10,559
Year to Date					
2024	73,003	9,556	28,635	159	34,652
2025	69,961	10,047	26,617	194	33,104
2026	72,122	12,903	27,091	214	31,914
Rolling 12 Months Ending in March					
2025	276,091	36,257	102,289	745	136,801
2026	281,683	45,765	102,238	NM	132,714

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.7.B. Wood / Wood Waste Biomass: Consumption for Useful Thermal Output, by Sector, 2016-March 2026 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	969,841	10,950	22,905	4,520	931,465
2017	939,633	11,656	22,986	4,522	900,469
2018	929,365	10,297	21,623	4,806	892,639
2019	907,420	3,564	25,740	4,969	873,147
2020	860,062	3,051	25,022	3,595	828,394
2021	870,986	3,520	21,804	2,958	842,704
2022	819,538	4,629	21,579	3,158	790,172
2023	754,615	4,076	20,744	2,343	727,452
2024	740,218	4,445	17,219	2,295	716,259
2025	717,910	4,425	18,314	2,759	692,412
Year 2024					
January	63,467	474	1,688	285	61,020
February	60,551	431	1,485	138	58,497
March	62,314	473	1,366	75	60,401
April	61,443	433	1,324	65	59,621
May	60,090	252	1,392	147	58,299
June	60,041	365	1,310	223	58,143
July	61,068	410	1,461	318	58,879
August	62,242	346	1,483	185	60,227
Sept	62,115	364	1,566	233	59,953
October	58,196	169	1,301	150	56,576
November	62,481	343	1,262	218	60,659
December	66,211	387	1,582	259	63,983
Year 2025					
January	62,672	393	1,672	247	60,359
February	55,673	360	1,333	234	53,747
March	62,346	404	1,587	157	60,198
April	56,770	268	1,455	82	54,965
May	58,241	405	961	138	56,738
June	59,141	386	1,422	401	56,933
July	62,787	362	1,708	368	60,349
August	62,185	372	1,633	291	59,890
Sept	60,205	418	1,588	290	57,909
October	59,480	288	1,659	175	57,358
November	58,413	361	1,606	NM	56,347
December	59,997	409	1,690	277	57,621
Year 2026					
January	58,455	365	1,465	288	56,337
February	53,063	380	1,427	209	51,048
March	56,356	384	1,502	222	54,247
Year to Date					
2024	186,332	1,378	4,538	498	179,919
2025	180,691	1,157	4,592	638	174,303
2026	167,874	1,130	4,394	719	161,631
Rolling 12 Months Ending in March					
2025	734,576	4,225	17,273	2,435	710,643
2026	705,094	4,398	18,116	NM	679,740

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.7.C. Wood / Wood Waste Biomass: Consumption for Electricity Generation and

Useful Thermal Output, by Sector, 2016-March 2026 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	1,329,824	51,986	172,421	4,993	1,100,424
2017	1,303,279	54,462	174,862	4,982	1,068,972
2018	1,291,068	56,153	164,911	5,326	1,064,678
2019	1,245,737	45,804	154,720	5,552	1,039,661
2020	1,178,443	34,657	150,717	4,203	988,866
2021	1,199,240	45,387	151,359	3,957	998,537
2022	1,143,358	50,986	146,704	4,297	941,370
2023	1,044,610	42,990	131,082	3,075	867,464
2024	1,019,350	40,211	121,526	3,004	854,608
2025	997,432	47,334	120,078	3,705	826,315
Year 2024					
January	89,560	4,813	11,581	384	72,782
February	83,985	3,704	10,488	175	69,618
March	85,790	2,416	11,105	98	72,171
April	82,268	3,394	7,958	74	70,842
May	82,674	2,959	9,540	180	69,995
June	84,359	4,073	10,152	289	69,845
July	86,220	4,008	10,880	429	70,903
August	87,867	4,415	10,972	245	72,236
Sept	84,269	2,370	10,586	315	70,997
October	77,215	1,573	8,169	195	67,278
November	84,293	2,355	9,389	294	72,255
December	90,851	4,131	10,707	326	75,687
Year 2025					
January	87,142	4,196	10,976	326	71,644
February	77,862	3,691	9,626	303	64,242
March	85,647	3,317	10,606	203	71,521
April	75,470	2,348	7,570	109	65,444
May	80,818	3,430	9,098	175	68,114
June	83,326	4,230	10,287	537	68,271
July	88,325	4,878	10,571	484	72,391
August	87,420	4,776	10,672	380	71,592
Sept	84,715	4,512	10,728	391	69,084
October	80,780	3,670	8,883	240	67,987
November	80,963	3,596	9,868	NM	67,310
December	84,964	4,690	11,190	369	68,714
Year 2026					
January	83,767	5,141	10,567	381	67,678
February	76,712	4,778	10,607	264	61,062
March	79,517	4,115	10,310	287	64,806
Year to Date					
2024	259,335	10,934	33,173	657	214,571
2025	250,652	11,204	31,209	832	207,407
2026	239,996	14,033	31,485	933	193,546
Rolling 12 Months Ending in March					
2025	1,010,667	40,481	119,562	3,180	847,444
2026	986,776	50,163	120,353	NM	812,454

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.8.A. Consumption of Coal for Electricity Generation by State, by Sector, March 2026 and March 2025 (Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	1	1	-50.0%	0	0	1	1	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	1	1	-50.0%	0	0	1	1	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	763	783	-2.5%	0	0	762	781	0	0	2	2
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	763	783	-2.5%	0	0	762	781	0	0	2	2
East North Central	5,599	6,451	-13.0%	3,377	4,316	2,196	2,108	0	0	26	26
Illinois	1,134	1,139	-0.4%	77	70	1,032	1,044	0	0	24	24
Indiana	1,808	1,864	-3.0%	1,654	1,745	154	119	0	0	0	0
Michigan	587	1,293	-55.0%	582	1,286	5	6	0	0	0	0
Ohio	1,200	1,181	1.5%	195	242	1,004	939	0	0	0	0
Wisconsin	870	975	-11.0%	868	973	0	0	0	0	2	2
West North Central	5,598	5,661	-1.1%	5,540	5,591	0	0	0	0	58	70
Iowa	482	356	35.0%	440	315	0	0	0	0	42	41
Kansas	631	538	17.0%	631	538	0	0	0	0	0	0
Minnesota	521	631	-17.0%	518	627	0	0	0	0	3	4
Missouri	1,578	1,996	-21.0%	1,578	1,996	0	0	0	0	0	0
Nebraska	742	592	25.0%	731	570	0	0	0	0	10	22
North Dakota	1,571	1,479	6.2%	1,568	1,475	0	0	0	0	3	3
South Dakota	73	70	4.7%	73	70	0	0	0	0	0	0
South Atlantic	3,208	2,897	11.0%	2,780	2,641	423	245	0	1	5	9
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	350	145	141.0%	350	145	0	0	0	0	0	0
Georgia	574	592	-3.0%	574	588	0	0	0	0	NM	4
Maryland	116	122	-4.4%	0	0	116	122	0	0	0	0
North Carolina	339	344	-1.4%	338	342	0	0	0	1	1	1
South Carolina	558	509	9.4%	557	509	0	0	0	0	1	0
Virginia	31	136	-78.0%	27	133	0	0	0	0	3	4
West Virginia	1,240	1,048	18.0%	933	924	307	124	0	0	0	0
East South Central	3,343	3,475	-3.8%	3,140	3,259	196	206	0	0	7	9
Alabama	883	756	17.0%	883	756	0	0	0	0	0	0
Kentucky	1,502	1,799	-16.0%	1,502	1,799	0	0	0	0	0	0
Mississippi	196	307	-36.0%	0	101	196	206	0	0	0	0
Tennessee	762	613	24.0%	755	604	0	0	0	0	7	9
West South Central	4,060	4,196	-3.2%	1,874	1,716	2,183	2,478	0	0	3	2
Arkansas	770	593	30.0%	604	366	165	226	0	0	1	1
Louisiana	275	88	213.0%	275	86	0	1	0	0	0	0
Oklahoma	133	410	-68.0%	130	408	0	0	0	0	2	2
Texas	2,882	3,106	-7.2%	865	856	2,018	2,250	0	0	0	0
Mountain	2,592	4,318	-40.0%	2,109	3,609	476	702	0	0	7	7
Arizona	161	512	-69.0%	161	512	0	0	0	0	0	0
Colorado	202	693	-71.0%	202	693	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	404	550	-27.0%	0	0	403	550	0	0	NM	0
Nevada	35	145	-76.0%	0	72	35	73	0	0	0	0
New Mexico	348	237	47.0%	348	237	0	0	0	0	0	0
Utah	460	802	-43.0%	460	769	0	33	0	0	0	0
Wyoming	982	1,378	-29.0%	938	1,327	37	45	0	0	6	7
Pacific Contiguous	1	190	-100.0%	0	0	0	185	0	0	1	5
California	0	4	-100.0%	0	0	0	0	0	0	0	4
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	1	186	-100.0%	0	0	0	185	0	0	1	1
Pacific Noncontiguous	44	44	1.7%	34	32	8	8	2	3	0	0
Alaska	44	44	1.7%	34	32	8	8	2	3	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	25,208	28,016	-10.0%	18,853	21,166	6,243	6,714	3	5	108	131

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.8.B. Consumption of Coal for Electricity Generation by State, by Sector, Year-to-Date through March 2026 and March 2025 (Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	2	59	-97.0%	0	0	2	59	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	2	3	-35.0%	0	0	2	3	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	56	-100.0%	0	0	0	56	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	3,511	3,614	-2.8%	0	0	3,506	3,609	0	0	5	5
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	3,511	3,614	-2.8%	0	0	3,506	3,609	0	0	5	5
East North Central	21,056	24,337	-13.0%	13,197	15,979	7,778	8,278	3	3	77	77
Illinois	4,142	4,880	-15.0%	237	254	3,832	4,555	2	2	71	69
Indiana	6,768	7,294	-7.2%	6,334	6,873	433	420	2	2	0	0
Michigan	2,936	4,475	-34.0%	2,914	4,454	22	20	0	0	1	1
Ohio	4,116	4,000	2.9%	625	717	3,491	3,283	0	0	0	0
Wisconsin	3,093	3,687	-16.0%	3,088	3,680	0	0	0	0	5	7
West North Central	21,018	22,192	-5.3%	20,837	21,991	0	0	2	2	179	199
Iowa	2,502	2,210	13.0%	2,385	2,090	0	0	1	1	117	120
Kansas	2,598	2,936	-12.0%	2,598	2,936	0	0	0	0	0	0
Minnesota	1,918	2,333	-18.0%	1,908	2,321	0	0	0	1	10	11
Missouri	5,879	6,729	-13.0%	5,878	6,728	0	0	1	1	0	0
Nebraska	2,759	2,644	4.3%	2,714	2,587	0	0	0	0	45	57
North Dakota	5,066	5,048	0.4%	5,058	5,038	0	0	0	0	9	10
South Dakota	295	291	1.5%	295	291	0	0	0	0	0	0
South Atlantic	13,985	13,559	3.1%	12,614	12,329	1,344	1,195	3	4	24	31
Delaware	0	132	-100.0%	0	0	0	132	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,382	784	76.0%	1,382	783	0	0	0	0	0	1
Georgia	2,665	2,585	3.1%	2,662	2,574	0	0	0	0	NM	12
Maryland	408	395	3.4%	0	0	408	395	0	0	0	0
North Carolina	1,916	2,139	-10.0%	1,912	2,133	0	0	3	4	2	2
South Carolina	2,042	2,068	-1.2%	2,040	2,066	0	0	0	0	2	2
Virginia	507	518	-2.2%	491	503	0	0	0	0	16	15
West Virginia	5,065	4,939	2.5%	4,128	4,270	936	669	0	0	0	0
East South Central	11,896	12,411	-4.1%	11,384	11,797	491	591	0	0	21	23
Alabama	3,020	2,934	2.9%	3,020	2,934	0	0	0	0	0	0
Kentucky	5,654	6,313	-10.0%	5,654	6,313	0	0	0	0	0	0
Mississippi	665	856	-22.0%	174	266	491	591	0	0	0	0
Tennessee	2,557	2,308	11.0%	2,536	2,284	0	0	0	0	21	23
West South Central	14,978	17,635	-15.0%	7,684	8,294	7,282	9,331	0	0	12	10
Arkansas	2,738	3,002	-8.8%	2,571	2,298	165	702	0	0	2	2
Louisiana	1,012	972	4.1%	927	558	84	413	0	0	0	0
Oklahoma	706	1,664	-58.0%	696	1,655	0	0	0	0	10	8
Texas	10,522	11,997	-12.0%	3,489	3,782	7,033	8,215	0	0	0	0
Mountain	9,662	14,383	-33.0%	8,045	12,109	1,597	2,252	0	0	20	22
Arizona	1,099	1,701	-35.0%	1,099	1,701	0	0	0	0	0	0
Colorado	980	2,495	-61.0%	980	2,495	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	1,325	1,802	-26.0%	0	0	1,324	1,801	0	0	1	1
Nevada	167	429	-61.0%	6	218	161	212	0	0	0	0
New Mexico	1,204	557	116.0%	1,204	557	0	0	0	0	0	0
Utah	1,648	2,750	-40.0%	1,648	2,645	0	105	0	0	0	0
Wyoming	3,240	4,649	-30.0%	3,110	4,494	111	134	0	0	19	22
Pacific Contiguous	5	737	-99.0%	0	0	0	723	0	0	5	15
California	3	13	-77.0%	0	0	0	0	0	0	3	13
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	1	724	-100.0%	0	0	0	723	0	0	1	2
Pacific Noncontiguous	143	151	-5.1%	112	113	24	26	8	11	0	0
Alaska	143	151	-5.1%	112	113	24	26	8	11	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	96,255	109,077	-12.0%	73,873	82,611	22,024	26,062	16	21	343	383

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.9.A. Consumption of Petroleum Liquids for Electricity Generation by State, by Sector, March 2026 and March 2025 (Thousand Barrels)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	32	14	124.0%	4	NM	23	9	4	3	1	1
Connecticut	21	7	200.0%	1	NM	NM	NM	0	NM	NM	0
Maine	1	2	-14.0%	0	0	0	NM	0	0	1	1
Massachusetts	7	3	120.0%	3	NM	NM	NM	2	1	NM	NM
New Hampshire	2	2	-4.1%	0	0	NM	NM	1	1	0	0
Rhode Island	0	NM	NM	0	0	NM	NM	0	0	0	0
Vermont	NM	NM	NM	NM	NM	0	0	0	0	0	0
Middle Atlantic	142	30	376.0%	65	7	70	NM	3	3	4	4
New Jersey	NM	NM	NM	0	0	NM	NM	NM	NM	0	0
New York	122	14	803.0%	65	7	NM	NM	2	NM	1	1
Pennsylvania	12	NM	NM	NM	NM	8	NM	1	1	3	2
East North Central	88	64	37.0%	64	45	23	19	NM	NM	0	NM
Illinois	6	4	33.0%	NM	NM	4	3	NM	NM	0	0
Indiana	18	19	-6.6%	17	19	0	NM	0	0	NM	NM
Michigan	20	14	46.0%	20	14	0	0	NM	NM	0	0
Ohio	21	19	11.0%	3	3	19	16	NM	NM	NM	NM
Wisconsin	23	NM	NM	23	NM	0	0	NM	NM	0	0
West North Central	89	63	41.0%	88	62	NM	NM	0	NM	0	0
Iowa	17	8	120.0%	17	7	NM	NM	0	0	NM	NM
Kansas	19	19	-0.1%	19	19	0	0	0	0	0	0
Minnesota	NM	NM	NM	NM	NM	NM	NM	NM	NM	0	0
Missouri	21	21	0.5%	21	21	0	0	0	0	0	0
Nebraska	NM	NM	NM	NM	NM	0	0	0	0	0	0
North Dakota	7	5	41.0%	7	5	0	0	0	0	0	0
South Dakota	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
South Atlantic	186	170	9.8%	104	130	79	32	NM	NM	3	7
Delaware	NM	NM	NM	0	1	NM	NM	0	0	0	0
District of Columbia	NM	NM	NM	0	0	0	0	NM	NM	0	0
Florida	17	28	-39.0%	16	27	NM	NM	0	0	0	NM
Georgia	14	18	-26.0%	NM	10	NM	NM	NM	NM	2	5
Maryland	68	22	203.0%	NM	5	68	17	0	0	0	0
North Carolina	28	14	103.0%	27	12	NM	NM	NM	NM	NM	NM
South Carolina	13	8	56.0%	13	8	NM	NM	0	0	0	0
Virginia	NM	44	NM	NM	36	5	7	0	0	NM	NM
West Virginia	26	32	-18.0%	26	32	0	0	0	0	0	0
East South Central	33	29	14.0%	31	27	NM	NM	0	0	2	NM
Alabama	2	NM	NM	NM	2	NM	NM	0	0	2	NM
Kentucky	11	6	74.0%	11	6	0	0	0	0	0	0
Mississippi	0	2	-75.0%	NM	NM	0	0	0	0	0	0
Tennessee	20	18	9.5%	19	18	0	0	0	0	0	0
West South Central	44	45	-2.3%	19	20	25	NM	NM	NM	0	1
Arkansas	14	NM	NM	8	8	7	0	0	0	NM	NM
Louisiana	NM	NM	NM	NM	NM	0	0	0	0	0	0
Oklahoma	2	9	-74.0%	2	9	0	0	0	0	0	0
Texas	24	28	-14.0%	6	NM	18	NM	NM	NM	0	0
Mountain	19	25	-24.0%	18	24	NM	NM	NM	NM	0	0
Arizona	NM	4	NM	NM	4	0	0	NM	NM	0	0
Colorado	NM	NM	NM	NM	NM	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	NM	NM	NM	NM	NM	NM	NM	0	0	0	0
Nevada	0	2	-91.0%	0	2	0	0	0	0	0	0
New Mexico	NM	NM	NM	NM	NM	0	0	0	0	0	0
Utah	3	4	-36.0%	3	4	0	0	0	0	0	0
Wyoming	7	10	-32.0%	7	10	0	0	0	0	0	0
Pacific Contiguous	19	14	37.0%	18	11	NM	2	NM	NM	NM	NM
California	6	7	-11.0%	5	6	0	0	0	NM	NM	NM
Oregon	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
Washington	NM	NM	NM	NM	NM	NM	2	0	0	NM	NM
Pacific Noncontiguous	1,313	1,073	22.0%	1,164	934	123	119	6	2	21	17
Alaska	220	163	35.0%	213	156	0	0	0	1	7	5
Hawaii	1,093	910	20.0%	951	778	123	119	5	1	14	12
U.S. Total	1,965	1,526	29.0%	1,575	1,262	344	223	14	9	32	32

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Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.9.B. Consumption of Petroleum Liquids for Electricity Generation by State, by Sector, Year-to-Date through March 2026 and March 2025 (Thousand Barrels)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
	March 2026 YTD	March 2025 YTD	Percentage Change	Electric Utilities		Independent Power Producers		March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
				March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD				
New England	2,274	689	230.0%	188	42	2,036	626	NM	15	10	7
Connecticut	525	186	183.0%	NM	NM	514	180	5	1	4	3
Maine	403	53	657.0%	0	0	398	49	0	0	5	4
Massachusetts	873	279	213.0%	161	35	687	235	NM	NM	0	0
New Hampshire	272	131	108.0%	0	0	266	126	5	5	0	0
Rhode Island	176	NM	NM	0	0	170	NM	5	1	0	0
Vermont	NM	NM	NM	NM	NM	0	0	0	0	0	0
Middle Atlantic	4,566	1,533	198.0%	1,229	531	3,293	976	NM	NM	NM	12
New Jersey	406	167	143.0%	0	0	397	165	NM	NM	3	0
New York	3,426	1,101	211.0%	1,225	526	2,177	561	NM	NM	7	5
Pennsylvania	733	265	177.0%	4	5	719	249	2	3	NM	NM
East North Central	466	236	98.0%	332	157	NM	75	4	NM	NM	NM
Illinois	NM	17	NM	NM	NM	NM	12	NM	NM	0	0
Indiana	NM	61	NM	NM	61	4	NM	1	0	NM	NM
Michigan	70	43	64.0%	70	42	0	0	NM	NM	0	0
Ohio	NM	82	NM	66	16	NM	63	3	2	NM	NM
Wisconsin	NM	NM	NM	NM	NM	0	0	1	0	0	0
West North Central	1,102	461	139.0%	1,082	459	NM	NM	2	1	1	1
Iowa	47	41	15.0%	NM	40	NM	NM	2	0	NM	NM
Kansas	206	136	51.0%	206	136	0	0	0	0	0	0
Minnesota	NM	NM	NM	NM	NM	NM	NM	1	0	1	1
Missouri	700	224	212.0%	700	224	0	0	0	0	0	0
Nebraska	NM	NM	NM	NM	NM	0	0	0	0	0	0
North Dakota	NM	15	NM	NM	15	0	0	0	0	0	0
South Dakota	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
South Atlantic	2,847	1,668	71.0%	1,303	909	1,515	724	NM	NM	18	28
Delaware	NM	101	NM	15	1	NM	100	0	0	0	0
District of Columbia	NM	NM	NM	0	0	0	0	NM	NM	0	0
Florida	377	209	81.0%	295	137	81	71	0	0	1	1
Georgia	239	178	35.0%	101	82	131	NM	NM	NM	6	18
Maryland	677	326	108.0%	13	5	658	320	2	1	4	0
North Carolina	353	187	88.0%	NM	NM	75	28	NM	NM	NM	NM
South Carolina	152	63	139.0%	121	NM	29	NM	0	0	2	3
Virginia	720	537	34.0%	421	404	296	128	0	0	3	5
West Virginia	70	67	5.7%	69	67	1	0	0	0	0	0
East South Central	120	147	-19.0%	114	142	NM	NM	0	0	NM	6
Alabama	33	27	22.0%	27	22	NM	NM	0	0	NM	NM
Kentucky	34	35	-2.3%	34	35	0	0	0	0	0	0
Mississippi	3	7	-51.0%	NM	5	0	0	0	0	1	1
Tennessee	50	80	-37.0%	50	80	0	0	0	0	0	0
West South Central	NM	190	NM	NM	NM	133	104	NM	NM	1	2
Arkansas	NM	NM	NM	NM	NM	7	0	0	0	NM	NM
Louisiana	79	NM	NM	79	NM	0	0	0	0	0	0
Oklahoma	8	24	-65.0%	8	23	0	0	0	0	0	1
Texas	162	127	28.0%	NM	NM	NM	104	NM	NM	1	1
Mountain	NM	83	NM	NM	78	NM	5	NM	NM	0	0
Arizona	NM	18	NM	NM	18	0	0	NM	NM	0	0
Colorado	NM	NM	NM	NM	NM	0	0	0	0	0	0
Idaho	0	0	65.0%	0	0	0	0	0	0	0	0
Montana	NM	NM	NM	NM	NM	NM	5	0	0	0	0
Nevada	1	4	-84.0%	0	4	1	1	0	0	0	0
New Mexico	NM	NM	NM	NM	NM	0	0	0	0	0	0
Utah	8	15	-50.0%	8	15	0	0	0	0	0	0
Wyoming	25	26	-4.1%	25	26	0	0	0	0	0	0
Pacific Contiguous	NM	NM	NM	NM	NM	NM	7	NM	NM	NM	7
California	NM	25	NM	NM	NM	1	3	NM	0	1	6
Oregon	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
Washington	NM	NM	NM	NM	NM	NM	4	0	0	NM	NM
Pacific Noncontiguous	3,643	3,202	14.0%	3,136	2,756	444	389	11	5	51	52
Alaska	613	462	33.0%	593	444	0	0	2	2	18	17
Hawaii	3,029	2,740	11.0%	2,544	2,312	444	389	9	3	33	36
U.S. Total	15,440	8,265	87.0%	7,667	5,198	7,569	2,907	NM	NM	109	116

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Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.10.A. Consumption of Petroleum Coke for Electricity Generation by State, by Sector, March 2026 and March 2025 (Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	73	99	-27.0%	48	55	NM	41	0	0	7	3
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	54	58	-6.7%	48	55	0	0	0	0	7	3
Ohio	18	41	-55.0%	0	0	NM	41	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	11	43	-74.0%	11	40	0	0	0	0	NM	4
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	11	40	-72.0%	11	40	0	0	0	0	0	0
Georgia	NM	4	NM	0	0	0	0	0	0	NM	4
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	19	4	353.0%	17	2	0	0	0	0	3	2
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	17	2	720.0%	17	2	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	3	2	22.0%	0	0	0	0	0	0	3	2
Mountain	16	15	2.5%	0	0	16	15	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	16	15	2.5%	0	0	16	15	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	119	162	-26.0%	76	97	34	56	0	0	9	9

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Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.10.B. Consumption of Petroleum Coke for Electricity Generation by State, by Sector, Year-to-Date through March 2026 and March 2025 (Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	282	301	-6.3%	177	208	87	81	0	0	18	12
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	194	219	-11.0%	176	207	0	0	0	0	18	12
Ohio	87	81	7.1%	0	0	87	81	0	0	0	0
Wisconsin	1	1	-27.0%	1	1	0	0	0	0	0	0
West North Central	1	1	44.0%	0	0	0	0	1	1	0	0
Iowa	1	1	44.0%	0	0	0	0	1	1	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	74	106	-31.0%	69	98	0	0	0	0	5	NM
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	69	98	-30.0%	69	98	0	0	0	0	0	0
Georgia	5	NM	NM	0	0	0	0	0	0	5	NM
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	29	56	-47.0%	21	50	0	0	0	0	8	6
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	21	50	-57.0%	21	50	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	8	6	42.0%	0	0	0	0	0	0	8	6
Mountain	42	45	-5.2%	0	0	42	45	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	42	45	-5.2%	0	0	42	45	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	428	508	-16.0%	267	356	129	126	1	1	31	25

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.11.A. Consumption of Natural Gas for Electricity Generation by State, by Sector, March 2026 and March 2025 (Million Cubic Feet)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	32,548	32,205	1.1%	NM	NM	31,190	31,062	581	542	631	522
Connecticut	15,578	14,080	11.0%	28	13	15,097	13,680	134	127	319	260
Maine	3,703	3,779	-2.0%	0	0	3,587	3,707	13	13	103	59
Massachusetts	6,137	8,781	-30.0%	NM	NM	5,543	8,261	406	385	70	70
New Hampshire	2,580	1,233	109.0%	0	0	2,546	1,215	17	6	17	12
Rhode Island	4,549	4,330	5.0%	0	0	4,416	4,198	11	11	122	121
Vermont	2	1	155.0%	1	0	0	0	1	0	0	0
Middle Atlantic	135,143	118,328	14.0%	6,771	6,063	125,128	109,110	717	668	2,526	2,488
New Jersey	14,700	10,954	34.0%	NM	158	14,300	10,470	169	157	183	168
New York	38,026	31,608	20.0%	6,689	5,873	30,474	24,920	498	450	364	366
Pennsylvania	82,418	75,766	8.8%	34	32	80,354	73,720	50	61	1,979	1,954
East North Central	127,840	109,717	17.0%	51,235	37,357	72,630	68,917	703	628	3,273	2,814
Illinois	13,557	11,026	23.0%	2,142	258	10,696	10,082	194	171	525	515
Indiana	24,758	23,654	4.7%	14,977	11,911	8,003	10,264	83	54	1,695	1,424
Michigan	26,561	23,905	11.0%	15,787	10,818	10,112	12,450	281	284	381	354
Ohio	50,788	42,511	19.0%	6,684	6,191	43,820	36,122	96	72	189	126
Wisconsin	12,177	8,622	41.0%	11,646	8,180	NM	NM	49	47	482	395
West North Central	22,960	17,243	33.0%	17,284	13,398	4,659	2,755	152	170	866	919
Iowa	4,578	3,590	28.0%	4,288	3,211	0	0	50	73	239	306
Kansas	2,364	2,129	11.0%	2,143	1,899	0	0	0	0	221	230
Minnesota	7,736	5,322	45.0%	4,293	3,211	3,084	1,786	38	39	321	285
Missouri	4,918	3,616	36.0%	3,268	2,576	1,575	969	62	57	13	14
Nebraska	830	NM	NM	NM	NM	0	0	2	1	17	20
North Dakota	1,423	1,312	8.4%	1,406	1,282	0	0	0	0	17	30
South Dakota	1,111	782	42.0%	1,073	NM	0	0	0	0	38	35
South Atlantic	220,621	204,780	7.7%	186,719	175,963	31,314	26,013	634	577	1,953	2,227
Delaware	1,641	932	76.0%	19	5	1,223	540	0	0	399	387
District of Columbia	99	62	58.0%	0	0	0	0	99	62	0	0
Florida	102,844	95,670	7.5%	96,894	89,935	5,338	5,068	NM	NM	552	608
Georgia	31,204	26,970	16.0%	26,002	22,901	4,950	3,691	0	0	252	378
Maryland	7,457	6,750	10.0%	1,248	1,702	5,836	4,681	350	344	23	23
North Carolina	31,471	25,672	23.0%	25,721	22,640	5,577	2,876	106	97	67	59
South Carolina	15,500	12,441	25.0%	14,616	11,777	840	617	0	0	44	47
Virginia	28,446	35,185	-19.0%	21,396	26,587	6,555	8,045	19	14	476	538
West Virginia	1,959	1,098	78.0%	824	415	995	496	0	0	140	186
East South Central	80,762	83,403	-3.2%	66,851	64,779	11,963	16,595	79	80	1,869	1,949
Alabama	28,517	34,080	-16.0%	16,003	16,677	11,712	16,519	0	0	803	885
Kentucky	7,605	6,894	10.0%	7,282	6,747	235	64	0	0	88	83
Mississippi	33,862	32,976	2.7%	33,635	32,713	16	13	0	0	211	250
Tennessee	10,777	9,453	14.0%	9,931	8,641	0	0	79	80	767	732
West South Central	203,345	185,582	9.6%	90,923	76,659	81,775	75,832	309	259	30,337	32,832
Arkansas	14,196	10,485	35.0%	14,039	9,732	NM	637	NM	NM	81	88
Louisiana	37,362	35,879	4.1%	23,766	21,689	2,589	1,553	57	NM	10,950	12,622
Oklahoma	17,874	16,973	5.3%	14,577	12,083	3,029	4,582	0	0	268	308
Texas	133,913	122,245	9.5%	38,541	33,156	76,108	69,060	225	215	19,038	19,815
Mountain	75,688	56,030	35.0%	61,134	47,171	13,032	7,658	184	167	1,338	1,035
Arizona	25,131	17,521	43.0%	16,706	15,528	8,376	1,950	48	42	0	0
Colorado	12,759	9,026	41.0%	11,331	6,639	1,339	2,308	0	0	89	79
Idaho	2,353	2,713	-13.0%	1,741	2,141	NM	NM	15	15	69	48
Montana	571	656	-13.0%	562	597	NM	58	0	0	NM	NM
Nevada	13,890	11,205	24.0%	13,398	10,772	157	170	22	21	314	243
New Mexico	8,014	6,712	19.0%	5,099	3,973	2,556	2,588	NM	NM	328	112
Utah	9,490	5,967	59.0%	9,152	5,647	NM	NM	NM	50	206	196
Wyoming	3,480	2,230	56.0%	3,146	1,873	2	0	0	0	332	357
Pacific Contiguous	41,726	47,663	-12.0%	15,682	22,073	20,419	20,082	817	674	4,808	4,833
California	27,935	29,101	-4.0%	8,103	10,124	14,658	13,954	797	656	4,376	4,367
Oregon	9,343	10,400	-10.0%	4,134	6,492	5,121	3,831	20	18	68	59
Washington	4,448	8,162	-45.0%	3,444	5,457	NM	2,297	0	0	364	407
Pacific Noncontiguous	1,523	1,462	4.2%	1,497	1,438	0	0	0	0	26	24
Alaska	1,523	1,462	4.2%	1,497	1,438	0	0	0	0	26	24
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	942,156	856,413	10.0%	498,242	444,980	392,110	358,023	4,177	3,766	47,628	49,643

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.11.B. Consumption of Nautral Gas for Electricity Generation by State, by Sector, Year-to-Date through March 2026 and March 2025 (Million Cubic Feet)

Census Division and State	All Sectors			Electric Power Sector							
				Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	105,401	97,826	7.7%	NM	NM	101,465	94,249	1,695	1,630	1,714	1,579
Connecticut	44,139	41,068	7.5%	78	51	42,869	39,825	362	373	831	819
Maine	11,792	10,538	12.0%	0	0	11,502	10,346	36	38	253	154
Massachusetts	25,547	27,354	-6.6%	NM	NM	23,685	25,670	1,196	1,165	219	205
New Hampshire	9,468	5,716	66.0%	0	0	9,389	5,660	31	17	49	39
Rhode Island	14,451	13,148	9.9%	0	0	14,021	12,749	69	35	362	363
Vermont	4	3	48.0%	2	1	0	0	2	2	0	0
Middle Atlantic	419,343	392,322	6.9%	24,473	21,169	385,462	362,149	2,185	2,089	7,223	6,916
New Jersey	46,472	34,654	34.0%	NM	363	45,228	33,263	501	519	532	508
New York	119,250	109,119	9.3%	24,172	20,742	92,510	85,900	1,473	1,365	1,095	1,112
Pennsylvania	253,620	248,549	2.0%	90	64	247,724	242,986	211	204	5,595	5,295
East North Central	425,267	379,786	12.0%	167,584	137,771	246,176	231,970	2,008	1,874	9,499	8,170
Illinois	52,352	47,706	9.7%	7,768	2,712	42,432	42,923	540	512	1,612	1,559
Indiana	81,579	71,485	14.0%	47,001	36,633	29,434	30,959	240	196	4,904	3,696
Michigan	95,285	80,603	18.0%	54,760	45,153	38,576	33,563	836	816	1,113	1,070
Ohio	158,193	145,833	8.5%	21,726	20,544	135,733	124,526	246	211	488	553
Wisconsin	37,857	34,159	11.0%	36,329	32,729	NM	NM	146	138	1,382	1,291
West North Central	70,419	63,369	11.0%	54,411	49,269	12,795	10,868	467	517	2,746	2,715
Iowa	14,103	13,033	8.2%	13,118	12,015	0	0	163	211	823	806
Kansas	NM	7,186	NM	5,971	6,484	0	0	0	0	NM	702
Minnesota	22,703	19,152	19.0%	13,204	11,830	8,406	6,305	120	127	973	890
Missouri	16,237	14,472	12.0%	11,626	9,684	4,389	4,563	179	175	42	50
Nebraska	2,402	1,708	41.0%	2,338	1,637	0	0	6	3	58	68
North Dakota	4,807	4,968	-3.2%	4,739	4,877	0	0	0	0	68	91
South Dakota	3,532	2,849	24.0%	3,416	2,741	0	0	0	0	116	108
South Atlantic	686,357	659,845	4.0%	575,430	558,238	102,968	93,139	NM	1,835	NM	6,632
Delaware	7,631	5,166	48.0%	27	32	6,455	4,114	0	0	1,149	1,020
District of Columbia	256	280	-8.7%	0	0	0	0	256	280	0	0
Florida	295,427	290,052	1.9%	279,294	274,634	NM	13,415	NM	189	NM	1,814
Georgia	94,121	87,572	7.5%	80,802	74,418	12,536	11,957	0	0	NM	1,197
Maryland	28,422	23,123	23.0%	5,792	5,242	21,654	16,827	927	978	50	77
North Carolina	106,596	97,342	9.5%	89,951	83,920	16,079	12,892	NM	332	NM	198
South Carolina	41,418	39,564	4.7%	38,415	36,816	NM	2,602	0	0	155	146
Virginia	106,272	112,672	-5.7%	78,224	81,412	26,530	29,641	89	56	NM	1,563
West Virginia	6,214	4,075	52.0%	2,926	1,766	2,678	1,693	0	0	610	617
East South Central	276,713	287,205	-3.7%	222,640	223,337	48,059	57,531	212	231	NM	6,106
Alabama	97,834	108,247	-9.6%	49,727	49,678	45,439	55,833	0	0	NM	2,736
Kentucky	37,581	37,125	1.2%	34,742	35,234	2,574	1,655	0	0	265	237
Mississippi	104,439	105,707	-1.2%	103,752	104,836	47	43	0	0	NM	827
Tennessee	36,859	36,126	2.0%	34,420	33,588	0	0	212	231	2,227	2,306
West South Central	666,588	680,560	-2.1%	286,765	279,036	285,328	300,908	1,073	743	93,422	99,874
Arkansas	43,129	32,790	32.0%	41,816	30,568	987	1,851	NM	92	NM	279
Louisiana	119,478	115,982	3.0%	74,029	71,652	10,368	5,352	NM	48	34,913	38,930
Oklahoma	63,884	68,839	-7.2%	46,116	48,239	17,011	19,709	1	0	756	890
Texas	440,097	462,950	-4.9%	124,804	128,576	256,962	273,996	NM	603	57,511	59,776
Mountain	227,390	204,210	11.0%	188,525	163,768	34,727	36,988	549	469	3,590	2,985
Arizona	74,078	70,150	5.6%	50,922	49,074	23,017	20,939	139	136	0	0
Colorado	37,513	31,545	19.0%	32,623	24,957	4,638	6,359	0	1	252	229
Idaho	10,956	12,032	-8.9%	8,863	9,835	1,868	1,983	42	45	183	169
Montana	2,196	3,112	-29.0%	2,063	2,618	131	492	0	0	NM	NM
Nevada	42,219	35,346	19.0%	41,425	34,246	157	238	61	59	575	803
New Mexico	22,199	21,571	2.9%	16,575	14,619	4,674	6,714	NM	124	837	114
Utah	29,030	20,458	42.0%	28,007	19,508	NM	262	193	104	594	584
Wyoming	9,200	9,995	-7.9%	8,048	8,910	5	0	0	0	1,147	1,085
Pacific Contiguous	144,760	188,924	-23.0%	60,538	85,538	67,269	86,787	2,285	2,009	14,668	14,591
California	90,200	117,496	-23.0%	28,816	43,012	45,761	59,343	2,227	1,956	13,396	13,185
Oregon	38,725	41,440	-6.6%	19,329	22,810	19,148	18,395	57	46	191	189
Washington	15,835	29,988	-47.0%	12,393	19,716	2,361	9,049	0	7	1,080	1,216
Pacific Noncontiguous	5,431	5,597	-3.0%	5,356	5,524	0	0	11	7	63	65
Alaska	5,431	5,597	-3.0%	5,356	5,524	0	0	11	7	63	65
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	3,027,669	2,959,644	2.3%	1,586,251	1,524,017	1,284,250	1,274,590	12,307	11,405	144,860	149,632

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.12.A. Consumption of Landfill Gas for Electricity Generation by State, by Sector, March 2026 and March 2025 (Million Cubic Feet)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	698	850	-18.0%	98	100	595	731	5	19	0	0
Connecticut	NM	NM	NM	0	0	NM	NM	0	0	0	0
Maine	NM	NM	NM	0	0	NM	NM	0	0	0	0
Massachusetts	134	161	-16.0%	0	0	134	161	0	0	0	0
New Hampshire	107	121	-12.0%	0	0	103	102	5	19	0	0
Rhode Island	311	421	-26.0%	0	0	311	421	0	0	0	0
Vermont	98	100	-1.3%	98	100	0	0	0	0	0	0
Middle Atlantic	2,182	2,416	-9.7%	0	0	2,067	2,289	NM	NM	91	101
New Jersey	207	205	1.2%	0	0	201	198	NM	NM	0	0
New York	999	1,166	-14.0%	0	0	999	1,166	0	0	0	0
Pennsylvania	976	1,045	-6.6%	0	0	867	925	NM	NM	91	101
East North Central	3,315	3,322	-0.2%	368	353	2,925	2,934	10	19	12	16
Illinois	570	557	2.3%	202	189	368	368	0	0	0	0
Indiana	246	247	-0.6%	166	164	80	83	0	0	0	0
Michigan	1,466	1,454	0.8%	0	0	1,466	1,454	0	0	0	0
Ohio	262	263	-0.7%	0	0	262	263	0	0	0	0
Wisconsin	771	800	-3.6%	0	0	750	766	10	19	12	16
West North Central	490	570	-14.0%	63	164	426	405	0	0	NM	NM
Iowa	208	184	13.0%	0	0	208	184	0	0	0	0
Kansas	110	112	-1.2%	0	0	110	112	0	0	0	0
Minnesota	NM	NM	NM	NM	0	NM	NM	0	0	0	0
Missouri	116	110	5.6%	NM	NM	NM	65	0	0	0	0
Nebraska	11	119	-91.0%	11	119	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	NM	NM	0	0	0	0	0	0	NM	NM
South Atlantic	2,913	3,180	-8.4%	215	178	2,638	2,924	NM	NM	NM	NM
Delaware	NM	NM	NM	0	0	NM	NM	0	0	NM	NM
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	622	593	5.0%	99	67	523	525	0	0	0	0
Georgia	553	767	-28.0%	0	0	553	749	0	0	0	17
Maryland	112	111	1.0%	0	0	112	111	0	0	0	0
North Carolina	533	561	-5.0%	0	0	533	561	0	0	0	0
South Carolina	135	130	3.6%	116	111	0	0	0	0	NM	NM
Virginia	887	952	-6.8%	0	0	859	923	NM	NM	0	0
West Virginia	NM	NM	NM	0	0	NM	NM	0	0	0	0
East South Central	456	447	2.1%	162	180	293	266	0	0	0	0
Alabama	NM	82	NM	0	0	NM	82	0	0	0	0
Kentucky	211	199	6.1%	162	180	49	NM	0	0	0	0
Mississippi	NM	NM	NM	0	0	NM	NM	0	0	0	0
Tennessee	150	152	-1.2%	0	0	150	152	0	0	0	0
West South Central	363	365	-0.5%	0	0	363	365	0	0	0	0
Arkansas	NM	NM	NM	0	0	NM	NM	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	NM	NM	NM	0	0	NM	NM	0	0	0	0
Texas	262	263	-0.2%	0	0	262	263	0	0	0	0
Mountain	519	528	-1.6%	NM	64	385	388	72	NM	0	0
Arizona	NM	NM	NM	0	0	NM	NM	0	0	0	0
Colorado	NM	75	NM	0	0	NM	75	0	0	0	0
Idaho	134	140	-4.5%	NM	NM	NM	NM	72	NM	0	0
Montana	NM	NM	NM	NM	NM	0	0	0	0	0	0
Nevada	123	122	1.2%	0	0	123	122	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	125	128	-2.3%	0	0	125	128	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	3,481	3,719	-6.4%	131	125	2,450	2,695	900	899	0	0
California	3,127	3,260	-4.1%	NM	NM	2,267	2,398	855	857	0	0
Oregon	292	396	-26.0%	127	120	120	233	NM	NM	0	0
Washington	NM	63	NM	0	0	NM	63	0	0	0	0
Pacific Noncontiguous	76	68	11.0%	0	0	0	0	76	68	0	0
Alaska	76	68	11.0%	0	0	0	0	76	68	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	14,493	15,465	-6.3%	1,101	1,164	12,142	12,997	1,115	1,136	136	168

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Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.12.B. Consumption of Landfill Gas for Electricity Generation by State, by Sector, Year-to-Date through March 2026 and March 2025 (Million Cubic Feet)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	2,146	2,392	-10.0%	281	287	1,827	2,047	38	58	0	0
Connecticut	NM	NM	NM	0	0	NM	NM	0	0	0	0
Maine	100	103	-2.6%	0	0	100	103	0	0	0	0
Massachusetts	375	453	-17.0%	0	0	375	453	0	0	0	0
New Hampshire	339	356	-4.6%	0	0	302	298	38	58	0	0
Rhode Island	1,021	1,163	-12.0%	0	0	1,021	1,163	0	0	0	0
Vermont	281	287	-2.3%	281	287	0	0	0	0	0	0
Middle Atlantic	6,192	6,867	-9.8%	0	0	5,867	6,488	NM	NM	256	301
New Jersey	573	601	-4.7%	0	0	553	580	NM	NM	0	0
New York	2,856	3,253	-12.0%	0	0	2,856	3,253	0	0	0	0
Pennsylvania	2,764	3,013	-8.3%	0	0	2,458	2,655	NM	NM	256	301
East North Central	9,120	9,534	-4.3%	1,042	1,038	8,023	8,420	28	35	27	40
Illinois	1,628	1,634	-0.3%	584	571	1,044	1,063	0	0	0	0
Indiana	687	689	-0.3%	459	468	228	221	0	0	0	0
Michigan	3,856	4,142	-6.9%	0	0	3,856	4,142	0	0	0	0
Ohio	736	756	-2.6%	0	0	736	756	0	0	0	0
Wisconsin	2,213	2,313	-4.3%	0	0	2,158	2,238	28	35	27	40
West North Central	1,413	1,675	-16.0%	202	501	1,208	1,170	0	0	NM	NM
Iowa	592	538	10.0%	0	0	592	538	0	0	0	0
Kansas	314	322	-2.4%	0	0	314	322	0	0	0	0
Minnesota	123	125	-1.3%	NM	0	122	125	0	0	0	0
Missouri	288	306	-6.1%	108	120	180	186	0	0	0	0
Nebraska	93	381	-76.0%	93	381	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	NM	NM	0	0	0	0	0	0	NM	NM
South Atlantic	8,521	8,935	-4.6%	532	498	7,794	8,211	NM	NM	114	138
Delaware	163	172	-5.2%	0	0	127	134	0	0	NM	NM
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,699	1,700	0.0%	231	185	1,468	1,515	0	0	0	0
Georgia	1,948	1,982	-1.7%	0	0	1,921	1,946	0	0	27	36
Maryland	308	320	-3.7%	0	0	308	318	0	NM	0	0
North Carolina	1,480	1,619	-8.6%	0	0	1,480	1,619	0	0	0	0
South Carolina	352	376	-6.5%	301	312	0	0	0	0	NM	NM
Virginia	2,560	2,754	-7.0%	0	0	2,479	2,667	NM	NM	0	0
West Virginia	NM	NM	NM	0	0	NM	NM	0	0	0	0
East South Central	1,274	1,280	-0.5%	466	506	809	775	0	0	0	0
Alabama	230	235	-2.2%	0	0	230	235	0	0	0	0
Kentucky	581	569	2.0%	466	506	115	64	0	0	0	0
Mississippi	NM	NM	NM	0	0	NM	NM	0	0	0	0
Tennessee	427	437	-2.4%	0	0	427	437	0	0	0	0
West South Central	1,018	1,046	-2.7%	0	0	1,018	1,046	0	0	0	0
Arkansas	161	165	-2.4%	0	0	161	165	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	126	129	-2.0%	0	0	126	129	0	0	0	0
Texas	731	753	-2.9%	0	0	731	753	0	0	0	0
Mountain	1,477	1,592	-7.2%	178	186	1,084	1,174	215	231	0	0
Arizona	96	98	-2.7%	0	0	96	98	0	0	0	0
Colorado	211	216	-2.5%	0	0	211	216	0	0	0	0
Idaho	394	420	-6.3%	98	103	81	85	215	231	0	0
Montana	80	83	-3.3%	80	83	0	0	0	0	0	0
Nevada	333	346	-3.7%	0	0	333	346	0	0	0	0
New Mexico	0	58	-100.0%	0	0	0	58	0	0	0	0
Utah	364	370	-1.7%	0	0	364	370	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	9,958	10,687	-6.8%	380	365	7,013	7,656	2,565	2,667	0	0
California	8,944	9,401	-4.9%	NM	NM	6,496	6,848	2,435	2,539	0	0
Oregon	835	1,104	-24.0%	366	350	338	626	130	128	0	0
Washington	179	183	-2.0%	0	0	179	183	0	0	0	0
Pacific Noncontiguous	199	197	0.7%	0	0	0	0	199	197	0	0
Alaska	199	197	0.7%	0	0	0	0	199	197	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	41,317	44,206	-6.5%	3,080	3,380	34,643	36,988	3,194	3,355	399	483

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.13.A. Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State, by Sector, March 2026 and March 2025 (Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	235	221	6.0%	0	0	151	161	84	61	0	0
Connecticut	58	69	-17.0%	0	0	58	69	0	0	0	0
Maine	11	13	-13.0%	0	0	8	9	3	4	0	0
Massachusetts	156	129	21.0%	0	0	75	72	81	57	0	0
New Hampshire	11	11	0.0%	0	0	11	11	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	385	406	-5.3%	0	0	161	147	224	259	0	0
New Jersey	112	129	-13.0%	0	0	28	31	84	97	0	0
New York	125	135	-7.3%	0	0	28	15	97	120	0	0
Pennsylvania	148	143	3.6%	0	0	105	101	43	42	0	0
East North Central	15	14	13.0%	3	3	0	0	12	10	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	1	1	4.0%	0	0	0	0	1	1	0	0
Michigan	11	9	22.0%	0	0	0	0	11	9	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	3	3	-8.6%	3	3	0	0	0	0	0	0
West North Central	32	32	1.4%	12	13	20	19	0	NM	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	32	32	1.4%	12	13	20	19	0	NM	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	366	357	2.5%	0	0	208	184	158	173	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	247	254	-2.6%	0	0	165	155	82	99	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	43	29	46.0%	0	0	43	29	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	76	74	2.6%	0	0	0	0	76	74	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	1	0	166.0%	0	0	0	0	1	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	1	0	166.0%	0	0	0	0	1	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	14	14	-1.0%	0	0	14	14	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	14	14	-1.0%	0	0	14	14	0	0	0	0
Pacific Noncontiguous	27	31	-11.0%	0	0	0	0	27	31	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	27	31	-11.0%	0	0	0	0	27	31	0	0
U.S. Total	1,074	1,075	0.0%	16	16	553	525	506	534	0	0

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.13.B. Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State, by Sector, Year-to-Date through March 2026 and March 2025 (Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	683	668	2.2%	0	0	450	463	233	206	0	0
Connecticut	192	202	-4.6%	0	0	192	202	0	0	0	0
Maine	32	37	-13.0%	0	0	25	27	7	11	0	0
Massachusetts	430	402	7.1%	0	0	205	207	226	195	0	0
New Hampshire	28	27	2.1%	0	0	28	27	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1,094	1,131	-3.3%	0	0	449	439	645	693	0	0
New Jersey	301	329	-8.7%	0	0	79	85	222	244	0	0
New York	369	388	-4.8%	0	0	68	60	301	328	0	0
Pennsylvania	424	414	2.4%	0	0	301	293	123	121	0	0
East North Central	42	40	5.1%	9	8	0	0	33	32	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	4	4	-1.5%	0	0	0	0	4	4	0	0
Michigan	29	28	3.8%	0	0	0	0	29	28	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	9	8	14.0%	9	8	0	0	0	0	0	0
West North Central	101	97	4.8%	45	41	56	56	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	101	97	4.8%	45	41	56	56	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	1,024	1,086	-5.7%	0	0	579	579	444	507	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	708	746	-5.2%	0	0	474	461	234	285	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	105	117	-10.0%	0	0	105	117	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	211	222	-5.2%	0	0	0	0	211	222	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	2	1	70.0%	0	0	0	0	2	1	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	2	1	70.0%	0	0	0	0	2	1	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	39	46	-15.0%	0	0	39	46	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	5	-100.0%	0	0	0	5	0	0	0	0
Washington	39	41	-4.5%	0	0	39	41	0	0	0	0
Pacific Noncontiguous	73	100	-27.0%	0	0	0	0	73	100	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	73	100	-27.0%	0	0	0	0	73	100	0	0
U.S. Total	3,058	3,170	-3.5%	54	49	1,574	1,582	1,430	1,539	0	0

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.14.A. Consumption of Wood / Wood Waste Biomass for Electricity Generation by State, by Sector, March 2026 and March 2025 (Billion Btus)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	2,935	2,541	16.0%	428	160	2,280	2,159	0	1	226	221
Connecticut	NM	NM	NM	0	0	NM	NM	0	0	0	0
Maine	1,204	1,159	3.9%	0	0	978	938	0	0	226	221
Massachusetts	NM	NM	NM	0	0	NM	NM	0	0	0	0
New Hampshire	740	677	9.4%	0	0	740	677	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	646	388	67.0%	428	160	NM	NM	0	1	0	0
Middle Atlantic	87	200	-56.0%	0	0	0	0	0	0	87	200
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	73	74	-1.1%	0	0	0	0	0	0	73	74
Pennsylvania	NM	126	NM	0	0	0	0	0	0	NM	126
East North Central	1,755	1,729	1.5%	381	353	974	914	0	0	401	462
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	1,228	1,187	3.5%	0	0	974	910	0	0	254	277
Ohio	53	63	-16.0%	0	0	0	4	0	0	53	59
Wisconsin	474	479	-1.0%	381	353	0	0	0	0	94	127
West North Central	420	386	8.6%	NM	NM	NM	NM	65	45	258	247
Iowa	8	1	522.0%	0	0	0	0	8	1	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	366	339	8.1%	NM	NM	NM	NM	28	16	242	228
Missouri	29	28	3.2%	0	0	0	0	29	28	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	NM	NM	0	0	0	0	0	0	NM	NM
South Atlantic	8,865	9,599	-7.6%	2,085	1,992	3,003	3,206	0	0	3,777	4,401
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,119	1,068	4.8%	731	605	0	0	0	0	388	463
Georgia	3,184	3,947	-19.0%	0	0	1,765	1,949	0	0	1,419	1,999
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	682	704	-3.1%	0	0	256	248	0	0	426	455
South Carolina	1,058	1,089	-2.9%	0	0	521	537	0	0	537	553
Virginia	2,822	2,791	1.1%	1,354	1,387	460	472	0	0	1,008	932
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	2,600	2,552	1.9%	0	0	0	0	0	0	2,600	2,552
Alabama	1,837	1,812	1.4%	0	0	0	0	0	0	1,837	1,812
Kentucky	105	116	-9.4%	0	0	0	0	0	0	105	116
Mississippi	551	515	7.0%	0	0	0	0	0	0	551	515
Tennessee	108	110	-2.0%	0	0	0	0	0	0	108	110
West South Central	1,893	1,599	18.0%	419	0	0	0	0	0	1,474	1,599
Arkansas	244	327	-25.0%	0	0	0	0	0	0	244	327
Louisiana	880	880	-0.1%	0	0	0	0	0	0	880	880
Oklahoma	136	160	-15.0%	0	0	0	0	0	0	136	160
Texas	633	231	174.0%	419	0	0	0	0	0	214	231
Mountain	436	470	-7.2%	0	0	283	290	0	0	153	180
Arizona	NM	288	NM	0	0	NM	288	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	148	161	-7.7%	0	0	6	2	0	0	143	159
Montana	11	21	-49.0%	0	0	0	0	0	0	11	21
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	4,171	4,226	-1.3%	406	406	2,183	2,358	0	0	1,583	1,463
California	2,611	2,588	0.9%	0	0	1,767	1,924	0	0	844	664
Oregon	775	830	-6.7%	0	0	415	434	0	0	360	397
Washington	785	809	-3.0%	406	406	0	0	0	0	379	402
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	23,162	23,302	-0.6%	3,730	2,913	8,807	9,019	65	46	10,559	11,323

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.14.B. Consumption of Wood / Wood Waste Biomass for Electricity Generation by State, by Sector, Year-to-Date through March 2026 and March 2025 (Billion Btus)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	9,113	8,390	8.6%	1,097	1,021	7,256	6,592	2	2	758	774
Connecticut	780	679	15.0%	0	0	780	679	0	0	0	0
Maine	3,805	3,586	6.1%	0	0	3,047	2,812	0	0	758	774
Massachusetts	349	317	10.0%	0	0	349	317	0	0	0	0
New Hampshire	2,462	2,142	15.0%	0	0	2,462	2,142	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	1,716	1,666	3.0%	1,097	1,021	617	643	2	2	0	0
Middle Atlantic	471	588	-20.0%	0	0	0	0	0	0	471	588
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	225	211	6.8%	0	0	0	0	0	0	225	211
Pennsylvania	246	377	-35.0%	0	0	0	0	0	0	246	377
East North Central	6,167	5,807	6.2%	1,778	1,584	3,251	2,871	0	0	1,138	1,351
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	4,019	3,671	9.5%	0	0	3,251	2,859	0	0	768	812
Ohio	120	197	-39.0%	0	0	0	12	0	0	120	185
Wisconsin	2,029	1,939	4.6%	1,778	1,584	0	0	0	0	251	355
West North Central	1,261	1,255	0.5%	NM	NM	262	274	212	192	706	744
Iowa	23	13	79.0%	0	0	0	0	23	13	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	1,123	1,118	0.4%	NM	NM	262	274	125	107	656	691
Missouri	65	72	-9.7%	0	0	0	0	65	72	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	53	NM	0	0	0	0	0	0	NM	53
South Atlantic	27,430	27,035	1.5%	6,928	5,580	9,189	9,136	0	0	11,313	12,319
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	3,392	2,474	37.0%	2,277	1,235	0	0	0	0	1,115	1,239
Georgia	9,812	11,144	-12.0%	0	0	5,523	5,562	0	0	4,289	5,582
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	2,035	1,972	3.2%	0	0	808	678	0	0	1,227	1,293
South Carolina	3,143	3,114	0.9%	0	0	1,529	1,542	0	0	1,614	1,572
Virginia	9,048	8,332	8.6%	4,651	4,345	1,330	1,353	0	0	3,068	2,633
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	7,829	7,599	3.0%	0	0	0	0	0	0	7,829	7,599
Alabama	5,451	5,351	1.9%	0	0	0	0	0	0	5,451	5,351
Kentucky	336	354	-5.1%	0	0	0	0	0	0	336	354
Mississippi	1,610	1,475	9.2%	0	0	0	0	0	0	1,610	1,475
Tennessee	432	418	3.3%	0	0	0	0	0	0	432	418
West South Central	6,414	5,213	23.0%	1,807	627	0	0	0	0	4,607	4,586
Arkansas	880	936	-6.0%	0	0	0	0	0	0	880	936
Louisiana	2,688	2,553	5.3%	0	0	0	0	0	0	2,688	2,553
Oklahoma	395	433	-8.9%	0	0	0	0	0	0	395	433
Texas	2,451	1,290	90.0%	1,807	627	0	0	0	0	644	664
Mountain	1,280	1,328	-3.6%	0	0	790	827	0	0	490	501
Arizona	783	816	-4.1%	0	0	783	816	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	452	452	0.0%	0	0	7	11	0	0	445	441
Montana	45	60	-25.0%	0	0	0	0	0	0	45	60
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	12,158	12,746	-4.6%	1,212	1,190	6,343	6,916	0	0	4,603	4,641
California	7,545	7,991	-5.6%	0	0	5,172	5,691	0	0	2,373	2,300
Oregon	2,274	2,389	-4.8%	0	0	1,171	1,225	0	0	1,103	1,163
Washington	2,339	2,367	-1.2%	1,212	1,190	0	0	0	0	1,127	1,177
Pacific Noncontiguous	0	NM	NM	0	0	0	NM	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	NM	NM	0	0	0	NM	0	0	0	0
U.S. Total	72,122	69,961	3.1%	12,903	10,047	27,091	26,617	214	194	31,914	33,104

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Chapter 3

Fossil-Fuel Stocks for Electricity Generation

Table 3.1. Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, 2016 - March 2026

	Electric Power Sector			Electric Utilities			Independent Power Producers		
Period	Coal (Thousand Tons)	Petroleum Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)	Coal (Thousand Tons)	Petroleum Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)	Coal (Thousand Tons)	Petroleum Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)
End of Year Stocks									
2016	162,009	30,593	845	130,885	19,767	603	31,124	10,827	241
2017	137,687	28,089	864	114,782	19,047	692	22,905	9,041	171
2018	102,793	25,977	539	84,728	16,553	521	18,065	9,423	19
2019	128,102	25,960	471	104,265	16,435	428	23,837	9,525	43
2020	131,431	26,063	298	107,965	15,941	273	23,466	10,123	25
2021	91,884	26,002	302	75,231	15,634	290	16,653	10,368	12
2022	88,861	22,812	318	74,917	14,204	297	13,943	8,608	21
2023	133,028	24,402	427	111,524	15,353	421	21,504	9,050	7
2024	127,826	23,014	438	105,219	14,659	431	22,607	8,355	7
2025	109,452	20,934	307	90,225	13,215	299	19,227	7,718	9
Year 2024, End of Month Stocks									
January	123,854	24,275	312	104,292	15,319	306	19,562	8,956	6
February	129,170	24,355	308	108,070	15,307	300	21,100	9,047	8
March	135,537	24,275	333	112,576	15,275	328	22,961	9,000	5
April	138,839	24,011	309	115,173	15,191	302	23,666	8,820	7
May	139,893	23,834	311	116,439	15,072	305	23,454	8,762	6
June	135,229	23,974	332	112,260	15,154	317	22,970	8,820	15
July	127,378	23,442	410	105,766	14,843	379	21,611	8,600	31
August	121,756	22,743	399	100,925	14,416	384	20,831	8,327	15
Sept	122,555	22,927	470	101,105	14,630	439	21,450	8,298	31
October	127,747	22,567	428	105,127	14,270	421	22,620	8,297	7
November	131,091	22,697	404	107,639	14,251	400	23,452	8,446	4
December	127,826	23,014	438	105,219	14,659	431	22,607	8,355	7
Year 2025, End of Month Stocks									
January	113,290	21,285	395	93,783	13,660	389	19,507	7,625	7
February	106,803	21,267	405	88,412	13,459	397	18,391	7,807	8
March	111,657	21,492	368	91,712	13,659	361	19,945	7,833	8
April	115,919	21,932	358	94,929	13,971	352	20,991	7,960	6
May	119,487	22,205	390	98,001	14,172	378	21,487	8,033	12
June	116,421	21,300	342	95,863	13,567	330	20,557	7,733	12
July	108,731	20,900	326	90,037	13,477	316	18,694	7,423	10
August	104,604	21,110	334	86,820	13,682	323	17,784	7,429	11
Sept	105,398	20,970	278	87,311	13,468	268	18,087	7,502	10
October	109,066	20,963	287	90,094	13,478	277	18,972	7,485	10
November	111,847	21,115	311	92,383	13,469	301	19,464	7,647	10
December	109,452	20,934	307	90,225	13,215	299	19,227	7,718	9
Year 2026, End of Month Stocks									
January	104,018	18,306	287	85,692	12,211	277	18,326	6,095	10
February	104,721	19,256	289	86,914	12,226	279	17,807	7,030	10
March	110,929	19,811	346	92,056	12,592	336	18,873	7,219	10

Notes: See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.
See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Table 3.2 Stocks of Coal, Petroleum Liquids, and Petroleum Coke:
Electric Power Sector, by State, March 2026 and 2025

Census Division and State	Coal (Thousand Tons)			Petroleum Liquids (Thousand Barrels)			Petroleum Coke (Thousand Tons)		
	March 2026	March 2025	Percentage Change	March 2026	March 2025	Percentage Change	March 2026	March 2025	Percentage Change
New England	W	W	W	1,827	1,864	-2.0%	0	0	--
Connecticut	0	0	--	464	472	-1.7%	0	0	--
Maine	W	W	W	287	254	12.8%	0	0	--
Massachusetts	0	0	--	765	811	-5.7%	0	0	--
New Hampshire	W	W	W	116	175	-33.6%	0	0	--
Rhode Island	0	0	--	171	126	36.4%	0	0	--
Vermont	0	0	--	23	26	-9.4%	0	0	--
Middle Atlantic	1,531	1,179	29.8%	3,522	4,017	-12.3%	0	0	--
New Jersey	0	0	--	439	399	10.1%	0	0	--
New York	0	0	--	2,102	2,524	-16.7%	0	0	--
Pennsylvania	1,531	1,179	29.8%	982	1,095	-10.3%	0	0	--
East North Central	20,341	21,649	-6.0%	925	1,005	-7.9%	W	W	W
Illinois	5,874	6,662	-11.8%	100	100	0.1%	0	0	--
Indiana	5,885	7,309	-19.5%	115	112	2.5%	0	0	--
Michigan	2,268	1,363	66.4%	152	156	-2.7%	W	W	W
Ohio	3,500	3,539	-1.1%	397	425	-6.7%	0	0	--
Wisconsin	2,815	2,776	1.4%	161	211	-23.7%	W	W	W
West North Central	22,158	23,405	-5.3%	793	1,086	-27.0%	0	0	--
Iowa	3,946	4,134	-4.5%	73	81	-9.5%	0	0	--
Kansas	4,431	5,356	-17.3%	131	160	-18.1%	0	0	--
Minnesota	2,174	2,225	-2.3%	90	93	-3.7%	0	0	--
Missouri	7,523	6,990	7.6%	282	501	-43.7%	0	0	--
Nebraska	2,546	2,861	-11.0%	121	139	-12.7%	0	0	--
North Dakota	1,183	1,434	-17.5%	27	41	-32.7%	0	0	--
South Dakota	W	W	W	69	72	-4.4%	0	0	--
South Atlantic	17,538	17,035	3.0%	8,056	8,959	-10.1%	W	W	W
Delaware	0	0	--	377	458	-17.7%	0	0	--
District of Columbia	0	0	--	0	0	--	0	0	--
Florida	1,796	2,032	-11.6%	3,407	3,705	-8.0%	W	W	W
Georgia	W	W	W	998	1,131	-11.8%	0	0	--
Maryland	W	W	W	581	607	-4.2%	0	0	--
North Carolina	3,757	3,482	7.9%	934	1,083	-13.7%	0	0	--
South Carolina	1,837	1,500	22.5%	524	559	-6.3%	0	0	--
Virginia	W	W	W	1,090	1,277	-14.7%	0	0	--
West Virginia	5,429	5,783	-6.1%	145	138	4.6%	W	W	W
East South Central	9,508	8,784	8.2%	1,165	961	21.2%	0	0	--
Alabama	2,655	2,912	-8.8%	251	252	-0.4%	0	0	--
Kentucky	4,669	3,709	25.9%	337	298	12.8%	0	0	--
Mississippi	W	W	W	14	16	-6.9%	0	0	--
Tennessee	1,584	1,698	-6.7%	563	395	42.5%	0	0	--
West South Central	22,611	22,854	-1.1%	1,919	2,043	-6.1%	W	W	W
Arkansas	4,490	3,656	22.8%	147	161	-8.3%	0	0	--
Louisiana	3,265	4,054	-19.5%	93	177	-47.6%	W	W	W
Oklahoma	3,449	3,675	-6.2%	44	20	114.3%	0	0	--
Texas	11,406	11,468	-0.5%	1,635	1,685	-3.0%	0	0	--
Mountain	17,112	16,361	4.6%	294	312	-6.0%	W	W	W
Arizona	W	3,524	W	124	128	-3.5%	0	0	--
Colorado	3,805	3,203	18.8%	105	111	-5.0%	0	0	--
Idaho	0	0	--	0	0	-22.1%	0	0	--
Montana	W	W	W	15	12	17.9%	W	W	W
Nevada	W	W	W	1	2	-65.6%	0	0	--
New Mexico	0	0	--	NM	4	NM	0	0	--
Utah	3,213	3,433	-6.4%	18	30	-37.9%	0	0	--
Wyoming	4,591	4,986	-7.9%	29	25	12.4%	0	0	--
Pacific Contiguous	W	W	W	286	314	-9.2%	0	0	--
California	0	0	--	150	161	-6.6%	0	0	--
Oregon	0	0	--	0	39	-100.0%	0	0	--
Washington	W	W	W	135	115	17.7%	0	0	--
Pacific Noncontiguous	0	W	W	1,025	931	10.1%	0	0	--
Alaska	0	W	W	5	17	-72.8%	0	0	--
Hawaii	0	0	--	1,021	914	11.6%	0	0	--
U.S. Total	110,929	111,657	-0.7%	19,811	21,492	-7.8%	346	368	-5.9%

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 3.3 Stocks of Coal, Petroleum Liquids, and Petroleum Coke:
Electric Power Sector, by Census Divison, March 2026 and 2025

	Electric Power Sector			Electric Utilities		Independent Power Producers	
Census Division	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025
Coal (Thousand Tons)							
New England	W	W	W	0	0	W	W
Middle Atlantic	1,531	1,179	29.8%	W	W	1,374	914
East North Central	20,341	21,649	-6.0%	12,286	12,774	8,055	8,876
West North Central	22,158	23,405	-5.3%	22,158	23,405	0	0
South Atlantic	17,538	17,035	3.0%	16,975	16,534	563	501
East South Central	9,508	8,784	8.2%	9,508	8,784	0	0
West South Central	22,611	22,854	-1.1%	14,562	14,250	8,049	8,604
Mountain	17,112	16,361	4.6%	16,412	15,689	W	W
Pacific Contiguous	W	W	W	0	0	W	W
Pacific Noncontiguous	0	W	W	0	W	0	W
U.S. Total	110,929	111,657	-0.7%	92,056	91,712	18,873	19,945
Petroleum Liquids (Thousand Barrels)							
New England	1,827	1,864	-2.0%	265	216	1,562	1,647
Middle Atlantic	3,522	4,017	-12.3%	1,428	1,637	2,094	2,380
East North Central	925	1,005	-7.9%	578	629	347	375
West North Central	793	1,086	-27.0%	767	1,060	27	26
South Atlantic	8,056	8,959	-10.1%	6,217	6,908	1,840	2,051
East South Central	1,165	961	21.2%	1,126	922	38	38
West South Central	1,919	2,043	-6.1%	751	853	1,168	1,191
Mountain	294	312	-6.0%	267	288	27	25
Pacific Contiguous	286	314	-9.2%	213	235	72	79
Pacific Noncontiguous	1,025	931	10.1%	980	911	45	20
U.S. Total	19,811	21,492	-7.8%	12,592	13,659	7,219	7,833
Petroleum Coke (Thousand Tons)							
New England	0	0	--	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0
East North Central	W	W	W	W	W	0	0
West North Central	0	0	--	0	0	0	0
South Atlantic	W	W	W	W	W	W	W
East South Central	0	0	--	0	0	0	0
West South Central	W	W	W	W	W	0	0
Mountain	W	W	W	0	0	W	W
Pacific Contiguous	0	0	--	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0
U.S. Total	346	368	-5.9%	336	361	10	8

W = Withheld to avoid disclosure of individual company data.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form-923, 'Power Plant Operations Report.'

Table 3.4. Stocks of Coal by Coal Rank: Electric Power Sector, 2016 - March 2026
(Thousand Tons)

Period	Electric Power Sector			
	Bituminous Coal	Subbituminous Coal	Lignite Coal	Total
End of Year Stocks				
2016	67,241	90,376	4,393	162,009
2017	56,140	77,875	3,672	137,687
2018	41,507	58,247	3,039	102,793
2019	54,769	69,942	3,124	128,102
2020	50,649	77,033	3,556	131,431
2021	34,560	54,726	2,598	91,884
2022	35,194	50,704	2,956	88,861
2023	46,574	83,013	3,439	133,028
2024	43,844	80,772	3,198	127,826
2025	39,641	67,464	2,335	109,452
Year 2024, End of Month Stocks				
January	42,859	77,766	3,220	123,854
February	44,581	81,459	3,124	129,170
March	47,285	85,012	3,232	135,537
April	48,624	86,824	3,388	138,839
May	49,199	87,376	3,311	139,893
June	46,915	84,931	3,374	135,229
July	43,890	80,227	3,251	127,378
August	42,163	76,310	3,273	121,756
Sept	42,608	76,769	3,171	122,555
October	44,603	79,892	3,245	127,747
November	46,116	81,733	3,231	131,091
December	43,844	80,772	3,198	127,826
Year 2025, End of Month Stocks				
January	37,696	72,698	2,884	113,290
February	35,683	68,388	2,722	106,803
March	37,406	71,274	2,971	111,657
April	39,115	73,807	2,994	115,919
May	41,041	75,711	2,730	119,487
June	40,736	73,048	2,630	116,421
July	37,651	68,519	2,554	108,731
August	36,303	65,744	2,554	104,604
Sept	37,798	65,246	2,348	105,398
October	40,109	66,666	2,279	109,066
November	41,379	68,173	2,287	111,847
December	39,641	67,464	2,335	109,452
Year 2026, End of Month Stocks				
January	35,972	65,840	2,199	104,018
February	34,265	68,360	2,084	104,721
March	36,094	72,432	2,391	110,929

Notes: See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923. and predecessor forms. Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following:

Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Chapter 4

Receipts and Cost of Fossil Fuels

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 2016 - March 2026

	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2016	12,516,272	650,770	2.11	40.64	1.34	93.8	101,810	16,807	9.39	56.89	0.49	68.1
2017	12,261,029	642,364	2.06	39.27	1.28	94.7	96,977	16,127	11.86	71.35	0.49	68.0
2018	11,371,117	596,215	2.06	39.25	1.31	91.7	134,069	22,290	14.42	86.80	0.42	71.4
2019	10,745,991	560,153	2.02	38.70	1.31	101.8	88,662	14,711	13.62	82.12	0.49	64.0
2020	8,329,180	439,636	1.92	36.36	1.28	98.6	77,184	12,864	9.76	58.55	0.49	65.2
2021	8,753,931	461,477	1.98	37.48	1.30	90.2	97,464	16,302	14.71	87.98	0.50	68.8
2022	8,876,242	469,718	2.36	44.69	1.28	97.3	116,941	19,362	23.81	143.90	0.46	58.8
2023	8,112,339	431,375	2.51	47.23	1.23	108.9	111,093	18,341	20.42	123.80	0.45	75.0
2024	6,965,322	369,134	2.47	46.66	1.27	96.7	88,209	14,510	18.29	111.16	0.45	63.0
2025	7,415,639	390,419	2.42	46.03	1.28	91.8	102,973	17,068	16.57	100.06	0.48	62.5
Year 2024												
January	612,658	32,756	2.48	46.42	1.25	75.6	11,296	1,878	18.94	113.91	0.46	61.0
February	584,445	31,229	2.48	46.47	1.22	116.8	6,635	1,092	19.61	119.09	0.47	70.3
March	549,755	28,757	2.50	47.79	1.35	124.0	6,231	1,018	19.93	121.98	0.47	63.3
April	472,261	24,748	2.54	48.39	1.35	113.0	6,562	1,075	19.72	120.34	0.46	59.5
May	518,794	27,063	2.56	49.15	1.37	100.8	6,894	1,139	19.07	115.50	0.41	64.4
June	561,866	29,524	2.51	47.76	1.35	84.1	7,084	1,166	18.10	109.92	0.44	64.4
July	627,600	33,317	2.47	46.59	1.30	80.9	6,060	995	18.66	113.64	0.38	49.4
August	647,888	34,430	2.44	45.98	1.25	85.9	6,952	1,141	18.28	111.35	0.47	58.8
Sept	603,692	32,095	2.42	45.47	1.17	99.7	6,342	1,036	17.31	105.96	0.41	65.2
October	606,958	32,211	2.47	46.63	1.22	115.0	8,474	1,390	16.36	99.77	0.41	77.4
November	573,206	30,388	2.42	45.65	1.26	112.3	7,033	1,155	17.18	104.54	0.46	68.9
December	606,199	32,617	2.40	44.61	1.17	90.1	8,648	1,424	16.89	102.57	0.49	59.8
Year 2025												
January	587,001	31,213	2.41	45.29	1.28	66.8	13,560	2,255	17.58	106.06	0.50	44.2
February	529,433	28,123	2.42	45.62	1.25	78.3	8,405	1,390	17.70	107.11	0.52	61.4
March	613,346	32,062	2.45	46.85	1.33	111.3	9,145	1,495	16.27	99.58	0.50	88.8
April	541,824	28,435	2.48	47.18	1.25	107.0	6,506	1,060	16.25	99.74	0.50	65.2
May	594,192	30,669	2.50	48.40	1.32	107.5	7,282	1,283	15.61	88.54	0.48	85.1
June	637,425	33,488	2.46	46.75	1.29	90.0	6,709	1,102	15.98	97.37	0.49	51.2
July	685,222	36,267	2.40	45.43	1.25	79.1	7,966	1,319	17.01	102.78	0.47	62.1
August	671,772	35,625	2.41	45.36	1.20	88.2	9,267	1,527	16.82	102.09	0.46	76.7
Sept	641,475	33,684	2.41	45.87	1.28	98.9	6,325	1,039	16.25	99.10	0.45	61.3
October	659,667	34,535	2.39	45.63	1.32	109.1	6,956	1,154	16.40	98.90	0.46	65.6
November	627,157	33,085	2.39	45.39	1.28	104.6	8,267	1,365	16.46	99.72	0.48	72.2
December	627,125	33,234	2.38	45.00	1.27	87.7	12,583	2,080	15.95	96.52	0.44	59.7
Year 2026												
January	655,844	34,859	2.45	46.01	1.22	85.9	18,281	3,056	15.90	95.32	0.48	34.1
February	574,516	30,458	2.39	45.16	1.20	95.5	22,315	3,709	15.54	93.79	0.45	71.0
March	567,645	29,741	2.41	46.04	1.31	114.9	10,710	1,761	19.69	119.77	0.55	84.2
Year to Date												
2024	1,746,858	92,743	2.49	46.86	1.27	99.5	24,161	3,988	19.38	117.40	0.47	63.9
2025	1,729,780	91,398	2.43	45.94	1.29	82.0	31,110	5,140	17.21	104.38	0.51	56.8
2026	1,798,005	95,058	2.42	45.75	1.24	96.6	51,305	8,526	16.58	100.01	0.49	52.4
Rolling 12 Months Ending in March												
2025	6,948,244	367,789	2.46	46.43	1.27	91.9	95,158	15,661	17.66	107.36	0.46	60.6
2026	7,483,864	394,080	2.42	45.99	1.27	95.6	123,167	20,455	16.40	98.86	0.47	59.3

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 2016 - March 2026 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2016	116,942	4,166	1.65	46.30	5.40	77.9	10,619,105	10,271,180	2.87	2.97	90.7	2.47
2017	92,837	3,309	2.13	59.90	5.56	74.1	9,951,815	9,628,733	3.37	3.49	90.2	2.65
2018	85,122	3,010	2.54	71.76	5.74	66.1	11,253,502	10,894,849	3.55	3.67	90.4	2.83
2019	56,294	1,969	1.91	54.59	5.51	55.3	12,104,890	11,704,743	2.88	2.98	91.4	2.50
2020	67,842	2,396	1.70	48.03	5.41	62.1	12,380,902	11,981,552	2.40	2.48	90.6	2.22
2021	64,891	2,296	3.16	89.27	5.24	60.0	11,966,785	11,578,254	5.20	5.38	91.0	3.82
2022	64,689	2,286	4.35	122.99	5.52	61.8	12,840,250	12,436,074	7.21	7.45	91.5	5.22
2023	40,716	1,450	4.05	113.73	5.61	54.7	13,669,499	13,237,380	3.36	3.47	91.6	3.12
2024	26,786	953	2.96	83.22	5.60	42.0	14,206,023	13,741,165	2.76	2.85	91.6	2.73
2025	33,065	1,196	2.80	77.43	5.61	45.9	12,581,403	12,186,733	3.87	3.99	83.5	3.37
Year 2024												
January	909	33	2.65	73.16	5.53	15.0	1,203,502	1,162,066	4.86	5.03	90.9	4.10
February	1,385	50	2.63	73.05	5.56	30.6	976,094	942,340	2.90	3.01	90.9	2.81
March	1,054	38	2.63	73.51	5.49	28.1	984,280	951,867	2.19	2.26	91.1	2.38
April	1,078	38	2.62	73.50	5.51	22.1	935,334	906,422	2.05	2.11	90.7	2.30
May	2,177	78	2.86	80.18	5.46	41.6	1,105,104	1,072,154	2.29	2.36	91.7	2.45
June	3,620	127	3.11	88.55	5.54	57.0	1,296,120	1,255,501	2.68	2.77	92.3	2.69
July	5,356	189	3.23	91.69	5.52	73.7	1,584,633	1,531,777	2.51	2.59	92.2	2.55
August	3,756	134	3.08	86.70	5.70	53.9	1,545,553	1,493,494	2.25	2.33	91.5	2.37
Sept	3,518	125	3.09	87.22	5.49	79.8	1,287,111	1,245,026	2.37	2.45	92.4	2.44
October	1,008	37	2.63	72.20	6.78	23.5	1,130,965	1,094,678	2.61	2.69	92.0	2.63
November	1,280	46	2.64	72.99	5.91	30.3	1,055,820	1,021,483	2.63	2.72	91.9	2.62
December	1,645	59	2.66	74.04	5.43	29.7	1,101,507	1,064,358	3.85	3.99	90.8	3.38
Year 2025												
January	3,826	141	2.81	76.52	5.92	55.6	1,095,857	1,059,365	5.88	6.08	83.7	4.69
February	2,042	73	2.90	80.85	5.39	41.4	912,459	881,856	4.81	4.98	83.7	3.96
March	2,293	82	2.99	83.17	5.20	39.1	828,189	801,787	4.17	4.31	83.6	3.49
April	1,367	50	2.54	69.99	5.56	28.0	805,086	781,113	3.58	3.69	82.3	3.18
May	2,240	82	2.55	69.79	5.93	41.8	959,536	931,146	3.28	3.38	85.3	3.03
June	2,821	101	3.09	86.54	5.50	38.0	1,145,706	1,110,868	3.34	3.44	83.4	3.05
July	4,454	159	2.88	80.43	5.62	63.4	1,381,683	1,338,092	3.52	3.64	82.5	3.19
August	3,513	127	2.90	80.33	5.59	49.7	1,330,526	1,288,923	3.17	3.27	83.8	2.96
Sept	2,328	84	2.73	75.39	5.87	37.8	1,161,157	1,125,996	3.04	3.14	83.8	2.85
October	3,666	133	2.66	73.33	5.71	58.6	1,002,447	971,380	3.08	3.18	83.9	2.85
November	2,367	86	2.51	69.51	5.42	43.8	925,078	896,400	3.89	4.01	82.8	3.33
December	2,149	79	2.85	77.73	5.30	44.8	1,033,680	999,806	5.04	5.21	83.7	4.07
Year 2026												
January	3,245	120	2.81	76.06	5.69	53.9	1,057,288	1,022,037	9.81	10.14	81.7	6.93
February	2,342	86	2.69	73.34	5.78	39.1	914,337	883,781	6.28	6.49	82.3	4.86
March	3,370	123	2.92	79.96	5.75	72.9	896,038	868,075	3.11	3.21	83.3	2.95
Year to Date												
2024	3,348	121	2.64	73.22	5.53	23.3	3,163,875	3,056,273	3.41	3.53	91.0	3.15
2025	8,161	296	2.88	79.44	5.58	46.2	2,836,505	2,743,008	5.03	5.20	83.7	4.08
2026	8,956	329	2.82	76.81	5.74	53.9	2,867,663	2,773,893	6.57	6.79	82.4	5.02
Rolling 12 Months Ending in March												
2025	31,600	1,129	2.97	83.30	5.61	47.2	13,878,652	13,427,900	3.08	3.18	90.0	2.93
2026	33,860	1,229	2.79	76.77	5.65	47.7	12,612,561	12,217,618	4.22	4.36	83.2	3.59

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:

PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.

NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

- See Glossary for definitions.

- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.

- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

- See the Technical Notes for fuel conversion factors.

- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 2016 - March 2026

	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2016	9,256,878	476,207	2.16	42.01	1.21	95.4	73,294	11,985	9.16	56.02	0.45	74.0
2017	9,011,629	467,595	2.12	40.81	1.16	96.0	70,422	11,640	11.60	70.19	0.47	74.4
2018	8,351,036	435,964	2.11	40.35	1.18	91.6	84,050	13,896	14.39	87.09	0.37	75.3
2019	7,970,069	413,915	2.08	39.99	1.18	103.1	66,789	11,010	13.40	81.29	0.46	69.9
2020	6,256,811	327,488	1.96	37.49	1.15	100.2	56,530	9,371	9.84	59.37	0.47	67.1
2021	6,448,846	338,205	2.03	38.68	1.14	90.2	69,111	11,468	14.53	87.56	0.47	67.7
2022	6,594,794	346,120	2.41	45.96	1.15	98.4	73,400	12,131	24.43	147.80	0.48	65.6
2023	6,224,613	326,208	2.56	48.88	1.15	111.5	78,893	13,023	20.48	124.06	0.46	79.3
2024	5,332,739	277,592	2.55	48.93	1.20	97.0	63,680	10,480	18.22	110.71	0.43	65.0
2025	5,708,547	296,536	2.49	47.91	1.18	92.8	68,400	11,345	16.41	98.92	0.47	64.1
Year 2024												
January	466,667	24,584	2.54	48.26	1.17	75.4	8,252	1,370	18.93	114.00	0.45	68.2
February	447,767	23,505	2.57	48.91	1.13	115.9	5,312	874	19.54	118.80	0.46	76.3
March	427,408	21,930	2.59	50.39	1.29	124.4	4,824	788	19.77	121.10	0.46	68.0
April	365,902	18,583	2.67	52.51	1.33	117.4	4,798	785	19.55	119.45	0.43	63.6
May	405,066	20,695	2.65	51.86	1.33	103.2	4,762	789	19.00	114.67	0.38	62.8
June	431,887	22,308	2.58	50.00	1.28	82.7	4,898	808	18.10	109.70	0.41	65.7
July	479,544	25,008	2.56	49.01	1.21	79.7	4,041	664	18.56	112.97	0.36	50.0
August	490,835	25,647	2.50	47.79	1.18	84.8	5,085	835	18.26	111.11	0.46	57.5
Sept	460,696	24,152	2.47	47.11	1.09	100.1	4,706	771	17.20	104.95	0.36	62.4
October	455,323	23,814	2.56	48.96	1.12	116.8	6,392	1,051	16.29	99.08	0.41	76.7
November	434,798	22,677	2.48	47.64	1.17	114.6	4,408	725	17.02	103.55	0.45	58.1
December	466,846	24,692	2.45	46.28	1.10	91.4	6,202	1,020	16.76	101.96	0.47	69.9
Year 2025												
January	445,306	23,361	2.45	46.65	1.18	67.0	6,182	1,022	17.13	103.63	0.47	41.1
February	399,388	20,956	2.49	47.53	1.14	78.0	5,607	923	17.78	108.08	0.47	62.9
March	469,358	24,128	2.53	49.18	1.23	113.4	7,432	1,212	16.15	99.03	0.48	95.8
April	413,997	21,293	2.55	49.49	1.15	108.3	4,671	760	15.90	97.71	0.48	64.7
May	463,634	23,735	2.55	49.85	1.20	111.3	5,190	939	15.43	85.30	0.46	88.8
June	497,869	25,830	2.52	48.60	1.19	92.4	4,995	820	15.79	96.22	0.47	58.3
July	533,590	27,871	2.47	47.27	1.15	79.8	5,656	936	16.77	101.27	0.48	69.6
August	527,478	27,515	2.48	47.58	1.13	89.4	6,613	1,094	16.78	101.45	0.47	78.2
Sept	499,281	25,910	2.48	47.77	1.19	99.9	4,282	705	16.20	98.39	0.45	54.5
October	488,830	25,292	2.47	47.75	1.25	108.0	5,415	889	16.21	98.73	0.46	66.7
November	479,962	24,976	2.45	47.05	1.16	106.9	5,666	938	16.21	97.96	0.47	66.7
December	489,853	25,668	2.44	46.57	1.16	88.0	6,689	1,108	16.23	97.97	0.46	53.9
Year 2026												
January	514,979	27,174	2.46	46.69	1.09	86.9	8,389	1,391	15.03	90.66	0.48	37.2
February	452,401	23,731	2.43	46.42	1.09	98.9	9,427	1,555	15.67	95.03	0.49	65.2
March	444,169	22,969	2.49	48.13	1.18	121.2	7,636	1,251	19.37	118.27	0.48	79.1
Year to Date												
2024	1,341,842	70,018	2.56	49.14	1.20	99.3	18,387	3,031	19.33	117.23	0.46	70.3
2025	1,314,052	68,446	2.49	47.81	1.18	82.4	19,221	3,156	16.94	103.17	0.47	60.5
2026	1,411,548	73,873	2.46	47.05	1.12	99.6	25,453	4,196	16.57	100.51	0.48	54.5
Rolling 12 Months Ending in March												
2025	5,304,949	276,020	2.53	48.60	1.19	92.4	64,513	10,604	17.52	106.60	0.43	62.3
2026	5,806,043	301,963	2.48	47.72	1.16	97.2	74,632	12,385	16.32	98.37	0.47	61.4

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NM = Not meaningful due to large relative standard error or excessive percentage change.
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Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 2016 - March 2026 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2016	99,706	3,538	1.52	42.85	5.38	103.1	5,075,337	4,907,538	3.15	3.26	97.0	2.54
2017	90,481	3,224	2.15	60.31	5.55	117.6	4,794,383	4,640,827	3.62	3.74	96.8	2.68
2018	83,211	2,940	2.56	72.34	5.74	106.8	5,562,903	5,388,544	3.68	3.80	96.2	2.80
2019	54,266	1,896	1.92	54.88	5.50	91.0	6,038,432	5,842,392	3.03	3.13	97.0	2.53
2020	65,684	2,317	1.70	48.07	5.39	101.8	6,207,039	6,011,244	2.63	2.72	96.3	2.32
2021	64,891	2,296	3.16	89.27	5.24	98.0	5,901,472	5,713,855	5.21	5.39	96.4	3.60
2022	64,607	2,283	4.35	122.99	5.52	99.5	6,393,812	6,200,191	7.49	7.73	96.5	5.01
2023	40,716	1,450	4.05	113.73	5.61	108.5	6,803,788	6,596,937	3.81	3.92	96.1	3.32
2024	26,786	953	2.96	83.22	5.60	99.2	7,249,583	7,018,235	3.03	3.13	95.7	2.90
2025	33,065	1,196	2.80	77.43	5.61	88.8	6,246,801	6,055,170	4.05	4.18	86.0	3.38
Year 2024												
January	909	33	2.65	73.16	5.53	34.6	592,967	572,724	4.98	5.16	94.9	4.02
February	1,385	50	2.63	73.05	5.56	72.1	487,202	470,741	3.35	3.47	96.2	3.07
March	1,054	38	2.63	73.51	5.49	173.2	498,041	482,291	2.48	2.56	96.5	2.62
April	1,078	38	2.62	73.50	5.51	57.9	469,587	455,940	2.32	2.39	95.1	2.57
May	2,177	78	2.86	80.18	5.46	101.9	575,740	559,701	2.57	2.64	95.8	2.68
June	3,620	127	3.11	88.55	5.54	110.7	676,666	656,292	2.99	3.08	96.4	2.90
July	5,356	189	3.23	91.69	5.52	144.2	828,531	801,114	2.78	2.88	95.4	2.75
August	3,756	134	3.08	86.70	5.70	104.8	808,451	781,275	2.51	2.60	94.5	2.57
Sept	3,518	125	3.09	87.22	5.49	178.0	662,215	640,859	2.60	2.69	96.2	2.61
October	1,008	37	2.63	72.20	6.78	50.7	581,102	562,732	2.94	3.04	97.1	2.86
November	1,280	46	2.64	72.99	5.91	104.8	534,520	517,612	2.93	3.03	96.8	2.79
December	1,645	59	2.66	74.04	5.43	82.1	534,561	516,955	4.11	4.25	94.4	3.42
Year 2025												
January	3,826	141	2.81	76.52	5.92	84.8	531,818	514,315	5.57	5.76	86.3	4.22
February	2,042	73	2.90	80.85	5.39	78.1	436,633	422,067	4.89	5.06	86.0	3.83
March	2,293	82	2.99	83.17	5.20	85.1	406,101	393,389	4.47	4.62	87.7	3.53
April	1,367	50	2.54	69.99	5.56	66.9	389,362	378,416	3.91	4.02	84.6	3.28
May	2,240	82	2.55	69.79	5.93	108.8	488,084	473,828	3.59	3.70	88.7	3.15
June	2,821	101	3.09	86.54	5.50	79.1	592,211	574,745	3.64	3.75	85.2	3.19
July	4,454	159	2.88	80.43	5.62	87.8	712,352	690,340	3.77	3.89	84.2	3.27
August	3,513	127	2.90	80.33	5.59	95.3	684,063	663,423	3.46	3.57	85.5	3.11
Sept	2,328	84	2.73	75.39	5.87	68.6	585,330	567,998	3.36	3.46	84.9	3.00
October	3,666	133	2.66	73.33	5.71	103.5	489,561	474,373	3.39	3.50	86.5	3.00
November	2,367	86	2.51	69.51	5.42	103.8	446,958	433,479	4.11	4.24	86.6	3.33
December	2,149	79	2.85	77.73	5.30	120.5	484,327	468,795	5.07	5.24	86.9	3.83
Year 2026												
January	3,245	120	2.81	76.06	5.69	112.1	511,447	494,568	9.42	9.74	85.2	5.99
February	2,342	86	2.69	73.34	5.78	101.3	457,233	441,873	6.57	6.80	85.8	4.62
March	3,370	123	2.92	79.96	5.75	162.8	456,945	442,367	3.29	3.40	88.2	3.03
Year to Date												
2024	3,348	121	2.64	73.22	5.53	64.8	1,578,210	1,525,756	3.69	3.81	95.8	3.27
2025	8,161	296	2.88	79.44	5.58	83.1	1,374,553	1,329,771	5.03	5.20	86.6	3.88
2026	8,956	329	2.82	76.81	5.74	123.0	1,425,625	1,378,809	6.54	6.77	86.3	4.61
Rolling 12 Months Ending in March												
2025	31,600	1,129	2.97	83.30	5.61	99.8	7,045,926	6,822,250	3.27	3.38	93.8	3.03
2026	33,860	1,229	2.79	76.77	5.65	97.7	6,297,873	6,104,207	4.40	4.54	85.9	3.56

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Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

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Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 2016 - March 2026

	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2016	3,047,358	164,648	1.93	35.69	1.73	91.8	25,975	4,410	9.93	58.56	0.48	75.1
2017	3,056,215	165,567	1.85	34.19	1.64	93.1	24,704	4,190	12.67	74.73	0.46	73.8
2018	2,849,062	152,015	1.89	35.41	1.70	94.2	47,699	8,022	14.52	86.39	0.44	81.7
2019	2,629,405	139,141	1.81	34.16	1.74	101.6	20,188	3,425	14.40	84.89	0.50	73.0
2020	1,937,714	105,627	1.74	31.92	1.72	97.1	18,954	3,216	9.44	55.61	0.49	88.7
2021	2,163,331	116,480	1.79	33.35	1.79	92.0	25,972	4,447	15.38	89.84	0.47	101.6
2022	2,142,472	116,864	2.19	40.16	1.69	96.4	41,066	6,827	22.83	137.45	0.39	69.1
2023	1,763,719	98,990	2.28	40.63	1.52	104.7	29,337	4,849	20.59	124.91	0.36	105.8
2024	1,513,856	85,656	2.17	38.37	1.54	98.5	22,399	3,685	18.64	113.35	0.38	77.6
2025	1,590,586	88,091	2.15	38.89	1.64	90.4	32,172	5,332	16.93	102.38	0.41	69.3
Year 2024												
January	136,350	7,689	2.25	39.91	1.54	78.0	2,732	457	19.22	114.73	0.35	61.1
February	125,437	7,169	2.12	37.19	1.56	124.9	1,128	186	20.22	122.40	0.42	90.7
March	111,385	6,300	2.10	37.16	1.63	131.3	1,259	206	21.01	128.52	0.45	86.0
April	97,606	5,729	2.02	34.36	1.45	105.2	1,632	269	20.39	123.79	0.44	69.7
May	104,074	5,887	2.20	38.90	1.59	96.0	2,004	329	19.41	118.21	0.38	101.2
June	120,305	6,732	2.20	39.37	1.65	90.3	2,044	335	18.17	110.82	0.46	89.9
July	137,833	7,806	2.15	37.95	1.60	85.8	1,836	301	19.09	116.28	0.29	53.8
August	147,122	8,293	2.23	39.55	1.49	90.6	1,705	280	18.63	113.61	0.40	74.0
Sept	133,554	7,466	2.20	39.42	1.47	101.3	1,454	236	17.80	109.92	0.39	97.5
October	141,888	7,921	2.15	38.56	1.54	114.4	1,923	313	16.68	102.39	0.32	111.3
November	128,787	7,226	2.17	38.75	1.59	110.5	2,482	408	17.54	106.75	0.37	141.1
December	129,516	7,437	2.19	38.19	1.44	88.6	2,202	365	17.27	104.34	0.39	50.6
Year 2025												
January	130,364	7,292	2.22	39.71	1.61	66.1	6,317	1,056	17.95	108.11	0.44	45.0
February	120,059	6,676	2.13	38.44	1.64	79.8	2,523	423	17.70	105.72	0.44	68.2
March	133,150	7,394	2.13	38.43	1.70	109.6	1,520	251	16.80	101.63	0.38	97.7
April	117,727	6,644	2.17	38.49	1.62	107.3	1,716	281	17.28	105.50	0.44	87.7
May	121,388	6,482	2.24	41.95	1.83	98.2	1,968	325	16.18	98.33	0.42	108.0
June	130,219	7,189	2.18	39.56	1.70	83.6	1,612	266	16.68	101.55	0.45	45.5
July	141,708	7,908	2.12	38.05	1.65	77.4	2,192	364	17.76	107.04	0.38	56.7
August	135,288	7,655	2.09	36.99	1.46	85.7	2,593	424	16.94	103.74	0.38	98.9
Sept	133,908	7,349	2.13	38.82	1.66	98.4	1,959	321	16.43	101.00	0.40	110.1
October	160,516	8,728	2.11	38.88	1.52	115.0	1,448	250	17.21	99.65	0.39	85.8
November	138,480	7,675	2.19	39.48	1.68	100.8	2,499	411	17.05	103.72	0.45	111.2
December	127,779	7,099	2.13	38.30	1.66	88.4	5,825	961	15.62	94.76	0.41	77.6
Year 2026												
January	131,081	7,206	2.34	42.62	1.73	83.7	9,817	1,654	16.75	99.79	0.44	34.0
February	112,761	6,263	2.20	39.54	1.65	86.5	12,798	2,140	15.44	92.72	0.40	85.7
March	115,101	6,339	2.11	38.24	1.83	101.1	3,028	503	20.49	123.35	0.79	140.4
Year to Date												
2024	373,172	21,159	2.16	38.17	1.57	103.7	5,118	850	19.89	119.85	0.40	71.2
2025	383,573	21,362	2.16	38.87	1.65	81.7	10,359	1,730	17.69	106.41	0.43	53.6
2026	358,942	19,807	2.22	40.24	1.74	89.6	25,643	4,297	16.60	99.42	0.48	55.6
Rolling 12 Months Ending in March												
2025	1,524,258	85,859	2.17	38.54	1.56	92.6	27,640	4,565	18.06	109.54	0.40	67.3
2026	1,565,955	86,537	2.17	39.21	1.66	92.7	47,456	7,899	16.56	99.76	0.44	64.8

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Notes:
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COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
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Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 2016 - March 2026 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2016	13,573	492	2.50	68.88	5.44	69.9	4,791,729	4,634,518	2.54	2.63	94.0	2.29
2017	0	0	--	--	--	0.0	4,346,156	4,201,573	3.08	3.19	94.0	2.54
2018	0	0	--	--	--	0.0	4,889,212	4,727,692	3.40	3.52	94.6	2.84
2019	0	0	--	--	--	0.0	5,242,547	5,062,877	2.70	2.80	96.0	2.40
2020	0	0	--	--	--	0.0	5,359,545	5,178,938	2.10	2.17	96.1	2.01
2021	0	0	--	--	--	0.0	5,255,390	5,077,009	5.29	5.48	95.7	4.16
2022	0	0	--	--	--	--	5,602,375	5,414,698	6.95	7.20	95.5	5.50
2023	0	0	--	--	--	--	6,038,310	5,836,072	2.82	2.92	96.1	2.75
2024	0	0	--	--	--	--	6,133,734	5,923,429	2.41	2.50	96.4	2.41
2025	0	0	--	--	--	--	5,529,855	5,346,411	3.67	3.80	89.0	3.35
Year 2024												
January	0	0	--	--	--	--	535,112	516,165	4.90	5.08	96.8	4.33
February	0	0	--	--	--	--	422,449	407,092	2.34	2.42	96.1	2.32
March	0	0	--	--	--	--	417,748	402,983	1.85	1.92	96.1	1.96
April	0	0	--	--	--	--	398,022	384,553	1.69	1.75	96.1	1.83
May	0	0	--	--	--	--	462,442	447,391	1.92	1.99	96.6	2.05
June	0	0	--	--	--	--	554,335	535,943	2.25	2.33	96.1	2.30
July	0	0	--	--	--	--	687,681	664,168	2.10	2.18	96.5	2.16
August	0	0	--	--	--	--	666,449	643,563	1.88	1.95	96.1	2.00
Sept	0	0	--	--	--	--	557,352	538,490	2.04	2.11	96.8	2.11
October	0	0	--	--	--	--	485,365	469,303	2.14	2.21	95.5	2.19
November	0	0	--	--	--	--	455,042	439,462	2.27	2.35	97.1	2.32
December	0	0	--	--	--	--	491,738	474,316	3.60	3.73	97.0	3.31
Year 2025												
January	0	0	--	--	--	--	489,430	472,676	6.58	6.82	89.4	5.62
February	0	0	--	--	--	--	412,695	398,335	4.90	5.07	90.3	4.24
March	0	0	--	--	--	--	352,500	340,434	3.85	3.99	89.1	3.37
April	0	0	--	--	--	--	349,854	338,365	3.20	3.31	88.4	2.96
May	0	0	--	--	--	--	405,456	392,856	2.86	2.95	89.6	2.75
June	0	0	--	--	--	--	488,287	472,392	2.91	3.01	88.0	2.77
July	0	0	--	--	--	--	600,305	580,359	3.20	3.32	86.1	3.01
August	0	0	--	--	--	--	581,629	562,367	2.75	2.85	88.8	2.67
Sept	0	0	--	--	--	--	510,932	494,588	2.60	2.69	89.6	2.53
October	0	0	--	--	--	--	448,255	433,857	2.69	2.78	89.1	2.55
November	0	0	--	--	--	--	413,727	399,991	3.65	3.77	89.8	3.30
December	0	0	--	--	--	--	476,786	460,192	5.15	5.34	90.7	4.53
Year 2026												
January	0	0	--	--	--	--	474,767	458,094	11.08	11.49	89.4	9.02
February	0	0	--	--	--	--	396,850	383,105	6.03	6.25	88.8	5.31
March	0	0	--	--	--	--	378,923	366,804	2.86	2.96	88.2	2.78
Year to Date												
2024	0	0	--	--	--	--	1,375,308	1,326,239	3.15	3.27	96.3	2.96
2025	0	0	--	--	--	--	1,254,625	1,211,445	5.24	5.43	89.6	4.49
2026	0	0	--	--	--	--	1,250,540	1,208,003	6.95	7.20	88.8	5.91
Rolling 12 Months Ending in March												
2025	0	0	--	--	--	--	6,013,052	5,808,635	2.84	2.94	94.9	2.74
2026	0	0	--	--	--	--	5,525,769	5,342,969	4.06	4.21	88.8	3.67

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Notes:
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PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

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- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 2016 - March 2026

	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2016	1,288	57	2.69	60.89	3.03	8.3	0	0	--	--	--	0.0
2017	548	24	2.78	63.31	2.99	3.9	0	0	--	--	--	0.0
2018	290	13	2.94	66.52	3.04	2.2	0	0	--	--	--	0.0
2019	193	8	2.92	66.55	3.01	1.6	0	0	--	--	--	0.0
2020	132	6	2.96	67.66	2.93	1.2	0	0	--	--	--	0.0
2021	262	11	3.03	69.50	2.94	2.1	0	0	--	--	--	0.0
2022	268	12	4.17	94.87	3.08	2.2	0	0	--	--	--	--
2023	66	3	4.28	96.92	3.22	0.7	0	0	--	--	--	--
2024	128	6	4.28	96.74	3.06	1.3	0	0	--	--	--	--
2025	134	6	4.28	96.89	3.02	1.4	0	0	--	--	--	--
Year 2024												
January	85	4	4.28	96.86	3.06	5.9	0	0	--	--	--	--
February	43	2	4.28	96.51	3.06	4.1	0	0	--	--	--	--
March	0	0	--	--	--	0.0	0	0	--	--	--	--
April	0	0	--	--	--	--	0	0	--	--	--	--
May	0	0	--	--	--	--	0	0	--	--	--	--
June	0	0	--	--	--	--	0	0	--	--	--	--
July	0	0	--	--	--	--	0	0	--	--	--	--
August	0	0	--	--	--	0.0	0	0	--	--	--	--
Sept	0	0	--	--	--	0.0	0	0	--	--	--	--
October	0	0	--	--	--	0.0	0	0	--	--	--	--
November	0	0	--	--	--	0.0	0	0	--	--	--	--
December	0	0	--	--	--	0.0	0	0	--	--	--	--
Year 2025												
January	48	2	4.28	96.69	2.98	4.4	0	0	--	--	--	--
February	43	2	4.28	96.56	2.98	4.5	0	0	--	--	--	--
March	0	0	--	--	--	0.0	0	0	--	--	--	--
April	0	0	--	--	--	0.0	0	0	--	--	--	--
May	0	0	--	--	--	0.0	0	0	--	--	--	--
June	0	0	--	--	--	0.0	0	0	--	--	--	--
July	42	2	4.28	97.46	3.10	5.4	0	0	--	--	--	--
August	1	0	4.28	97.50	3.11	0.2	0	0	--	--	--	--
Sept	0	0	--	--	--	0.0	0	0	--	--	--	--
October	0	0	--	--	--	0.0	0	0	--	--	--	--
November	0	0	--	--	--	0.0	0	0	--	--	--	--
December	0	0	--	--	--	0.0	0	0	--	--	--	--
Year 2026												
January	72	3	4.28	98.27	2.88	7.3	0	0	--	--	--	--
February	21	1	4.28	97.46	2.81	2.5	0	0	--	--	--	--
March	0	0	--	--	--	0.0	0	0	--	--	--	--
Year to Date												
2024	128	6	4.28	96.74	3.06	3.8	0	0	--	--	--	--
2025	91	4	4.28	96.62	2.98	3.1	0	0	--	--	--	--
2026	93	4	4.28	98.09	2.86	3.9	0	0	--	--	--	--
Rolling 12 Months Ending in March												
2025	91	4	4.28	96.63	2.98	1.0	0	0	--	--	--	--
2026	136	6	4.28	97.89	2.94	1.5	0	0	--	--	--	--

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Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

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Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commerical Sector, 2016 - March 2026 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2016	0	0	--	--	--	0.0	8,005	7,766	3.85	3.97	6.1	3.69
2017	0	0	--	--	--	0.0	7,841	7,593	3.82	3.95	4.9	3.75
2018	0	0	--	--	--	0.0	9,090	8,823	3.49	3.59	6.6	3.47
2019	0	0	--	--	--	0.0	9,429	9,087	3.26	3.39	6.7	3.26
2020	0	0	--	--	--	0.0	8,532	8,188	3.07	3.20	6.3	3.07
2021	0	0	--	--	--	0.0	8,869	8,528	3.42	3.56	7.3	3.41
2022	0	0	--	--	--	--	8,636	8,322	3.88	4.02	6.8	3.89
2023	0	0	--	--	--	--	8,130	7,861	3.04	3.15	6.6	3.05
2024	0	0	--	--	--	--	7,834	7,544	3.28	3.41	5.9	3.30
2025	0	0	--	--	--	--	8,817	8,451	3.45	3.60	5.7	3.47
Year 2024												
January	0	0	--	--	--	--	715	686	3.29	3.43	5.7	3.40
February	0	0	--	--	--	--	666	641	3.29	3.42	6.0	3.35
March	0	0	--	--	--	--	572	552	3.18	3.29	5.3	3.18
April	0	0	--	--	--	--	648	629	3.14	3.24	6.8	3.14
May	0	0	--	--	--	--	577	554	3.18	3.31	6.3	3.18
June	0	0	--	--	--	--	486	469	3.10	3.21	4.5	3.10
July	0	0	--	--	--	--	652	629	3.31	3.42	5.1	3.31
August	0	0	--	--	--	--	764	733	3.26	3.40	6.1	3.26
Sept	0	0	--	--	--	--	618	595	3.42	3.56	5.7	3.42
October	0	0	--	--	--	--	642	620	3.38	3.50	6.2	3.38
November	0	0	--	--	--	--	772	740	3.30	3.44	7.1	3.30
December	0	0	--	--	--	--	722	695	3.43	3.56	6.1	3.43
Year 2025												
January	0	0	--	--	--	--	825	791	3.52	3.66	6.7	3.56
February	0	0	--	--	--	--	809	774	3.52	3.68	7.3	3.56
March	0	0	--	--	--	--	646	618	3.49	3.64	5.9	3.49
April	0	0	--	--	--	--	802	769	3.43	3.58	8.5	3.43
May	0	0	--	--	--	--	698	669	3.42	3.57	7.4	3.42
June	0	0	--	--	--	--	630	601	3.38	3.54	5.7	3.38
July	0	0	--	--	--	--	690	659	3.43	3.59	5.7	3.47
August	0	0	--	--	--	--	741	710	3.41	3.56	6.4	3.41
Sept	0	0	--	--	--	--	698	669	3.44	3.59	6.4	3.44
October	0	0	--	--	--	--	757	729	3.40	3.52	7.1	3.40
November	0	0	--	--	--	--	699	673	3.38	3.51	3.3	3.38
December	0	0	--	--	--	--	823	790	3.60	3.75	3.4	3.60
Year 2026												
January	0	0	--	--	--	--	873	837	4.77	4.97	2.6	4.73
February	0	0	--	--	--	--	814	778	3.50	3.66	4.1	3.51
March	0	0	--	--	--	--	792	757	3.44	3.59	6.7	3.44
Year to Date												
2024	0	0	--	--	--	--	1,952	1,880	3.26	3.39	5.7	3.32
2025	0	0	--	--	--	--	2,280	2,183	3.51	3.67	6.6	3.54
2026	0	0	--	--	--	--	2,479	2,372	3.93	4.10	3.8	3.94
Rolling 12 Months Ending in March												
2025	0	0	--	--	--	--	8,161	7,848	3.35	3.48	6.1	3.36
2026	0	0	--	--	--	--	9,016	8,639	3.57	3.72	4.8	3.58

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Notes:
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PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

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Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 2016 - March 2026

	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2016	210,749	9,859	2.67	57.01	1.30	67.0	2,541	412	10.51	64.79	1.27	18.3
2017	192,637	9,178	2.49	52.29	1.35	70.7	1,850	297	11.18	69.57	1.42	15.2
2018	170,730	8,224	2.47	51.38	1.30	67.2	2,319	372	13.46	83.97	1.35	15.9
2019	146,324	7,088	2.55	52.69	1.19	65.1	1,684	275	13.19	80.82	1.47	14.5
2020	134,523	6,515	2.49	51.38	1.27	68.9	1,700	277	10.52	64.54	1.20	17.0
2021	141,492	6,781	2.33	48.60	1.33	69.9	2,380	387	12.90	79.39	1.46	21.3
2022	138,708	6,721	2.78	57.30	1.27	70.3	2,475	404	18.35	112.54	1.26	10.5
2023	123,941	6,174	3.26	65.45	1.02	73.6	2,862	468	17.32	105.80	1.35	16.2
2024	118,599	5,880	2.94	59.35	1.03	72.3	2,130	346	16.58	102.07	1.57	22.6
2025	116,372	5,786	2.89	58.09	1.13	73.0	2,401	391	16.88	103.61	1.62	25.4
Year 2024												
January	9,556	480	2.78	55.44	0.87	60.5	313	51	16.91	104.56	1.20	24.5
February	11,198	553	3.08	62.42	1.01	82.4	195	32	18.01	108.28	1.65	22.5
March	10,962	527	3.18	66.06	0.99	71.9	148	24	15.74	95.28	1.53	18.8
April	8,753	436	2.86	57.41	1.03	73.3	132	21	17.82	109.90	1.57	16.7
May	9,654	481	2.86	57.39	0.85	76.0	128	21	16.69	103.83	1.60	18.9
June	9,675	483	3.00	60.11	0.97	77.7	142	23	16.94	104.50	1.23	22.8
July	10,223	503	2.93	59.57	1.21	73.5	183	30	16.48	101.78	1.58	26.7
August	9,931	491	2.94	59.46	1.16	73.9	162	26	15.32	95.00	1.65	27.1
Sept	9,443	478	2.86	56.60	0.90	73.3	181	29	16.22	100.75	1.63	29.0
October	9,747	476	3.11	63.70	1.11	71.8	160	26	15.84	96.88	1.76	20.0
November	9,621	485	2.77	54.98	1.02	70.1	144	23	15.94	98.83	1.80	19.4
December	9,836	488	2.87	57.79	1.25	66.7	243	39	16.63	102.58	1.83	25.2
Year 2025												
January	11,283	557	3.01	61.01	1.24	72.8	1,061	177	18.37	110.10	1.44	85.9
February	9,942	489	2.99	60.78	1.24	72.9	275	45	16.11	99.47	1.80	30.8
March	10,838	539	2.87	57.64	1.11	72.6	194	32	16.95	104.40	1.86	23.3
April	10,100	499	3.15	63.73	0.87	72.8	119	19	15.23	95.63	1.70	16.8
May	9,169	452	3.18	64.43	0.99	77.8	124	20	14.66	92.04	1.95	18.0
June	9,337	469	2.77	55.26	1.14	75.2	103	16	14.52	91.00	1.80	12.0
July	9,882	486	2.89	58.72	1.24	72.2	118	19	15.09	95.43	1.74	16.0
August	9,004	456	2.60	51.45	1.11	70.5	61	9	16.04	102.57	1.42	7.7
Sept	8,287	424	2.65	51.83	1.07	68.4	83	13	15.35	97.05	1.13	14.0
October	10,321	515	2.78	55.75	1.16	82.9	93	15	15.27	96.74	1.24	12.2
November	8,715	435	2.71	54.27	1.20	69.2	101	16	16.04	100.99	1.52	17.0
December	9,493	466	2.98	60.68	1.18	69.7	69	11	16.36	102.37	1.43	7.6
Year 2026												
January	9,713	477	2.84	57.84	1.34	68.5	74	12	15.84	99.69	1.42	5.4
February	9,334	464	2.80	56.42	1.44	73.3	90	14	15.46	99.05	1.05	5.2
March	8,375	433	2.55	49.40	1.08	69.2	45	7	20.64	129.59	1.12	6.4
Year to Date												
2024	31,717	1,560	3.03	61.50	0.96	71.0	655	107	16.98	103.58	1.33	22.3
2025	32,064	1,585	2.96	59.79	1.19	72.8	1,531	253	17.78	107.52	1.65	52.1
2026	27,422	1,373	2.74	54.70	1.29	70.3	209	33	16.71	105.90	1.22	5.5
Rolling 12 Months Ending in March												
2025	118,946	5,906	2.92	58.90	1.09	72.8	3,005	492	17.11	104.54	1.60	31.9
2026	111,730	5,574	2.83	56.77	1.15	72.4	1,079	171	15.57	98.26	1.51	10.4

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COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

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- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 2016 - March 2026 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2016	3,664	135	2.00	54.12	5.84	11.2	744,034	721,358	2.65	2.74	59.6	2.68
2017	2,356	85	1.59	44.08	5.84	8.1	803,435	778,741	3.18	3.28	62.0	3.06
2018	1,911	71	1.75	47.47	5.74	7.1	792,297	769,790	3.39	3.49	58.6	3.25
2019	2,028	73	1.69	46.99	5.81	8.1	814,483	790,388	2.82	2.91	57.5	2.80
2020	2,157	80	1.73	46.84	5.89	10.0	805,785	783,182	2.28	2.34	53.7	2.32
2021	0	0	--	--	--	0.0	801,054	778,861	4.65	4.79	56.5	4.33
2022	82	3	4.46	124.88	5.99	0.4	835,428	812,863	6.51	6.69	59.1	6.01
2023	0	0	--	--	--	--	819,270	796,511	2.96	3.05	57.1	3.04
2024	0	0	--	--	--	--	814,871	791,957	2.47	2.55	56.7	2.57
2025	0	0	--	--	--	--	795,930	776,701	3.50	3.58	55.9	3.46
Year 2024												
January	0	0	--	--	--	--	74,708	72,490	3.68	3.79	56.1	3.62
February	0	0	--	--	--	--	65,778	63,867	2.58	2.65	56.5	2.69
March	0	0	--	--	--	--	67,919	66,041	1.83	1.88	57.4	2.04
April	0	0	--	--	--	--	67,078	65,299	1.94	1.99	59.4	2.07
May	0	0	--	--	--	--	66,345	64,508	1.98	2.04	57.5	2.12
June	0	0	--	--	--	--	64,633	62,797	2.52	2.59	56.2	2.61
July	0	0	--	--	--	--	67,769	65,866	2.46	2.53	54.7	2.55
August	0	0	--	--	--	--	69,890	67,923	2.08	2.14	55.2	2.21
Sept	0	0	--	--	--	--	66,925	65,081	2.22	2.29	57.1	2.34
October	0	0	--	--	--	--	63,855	62,024	2.53	2.61	56.8	2.64
November	0	0	--	--	--	--	65,486	63,669	2.32	2.39	55.9	2.40
December	0	0	--	--	--	--	74,487	72,393	3.37	3.46	58.2	3.35
Year 2025												
January	0	0	--	--	--	--	73,783	71,581	4.29	4.42	55.2	4.30
February	0	0	--	--	--	--	62,321	60,680	3.83	3.93	54.5	3.76
March	0	0	--	--	--	--	68,943	67,347	3.80	3.89	57.1	3.71
April	0	0	--	--	--	--	65,069	63,563	3.34	3.42	57.9	3.34
May	0	0	--	--	--	--	65,298	63,791	3.18	3.25	57.7	3.20
June	0	0	--	--	--	--	64,578	63,131	3.18	3.26	57.4	3.15
July	0	0	--	--	--	--	68,336	66,734	3.23	3.31	57.3	3.21
August	0	0	--	--	--	--	64,093	62,424	3.06	3.14	53.0	3.02
Sept	0	0	--	--	--	--	64,197	62,740	3.02	3.09	55.8	2.99
October	0	0	--	--	--	--	63,873	62,421	3.01	3.08	55.4	2.99
November	0	0	--	--	--	--	63,695	62,257	3.61	3.69	53.4	3.52
December	0	0	--	--	--	--	71,744	70,031	4.22	4.32	56.4	4.09
Year 2026												
January	0	0	--	--	--	--	70,202	68,537	5.54	5.67	54.6	5.22
February	0	0	--	--	--	--	59,439	58,025	5.45	5.59	53.7	5.11
March	0	0	--	--	--	--	59,379	58,148	3.03	3.09	51.6	2.98
Year to Date												
2024	0	0	--	--	--	--	208,405	202,398	2.73	2.81	56.6	2.80
2025	0	0	--	--	--	--	205,047	199,608	3.99	4.10	55.6	3.94
2026	0	0	--	--	--	--	189,020	184,710	4.72	4.83	53.4	4.48
Rolling 12 Months Ending in March												
2025	0	0	--	--	--	--	811,513	789,167	2.79	2.87	56.4	2.86
2026	0	0	--	--	--	--	779,903	761,803	3.67	3.75	55.3	3.58

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.6.A. Receipts of Coal Delivered for Electricity Generation by State, March 2026 and 2025
(Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	3	5	-45.0%	0	0	3	5	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	3	5	-45.0%	0	0	3	5	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	547	758	-28.0%	0	0	547	746	0	0	0	11
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	547	758	-28.0%	0	0	547	746	0	0	0	11
East North Central	6,880	6,996	-1.7%	4,386	4,161	2,357	2,688	0	0	137	148
Illinois	2,022	2,134	-5.3%	701	487	1,184	1,500	0	0	137	148
Indiana	1,709	1,434	19.0%	1,554	1,300	155	134	0	0	0	0
Michigan	989	1,117	-12.0%	989	1,116	0	2	0	0	0	0
Ohio	1,181	1,212	-2.6%	162	159	1,018	1,053	0	0	0	0
Wisconsin	979	1,098	-11.0%	979	1,098	0	0	0	0	0	0
West North Central	6,581	6,609	-0.4%	6,359	6,376	0	0	0	0	222	234
Iowa	1,112	653	70.0%	922	467	0	0	0	0	190	187
Kansas	322	904	-64.0%	322	904	0	0	0	0	0	0
Minnesota	699	561	24.0%	699	561	0	0	0	0	0	0
Missouri	1,849	2,152	-14.0%	1,849	2,152	0	0	0	0	0	0
Nebraska	775	651	19.0%	743	604	0	0	0	0	31	47
North Dakota	1,750	1,580	11.0%	1,750	1,580	0	0	0	0	0	0
South Dakota	74	106	-30.0%	74	106	0	0	0	0	0	0
South Atlantic	4,092	4,179	-2.1%	3,750	3,946	327	214	0	0	15	19
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	371	417	-11.0%	371	417	0	0	0	0	0	0
Georgia	1,010	829	22.0%	1,010	817	0	0	0	0	0	12
Maryland	89	93	-4.3%	0	0	89	93	0	0	0	0
North Carolina	557	617	-9.7%	557	617	0	0	0	0	0	0
South Carolina	720	659	9.3%	713	659	0	0	0	0	7	0
Virginia	79	103	-23.0%	72	96	0	0	0	0	8	8
West Virginia	1,266	1,461	-13.0%	1,028	1,340	238	121	0	0	0	0
East South Central	3,886	3,859	0.7%	3,650	3,592	196	206	0	0	40	61
Alabama	957	853	12.0%	957	853	0	0	0	0	0	0
Kentucky	2,345	2,355	-0.4%	2,345	2,355	0	0	0	0	0	0
Mississippi	244	270	-9.7%	48	63	196	206	0	0	0	0
Tennessee	340	382	-11.0%	299	321	0	0	0	0	40	61
West South Central	4,931	4,952	-0.4%	2,406	2,243	2,506	2,688	0	0	19	21
Arkansas	954	968	-1.4%	870	751	81	212	0	0	4	6
Louisiana	239	312	-24.0%	239	233	0	79	0	0	0	0
Oklahoma	280	319	-12.0%	265	304	0	0	0	0	15	15
Texas	3,457	3,352	3.1%	1,032	955	2,425	2,397	0	0	0	0
Mountain	2,791	4,392	-36.0%	2,388	3,782	404	610	0	0	0	0
Arizona	261	490	-47.0%	261	490	0	0	0	0	0	0
Colorado	435	837	-48.0%	435	837	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	352	486	-28.0%	0	0	352	486	0	0	0	0
Nevada	15	77	-81.0%	0	31	15	45	0	0	0	0
New Mexico	348	237	47.0%	348	237	0	0	0	0	0	0
Utah	482	789	-39.0%	482	756	0	33	0	0	0	0
Wyoming	899	1,476	-39.0%	862	1,431	37	45	0	0	0	0
Pacific Contiguous	0	282	-100.0%	0	0	0	236	0	0	0	46
California	0	46	-100.0%	0	0	0	0	0	0	0	46
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	236	-100.0%	0	0	0	236	0	0	0	0
Pacific Noncontiguous	31	29	8.1%	31	29	0	0	0	0	0	0
Alaska	31	29	8.1%	31	29	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	29,741	32,062	-7.2%	22,969	24,128	6,339	7,394	0	0	433	539

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, (Year-to-Date) March 2026 and 2025
(Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	11	15	-31.0%	0	0	11	15	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	11	15	-31.0%	0	0	11	15	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	2,421	1,959	24.0%	0	0	2,410	1,936	0	0	11	22
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	2,421	1,959	24.0%	0	0	2,410	1,936	0	0	11	22
East North Central	19,944	19,503	2.3%	12,662	11,572	6,867	7,500	0	0	415	431
Illinois	6,170	5,951	3.7%	1,911	1,261	3,844	4,259	0	0	415	431
Indiana	4,493	4,200	7.0%	4,139	3,817	354	384	0	0	0	0
Michigan	2,755	2,664	3.4%	2,755	2,660	0	4	0	0	0	0
Ohio	3,161	3,272	-3.4%	492	418	2,669	2,854	0	0	0	0
Wisconsin	3,365	3,416	-1.5%	3,365	3,416	0	0	0	0	0	0
West North Central	23,110	20,366	13.0%	22,431	19,683	0	0	4	4	675	679
Iowa	3,535	2,203	60.0%	2,993	1,661	0	0	0	0	542	542
Kansas	2,426	2,539	-4.5%	2,426	2,539	0	0	0	0	0	0
Minnesota	2,406	1,691	42.0%	2,406	1,691	0	0	0	0	0	0
Missouri	6,171	5,925	4.1%	6,167	5,921	0	0	4	4	0	0
Nebraska	2,883	2,465	17.0%	2,750	2,328	0	0	0	0	133	137
North Dakota	5,396	5,232	3.2%	5,396	5,232	0	0	0	0	0	0
South Dakota	292	310	-5.7%	292	310	0	0	0	0	0	0
South Atlantic	12,419	11,054	12.0%	11,491	10,244	857	713	0	0	71	97
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,007	950	6.1%	1,007	950	0	0	0	0	0	0
Georgia	2,920	2,045	43.0%	2,920	2,006	0	0	0	0	0	39
Maryland	214	359	-40.0%	0	0	214	359	0	0	0	0
North Carolina	1,543	1,597	-3.4%	1,543	1,597	0	0	0	0	0	0
South Carolina	1,837	1,798	2.2%	1,815	1,790	0	0	0	0	22	8
Virginia	562	403	39.0%	513	353	0	0	0	0	49	50
West Virginia	4,336	3,903	11.0%	3,692	3,549	643	354	0	0	0	0
East South Central	10,915	10,550	3.5%	10,279	9,799	491	591	0	0	145	161
Alabama	2,761	2,627	5.1%	2,761	2,627	0	0	0	0	0	0
Kentucky	6,433	6,309	2.0%	6,433	6,309	0	0	0	0	0	0
Mississippi	770	755	2.0%	279	164	491	591	0	0	0	0
Tennessee	951	860	11.0%	806	699	0	0	0	0	145	161
West South Central	15,649	14,889	5.1%	7,830	6,703	7,775	8,140	0	0	44	46
Arkansas	2,921	2,572	14.0%	2,825	1,955	81	602	0	0	14	16
Louisiana	590	697	-15.0%	590	476	0	221	0	0	0	0
Oklahoma	806	1,029	-22.0%	776	999	0	0	0	0	30	30
Texas	11,331	10,591	7.0%	3,638	3,274	7,693	7,317	0	0	0	0
Mountain	10,478	12,339	-15.0%	9,080	10,343	1,397	1,996	0	0	0	0
Arizona	2,437	1,295	88.0%	2,437	1,295	0	0	0	0	0	0
Colorado	969	2,137	-55.0%	969	2,137	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	1,139	1,580	-28.0%	0	0	1,139	1,580	0	0	0	0
Nevada	148	259	-43.0%	0	83	148	176	0	0	0	0
New Mexico	1,204	557	116.0%	1,204	557	0	0	0	0	0	0
Utah	1,587	2,440	-35.0%	1,587	2,335	0	105	0	0	0	0
Wyoming	2,995	4,071	-26.0%	2,885	3,937	111	134	0	0	0	0
Pacific Contiguous	11	621	-98.0%	0	0	0	471	0	0	11	150
California	11	150	-93.0%	0	0	0	0	0	0	11	150
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	471	-100.0%	0	0	0	471	0	0	0	0
Pacific Noncontiguous	102	101	0.4%	102	101	0	0	0	0	0	0
Alaska	102	101	0.4%	102	101	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	95,058	91,398	4.0%	73,873	68,446	19,807	21,362	4	4	1,373	1,585

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, March 2026 and 2025
(Thousand Barrels)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	119	2	NM	3	0	115	2	0	0	0	0
Connecticut	64	0	NM	0	0	64	0	0	0	0	0
Maine	51	2	NM	0	0	51	2	0	0	0	0
Massachusetts	3	0	--	3	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	352	250	41.0%	289	240	63	3	0	0	0	6
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	290	240	21.0%	289	240	1	0	0	0	0	0
Pennsylvania	62	10	548.0%	0	0	62	3	0	0	0	6
East North Central	48	60	-20.0%	41	32	5	27	0	0	2	0
Illinois	4	4	-5.7%	1	1	2	3	0	0	0	0
Indiana	23	20	13.0%	23	20	0	0	0	0	0	0
Michigan	17	11	61.0%	16	10	0	0	0	0	2	0
Ohio	3	25	-86.0%	1	1	3	24	0	0	0	0
Wisconsin	1	0	314.0%	1	0	0	0	0	0	0	0
West North Central	33	46	-29.0%	33	46	0	0	0	0	0	0
Iowa	14	8	67.0%	14	8	0	0	0	0	0	0
Kansas	8	13	-37.0%	8	13	0	0	0	0	0	0
Minnesota	0	1	-100.0%	0	1	0	0	0	0	0	0
Missouri	6	19	-71.0%	6	19	0	0	0	0	0	0
Nebraska	1	0	--	1	0	0	0	0	0	0	0
North Dakota	2	4	-41.0%	2	4	0	0	0	0	0	0
South Dakota	2	0	--	2	0	0	0	0	0	0	0
South Atlantic	312	205	52.0%	140	91	166	89	0	0	5	24
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	19	2	788.0%	16	2	0	0	0	0	2	0
Georgia	51	44	15.0%	51	22	0	0	0	0	0	22
Maryland	134	83	62.0%	0	0	134	83	0	0	0	0
North Carolina	32	2	NM	32	2	0	0	0	0	0	0
South Carolina	14	4	229.0%	12	4	0	0	0	0	2	0
Virginia	47	52	-10.0%	14	43	32	7	0	0	0	2
West Virginia	15	17	-14.0%	15	17	0	0	0	0	0	0
East South Central	11	9	19.0%	11	9	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	9	7	28.0%	9	7	0	0	0	0	0	0
Mississippi	0	1	-100.0%	0	1	0	0	0	0	0	0
Tennessee	2	1	63.0%	2	1	0	0	0	0	0	0
West South Central	21	21	2.8%	10	10	11	11	0	0	0	0
Arkansas	10	3	199.0%	3	3	7	1	0	0	0	0
Louisiana	0	4	-100.0%	0	4	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	12	14	-16.0%	8	4	4	10	0	0	0	0
Mountain	15	25	-38.0%	12	24	3	1	0	0	0	0
Arizona	2	12	-80.0%	2	12	0	0	0	0	0	0
Colorado	2	0	--	2	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	3	1	316.0%	0	0	3	1	0	0	0	0
Nevada	0	2	-100.0%	0	2	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	2	1	15.0%	2	1	0	0	0	0	0	0
Wyoming	7	8	-18.0%	7	8	0	0	0	0	0	0
Pacific Contiguous	0	2	-100.0%	0	0	0	2	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	2	-100.0%	0	0	0	2	0	0	0	0
Pacific Noncontiguous	850	875	-2.9%	711	759	139	116	0	0	0	0
Alaska	2	1	158.0%	2	1	0	0	0	0	0	0
Hawaii	848	874	-3.0%	709	759	139	116	0	0	0	0
U.S. Total	1,761	1,495	18.0%	1,251	1,212	503	251	0	0	7	32

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Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, (Year-to-Date) March 2026 and 2025
(Thousand Barrels)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	1,812	497	265.0%	153	0	1,659	497	0	0	0	0
Connecticut	204	44	368.0%	0	0	204	44	0	0	0	0
Maine	443	84	425.0%	0	0	443	84	0	0	0	0
Massachusetts	810	275	194.0%	153	0	657	275	0	0	0	0
New Hampshire	157	70	125.0%	0	0	157	70	0	0	0	0
Rhode Island	198	24	725.0%	0	0	198	24	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1,894	609	211.0%	898	273	983	318	0	0	12	17
New Jersey	2	34	-95.0%	0	0	2	34	0	0	0	0
New York	1,453	478	204.0%	898	273	555	204	0	0	0	0
Pennsylvania	440	97	352.0%	0	0	427	80	0	0	12	17
East North Central	268	164	63.0%	197	116	68	44	0	0	3	3
Illinois	14	9	57.0%	4	1	11	8	0	0	0	0
Indiana	72	73	-1.2%	72	73	0	0	0	0	0	0
Michigan	48	36	33.0%	45	33	0	0	0	0	3	3
Ohio	101	40	156.0%	45	3	57	36	0	0	0	0
Wisconsin	32	6	417.0%	32	6	0	0	0	0	0	0
West North Central	220	190	16.0%	220	190	0	0	0	0	0	0
Iowa	35	41	-13.0%	35	41	0	0	0	0	0	0
Kansas	47	41	14.0%	47	41	0	0	0	0	0	0
Minnesota	4	4	9.2%	4	4	0	0	0	0	0	0
Missouri	96	73	31.0%	96	73	0	0	0	0	0	0
Nebraska	27	6	378.0%	27	6	0	0	0	0	0	0
North Dakota	9	21	-59.0%	9	21	0	0	0	0	0	0
South Dakota	2	5	-61.0%	2	5	0	0	0	0	0	0
South Atlantic	1,635	1,071	53.0%	501	409	1,116	431	0	0	17	231
Delaware	190	23	710.0%	0	0	190	23	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	100	12	754.0%	96	7	1	0	0	0	3	5
Georgia	104	197	-47.0%	87	87	17	27	0	0	0	83
Maryland	606	314	93.0%	0	0	606	314	0	0	0	0
North Carolina	92	57	62.0%	92	57	0	0	0	0	0	0
South Carolina	92	38	144.0%	89	31	0	0	0	0	2	7
Virginia	394	377	4.6%	83	173	299	66	0	0	12	137
West Virginia	56	54	4.8%	54	54	2	0	0	0	0	0
East South Central	91	49	86.0%	90	48	0	0	0	0	0	1
Alabama	24	2	NM	24	2	0	0	0	0	0	0
Kentucky	27	36	-24.0%	27	36	0	0	0	0	0	0
Mississippi	3	5	-45.0%	3	5	0	0	0	0	0	0
Tennessee	36	6	494.0%	36	5	0	0	0	0	0	1
West South Central	75	87	-14.0%	48	63	27	24	0	0	0	0
Arkansas	19	12	64.0%	11	11	8	1	0	0	0	0
Louisiana	3	4	-15.0%	3	4	0	0	0	0	0	0
Oklahoma	14	28	-50.0%	14	28	0	0	0	0	0	0
Texas	39	44	-12.0%	20	21	19	24	0	0	0	0
Mountain	54	57	-4.9%	47	53	7	4	0	0	0	0
Arizona	7	20	-62.0%	7	20	0	0	0	0	0	0
Colorado	8	4	85.0%	8	4	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	7	4	102.0%	0	0	7	4	0	0	0	0
Nevada	0	4	-99.0%	0	3	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	6	8	-26.0%	6	8	0	0	0	0	0	0
Wyoming	26	18	45.0%	26	18	0	0	0	0	0	0
Pacific Contiguous	0	4	-100.0%	0	0	0	4	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	4	-100.0%	0	0	0	4	0	0	0	0
Pacific Noncontiguous	2,477	2,412	2.7%	2,041	2,004	436	408	0	0	0	0
Alaska	5	3	85.0%	5	3	0	0	0	0	0	0
Hawaii	2,472	2,409	2.6%	2,035	2,001	436	408	0	0	0	0
U.S. Total	8,526	5,140	66.0%	4,196	3,156	4,297	1,730	0	0	33	253

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Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.8.A. Receipts of Petroleum Coke Delivered for Electricity Generation by State, March 2026 and 2025
(Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	55	56	-1.3%	55	56	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	55	56	-1.3%	55	56	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	33	27	22.0%	33	27	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	33	27	22.0%	33	27	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	36	0	--	36	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	36	0	--	36	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	123	82	50.0%	123	82	0	0	0	0	0	0

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Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, (Year-to-Date) March 2026 and 2025
(Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	159	179	-11.0%	159	179	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	159	179	-11.0%	159	179	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	98	117	-16.0%	98	117	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	98	117	-16.0%	98	117	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	72	0	--	72	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	72	0	--	72	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	329	296	11.0%	329	296	0	0	0	0	0	0

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.9.A. Receipts of Natural Gas Delivered for Electricity Generation by State, March 2026 and 2025
(Million Cubic Feet)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	26,935	26,867	0.3%	0	0	26,935	26,867	0	0	0	0
Connecticut	15,681	13,638	15.0%	0	0	15,681	13,638	0	0	0	0
Maine	1,910	2,164	-12.0%	0	0	1,910	2,164	0	0	0	0
Massachusetts	4,657	7,809	-40.0%	0	0	4,657	7,809	0	0	0	0
New Hampshire	2,535	1,207	110.0%	0	0	2,535	1,207	0	0	0	0
Rhode Island	2,151	2,049	5.0%	0	0	2,151	2,049	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	130,278	115,302	13.0%	6,623	5,942	121,313	107,043	0	0	2,341	2,317
New Jersey	14,574	11,778	24.0%	0	0	14,574	11,778	0	0	0	0
New York	35,450	30,042	18.0%	6,623	5,942	28,218	23,492	0	0	609	607
Pennsylvania	80,254	73,482	9.2%	0	0	78,522	71,773	0	0	1,732	1,709
East North Central	106,136	93,990	13.0%	44,129	32,332	60,202	60,107	572	452	1,233	1,098
Illinois	9,013	7,871	15.0%	2,001	257	7,009	7,605	0	0	4	9
Indiana	18,923	19,829	-4.6%	11,906	9,627	7,016	10,202	0	0	0	0
Michigan	24,249	21,808	11.0%	14,629	9,873	8,570	10,966	572	452	478	516
Ohio	43,239	36,906	17.0%	5,361	5,413	37,607	31,333	0	0	271	160
Wisconsin	10,712	7,575	41.0%	10,233	7,162	0	0	0	0	479	413
West North Central	11,024	9,375	18.0%	7,824	7,772	2,704	832	184	165	312	605
Iowa	2,774	3,268	-15.0%	2,462	2,663	0	0	0	0	312	605
Kansas	1,443	1,439	0.2%	1,443	1,439	0	0	0	0	0	0
Minnesota	3,316	1,671	98.0%	2,087	1,600	1,228	70	1	1	0	0
Missouri	2,504	2,566	-2.4%	845	1,639	1,476	762	183	164	0	0
Nebraska	253	125	103.0%	253	125	0	0	0	0	0	0
North Dakota	490	231	112.0%	490	231	0	0	0	0	0	0
South Dakota	244	75	223.0%	244	75	0	0	0	0	0	0
South Atlantic	210,170	195,994	7.2%	178,921	168,312	29,146	24,475	0	0	2,102	3,207
Delaware	934	507	84.0%	0	0	934	507	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	98,967	91,329	8.4%	94,394	86,868	4,167	4,075	0	0	406	386
Georgia	27,466	24,555	12.0%	23,039	20,137	4,427	3,510	0	0	0	909
Maryland	6,862	6,362	7.9%	1,295	1,757	5,567	4,605	0	0	0	0
North Carolina	31,452	25,303	24.0%	25,654	22,640	5,799	2,662	0	0	0	0
South Carolina	15,359	12,389	24.0%	14,674	11,972	614	354	0	0	71	63
Virginia	26,944	34,174	-21.0%	19,140	24,616	6,889	8,391	0	0	915	1,167
West Virginia	2,186	1,375	59.0%	727	323	750	370	0	0	709	682
East South Central	78,169	80,891	-3.4%	63,662	61,626	12,012	16,953	0	0	2,495	2,312
Alabama	25,456	31,683	-20.0%	13,703	14,814	11,753	16,869	0	0	0	0
Kentucky	6,547	5,524	19.0%	6,312	5,460	235	64	0	0	0	0
Mississippi	34,547	32,731	5.5%	34,523	32,711	24	20	0	0	0	0
Tennessee	11,618	10,953	6.1%	9,123	8,641	0	0	0	0	2,495	2,312
West South Central	204,872	192,869	6.2%	73,779	59,061	83,777	78,401	0	0	47,316	55,407
Arkansas	11,111	8,109	37.0%	10,736	6,705	77	1,114	0	0	298	289
Louisiana	41,032	40,318	1.8%	22,776	20,843	2,508	1,879	0	0	15,747	17,596
Oklahoma	14,861	14,390	3.3%	12,044	9,987	2,401	3,892	0	0	417	511
Texas	137,868	130,051	6.0%	28,223	21,525	78,791	71,516	0	0	30,854	37,010
Mountain	69,072	49,498	40.0%	57,173	43,039	11,846	6,421	0	0	53	39
Arizona	25,759	17,430	48.0%	17,421	15,480	8,339	1,949	0	0	0	0
Colorado	12,003	8,371	43.0%	10,978	6,432	1,024	1,939	0	0	0	0
Idaho	0	442	-100.0%	0	442	0	0	0	0	0	0
Montana	421	472	-11.0%	421	472	0	0	0	0	0	0
Nevada	13,380	10,697	25.0%	13,380	10,697	0	0	0	0	0	0
New Mexico	6,014	5,546	8.4%	3,532	3,014	2,481	2,532	0	0	0	0
Utah	8,400	4,829	74.0%	8,346	4,791	0	0	0	0	53	39
Wyoming	3,097	1,711	81.0%	3,095	1,711	2	0	0	0	0	0
Pacific Contiguous	31,416	36,995	-15.0%	10,251	15,297	18,868	19,335	0	0	2,296	2,363
California	23,649	24,682	-4.2%	7,514	8,421	13,839	13,897	0	0	2,296	2,363
Oregon	6,460	7,811	-17.0%	1,431	4,054	5,029	3,758	0	0	0	0
Washington	1,306	4,502	-71.0%	1,306	2,822	0	1,680	0	0	0	0
Pacific Noncontiguous	4	7	-44.0%	4	7	0	0	0	0	0	0
Alaska	4	7	-44.0%	4	7	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	868,075	801,787	8.3%	442,367	393,389	366,804	340,434	757	618	58,148	67,347

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, (Year-to-Date) March 2026 and 2025
(Million Cubic Feet)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	85,666	79,363	7.9%	0	0	85,666	79,363	0	0	0	0
Connecticut	42,902	39,524	8.5%	0	0	42,902	39,524	0	0	0	0
Maine	6,101	5,178	18.0%	0	0	6,101	5,178	0	0	0	0
Massachusetts	20,539	23,356	-12.0%	0	0	20,539	23,356	0	0	0	0
New Hampshire	9,383	5,621	67.0%	0	0	9,383	5,621	0	0	0	0
Rhode Island	6,742	5,684	19.0%	0	0	6,742	5,684	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	395,042	380,071	3.9%	16,397	20,407	371,894	353,074	0	0	6,752	6,590
New Jersey	45,327	35,696	27.0%	0	0	45,327	35,696	0	0	0	0
New York	103,123	102,383	0.7%	16,397	20,407	84,858	79,997	0	0	1,868	1,979
Pennsylvania	246,592	241,992	1.9%	0	0	241,708	237,380	0	0	4,884	4,611
East North Central	356,464	324,508	9.8%	138,661	114,105	212,237	204,582	1,778	1,629	3,787	4,192
Illinois	35,771	35,133	1.8%	6,430	2,182	29,334	32,938	0	0	7	13
Indiana	64,732	58,724	10.0%	36,643	27,922	28,090	30,802	0	0	0	0
Michigan	89,651	77,048	16.0%	46,733	39,402	39,603	34,446	1,778	1,629	1,536	1,571
Ohio	133,186	124,080	7.3%	17,110	16,381	115,210	106,397	0	0	866	1,302
Wisconsin	33,123	29,523	12.0%	31,745	28,218	0	0	0	0	1,378	1,305
West North Central	32,788	32,367	1.3%	24,632	26,093	6,213	4,357	593	554	1,350	1,362
Iowa	9,235	10,650	-13.0%	7,886	9,288	0	0	0	0	1,350	1,362
Kansas	4,003	4,662	-14.0%	4,003	4,662	0	0	0	0	0	0
Minnesota	8,220	6,122	34.0%	6,012	5,854	2,204	265	3	4	0	0
Missouri	8,839	9,423	-6.2%	4,240	4,781	4,008	4,092	590	551	0	0
Nebraska	661	501	32.0%	661	501	0	0	0	0	0	0
North Dakota	1,151	720	60.0%	1,151	720	0	0	0	0	0	0
South Dakota	679	289	135.0%	679	289	0	0	0	0	0	0
South Atlantic	649,436	628,650	3.3%	547,494	534,256	96,080	85,131	0	0	5,862	9,263
Delaware	5,304	3,481	52.0%	0	0	5,304	3,481	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	278,198	276,126	0.8%	266,112	265,098	10,954	9,966	0	0	1,132	1,062
Georgia	82,267	78,831	4.4%	71,260	65,158	11,007	10,996	0	0	0	2,677
Maryland	27,172	21,911	24.0%	5,865	5,352	21,307	16,559	0	0	0	0
North Carolina	105,814	95,867	10.0%	89,823	83,920	15,991	11,948	0	0	0	0
South Carolina	42,201	40,592	4.0%	39,819	38,628	2,075	1,785	0	0	307	180
Virginia	102,483	107,719	-4.9%	71,976	74,840	27,673	29,358	0	0	2,834	3,520
West Virginia	5,996	4,122	45.0%	2,640	1,260	1,768	1,039	0	0	1,588	1,824
East South Central	265,823	274,952	-3.3%	210,666	208,390	47,929	58,726	0	0	7,229	7,835
Alabama	84,725	97,995	-14.0%	39,439	40,993	45,286	57,002	0	0	0	0
Kentucky	34,182	33,811	1.1%	31,607	32,156	2,574	1,655	0	0	0	0
Mississippi	108,069	103,196	4.7%	108,001	103,127	68	69	0	0	0	0
Tennessee	38,848	39,949	-2.8%	31,619	32,114	0	0	0	0	7,229	7,835
West South Central	671,395	693,525	-3.2%	223,933	220,109	293,852	309,375	0	0	153,610	164,041
Arkansas	34,229	24,370	40.0%	31,428	20,127	1,977	3,209	0	0	824	1,034
Louisiana	127,466	129,384	-1.5%	66,405	68,664	11,087	6,490	0	0	49,973	54,230
Oklahoma	54,652	59,171	-7.6%	37,965	39,829	15,546	17,964	0	0	1,141	1,379
Texas	455,048	480,599	-5.3%	88,135	91,490	265,242	281,712	0	0	101,671	107,398
Mountain	206,351	179,208	15.0%	175,674	146,238	30,544	32,865	0	0	133	104
Arizona	74,323	69,785	6.5%	51,544	48,865	22,779	20,920	0	0	0	0
Colorado	35,339	29,339	20.0%	31,947	23,907	3,392	5,432	0	0	0	0
Idaho	2,638	3,218	-18.0%	2,638	3,218	0	0	0	0	0	0
Montana	1,576	2,144	-26.0%	1,576	2,144	0	0	0	0	0	0
Nevada	41,437	34,150	21.0%	41,437	34,150	0	0	0	0	0	0
New Mexico	17,211	16,660	3.3%	12,844	10,147	4,368	6,513	0	0	0	0
Utah	25,837	17,007	52.0%	25,704	16,903	0	0	0	0	133	104
Wyoming	7,989	6,904	16.0%	7,984	6,904	5	0	0	0	0	0
Pacific Contiguous	110,917	150,354	-26.0%	41,341	60,161	63,589	83,972	0	0	5,988	6,221
California	77,395	101,212	-24.0%	26,755	35,823	44,653	59,169	0	0	5,988	6,221
Oregon	28,694	31,270	-8.2%	9,817	13,114	18,877	18,156	0	0	0	0
Washington	4,828	17,872	-73.0%	4,770	11,224	59	6,647	0	0	0	0
Pacific Noncontiguous	11	12	-11.0%	11	12	0	0	0	0	0	0
Alaska	11	12	-11.0%	11	12	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	2,773,893	2,743,008	1.1%	1,378,809	1,329,771	1,208,003	1,211,445	2,372	2,183	184,710	199,608

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State, March 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025
New England	W	W	W	--	--	W	W
Connecticut	--	--	--	--	--	--	--
Maine	W	W	W	--	--	W	W
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.61	2.89	-9.7%	--	--	2.61	2.89
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	2.61	2.89	-9.7%	--	--	2.61	2.89
East North Central	2.24	2.29	-2.2%	2.44	2.55	1.91	1.91
Illinois	1.55	1.65	-6.1%	1.63	1.81	1.50	1.60
Indiana	W	W	W	2.78	2.82	W	W
Michigan	2.36	W	W	2.36	2.44	--	W
Ohio	2.31	2.27	1.8%	2.76	2.60	2.24	2.22
Wisconsin	2.35	2.58	-8.9%	2.35	2.58	--	--
West North Central	1.89	1.82	3.8%	1.89	1.82	--	--
Iowa	1.68	1.72	-2.3%	1.68	1.72	--	--
Kansas	1.67	1.54	8.4%	1.67	1.54	--	--
Minnesota	2.41	2.31	4.3%	2.41	2.31	--	--
Missouri	1.96	1.89	3.7%	1.96	1.89	--	--
Nebraska	1.19	1.27	-6.3%	1.19	1.27	--	--
North Dakota	2.06	1.96	5.1%	2.06	1.96	--	--
South Dakota	2.48	2.36	5.1%	2.48	2.36	--	--
South Atlantic	3.28	W	W	3.32	3.59	2.84	W
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	3.24	4.10	-21.0%	3.24	4.10	--	--
Georgia	3.30	3.99	-17.0%	3.30	3.99	--	--
Maryland	W	W	W	--	--	W	W
North Carolina	4.18	4.35	-3.9%	4.18	4.35	--	--
South Carolina	3.58	3.46	3.5%	3.58	3.46	--	--
Virginia	4.94	4.74	4.2%	4.94	4.74	--	--
West Virginia	W	W	W	2.62	2.91	W	W
East South Central	W	W	W	2.41	2.37	W	W
Alabama	2.29	2.63	-13.0%	2.29	2.63	--	--
Kentucky	2.41	2.24	7.6%	2.41	2.24	--	--
Mississippi	W	W	W	2.83	2.77	W	W
Tennessee	2.69	2.63	2.3%	2.69	2.63	--	--
West South Central	1.95	2.08	-6.3%	1.90	2.11	2.00	2.05
Arkansas	W	W	W	2.13	2.23	W	W
Louisiana	2.14	W	W	2.14	2.74	--	W
Oklahoma	2.07	2.04	1.5%	2.07	2.04	--	--
Texas	1.86	1.94	-4.1%	1.60	1.87	1.98	1.96
Mountain	W	W	W	3.01	2.54	W	W
Arizona	5.91	3.31	79.0%	5.91	3.31	--	--
Colorado	2.77	1.86	49.0%	2.77	1.86	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	W	W	--	5.69	W	W
New Mexico	3.66	3.59	1.9%	3.66	3.59	--	--
Utah	3.64	3.62	0.6%	3.64	3.62	--	--
Wyoming	W	W	W	1.46	1.67	W	W
Pacific Contiguous	--	W	W	--	--	--	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	W	W	--	--	--	W
Pacific Noncontiguous	4.37	4.27	2.3%	4.37	4.27	--	--
Alaska	4.37	4.27	2.3%	4.37	4.27	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.41	2.44	-1.2%	2.49	2.53	2.11	2.13

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, (Year-to-Date) March 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	W	W	W	--	--	W	W
Connecticut	--	--	--	--	--	--	--
Maine	W	W	W	--	--	W	W
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	3.19	3.04	4.9%	--	--	3.19	3.04
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	3.19	3.04	4.9%	--	--	3.19	3.04
East North Central	2.29	2.31	-0.9%	2.46	2.57	1.97	1.93
Illinois	1.64	1.71	-4.1%	1.68	1.86	1.62	1.66
Indiana	W	W	W	2.74	2.83	W	W
Michigan	2.41	W	W	2.41	2.48	--	W
Ohio	2.37	2.26	4.9%	2.83	2.56	2.29	2.21
Wisconsin	2.47	2.56	-3.5%	2.47	2.56	--	--
West North Central	1.83	1.79	2.2%	1.83	1.79	--	--
Iowa	1.69	1.74	-2.9%	1.69	1.74	--	--
Kansas	1.64	1.55	5.8%	1.64	1.55	--	--
Minnesota	2.46	2.34	5.1%	2.46	2.34	--	--
Missouri	1.92	1.91	0.5%	1.92	1.91	--	--
Nebraska	1.19	1.28	-7.0%	1.19	1.28	--	--
North Dakota	1.92	1.80	6.7%	1.92	1.80	--	--
South Dakota	2.51	2.40	4.6%	2.51	2.40	--	--
South Atlantic	3.28	3.49	-6.0%	3.32	3.52	2.85	3.05
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	3.41	3.85	-11.0%	3.41	3.85	--	--
Georgia	3.28	3.97	-17.0%	3.28	3.97	--	--
Maryland	W	W	W	--	--	W	W
North Carolina	4.13	4.40	-6.1%	4.13	4.40	--	--
South Carolina	3.70	3.44	7.6%	3.70	3.44	--	--
Virginia	4.46	4.58	-2.6%	4.46	4.58	--	--
West Virginia	W	W	W	2.68	2.82	W	W
East South Central	W	W	W	2.45	2.39	W	W
Alabama	2.42	2.61	-7.3%	2.42	2.61	--	--
Kentucky	2.40	2.26	6.2%	2.40	2.26	--	--
Mississippi	W	W	W	3.30	3.00	W	W
Tennessee	2.64	2.79	-5.4%	2.64	2.79	--	--
West South Central	1.97	2.07	-4.8%	1.97	2.11	1.98	2.04
Arkansas	W	W	W	2.14	2.22	W	W
Louisiana	2.18	W	W	2.18	2.95	--	W
Oklahoma	2.10	2.01	4.5%	2.10	2.01	--	--
Texas	1.90	1.95	-2.6%	1.76	1.93	1.97	1.96
Mountain	W	W	W	2.87	2.58	W	W
Arizona	3.48	3.24	7.4%	3.48	3.24	--	--
Colorado	2.40	1.88	28.0%	2.40	1.88	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	W	W	--	5.67	W	W
New Mexico	3.70	3.60	2.8%	3.70	3.60	--	--
Utah	3.65	3.58	2.0%	3.65	3.58	--	--
Wyoming	W	W	W	1.59	1.77	W	W
Pacific Contiguous	--	W	W	--	--	--	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	W	W	--	--	--	W
Pacific Noncontiguous	4.53	4.37	3.7%	4.53	4.37	--	--
Alaska	4.53	4.37	3.7%	4.53	4.37	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.41	2.42	-0.4%	2.46	2.49	2.22	2.16

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NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
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See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, March 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025
New England	20.55	W	W	16.87	--	20.66	W
Connecticut	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	16.87	--	--	16.87	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	16.67	13.91	20.0%	16.33	13.86	18.28	17.45
New Jersey	--	--	--	--	--	--	--
New York	W	13.86	W	16.33	13.86	W	--
Pennsylvania	18.36	17.45	5.2%	--	--	18.36	17.45
East North Central	W	17.14	W	25.32	16.32	W	18.13
Illinois	W	W	W	19.30	17.39	W	W
Indiana	24.64	16.57	49.0%	24.64	16.57	--	--
Michigan	25.71	15.59	65.0%	25.71	15.59	--	--
Ohio	W	W	W	26.32	17.85	W	W
Wisconsin	46.97	17.00	176.0%	46.97	17.00	--	--
West North Central	24.56	17.29	42.0%	24.56	17.29	--	--
Iowa	23.36	16.95	38.0%	23.36	16.95	--	--
Kansas	25.05	17.59	42.0%	25.05	17.59	--	--
Minnesota	--	17.72	--	--	17.72	--	--
Missouri	24.67	17.19	44.0%	24.67	17.19	--	--
Nebraska	21.53	--	--	21.53	--	--	--
North Dakota	27.27	17.30	58.0%	27.27	17.30	--	--
South Dakota	28.34	--	--	28.34	--	--	--
South Atlantic	24.59	16.46	49.0%	26.65	18.01	22.90	14.93
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	24.83	17.78	40.0%	24.83	17.78	--	--
Georgia	26.11	18.66	40.0%	26.11	18.66	--	--
Maryland	23.26	W	W	--	--	23.26	W
North Carolina	31.35	17.26	82.0%	31.35	17.26	--	--
South Carolina	28.13	17.64	59.0%	28.13	17.64	--	--
Virginia	W	17.55	W	17.14	17.73	W	16.38
West Virginia	27.99	18.09	55.0%	27.99	18.09	--	--
East South Central	23.72	17.08	39.0%	23.72	17.08	--	--
Alabama	--	--	--	--	--	--	--
Kentucky	24.23	17.28	40.0%	24.23	17.28	--	--
Mississippi	--	16.12	--	--	16.12	--	--
Tennessee	21.88	16.82	30.0%	21.88	16.82	--	--
West South Central	W	W	W	25.21	16.95	W	W
Arkansas	W	W	W	28.77	17.04	W	W
Louisiana	--	16.58	--	--	16.58	--	--
Oklahoma	--	--	--	--	--	--	--
Texas	W	W	W	23.96	17.24	W	W
Mountain	W	W	W	25.84	19.36	W	W
Arizona	28.89	19.83	46.0%	28.89	19.83	--	--
Colorado	19.80	--	--	19.80	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	--	W	W	--	15.46	--	W
New Mexico	--	--	--	--	--	--	--
Utah	25.75	18.18	42.0%	25.75	18.18	--	--
Wyoming	26.15	19.80	32.0%	26.15	19.80	--	--
Pacific Contiguous	--	W	W	--	--	--	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	W	W	--	--	--	W
Pacific Noncontiguous	W	W	W	18.49	16.47	W	W
Alaska	29.51	0.20	NM	29.51	0.20	--	--
Hawaii	W	W	W	18.47	16.48	W	W
U.S. Total	19.69	16.26	21.0%	19.37	16.15	20.49	16.80

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W = Withheld to avoid disclosure of individual company data.

Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, (Year-to-Date) March 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	16.29	18.26	-11.0%	18.64	--	16.05	18.26
Connecticut	21.79	W	W	--	--	21.79	W
Maine	W	14.98	W	--	--	W	14.98
Massachusetts	W	W	W	18.64	--	W	W
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	W	W	--	--	W	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	15.00	16.28	-7.9%	13.95	14.62	16.10	17.76
New Jersey	W	W	W	--	--	W	W
New York	14.58	15.63	-6.7%	13.95	14.62	15.66	17.01
Pennsylvania	16.81	19.42	-13.0%	--	--	16.81	19.42
East North Central	18.23	17.91	1.8%	18.30	17.27	18.01	19.57
Illinois	20.70	25.19	-18.0%	19.03	17.39	21.22	25.98
Indiana	18.58	17.65	5.3%	18.58	17.65	--	--
Michigan	18.94	16.21	17.0%	18.94	16.21	--	--
Ohio	17.85	W	W	18.43	18.33	17.39	W
Wisconsin	16.56	17.80	-7.0%	16.56	17.80	--	--
West North Central	18.42	17.42	5.7%	18.42	17.42	--	--
Iowa	18.67	17.42	7.2%	18.67	17.42	--	--
Kansas	19.01	17.68	7.5%	19.01	17.68	--	--
Minnesota	17.28	17.48	-1.1%	17.28	17.48	--	--
Missouri	18.14	17.46	3.9%	18.14	17.46	--	--
Nebraska	17.36	17.58	-1.3%	17.36	17.58	--	--
North Dakota	19.10	16.68	15.0%	19.10	16.68	--	--
South Dakota	28.34	17.47	62.0%	28.34	17.47	--	--
South Atlantic	18.60	17.83	4.3%	20.65	18.79	17.52	16.90
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	W	19.48	W	21.08	19.48	W	--
Georgia	W	W	W	23.09	19.57	W	W
Maryland	18.76	16.48	14.0%	--	--	18.76	16.48
North Carolina	23.63	19.33	22.0%	23.63	19.33	--	--
South Carolina	18.66	18.35	1.7%	18.66	18.35	--	--
Virginia	W	17.91	W	15.92	18.13	W	17.31
West Virginia	W	19.28	W	21.50	19.28	W	--
East South Central	18.74	18.01	4.1%	18.74	18.01	--	--
Alabama	18.04	18.42	-2.1%	18.04	18.42	--	--
Kentucky	19.31	18.15	6.4%	19.31	18.15	--	--
Mississippi	16.11	17.46	-7.7%	16.11	17.46	--	--
Tennessee	19.00	17.36	9.4%	19.00	17.36	--	--
West South Central	W	W	W	19.24	17.47	W	W
Arkansas	W	W	W	20.26	17.86	W	W
Louisiana	16.73	16.58	0.9%	16.73	16.58	--	--
Oklahoma	17.07	17.03	0.2%	17.07	17.03	--	--
Texas	W	W	W	20.58	18.00	W	W
Mountain	W	W	W	20.15	19.16	W	W
Arizona	22.75	20.41	11.0%	22.75	20.41	--	--
Colorado	18.40	18.69	-1.6%	18.40	18.69	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	W	W	--	15.80	W	W
New Mexico	--	--	--	--	--	--	--
Utah	19.38	18.22	6.4%	19.38	18.22	--	--
Wyoming	20.08	18.97	5.9%	20.08	18.97	--	--
Pacific Contiguous	--	W	W	--	--	--	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	W	W	--	--	--	W
Pacific Noncontiguous	W	W	W	16.07	16.75	W	W
Alaska	23.12	11.88	95.0%	23.12	11.88	--	--
Hawaii	W	W	W	16.05	16.75	W	W
U.S. Total	16.58	17.18	-3.5%	16.57	16.94	16.60	17.69

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W = Withheld to avoid disclosure of individual company data.

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, March 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	--	--	--	--	--	--	--
East North Central	2.25	2.54	-11.0%	2.25	2.54	--	--
Illinois	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	2.25	2.54	-11.0%	2.25	2.54	--	--
Ohio	--	--	--	--	--	--	--
Wisconsin	--	--	--	--	--	--	--
West North Central	--	--	--	--	--	--	--
Iowa	--	--	--	--	--	--	--
Kansas	--	--	--	--	--	--	--
Minnesota	--	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	2.92	3.90	-25.0%	2.92	3.90	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.92	3.90	-25.0%	2.92	3.90	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--
Alabama	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	3.98	--	--	3.98	--	--	--
Arkansas	--	--	--	--	--	--	--
Louisiana	3.98	--	--	3.98	--	--	--
Oklahoma	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	--
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	--
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.92	2.99	-2.3%	2.92	2.99	--	--

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, (Year-to-Date) March 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	--	--	--	--	--	--	--
East North Central	2.27	2.55	-11.0%	2.27	2.55	--	--
Illinois	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	2.27	2.55	-11.0%	2.27	2.55	--	--
Ohio	--	--	--	--	--	--	--
Wisconsin	--	--	--	--	--	--	--
West North Central	--	--	--	--	--	--	--
Iowa	--	--	--	--	--	--	--
Kansas	--	--	--	--	--	--	--
Minnesota	--	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	2.92	3.40	-14.0%	2.92	3.40	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.92	3.40	-14.0%	2.92	3.40	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--
Alabama	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	3.93	--	--	3.93	--	--	--
Arkansas	--	--	--	--	--	--	--
Louisiana	3.93	--	--	3.93	--	--	--
Oklahoma	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	--
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	--
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.82	2.88	-2.1%	2.82	2.88	--	--

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State, March 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	March 2026	March 2025	Percentage Change	March 2026	March 2025	March 2026	March 2025
New England	5.42	6.09	-11.0%	--	--	5.42	6.09
Connecticut	5.20	4.84	7.4%	--	--	5.20	4.84
Maine	W	W	W	--	--	W	W
Massachusetts	5.22	6.15	-15.0%	--	--	5.22	6.15
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	W	W	--	--	W	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.81	3.70	-24.0%	3.53	4.47	2.76	3.65
New Jersey	2.66	3.62	-27.0%	--	--	2.66	3.62
New York	3.28	4.46	-26.0%	3.53	4.47	3.21	4.46
Pennsylvania	2.61	3.38	-23.0%	--	--	2.61	3.38
East North Central	3.11	3.72	-16.0%	3.46	3.84	2.85	3.66
Illinois	2.80	3.54	-21.0%	2.84	3.92	2.79	3.53
Indiana	3.48	3.72	-6.5%	3.79	3.65	2.97	3.79
Michigan	W	W	W	3.47	4.20	W	W
Ohio	2.83	3.62	-22.0%	2.95	3.58	2.81	3.63
Wisconsin	3.47	3.78	-8.2%	3.47	3.78	--	--
West North Central	W	W	W	3.54	4.21	W	W
Iowa	1.70	2.70	-37.0%	1.70	2.70	--	--
Kansas	4.50	5.53	-19.0%	4.50	5.53	--	--
Minnesota	W	W	W	4.21	5.11	W	W
Missouri	W	W	W	4.12	4.40	W	W
Nebraska	10.96	6.97	57.0%	10.96	6.97	--	--
North Dakota	2.87	5.17	-44.0%	2.87	5.17	--	--
South Dakota	3.13	3.87	-19.0%	3.13	3.87	--	--
South Atlantic	4.00	5.01	-20.0%	4.12	5.15	3.13	3.95
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	W	W	4.13	5.43	W	W
Georgia	W	W	W	3.52	4.60	W	W
Maryland	3.66	3.83	-4.4%	5.41	4.36	3.26	3.64
North Carolina	W	W	W	5.09	5.84	W	W
South Carolina	4.10	4.77	-14.0%	4.10	4.77	--	--
Virginia	3.39	4.09	-17.0%	3.50	4.22	3.08	3.71
West Virginia	W	W	W	2.61	3.87	W	W
East South Central	3.24	4.25	-24.0%	3.28	4.23	2.99	4.35
Alabama	3.19	4.38	-27.0%	3.34	4.41	2.99	4.35
Kentucky	W	W	W	3.57	4.61	W	W
Mississippi	W	W	W	3.14	4.10	W	W
Tennessee	3.50	4.15	-16.0%	3.50	4.15	--	--
West South Central	2.39	3.74	-36.0%	2.46	4.10	2.32	3.42
Arkansas	W	W	W	2.84	4.07	W	W
Louisiana	W	W	W	3.19	4.87	W	W
Oklahoma	W	W	W	3.42	4.05	W	W
Texas	2.01	3.40	-41.0%	1.30	3.40	2.30	3.40
Mountain	1.63	3.44	-53.0%	1.64	3.46	1.55	3.13
Arizona	1.07	W	W	0.98	3.01	1.33	W
Colorado	W	W	W	2.93	4.35	W	W
Idaho	--	2.42	--	--	2.42	--	--
Montana	1.47	2.18	-33.0%	1.47	2.18	--	--
Nevada	2.20	3.91	-44.0%	2.20	3.91	--	--
New Mexico	-2.74	2.52	-209.0%	-2.74	2.52	--	--
Utah	2.03	3.44	-41.0%	2.03	3.44	--	--
Wyoming	W	3.27	W	1.72	3.27	W	--
Pacific Contiguous	2.35	3.78	-38.0%	2.75	3.76	1.90	3.82
California	2.62	4.71	-44.0%	2.98	4.82	2.14	4.56
Oregon	W	W	W	2.17	2.45	W	W
Washington	2.21	W	W	2.21	2.80	--	W
Pacific Noncontiguous	8.37	8.34	0.4%	8.37	8.34	--	--
Alaska	8.37	8.34	0.4%	8.37	8.34	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	3.11	4.21	-26.0%	3.29	4.47	2.86	3.85

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
See Glossary for definitions. Values are preliminary.
See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, (Year-to-Date) March 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	March 2026 YTD	March 2025 YTD	Percentage Change	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	13.65	11.08	23.0%	--	--	13.65	11.08
Connecticut	11.67	10.60	10.0%	--	--	11.67	10.60
Maine	W	W	W	--	--	W	W
Massachusetts	18.19	11.96	52.0%	--	--	18.19	11.96
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	W	W	--	--	W	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	8.20	5.67	45.0%	15.88	6.77	7.79	5.59
New Jersey	9.63	8.41	15.0%	--	--	9.63	8.41
New York	9.90	6.72	47.0%	15.88	6.77	8.52	6.70
Pennsylvania	7.15	4.76	50.0%	--	--	7.15	4.76
East North Central	5.73	4.34	32.0%	5.50	4.43	5.88	4.29
Illinois	9.18	5.15	78.0%	5.77	3.95	9.93	5.23
Indiana	5.45	4.42	23.0%	5.38	4.72	5.54	4.16
Michigan	5.52	4.32	28.0%	5.63	4.45	5.40	4.17
Ohio	5.09	4.07	25.0%	4.95	4.05	5.12	4.07
Wisconsin	5.67	4.36	30.0%	5.67	4.36	--	--
West North Central	W	W	W	7.82	4.81	W	W
Iowa	5.96	3.41	75.0%	5.96	3.41	--	--
Kansas	8.64	6.55	32.0%	8.64	6.55	--	--
Minnesota	W	W	W	5.22	5.17	W	W
Missouri	W	W	W	13.43	5.27	W	W
Nebraska	22.04	8.25	167.0%	22.04	8.25	--	--
North Dakota	4.32	4.98	-13.0%	4.32	4.98	--	--
South Dakota	6.92	4.19	65.0%	6.92	4.19	--	--
South Atlantic	8.86	5.99	48.0%	8.54	5.84	11.09	7.15
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	W	W	6.93	5.49	W	W
Georgia	W	W	W	7.53	5.77	W	W
Maryland	22.46	13.59	65.0%	17.90	9.63	23.70	14.84
North Carolina	W	W	W	12.41	7.02	W	W
South Carolina	8.49	5.89	44.0%	8.49	5.89	--	--
Virginia	8.96	5.22	72.0%	9.83	5.52	6.07	4.25
West Virginia	W	W	W	6.84	5.27	W	W
East South Central	6.51	4.68	39.0%	6.37	4.61	7.15	4.96
Alabama	6.75	4.70	44.0%	6.09	4.47	7.40	4.91
Kentucky	W	W	W	7.71	5.57	W	W
Mississippi	W	W	W	5.93	4.41	W	W
Tennessee	6.89	4.48	54.0%	6.89	4.48	--	--
West South Central	4.66	4.10	14.0%	4.88	4.37	4.46	3.86
Arkansas	W	W	W	4.92	5.07	W	W
Louisiana	6.45	W	W	6.54	5.04	5.91	W
Oklahoma	W	W	W	6.08	4.44	W	W
Texas	3.97	3.80	4.5%	3.06	3.68	4.32	3.84
Mountain	3.03	4.10	-26.0%	3.08	4.14	2.45	3.82
Arizona	2.28	3.86	-41.0%	2.37	3.88	1.92	3.79
Colorado	W	W	W	3.94	4.43	W	W
Idaho	2.70	3.86	-30.0%	2.70	3.86	--	--
Montana	2.33	2.50	-6.8%	2.33	2.50	--	--
Nevada	3.61	4.28	-16.0%	3.61	4.28	--	--
New Mexico	1.26	4.71	-73.0%	1.26	4.71	--	--
Utah	3.46	4.10	-16.0%	3.46	4.10	--	--
Wyoming	W	W	W	2.99	3.91	W	W
Pacific Contiguous	3.30	4.43	-26.0%	3.70	4.42	2.73	4.46
California	3.77	5.02	-25.0%	4.10	5.21	3.27	4.70
Oregon	W	W	W	2.87	2.77	W	W
Washington	W	W	W	3.38	4.08	W	W
Pacific Noncontiguous	8.38	8.34	0.5%	8.38	8.34	--	--
Alaska	8.38	8.34	0.5%	8.38	8.34	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	6.71	5.12	31.0%	6.54	5.03	6.95	5.24

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
See Glossary for definitions. Values are preliminary.
See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State, March 2026

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	3	0.76	6.4	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	3	0.76	6.4	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	151	2.51	8.1	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	151	2.51	8.1	0	--	--	0	--	--
East North Central	3,786	3.05	10.7	3,093	0.23	4.7	0	--	--
Illinois	786	3.67	20.4	1,237	0.22	4.6	0	--	--
Indiana	1,664	2.74	9.1	45	0.21	4.5	0	--	--
Michigan	156	2.42	7.8	833	0.25	4.8	0	--	--
Ohio	1,181	3.22	8.4	0	--	--	0	--	--
Wisconsin	0	--	--	979	0.24	4.7	0	--	--
West North Central	46	3.17	8.4	4,785	0.25	4.8	1,745	0.85	9.4
Iowa	14	3.70	8.5	1,098	0.27	4.7	0	--	--
Kansas	0	--	--	322	0.29	5.1	0	--	--
Minnesota	0	--	--	699	0.26	4.8	0	--	--
Missouri	32	2.94	8.4	1,817	0.21	4.6	0	--	--
Nebraska	0	--	--	775	0.30	5.0	0	--	--
North Dakota	0	--	--	0	--	--	1,745	0.85	9.4
South Dakota	0	--	--	74	0.31	5.6	0	--	--
South Atlantic	3,537	2.41	9.2	555	0.35	5.2	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	371	2.83	8.7	0	--	--	0	--	--
Georgia	455	2.34	9.0	555	0.35	5.2	0	--	--
Maryland	89	2.62	8.1	0	--	--	0	--	--
North Carolina	557	1.61	9.4	0	--	--	0	--	--
South Carolina	720	2.16	9.0	0	--	--	0	--	--
Virginia	79	0.93	11.7	0	--	--	0	--	--
West Virginia	1,266	2.89	9.3	0	--	--	0	--	--
East South Central	2,008	2.71	8.8	1,681	0.24	4.8	196	0.62	15.7
Alabama	0	--	--	957	0.26	5.0	0	--	--
Kentucky	1,683	2.84	8.9	662	0.22	4.7	0	--	--
Mississippi	0	0.56	9.0	48	0.20	4.6	196	0.62	15.7
Tennessee	325	2.04	7.8	15	0.22	4.2	0	--	--
West South Central	4	0.52	9.0	4,238	0.30	5.1	689	0.98	16.1
Arkansas	4	0.52	9.0	951	0.23	4.6	0	--	--
Louisiana	0	--	--	239	0.21	4.5	0	--	--
Oklahoma	0	--	--	280	0.23	4.7	0	--	--
Texas	0	--	--	2,769	0.34	5.4	689	0.98	16.1
Mountain	938	0.66	14.9	1,853	0.43	7.4	0	--	--
Arizona	0	--	--	261	0.47	10.1	0	--	--
Colorado	109	0.40	11.3	326	0.33	7.5	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	352	0.73	9.3	0	--	--
Nevada	0	--	--	15	0.25	4.1	0	--	--
New Mexico	348	0.93	20.4	0	--	--	0	--	--
Utah	482	0.55	12.4	0	--	--	0	--	--
Wyoming	0	--	--	899	0.34	5.8	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	31	0.13	5.2
Alaska	0	--	--	0	--	--	31	0.13	5.2
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	10,474	2.56	10.1	16,205	0.28	5.2	2,661	0.86	11.5

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilities by State, March 2026

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	1,883	2.67	8.8	2,503	0.23	4.7	0	--	--
Illinois	55	3.08	8.9	646	0.20	4.5	0	--	--
Indiana	1,509	2.63	9.0	45	0.21	4.5	0	--	--
Michigan	156	2.42	7.8	833	0.25	4.8	0	--	--
Ohio	162	3.15	8.3	0	--	--	0	--	--
Wisconsin	0	--	--	979	0.24	4.7	0	--	--
West North Central	32	2.94	8.4	4,577	0.25	4.8	1,745	0.85	9.4
Iowa	0	--	--	922	0.28	4.8	0	--	--
Kansas	0	--	--	322	0.29	5.1	0	--	--
Minnesota	0	--	--	699	0.26	4.8	0	--	--
Missouri	32	2.94	8.4	1,817	0.21	4.6	0	--	--
Nebraska	0	--	--	743	0.30	5.0	0	--	--
North Dakota	0	--	--	0	--	--	1,745	0.85	9.4
South Dakota	0	--	--	74	0.31	5.6	0	--	--
South Atlantic	3,195	2.36	9.3	555	0.35	5.2	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	371	2.83	8.7	0	--	--	0	--	--
Georgia	455	2.34	9.0	555	0.35	5.2	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	557	1.61	9.4	0	--	--	0	--	--
South Carolina	713	2.18	9.1	0	--	--	0	--	--
Virginia	72	0.95	11.9	0	--	--	0	--	--
West Virginia	1,028	2.83	9.5	0	--	--	0	--	--
East South Central	1,968	2.75	8.8	1,681	0.24	4.8	0	--	--
Alabama	0	--	--	957	0.26	5.0	0	--	--
Kentucky	1,683	2.84	8.9	662	0.22	4.7	0	--	--
Mississippi	0	0.56	9.0	48	0.20	4.6	0	--	--
Tennessee	285	2.22	7.9	15	0.22	4.2	0	--	--
West South Central	0	--	--	2,406	0.26	4.9	0	--	--
Arkansas	0	--	--	870	0.22	4.7	0	--	--
Louisiana	0	--	--	239	0.21	4.5	0	--	--
Oklahoma	0	--	--	265	0.24	4.7	0	--	--
Texas	0	--	--	1,032	0.31	5.2	0	--	--
Mountain	938	0.66	14.9	1,449	0.36	7.0	0	--	--
Arizona	0	--	--	261	0.47	10.1	0	--	--
Colorado	109	0.40	11.3	326	0.33	7.5	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	348	0.93	20.4	0	--	--	0	--	--
Utah	482	0.55	12.4	0	--	--	0	--	--
Wyoming	0	--	--	862	0.33	5.8	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	31	0.13	5.2
Alaska	0	--	--	0	--	--	31	0.13	5.2
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	8,017	2.36	9.6	13,171	0.26	5.0	1,776	0.83	9.3

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Notes:
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See Glossary for definitions. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State, March 2026

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	3	0.76	6.4	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	3	0.76	6.4	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	151	2.51	8.1	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	151	2.51	8.1	0	--	--	0	--	--
East North Central	1,837	3.42	12.9	520	0.22	4.5	0	--	--
Illinois	664	3.73	23.0	520	0.22	4.5	0	--	--
Indiana	155	3.77	10.6	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	1,018	3.23	8.4	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	0	--	--	0	--	--	0	--	--
Iowa	0	--	--	0	--	--	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	0	--	--	0	--	--	0	--	--
Nebraska	0	--	--	0	--	--	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	327	2.98	8.3	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	89	2.62	8.1	0	--	--	0	--	--
North Carolina	0	--	--	0	--	--	0	--	--
South Carolina	0	--	--	0	--	--	0	--	--
Virginia	0	--	--	0	--	--	0	--	--
West Virginia	238	3.13	8.4	0	--	--	0	--	--
East South Central	0	--	--	0	--	--	196	0.62	15.7
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	196	0.62	15.7
Tennessee	0	--	--	0	--	--	0	--	--
West South Central	0	--	--	1,818	0.35	5.6	689	0.98	16.1
Arkansas	0	--	--	81	0.30	4.4	0	--	--
Louisiana	0	--	--	0	--	--	0	--	--
Oklahoma	0	--	--	0	--	--	0	--	--
Texas	0	--	--	1,736	0.36	5.6	689	0.98	16.1
Mountain	0	--	--	404	0.69	8.9	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	352	0.73	9.3	0	--	--
Nevada	0	--	--	15	0.25	4.1	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	37	0.46	6.4	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	2,317	3.28	11.8	2,741	0.38	5.8	885	0.92	16.1

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Notes:
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See Glossary for definitions. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Sector by State, March 2026

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	0	--	--	0	--	--	0	--	--
Illinois	0	--	--	0	--	--	0	--	--
Indiana	0	--	--	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	0	--	--	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	0	--	--	0	--	--	0	--	--
Iowa	0	--	--	0	--	--	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	0	--	--	0	--	--	0	--	--
Nebraska	0	--	--	0	--	--	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	0	--	--	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	0	--	--	0	--	--	0	--	--
South Carolina	0	--	--	0	--	--	0	--	--
Virginia	0	--	--	0	--	--	0	--	--
West Virginia	0	--	--	0	--	--	0	--	--
East South Central	0	--	--	0	--	--	0	--	--
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	0	--	--
Tennessee	0	--	--	0	--	--	0	--	--
West South Central	0	--	--	0	--	--	0	--	--
Arkansas	0	--	--	0	--	--	0	--	--
Louisiana	0	--	--	0	--	--	0	--	--
Oklahoma	0	--	--	0	--	--	0	--	--
Texas	0	--	--	0	--	--	0	--	--
Mountain	0	--	--	0	--	--	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	0	--	--	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	0	--	--	0	--	--	0	--	--

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Sector by State, March 2026

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	67	3.70	8.5	70	0.36	5.5	0	--	--
Illinois	67	3.70	8.5	70	0.36	5.5	0	--	--
Indiana	0	--	--	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	0	--	--	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	14	3.70	8.5	208	0.23	4.5	0	--	--
Iowa	14	3.70	8.5	176	0.24	4.5	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	0	--	--	0	--	--	0	--	--
Nebraska	0	--	--	31	0.20	4.5	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	15	0.67	7.1	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	0	--	--	0	--	--	0	--	--
South Carolina	7	0.53	4.3	0	--	--	0	--	--
Virginia	8	0.80	9.7	0	--	--	0	--	--
West Virginia	0	--	--	0	--	--	0	--	--
East South Central	40	0.88	7.5	0	--	--	0	--	--
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	0	--	--
Tennessee	40	0.88	7.5	0	--	--	0	--	--
West South Central	4	0.52	9.0	15	0.19	4.1	0	--	--
Arkansas	4	0.52	9.0	0	--	--	0	--	--
Louisiana	0	--	--	0	--	--	0	--	--
Oklahoma	0	--	--	15	0.19	4.1	0	--	--
Texas	0	--	--	0	--	--	0	--	--
Mountain	0	--	--	0	--	--	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	0	--	--	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	140	2.37	8.0	293	0.26	4.7	0	--	--

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Chapter 5

Sales to Ultimate Consumers, Revenue and Average Price of Electricity to Ultimate Consumers

**Table 5.1. Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2016 - March 2026 (Thousand Megawatthours)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	1,411,058	1,367,191	976,715	7,497	3,762,462
2017	1,378,648	1,352,888	984,298	7,523	3,723,356
2018	1,469,093	1,381,755	1,000,673	7,665	3,859,185
2019	1,440,289	1,360,877	1,002,353	7,632	3,811,150
2020	1,464,605	1,287,440	959,082	6,548	3,717,674
2021	1,470,487	1,328,439	1,000,613	6,334	3,805,874
2022	1,509,233	1,390,873	1,020,464	6,599	3,927,169
2023	1,450,025	1,408,109	1,009,256	6,864	3,874,253
2024	1,482,874	1,450,941	1,034,584	6,983	3,975,382
2025	1,514,993	1,493,486	1,042,217	7,311	4,058,007
Year 2024					
January	142,354	118,234	82,517	612	343,717
February	115,477	108,967	78,277	538	303,258
March	102,203	111,382	83,100	593	297,278
April	94,674	108,972	82,078	532	286,257
May	107,605	117,864	87,901	592	313,961
June	138,920	127,949	88,446	566	355,882
July	164,833	139,551	92,848	641	397,873
August	159,098	140,632	93,848	621	394,199
Sept	127,340	127,248	87,920	563	343,071
October	106,083	120,899	88,354	566	315,902
November	98,782	112,091	84,369	554	295,796
December	125,504	117,152	84,927	605	328,188
Year 2025					
January	152,329	124,447	84,519	686	361,981
February	127,517	113,204	79,229	610	320,561
March	108,969	114,427	83,210	635	307,241
April	97,306	112,436	84,536	569	294,846
May	104,856	119,943	87,134	556	312,489
June	135,822	130,589	90,022	667	357,100
July	168,011	144,363	94,651	605	407,630
August	155,204	142,263	94,540	625	392,631
Sept	126,778	129,791	89,041	592	346,202
October	107,313	124,680	88,004	590	320,588
November	101,222	114,822	82,422	555	299,022
December	129,667	122,522	84,907	621	337,716
Year 2026					
January	145,115	126,120	84,043	663	355,940
February	128,055	115,691	78,653	635	323,035
March	108,868	119,622	85,228	591	314,308
Year to Date					
2024	360,034	338,583	243,894	1,742	944,253
2025	388,815	352,079	246,959	1,931	989,783
2026	382,037	361,433	247,924	1,889	993,283
Rolling 12 Months Ending in March					
2025	1,511,654	1,464,437	1,037,649	7,172	4,020,912
2026	1,508,216	1,502,840	1,043,182	7,268	4,061,507

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions.

Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data.

Values for 2024 and prior years are final. Values for 2026 and 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.

Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;

Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

**Table 5.2. Revenue from Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2016 - March 2026 (Million Dollars)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	177,077	142,643	66,068	722	386,509
2017	177,661	144,242	67,691	728	390,322
2018	189,033	147,425	69,218	744	406,420
2019	187,436	145,280	68,285	737	401,738
2020	192,663	136,372	63,956	648	393,639
2021	200,834	149,008	71,835	646	422,323
2022	226,990	172,600	84,895	765	485,249
2023	231,993	177,342	81,159	877	491,370
2024	244,367	185,043	84,095	890	514,396
2025	262,079	200,316	89,878	1,011	553,285
Year 2024					
January	21,942	14,785	6,663	77	43,467
February	18,595	13,658	6,078	71	38,401
March	17,036	13,888	6,382	71	37,377
April	15,966	13,457	6,397	66	35,886
May	17,649	14,521	6,921	73	39,164
June	22,757	16,498	7,434	72	46,761
July	27,389	18,654	8,110	84	54,237
August	26,417	18,508	8,135	83	53,143
Sept	21,424	16,832	7,428	74	45,758
October	18,127	15,583	7,162	70	40,943
November	16,644	13,844	6,623	69	37,180
December	20,422	14,813	6,763	81	42,079
Year 2025					
January	24,281	15,951	7,052	83	47,368
February	20,953	14,692	6,527	83	42,255
March	18,627	15,062	6,873	90	40,651
April	17,075	14,497	6,939	77	38,588
May	18,212	15,511	7,220	76	41,018
June	23,731	17,680	8,011	90	49,511
July	29,324	20,279	8,832	86	58,521
August	27,328	19,822	8,583	93	55,826
Sept	22,919	18,157	8,031	90	49,197
October	19,283	16,824	7,611	80	43,798
November	17,995	15,142	6,958	76	40,171
December	22,351	16,701	7,241	87	46,379
Year 2026					
January	25,323	17,204	7,811	104	50,443
February	22,605	16,625	7,040	107	46,377
March	20,495	16,650	7,313	105	44,563
Year to Date					
2024	57,573	42,331	19,122	219	119,245
2025	63,861	45,705	20,452	256	130,274
2026	68,423	50,479	22,164	316	141,383
Rolling 12 Months Ending in March					
2025	250,655	188,417	85,425	927	525,424
2026	266,641	205,091	91,590	1,071	564,394

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions.

Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data.

Values for 2024 and prior years are final. Values for 2026 and 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.

Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;

Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

**Table 5.3. Average Price of Electricity to Ultimate Customers:
Total by End-Use Sector, 2016 - March 2026 (Cents per Kilowatthour)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	12.55	10.43	6.76	9.63	10.27
2017	12.89	10.66	6.88	9.68	10.48
2018	12.87	10.67	6.92	9.70	10.53
2019	13.01	10.68	6.81	9.66	10.54
2020	13.15	10.59	6.67	9.90	10.59
2021	13.66	11.22	7.18	10.20	11.10
2022	15.04	12.41	8.32	11.59	12.36
2023	16.00	12.59	8.04	12.77	12.68
2024	16.48	12.75	8.13	12.75	12.94
2025	17.30	13.41	8.62	13.83	13.63
Year 2024					
January	15.41	12.50	8.07	12.66	12.65
February	16.10	12.53	7.76	13.12	12.66
March	16.67	12.47	7.68	11.95	12.57
April	16.86	12.35	7.79	12.46	12.54
May	16.40	12.32	7.87	12.29	12.47
June	16.38	12.89	8.41	12.68	13.14
July	16.62	13.37	8.73	13.18	13.63
August	16.60	13.16	8.67	13.30	13.48
Sept	16.82	13.23	8.45	13.09	13.34
October	17.09	12.89	8.11	12.43	12.96
November	16.85	12.35	7.85	12.37	12.57
December	16.27	12.64	7.96	13.38	12.82
Year 2025					
January	15.94	12.82	8.34	12.13	13.09
February	16.43	12.98	8.24	13.58	13.18
March	17.09	13.16	8.26	14.10	13.23
April	17.55	12.89	8.21	13.62	13.09
May	17.37	12.93	8.29	13.62	13.13
June	17.47	13.54	8.90	13.47	13.86
July	17.45	14.05	9.33	14.27	14.36
August	17.61	13.93	9.08	14.86	14.22
Sept	18.08	13.99	9.02	15.25	14.21
October	17.97	13.49	8.65	13.56	13.66
November	17.78	13.19	8.44	13.64	13.43
December	17.24	13.63	8.53	14.04	13.73
Year 2026					
January	17.45	13.64	9.29	15.68	14.17
February	17.65	14.37	8.95	16.78	14.36
March	18.83	13.92	8.58	17.83	14.18
Year to Date					
2024	15.99	12.50	7.84	12.56	12.63
2025	16.42	12.98	8.28	13.24	13.16
2026	17.91	13.97	8.94	16.72	14.23
Rolling 12 Months Ending in March					
2025	16.58	12.87	8.23	12.93	13.07
2026	17.68	13.65	8.78	14.74	13.90

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions.

Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data.

Values for 2024 and prior years are final. Values for 2026 and 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.

Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;

Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.4.A. Sales of Electricity to Ultimate Customers by End-Use Sector, by State, March 2026 and 2025 (Thousand Megawatthours)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	4,234	3,969	4,185	3,930	1,176	1,120	38	45	9,633	9,064
Connecticut	1,063	1,005	947	883	199	205	8	17	2,217	2,109
Maine	509	461	338	337	198	175	0	0	1,045	973
Massachusetts	1,802	1,654	2,088	1,984	482	443	28	26	4,400	4,107
New Hampshire	421	417	352	328	146	151	0	0	919	897
Rhode Island	245	242	294	234	45	42	1	2	586	519
Vermont	193	189	167	164	106	104	0	0	466	457
Middle Atlantic	10,651	10,594	11,964	11,810	5,795	5,493	314	344	28,724	28,241
New Jersey	2,090	2,020	3,093	2,851	546	518	36	33	5,766	5,422
New York	4,079	4,042	5,644	5,760	1,233	1,202	230	233	11,186	11,237
Pennsylvania	4,483	4,532	3,226	3,199	4,016	3,773	47	78	11,772	11,582
East North Central	14,108	14,317	15,971	14,701	15,787	15,315	46	59	45,911	44,393
Illinois	3,312	3,334	3,704	3,732	3,496	3,368	40	52	10,552	10,485
Indiana	2,441	2,539	2,235	1,829	3,668	3,615	2	2	8,346	7,984
Michigan	2,628	2,598	2,966	2,970	2,488	2,322	1	1	8,082	7,890
Ohio	3,919	4,047	5,108	4,255	4,168	4,082	3	4	13,198	12,388
Wisconsin	1,808	1,800	1,958	1,915	1,967	1,930	0	0	5,732	5,645
West North Central	8,361	8,531	9,537	9,006	8,774	8,276	4	4	26,676	25,817
Iowa	1,200	1,219	1,104	1,062	2,612	2,384	0	0	4,916	4,666
Kansas	938	921	1,275	1,221	960	915	0	0	3,174	3,058
Minnesota	1,900	1,891	2,013	1,886	1,615	1,628	1	1	5,529	5,406
Missouri	2,578	2,659	2,387	2,270	1,121	1,020	2	2	6,089	5,952
Nebraska	821	902	1,350	1,123	1,033	897	0	0	3,204	2,922
North Dakota	474	461	975	1,013	1,165	1,167	0	0	2,613	2,641
South Dakota	450	478	433	432	268	265	0	0	1,151	1,174
South Atlantic	27,398	27,077	28,602	27,362	11,172	11,180	102	103	67,274	65,723
Delaware	467	446	320	316	144	144	0	0	931	906
District of Columbia	218	206	538	565	15	15	25	25	795	811
Florida	9,647	9,076	7,720	7,384	1,411	1,442	5	5	18,783	17,908
Georgia	4,124	4,222	4,482	4,186	2,779	2,718	14	13	11,399	11,139
Maryland	2,155	2,100	2,147	2,128	281	296	35	31	4,619	4,555
North Carolina	4,358	4,446	3,839	3,758	2,128	2,129	1	1	10,327	10,334
South Carolina	2,168	2,220	2,113	2,005	2,071	2,082	0	0	6,353	6,307
Virginia	3,357	3,455	6,772	6,399	1,106	1,094	22	28	11,257	10,976
West Virginia	904	905	669	621	1,238	1,260	0	0	2,811	2,787
East South Central	8,329	9,196	7,101	6,820	8,666	8,231	0	0	24,096	24,247
Alabama	2,145	2,246	1,725	1,666	2,789	2,659	0	0	6,659	6,570
Kentucky	1,902	2,091	1,585	1,547	2,342	2,325	0	0	5,829	5,964
Mississippi	1,186	1,285	1,049	1,016	1,416	1,335	0	0	3,651	3,636
Tennessee	3,097	3,574	2,742	2,591	2,120	1,912	0	0	7,958	8,078
West South Central	15,252	15,963	19,227	17,509	20,000	20,561	1	1	54,480	54,035
Arkansas	1,225	1,445	874	861	1,812	1,633	0	0	3,911	3,940
Louisiana	1,947	2,034	1,763	1,683	3,398	3,243	1	1	7,108	6,962
Oklahoma	1,533	1,587	2,190	1,975	1,895	1,874	0	0	5,618	5,436
Texas	10,547	10,897	14,400	12,989	12,895	13,811	0	1	37,843	37,698
Mountain	7,952	7,593	9,656	8,939	7,244	6,761	13	13	24,865	23,306
Arizona	2,742	2,266	3,250	2,715	1,279	1,106	1	1	7,271	6,088
Colorado	1,496	1,545	1,804	1,739	1,255	1,233	7	7	4,563	4,523
Idaho	781	828	560	562	603	602	0	0	1,944	1,993
Montana	501	564	420	438	337	334	0	0	1,258	1,337
Nevada	905	802	1,189	1,064	936	891	1	1	3,030	2,757
New Mexico	471	496	742	759	1,359	1,184	0	0	2,572	2,440
Utah	805	819	1,201	1,170	665	680	4	4	2,676	2,673
Wyoming	251	273	489	493	810	730	0	0	1,551	1,496
Pacific Contiguous	12,146	11,333	12,921	13,890	6,191	5,864	74	67	31,332	31,154
California	6,728	5,812	7,809	8,990	3,300	3,064	64	57	17,901	17,922
Oregon	1,665	1,744	2,154	2,085	1,381	1,306	2	2	5,202	5,137
Washington	3,753	3,777	2,957	2,815	1,510	1,494	9	9	8,229	8,095
Pacific Noncontiguous	435	395	458	459	423	408	0	0	1,316	1,262
Alaska	217	183	240	227	133	116	0	0	590	526
Hawaii	219	212	218	232	290	293	0	0	726	737
U.S. Total	108,868	108,969	119,622	114,427	85,228	83,210	591	635	314,308	307,241

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.4.B. Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through March 2026 and 2025 (Thousand Megawatthours)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	13,946	13,371	12,675	12,292	3,505	3,436	132	134	30,259	29,234
Connecticut	3,723	3,526	2,858	2,774	597	595	41	45	7,219	6,941
Maine	1,423	1,426	1,049	1,066	582	568	0	0	3,054	3,060
Massachusetts	5,883	5,567	6,255	6,095	1,438	1,345	85	83	13,661	13,090
New Hampshire	1,444	1,408	1,093	1,045	429	464	0	0	2,967	2,917
Rhode Island	813	799	915	813	137	146	5	6	1,870	1,764
Vermont	660	645	505	499	321	318	0	0	1,487	1,462
Middle Atlantic	37,915	36,884	37,841	37,236	16,519	16,660	1,019	1,023	93,294	91,802
New Jersey	7,375	6,993	9,314	9,007	1,540	1,523	114	104	18,343	17,628
New York	14,044	13,667	18,184	18,090	3,642	3,896	760	774	36,630	36,427
Pennsylvania	16,496	16,223	10,343	10,138	11,338	11,241	145	145	38,322	37,747
East North Central	50,124	50,598	48,497	45,196	45,151	45,281	161	205	143,933	141,280
Illinois	11,606	11,542	11,422	11,429	10,120	10,398	142	185	33,290	33,553
Indiana	9,335	9,549	6,781	5,799	10,469	10,477	6	6	26,591	25,831
Michigan	8,625	8,678	9,053	9,112	6,771	6,672	2	2	24,451	24,464
Ohio	14,628	14,798	15,335	13,001	12,046	12,139	11	12	42,021	39,950
Wisconsin	5,929	6,032	5,905	5,855	5,745	5,595	0	0	17,580	17,483
West North Central	29,241	30,835	28,723	28,060	25,440	24,324	13	12	83,416	83,232
Iowa	4,092	4,274	3,378	3,367	7,527	7,044	0	0	14,997	14,686
Kansas	3,293	3,506	3,803	3,791	2,835	2,706	0	0	9,931	10,004
Minnesota	6,225	6,403	5,866	5,754	4,755	4,681	5	4	16,851	16,843
Missouri	9,676	10,185	7,342	7,255	3,219	3,076	8	8	20,245	20,523
Nebraska	2,833	3,116	4,070	3,517	2,935	2,628	0	0	9,838	9,261
North Dakota	1,606	1,708	2,921	3,035	3,381	3,417	0	0	7,908	8,160
South Dakota	1,515	1,643	1,342	1,340	788	771	0	0	3,646	3,755
South Atlantic	100,306	100,232	86,404	84,359	31,957	32,253	317	306	218,983	217,149
Delaware	1,606	1,545	1,037	1,013	447	440	0	0	3,091	2,998
District of Columbia	708	699	1,710	1,739	43	47	74	72	2,535	2,557
Florida	30,682	30,001	22,229	21,933	4,013	4,138	15	16	56,940	56,088
Georgia	15,493	16,033	13,599	13,102	7,886	7,860	42	42	37,020	37,037
Maryland	8,311	8,151	6,835	6,763	846	832	110	98	16,103	15,844
North Carolina	17,564	17,646	11,868	11,793	6,087	6,111	3	3	35,522	35,554
South Carolina	8,566	8,757	6,359	6,222	5,934	5,951	0	0	20,860	20,930
Virginia	13,824	13,837	20,676	19,818	3,188	3,260	73	75	37,761	36,990
West Virginia	3,551	3,562	2,090	1,976	3,512	3,613	0	0	9,153	9,152
East South Central	32,870	33,979	22,113	21,859	25,409	24,311	0	0	80,392	80,149
Alabama	8,286	8,673	5,326	5,335	8,164	7,793	0	0	21,777	21,801
Kentucky	7,603	7,781	4,944	4,946	6,807	6,817	0	0	19,354	19,544
Mississippi	4,577	4,802	3,175	3,204	4,169	3,906	0	0	11,921	11,911
Tennessee	12,404	12,723	8,668	8,374	6,269	5,796	0	0	27,340	26,893
West South Central	53,929	58,306	56,042	53,914	60,062	62,242	2	4	170,035	174,466
Arkansas	4,914	5,351	2,673	2,727	5,459	4,993	0	0	13,046	13,072
Louisiana	7,094	7,550	5,327	5,360	10,468	10,229	2	2	22,891	23,140
Oklahoma	5,618	6,329	6,313	6,201	5,397	5,450	0	0	17,328	17,980
Texas	36,303	39,075	41,730	39,626	38,737	41,570	0	2	116,770	120,273
Mountain	23,886	24,721	27,664	26,298	20,978	20,004	39	40	72,567	71,064
Arizona	7,192	6,981	8,929	7,865	3,666	3,288	2	2	19,790	18,136
Colorado	4,684	5,023	5,118	5,094	3,658	3,629	21	24	13,481	13,770
Idaho	2,694	2,944	1,719	1,761	1,808	1,761	0	0	6,221	6,466
Montana	1,687	1,895	1,305	1,375	1,062	1,069	0	0	4,053	4,339
Nevada	2,610	2,543	3,389	3,049	2,662	2,728	2	2	8,663	8,322
New Mexico	1,604	1,716	2,131	2,183	3,895	3,374	0	0	7,631	7,273
Utah	2,563	2,657	3,583	3,513	2,016	1,973	14	13	8,176	8,156
Wyoming	853	962	1,490	1,458	2,210	2,183	0	0	4,552	4,602
Pacific Contiguous	38,494	38,658	40,118	41,517	17,691	17,281	206	206	96,508	97,661
California	21,044	19,983	24,878	26,268	9,222	9,021	173	172	55,317	55,445
Oregon	5,634	6,032	6,523	6,442	3,994	3,774	6	6	16,157	16,254
Washington	11,816	12,643	8,717	8,806	4,474	4,486	26	28	25,034	25,962
Pacific Noncontiguous	1,327	1,231	1,355	1,348	1,213	1,166	0	0	3,895	3,746
Alaska	666	589	719	693	383	337	0	0	1,769	1,618
Hawaii	661	643	636	656	829	829	0	0	2,126	2,128
U.S. Total	382,037	388,815	361,433	352,079	247,924	246,959	1,889	1,931	993,283	989,783

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.5.A. Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State, March 2026 and 2025 (Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	1,246	1,172	1,015	908	207	201	5	6	2,473	2,287
Connecticut	324	327	225	222	37	40	2	3	588	592
Maine	144	130	85	73	30	29	0	0	259	232
Massachusetts	544	499	524	458	92	84	2	2	1,163	1,044
New Hampshire	113	95	78	65	26	25	0	0	217	185
Rhode Island	73	78	69	57	8	10	0	0	150	146
Vermont	47	42	35	33	14	13	0	0	95	88
Middle Atlantic	2,593	2,265	2,244	2,001	597	495	69	56	5,502	4,817
New Jersey	491	401	532	446	74	67	4	4	1,102	919
New York	1,165	1,029	1,253	1,170	108	103	59	45	2,585	2,347
Pennsylvania	938	835	458	384	415	326	5	6	1,815	1,551
East North Central	2,693	2,475	2,248	1,901	1,458	1,338	4	6	6,404	5,720
Illinois	625	585	484	489	321	358	4	5	1,434	1,438
Indiana	436	417	320	268	330	307	0	0	1,086	992
Michigan	557	503	465	423	227	198	0	0	1,249	1,123
Ohio	736	652	717	477	409	315	0	0	1,862	1,444
Wisconsin	340	320	263	245	170	159	0	0	773	724
West North Central	1,166	1,107	979	894	678	618	0	0	2,824	2,619
Iowa	161	152	114	104	168	146	0	0	443	402
Kansas	144	132	149	134	77	72	0	0	369	339
Minnesota	287	285	225	224	150	147	0	0	662	657
Missouri	346	319	248	217	91	78	0	0	685	615
Nebraska	108	106	120	97	74	68	0	0	301	270
North Dakota	57	51	73	72	94	86	0	0	223	208
South Dakota	64	61	51	46	25	22	0	0	140	129
South Atlantic	4,736	4,159	3,374	3,070	893	873	13	10	9,017	8,112
Delaware	82	75	45	40	16	13	0	0	144	128
District of Columbia	54	42	125	114	2	2	4	3	186	160
Florida	1,434	1,369	906	870	129	130	1	1	2,470	2,370
Georgia	619	620	518	488	186	189	1	1	1,324	1,298
Maryland	773	398	355	294	41	39	5	4	1,174	735
North Carolina	697	658	408	400	150	165	0	0	1,256	1,223
South Carolina	357	339	247	222	154	138	0	0	758	699
Virginia	572	515	688	566	113	98	3	2	1,376	1,180
West Virginia	148	144	80	75	101	100	0	0	329	319
East South Central	1,311	1,314	1,022	921	642	587	0	0	2,976	2,822
Alabama	368	372	260	246	212	199	0	0	840	816
Kentucky	283	276	209	189	173	159	0	0	665	624
Mississippi	193	188	155	137	107	99	0	0	455	424
Tennessee	467	478	399	350	150	130	0	0	1,015	959
West South Central	2,379	2,309	1,762	1,590	1,279	1,319	0	0	5,420	5,218
Arkansas	167	182	101	93	113	104	0	0	381	379
Louisiana	276	266	228	204	246	218	0	0	750	687
Oklahoma	208	196	182	160	111	100	0	0	502	456
Texas	1,729	1,665	1,251	1,133	808	898	0	0	3,788	3,696
Mountain	1,185	1,063	1,079	970	553	515	1	1	2,819	2,549
Arizona	428	343	389	331	92	85	0	0	908	760
Colorado	250	232	235	197	123	105	1	1	609	535
Idaho	102	96	55	52	43	45	0	0	200	193
Montana	68	67	52	49	20	22	0	0	140	139
Nevada	128	116	108	97	72	63	0	0	308	275
New Mexico	70	73	72	84	79	79	0	0	221	237
Utah	106	101	121	113	55	54	1	1	283	269
Wyoming	34	34	46	45	70	62	0	0	150	141
Pacific Contiguous	3,032	2,629	2,789	2,673	875	810	13	10	6,710	6,122
California	2,244	1,887	2,200	2,143	662	606	11	9	5,117	4,646
Oregon	248	264	229	223	110	105	0	0	587	593
Washington	540	477	360	306	103	98	1	1	1,005	882
Pacific Noncontiguous	151	134	138	135	130	116	0	0	419	385
Alaska	59	47	55	50	34	23	0	0	148	121
Hawaii	92	87	83	84	96	93	0	0	271	265
U.S. Total	20,495	18,627	16,650	15,062	7,313	6,873	105	90	44,563	40,651

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

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See Technical Notes for a discussion of the sample design for the Form EIA-826.

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Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.5.B. Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through March 2026 and 2025 (Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	4,123	3,911	3,085	2,849	676	635	19	19	7,904	7,414
Connecticut	1,108	1,120	681	697	122	120	9	9	1,919	1,946
Maine	432	383	249	218	101	92	0	0	782	693
Massachusetts	1,802	1,682	1,584	1,421	299	264	10	9	3,695	3,376
New Hampshire	384	325	244	212	83	83	0	0	711	621
Rhode Island	243	259	221	204	29	35	1	1	494	499
Vermont	155	142	105	97	42	40	0	0	302	279
Middle Atlantic	9,154	7,799	7,226	6,310	1,961	1,612	199	149	18,541	15,871
New Jersey	1,713	1,380	1,612	1,384	232	202	15	12	3,572	2,979
New York	4,071	3,508	4,123	3,713	395	405	168	124	8,757	7,750
Pennsylvania	3,370	2,911	1,491	1,213	1,334	1,005	17	13	6,212	5,142
East North Central	9,043	8,380	6,705	5,675	4,377	3,972	14	20	20,139	18,046
Illinois	2,039	1,906	1,471	1,435	982	1,062	12	17	4,503	4,421
Indiana	1,548	1,439	961	788	977	897	1	1	3,487	3,125
Michigan	1,741	1,638	1,363	1,272	628	569	0	0	3,733	3,480
Ohio	2,616	2,341	2,114	1,430	1,268	966	1	1	6,000	4,738
Wisconsin	1,100	1,055	796	749	522	479	0	0	2,418	2,283
West North Central	3,893	3,828	2,954	2,746	2,013	1,841	1	1	8,862	8,417
Iowa	531	521	356	335	505	449	0	0	1,392	1,305
Kansas	489	481	440	407	236	212	0	0	1,165	1,100
Minnesota	943	942	677	672	443	426	1	1	2,062	2,041
Missouri	1,196	1,165	725	680	260	238	1	1	2,182	2,084
Nebraska	345	342	377	292	222	200	0	0	943	833
North Dakota	184	177	224	221	274	252	0	0	682	649
South Dakota	207	200	155	140	73	65	0	0	436	405
South Atlantic	16,182	14,717	10,786	9,382	2,778	2,590	43	31	29,789	26,720
Delaware	269	246	146	128	56	44	0	0	472	418
District of Columbia	171	137	404	345	9	7	12	8	597	497
Florida	4,770	4,441	2,732	2,523	375	360	2	2	7,878	7,326
Georgia	2,245	2,217	1,622	1,513	600	594	3	3	4,471	4,327
Maryland	2,026	1,503	1,206	952	146	100	18	11	3,396	2,567
North Carolina	2,563	2,403	1,266	1,225	478	486	0	0	4,307	4,115
South Carolina	1,365	1,263	782	691	495	421	0	0	2,642	2,376
Virginia	2,238	1,975	2,381	1,770	328	295	8	6	4,955	4,045
West Virginia	535	532	246	235	291	283	0	0	1,072	1,051
East South Central	4,787	4,628	3,078	2,855	1,911	1,722	0	0	9,776	9,205
Alabama	1,358	1,362	802	771	637	584	0	0	2,797	2,717
Kentucky	1,073	993	641	585	533	473	0	0	2,247	2,051
Mississippi	684	646	461	414	315	277	0	0	1,460	1,337
Tennessee	1,672	1,627	1,174	1,086	426	388	0	0	3,272	3,100
West South Central	8,022	8,084	5,169	4,771	4,070	3,893	0	0	17,261	16,748
Arkansas	630	629	305	282	360	319	0	0	1,295	1,230
Louisiana	927	897	650	596	689	596	0	0	2,266	2,088
Oklahoma	728	732	568	520	346	313	0	0	1,643	1,564
Texas	5,737	5,826	3,646	3,373	2,674	2,666	0	0	12,057	11,865
Mountain	3,526	3,393	3,055	2,811	1,598	1,490	4	4	8,184	7,699
Arizona	1,131	1,047	1,047	943	263	252	0	0	2,441	2,242
Colorado	779	754	661	572	348	306	2	2	1,790	1,635
Idaho	337	326	162	160	127	124	0	0	626	610
Montana	223	220	160	149	72	73	0	0	455	442
Nevada	370	361	306	288	203	186	0	0	879	835
New Mexico	238	245	220	232	224	204	0	0	682	681
Utah	336	326	355	332	168	159	2	2	861	819
Wyoming	112	114	144	136	193	185	0	0	449	435
Pacific Contiguous	9,244	8,708	8,019	7,906	2,421	2,358	33	32	19,717	19,003
California	6,750	6,268	6,285	6,297	1,788	1,748	29	28	14,852	14,340
Oregon	829	889	687	676	319	306	1	1	1,835	1,871
Washington	1,665	1,551	1,047	934	314	304	4	3	3,030	2,792
Pacific Noncontiguous	449	413	402	398	359	339	0	0	1,210	1,151
Alaska	174	148	161	152	85	69	0	0	420	369
Hawaii	274	266	241	246	274	271	0	0	790	782
U.S. Total	68,423	63,861	50,479	45,705	22,164	20,452	316	256	141,383	130,274

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

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Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.6.A. Average Price of Electricity to Ultimate Customers by End-Use Sector, by State, March 2026 and 2025 (Cents per Kilowatthour)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	29.42	29.53	24.25	23.10	17.61	17.98	12.39	13.10	25.67	25.23
Connecticut	30.47	32.50	23.78	25.14	18.58	19.62	22.91	18.46	26.52	28.05
Maine	28.32	28.27	25.06	21.65	15.20	16.52	--	--	24.78	23.86
Massachusetts	30.21	30.18	25.09	23.09	19.17	18.95	8.65	9.07	26.43	25.41
New Hampshire	26.92	22.81	22.02	19.72	17.67	16.53	--	--	23.58	20.62
Rhode Island	29.91	32.30	23.44	24.52	17.13	24.96	25.58	23.25	25.67	28.18
Vermont	24.11	22.38	20.86	19.92	13.26	12.38	--	--	20.48	19.23
Middle Atlantic	24.35	21.38	18.75	16.94	10.29	9.02	21.83	16.17	19.15	17.06
New Jersey	23.49	19.87	17.21	15.66	13.56	12.90	12.02	12.12	19.11	16.94
New York	28.55	25.45	22.21	20.32	8.73	8.55	25.73	19.41	23.11	20.89
Pennsylvania	20.92	18.42	14.19	12.01	10.33	8.64	10.44	8.21	15.42	13.39
East North Central	19.09	17.29	14.08	12.93	9.24	8.73	9.77	10.16	13.95	12.89
Illinois	18.86	17.55	13.07	13.10	9.19	10.64	9.48	10.10	13.59	13.71
Indiana	17.85	16.40	14.32	14.64	9.00	8.51	14.79	13.19	13.02	12.42
Michigan	21.20	19.35	15.66	14.24	9.14	8.52	13.93	13.93	15.45	14.24
Ohio	18.78	16.10	14.03	11.21	9.81	7.71	9.21	8.85	14.11	11.65
Wisconsin	18.80	17.75	13.42	12.79	8.66	8.26	20.62	17.19	13.48	12.82
West North Central	13.95	12.97	10.27	9.92	7.73	7.47	10.66	10.05	10.59	10.15
Iowa	13.42	12.48	10.35	9.76	6.43	6.12	--	--	9.02	8.61
Kansas	15.34	14.34	11.66	11.00	7.99	7.87	--	--	11.64	11.07
Minnesota	15.08	15.10	11.18	11.87	9.29	9.03	11.53	11.99	11.97	12.15
Missouri	13.44	12.01	10.37	9.57	8.10	7.63	10.16	9.15	11.25	10.33
Nebraska	13.10	11.71	8.89	8.61	7.12	7.60	--	--	9.40	9.26
North Dakota	11.95	11.11	7.46	7.06	8.07	7.33	--	--	8.55	7.89
South Dakota	14.29	12.75	11.70	10.74	9.41	8.31	--	--	12.18	11.01
South Atlantic	17.29	15.36	11.80	11.22	8.00	7.81	13.04	9.79	13.40	12.34
Delaware	17.64	16.71	14.11	12.81	11.05	8.74	--	--	15.41	14.08
District of Columbia	25.00	20.40	23.26	20.14	14.38	13.33	15.81	10.46	23.33	19.78
Florida	14.86	15.08	11.74	11.79	9.16	9.02	10.84	11.01	13.15	13.23
Georgia	15.01	14.69	11.57	11.66	6.70	6.94	6.10	6.91	11.62	11.65
Maryland	35.85	18.94	16.54	13.83	14.76	13.32	14.86	11.92	25.43	16.14
North Carolina	16.00	14.80	10.63	10.64	7.05	7.73	10.27	10.34	12.16	11.83
South Carolina	16.45	15.27	11.70	11.07	7.44	6.62	--	--	11.94	11.08
Virginia	17.05	14.89	10.16	8.84	10.25	8.95	11.95	7.92	12.23	10.75
West Virginia	16.37	15.89	12.00	12.08	8.14	7.93	--	--	11.71	11.44
East South Central	15.74	14.29	14.40	13.51	7.41	7.13	--	--	12.35	11.64
Alabama	17.15	16.56	15.07	14.74	7.62	7.49	--	--	12.62	12.43
Kentucky	14.88	13.20	13.20	12.20	7.39	6.84	--	--	11.42	10.46
Mississippi	16.30	14.64	14.73	13.47	7.56	7.39	--	--	12.46	11.65
Tennessee	15.08	13.37	14.53	13.52	7.06	6.82	--	--	12.76	11.87
West South Central	15.60	14.47	9.16	9.08	6.40	6.41	12.86	7.68	9.95	9.66
Arkansas	13.63	12.59	11.50	10.81	6.26	6.36	12.42	12.00	9.74	9.62
Louisiana	14.16	13.06	12.93	12.10	7.25	6.71	13.06	11.20	10.55	9.87
Oklahoma	13.56	12.37	8.33	8.12	5.88	5.32	--	--	8.93	8.39
Texas	16.39	15.28	8.69	8.72	6.26	6.50	7.09	3.92	10.01	9.80
Mountain	14.90	14.00	11.18	10.85	7.64	7.62	10.99	10.05	11.34	10.94
Arizona	15.59	15.14	11.97	12.21	7.17	7.68	9.26	10.20	12.49	12.48
Colorado	16.74	15.04	13.01	11.33	9.77	8.49	10.59	8.79	13.34	11.82
Idaho	13.01	11.57	9.84	9.34	7.16	7.47	--	--	10.28	9.70
Montana	13.48	11.93	12.42	11.27	5.99	6.72	--	--	11.12	10.42
Nevada	14.17	14.43	9.06	9.12	7.66	7.03	9.87	8.57	10.15	9.99
New Mexico	14.81	14.78	9.76	11.13	5.84	6.70	--	--	8.61	9.72
Utah	13.17	12.39	10.11	9.65	8.28	7.89	12.10	12.40	10.58	10.05
Wyoming	13.59	12.41	9.50	9.08	8.60	8.51	--	--	9.69	9.41
Pacific Contiguous	24.96	23.19	21.59	19.24	14.14	13.81	16.85	15.39	21.41	19.65
California	33.35	32.48	28.18	23.84	20.06	19.79	17.28	15.88	28.59	25.92
Oregon	14.89	15.16	10.63	10.70	7.96	8.05	14.58	13.43	11.29	11.55
Washington	14.40	12.62	12.18	10.89	6.85	6.58	14.15	12.62	12.22	10.90
Pacific Noncontiguous	34.73	34.02	30.10	29.33	30.70	28.49	--	--	31.83	30.53
Alaska	27.17	25.79	23.02	22.10	25.32	20.17	--	--	25.06	22.96
Hawaii	42.23	41.11	37.93	36.43	33.17	31.77	--	--	37.33	35.93
U.S. Total	18.83	17.09	13.92	13.16	8.58	8.26	17.83	14.10	14.18	13.23

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

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Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.6.B. Average Price of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through March 2026 and 2025 (Cents per Kilowatthour)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD	March 2026 YTD	March 2025 YTD
New England	29.56	29.25	24.34	23.18	19.28	18.48	14.78	14.17	26.12	25.36
Connecticut	29.76	31.75	23.83	25.13	20.41	20.23	21.25	19.86	26.59	28.04
Maine	30.34	26.86	23.78	20.41	17.37	16.19	--	--	25.61	22.63
Massachusetts	30.63	30.22	25.33	23.31	20.77	19.66	11.13	10.40	27.05	25.79
New Hampshire	26.56	23.10	22.37	20.34	19.25	17.94	--	--	23.96	21.29
Rhode Island	29.84	32.37	24.14	25.08	21.34	24.25	23.63	23.35	26.41	28.31
Vermont	23.52	22.01	20.75	19.44	13.14	12.45	--	--	20.34	19.05
Middle Atlantic	24.14	21.15	19.10	16.95	11.87	9.68	19.58	14.55	19.87	17.29
New Jersey	23.23	19.74	17.31	15.36	15.07	13.28	12.93	11.91	19.47	16.90
New York	28.99	25.67	22.67	20.53	10.85	10.39	22.05	16.00	23.91	21.28
Pennsylvania	20.43	17.94	14.42	11.96	11.77	8.94	11.89	8.70	16.21	13.62
East North Central	18.04	16.56	13.83	12.56	9.69	8.77	8.96	9.57	13.99	12.77
Illinois	17.56	16.51	12.88	12.56	9.70	10.21	8.58	9.46	13.53	13.17
Indiana	16.58	15.07	14.18	13.59	9.33	8.56	14.21	13.48	13.11	12.10
Michigan	20.18	18.87	15.06	13.96	9.28	8.53	13.87	13.19	15.27	14.22
Ohio	17.88	15.82	13.79	11.00	10.53	7.96	9.69	8.65	14.28	11.86
Wisconsin	18.55	17.49	13.48	12.80	9.08	8.56	19.87	17.26	13.75	13.06
West North Central	13.32	12.42	10.28	9.79	7.91	7.57	10.44	9.89	10.62	10.11
Iowa	12.98	12.18	10.53	9.96	6.71	6.37	--	--	9.28	8.88
Kansas	14.84	13.72	11.57	10.74	8.34	7.82	--	--	11.73	10.99
Minnesota	15.14	14.71	11.54	11.68	9.31	9.11	11.52	11.76	12.24	12.12
Missouri	12.36	11.44	9.88	9.37	8.09	7.74	9.81	8.84	10.78	10.15
Nebraska	12.16	10.98	9.26	8.29	7.55	7.60	--	--	9.58	9.00
North Dakota	11.45	10.36	7.68	7.27	8.09	7.36	--	--	8.62	7.96
South Dakota	13.68	12.19	11.56	10.47	9.30	8.38	--	--	11.96	10.79
South Atlantic	16.13	14.68	12.48	11.12	8.69	8.03	13.62	10.05	13.60	12.31
Delaware	16.75	15.91	14.12	12.65	12.56	10.06	--	--	15.26	13.95
District of Columbia	24.19	19.57	23.65	19.87	21.06	14.26	15.94	10.61	23.53	19.42
Florida	15.55	14.80	12.29	11.50	9.34	8.69	11.58	11.11	13.84	13.06
Georgia	14.49	13.83	11.93	11.54	7.61	7.55	7.85	7.36	12.08	11.68
Maryland	24.38	18.44	17.65	14.08	17.26	12.06	15.95	11.75	21.09	16.20
North Carolina	14.59	13.62	10.67	10.39	7.85	7.96	10.12	10.15	12.12	11.57
South Carolina	15.93	14.43	12.30	11.10	8.34	7.08	--	--	12.67	11.35
Virginia	16.19	14.27	11.52	8.93	10.28	9.04	11.67	8.57	13.12	10.94
West Virginia	15.05	14.94	11.77	11.89	8.29	7.84	--	--	11.71	11.48
East South Central	14.56	13.62	13.92	13.06	7.52	7.08	--	--	12.16	11.48
Alabama	16.38	15.70	15.06	14.45	7.80	7.50	--	--	12.84	12.46
Kentucky	14.12	12.76	12.96	11.82	7.83	6.93	--	--	11.61	10.49
Mississippi	14.95	13.45	14.52	12.92	7.56	7.10	--	--	12.25	11.23
Tennessee	13.48	12.79	13.55	12.97	6.79	6.69	--	--	11.97	11.53
West South Central	14.88	13.86	9.22	8.85	6.78	6.25	11.38	7.43	10.15	9.60
Arkansas	12.81	11.76	11.41	10.36	6.60	6.38	12.96	11.89	9.93	9.41
Louisiana	13.07	11.88	12.20	11.11	6.58	5.82	11.46	11.05	9.90	9.02
Oklahoma	12.96	11.56	9.00	8.39	6.42	5.73	--	--	9.48	8.70
Texas	15.80	14.91	8.74	8.51	6.90	6.41	7.41	3.91	10.33	9.87
Mountain	14.76	13.73	11.04	10.69	7.62	7.45	10.96	10.10	11.28	10.83
Arizona	15.72	14.99	11.73	11.99	7.17	7.67	9.58	10.49	12.34	12.36
Colorado	16.64	15.01	12.91	11.23	9.51	8.44	10.45	8.94	13.28	11.87
Idaho	12.52	11.07	9.42	9.09	7.04	7.03	--	--	10.07	9.43
Montana	13.20	11.62	12.25	10.82	6.78	6.83	--	--	11.21	10.19
Nevada	14.16	14.18	9.04	9.46	7.62	6.82	9.83	8.61	10.15	10.04
New Mexico	14.85	14.26	10.32	10.63	5.74	6.06	--	--	8.93	9.36
Utah	13.11	12.28	9.91	9.44	8.36	8.06	12.14	12.35	10.54	10.04
Wyoming	13.13	11.90	9.64	9.30	8.75	8.48	--	--	9.86	9.45
Pacific Contiguous	24.02	22.53	19.99	19.04	13.68	13.64	16.25	15.43	20.43	19.46
California	32.08	31.37	25.27	23.97	19.39	19.37	16.70	16.08	26.85	25.86
Oregon	14.72	14.73	10.52	10.50	7.97	8.10	14.19	13.37	11.36	11.51
Washington	14.09	12.27	12.01	10.60	7.02	6.78	13.73	11.82	12.10	10.75
Pacific Noncontiguous	33.80	33.57	29.68	29.53	29.64	29.09	--	--	31.07	30.72
Alaska	26.14	25.07	22.38	21.97	22.26	20.41	--	--	23.77	22.77
Hawaii	41.53	41.35	37.94	37.52	33.05	32.62	--	--	37.15	36.77
U.S. Total	17.91	16.42	13.97	12.98	8.94	8.28	16.72	13.24	14.23	13.16

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Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.7. Number of Ultimate Customers Served by Sector:
2016 - March 2026

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	131,068,760	18,148,353	838,059	86	150,055,258
2017	132,579,747	18,359,427	840,329	86	151,779,589
2018	133,893,321	18,605,393	840,321	83	153,339,118
2019	135,249,616	18,694,240	954,222	83	154,898,161
2020	136,682,001	18,848,813	992,311	83	156,523,208
2021	138,308,772	19,102,304	1,022,212	82	158,433,370
2022	139,854,178	19,257,529	1,049,983	86	160,161,776
2023	141,282,713	19,381,328	1,078,249	85	161,742,375
2024	143,144,185	19,480,886	1,115,974	81	163,741,126
2025	143,795,221	19,578,862	1,135,807	81	164,509,970
Year 2024					
January	142,467,061	19,501,593	1,092,520	80	163,061,254
February	142,045,696	19,382,148	1,080,325	80	162,508,249
March	142,551,270	19,446,668	1,084,820	80	163,082,838
April	142,766,432	19,459,486	1,106,073	80	163,332,071
May	143,062,430	19,491,479	1,118,897	80	163,672,886
June	142,796,555	19,427,774	1,119,460	81	163,343,870
July	143,567,865	19,529,066	1,145,032	81	164,242,044
August	143,618,347	19,510,969	1,142,880	81	164,272,277
Sept	143,191,348	19,456,717	1,131,364	81	163,779,510
October	144,161,699	19,585,129	1,130,035	81	164,876,944
November	143,213,528	19,419,379	1,109,668	81	163,742,656
December	144,286,646	19,558,768	1,130,411	81	164,975,906
Year 2025					
January	143,212,744	19,558,036	1,119,293	81	163,890,154
February	142,449,489	19,424,184	1,106,190	81	162,979,944
March	143,212,948	19,525,910	1,114,330	81	163,853,269
April	143,556,336	19,576,521	1,131,015	81	164,263,953
May	143,384,087	19,546,380	1,132,921	81	164,063,469
June	143,371,442	19,539,943	1,150,086	81	164,061,552
July	144,052,094	19,609,399	1,167,211	81	164,828,785
August	144,010,307	19,641,602	1,160,055	81	164,812,045
Sept	144,472,564	19,632,425	1,143,651	81	165,248,721
October	144,996,479	19,684,790	1,138,020	81	165,819,370
November	143,485,426	19,488,020	1,114,235	81	164,087,762
December	145,338,734	19,719,132	1,152,674	81	166,210,621
Year 2026					
January	144,612,759	19,609,552	1,128,662	80	165,351,053
February	144,147,344	19,536,376	1,126,869	80	164,810,669
March	145,531,280	19,705,203	1,137,552	80	166,374,115
Rolling 12 Months Ending in March					
2025	143,295,003	19,495,575	1,122,803	81	163,913,461
2026	144,246,571	19,607,445	1,140,246	81	164,994,343

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions.

Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data.

Values for 2024 and prior years are final. Values for 2026 and 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report; Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;

Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.8. Number of Ultimate Customers Served by Sector by State:
March 2026 and 2025

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	6,847,887	6,609,182	951,139	935,787	20,083	20,246	6	6	7,819,115	7,565,221
Connecticut	1,606,365	1,565,143	156,229	156,442	3,734	3,807	3	3	1,766,331	1,725,395
Maine	761,199	736,834	110,673	113,366	1,779	1,889	0	0	873,651	852,089
Massachusetts	3,034,500	2,878,319	440,963	425,482	9,610	9,514	2	2	3,485,075	3,313,317
New Hampshire	664,502	655,726	113,971	112,805	2,989	3,113	0	0	781,462	771,644
Rhode Island	468,896	462,398	65,130	64,333	1,750	1,709	1	1	535,777	528,441
Vermont	312,425	310,762	64,173	63,359	221	214	0	0	376,819	374,335
Middle Atlantic	16,891,103	16,743,677	2,462,125	2,451,303	39,171	38,236	18	18	19,392,417	19,233,234
New Jersey	3,818,239	3,750,476	541,598	539,502	10,960	11,000	7	7	4,370,804	4,300,985
New York	7,502,437	7,460,461	1,177,640	1,168,345	17,248	16,177	6	6	8,697,331	8,644,989
Pennsylvania	5,570,427	5,532,740	742,887	743,456	10,963	11,059	5	5	6,324,282	6,287,260
East North Central	21,025,043	20,828,988	2,591,640	2,580,431	53,597	54,020	10	10	23,670,290	23,463,449
Illinois	5,419,810	5,360,640	646,060	644,960	5,594	6,029	3	3	6,071,467	6,011,632
Indiana	3,032,277	2,991,772	377,687	374,945	19,281	19,065	1	1	3,429,246	3,385,783
Michigan	4,558,849	4,538,995	571,259	568,219	5,645	5,681	2	2	5,135,755	5,112,897
Ohio	5,128,095	5,079,580	623,471	622,230	17,446	17,608	2	2	5,769,014	5,719,420
Wisconsin	2,886,012	2,858,001	373,163	370,077	5,631	5,637	2	2	3,264,808	3,233,717
West North Central	10,157,974	10,033,338	1,552,428	1,541,171	128,309	128,574	3	3	11,838,714	11,703,086
Iowa	1,485,024	1,470,091	256,407	254,292	9,220	9,297	0	0	1,750,651	1,733,680
Kansas	1,356,250	1,338,486	251,935	249,943	23,798	23,809	0	0	1,631,983	1,612,238
Minnesota	2,635,864	2,608,732	313,043	310,468	9,182	9,243	1	1	2,958,090	2,928,444
Missouri	2,900,216	2,855,642	406,821	406,299	9,334	9,236	2	2	3,316,373	3,271,179
Nebraska	931,407	919,410	165,639	163,631	61,588	61,861	0	0	1,158,634	1,144,902
North Dakota	401,400	398,987	78,035	77,512	10,891	10,828	0	0	490,326	487,327
South Dakota	447,813	441,990	80,548	79,026	4,296	4,300	0	0	532,657	525,316
South Atlantic	31,391,435	30,865,431	4,101,826	4,062,580	84,637	85,330	13	13	35,577,911	35,013,354
Delaware	481,312	474,676	61,207	60,804	1,141	1,115	0	0	543,660	536,595
District of Columbia	326,704	324,371	27,717	27,633	1	1	3	3	354,425	352,008
Florida	10,749,774	10,550,599	1,337,502	1,319,993	24,607	25,336	2	2	12,111,885	11,895,930
Georgia	4,899,145	4,810,906	631,567	624,902	22,636	22,537	1	1	5,553,349	5,458,346
Maryland	2,479,236	2,458,486	263,077	262,084	9,411	9,327	5	5	2,751,729	2,729,902
North Carolina	5,224,942	5,121,606	759,212	754,368	8,585	8,737	1	1	5,992,740	5,884,712
South Carolina	2,647,002	2,585,136	417,776	412,745	3,476	3,518	0	0	3,068,254	3,001,399
Virginia	3,714,764	3,672,236	450,611	447,540	4,054	3,894	1	1	4,169,430	4,123,671
West Virginia	868,556	867,415	153,157	152,511	10,726	10,865	0	0	1,032,439	1,030,791
East South Central	8,972,152	8,818,050	1,531,939	1,513,154	25,427	25,246	0	0	10,529,518	10,356,450
Alabama	2,445,619	2,410,799	399,152	394,777	7,245	7,256	0	0	2,852,016	2,812,832
Kentucky	2,026,641	1,995,077	329,087	326,925	4,705	4,710	0	0	2,360,433	2,326,712
Mississippi	1,359,832	1,339,386	251,619	247,829	12,477	12,324	0	0	1,623,928	1,599,539
Tennessee	3,140,060	3,072,788	552,081	543,623	1,000	956	0	0	3,693,141	3,617,367
West South Central	18,501,131	18,236,456	2,371,259	2,350,194	489,581	464,189	5	6	21,361,976	21,050,845
Arkansas	1,508,608	1,485,556	213,209	208,297	31,206	30,441	2	2	1,753,025	1,724,296
Louisiana	2,187,562	2,153,211	308,185	302,430	17,634	17,645	1	1	2,513,382	2,473,287
Oklahoma	1,918,728	1,898,065	313,355	310,680	19,285	19,718	0	0	2,251,368	2,228,463
Texas	12,886,233	12,699,624	1,536,510	1,528,787	421,456	396,385	2	3	14,844,201	14,624,799
Mountain	11,063,282	10,880,357	1,560,516	1,546,918	98,501	99,134	5	5	12,722,304	12,526,414
Arizona	3,203,446	3,145,305	353,210	349,304	7,113	7,258	2	2	3,563,771	3,501,869
Colorado	2,536,644	2,503,687	402,135	401,038	14,674	14,848	1	1	2,953,454	2,919,574
Idaho	902,312	881,854	127,554	125,064	29,769	29,654	0	0	1,059,635	1,036,572
Montana	572,260	564,621	143,678	142,087	10,390	10,535	0	0	726,328	717,243
Nevada	1,348,241	1,323,243	179,468	178,181	4,783	4,835	1	1	1,532,493	1,506,260
New Mexico	929,131	918,355	147,519	147,018	9,099	9,339	0	0	1,085,749	1,074,712
Utah	1,279,118	1,254,233	146,662	144,518	10,732	10,757	1	1	1,436,513	1,409,509
Wyoming	292,130	289,059	60,290	59,708	11,941	11,908	0	0	364,361	360,675
Pacific Contiguous	19,923,811	19,448,347	2,461,581	2,426,713	196,142	197,303	20	20	22,581,554	22,072,383
California	14,581,986	14,165,126	1,801,332	1,771,306	144,598	144,715	13	13	16,527,929	16,081,160
Oregon	1,905,473	1,886,202	250,981	249,128	26,353	26,409	2	2	2,182,809	2,161,741
Washington	3,436,352	3,397,019	409,268	406,279	25,191	26,179	5	5	3,870,816	3,829,482
Pacific Noncontiguous	757,462	749,122	120,750	117,659	2,104	2,052	0	0	880,316	868,833
Alaska	306,357	301,371	60,666	57,975	1,236	1,220	0	0	368,259	360,566
Hawaii	451,105	447,751	60,084	59,684	868	832	0	0	512,057	508,267
U.S. Total	145,531,280	143,212,948	19,705,203	19,525,910	1,137,552	1,114,330	80	81	166,374,115	163,853,269

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values are preliminary estimates based on a cutoff model sample.

NM = Not Meaningful due to large relative standard error or excessive percentage change.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Chapter 6

Capacity

Table 6.1. Electric Generating Summer Capacity Changes (MW), February 2026 to March 2026

		As of End of February 2026	Activity During March 2026 as Reported to EIA		As of End of March 2026	Net Change in Capacity - Current Month and Prior Periods			Changes in and Total Net Summer Capacity -- Outlook Based on Reports to EIA							
		Total In-Service Capacity	Actual Capacity Additions	Actual Capacity Reductions	Total In-Service Capacity	Current Month	Year to Date	Past 12 Months	Planned Capacity Additions		Planned Capacity Reductions		Planned Net Change		Capacity	
Technology	Capacity Source								Next Month	Next 12 Months	Next Month	Next 12 Months	Next Month	Next 12 Months	At End of Next Month	At End of Next 12 Months
..... Onshore Wind (Summer Capacity)	Utility Scale Facilities	159,344.9	203.8	902.1	158,646.6	-698.3	547.0	4,936.7	1,040.3	10,003.9	0.0	1.5	1,040.3	10,002.4	159,686.9	168,649.0
..... Offshore Wind (Summer Capacity)	Utility Scale Facilities	171.3	0.0	0.0	171.3	0.0	0.0	0.0	800.0	4,155.0	0.0	0.0	800.0	4,155.0	971.3	4,326.3
..... Wind (Summer Capacity)	Utility Scale Facilities	159,516.2	203.8	902.1	158,817.9	-698.3	547.0	4,936.7	1,840.3	14,158.9	0.0	1.5	1,840.3	14,157.4	160,658.2	172,975.3
..... Solar Photovoltaic	Utility Scale Facilities	154,086.0	1,460.0	275.0	155,271.0	1,185.0	5,472.5	26,094.0	7,945.9	42,631.0	0.0	4.9	7,945.9	42,626.1	163,216.9	197,897.1
..... Solar Thermal without Energy Storage	Utility Scale Facilities	986.4	0.0	0.0	986.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	986.4	986.4
..... Solar Thermal with Energy Storage	Utility Scale Facilities	405.6	0.0	0.0	405.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	405.6	405.6
..... Solar Subtotal	Utility Scale Facilities	155,478.0	1,460.0	275.0	156,663.0	1,185.0	5,472.5	26,094.0	7,945.9	42,631.0	0.0	4.9	7,945.9	42,626.1	164,608.9	199,289.1
..... Conventional Hydroelectric	Utility Scale Facilities	79,950.1	2.6	5.0	79,947.7	-2.4	55.0	57.8	0.0	166.6	0.0	0.0	0.0	166.6	79,947.7	80,114.3
..... Wood/Wood Waste Biomass	Utility Scale Facilities	7,202.2	0.0	23.0	7,179.2	-23.0	-97.8	-210.0	0.0	0.0	0.0	0.0	0.0	0.0	7,179.2	7,179.2
..... Landfill Gas	Utility Scale Facilities	1,490.8	9.0	3.1	1,496.7	5.9	-7.7	-16.4	0.0	24.4	0.0	3.0	0.0	21.4	1,496.7	1,518.1
..... Municipal Solid Waste	Utility Scale Facilities	1,891.4	0.0	0.0	1,891.4	0.0	-9.2	-9.2	0.0	15.0	0.0	0.0	0.0	15.0	1,891.4	1,906.4
..... Other Waste Biomass	Utility Scale Facilities	567.5	4.4	0.0	571.9	4.4	-6.4	-6.8	0.0	5.6	0.0	1.5	0.0	4.1	571.9	576.0
..... Biomass Sources Subtotal	Utility Scale Facilities	11,151.9	13.4	26.1	11,139.2	-12.7	-121.1	-242.4	0.0	45.0	0.0	4.5	0.0	40.5	11,139.2	11,179.7
..... Geothermal	Utility Scale Facilities	2,692.9	0.0	0.0	2,692.9	0.0	-2.6	-2.6	0.0	90.0	0.0	0.0	0.0	90.0	2,692.9	2,782.9
... Renewable Sources Subtotal	Utility Scale Facilities	408,789.1	1,679.8	1,208.2	409,260.7	471.6	5,950.8	30,843.5	9,786.2	57,091.5	0.0	10.9	9,786.2	57,080.6	419,046.9	466,341.3
..... Natural Gas Fired Combined Cycle	Utility Scale Facilities	294,077.4	275.6	163.6	294,189.4	112.0	476.2	2,430.1	900.4	3,996.5	0.0	0.0	900.4	3,996.5	295,089.8	298,185.9
..... Natural Gas Fired Combustion Turbine	Utility Scale Facilities	135,330.8	200.3	127.0	135,404.1	73.3	835.3	2,591.6	103.0	3,519.2	0.0	1,093.0	103.0	2,426.2	135,507.1	137,830.3
..... Natural Gas Steam Turbine	Utility Scale Facilities	75,560.7	1,308.5	458.2	76,411.0	850.3	-49.5	463.3	0.8	8.8	0.0	5,383.2	0.8	-5,374.4	76,411.8	71,036.6
..... Natural Gas Internal Combustion Engine	Utility Scale Facilities	7,007.5	63.7	26.5	7,044.7	37.2	54.1	615.3	2.6	405.6	0.0	2.1	2.6	403.5	7,047.3	7,448.2
..... Natural Gas with Compressed Air Storage	Utility Scale Facilities	25.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	25.0
..... Other Natural Gas	Utility Scale Facilities	343.4	0.0	1.0	342.4	-1.0	-2.2	-2.2	0.0	0.0	0.0	0.0	0.0	0.0	342.4	342.4
..... Natural Gas Subtotal	Utility Scale Facilities	512,344.8	1,848.1	776.3	513,416.6	1,071.8	1,313.9	6,098.1	1,006.8	7,930.1	0.0	6,478.3	1,006.8	1,451.8	514,423.4	514,868.4
..... Conventional Steam Coal	Utility Scale Facilities	171,252.1	181.4	3,085.2	168,348.3	-2,903.8	-876.9	-3,317.8	0.0	0.0	0.0	5,766.4	0.0	-5,766.4	168,348.3	162,581.9
..... Coal Integrated Gasification Combined Cycle	Utility Scale Facilities	555.0	0.0	0.0	555.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555.0	555.0
..... Coal Subtotal	Utility Scale Facilities	171,807.1	181.4	3,085.2	168,903.3	-2,903.8	-876.9	-3,317.8	0.0	0.0	0.0	5,766.4	0.0	-5,766.4	168,903.3	163,136.9
..... Petroleum Coke	Utility Scale Facilities	1,311.3	0.0	0.0	1,311.3	0.0	24.1	24.1	0.0	0.0	0.0	0.0	0.0	0.0	1,311.3	1,311.3
..... Petroleum Liquids	Utility Scale Facilities	26,458.2	436.5	257.7	26,637.0	178.8	-165.9	-305.2	15.2	69.9	0.0	21.5	15.2	48.4	26,652.2	26,685.4
..... Other Gases	Utility Scale Facilities	1,776.1	0.0	0.0	1,776.1	0.0	160.2	98.0	0.0	0.0	0.0	0.0	0.0	0.0	1,776.1	1,776.1
... Fossil Fuels Subtotal	Utility Scale Facilities	713,697.5	2,466.0	4,119.2	712,044.3	-1,653.2	455.4	2,597.2	1,022.0	8,000.0	0.0	12,266.2	1,022.0	-4,266.2	713,066.3	707,778.1
..... Hydroelectric Pumped Storage	Utility Scale Facilities	23,158.5	0.0	84.1	23,074.4	-84.1	-82.2	-82.2	0.0	28.0	0.0	0.0	0.0	28.0	23,074.4	23,102.4
..... Flywheels	Utility Scale Facilities	47.0	0.0	0.0	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	47.0
..... Batteries	Utility Scale Facilities	44,630.7	1,822.7	0.1	46,453.3	1,822.6	3,658.2	17,301.8	3,553.6	23,523.8	0.0	0.0	3,553.6	23,523.8	50,006.9	69,977.1
..... Other Energy Storage	Utility Scale Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	402.3	0.0	0.0	0.0	402.3	0.0	402.3
... Energy Storage Subtotal	Utility Scale Facilities	67,836.2	1,822.7	84.2	69,574.7	1,738.5	3,576.0	17,219.6	3,553.6	23,954.1	0.0	0.0	3,553.6	23,954.1	73,128.3	93,528.8
... Nuclear	Utility Scale Facilities	98,440.9	0.0	17.0	98,423.9	-17.0	-27.6	18.4	0.0	0.0	0.0	0.0	0.0	0.0	98,423.9	98,423.9
... All Other	Utility Scale Facilities	1,456.5	0.0	0.0	1,456.5	0.0	6.8	2.8	0.0	0.0	0.0	5.3	0.0	-5.3	1,456.5	1,451.2
... All Other	Utility Scale Facilities	8.0	0.0	0.0	8.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	8.0
TOTAL	UTILITY SCALE FACILITIES	1,290,228.2	5,968.5	5,428.6	1,290,768.1	539.9	9,961.4	50,689.5	14,361.8	89,045.6	0.0	12,282.4	14,361.8	76,763.2	1,305,129.9	1,367,531.3
..... Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	60,197.9			60,978.4	780.5	1,472.9	6,358.2								
..... Estimated Total Solar Photovoltaic	All Facilities	214,283.9			216,249.4	1,965.5	6,945.4	32,452.2								
... Estimated Total Solar	All Facilities	215,675.9			217,641.4	1,965.5	6,945.4	32,452.2								

NOTES:
Planned Capacity Additions reflect plans to begin operating new units and plans to uprate existing units.
Planned Capacity Reductions reflect plans to retire or derate existing units.
Actual Capacity Additions reflect new units, uprates to existing units, corrections to previously reported capacities, and additions not previously reported.
Actual Capacity Reductions reflect retirements of and derates to existing units, corrections to previously reported capacities, and reductions not previously reported.
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'
Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 6.1.A. Estimated Net Summer Solar Photovoltaic Capacity From Utility and Small Scale Facilities (Megawatts)
2016 - March 2026

Period	Utility Solar Photovoltaic	Estimated Small Scale Solar Photovoltaic	Estimated Total Solar Photovoltaic
Annual Totals			
2016	20,192.9	12,765.1	32,958.0
2017	25,209.0	16,147.8	41,356.8
2018	30,120.5	19,547.1	49,667.6
2019	35,710.2	23,213.6	58,923.8
2020	46,306.2	27,584.8	73,891.0
2021	60,070.1	33,081.0	93,151.1
2022	71,386.3	39,828.0	111,214.3
2023	90,527.7	47,774.7	138,302.4
2024	122,060.1	53,228.1	175,288.2
2025	149,798.5	59,505.5	209,304.0
Year 2024			
January	93,683.0	47,712.3	141,395.3
February	94,294.2	48,289.8	142,584.0
March	97,255.0	48,727.9	145,982.9
April	98,675.7	49,136.7	147,812.4
May	101,218.5	49,744.2	150,962.7
June	103,884.6	50,074.6	153,959.2
July	104,866.2	50,519.6	155,385.8
August	106,072.6	51,026.8	157,099.4
Sept	108,566.7	51,583.5	160,150.2
October	111,402.8	52,016.4	163,419.2
November	116,405.3	52,480.8	168,886.1
December	122,060.1	53,228.1	175,288.2
Year 2025			
January	125,431.4	53,644.5	179,075.9
February	126,586.3	54,129.0	180,715.3
March	129,177.0	54,620.3	183,797.3
April	131,243.8	55,029.2	186,273.0
May	132,606.8	55,424.3	188,031.1
June	135,119.0	55,872.7	190,991.7
July	136,570.1	56,307.1	192,877.2
August	139,106.7	56,741.8	195,848.5
Sept	141,039.9	57,508.0	198,547.9
October	142,662.4	58,077.3	200,739.7
November	144,976.2	58,684.3	203,660.5
December	149,798.5	59,505.5	209,304.0
Year 2026			
January	152,542.3	59,950.1	212,492.4
February	154,086.0	60,197.9	214,283.9
March	155,271.0	60,978.4	216,249.4

Values are preliminary.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861, and from estimation methods described in the technical notes.

Table 6.1.B. Estimated Net Summer Solar Photovoltaic Capacity From Small Scale Facilities by Sector (Megawatts):
2016 - March 2026

Period	Residential	Commercial	Industrial	Total
Annual Totals				
2016	7,527.0	4,022.8	1,215.3	12,765.1
2017	9,626.8	5,155.8	1,365.1	16,147.8
2018	11,720.4	6,271.4	1,555.4	19,547.1
2019	14,249.0	7,167.9	1,796.6	23,213.6
2020	17,163.3	8,376.1	2,045.3	27,584.8
2021	21,116.2	9,752.0	2,212.7	33,081.0
2022	26,294.0	11,212.3	2,321.7	39,828.0
2023	32,611.3	12,605.1	2,558.3	47,774.7
2024	36,501.8	14,014.0	2,712.2	53,228.1
2025	40,474.8	16,031.4	2,999.3	59,505.5
Year 2024				
January	32,849.2	12,292.1	2,571.1	47,712.3
February	33,261.7	12,429.8	2,598.3	48,289.8
March	33,583.3	12,540.5	2,604.1	48,727.9
April	33,861.7	12,655.1	2,620.0	49,136.7
May	34,190.2	12,954.8	2,599.2	49,744.2
June	34,425.9	13,042.3	2,606.5	50,074.6
July	34,741.0	13,169.6	2,608.9	50,519.6
August	35,113.1	13,291.5	2,622.3	51,026.8
Sept	35,475.3	13,415.2	2,693.0	51,583.5
October	35,767.6	13,548.7	2,700.1	52,016.4
November	36,027.3	13,730.3	2,723.1	52,480.8
December	36,501.8	14,014.0	2,712.2	53,228.1
Year 2025				
January	36,761.1	14,157.7	2,725.7	53,644.5
February	37,097.4	14,276.8	2,754.9	54,129.0
March	37,391.5	14,467.6	2,761.2	54,620.3
April	37,663.5	14,591.4	2,774.3	55,029.2
May	37,925.1	14,706.7	2,792.5	55,424.3
June	38,219.2	14,851.3	2,802.1	55,872.7
July	38,498.3	14,988.1	2,820.7	56,307.1
August	38,795.5	15,100.9	2,845.4	56,741.8
Sept	39,243.3	15,380.2	2,884.5	57,508.0
October	39,640.8	15,521.8	2,914.7	58,077.3
November	39,958.4	15,800.9	2,925.0	58,684.3
December	40,474.8	16,031.4	2,999.3	59,505.5
Year 2026				
January	40,825.5	16,124.6	3,000.0	59,950.1
February	41,059.7	16,141.0	2,997.2	60,197.9
March	41,398.5	16,547.3	3,032.6	60,978.4

Values are preliminary.

Improved renewable data reporting has resulted in realignment of the commercial and industrial sectors.

Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861, and from estimation methods described in the technical notes.

Table 6.2.A. Net Summer Capacity of Utility Scale Units by Technology and by State, March 2026 and 2025 (Megawatts)

Census Division and State	Renewable Sources		Fossil Fuels		Hydroelectric Pumped Storage		Other Energy Storage		Nuclear		All Other Sources		All Sources	
	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	8,376.6	8,246.7	20,896.2	21,142.8	1,863.4	1,863.4	1,017.6	418.6	3,355.4	3,358.4	22.0	22.0	35,531.2	35,051.9
Connecticut	761.6	733.8	7,222.8	7,260.6	29.4	29.4	1.6	1.6	2,108.4	2,108.4	0.0	0.0	10,123.8	10,133.8
Maine	3,309.9	3,211.0	2,304.7	2,428.9	0.0	0.0	237.3	62.3	0.0	0.0	22.0	22.0	5,873.9	5,724.2
Massachusetts	2,123.1	2,087.8	7,257.0	7,286.8	1,834.0	1,834.0	740.8	316.8	0.0	0.0	0.0	0.0	11,954.9	11,525.4
New Hampshire	904.8	945.9	2,165.0	2,260.4	0.0	0.0	14.0	14.0	1,247.0	1,250.0	0.0	0.0	4,330.8	4,470.3
Rhode Island	561.0	551.6	1,829.1	1,780.1	0.0	0.0	3.0	3.0	0.0	0.0	0.0	0.0	2,393.1	2,334.7
Vermont	716.2	716.6	117.6	126.0	0.0	0.0	20.9	20.9	0.0	0.0	0.0	0.0	854.7	863.5
Middle Atlantic	16,415.2	15,885.0	70,747.7	70,653.7	3,319.3	3,317.4	434.5	412.4	16,685.3	16,683.1	11.2	11.2	107,613.2	106,962.8
New Jersey	1,436.1	1,392.3	11,232.3	11,228.4	418.0	416.1	109.7	109.7	3,458.9	3,456.7	11.2	11.2	16,666.2	16,614.4
New York	10,935.8	10,583.7	25,802.4	25,789.4	1,409.8	1,409.8	270.2	248.1	3,330.4	3,330.4	0.0	0.0	41,748.6	41,361.4
Pennsylvania	4,043.3	3,909.0	33,713.0	33,635.9	1,491.5	1,491.5	54.6	54.6	9,896.0	9,896.0	0.0	0.0	49,198.4	48,987.0
East North Central	39,193.5	33,193.0	102,390.4	101,629.2	2,179.8	2,179.8	1,117.5	493.4	19,001.6	18,997.4	166.0	166.0	164,048.8	156,658.8
Illinois	13,172.4	11,531.1	23,598.9	23,588.8	0.0	0.0	100.3	100.3	11,591.6	11,591.6	78.0	78.0	48,541.2	46,889.8
Indiana	9,064.2	6,684.3	21,973.1	21,451.1	0.0	0.0	587.3	337.3	0.0	0.0	88.0	88.0	31,712.6	28,560.7
Michigan	6,832.3	5,951.1	20,182.8	20,186.4	2,179.8	2,179.8	115.3	15.3	4,086.5	4,086.5	0.0	0.0	33,396.7	32,419.1
Ohio	6,072.3	5,139.4	23,795.9	23,788.8	0.0	0.0	33.9	34.8	2,134.0	2,134.0	0.0	0.0	32,036.1	31,097.0
Wisconsin	4,052.3	3,887.1	12,839.7	12,614.1	0.0	0.0	280.7	5.7	1,189.5	1,185.3	0.0	0.0	18,362.2	17,692.2
West North Central	50,643.4	48,092.7	56,680.1	55,870.9	657.0	657.0	139.0	38.0	4,792.2	4,792.2	16.2	16.2	112,927.9	109,467.0
Iowa	14,181.4	13,768.3	9,459.3	9,441.1	0.0	0.0	109.3	10.3	0.0	0.0	4.0	4.0	23,754.0	23,223.7
Kansas	9,945.0	9,469.0	8,848.3	9,051.5	0.0	0.0	0.0	0.0	1,176.7	1,176.7	0.8	0.8	19,970.8	19,698.0
Minnesota	7,331.7	7,081.7	9,360.4	9,473.4	0.0	0.0	23.0	21.0	1,657.0	1,657.0	6.1	6.1	18,378.2	18,239.2
Missouri	4,466.1	3,525.2	15,133.8	15,149.1	657.0	657.0	1.0	1.0	1,190.0	1,190.0	0.0	0.0	21,447.9	20,522.3
Nebraska	3,964.4	3,952.0	6,740.0	6,147.1	0.0	0.0	4.9	4.9	768.5	768.5	0.0	0.0	11,477.8	10,872.5
North Dakota	5,483.8	5,033.8	5,176.3	4,646.2	0.0	0.0	0.0	0.0	0.0	0.0	5.3	5.3	10,665.4	9,685.3
South Dakota	5,271.0	5,262.7	1,962.0	1,962.5	0.0	0.0	0.8	0.8	0.0	0.0	0.0	0.0	7,233.8	7,226.0
South Atlantic	46,408.6	43,665.5	152,785.4	152,667.7	8,188.4	8,272.5	2,036.7	1,118.2	27,047.1	27,018.1	362.9	366.9	236,829.1	233,108.9
Delaware	131.4	113.1	2,779.9	2,779.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,911.3	2,893.0
District of Columbia	47.2	41.8	20.6	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	62.4
Florida	13,999.1	12,880.3	55,515.4	55,511.4	0.0	0.0	1,179.6	615.7	3,649.0	3,666.0	308.9	312.9	74,652.0	72,986.3
Georgia	8,333.7	8,314.9	23,327.0	23,338.8	1,897.4	1,897.4	274.2	146.2	6,289.0	6,289.0	0.0	0.0	40,121.3	39,986.3
Maryland	1,969.2	1,569.9	8,402.1	8,418.8	0.0	0.0	10.5	10.5	1,745.2	1,745.2	0.0	0.0	12,127.0	11,744.4
North Carolina	9,901.9	9,612.6	21,300.8	21,304.2	86.0	86.0	293.3	139.8	5,149.6	5,149.6	54.0	54.0	36,785.6	36,346.2
South Carolina	3,703.7	3,403.2	11,674.6	11,549.3	3,036.0	3,036.0	88.0	88.0	6,646.3	6,600.3	0.0	0.0	25,148.6	24,676.8
Virginia	6,879.9	6,406.1	16,004.9	15,984.6	3,169.0	3,253.1	80.6	70.5	3,568.0	3,568.0	0.0	0.0	29,702.4	29,282.3
West Virginia	1,442.5	1,323.6	13,760.1	13,760.1	0.0	0.0	110.5	47.5	0.0	0.0	0.0	0.0	15,313.1	15,131.2
East South Central	12,809.1	11,567.0	61,548.8	61,055.2	1,616.3	1,616.3	152.5	102.5	11,372.1	11,372.1	1.4	1.4	87,500.2	85,714.5
Alabama	4,731.9	4,568.0	20,980.8	20,974.0	0.0	0.0	1.0	1.0	5,452.7	5,452.7	0.0	0.0	31,166.4	30,995.7
Kentucky	2,344.0	1,794.0	16,712.0	16,746.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,056.0	18,540.4
Mississippi	2,211.4	1,906.6	12,778.4	12,784.0	0.0	0.0	151.5	101.5	1,396.7	1,396.7	1.4	1.4	16,539.4	16,190.2
Tennessee	3,521.8	3,298.4	11,077.6	10,550.8	1,616.3	1,616.3	0.0	0.0	4,522.7	4,522.7	0.0	0.0	20,738.4	19,988.2
West South Central	97,549.6	86,587.7	140,175.2	139,053.8	271.5	271.5	16,079.2	8,763.2	8,842.2	8,856.2	635.6	628.8	263,553.3	244,161.2
Arkansas	4,162.7	3,409.7	10,774.1	10,752.9	30.0	30.0	28.2	28.2	1,807.0	1,821.0	0.0	0.0	16,802.0	16,041.8
Louisiana	1,995.7	1,764.7	21,298.4	20,626.9	0.0	0.0	0.0	0.0	2,055.2	2,055.2	356.0	356.8	25,705.3	24,803.6
Oklahoma	15,384.5	13,957.4	17,940.4	17,828.5	241.5	241.5	432.0	10.0	0.0	0.0	0.0	0.0	33,998.4	32,037.4
Texas	76,006.7	67,455.9	90,162.3	89,845.5	0.0	0.0	15,619.0	8,725.0	4,980.0	4,980.0	279.6	272.0	187,047.6	171,278.4
Mountain	52,876.0	48,332.0	57,850.0	58,294.1	794.8	794.8	9,331.1	4,870.1	3,937.0	3,937.0	121.6	121.6	124,910.5	116,349.6
Arizona	10,777.0	9,403.9	17,544.3	17,188.4	216.3	216.3	5,182.8	2,488.0	3,937.0	3,937.0	0.0	0.0	37,657.4	33,233.6
Colorado	9,310.4	8,465.2	10,541.5	10,465.4	578.5	578.5	666.3	356.3	0.0	0.0	6.1	6.1	21,102.8	19,871.5
Idaho	4,619.1	4,584.2	1,148.7	1,111.5	0.0	0.0	459.0	227.0	0.0	0.0	14.8	14.8	6,241.6	5,937.5
Montana	4,977.6	4,905.8	2,239.2	2,233.6	0.0	0.0	0.0	0.0	0.0	0.0	40.0	40.0	7,256.8	7,179.4
Nevada	7,268.7	7,087.1	8,531.7	8,529.0	0.0	0.0	1,687.8	1,108.8	0.0	0.0	6.5	6.5	17,494.7	16,731.4
New Mexico	7,011.8	6,413.4	4,722.1	4,781.1	0.0	0.0	1,134.2	689.0	0.0	0.0	0.7	0.7	12,868.8	11,884.2
Utah	3,778.0	2,929.0	6,445.9	7,305.9	0.0	0.0	201.0	1.0	0.0	0.0	40.2	40.2	10,465.1	10,276.1
Wyoming	5,133.4	4,543.4	6,676.6	6,679.2	0.0	0.0	0.0	0.0	0.0	0.0	13.3	13.3	11,823.3	11,235.9
Pacific Contiguous	83,389.5	81,329.6	44,908.5	44,933.6	4,183.9	4,183.9	15,543.6	12,385.5	3,391.0	3,391.0	91.2	91.2	151,515.7	146,314.8
California	43,944.7	42,144.4	37,072.2	37,086.6	3,869.9	3,869.9	15,016.6	12,056.5	2,240.0	2,240.0	91.2	91.2	102,242.6	97,488.6
Oregon	14,024.2	13,759.2	3,763.7	3,769.0	0.0	0.0	523.0	323.0	0.0	0.0	0.0	0.0	18,310.9	17,851.2
Washington	25,420.6	25,426.0	4,072.6	4,078.0	314.0	314.0	4.0	6.0	1,151.0	1,151.0	0.0	0.0	30,962.2	30,975.0
Pacific Noncontiguous	1,599.2	1,518.0	4,062.0	4,146.1	0.0	0.0	648.6	596.6	0.0	0.0	28.4	28.4	6,338.2	6,289.1
Alaska	550.7	549.9	2,178.5	2,167.7	0.0	0.0	133.7	133.7	0.0	0.0	0.9	0.9	2,863.8	2,852.2
Hawaii	1,048.5	968.1	1,883.5	1,978.4	0.0	0.0	514.9	462.9	0.0	0.0	27.5	27.5	3,474.4	3,436.9
U.S. Total	409,260.7	378,417.2	712,044.3	709,447.1	23,074.4	23,156.6	46,500.3	29,198.5	98,423.9	98,405.5	1,456.5	1,453.7	1,290,768.1	1,240,078.6

NM = Not meaningful due to large relative standard error.
Values are preliminary.

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report. This exclusion may represent a significant portion of capacity for some technologies such as solar photovoltaic generation.
Concentrated Solar Power Energy Storage is included in 'Renewable sources'; it is not included in 'Other Energy Storage'

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.2.B. Net Summer Capacity Using Primarily Renewable Energy Sources and by State, March 2026 and 2025 (Megawatts)

	Summer Capacity at Utility Scale Facilities														Small Scale Capacity		Capacity From Utility and Small Scale Facilities			
Census Division and State	Wind		Solar Photovoltaic		Solar Thermal		Conventional Hydroelectric		Biomass Sources		Geothermal		Total Renewable Sources		Estimated Solar Photovoltaic		Estimated Total Solar Photovoltaic		Estimated Total Solar	
	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	1,758.7	1,701.7	3,460.3	3,345.9	0.0	0.0	1,957.2	1,951.7	1,200.4	1,247.4	0.0	0.0	8,376.6	8,246.7	6,465.7	5,717.4	9,926.0	9,063.3	9,926.0	9,063.3
Connecticut	5.0	5.0	495.0	470.0	0.0	0.0	122.0	119.2	139.6	139.6	0.0	0.0	761.6	733.8	1,397.0	1,235.0	1,892.0	1,705.0	1,892.0	1,705.0
Maine	1,214.3	1,155.5	881.2	841.1	0.0	0.0	725.8	725.8	488.6	488.6	0.0	0.0	3,309.9	3,211.0	979.7	879.7	1,860.9	1,720.8	1,860.9	1,720.8
Massachusetts	100.0	101.8	1,485.3	1,445.7	0.0	0.0	268.3	267.2	269.5	273.1	0.0	0.0	2,123.1	2,087.8	3,184.0	2,934.0	4,669.3	4,379.7	4,669.3	4,379.7
New Hampshire	211.9	211.9	4.4	2.4	0.0	0.0	505.8	505.8	182.7	225.8	0.0	0.0	904.8	945.9	318.8	274.0	323.2	276.4	323.2	276.4
Rhode Island	77.3	77.3	439.3	431.5	0.0	0.0	4.3	2.7	40.1	40.1	0.0	0.0	561.0	551.6	214.6	211.2	653.9	642.7	653.9	642.7
Vermont	150.2	150.2	155.1	155.2	0.0	0.0	331.0	331.0	79.9	80.2	0.0	0.0	716.2	716.6	371.6	183.5	526.7	338.7	526.7	338.7
Middle Atlantic	4,428.7	4,429.9	5,476.4	4,929.1	0.0	0.0	5,505.6	5,505.2	1,004.5	1,020.8	0.0	0.0	16,415.2	15,885.0	8,239.6	7,052.8	13,716.0	11,981.9	13,716.0	11,981.9
New Jersey	7.6	7.6	1,241.3	1,183.7	0.0	0.0	12.3	12.3	174.9	188.7	0.0	0.0	1,436.1	1,392.3	3,011.6	2,532.5	4,252.9	3,716.2	4,252.9	3,716.2
New York	2,868.5	2,869.7	3,105.7	2,750.3	0.0	0.0	4,563.8	4,563.4	397.8	400.3	0.0	0.0	10,935.8	10,583.7	4,002.6	3,507.0	7,108.3	6,257.3	7,108.3	6,257.3
Pennsylvania	1,552.6	1,552.6	1,129.4	995.1	0.0	0.0	929.5	929.5	431.8	431.8	0.0	0.0	4,043.3	3,909.0	1,225.4	1,013.2	2,354.8	2,008.3	2,354.8	2,008.3
East North Central	18,177.3	17,569.5	19,223.2	13,817.1	0.0	0.0	870.7	880.5	922.3	925.9	0.0	0.0	39,193.5	33,193.0	3,347.6	2,729.9	22,570.8	16,547.0	22,570.8	16,547.0
Illinois	8,630.4	8,228.1	4,453.9	3,214.9	0.0	0.0	32.9	32.9	55.2	55.2	0.0	0.0	13,172.4	11,531.1	1,900.6	1,475.6	6,354.5	4,690.5	6,354.5	4,690.5
Indiana	3,851.8	3,639.1	5,092.2	2,925.0	0.0	0.0	71.6	71.6	48.6	48.6	0.0	0.0	9,064.2	6,684.3	296.3	275.5	5,388.5	3,200.5	5,388.5	3,200.5
Michigan	3,774.3	3,774.3	2,315.8	1,435.0	0.0	0.0	263.9	263.5	478.3	478.3	0.0	0.0	6,832.3	5,951.1	330.0	278.0	2,645.8	1,713.0	2,645.8	1,713.0
Ohio	1,094.6	1,101.8	4,817.9	3,871.4	0.0	0.0	96.7	101.9	63.1	64.3	0.0	0.0	6,072.3	5,139.4	505.7	430.3	5,323.6	4,301.7	5,323.6	4,301.7
Wisconsin	826.2	826.2	2,543.4	2,370.8	0.0	0.0	405.6	410.6	277.1	279.5	0.0	0.0	4,052.3	3,887.1	315.0	270.6	2,858.4	2,641.4	2,858.4	2,641.4
West North Central	42,143.1	41,003.2	4,746.6	3,335.6	0.0	0.0	3,369.0	3,363.7	384.7	390.2	0.0	0.0	50,643.4	48,092.7	1,483.5	1,295.9	6,230.1	4,631.5	6,230.1	4,631.5
Iowa	13,259.4	12,859.6	692.0	678.7	0.0	0.0	209.4	209.4	20.6	20.6	0.0	0.0	14,181.4	13,768.3	398.6	344.2	1,090.6	1,022.9	1,090.6	1,022.9
Kansas	9,651.1	9,364.1	277.9	88.9	0.0	0.0	7.0	7.0	9.0	9.0	0.0	0.0	9,945.0	9,469.0	134.8	113.8	412.7	202.7	412.7	202.7
Minnesota	4,893.9	4,901.4	1,909.2	1,651.7	0.0	0.0	212.0	212.0	316.6	316.6	0.0	0.0	7,331.7	7,081.7	373.3	312.2	2,282.5	1,963.9	2,282.5	1,963.9
Missouri	2,392.9	2,392.9	1,510.7	569.8	0.0	0.0	548.5	548.5	14.0	14.0	0.0	0.0	4,466.1	3,525.2	529.1	480.8	2,039.8	1,050.6	2,039.8	1,050.6
Nebraska	3,531.5	3,520.9	139.5	137.5	0.0	0.0	284.1	278.8	9.3	14.8	0.0	0.0	3,964.4	3,952.0	41.0	36.8	180.5	174.3	180.5	174.3
North Dakota	4,964.0	4,514.0	0.0	0.0	0.0	0.0	510.0	510.0	9.8	9.8	0.0	0.0	5,483.8	5,033.8	2.8	2.2	2.8	2.2	2.8	2.2
South Dakota	3,450.3	3,450.3	217.3	209.0	0.0	0.0	1,598.0	1,598.0	5.4	5.4	0.0	0.0	5,271.0	5,262.7	4.0	5.8	221.3	214.8	221.3	214.8
South Atlantic	1,511.1	1,456.2	34,169.0	31,343.6	0.0	0.0	7,055.8	7,054.2	3,672.7	3,811.5	0.0	0.0	46,408.6	43,665.5	7,353.3	6,505.4	41,522.3	37,849.0	41,522.3	37,849.0
Delaware	2.0	2.0	115.2	96.9	0.0	0.0	0.0	0.0	14.2	14.2	0.0	0.0	131.4	113.1	161.0	147.0	276.2	243.9	276.2	243.9
District of Columbia	0.0	0.0	35.2	29.8	0.0	0.0	0.0	0.0	12.0	12.0	0.0	0.0	47.2	41.8	276.1	183.4	311.3	213.2	311.3	213.2
Florida	0.0	0.0	12,964.2	11,844.8	0.0	0.0	43.5	43.5	991.4	992.0	0.0	0.0	13,999.1	12,880.3	3,276.6	2,910.9	16,240.8	14,755.7	16,240.8	14,755.7
Georgia	0.0	0.0	5,402.3	5,262.8	0.0	0.0	1,985.0	1,985.0	946.4	1,067.1	0.0	0.0	8,333.7	8,314.9	383.5	348.6	5,785.8	5,611.4	5,785.8	5,611.4
Maryland	244.9	190.0	1,072.1	727.7	0.0	0.0	514.9	514.9	137.3	137.3	0.0	0.0	1,969.2	1,569.9	1,400.3	1,169.9	2,472.4	1,897.6	2,472.4	1,897.6
North Carolina	397.0	397.0	7,083.0	6,796.3	0.0	0.0	2,012.0	2,009.4	409.9	409.9	0.0	0.0	9,901.9	9,612.6	659.5	582.6	7,742.5	7,378.9	7,742.5	7,378.9
South Carolina	0.0	0.0	1,965.7	1,646.7	0.0	0.0	1,293.0	1,294.0	445.0	462.5	0.0	0.0	3,703.7	3,403.2	422.2	405.0	2,387.9	2,051.7	2,387.9	2,051.7
Virginia	12.0	12.0	5,288.0	4,814.2	0.0	0.0	866.6	866.6	713.3	713.3	0.0	0.0	6,879.9	6,406.1	708.3	710.4	5,996.3	5,524.6	5,996.3	5,524.6
West Virginia	855.2	855.2	243.3	124.4	0.0	0.0	340.8	340.8	3.2	3.2	0.0	0.0	1,442.5	1,323.6	65.7	47.5	309.0	171.9	309.0	171.9
East South Central	184.5	186.6	4,510.6	3,270.3	0.0	0.0	7,036.6	7,036.6	1,077.4	1,073.5	0.0	0.0	12,809.1	11,567.0	220.6	202.1	4,731.2	3,472.4	4,731.2	3,472.4
Alabama	0.0	0.0	823.5	663.5	0.0	0.0	3,290.6	3,290.6	617.8	613.9	0.0	0.0	4,731.9	4,568.0	NM	NM	NM	NM	NM	NM
Kentucky	0.0	0.0	1,136.1	586.1	0.0	0.0	1,137.4	1,137.4	70.5	70.5	0.0	0.0	2,344.0	1,794.0	125.0	112.4	1,261.1	698.5	1,261.1	698.5
Mississippi	184.5	184.5	1,724.5	1,419.7	0.0	0.0	0.0	0.0	302.4	302.4	0.0	0.0	2,211.4	1,906.6	21.3	18.9	1,745.8	1,438.6	1,745.8	1,438.6
Tennessee	0.0	2.1	826.5	601.0	0.0	0.0	2,608.6	2,608.6	86.7	86.7	0.0	0.0	3,521.8	3,298.4	54.1	54.3	880.6	655.3	880.6	655.3
West South Central	57,533.6	55,289.1	35,950.1	27,238.7	0.0	0.0	3,008.3	3,002.3	1,057.6	1,057.6	0.0	0.0	97,549.6	86,587.7	4,110.1	3,848.7	40,060.2	31,087.4	40,060.2	31,087.4
Arkansas	135.0	0.0	2,537.5	1,919.5	0.0	0.0	1,264.5	1,264.5	225.7	225.7	0.0	0.0	4,162.7	3,409.7	372.1	346.1	2,909.6	2,265.6	2,909.6	2,265.6
Louisiana	0.0	0.0	1,383.6	1,152.6	0.0	0.0	192.0	192.0	420.1	420.1	0.0	0.0	1,995.7	1,764.7	239.4	226.7	1,623.0	1,379.3	1,623.0	1,379.3
Oklahoma	13,741.2	12,775.3	727.4	273.5	0.0	0.0	839.7	832.4	76.2	76.2	0.0	0.0	15,384.5	13,957.4	169.4	152.6	896.8	426.1	896.8	426.1
Texas	43,657.4	42,513.8	31,301.6	23,893.1	0.0	0.0	712.1	713.4	335.6	335.6										

Table 6.2.C. Net Summer Capacity of Utility Scale Units Using Primarily Fossil Fuels and by State, March 2026 and 2025 (Megawatts)

Census Division and State	Natural Gas Fired Combined Cycle		Natural Gas Fired Combustion Turbine		Other Natural Gas		Coal		Petroleum Coke		Petroleum Liquids		Other Fossil Gas		Total Fossil Fuels	
	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025	March 2026	March 2025
New England	12,737.6	12,518.1	1,317.1	1,446.6	683.0	1,087.0	438.5	533.9	0.0	0.0	5,720.0	5,557.2	0.0	0.0	20,896.2	21,142.8
Connecticut	3,869.2	3,901.0	582.1	582.1	568.0	568.0	0.0	0.0	0.0	0.0	2,203.5	2,209.5	0.0	0.0	7,222.8	7,260.6
Maine	1,278.2	1,272.2	181.8	312.0	0.0	0.0	0.0	0.0	0.0	0.0	844.7	844.7	0.0	0.0	2,304.7	2,428.9
Massachusetts	4,577.5	4,381.2	537.0	536.3	89.6	93.4	0.0	0.0	0.0	0.0	2,052.9	2,275.9	0.0	0.0	7,257.0	7,286.8
New Hampshire	1,228.5	1,228.5	3.8	3.8	0.0	400.2	438.5	533.9	0.0	0.0	494.2	94.0	0.0	0.0	2,165.0	2,260.4
Rhode Island	1,784.2	1,735.2	12.4	12.4	25.4	25.4	0.0	0.0	0.0	0.0	7.1	7.1	0.0	0.0	1,829.1	1,780.1
Vermont	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.6	126.0	0.0	0.0	117.6	126.0
Middle Atlantic	37,241.8	37,163.3	7,144.9	6,916.1	15,908.0	15,914.4	5,383.9	5,383.9	11.6	11.6	4,942.6	5,149.5	114.9	114.9	70,747.7	70,653.7
New Jersey	8,236.6	8,223.2	2,812.3	2,607.6	69.6	66.9	0.0	0.0	11.6	11.6	73.2	290.1	29.0	29.0	11,232.3	11,228.4
New York	9,919.3	9,930.3	2,419.1	2,396.0	9,928.7	9,937.8	0.0	0.0	0.0	0.0	3,535.3	3,525.3	0.0	0.0	25,802.4	25,789.4
Pennsylvania	19,085.9	19,009.8	1,913.5	1,912.5	5,909.7	5,909.7	5,383.9	5,383.9	0.0	0.0	1,334.1	1,334.1	85.9	85.9	33,713.0	33,635.9
East North Central	31,096.0	31,070.1	26,742.6	26,153.5	5,791.8	5,911.6	35,309.5	35,241.3	251.1	251.1	2,184.4	2,147.6	1,015.0	854.0	102,390.4	101,629.2
Illinois	5,453.5	5,452.9	10,375.3	10,367.0	373.0	373.0	6,699.1	6,694.5	0.0	0.0	661.5	664.9	36.5	36.5	23,598.9	23,588.8
Indiana	3,945.9	3,929.2	3,780.9	3,343.0	826.2	989.4	12,792.0	12,721.4	0.0	0.0	83.0	84.0	545.1	384.1	21,973.1	21,451.1
Michigan	7,688.9	7,688.9	3,545.7	3,545.7	2,532.9	2,536.5	5,732.3	5,732.3	47.2	47.2	385.8	385.8	250.0	250.0	20,182.8	20,186.4
Ohio	10,530.0	10,520.4	5,718.5	5,721.0	91.4	91.4	6,620.5	6,620.5	145.5	145.5	506.6	506.6	183.4	183.4	23,795.9	23,788.8
Wisconsin	3,477.7	3,478.7	3,322.2	3,176.8	1,968.3	1,921.3	3,465.6	3,472.6	58.4	58.4	547.5	506.3	0.0	0.0	12,839.7	12,614.1
West North Central	7,069.9	7,051.7	12,821.7	11,902.3	3,751.5	3,731.1	29,351.6	29,329.7	32.0	32.0	3,645.0	3,815.7	8.4	8.4	56,680.1	55,870.9
Iowa	1,748.7	1,748.7	1,253.9	1,248.9	803.4	777.7	4,829.3	4,832.9	32.0	32.0	792.0	800.9	0.0	0.0	9,459.3	9,441.1
Kansas	252.2	247.0	2,247.8	2,173.6	1,074.3	1,394.9	4,709.8	4,695.0	0.0	0.0	564.2	541.0	0.0	0.0	8,848.3	9,051.5
Minnesota	2,532.9	2,532.9	2,596.8	2,599.0	460.1	431.2	3,135.5	3,135.5	0.0	0.0	635.1	774.8	0.0	0.0	9,360.4	9,473.4
Missouri	1,899.8	1,889.2	3,304.9	3,323.9	358.0	339.7	8,552.5	8,539.2	0.0	0.0	1,018.6	1,057.1	0.0	0.0	15,133.8	15,149.1
Nebraska	341.3	338.9	1,546.8	1,104.8	670.1	511.8	3,815.9	3,817.9	0.0	0.0	365.9	373.7	0.0	0.0	6,740.0	6,147.1
North Dakota	0.0	0.0	962.8	542.4	314.2	204.4	3,831.0	3,831.9	0.0	0.0	59.9	59.1	8.4	8.4	5,176.3	4,646.2
South Dakota	295.0	295.0	908.7	909.7	71.4	71.4	477.6	477.3	0.0	0.0	209.3	209.1	0.0	0.0	1,962.0	1,962.5
South Atlantic	65,925.8	65,819.7	32,541.5	32,484.0	13,296.0	12,910.7	35,034.0	35,442.3	83.8	83.8	5,769.3	5,792.2	135.0	135.0	152,785.4	152,667.7
Delaware	1,496.0	1,496.0	314.0	314.0	723.8	723.8	0.0	0.0	0.0	0.0	111.1	111.1	135.0	135.0	2,779.9	2,779.9
District of Columbia	0.0	0.0	20.6	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	20.6
Florida	35,796.7	35,760.7	8,794.2	8,793.2	5,772.9	5,358.9	3,564.7	4,001.7	0.0	0.0	1,586.9	1,596.9	0.0	0.0	55,515.4	55,511.4
Georgia	8,080.8	8,080.8	7,436.4	7,436.4	850.1	850.1	5,780.0	5,780.0	83.8	83.8	1,095.9	1,107.7	0.0	0.0	23,327.0	23,338.8
Maryland	2,745.2	2,741.1	1,656.6	1,675.4	1,211.9	1,213.9	1,273.0	1,273.0	0.0	0.0	1,515.4	1,515.4	0.0	0.0	8,402.1	8,418.8
North Carolina	5,579.0	5,579.0	6,395.5	6,395.5	3,249.0	3,277.7	5,589.7	5,561.0	0.0	0.0	487.6	491.0	0.0	0.0	21,300.8	21,304.2
South Carolina	3,291.0	3,252.0	2,629.8	2,545.8	780.0	780.0	4,754.0	4,754.0	0.0	0.0	219.8	217.5	0.0	0.0	11,674.6	11,549.3
Virginia	8,937.1	8,910.1	4,203.3	4,212.0	592.8	590.8	1,530.1	1,530.1	0.0	0.0	741.6	741.6	0.0	0.0	16,004.9	15,984.6
West Virginia	0.0	0.0	1,091.1	1,091.1	115.5	115.5	12,542.5	12,542.5	0.0	0.0	11.0	11.0	0.0	0.0	13,760.1	13,760.1
East South Central	23,807.8	23,813.4	13,897.8	13,402.2	4,134.5	4,130.9	19,506.5	19,506.5	0.0	0.0	198.4	198.4	3.8	3.8	61,548.8	61,055.2
Alabama	11,138.3	11,138.3	3,284.8	3,284.8	1,783.3	1,776.5	4,728.0	4,728.0	0.0	0.0	42.6	42.6	3.8	3.8	20,980.8	20,974.0
Kentucky	1,791.0	1,791.0	5,565.2	5,599.6	714.0	714.0	8,631.0	8,631.0	0.0	0.0	10.8	10.8	0.0	0.0	16,712.0	16,746.4
Mississippi	8,423.4	8,429.0	1,395.1	1,395.1	1,506.9	1,506.9	1,444.0	1,444.0	0.0	0.0	9.0	9.0	0.0	0.0	12,778.4	12,784.0
Tennessee	2,455.1	2,455.1	3,652.7	3,122.7	130.3	133.5	4,703.5	4,703.5	0.0	0.0	136.0	136.0	0.0	0.0	11,077.6	10,550.8
West South Central	65,267.5	64,439.0	17,558.9	17,444.1	29,666.4	29,170.5	25,704.1	26,054.7	880.8	856.7	752.8	744.1	344.7	344.7	140,175.2	139,053.8
Arkansas	4,616.3	4,608.2	702.8	702.8	703.3	703.3	4,742.7	4,729.6	0.0	0.0	9.0	9.0	0.0	0.0	10,774.1	10,752.9
Louisiana	10,079.6	9,399.3	2,858.6	2,840.8	5,248.4	5,255.0	2,069.9	2,121.6	824.6	792.9	49.7	49.7	167.6	167.6	21,298.4	20,626.9
Oklahoma	7,321.0	7,299.7	1,749.2	1,653.2	5,557.4	5,571.5	3,258.9	3,258.9	0.0	0.0	53.9	45.2	0.0	0.0	17,940.4	17,828.5
Texas	43,250.6	43,131.8	12,248.3	12,247.3	18,157.3	17,640.7	15,632.6	15,944.6	56.2	63.8	640.2	640.2	177.1	177.1	90,162.3	89,845.5
Mountain	24,152.2	23,015.7	10,331.2	10,014.1	5,742.9	5,045.7	17,274.9	19,833.9	52.0	52.0	292.8	327.9	4.0	4.8	57,850.0	58,294.1
Arizona	10,337.2	10,138.6	3,286.3	3,129.0	1,278.6	1,278.6	2,556.0	2,556.0	0.0	0.0	86.2	86.2	0.0	0.0	17,544.3	17,188.4
Colorado	3,250.5	3,250.5	2,775.2	2,637.2	1,087.2	636.2	3,286.0	3,791.0	0.0	0.0	142.6	150.5	0.0	0.0	10,541.5	10,465.4
Idaho	513.4	515.5	593.7	573.7	36.2	16.7	0.0	0.0	0.0	0.0	5.4	5.6	0.0	0.0	1,148.7	1,111.5
Montana	0.0	0.0	319.4	315.8	237.8	237.8	1,626.5	1,626.5	52.0	52.0	2.0	0.0	1.5	1.5	2,239.2	2,233.6
Nevada	5,703.0	5,703.0	1,629.6	1,629.6	706.7	450.0	486.4	740.4	0.0	0.0	6.0	6.0	0.0	0.0	8,531.7	8,529.0
New Mexico	1,484.1	1,484.1	943.3	943.3	737.7	767.7	1,540.0	1,540.0	0.0	0.0	17.0	46.0	0.0	0.0	4,722.1	4,781.1
Utah	2,770.0	1,830.0	534.6	534.6	332.5	332.5	2,781.0	4,581.0	0.0	0.0	27.8	27.8	0.0	0.0	6,445.9	7,305.9
Wyoming	94.0	94.0	249.1	250.9	1,326.2	1,326.2	4,999.0	4,999.0	0.0	0.0	5.8	5.8	2.5	3.3	6,676.6	6,679.2
Pacific Contiguous	26,516.2	26,493.7	12,339.9	12,341.1	4,674.6	4,670.4	727.0	727.0	0.0	0.0	500.5	488.9	150.3	212.5	44,908.5	44,933.6
California	20,476.1	20,447.9	11,491.5	11,497.9	4,420.6	4,411.6	57.0	57.0	0.0	0.0	476.7	459.7	150.3	212.5	37,072.2	37,086.6
Oregon	3,403.5	3,409.2	129.2	124.0	224.4	229.2	0.0	0.0	0.0	0.0	6.6	6.6	0.0	0.0	3,763.7	3,769.0
Washington	2,636.6	2,636.6	719.2	719.2	29.6	29.6	670.0	670.0	0.0	0.0	17.2	22.6	0.0	0.0	4,072.6	4,078.0
Pacific Noncontiguous	374.6	374.6	708.5	708.5	174.4	174.4	173.3	167.9	0.0	0.0	2,631.2	2,720.7	0.0	0.0	4,062.0	4,146.1
Alaska	374.6	374.6	708.5	708.5	174.4	174.4	173.3	167.9	0.0	0.0	747.7	742.3	0.0	0.0	2,178.5	2,167.7
Hawaii	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,883.5	1,978.4	0.0	0.0	1,883.5	1,978.4
U.S. Total	294,189.4	291,759.3	135,404.1	132,812.5	83,823.1	82,746.7	168,903.3	172,221.1	1,311.3	1,287.2	26,637.0	26,942.2	1,776.1	1,678.1	712,044.3	709,447.1

NM = Not meaningful due to large relative standard error.
Values are preliminary.

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report. This exclusion may represent a significant portion of existing or planned capacity for some technologies such as solar photovoltaic generation.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2026

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	1	67087	Aligned Digesters Co., LLC	IPP	Godinho Dairy Digester	CA	68837	GEN1	1.0	Other Waste Biomass	OBG	IC
2026	1	67087	Aligned Digesters Co., LLC	IPP	Godinho Dairy Digester	CA	68837	GEN2	1.0	Other Waste Biomass	OBG	IC
2026	1	15399	Avangrid Power LLC	IPP	Pontotoc Wind	OK	67224	20101	147.5	Onshore Wind Turbine	WND	WT
2026	1	67445	BT Smith Storage LLC	IPP	TE Smith Storage	TX	69329	SMITH	125.0	Batteries	MWH	BA
2026	1	63965	Badger Wind , LLC	IPP	Badger Wind, LLC	ND	64342	5555	250.0	Onshore Wind Turbine	WND	WT
2026	1	65654	Birch Creek Development	IPP	Adelite Solar, LLC	MO	68927	ADELI	25.0	Solar Photovoltaic	SUN	PV
2026	1	65813	CES Electron Farm One, LLC	IPP	Conflitti Solar	CA	66892	CNFTI	4.4	Solar Photovoltaic	SUN	PV
2026	1	66797	Cadence Solar Energy LLC	IPP	Cadence Solar Energy Center	OH	68431	CADNC	240.0	Solar Photovoltaic	SUN	PV
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP1	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP2	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP3	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP4	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP5	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP6	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP7	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	10152	City of Kennett - (MO)	Electric Utility	Kennett Solar	MO	68286	KSPV1	4.9	Solar Photovoltaic	SUN	PV
2026	1	20180	City of Waterloo - (IL)	Electric Utility	Waterloo	IL	971	14	7.5	Natural Gas Fired Combustion Turbine	NG	GT
2026	1	60232	Clenera LLC	IPP	Roadrunner Solar and BESS	AZ	67823	RRBES	235.0	Batteries	MWH	BA
2026	1	66366	Compadre Solar, LLC	IPP	Compadre Solar	TX	67765	5191	150.0	Solar Photovoltaic	SUN	PV
2026	1	4254	Consumers Energy Co - (MI)	Electric Utility	Muskegon Solar	MI	65572	MSP	250.0	Solar Photovoltaic	SUN	PV
2026	1	67346	Cottonwood Bayou Storage, LLC	IPP	Cottonwood Bayou Storage	TX	69251	CTWST	150.0	Batteries	MWH	BA
2026	1	11241	Entergy Louisiana LLC	Electric Utility	Sterlington Solar	LA	66681	STS	49.0	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Big Brook	FL	68820	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Boardwalk	FL	65885	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Flatford	FL	68822	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Goldenrod	FL	68823	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Mallard	FL	68817	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Mare Branch	FL	65905	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Price Creek	FL	65887	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Swamp Cabbage	FL	68276	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	61194	Generate Capital	IPP	Chester	NY	69179	11154	5.0	Solar Photovoltaic	SUN	PV
2026	1	61194	Generate Capital	IPP	KA361	IL	69201	11220	2.0	Solar Photovoltaic	SUN	PV
2026	1	65961	Grimes County Solar Project, LLC	IPP	Grimes County Solar	TX	67046	GS1	210.0	Solar Photovoltaic	SUN	PV
2026	1	65076	HEN Infrastructure, L.L.C.	IPP	Poteet	TX	67949	POTEB	9.9	Batteries	MWH	BA
2026	1	67437	Kelso 2 Solar, LLC	IPP	Kelso 2 Solar	MO	69321	KLSO2	149.0	Solar Photovoltaic	SUN	PV
2026	1	50123	Leeward Asset Management, LLC	IPP	Morrow Lake Solar	TX	66775	MLPV	200.0	Solar Photovoltaic	SUN	PV
2026	1	61944	MN8 Energy LLC	IPP	Prairie Solar LLC	IL	64536	KOV4A	135.0	Solar Photovoltaic	SUN	PV
2026	1	64433	Novel Bo Hu 1 Solar LLC	IPP	Novel Bo Hu 1 Solar (CSG)	MN	65006	BOHU1	1.0	Solar Photovoltaic	SUN	PV
2026	1	58764	Origis Energy USA, Inc	IPP	Optimist	MS	68536	MS7_S	50.0	Batteries	MWH	BA
2026	1	58764	Origis Energy USA, Inc	IPP	Optimist	MS	68536	OEMS7	200.0	Solar Photovoltaic	SUN	PV
2026	1	58764	Origis Energy USA, Inc	IPP	Walker Springs I	AL	68670	OEALG	80.0	Solar Photovoltaic	SUN	PV
2026	1	67483	Petersburg Energy Center, LLC	IPP	Petersburg Energy Center	IN	69428	BA	250.0	Batteries	MWH	BA
2026	1	67483	Petersburg Energy Center, LLC	IPP	Petersburg Energy Center	IN	69428	PECPV	250.0	Solar Photovoltaic	SUN	PV
2026	1	65539	Pivot Energy	IPP	Pivot Solar 40	CO	69483	PS40	2.8	Solar Photovoltaic	SUN	PV
2026	1	66087	Quail Ranch Solar and Battery Energy Storage System	IPP	Quail Ranch Solar and BESS	NM	67204	QRBES	100.0	Batteries	MWH	BA
2026	1	67456	SMT Dallas III LLC	Commercial	SMT Dallas III BESS	TX	69367	SMTD3	10.0	Batteries	MWH	BA
2026	1	16609	San Diego Gas & Electric Co	Electric Utility	Santee BESS	CA	67118	1	10.0	Batteries	MWH	BA
2026	1	60531	Standard Solar	IPP	Pennsville Landfill (CSG)	NJ	69525	PNSVL	4.3	Solar Photovoltaic	SUN	PV
2026	1	60531	Standard Solar	IPP	Pluma - Reynolds (CSG)	NM	69557	REYNO	5.0	Solar Photovoltaic	SUN	PV
2026	1	65112	TotalEnergies Distributed Generation, LLC	Commercial	Shasta College PH2 Solar Project	CA	65940	SCSP1	1.3	Solar Photovoltaic	SUN	PV
2026	1	65112	TotalEnergies Distributed Generation, LLC	Commercial	Shasta College PH2 Solar Project	CA	65940	SCSPB	0.5	Batteries	MWH	BA
2026	1	67054	USS Beard Solar LLC	IPP	USS Beard Solar	IL	68757	USBRD	3.5	Solar Photovoltaic	SUN	PV
2026	1	65173	United States Solar Corporation	IPP	USS Raptor Solar LLC	CO	69615	USRAP	5.0	Solar Photovoltaic	SUN	PV
2026	1	66799	WPR RE Holdings, LLC	IPP	WPR RE Holdings	CA	68436	22323	2.9	Solar Photovoltaic	SUN	PV
2026	2	67549	38DN Asset Management LLC	IPP	Moore Rd	NY	69625	MRPV	4.8	Solar Photovoltaic	SUN	PV
2026	2	66825	Blue Summit II Storage, LLC	IPP	Blue Summit II Storage	TX	68456	BSIIS	150.0	Batteries	MWH	BA
2026	2	66363	Bypass BESS LLC	IPP	Bypass BESS	TX	67761	1	200.0	Batteries	MWH	BA
2026	2	5416	Duke Energy Carolinas, LLC	Electric Utility	Frieden	NC	69446	FRD1	3.5	Batteries	MWH	BA
2026	2	67388	Grenergy USA LLC	IPP	BESS La Feria	TX	69296	LFBA1	10.0	Batteries	MWH	BA
2026	2	67530	Heritage Energy Holdings, LLC	Commercial	Lone Wolfe Phase One	TX	69580	LW1	1.1	Solar Photovoltaic	SUN	PV
2026	2	9417	Interstate Power and Light Co	Electric Utility	Wever Solar (150MW)	IA	67538	BESS1	99.0	Batteries	MWH	BA
2026	2	66817	KDC Solar Madera, LLC	IPP	Ardagh Solar	CA	68427	1	10.0	Solar Photovoltaic	SUN	PV
2026	2	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT08	223.1	Natural Gas Fired Combustion Turbine	NG	GT
2026	2	67494	On Energy Storage	IPP	Alamo Clean Energy Center (BESS)	TX	69453	ALBA1	10.1	Batteries	MWH	BA

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2026

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	2	67494	On Energy Storage	IPP	Fort Stockton Clean Energy Center (BESS)	TX	69455	FSBA1	10.1	Batteries	MWH	BA
2026	2	67494	On Energy Storage	IPP	North Pecos Clean Energy Center (BESS)	TX	69458	NPBA1	10.0	Batteries	MWH	BA
2026	2	58764	Origis Energy USA, Inc	IPP	Wheatland	IN	68534	O EIN1	150.0	Solar Photovoltaic	SUN	PV
2026	2	67230	Platinum Energy Storage LLC	IPP	Platinum Storage	TX	69044	PLAT	300.0	Batteries	MWH	BA
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Gourmet Lane - SLNNJ480	NJ	69434	NN480	2.0	Solar Photovoltaic	SUN	PV
2026	2	65869	Prologis Logistics Services Incorporated	IPP	IPC 16 - SLCVA516	CA	68795	CV516	1.7	Solar Photovoltaic	SUN	PV
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Stockton 6 - SLEBA202	CA	68796	EB202	1.1	Solar Photovoltaic	SUN	PV
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Tracy 18 - SLCVA418	CA	68794	BS418	1.5	Batteries	MWH	BA
2026	2	67272	RPCA Solar 8, LLC	IPP	Althea Avenue Solar	CA	69137	ALP1	5.0	Solar Photovoltaic	SUN	PV
2026	2	67399	Regis Gears Harris LLC	IPP	Regis Gears Harris	TX	69336	GEARS	9.9	Batteries	MWH	BA
2026	2	67403	Regis Hidden Valley LLC	IPP	Regis Hidden Valley	TX	69335	HIDD	9.9	Batteries	MWH	BA
2026	2	67404	Regis Laureles LLC	IPP	Regis Laureles	TX	69337	LAURE	9.9	Batteries	MWH	BA
2026	2	67406	Regis Lyssy LLC	IPP	Regis Lyssy	TX	69339	LYSSY	9.9	Batteries	MWH	BA
2026	2	66561	Selkirk Solar LLC	IPP	NY Selkirk S Albany RD - Hemlock Hills S	NY	68037	18211	5.0	Solar Photovoltaic	SUN	PV
2026	2	65695	Seven Flags BESS LLC	IPP	Seven Flags BESS LLC	TX	66689	7FLAG	100.0	Batteries	MWH	BA
2026	2	17650	Southern Power Co	IPP	Millers Branch Solar	TX	69101	MLB01	200.0	Solar Photovoltaic	SUN	PV
2026	2	18454	Tampa Electric Co	Electric Utility	Long Branch Solar	FL	68472	1	74.9	Solar Photovoltaic	SUN	PV
2026	2	67037	Tierra Seca BESS, LLC	IPP	Tierra Seca	TX	68748	TS	100.0	Batteries	MWH	BA
2026	2	66517	Two Hearted Solar, LLC	IPP	Two Hearted Solar	NC	67969	PGR28	22.0	Solar Photovoltaic	SUN	PV
2026	2	20847	Wisconsin Electric Power Co	Electric Utility	Perch Solar WI, LLC	WI	69503	20257	6.0	Solar Photovoltaic	SUN	PV
2026	3	64904	AES Clean Energy	IPP	Keydet Solar Center	VA	68418	KEYDT	120.0	Solar Photovoltaic	SUN	PV
2026	3	58509	Affordable Solar Silver City, LLC	IPP	XCEL-1 Community Solar	NM	69107	XCL-1	5.0	Solar Photovoltaic	SUN	PV
2026	3	66540	Apex NC Solar, LLC	IPP	Apex NC Solar	NC	67997	PGR28	28.9	Solar Photovoltaic	SUN	PV
2026	3	66387	Babacomari Solar, LLC	IPP	Babacomari Solar	AZ	67797	BS	160.0	Solar Photovoltaic	SUN	PV
2026	3	66064	Bexar ESS, LLC	IPP	Bexar ESS	TX	66400	OCBEX	100.0	Batteries	MWH	BA
2026	3	67229	Big Creek Solar (IL), LLC	IPP	Big Creek Solar (IL) (CSG)	IL	69043	BC25	5.0	Solar Photovoltaic	SUN	PV
2026	3	66916	Camino del Sol 2 Solar Project 2022, LLC	IPP	Bayer Oxnard - Meter# 4719	CA	68540	6245	1.3	Solar Photovoltaic	SUN	PV
2026	3	4065	City of Columbus - (OH)	Electric Utility	Jackson Pike WWTP Cogen Engines	OH	67264	1	1.4	Other Waste Biomass	OBG	IC
2026	3	4065	City of Columbus - (OH)	Electric Utility	Jackson Pike WWTP Cogen Engines	OH	67264	2	1.4	Other Waste Biomass	OBG	IC
2026	3	65833	Danish Fields Storage, LLC	IPP	Danish Fields Storage	TX	66916	DANST	150.0	Batteries	MWH	BA
2026	3	5416	Duke Energy Carolinas, LLC	Electric Utility	Beaverdam Renewable Energy Center	SC	68223	67693	42.0	Solar Photovoltaic	SUN	PV
2026	3	65672	Elkhart County Solar Project, LLC	IPP	Elkhart County Solar Project	IN	66647	USELT	100.0	Solar Photovoltaic	SUN	PV
2026	3	7140	Georgia Power Co	Electric Utility	Robins Air Force Base Solar	GA	61648	2	128.0	Batteries	MWH	BA
2026	3	67388	Grenenergy USA LLC	IPP	BESS Stadium	TX	69297	STBA1	10.0	Batteries	MWH	BA
2026	3	64738	Hummingbird Energy Storage, LLC	IPP	Hummingbird Energy Storage LLC	CA	65395	HUMB1	75.0	Batteries	MWH	BA
2026	3	50123	Leeward Asset Management, LLC	IPP	Twelvemile Solar 1	OK	68088	TS1	152.0	Solar Photovoltaic	SUN	PV
2026	3	50123	Leeward Asset Management, LLC	IPP	Twelvemile Solar 2	OK	69538	TS2	52.2	Solar Photovoltaic	SUN	PV
2026	3	66431	Liberty 1 Solar LLC	IPP	Liberty Hybrid Solar and Storage Project	TX	67867	LIB2	65.0	Batteries	MWH	BA
2026	3	66625	Lotus Wind, LLC	IPP	Lotus Wind	IL	68192	LOTUS	200.0	Onshore Wind Turbine	WND	WT
2026	3	65789	Marion County Solar Project, LLC	IPP	Marion County Solar Project	OH	66860	USMNC	100.0	Solar Photovoltaic	SUN	PV
2026	3	67615	Medway Grid LLC	IPP	Medway Grid	MA	69720	MEDWA	250.0	Batteries	MWH	BA
2026	3	67183	Moseley Hermon Solar	IPP	Moseley Hermon Solar	VA	68971	39302	5.0	Solar Photovoltaic	SUN	PV
2026	3	65830	Myrtle Storage, LLC	IPP	Myrtle Storage	TX	66913	MYRST	150.0	Batteries	MWH	BA
2026	3	56990	NJR Clean Energy Ventures Corporation	IPP	Woodstock Solar One	CT	65139	VCP19	3.0	Solar Photovoltaic	SUN	PV
2026	3	14063	Oklahoma Gas & Electric Co	Electric Utility	Tinker	OK	63628	1	48.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	3	14063	Oklahoma Gas & Electric Co	Electric Utility	Tinker	OK	63628	2	48.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	3	67688	Pacifico Tracy Linne LLC	IPP	Tracy Linne	CA	69759	LINB	1.3	Batteries	MWH	BA
2026	3	67688	Pacifico Tracy Linne LLC	IPP	Tracy Linne	CA	69759	LINS	1.4	Solar Photovoltaic	SUN	PV
2026	3	65539	Pivot Energy	IPP	Pivot Solar NY 10	NY	69018	NY10	5.0	Solar Photovoltaic	SUN	PV
2026	3	15466	Public Service Co of Colorado	Electric Utility	Rocky Mountain Solar	CO	69100	RKMB	200.0	Batteries	MWH	BA
2026	3	67418	RP Minnesota Solar LLC	IPP	RP Minnesota Solar	CA	69370	CONEJ	1.8	Solar Photovoltaic	SUN	PV
2026	3	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV1	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	3	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV2	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	3	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV3	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	3	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV4	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	3	67192	RWE Clean Energy	IPP	Ventasso Energy Storage, LLC	CA	68509	VNT	50.0	Batteries	MWH	BA
2026	3	67409	Regis Milton LLC	IPP	Regis Milton	TX	69342	MILT	9.9	Batteries	MWH	BA
2026	3	16572	Salt River Project	Electric Utility	Copper Crossing Energy and Research Cent	AZ	58413	CXS01	16.5	Solar Photovoltaic	SUN	PV
2026	3	16572	Salt River Project	Electric Utility	Copper Crossing Energy and Research Cent	AZ	58413	CXS02	16.4	Solar Photovoltaic	SUN	PV
2026	3	16572	Salt River Project	Electric Utility	Copper Crossing Energy and Research Cent	AZ	58413	CXS03	18.0	Solar Photovoltaic	SUN	PV
2026	3	60531	Standard Solar	IPP	Kieffer Funk	MD	69570	KIEFF	12.0	Solar Photovoltaic	SUN	PV
2026	3	60531	Standard Solar	IPP	Sunrise Solar Lincoln DE (CSG)	DE	69561	LINCO	4.0	Solar Photovoltaic	SUN	PV
2026	3	65815	Sunraycer Assets I LLC	IPP	Midpoint Solar, LLC	TX	66897	MIDPV	97.5	Solar Photovoltaic	SUN	PV
2026	3	65173	United States Solar Corporation	IPP	USS Great Plains Solar LLC	CO	69612	USGPL	5.0	Solar Photovoltaic	SUN	PV

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Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	3	61029	Upper Michigan Energy Resources Company	Electric Utility	Renegade Solar Energy LLC	MI	69476	RNGDE	100.0	Solar Photovoltaic	SUN	PV
2026	3	66848	VESI 15 LLC	IPP	Shirk Energy Storage	CA	68494	SHRK1	80.0	Batteries	MWH	BA
2026	3	5504	Vistra Corp	IPP	Newton Solar BESS LLC	IL	65401	PV	51.8	Solar Photovoltaic	SUN	PV
2026	3	63726	Vistra Zero LLC	IPP	Oak Hill - Dry Creek	TX	64132	PV1	200.0	Solar Photovoltaic	SUN	PV
2026	3	60059	ZGlobal Inc	IPP	Lara 2 Hybrid	CA	67234	LARAB	0.9	Batteries	MWH	BA
2026	3	60059	ZGlobal Inc	IPP	Lara 2 Hybrid	CA	67234	LARAS	0.7	Solar Photovoltaic	SUN	PV

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.4. Retired Utility Scale Generating Units by Operating Company, Plant, and Month, 2026

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	1	13048	City of Mountain Lake - (MN)	Electric Utility	Mountain Lake	MN	1998	2	0.9	Natural Gas Internal Combustion Engine	NG	IC
2026	1	64954	Contango Oil and Gas	Industrial	Elk Basin Gasoline Plant	WY	52127	GEN1	0.8	Other Gases	OG	ST
2026	1	66969	TMF-RIG, LLC	Electric CHP	Threemile Digester	OR	58382	GEN3	1.6	Natural Gas Internal Combustion Engine	NG	IC
2026	2	60094	Clinton Battery Utility, LLC	IPP	Clinton Battery	OH	60297	1	5.0	Batteries	MWH	BA
2026	3	56440	G2 Energy LLC	IPP	G2 Energy Marion LLC	FL	57128	357	1.5	Landfill Gas	LFG	IC
2026	3	66969	TMF-RIG, LLC	Electric CHP	Threemile Digester	OR	58382	GEN1	1.6	Natural Gas Internal Combustion Engine	NG	IC
2026	3	66969	TMF-RIG, LLC	Electric CHP	Threemile Digester	OR	58382	GEN2	1.6	Natural Gas Internal Combustion Engine	NG	IC

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	4	64904	AES Clean Energy	IPP	West Camp Wind Farm	AZ	69451	WCAMP	500.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	500.0
2026	4	67470	AETS AM LLC	IPP	Aggreko MSR Grid PC2	TX	69416	PC2	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	4	67470	AETS AM LLC	IPP	Aggreko MSR Grid PC5	TX	69417	PC5	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	4	67470	AETS AM LLC	IPP	Aggreko MSR Grid PC7	TX	69418	PC7	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	4	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar V, LLC	AZ	69237	ATL5	200.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	200.0
2026	4	65819	Ables Springs Solar, LLC	IPP	Ables Springs Solar & Storage	TX	66905	SOLAR	151.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	151.0
2026	4	67111	Angiola East LLC	IPP	Angela Solar Project	CA	68854	ABESS	20.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	40.0
2026	4	67111	Angiola East LLC	IPP	Angela Solar Project	CA	68854	ANG1	40.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	40.0
2026	4	67298	Anson Solar Center 2, LLC	IPP	Anson 2 Solar	TX	69149	ANSN2	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	218.5
2026	4	807	Arkansas Electric Coop Corp	Electric Utility	Thomas Fitzhugh	AR	201	3	46.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	71.2
2026	4	807	Arkansas Electric Coop Corp	Electric Utility	Thomas Fitzhugh	AR	201	4	46.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	69.3
2026	4	67304	BT Cantwell Solar, LLC	IPP	Arroyo Storage	TX	69151	ARY_B	180.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	180.0
2026	4	67458	Barrett Solar Project LLC (RE)	IPP	Barrett Solar Project	TX	69359	BAR51	117.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	125.0
2026	4	66053	Beehive Energy Storage, LLC	IPP	Beehive Energy Storage	AZ	67184	BHV1	250.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	250.0
2026	4	67127	Big Sampson Wind Project, LLC	IPP	Big Sampson Wind	TX	68873	BIGS	265.0	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	265.0
2026	4	65654	Birch Creek Development	IPP	FR, Williamsport LLC	PA	69666	WSSPV	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	4	65654	Birch Creek Development	IPP	Samaritan Solar	PA	69670	SAMPV	12.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	12.0
2026	4	64266	Blue Jay Solar I, LLC	IPP	Blue Jay Solar I, LLC	TX	64672	BLUJS	210.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	210.0
2026	4	66904	Boot Hill Solar	IPP	Boot Hill Solar	KS	68517	BHS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	4	65691	Branch Solar, LLC	IPP	Branch Solar Project	MI	66697	BS1	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	4	66782	Brazoria Solar i, LLC	IPP	Brazoria Solar I	TX	68410	BRAZ	125.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	125.0
2026	4	66782	Brazoria Solar i, LLC	IPP	Brazoria Solar I	TX	68410	BRAZ2	125.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	125.0
2026	4	67416	Buda Infra LLC	IPP	Buda BESS	TX	69324	BUDA	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	4	66107	Carne Energy Storage, LLC	IPP	Carne Energy Storage, LLC	NM	67230	CS	130.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	130.0
2026	4	67728	Cartwright Solar I LLC	IPP	Cartwright Solar I	OR	69781	CW140	44.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	44.0
2026	4	67064	Catalyze Chicago S Western Avenue 2 Microgrid, LLC	Electric Utility	IL Chicago 2635 S Western Avenue (West)	IL	68778	20421	1.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.8
2026	4	65567	Catalyze Pasadena 10585 Red Bluff Road Microgrid, LLC	IPP	TX Pasadena 10585 Red Bluff Road Solar	TX	66519	19503	2.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.4
2026	4	66536	Cherry Valley PV I, LLC	IPP	Cherry Valley PV I	AR	67992	CHVLY	135.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	135.0
2026	4	66642	City of Little Rock - (AR)	Electric Utility	City of Little Rock Solar Array	AR	68208	LRZBR	4.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.9
2026	4	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	1	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(TS) Construction complete, but not yet in commercial operation	2.5
2026	4	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	2	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(TS) Construction complete, but not yet in commercial operation	2.5
2026	4	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	3	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(TS) Construction complete, but not yet in commercial operation	2.5
2026	4	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	4	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(TS) Construction complete, but not yet in commercial operation	2.5
2026	4	14199	City of Osage City - (KS)	Electric Utility	Osage City	KS	1313	11	1.9	Petroleum Liquids	DFO	IC	(V) Under construction, more than 50 percent complete	2.0
2026	4	14199	City of Osage City - (KS)	Electric Utility	Osage City	KS	1313	12	1.9	Petroleum Liquids	DFO	IC	(V) Under construction, more than 50 percent complete	2.0
2026	4	20880	City of Wisner (NE)	Electric Utility	Wisner	NE	2316	6	1.5	Petroleum Liquids	DFO	IC	(TS) Construction complete, but not yet in commercial operation	1.5
2026	4	65835	Clean Energy Future - Trumbull, LLC.	IPP	Trumbull Energy Center	OH	66918	GT11	275.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	308.7
2026	4	65835	Clean Energy Future - Trumbull, LLC.	IPP	Trumbull Energy Center	OH	66918	GT12	275.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	308.7
2026	4	65835	Clean Energy Future - Trumbull, LLC.	IPP	Trumbull Energy Center	OH	66918	STG	349.2	Natural Gas Fired Combined Cycle	NG	CA	(V) Under construction, more than 50 percent complete	360.0
2026	4	67343	CleanAmps AsselCo LLC	IPP	Meadow Park Energy Center	TX	69234	MPBA1	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	4	66534	Cooks Mill PV I, LLC	IPP	Cooks Mill PV I	IL	67991	CKML	99.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	99.0
2026	4	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFB1	89.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	89.0
2026	4	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFPV1	166.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	166.7
2026	4	65832	Cottonwood Bayou Solar, LLC	IPP	Cottonwood Bayou Solar	TX	66915	CTW	350.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	350.0
2026	4	67413	County Rd Infra LLC	IPP	County Road BESS	TX	69422	CTRD	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	4	66538	Crooked Creek PV I, LLC	IPP	Crooked Creek PV I	IL	67993	CRDCK	99.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	99.0
2026	4	5109	DTE Electric Company	Electric Utility	Mission Road Solar Park	MI	67756	MSRSP	172.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	172.0
2026	4	65831	Danish Fields Solar, LLC	IPP	Danish Fields Solar, LLC	TX	66914	DAN	600.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	600.0
2026	4	67294	Deer Creek Solar I, LLC	IPP	Deer Creek Hybrid	CA	69121	DERBA	50.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	51.4
2026	4	67294	Deer Creek Solar I, LLC	IPP	Deer Creek Hybrid	CA	69121	DERPV	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	51.4
2026	4	65677	Dimension Energy LLC	IPP	Avon CSG 2 LLC	NY	69834	AVON2	4.1	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.1
2026	4	65677	Dimension Energy LLC	IPP	Bayonne Solar 2 LLC	NJ	69833	BAYO2	2.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.1
2026	4	65677	Dimension Energy LLC	IPP	Chaberton Solar Biggins Creek LLC	DE	69832	BIGGC	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	4	65677	Dimension Energy LLC	IPP	Chaberton Solar Blue Hen LLC	DE	69831	BLUHN	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	4	65677	Dimension Energy LLC	IPP	Hampden CSG 1 LLC	PA	69830	HMPD1	1.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.8
2026	4	65677	Dimension Energy LLC	IPP	Mexico PV, LLC	NY	69828	MEXIC	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2026	4	65677	Dimension Energy LLC	IPP	Mount Laurel Solar 2 LLC	NJ	69827	MTLA2	1.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.9
2026	4	65677	Dimension Energy LLC	IPP	Ohara CSG 1 LLC	PA	69826	OHAR1	3.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.0
2026	4	65677	Dimension Energy LLC	IPP	Pomfret PV, LLC	NY	69855	POMFR	3.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.0
2026	4	65677	Dimension Energy LLC	IPP	Starke Solar LLC	NJ	69835	STARK	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	4	65677	Dimension Energy LLC	IPP	TJA-NY-1806 Perth Rd Galway, LLC	NY	69854	GLWAY	3.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.3
2026	4	58135	Ecos Energy LLC	IPP	Rose Solar	MA	69794	ROSE	4.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.0
2026	4	67348	Edinburg ESS Assets LLC	IPP	North Edinburg BESS 1	TX	69253	NEBA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	4	67508	Elevate Renewables, LLC	IPP	Prospect Power BESS	VA	68055	PPB	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	4	67313	Ellomay USA Inc	IPP	Mexia Solar Project	TX	69260	MEXA1	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2026	4	67313	Ellomay USA Inc	IPP	Mexia Solar Project	TX	69260	MEXA2	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2026	4	67414	Elm St Infra LLC	IPP	Elm Street BESS	TX	69322	ELMST	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	4	67600	Enterprise Storage LLC	IPP	Enterprise Storage	UT	69678	ESBA	80.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	80.0
2026	4	67599	Escalante BESS I LLC	IPP	Escalante BESS I	UT	69677	ESCB	80.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	4	66018	Excel Advantage Services, LLC	IPP	Fagus Solar Park	TX	67123	MISII	331.6	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	331.6
2026	4	6452	Florida Power & Light Co	Electric Utility	Clover FL	FL	68821	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	6452	Florida Power & Light Co	Electric Utility	North Orange	FL	68883	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	6452	Florida Power & Light Co	Electric Utility	Sand Pine	FL	68818	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	6452	Florida Power & Light Co	Electric Utility	Sea Grape	FL	68819	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	61194	Generate Capital	IPP	Route 14-1	NY	69208	11036	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	4	61194	Generate Capital	IPP	Route 14-2	NY	69209	11037	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	4	7140	Georgia Power Co	Electric Utility	Moody Air Force Base Solar	GA	62377	2	49.5	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	49.5
2026	4	67601	Granite Mountain BESS East LLC	IPP	Granite Mountain BESS East	UT	69679	GMEBA	80.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	80.0
2026	4	65805	GulfStar Power, LLC	IPP	GulfStar Power, LLC	TX	66871	SOLAR	451.6	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	451.6
2026	4	65076	HEN Infrastructure, L.L.C.	IPP	Olney	TX	65832	OLNYD	9.9	Petroleum Liquids	DFO	IC	(TS) Construction complete, but not yet in commercial operation	9.9
2026	4	67347	Harlingen ESS Assets LLC	IPP	Harlingen #1 BESS 1	TX	69252	HABA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	4	67082	Headwater Energy, LLC	IPP	Flying Goose	CA	68753	FLYGS	3.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.0
2026	4	66145	Highland Ave Solar 1, LLC	IPP	Borrego - Highland Ave	MA	67279	6572	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	4	66145	Highland Ave Solar 1, LLC	IPP	Borrego - Highland Ave	MA	67279	6572B	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	4	65829	Hill Solar 1, LLC	IPP	Hill Solar 1	TX	66912	HS1	405.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	405.0
2026	4	67415	Hwy 6 Infra LLC	IPP	Highway 6 BESS	TX	69323	HWY6	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	4	67582	Intersect USA, LLC	IPP	IP Radian, LLC	TX	64859	RADBA	160.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	160.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	4	49893	Invenergy Services LLC	IPP	Hashknife Energy Center II LLC	AZ	69779	HK2SO	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	4	49893	Invenergy Services LLC	IPP	Hashknife Energy Center II LLC	AZ	69779	HK2ST	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	4	49893	Invenergy Services LLC	IPP	Hashknife Energy Center LLC	AZ	69778	HK1SO	275.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	275.0
2026	4	49893	Invenergy Services LLC	IPP	Hashknife Energy Center LLC	AZ	69778	HK1ST	275.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	275.0
2026	4	49893	Invenergy Services LLC	IPP	Split Rail Solar Energy LLC	MO	69475	SPTRL	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	4	67231	Iron Springs BESS, LLC	IPP	Iron Springs BESS	UT	69041	ISBA	80.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	80.0
2026	4	67424	Machias PV LLC	IPP	Machias PV	NY	69376	MACHI	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	4	11479	Madison Gas & Electric Co	Electric Utility	Blount BESS	WI	69311	BLTB	7.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	7.0
2026	4	11479	Madison Gas & Electric Co	Electric Utility	Huiskamp BESS	WI	69312	HKPB	7.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	7.0
2026	4	11479	Madison Gas & Electric Co	Electric Utility	West Middleton BESS	WI	69313	WMB	7.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	7.0
2026	4	66777	McCrae Wind Energy II, LLC	IPP	McCrae Wind Energy II	TX	63342	BKII	162.1	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	162.1
2026	4	67646	Meister Avenue Branchburg Solar Project 2024, LLC	IPP	50 Meister Ave	NJ	69753	13790	1.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.5
2026	4	66572	Montpelier Solar, LLC	IPP	Montpelier Solar Project	OH	68062	MPLR	49.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	49.0
2026	4	56990	NJR Clean Energy Ventures Corporation	IPP	National Park Solar	NJ	69249	NTPK	6.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	6.0
2026	4	56990	NJR Clean Energy Ventures Corporation	IPP	Stafford Solar One	CT	69282	STFRD	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2026	4	56990	NJR Clean Energy Ventures Corporation	IPP	Vineland Solar LLC	NJ	69951	VNLD2	15.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	15.0
2026	4	13491	New York University	Commercial	New York University Central Plant	NY	54808	GR1	2.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.6
2026	4	67466	Nexus Renewable Power, LLC	IPP	MRG Goody Solar Project Hybrid	TX	66390	GDYES	50.4	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	50.4
2026	4	67466	Nexus Renewable Power, LLC	IPP	MRG Goody Solar Project Hybrid	TX	66390	GDYPV	170.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	170.8
2026	4	66445	NineDot Holdings, LLC	IPP	Nelson Clean Energy, LLC	NY	67885	ND005	3.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	3.0
2026	4	66445	NineDot Holdings, LLC	IPP	Nelson Clean Energy, LLC	NY	67885	ND006	5.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	5.0
2026	4	66769	Old 300 Storage Center, LLC	IPP	Old 300 Storage Center	TX	68365	8681	250.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	250.0
2026	4	59300	PNM Resources	Electric Utility	Sandia Energy Center	NM	68210	BESS	60.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	60.0
2026	4	66852	PVS 2, LLC	IPP	Pleasant Valley Solar 2 Project	ID	68487	PVS2	125.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	125.0
2026	4	66844	Pediment BESS I LLC	IPP	Pediment BESS I	AZ	68477	1	250.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	250.0
2026	4	66924	Pineview Solar, LLC	IPP	Pineview Solar, LLC	GA	68549	PNWV1	80.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	80.0
2026	4	66367	Pittsburg RV & Boat Storage, LLC	Commercial	Pittsburg RV Solar	CA	67770	30200	2.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.8
2026	4	65539	Pivot Energy	IPP	ILL060-Sangamon-Atchison	IL	69053	IL60	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	4	65539	Pivot Energy	IPP	NCBP Seven	MD	69767	NCBP7	2.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.4
2026	4	65539	Pivot Energy	IPP	TPE MD PR232	MD	69768	PR232	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	4	65539	Pivot Energy	IPP	TPE MD PR270	MD	69769	PR270	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Bandini - SLLAX710	CA	68793	LA710	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Des Plaines 11-SLCH211	IL	68130	CH211	1.6	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.6
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Dominguez - SLLAX512	CA	68790	LA512	1.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.3
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Lathrop 4 - SLCVA204	CA	69437	BA204	2.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	2.0
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Lathrop 4 - SLCVA204	CA	69437	CV204	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Prologis Edison 0405 - SLCNJ405	NJ	69438	CN405	1.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.2
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Prologis Edison 0503 - SLCNJ005	NJ	69619	CN005	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.4
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Romeoville 34 - SLCHI234 - BSCHI234	IL	68235	C34BB	0.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	0.5
2026	4	67358	RE Papago PV LLC	IPP	Papago PV	AZ	69256	PPAPV	150.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	150.0
2026	4	67192	RWE Clean Energy	IPP	Alpaugh BESS	CA	68954	ALPHB	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	4	67192	RWE Clean Energy	IPP	Arlington Valley Solar Energy I	AZ	57679	AVSE1	125.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	127.0
2026	4	67192	RWE Clean Energy	IPP	Baron Winds II	NY	65513	BRNW2	113.2	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	113.2
2026	4	67192	RWE Clean Energy	IPP	Casey Fork Solar, LLC	IL	69578	CFSPV	150.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	150.0
2026	4	67192	RWE Clean Energy	IPP	Crowned Heron 1 - Storage, LLC	TX	68499	CWHBA	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	4	67192	RWE Clean Energy	IPP	Stoneridge Solar, LLC	TX	69027	SSBA	100.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	100.0
2026	4	67192	RWE Clean Energy	IPP	Union Ridge Solar	OH	65338	UNIS1	108.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	108.0
2026	4	67465	Redfield PV I, LLC	IPP	Redfield Solar	AR	69394	REDF1	100.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	100.0
2026	4	65265	Repsol Renewables NA	IPP	Hecate Energy Longhorn Solar LLC	TX	68839	RRPS	650.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	650.0
2026	4	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	5	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	4	66584	SR Benton, LLC	IPP	SR Benton	TN	68095	BENTN	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	4	66662	SR Gray, LLC	IPP	SR Gray	TN	68248	GRAY	6.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	6.0
2026	4	66592	SR Hickman, LLC	IPP	SR Hickman	TN	68103	HICK	5.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.5
2026	4	67286	SV CSG Paloma Solar LLC	IPP	SV CSG Paloma Solar	IL	69157	PALOM	4.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.4
2026	4	63257	Solar Carver 1, LLC	IPP	Solar Carver 1 Hybrid	MA	63541	BCRV1	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	4	63257	Solar Carver 1, LLC	IPP	Solar Carver 1 Hybrid	MA	63541	SCRV1	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	4	63243	Solar Carver 3, LLC	IPP	Solar Carver 3 Hybrid	MA	63506	BCRV3	1.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	1.0
2026	4	63243	Solar Carver 3, LLC	IPP	Solar Carver 3 Hybrid	MA	63506	SCRV3	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	4	66141	Solar PV Development NM 18 II LLC	IPP	Solar PV Development NM 18 II LLC	NM	67260	SPD	130.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	130.0
2026	4	67621	South Fowler Avenue Solar Project 2023, LLC	IPP	Sanger USD - Sanger West HS	CA	69713	9985B	0.5	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	0.5
2026	4	67621	South Fowler Avenue Solar Project 2023, LLC	IPP	Sanger USD - Sanger West HS	CA	69713	9985C	0.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.9
2026	4	17718	Southwestern Public Service Co	Electric Utility	Cunningham Solar I & BESS	NM	69258	CHCB	36.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	36.0
2026	4	17718	Southwestern Public Service Co	Electric Utility	Cunningham Solar I & BESS	NM	69258	CHCS1	72.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	72.0
2026	4	17718	Southwestern Public Service Co	Electric Utility	Plant X Solar	TX	69435	PLXS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	4	60531	Standard Solar	IPP	Citrine NJ - West Pkwy	NJ	69555	WESTP	2.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.3
2026	4	60531	Standard Solar	IPP	Kama 1 LLC	CA	68526	11B	0.4	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	0.4
2026	4	60531	Standard Solar	IPP	NL DE Taylor	DE	69792	NLDET	3.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.0
2026	4	60531	Standard Solar	IPP	Pluma - Clovis Concrete North	NM	69556	CLOCN	3.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.4
2026	4	60531	Standard Solar	IPP	Pluma - SLT Grant	NM	69558	GRANT	4.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.8
2026	4	65715	Strata Clean Energy	IPP	Justice Energy Storage	AZ	69469	JES1	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	4	66853	Sun Pond, LLC	IPP	Sun Pond	AZ	68492	GEN01	85.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	85.0
2026	4	66853	Sun Pond, LLC	IPP	Sun Pond	AZ	68492	GEN02	85.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	85.0
2026	4	65815	Sunraycer Assets I LLC	IPP	Gaia Hybrid	TX	66342	GAIAB	76.8	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	76.8
2026	4	65815	Sunraycer Assets I LLC	IPP	Midpoint Solar, LLC	TX	66897	MIDBA	50.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	50.0
2026	4	67340	Sunset Road Solar 3, LLC	IPP	Sunset Road Solar 3	IL	69231	SR3	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	4	67341	Sunset Road Solar 4, LLC	IPP	Sunset Road Solar 4	IL	69232	SR4	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	4	18454	Tampa Electric Co	Electric Utility	Bayside Battery Storage	FL	69165	BESS1	20.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	20.0
2026	4	67153	Tesoro RV & Boat Storage	Commercial	Tesoro RV & Boat Storage	CA	68908	45067	2.5	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.5
2026	4	65640	Vineyard Wind 1 LLC	IPP	Vineyard Wind 1	MA	63093	VW01	800.0	Offshore Wind Turbine	WND	WS	(TS) Construction complete, but not yet in commercial operation	800.0
2026	4	5504	Vistra Corp	IPP	Newton Solar BESS LLC	IL	65401	BA	2.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	2.0
2026	4	67351	Wilmot Energy Center II, LLC	IPP	Wilmot Energy Center II	AZ	69254	WIL2B	100.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	100.0
2026	4	67351	Wilmot Energy Center II, LLC	IPP	Wilmot Energy Center II	AZ	69254	WIL2S	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	4	20847	Wisconsin Electric Power Co	Electric Utility	Strawberry Creek Solar WI, LLC	WI	69504	20258	6.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	6.0
2026	4	67303	Wizard Energy Storage LLC	IPP	Wizard Energy Storage	TX	69152	WZRD	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	5	61222	174 Power Global Corp.	IPP	Atlas	AZ	63798	ATL01	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	5	61222	174 Power Global Corp.	IPP	Atlas	AZ	63798	ATL01	300.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	300.0
2026	5	66784	311SV 8me, LLC	IPP	Catclaw Solar	AZ	68414	CC8	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	5	66784	311SV 8me, LLC	IPP	Catclaw Solar	AZ	68414	SV	250.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	5	64904	AES Clean Energy	IPP	Geer Road Solar 3	NY	67413	GEER3	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	61012	AES Distributed Energy	IPP	AES Mountain View Solar	HI	66002	MVSB4	7.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	7.0
2026	5	61012	AES Distributed Energy	IPP	AES Mountain View Solar	HI	66002	MVSPV	7.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	7.0
2026	5	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar VI, LLC	AZ	69238	ATL6	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	5	67411	Apple Infra, LLC	IPP	Apple BESS	TX	69318	APPLE	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	5	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH1	61.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	61.4
2026	5	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH2	53.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	53.3
2026	5	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH3	36.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	36.9
2026	5	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH4	24.6	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	24.6
2026	5	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH5	49.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	49.2
2026	5	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH6	61.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	61.4
2026	5	803	Arizona Public Service Co	Electric Utility	Agave	AZ	67964	A400M	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	5	67186	Ashley Solar LLC PV	IPP	Ashley Solar LLC PV	IL	68974	13526	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	67619	Balboa Avenue I Solar Project 2023, LLC	IPP	L3 Harris San Diego	CA	69711	6672	1.6	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.6
2026	5	67459	Bynum Solar Project LLC (RE)	IPP	Bynum Solar Project	TX	69360	BAYS1	55.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	56.0
2026	5	67306	Carambola BESS LLC	IPP	Carambola BESS	TX	69168	CRBLA	98.4	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	98.4
2026	5	67729	Cartwright Solar II LLC	IPP	Cartwright Solar II	OR	69782	CW216	16.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	16.0
2026	5	65564	Catalyze Dallas 7750 Dynasty Drive Microgrid, LLC	IPP	TX Dallas 7750 Dynasty Drive	TX	66516	19500	2.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.3
2026	5	66524	Cattlemen Solar Park II LLC	IPP	Cattlemen Solar II	TX	67976	GEN01	200.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	200.0
2026	5	65308	Cattlemen Solar Park LLC	IPP	Cattlemen Solar Park	TX	66168	GEN01	240.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	240.0
2026	5	66576	Chillingham Solar LLC	IPP	Chillingham Solar	TX	68065	CHILS	350.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	350.0
2026	5	61978	Convergent Energy and Power LP	IPP	Bensonhurst Energy Storage 1 LLC	NY	66497	BHBA1	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	61060	Cypress Creek Renewables	IPP	Destiny Storage	TX	67654	DESTS	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	5	67461	DGSP2 LLC	IPP	Plaza Street	TX	69362	PSBAT	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	5	5109	DTE Electric Company	Electric Utility	Fish Creek Solar Park	MI	67754	FSCSP	146.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	146.2
2026	5	65677	Dimension Energy LLC	IPP	Blue Iris Solar, LLC	IL	69850	BLUIR	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	65677	Dimension Energy LLC	IPP	Corfee Solar LLC	IL	69849	CORFE	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	65677	Dimension Energy LLC	IPP	Kanesolar01 LLC	IL	69829	KANE1	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	5	65677	Dimension Energy LLC	IPP	McCray Solar 1, LLC	IL	69852	MCCR1	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	65677	Dimension Energy LLC	IPP	Salvia Solar, LLC	IL	69851	SALV1	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	65677	Dimension Energy LLC	IPP	Spillertown CSG 1 LLC	IL	69848	SPIL1	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	65677	Dimension Energy LLC	IPP	Spillertown CSG 2 LLC	IL	69847	SPIL2	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	65677	Dimension Energy LLC	IPP	West Deptford Solar 2 LLC	NJ	69853	DEPT2	1.7	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.7
2026	5	67460	Distributed Generation Solutions LLC	IPP	DGS Five Points	TX	69361	FPBAT	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	5	6455	Duke Energy Florida, LLC	Electric Utility	Jumper Creek Solar Plant	FL	69627	JCSP1	74.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.9
2026	5	67331	Dunkirk Solar One, LLC	IPP	Dunkirk Solar One, LLC	NY	69229	21687	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	67372	Dunkirk Solar Two, LLC	IPP	Dunkirk Solar Two	NY	69274	21687	4.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.8
2026	5	67773	Dusty Rose Wind, LLC	IPP	Dusty Rose Wind	CO	69893	5937	502.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	502.0
2026	5	67337	ESTX-PLD-HOUSTON2, LLC	IPP	SAHARA BESS (SOHO BESS)	TX	69200	SOHO1	204.4	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	204.4
2026	5	67337	ESTX-PLD-HOUSTON2, LLC	IPP	SAHARA BESS (SOHO BESS)	TX	69200	SOHO2	204.3	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	204.3
2026	5	66919	East Avenue South Solar Project 2022, LLC	IPP	Palmdale Water District 6MG Tank	CA	68542	7170B	0.3	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	0.3
2026	5	66919	East Avenue South Solar Project 2022, LLC	IPP	Palmdale Water District 6MG Tank	CA	68542	7170G	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	5	67313	Ellomay USA Inc	IPP	Hillsboro Solar Project	TX	69262	HILL1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	67313	Ellomay USA Inc	IPP	Hillsboro Solar Project	TX	69262	HILL2	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	64438	Enel Green Power Roseland Solar, LLC	IPP	Roseland Solar Project, LLC	TX	65028	ROSES	500.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	500.0
2026	5	56201	Engie North America	IPP	Castor	TX	65870	CASTR	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	5	56201	Engie North America	IPP	Desna	TX	65876	DESNA	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	5	67345	Esmen Solar 1, LLC	IPP	NL IL - Esmen East	IL	69308	ESMNE	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	5	22500	Evergy Kansas Central, Inc	Electric Utility	Chanute Solar	KS	69036	CHANS	6.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	6.0
2026	5	66544	Foley Solar, LLC	IPP	Foley Solar, LLC	AL	68002	FOLEY	80.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	80.0
2026	5	61194	Generate Capital	IPP	Arlington 2	IL	69175	11239	4.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.5
2026	5	61194	Generate Capital	IPP	Cold Springs	NY	69180	11254	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	61194	Generate Capital	IPP	Lodi I	NY	69205	11249	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	61194	Generate Capital	IPP	Lodi II	NY	69206	11250	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	61194	Generate Capital	IPP	West Genesee	NY	69220	11253	2.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.9
2026	5	66232	Green River Energy Center, LLC	IPP	Green River Energy Center - Hybrid	UT	67501	GRBS	400.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	400.0
2026	5	66232	Green River Energy Center, LLC	IPP	Green River Energy Center - Hybrid	UT	67501	GRPV	400.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	400.0
2026	5	60025	Greenbacker Renewable Energy Corporation	IPP	Hogs Bay	ME	66768	694	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	5	66319	Heartwood Solar, LLC	IPP	Heartwood Solar	MI	67677	HWS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	5	67448	Honeycomb Solar Holdco, LLC	IPP	Honeycomb Solar and Storage	TX	69351	HNYSB	76.5	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	76.5
2026	5	67448	Honeycomb Solar Holdco, LLC	IPP	Honeycomb Solar and Storage	TX	69351	HNYPV	74.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.8
2026	5	66127	Howard University	Electric CHP	CHP Plant	DC	67265	CTG-1	5.3	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	5.7
2026	5	49893	Invenergy Services LLC	IPP	Sweet Sue Solar	VA	69474	SWTSU	74.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.8
2026	5	49893	Invenergy Services LLC	IPP	Trade Post Solar	IN	69111	TRADE	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	5	49893	Invenergy Services LLC	IPP	Yum Yum Solar LLC	TN	63026	GEN1	147.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	147.0
2026	5	66977	Las Virgenes Road Solar Project 2022, LLC	IPP	Las Virgenes MWD - Composting Plant	CA	68600	7236B	0.5	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	0.5
2026	5	66977	Las Virgenes Road Solar Project 2022, LLC	IPP	Las Virgenes MWD - Composting Plant	CA	68600	7236G	0.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.9
2026	5	50123	Leeward Asset Management, LLC	IPP	Saltbranch 2	OK	68009	SB12	73.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	73.0
2026	5	65761	Lighthouse Arthur Kill, LLC	IPP	Elevate Arthur Kill	NY	66785	ELVAK	15.1	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	15.1
2026	5	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Juliet Energy Project, LLC	OH	68938	OHJE1	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	50.0
2026	5	65439	Lotus Infrastructure Global Operations, LLC	IPP	Grover Hill Wind, LLC	OH	66359	GHW	140.3	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	140.3
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G11	18.6	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	18.8
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G12	18.6	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	18.8
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G13	18.6	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	18.8
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G14	18.6	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	18.8
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G15	18.6	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	18.8
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G16	18.6	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	18.8
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G17	18.6	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	18.8
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G18	18.6	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	18.8
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G19	18.6	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	18.8
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G20	18.6	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	18.8
2026	5	66950	Lydian Energy	IPP	Headcamp BESS	TX	68580	MHB	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	5	65043	Madison Energy Investments LLC	IPP	Sturbridge Road Solar	MA	63677	STURB	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	5	66149	Magic Mountain Parkway Solar Project 2023, LLC	IPP	Six Flags Magic Mountain	CA	67283	6569	10.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	10.0
2026	5	66149	Magic Mountain Parkway Solar Project 2023, LLC	IPP	Six Flags Magic Mountain	CA	67283	6569B	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	5	56990	NJR Clean Energy Ventures Corporation	IPP	Changewater 1	NJ	69259	CGWTR	11.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	11.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	5	56990	NJR Clean Energy Ventures Corporation	IPP	Esby Solar	NJ	69291	ESKY1	7.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	7.0
2026	5	65088	Nighthawk Energy Storage, LLC	IPP	Nighthawk Energy Storage, LLC	CA	65889	BESS	300.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	300.0
2026	5	66726	Nimbus Wind Farm LLC	IPP	Nimbus Wind Farm	AR	68319	NIM	183.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	183.0
2026	5	66543	Old Hayneville Solar, LLC	IPP	Old Hayneville Solar, LLC	AL	68001	OLHAY	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	5	63331	Organic Energy Solutions, Inc.	Electric CHP	OES Biogas Power	CA	63622	OES01	1.3	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.3
2026	5	63331	Organic Energy Solutions, Inc.	Electric CHP	OES Biogas Power	CA	63622	OES02	1.3	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.3
2026	5	58764	Origis Energy USA, Inc	IPP	Walker Springs II	AL	68669	OEALH	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	5	67159	Padua 2	IPP	Padua 2	TX	68913	12342	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	5	66002	Pastoria Solar Energy Company, LLC	IPP	Pastoria Solar	CA	67105	CPP01	105.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	105.2
2026	5	65539	Pivot Energy	IPP	MDD109-NCBP BLDG 11-Manekin	MD	69052	MD11	2.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.4
2026	5	65539	Pivot Energy	IPP	NCBP TWELVE, LLC	MD	69064	NC12	1.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.2
2026	5	67382	Project Lynx - Giga Texas Energy	IPP	Project Lynx	TX	69286	LYNX	125.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	125.0
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Addison 11-SLCH404	IL	68118	CH404	1.6	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.6
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Commerce Distribution Center 4-SLLAX113	CA	68238	LA113	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Elk Grove 1-SLCHI701	IL	68132	CH701	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2026	5	65869	Prologis Logistics Services Incorporated	IPP	McCook 2-SLCHI102	IL	68139	CH102	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Prologis Portside 2509 - SLSAV502	GA	69436	SA502	2.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.2
2026	5	65869	Prologis Logistics Services Incorporated	IPP	South Bay Dis Ctr 20-SLLAX512	CA	68237	LA512	1.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.3
2026	5	15466	Public Service Co of Colorado	Electric Utility	Cheyenne Ridge II	CO	69873	CRW02	438.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	438.0
2026	5	67270	RPCA Solar 10, LLC	IPP	Redemeyer Road Solar	CA	69136	REDBA	4.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	4.0
2026	5	67270	RPCA Solar 10, LLC	IPP	Redemeyer Road Solar	CA	69136	REDPV	4.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.0
2026	5	67192	RWE Clean Energy	IPP	Ashwood Solar I	KY	67701	AS1	86.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	86.0
2026	5	67192	RWE Clean Energy	IPP	Big Star Solar, LLC (Hybrid)	TX	64202	BGSTB	80.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	80.0
2026	5	67192	RWE Clean Energy	IPP	Crowned Heron 2 - Storage, LLC	TX	68500	CWH2	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	5	67192	RWE Clean Energy	IPP	Graceland Solar, LLC	TN	66687	GRA1	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	5	66413	Ray Ranch Solar LLC	IPP	Ray Ranch Solar	TX	67837	RAYRS	255.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	255.2
2026	5	67314	Rockhound Sol	IPP	Rockhound Sol Solar CSG	NM	69266	ROCKH	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2026	5	66583	SR Arcadia South, LLC	IPP	SR Arcadia	LA	68094	ARCAD	4.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.5
2026	5	66586	SR Cherry Valley, LLC	IPP	SR Cherry Valley	AR	68097	CHERR	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	5	66589	SR Dumas, LLC	IPP	SR Dumas	AR	68100	DUMAS	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	5	66590	SR Fisher, LLC	IPP	SR Fisher	AR	68101	FISHR	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	5	66699	SR Millington II, LLC	IPP	SR Millington II	TN	68326	MILL2	74.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.9
2026	5	66598	SR South Gibson, LLC	IPP	SR South Gibson	TN	68112	GIBSN	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	5	67175	SV CSG Naplate, LLC	IPP	SV CSG Naplate	IL	68936	NAP1	3.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.9
2026	5	60520	SoCore Energy LLC	IPP	Mingoville PV I	PA	68597	PV1	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	5	60520	SoCore Energy LLC	IPP	Mingoville PV II	PA	68598	PV1	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	5	60531	Standard Solar	IPP	AC IL - Hillsboro	IL	69787	HILLS	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	5	60531	Standard Solar	IPP	Pluma - SLT Hidalgo	NM	69559	DALGO	3.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.8
2026	5	60531	Standard Solar	IPP	SPG IL Green River	IL	69789	GREEN	2.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.8
2026	5	65815	Sunrayer Assets I LLC	IPP	Gaia Hybrid	TX	66342	GAIAS	152.7	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	152.7
2026	5	67299	Sypert Branch Solar LLC	IPP	Sypert Branch Solar	TX	69150	SYPRT	260.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	293.9
2026	5	67381	Three W Solar LLC	Commercial	Three W Solar	TX	69283	TWVP1	110.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	110.9
2026	5	24211	Tucson Electric Power Co	Electric Utility	Roadrunner Reserve Phase 2	AZ	68937	RDR2	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	5	65173	United States Solar Corporation	IPP	USS Calico Solar LLC	CO	69611	USCA	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	65173	United States Solar Corporation	IPP	USS High Plains Solar LLC	CO	69614	USHPL	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	65173	United States Solar Corporation	IPP	USS Tall Grass Solar LLC	CO	69610	USTGS	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	67357	Vertus Energy Storage, LLC	IPP	Vertus Energy Storage Plant	TX	69255	VESP1	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	5	63527	Westlands Cherry, LLC	IPP	Cherry	CA	63850	BESS1	40.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	5	20856	Wisconsin Power & Light Co	Electric Utility	McFarland Schools Customer Hosted	WI	68501	PV1	1.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.4
2026	5	60059	ZGlobal Inc	IPP	Merced BESS	CA	68018	MRCDB	3.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	3.0
2026	6	67018	64NB 8me LLC	IPP	Aratina Solar Center 1A	CA	68661	64BES	75.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	75.0
2026	6	67018	64NB 8me LLC	IPP	Aratina Solar Center 1A	CA	68661	64NB8	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	6	60796	91MC 8me LLC	IPP	Aratina Solar Center 1B	CA	61167	91MC8	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	6	60796	91MC 8me LLC	IPP	Aratina Solar Center 1B	CA	61167	BESS	50.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	50.0
2026	6	61012	AES Distributed Energy	IPP	AES Waiawa Phase 2 Solar	HI	66066	WAIBA	30.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	30.0
2026	6	61012	AES Distributed Energy	IPP	AES Waiawa Phase 2 Solar	HI	66066	WAIPV	30.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	30.0
2026	6	67540	Amiscope Nordhoff, LP	IPP	20525 Nordhoff PV (North)	CA	69591	20525	1.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.9
2026	6	803	Arizona Public Service Co	Electric Utility	Ironwood Solar	AZ	68397	I168M	168.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	168.0
2026	6	15399	Avangrid Power LLC	IPP	Tower Solar, LLC	OR	68329	TWS	120.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	120.0
2026	6	67095	Bell 1 Solar, LLC	IPP	Hermes Solar PV	TX	68851	HSPV1	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.4
2026	6	67096	Bell 1 Storage, LLC	IPP	Hermes Storage BESS	TX	68852	HSBE1	100.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	100.4
2026	6	67550	Bexar Corriila LLC	IPP	Bexar Corriila BESS	TX	69607	CORR1	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	6	65654	Birch Creek Development	IPP	Elm Flats Solar	TX	67552	ELMBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	6	65654	Birch Creek Development	IPP	Elm Flats Solar	TX	67552	ELMFL	125.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	125.0
2026	6	66180	CPV Rogue's Wind, LLC	IPP	CPV Rogue's Wind, LLC	PA	67348	ROGUE	109.9	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	114.0
2026	6	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_5	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	26.1
2026	6	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_6	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	26.1
2026	6	67510	Catalyze National City Terminal Avenue Microgrid, LLC	IPP	CA National City Terminal Ave	CA	69533	21938	1.1	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.1
2026	6	67723	Choctaw Fields Solar Project, LLC	IPP	Choctaw Fields Solar Project	OK	68786	USMNC	85.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	85.0
2026	6	20069	City of Wamego - (KS)	Electric Utility	Public Works Generation	KS	69783	PW13	3.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	20069	City of Wamego - (KS)	Electric Utility	Wamego	KS	1328	G10	3.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	20069	City of Wamego - (KS)	Electric Utility	Wamego	KS	1328	G11	3.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	20069	City of Wamego - (KS)	Electric Utility	Wamego	KS	1328	G12	3.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	63260	Cobb Electric Membership Corporation	Electric Utility	Allatoona Substation #10	GA	69688	BES02	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	6	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFB2	89.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	89.0
2026	6	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFPV2	166.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	166.7
2026	6	59319	Cotton Solar, LLC	IPP	Cotton Solar	SC	59572	PV1	16.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	16.0
2026	6	64843	Dakota County, MN	Electric Utility	Bylesby	MN	50328	NOR-1	2.0	Conventional Hydroelectric	WAT	HY	(TS) Construction complete, but not yet in commercial operation	2.0
2026	6	64843	Dakota County, MN	Electric Utility	Bylesby	MN	50328	SOU-2	2.0	Conventional Hydroelectric	WAT	HY	(TS) Construction complete, but not yet in commercial operation	2.0
2026	6	67523	Danville VA BESS 2 LLC	IPP	Danville VA BESS 2	VA	69552	90916	11.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	11.0
2026	6	66426	Dill Holdings LLC	IPP	Dill Holdings LLC	NC	67858	DILL1	10.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	10.0
2026	6	65677	Dimension Energy LLC	IPP	CVE US IL TAMAROA 316 LLC	IL	69845	TAMAR	3.6	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.6
2026	6	65677	Dimension Energy LLC	IPP	Carneys Point Solar 1 LLC	NJ	69842	CARN1	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	65677	Dimension Energy LLC	IPP	Gerstenschlager Family Solar 1, LLC	IL	69846	GRST1	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	6	65677	Dimension Energy LLC	IPP	Horseshoe Solar Project, LLC	IL	69844	HORSE	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	6	65677	Dimension Energy LLC	IPP	Wild Cat Solar 22 LLC	IL	69843	WILD2	2.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.3
2026	6	64872	Distributed Solar Development, LLC	IPP	Harrah's Atlantic City - POI 1 (Meeting	NJ	66830	P5376	2.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.3

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	6	5248	Dominion Energy Inc.	Electric Utility	Dulles Solar and Storage	VA	65043	DUSO	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	6	5248	Dominion Energy Inc.	Electric Utility	Dulles Solar and Storage	VA	65043	DUST	50.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	50.0
2026	6	67271	Duff Solar Park LLC	IPP	Duff Solar Park	IN	69156	GEN01	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Craggy Energy Storage	NC	69404	CRAGB	30.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	30.5
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Longtown Energy Storage	SC	69195	LONTB	4.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	4.5
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Nebo Energy Storage	NC	69196	NEBOB	2.7	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	2.7
2026	6	5416	Duke Energy Carolinas, LLC	IPP	Quail Holdings	NC	60434	PV1	30.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	30.0
2026	6	66917	East Avenue Q Solar Project 2022, LLC	IPP	Palmdale Water District HQ	CA	68541	7169	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2026	6	67336	Elawan Pitts Dudik Solar II, LLC	IPP	Pitts Dudik Solar II	TX	69674	PDII	30.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	30.4
2026	6	56201	Engie North America	IPP	Noosa Energy Storage LLC	CA	64531	KOV4A	99.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	99.0
2026	6	56201	Engie North America	IPP	Zeya	TX	65880	ZEYA	250.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	6	67543	Essex VT BESS 1 LLC	IPP	Essex VT BESS 1	VT	69602	90918	16.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	16.0
2026	6	65206	Eureka North Solar LLC	IPP	Eureka North Solar	NY	66042	63232	3.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.5
2026	6	65205	Eureka South Solar LLC	IPP	Eureka South Solar	NY	66041	63231	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	6	66742	Evans Creek Energy Storage LLC	IPP	Evans Creek Energy Storage Project	TX	68334	EVCRK	103.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	103.0
2026	6	67162	Ferdinand Grid, LLC	IPP	Ferdinand Energy Center	TX	68915	1	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	6	6763	Freestone Power Generation LLC	IPP	Pin Oak Creek Energy Center, LLC	TX	67500	GT5	212.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	222.0
2026	6	6763	Freestone Power Generation LLC	IPP	Pin Oak Creek Energy Center, LLC	TX	67500	GT6	212.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	222.0
2026	6	61194	Generate Capital	IPP	Ailium	IL	69950	11135	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	6	61194	Generate Capital	IPP	Cherry Solar 1	IL	69178	11237	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	6	61194	Generate Capital	IPP	Hillview	NY	69181	11150	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	6	61194	Generate Capital	IPP	Little Creek	IL	69204	11241	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2026	6	62759	Geronimo Power	IPP	Jackson County Solar, LLC	MI	69647	JCKSN	125.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	125.0
2026	6	67333	GoldenMax Energy Inc	IPP	Knapp BESS	TX	69226	KNBA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	6	67196	Gonzaga Ridge Battery Facility, LLC	IPP	Gonzaga Ridge Battery Facility	CA	68980	GRBF	51.8	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	51.8
2026	6	67197	Gonzaga Ridge Wind Farm, LLC	IPP	Gonzaga Ridge Wind Farm	CA	68981	GRWV1	40.3	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	40.3
2026	6	67197	Gonzaga Ridge Wind Farm, LLC	IPP	Gonzaga Ridge Wind Farm	CA	68981	GRWF2	34.6	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	34.6
2026	6	67197	Gonzaga Ridge Wind Farm, LLC	IPP	Gonzaga Ridge Wind Farm	CA	68981	GRWF3	57.9	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	57.9
2026	6	7490	Grand River Dam Authority	Electric Utility	GREC	OK	165	4	416.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	594.0
2026	6	67558	Greater Bryant G Solar, LLC	Industrial	GBG SOLAR	TX	69628	GBPV1	17.7	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	22.2
2026	6	65451	Grizzly Ridge Solar LLC	IPP	Grizzly Ridge Solar	TX	66410	596	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	6	67082	Headwater Energy, LLC	IPP	Pruger Solar II	SC	62293	64	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2026	6	66829	Hill Solar II, LLC	IPP	Hill Solar II	TX	68481	HS2	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	6	67522	Holyoke MA BESS 1 LLC	IPP	Holyoke MA BESS 1	MA	69551	90915	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	6	63792	Hornet Solar LLC	IPP	Hornet Solar	NC	64167	GEN	73.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	73.0
2026	6	67581	IEP Tejas Verde, LLC	IPP	Orchard BESS	TX	69665	ORCH	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	6	9191	Idaho Power Co	Electric Utility	Boise Bench BESS	ID	68799	BOBS	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	6	9191	Idaho Power Co	Electric Utility	Hemmingway BESS	ID	66325	3	50.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	50.0
2026	6	66798	Imperator Solar, LLC	Industrial	Imperator Solar	CA	68465	22324	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2026	6	67582	Intersect USA, LLC	IPP	Quantum BESS	TX	68759	IPQ1B	321.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	321.0
2026	6	67582	Intersect USA, LLC	IPP	Quantum II BESS	TX	68761	IPQ2B	321.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	321.0
2026	6	67582	Intersect USA, LLC	IPP	Quantum II Solar	TX	68762	IPQ2S	374.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	374.4
2026	6	67582	Intersect USA, LLC	IPP	Quantum Solar	TX	68760	IPQ1S	374.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	374.4
2026	6	67542	Ipswich MA BESS 1 LLC	IPP	Ipswich MA BESS 1	MA	69603	90917	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	6	67316	Juniper Sol Solar	IPP	Juniper Sol Solar CSG	NM	69270	JUNIP	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	6	50123	Leeward Asset Management, LLC	IPP	Huckleberry Solar	OK	68011	HBS	124.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	124.7
2026	6	50123	Leeward Asset Management, LLC	IPP	Saltbranch Solar 1	OK	68007	SLTB1	73.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	73.0
2026	6	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Jones City 1 Solar	TX	66559	TXJC1	215.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	215.0
2026	6	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Jones City 2 Solar	TX	66893	TXJC2	185.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	185.0
2026	6	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	1	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	6	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	2	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	6	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	3	0.2	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.2
2026	6	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	4	0.2	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.2
2026	6	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	5	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	6	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	6	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	6	66950	Lydian Energy	IPP	Mendoza Trail BESS	TX	68581	MTB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	6	67423	Lysander III PV LLC	IPP	Lysander III PV	NY	69375	LYSAN	2.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.4
2026	6	65043	Madison Energy Investments LLC	IPP	IL2 - W109	IL	68392	IL2PV	4.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.9
2026	6	67597	Mallard Energy Storage, LLC	IPP	Mallard Energy Storage	TX	69681	DRAKE	250.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	6	67434	Mallory South PV II LLC	IPP	Mallory South PV II	NY	69384	MALL2	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	6	67504	Marubeni Power International, Inc.	IPP	Cotulla BESS 1	TX	69510	COTUL	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	6	67504	Marubeni Power International, Inc.	IPP	Palmview BESS	TX	69511	PALMV	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	6	67504	Marubeni Power International, Inc.	IPP	SE Edinburg BESS	TX	69512	SEEDI	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	6	66427	McDowell Creek Solar LLC	IPP	McDowell Creek Solar LLC	NC	67857	MCDOW	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	6	12303	Merck & Co Inc-West Point	Industrial	West Point (PA)	PA	52149	GEN21	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	6	67524	Minneola Solar	IPP	Minneola Solar	CA	69562	MINNE	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	66680	Mundu Solar LLC	IPP	Mundu Solar LLC	LA	68263	M4515	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	6	56990	NJR Clean Energy Ventures Corporation	IPP	Mansfield Landfill	CT	69515	MNSFL	1.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.8
2026	6	65627	NRG THW GT LLC	IPP	NRG THW GT Electric Generating Station	TX	66601	GT61	204.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	188.7
2026	6	65627	NRG THW GT LLC	IPP	NRG THW GT Electric Generating Station	TX	66601	GT62	204.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	188.7
2026	6	67069	NY CDG 009 LLC	IPP	NY CDG 009	NY	68783	NY009	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	6	67425	New Freedom Solar Partners LLC	IPP	New Freedom Solar Partners	PA	69377	NEWFR	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	6	66800	NorCal FPV 1, LLC	Industrial	NorCal FPV 1	CA	68439	17184	10.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	10.0
2026	6	66800	NorCal FPV 1, LLC	IPP	NorCal FPV 1 (Pond 2)	CA	68787	23889	1.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.8
2026	6	67719	Northern Sun LLC	IPP	Northern Sun	MN	69797	POPL	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	6	58764	Origis Energy USA, Inc	IPP	Rockhound A	TX	68592	OERHA	245.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	245.0
2026	6	58764	Origis Energy USA, Inc	IPP	Rockhound C	TX	68593	OERHC	61.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	61.0
2026	6	58764	Origis Energy USA, Inc	IPP	Rockhound D	TX	68594	OERHD	28.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	28.0
2026	6	62646	Painter Energy Storage, LLC	IPP	Painter Energy Storage	CA	62729	PAIN1	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	6	56545	Pattern Operators LP	IPP	SunZia Wind North	NM	66924	SZV-N	1,089.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	1,089.0
2026	6	56545	Pattern Operators LP	IPP	SunZia Wind South	NM	66923	SZV-S	2,561.2	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	2,561.2
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-3C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-4C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-5C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-6C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-7C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-8C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	6	29297	Pelican Utility	Electric Utility	Pelican	AK	6702	IC10	0.4	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	0.4
2026	6	65539	Pivot Energy	IPP	Pivot Energy Minnesota Solar 2	MN	69034	PMI2	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	6	63969	Placid Solar, LLC	IPP	Highland Solar South	FL	64346	9999	74.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.9
2026	6	65869	Prologis Logistics Services Incorporated	IPP	Franklin Park 2-SLCHI802	IL	68135	CH802	1.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.2
2026	6	65869	Prologis Logistics Services Incorporated	IPP	JFC Slauson - SLLAX071	CA	68788	LA071	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	6	65869	Prologis Logistics Services Incorporated	IPP	South Bay Dis Ctr 12 - SLLAX104	CA	68789	LA104	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	6	65869	Prologis Logistics Services Incorporated	IPP	Torrance Dis Ctr 2 - SLLAX100	CA	69891	LA100	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	6	67365	RE Desert Bloom LLC	IPP	Desert Bloom	AZ	69290	DSBLM	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	6	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	6	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	6	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	6	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT4	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	6	67408	Regis Medina Lake LLC	IPP	Regis Medina Lake	TX	69341	MEDLA	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	6	67410	Regis Utopia LLC	IPP	Regis Utopia	TX	69343	UTOP	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	6	67185	Ridge Farm Renewables LLC PV	IPP	Ridge Farm Renewables LLC PV	IL	68973	13359	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	6	66635	Rio Lago Solar, LLC	IPP	Rio Lago Solar	TX	68155	RIOLA	123.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	123.0
2026	6	66631	Rocky Forge Wind, LLC	IPP	Rocky Forge Wind	VA	68197	ROCKY	78.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	78.0
2026	6	66358	Russell Pacific LLC	IPP	Pistachio Road 1726-WD	CA	67749	TIWISS	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	6	66653	SR Adamsville, LLC	IPP	SR Adamsville	TN	68224	ADAMV	25.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	25.0
2026	6	66663	SR Horus, LLC	IPP	SR Horus	KY	68249	METTR	79.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	79.7
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE13	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE14	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE15	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE16	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE17	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE18	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	67114	Santa Teresa Solar	IPP	Santa Teresa Solar	NM	68866	SAN	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	6	66946	South Springfield Avenue II Solar Project 2022, LLC	IPP	Lowe's - 1440 - Rockford, IL RDC (POI 2)	IL	68572	7824	2.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.3
2026	6	66945	South Springfield Avenue Solar Project 2022, LLC	IPP	Lowe's - 1440 - Rockford, IL RDC (POI 1)	IL	68571	7481	2.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.3
2026	6	17650	Southern Power Co	IPP	Millers Branch Solar	TX	69101	MLB02	180.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	180.0
2026	6	66076	Sun Ridge Solar, LLC	IPP	Sun Ridge Solar	VA	67215	ENX25	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	50.0
2026	6	57313	Tesla Inc.	Industrial	Austin TX GigaFactory	TX	65070	A04	2.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.3
2026	6	57313	Tesla Inc.	IPP	City of Bowie	MD	65130	PV2	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	6	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	GA3	1.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.5
2026	6	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	GVSRS	0.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.5
2026	6	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	STAMP	1.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.4
2026	6	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	VSRS	0.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	0.4
2026	6	57313	Tesla Inc.	Industrial	Tesla Reno GigaFactory	NV	64098	3	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2026	6	67766	USS Swank Solar LLC	IPP	USS Swank Solar	IL	69886	USSWA	1.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	1.0
2026	6	65777	Urban Grid Solar	IPP	Morgnec Solar	MD	66843	MORG1	55.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	55.8
2026	6	66849	VESI 37 LLC	IPP	Bird Dog Energy Storage	TX	68495	BDOG1	60.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	60.0
2026	6	20323	Wellhead Services, Inc	IPP	Chula Vista Energy Center 2	CA	67878	BESS1	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	6	20323	Wellhead Services, Inc	IPP	North Johnson Energy Center	CA	69030	BESS1	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	6	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Brookings Solar	SD	68277	1	4.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.9
2026	6	60059	ZGlobal Inc	IPP	Merced 2 BESS	CA	68518	MRC2B	2.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	2.0
2026	7	67083	1000 Mile Solar, LLC	IPP	1000 Mile Solar	TX	68847	PV1	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	7	64904	AES Clean Energy	IPP	AES Glengarry Farms Solar CSG	NY	68389	GLENG	4.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	7	64904	AES Clean Energy	IPP	AES Rt 5 Solar CSG	NY	68388	RT5SS	4.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	7	58509	Affordable Solar Silver City, LLC	IPP	SLO-2	NM	69105	SLO-2	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	7	66718	Atlas VIII LLC	IPP	Atlas VIII	AZ	68323	ALT8A	210.4	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	210.4
2026	7	67500	BT Amador Storage LLC	IPP	Amador BESS	TX	69520	AMDRB	220.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	220.0
2026	7	67179	Border Basin, LLC	IPP	Border Basin Solar	OH	68968	ENX37	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	7	67617	Camino Ramon BR 3-HH Solar Project 2020, LLC	IPP	Bishop Ranch - BR 3-HH	CA	69708	4150B	0.6	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	0.6
2026	7	67617	Camino Ramon BR 3-HH Solar Project 2020, LLC	IPP	Bishop Ranch - BR 3-HH	CA	69708	4150C	0.6	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.6
2026	7	67617	Camino Ramon BR 3-HH Solar Project 2020, LLC	IPP	Bishop Ranch - BR 3-HH	CA	69708	4150R	0.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.2
2026	7	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_3	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	26.1
2026	7	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_4	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	26.1
2026	7	66211	Cherrywood Solar, LLC	IPP	Cherrywood Solar I	MD	67444	6794	145.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	145.0
2026	7	9418	City of Iola - (KS)	Electric Utility	Iola	KS	1291	17	2.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	7	9418	City of Iola - (KS)	Electric Utility	Iola	KS	1291	18	2.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	7	9418	City of Iola - (KS)	Electric Utility	Iola	KS	1291	19	2.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	7	9418	City of Iola - (KS)	Electric Utility	Iola	KS	1291	20	2.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	7	67754	Coast Energy Holdings, LLC	IPP	7999 Gateway Solar	CA	69896	7999G	4.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.6
2026	7	61060	Cypress Creek Renewables	IPP	Ostrea Solar, LLC	WA	66384	GEN1	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	7	65677	Dimension Energy LLC	IPP	Bluestar Solar Project, LLC	IL	69841	BLUST	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	7	65677	Dimension Energy LLC	IPP	CVE US IL Ridge Farm 324 LLC	IL	69840	RIDGF	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	7	65677	Dimension Energy LLC	IPP	Gracy Solar 1, LLC	IL	69839	GRACY	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	7	5248	Dominion Energy Inc.	Electric Utility	Moon Corner Solar	VA	66313	MOCO	60.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	60.0
2026	7	58468	Dominion Renewable Energy	Electric Utility	Alberta Solar	VA	68070	ALBER	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	7	58468	Dominion Renewable Energy	Electric Utility	Cerulean Solar	VA	68074	CERUL	62.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	62.0
2026	7	55937	Entergy Texas Inc.	Electric Utility	Orange County Advanced Power Station	TX	66621	1A	396.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	453.0
2026	7	55937	Entergy Texas Inc.	Electric Utility	Orange County Advanced Power Station	TX	66621	1B	396.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	453.0
2026	7	55937	Entergy Texas Inc.	Electric Utility	Orange County Advanced Power Station	TX	66621	1C	365.0	Natural Gas Fired Combined Cycle	NG	CA	(V) Under construction, more than 50 percent complete	400.0
2026	7	61194	Generate Capital	IPP	KA 340	IL	69182	11225	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	7	61194	Generate Capital	IPP	KN07	IL	69203	11227	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	7	61194	Generate Capital	IPP	Osman Trust	IL	69207	11215	4.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.5
2026	7	61194	Generate Capital	IPP	Thoroman	IL	69217	11219	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	7	49893	Invenergy Services LLC	IPP	Lazbuddie Wind Energy LLC	TX	69478	LZBDE	265.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	265.0
2026	7	66950	Lydian Energy	IPP	Pintail BESS	TX	68582	PPB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	7	67433	Mallory South PV I LLC	IPP	Mallory South PV I	NY	69383	MALL1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	7	67735	Matrix Renewables	IPP	Gaskell West Storage 1, LLC	CA	69806	GWBS1	21.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	21.6
2026	7	67419	Middle Road Solar Partners LLC	IPP	Middle Road Solar Partners	PA	69371	HALIF	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	7	66918	Mountain Street Solar Project 2019, LLC	IPP	Town of Sharon Portfolio -Mt St Landfill	MA	68543	3850B	5.7	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	5.7
2026	7	66918	Mountain Street Solar Project 2019, LLC	IPP	Town of Sharon Portfolio -Mt St Landfill	MA	68543	3850G	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	7	65823	Myrtle Solar, LLC	IPP	Myrtle Solar, LLC	TX	66910	MYR	313.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	313.0
2026	7	67820	Novel Gertken Solar LLC	IPP	Novel Gertken Solar LLC	MN	69983	GRTKN	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	7	67494	On Energy Storage	IPP	Mesquite Clean Energy Center (BESS)	TX	69457	MEBA1	10.1	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.1

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	7	67160	Padua 3	IPP	Padua 3	TX	68914	12343	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	7	65539	Pivot Energy	IPP	Pivot Solar 36	CO	69035	P136	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	7	66449	Potter Solar, LLC	IPP	Potter Solar	PA	67876	ENX35	35.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	35.0
2026	7	65869	Prologis Logistics Services Incorporated	IPP	Bensenville 13-SLCHI513	IL	68120	CH513	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	7	65869	Prologis Logistics Services Incorporated	IPP	Melrose Park 2-SLCHI547	IL	68140	CH547	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	7	65869	Prologis Logistics Services Incorporated	IPP	Northlake 2-SLCHI302	IL	68141	CH302	1.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.6
2026	7	65869	Prologis Logistics Services Incorporated	IPP	Northlake 3-SLCHI303	IL	68142	CH303	1.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.6
2026	7	65869	Prologis Logistics Services Incorporated	IPP	San Leandro 10 - sleba702	CA	69609	EB702	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	7	67035	Prologis Logistics Services Incorporated BESS	IPP	BESS TX Camarine - BSHOU001	TX	69246	BSOU1	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	7	67272	RPCA Solar 8, LLC	IPP	Althea Avenue Solar	CA	69137	ALP2	3.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.9
2026	7	67192	RWE Clean Energy	IPP	Honey Mesquite Wind, LLC	TX	69579	HMWT	180.5	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	180.5
2026	7	66667	SR Sequatchie, LLC	IPP	SR Sequatchie	TN	68254	SEQUA	8.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	8.0
2026	7	67114	Santa Teresa Solar	IPP	Santa Teresa Solar	NM	68866	STS	150.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	150.0
2026	7	60531	Standard Solar	IPP	BPL NJ - Belmont	NJ	69554	BELMO	1.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.8
2026	7	60531	Standard Solar	IPP	BPL NJ - Union Distribution Center	NJ	69791	NJUDC	1.5	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.5
2026	7	60531	Standard Solar	IPP	Elizabeth Metropolitan Logistics Center	NJ	69790	EZMLC	1.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.2
2026	7	60531	Standard Solar	IPP	NL NY- Pulaski	NY	69592	PSKBS	2.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	2.5
2026	7	60531	Standard Solar	IPP	NL NY- Pulaski	NY	69592	PSKPV	2.5	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.5
2026	7	60531	Standard Solar	IPP	SPG IL Valley Run	IL	69788	VARUN	2.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.3
2026	7	61950	Terra-Gen Operating Co-Solar	IPP	Desert Breeze Solar, LLC	CA	68045	LOC3	125.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	125.0
2026	7	6775	Village of Freeport - (NY)	Electric Utility	Plant No 1 Freeport	NY	2678	ENG13	3.0	Landfill Gas	LFG	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	7	20856	Wisconsin Power & Light Co	Electric Utility	Vienna Walbec Customer Hosted	WI	68502	PV1	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	8	64904	AES Clean Energy	IPP	Halifax County Solar	NC	69197	HALIF	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	8	66718	Atlas VIII LLC	IPP	Atlas VIII	AZ	68323	ALT8B	172.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	172.0
2026	8	67417	Bartell South PV I LLC	IPP	Bartell South PV I	NY	69369	BARTE	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	8	65654	Birch Creek Development	IPP	Ruby Solar, LLC	IL	68929	RUBY	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	50.0
2026	8	66552	Blue Moon Energy LLC	IPP	Blue Moon	KY	68000	BLUMN	70.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	70.0
2026	8	67488	Bocanova Power II LLC	IPP	Bocanova Energy Storage II	TX	69423	BCNV2	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	8	56953	Bos Dairy, LLC	Industrial	Bos Dairy, LLC	IN	57625	BOSS	0.9	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	8	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_1	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	26.1
2026	8	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_2	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	26.1
2026	8	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	1600B	2.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	8	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	1600C	2.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	8	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	1600D	2.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	8	66446	Clermont Solar, LLC	IPP	Clermont Solar	PA	67870	ENX34	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	8	61060	Cypress Creek Renewables	IPP	Sundance (CO)	CO	67666	SUNBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	8	61060	Cypress Creek Renewables	IPP	Sundance (CO)	CO	67666	SUNDN	74.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.9
2026	8	65677	Dimension Energy LLC	IPP	Falconhead Solar, LLC	IL	69837	FALCH	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	8	65677	Dimension Energy LLC	IPP	Paris Solar, LLC	IL	69838	PARIS	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	8	67517	Dolet Hills Solar	Electric Utility	Dolet Hills Solar	LA	68785	DHS1	240.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	240.0
2026	8	6455	Duke Energy Florida, LLC	Electric Utility	Bailey Mill Solar	FL	68052	PV1	74.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.9
2026	8	3046	Duke Energy Progress - (NC)	Electric Utility	Asheville BESS	NC	69429	AVLB1	17.3	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	17.3
2026	8	58135	Ecos Energy LLC	IPP	Apple Hill Solar	VT	61037	APPL	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	8	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	13	13.6	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	13.5
2026	8	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	14	13.6	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	13.5
2026	8	7140	Georgia Power Co	Electric Utility	McGrau Ford Battery Storage Facility	GA	68512	1	265.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	265.0
2026	8	7140	Georgia Power Co	Electric Utility	McGrau Ford Battery Storage Facility	GA	68512	2	265.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	265.0
2026	8	67202	Hubbard Wind II, LLC	IPP	Hubbard Wind II	TX	69010	5111	304.5	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	304.5
2026	8	66344	Kingstree West 115 LLC	IPP	Kingstree West 115	SC	67723	SOLAR	74.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.9
2026	8	67420	Knox II PV LLC	IPP	Knox II PV	NY	69372	KNOXS	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	8	65739	Lake Iris Solar, LLC	IPP	Lake Iris Solar Project	MI	66745	LIS1	95.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	95.6
2026	8	65588	Mammoth South LLC	IPP	Mammoth South Solar Project	IN	66545	MMTHS	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	8	56990	NJR Clean Energy Ventures Corporation	IPP	Hamms Landfill	NJ	69516	HAMM	6.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	6.0
2026	8	67309	Napa Junction RV Storage LLC	Commercial	American Canyon RV Boat Storage	CA	69222	5381	1.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.9
2026	8	67495	New Hickory Solar LLC	IPP	New Hickory Solar	TX	69507	NHKRY	206.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	206.0
2026	8	13781	Northern States Power Co - Minnesota	Electric Utility	Sherco Solar III	MN	68777	SHS03	250.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	8	65869	Prologis Logistics Services Incorporated	IPP	Bensenville 2-SLCHI526	IL	68122	CH526	1.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.9
2026	8	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 2-SLCHI402	IL	68126	CH402	1.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.1
2026	8	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 4-SLCHI424	IL	68127	CH424	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2026	8	15466	Public Service Co of Colorado	Electric Utility	Singing Grass Wind	CO	68982	SGG01	600.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	603.0
2026	8	60531	Standard Solar	IPP	Enterprise MN - Fitzthum	MN	69305	FITZH	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	8	61950	Terra-Gen Operating Co-Solar	IPP	Lockhart Solar PV IV, LLC	CA	67510	LOC4	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	8	59122	The Medical Center Company	IPP	MCCo BESS Generating Facility	OH	69593	1	3.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	3.9
2026	8	59122	The Medical Center Company	IPP	MCCo BESS Generating Facility	OH	69593	2	3.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	3.9
2026	8	59122	The Medical Center Company	IPP	MCCo BESS Generating Facility	OH	69593	3	3.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	3.9
2026	8	59122	The Medical Center Company	IPP	MCCo BESS Generating Facility	OH	69593	4	3.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	3.9
2026	8	66815	Tidwell Prairie IIA LLC	IPP	Tidwell Prairie II	TX	68425	TWP1I	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	8	24008	University of Oregon	Commercial	Univ of Oregon Central Power Station	OR	54950	DG4	3.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	8	67489	Walden Renewables Development LLC	IPP	Nutes Solar	NH	69535	NS1	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	8	59726	Windhub Solar B, LLC	IPP	Windhub Solar B, LLC	CA	59969	GEN01	26.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	26.4
2026	8	60059	ZGlobal Inc	IPP	Madena 3	CA	68519	MDNA3	3.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	3.9
2026	8	60059	ZGlobal Inc	IPP	Madena 4	CA	68520	MNDA4	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	9	63806	26SB 8me LLC	IPP	Bellefield 2 Solar & Energy Storage Farm	CA	64209	26SBA	500.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	500.0
2026	9	67549	38DN Asset Management LLC	IPP	Gillard	IL	67637	GILLD	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	9	64904	AES Clean Energy	IPP	Baldy Mesa Storage	CA	69964	BALBE	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	9	67764	AP Solar 4 LLC	IPP	Charger Solar	TX	69877	CHPV1	394.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	394.4
2026	9	2634	City of Bushnell - (IL)	Electric Utility	Bushnell	IL	935	8	2.5	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	2.5
2026	9	3355	City of Chanute (KS)	Electric Utility	Chanute 1	KS	1267	15	2.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	2.2
2026	9	3355	City of Chanute (KS)	Electric Utility	Chanute 1	KS	1267	16	2.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	2.2
2026	9	3355	City of Chanute (KS)	Electric Utility	Chanute 1	KS	1267	17	2.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	2.2
2026	9	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFB3	89.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	89.0
2026	9	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFPV3	166.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	166.7
2026	9	5109	DTE Electric Company	Electric Utility	Gratiot Solar Park	MI	68850	GRTSP	50.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	50.0
2026	9	5416	Duke Energy Carolinas, LLC	Electric Utility	Baxter Creek Solar	NC	69144	PV1	30.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	30.0
2026	9	3046	Duke Energy Progress - (NC)	Electric Utility	Asheville Solar	NC	69357	PV1	9.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	9.5
2026	9	3046	Duke Energy Progress - (NC)	Electric Utility	Elm City BESS	NC	69444	ECB1	20.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	20.0
2026	9	61194	Generate Capital	IPP	Arlington 1	IL	69174	11238	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	9	61194	Generate Capital	IPP	Bonacci 1	IL	69176	11218	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	9	61194	Generate Capital	IPP	Bonacci 2	IL	69177	11218	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	9	61194	Generate Capital	IPP	Vienna	NY	69218	11247	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	9	7140	Georgia Power Co	Electric Utility	Hammond	GA	708	5	57.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	57.5
2026	9	65741	Hart Solar Partners, LLC	IPP	Hart Solar Project	MI	66778	HS1	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	9	67182	Ho-Fel Solar LLC	IPP	Ho-Fel Solar	VA	68970	HOFEL	50.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	50.2
2026	9	65682	IP Aramis, LLC	IPP	Aramis I Solar Project	CA	66678	IPAR1	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	9	65682	IP Aramis, LLC	IPP	Aramis I Solar Project	CA	66678	IPARB	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	9	67038	IP Easley, LLC	IPP	Easley Solar	CA	68758	IPEA1	290.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	290.0
2026	9	67038	IP Easley, LLC	IPP	Easley Solar	CA	68758	IPEA2	350.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	350.0
2026	9	67176	Kifer Energy Storage, LLC	IPP	Kifer BESS 1	CA	68953	KB1	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	9	50123	Leeward Asset Management, LLC	IPP	Mayes County Solar	OK	68006	MYS	101.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	101.5
2026	9	67421	Little Falls PV LLC	IPP	Little Falls PV	NY	69373	LITTL	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	9	66950	Lydian Energy	IPP	Faraday Energy Storage	UT	69424	FBS1	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	9	65587	Mammoth Central LLC	IPP	Mammoth Central Solar Project	IN	66546	MMTHC	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2026	9	67585	Maricopa Solar	IPP	Maricopa Solar	AZ	69684	70124	550.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	550.0
2026	9	67585	Maricopa Solar	IPP	Maricopa Solar	AZ	69684	70125	550.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	550.0
2026	9	67786	Naturgy Solar Operation USA LLC	IPP	Mark Center Solar Project	OH	65050	MRC1	90.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	90.0
2026	9	67494	On Energy Storage	IPP	Colorado Clean Energy Center (BESS)	TX	69864	COBA1	10.1	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.1
2026	9	67494	On Energy Storage	IPP	Columbus Clean Energy Center (BESS)	TX	69865	CLBA1	10.1	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.1
2026	9	67494	On Energy Storage	IPP	Matagorda Clean Energy Center (BESS)	TX	69866	MGBA1	10.1	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.1
2026	9	58764	Origis Energy USA, Inc	IPP	Chalan	CA	68672	CHA_B	25.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	25.0
2026	9	58764	Origis Energy USA, Inc	IPP	Chalan	CA	68672	OECHA	64.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	64.9
2026	9	17470	PUD No 1 of Snohomish County - (WA)	Electric Utility	Arlington Battery Energy Storage System	WA	67669	ABESS	25.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	25.0
2026	9	67170	Pastoria Power, LLC	IPP	Pastoria Power Bank	CA	69858	GEN1	80.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	9	65539	Pivot Energy	IPP	Kalaeloa Home Lands Solar	HI	69766	KHLS	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2026	9	65869	Prologis Logistics Services Incorporated	IPP	Stockton 1 - slcva801	CA	69785	CV801	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	9	65869	Prologis Logistics Services Incorporated	IPP	Stockton 9 - slcva209	CA	69786	CV209	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	9	15466	Public Service Co of Colorado	Electric Utility	Waterton Solar I	CO	69293	WTS1	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	9	15466	Public Service Co of Colorado	Electric Utility	Waterton Solar II	CO	69620	WTS2	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	9	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	2.5
2026	9	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	2.5
2026	9	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	2.5
2026	9	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA4	2.5	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	2.5
2026	9	67356	RPC Merchant, LLC	IPP	Staghorn Gas	TX	69271	STAG1	3.3	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	3.3
2026	9	67356	RPC Merchant, LLC	IPP	Staghorn Gas	TX	69271	STAG2	3.3	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	3.3
2026	9	67356	RPC Merchant, LLC	IPP	Staghorn Gas	TX	69271	STAG3	3.3	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	3.3
2026	9	65093	RPCA Storage 1, LLC	IPP	Industrial Parkway Storage	CA	65897	INPKY	9.8	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.8
2026	9	67374	SL Ashville 2, LLC	IPP	SL Ashville 2	NY	69276	23219	4.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.3
2026	9	67373	SL Ashville, LLC	IPP	SL Ashville	NY	69275	23210	3.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.8
2026	9	67490	SL Brockport, LLC	IPP	SL Brockport	NY	69473	23211	4.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.3
2026	9	67629	SL Dunkirk, LLC	IPP	SL Dunkirk	NY	69756	23212	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	9	67392	SL Pembroke 2, LLC	IPP	SL Pembroke 2	NY	69310	23220	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	9	67391	SL Pembroke, LLC	IPP	SL Pembroke	NY	69309	23215	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	9	17609	Southern California Edison Co	Electric Utility	Anode (Springville) BESS	CA	65458	ANOD1	112.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	112.5
2026	9	17609	Southern California Edison Co	Electric Utility	Anode (Springville) BESS	CA	65458	ANOD2	112.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	112.5
2026	9	67720	Stellar Renewable Power	IPP	Henderson County Solar	KY	69793	HEPV1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	51.1
2026	9	65329	Yaupon Solar, LLC	IPP	Yaupon Solar Project (Hybrid)	TX	66216	SOL	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	10	63793	Bear Branch Solar LLC	IPP	Bear Branch Solar	NC	64168	GEN	34.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	34.5
2026	10	65728	Brenneman Solar LLC	IPP	Brenneman Solar Project	GA	66744	BRNMN	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2026	10	67616	Camino Ramon BR 3-GG Solar Project 2020, LLC	IPP	Bishop Ranch - BR 3-GG	CA	69706	4149B	0.6	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	0.6
2026	10	67616	Camino Ramon BR 3-GG Solar Project 2020, LLC	IPP	Bishop Ranch - BR 3-GG	CA	69706	4149C	1.1	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.1
2026	10	67616	Camino Ramon BR 3-GG Solar Project 2020, LLC	IPP	Bishop Ranch - BR 3-GG	CA	69706	4149R	0.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.2
2026	10	66579	Cape HoldCo LLC	IPP	Cape Generating Station	UT	68068	CP1G1	30.0	Geothermal	GEO	BT	(V) Under construction, more than 50 percent complete	53.0
2026	10	1512	City of Belleville - (KS)	Electric Utility	Belleville	KS	1263	9	3.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	10	5109	DTE Electric Company	Electric Utility	City of Detroit Castle Solar	MI	69465	CS1SP	10.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	10.0
2026	10	5109	DTE Electric Company	Electric Utility	Cold Creek Solar Park	MI	69471	CLCSP	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	10	66870	Delaware Ave Solar, LLC	IPP	Delaware Ave Solar	DE	68195	DEAVE	4.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.0
2026	10	62760	EDPR CA Solar Park VI LLC	IPP	EDPR CA Solar Park VI LLC (CA) Hybrid	CA	62892	SONR2	40.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	10	62760	EDPR CA Solar Park VI LLC	IPP	EDPR CA Solar Park VI LLC (CA) Hybrid	CA	62892	SONR1	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	201.0
2026	10	67167	Enterprise BESS LLC	IPP	Enterprise BESS	CA	68923	ENTB	52.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	54.1
2026	10	60025	Greenbacker Renewable Energy Corporation	IPP	Hecate Energy Cider Solar LLC	NY	64163	11111	557.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	557.0
2026	10	65792	ITT Energy Tech Partners, LLC	Commercial	ITT Cogen Facility	IL	52021	GEN3	4.1	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.1
2026	10	65792	ITT Energy Tech Partners, LLC	Commercial	ITT Cogen Facility	IL	52021	GEN4	4.1	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.1
2026	10	9209	Illinois Rural Electric Coop	Electric Utility	Pike County Solar	IL	69724	PIKE	1.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	1.2
2026	10	66729	Industrial Bravo Project, LLC	IPP	Isaac Solar	TX	68380	ISCPV	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	51.4
2026	10	64077	JVR Energy Park LLC	IPP	JVR Energy Park LLC	CA	64428	JVR1A	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2026	10	64077	JVR Energy Park LLC	IPP	JVR Energy Park LLC	CA	64428	JVR1B	70.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	70.0
2026	10	66831	Key Energy Storage LLC	IPP	Key Energy Storage	CA	68461	KEYBA	75.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	75.0
2026	10	50123	Leeward Asset Management, LLC	IPP	Blackford Solar	IN	66960	BLKSL	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	10	66781	Mammoth Central II LLC	IPP	Mammoth Central II Solar Facility	IN	68514	MC201	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2026	10	67491	NYSolar06, LLC	IPP	NYSolar06	NY	69472	18198	3.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.5
2026	10	62836	Navisun LLC	IPP	Murphysboro 1	IL	69859	MURP1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	10	62836	Navisun LLC	IPP	Murphysboro 2	IL	69860	MURP2	1.3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.3
2026	10	62836	Navisun LLC	IPP	Norris City 2	IL	69861	NORR2	3.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.2
2026	10	13809	NorthWestern Energy - (SD)	Electric Utility	Aberdeen CT	SD	3338	3	15.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	16.0
2026	10	13809	NorthWestern Energy - (SD)	Electric Utility	Aberdeen CT	SD	3338	4	15.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	16.0
2026	10	14063	Oklahoma Gas & Electric Co	Electric Utility	Horseshoe Lake	OK	2951	11	224.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	224.0
2026	10	14063	Oklahoma Gas & Electric Co	Electric Utility	Horseshoe Lake	OK	2951	12	224.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	224.0
2026	10	66783	OneEnergy, Inc.	IPP	Castle Rock Lake Solar	WI	69932	CS1LO	4.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	4.5
2026	10	65869	Prologis Logistics Services Incorporated	IPP	Fordyce - SLLAX680	CA	68792	LA680	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	10	65869	Prologis Logistics Services Incorporated	IPP	Northlake 4-SLCH1304	IL	68143	CH304	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	10	15466	Public Service Co of Colorado	Electric Utility	Arroyo Solar	CO	69040	ARY1	335.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	335.0
2026	10	65803	Raven Storage, LLC	IPP	Raven Storage	TX	68149	RAVEB	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	10	66646	ReWild Renewables, LLC	IPP	Grears Corner Solar	DE	68211	GRER	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	10	66646	ReWild Renewables, LLC	IPP	Maryland Line Road Solar	DE	68212	MDLNL	2.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	2.5
2026	10	67811	Rumble Solar, LLC	IPP	Rumble Solar	OK	69968	RUS	97.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	10	67743	SV CSG Brownstown 1, LLC	IPP	SV CSG Brownstown 1	IL	69812	BROWN	1.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	1.0
2026	10	67288	SV CSG Diel 1, LLC	IPP	SV CSG Diel 1	IL	69159	DIEL	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	10	67174	SV CSG Roxana 1 LLC	IPP	SV CSG Roxana 1	IL	68935	ROX1	2.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.5
2026	10	27075	San Diego County Water Auth	IPP	Rancho Penasquitos	CA	56615	G200	4.1	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	4.3
2026	10	66728	Show Me State Solar, LLC	IPP	Show Me State Solar	MO	68325	SMS	250.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	250.0
2026	10	65079	Solar Proponent LLC	IPP	Flag City Solar	TX	65844	FCSPV	167.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	167.3
2026	10	65079	Solar Proponent LLC	IPP	Lunis Creek Solar and BESS SLF	TX	65852	LUNBS	621.4	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	621.4
2026	10	65079	Solar Proponent LLC	IPP	Tehuacana Creek 1 Solar and BESS	TX	65855	TE1PV	836.8	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	836.8
2026	10	66669	Solar Star 3, LLC	IPP	Solar Star 3	CA	68240	SS3BT	23.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	23.0
2026	10	66669	Solar Star 3, LLC	IPP	Solar Star 3	CA	68240	SS3PV	24.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	24.0
2026	10	66670	Solar Star 4, LLC	IPP	Solar Star 4	CA	68241	SS4BT	23.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	23.0
2026	10	66670	Solar Star 4, LLC	IPP	Solar Star 4	CA	68241	SS4PV	24.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	24.0
2026	10	67720	Stellar Renewable Power	IPP	Stellar Wright BESS	CA	69925	SWBA1	80.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	84.8
2026	10	67771	USS Fletcher Solar LLC	IPP	USS Fletcher Solar	NM	69888	USFLE	1.7	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	1.7
2026	10	67187	Washington Street Solar 1 LLC	IPP	Washington Street Solar 1 LLC	IL	68975	17340	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	11	63806	26SB 8me LLC	IPP	Bellefield 2 Solar & Energy Storage Farm	CA	64209	26SBB	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2026	11	67549	38DN Asset Management LLC	IPP	Solitude	IL	67643	SOLIT	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	11	67217	ATLAS Solar II, LLC	IPP	ATLAS II	AZ	69054	ALT2	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	11	67302	Apache Hill Energy Center	IPP	Apache Hill Energy Center	TX	69155	AHBA1	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	11	67744	Argenta Solar, LLC	IPP	Argenta Solar	IL	69813	ARGEN	1.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.5
2026	11	61713	B & K Solar	IPP	B & K Solar	SC	62181	23	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2026	11	67463	Barton Branch IA LLC	IPP	Barton Branch IA	TX	69392	BBIA	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	11	65654	Birch Creek Development	IPP	Blue Jay Road Solar, LLC	MO	68926	BLUEJ	60.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	60.0
2026	11	66812	Callisto II Energy Center LLC	IPP	Callisto II Energy Center	TX	68422	CALII	400.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	400.0
2026	11	67724	Cardinal Investment Company, Inc.	IPP	Oystercatcher Solar	TX	69780	OCPV1	197.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	197.0
2026	11	65512	Catalyze Bloomington 2551 S Lilac Avenue Microgrid LLC	IPP	CA Bloomington 2551 S Lilac Avenue Micro	CA	66475	18263	1.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.5
2026	11	65512	Catalyze Bloomington 2551 S Lilac Avenue Microgrid LLC	IPP	CA Bloomington 2551 S Lilac Avenue Micro	CA	66475	B8263	1.5	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	1.5
2026	11	65559	Catalyze Riverside 2356 Fleetwood Drive Microgrid LLC	IPP	CA Riverside 2356 Fleetwood Dr.	CA	66511	18262	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	11	65559	Catalyze Riverside 2356 Fleetwood Drive Microgrid LLC	IPP	CA Riverside 2356 Fleetwood Dr.	CA	66511	B8262	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	11	7294	City of Glendale - (CA)	Electric Utility	Grayson	CA	377	10	75.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	75.0
2026	11	7294	City of Glendale - (CA)	Electric Utility	Grayson	CA	377	11	18.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.8
2026	11	7294	City of Glendale - (CA)	Electric Utility	Grayson	CA	377	12	18.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.8
2026	11	7294	City of Glendale - (CA)	Electric Utility	Grayson	CA	377	13	18.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.8
2026	11	34359	Curators of the University of Missouri	Commercial	MU Combined Heat and Power Plant	MO	50969	GEN10	8.0	Natural Gas Steam Turbine	NG	ST	(V) Under construction, more than 50 percent complete	9.0
2026	11	67734	ENGIE Distributed Renewables Development LLC	IPP	Windsor Locks	CT	69807	WNSRL	1.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.8
2026	11	67782	East Bernard LLC	IPP	East Bernard	TX	69903	EBERN	9.5	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.5
2026	11	66874	Excelsior Energy Center, LLC	IPP	Excelsior Energy Center	NY	68507	EEC	280.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	280.0
2026	11	62759	Geronimo Power	IPP	Bee Hollow Solar, LLC	IL	69874	BHSF	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2026	11	67587	Golden Fields Solar VI, LLC	IPP	Rosamond South II	CA	69648	BSBA2	48.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	48.0
2026	11	67587	Golden Fields Solar VI, LLC	IPP	Rosamond South II	CA	69648	RSBA	92.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	92.0
2026	11	65076	HEN Infrastructure, L.L.C.	IPP	Coyote Springs (TX)	TX	65811	CYSTD	9.9	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	9.9
2026	11	65076	HEN Infrastructure, L.L.C.	IPP	Saddleback	TX	65834	SDBTD	9.9	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	9.9
2026	11	62765	High Bridge Wind, LLC	IPP	High Bridge Wind Project	NY	62894	WT	103.2	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	103.2
2026	11	65814	Innovative Solar 245 LLC	IPP	Indigo Solar & Storage	TX	66891	245BS	180.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	180.0
2026	11	65814	Innovative Solar 245 LLC	IPP	Indigo Solar & Storage	TX	66891	IS245	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	11	66950	Lydian Energy	IPP	AC Ranch I	NM	68578	AC1S	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2026	11	11479	Madison Gas & Electric Co	Electric Utility	Sunnyside Solar Energy Center	WI	68054	SNSB	40.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	11	11479	Madison Gas & Electric Co	Electric Utility	Sunnyside Solar Energy Center	WI	68054	SNSS	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	11	66783	OneEnergy, Inc.	IPP	Clark Solar-Longwood	WI	69933	CLARK	2.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.5
2026	11	66783	OneEnergy, Inc.	IPP	Mondovi	WI	69937	MNDVI	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2026	11	66783	OneEnergy, Inc.	IPP	Spooner	WI	69939	SPOON	2.3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.3
2026	11	66027	Orsted Wind Power North America LLC	IPP	Revolution Wind	RI	65500	REVWD	715.0	Offshore Wind Turbine	WND	WS	(V) Under construction, more than 50 percent complete	715.0
2026	11	67783	Pledger LLC	IPP	Pledger	TX	69904	PLEDG	9.5	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.5
2026	11	65869	Prologis Logistics Services Incorporated	IPP	Elk Grove 51-SLCHI151	IL	68133	CH151	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	11	65869	Prologis Logistics Services Incorporated	IPP	South Bay Dis Ctr 6-SLLAX680	CA	68236	LA680	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	11	64953	Putnam Meadow Solar Station, LLC	IPP	Putnam Meadow Solar Station	CT	65710	PTNM	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	11	63869	SE Athos II, LLC	IPP	SE Athos II, LLC	CA	64290	ATH1N	100.0	Other Energy Storage	MWH	ES	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	11	63869	SE Athos II, LLC	IPP	SE Athos II, LLC	CA	64290	ATH1S	102.3	Other Energy Storage	MWH	ES	(U) Under construction, less than or equal to 50 percent complete	102.3
2026	11	63869	SE Athos II, LLC	IPP	SE Athos II, LLC	CA	64290	ATHB2	200.0	Other Energy Storage	MWH	ES	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	11	67742	SV CSG Angelly 1, LLC	IPP	SV CSG Angelly 1	IL	69811	ANGEL	3.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	3.6
2026	11	67172	SV CSG Corbell, LLC	IPP	SV CSG Corbell	IL	68933	CORB	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	11	67173	SV CSG East St Louis LLC	IPP	SV CSG East St Louis	IL	68934	EAST1	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2026	11	67746	SV CSG Kingston Solar 1, LLC	IPP	SV CSG Kingston Solar 1	IL	69815	KINGS	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2026	11	65144	Samsung C&T Renewables, LLC	IPP	Conez Solar, LLC	GA	66671	CONEZ	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	11	63488	Shady Hills Energy Center, LLC	IPP	Shady Hills Combined Cycle Facility	FL	63802	G001	538.3	Natural Gas Fired Combined Cycle	NG	CS	(V) Under construction, more than 50 percent complete	612.0
2026	11	64994	SolRiver Capital LLC	IPP	Canyonville Solar LLC (CSG)	OR	66340	PV1	2.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	2.5
2026	11	64366	Terra-Gen Operating Co-Hybrid	IPP	Sanborn Hybrid 3	CA	69956	S10BS	210.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	210.0
2026	11	64366	Terra-Gen Operating Co-Hybrid	IPP	Sanborn Hybrid 3	CA	69956	S10PV	210.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	210.0
2026	11	64366	Terra-Gen Operating Co-Hybrid	IPP	Sanborn Hybrid 3	CA	69956	S8	55.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	55.0
2026	11	64366	Terra-Gen Operating Co-Hybrid	IPP	Sanborn Hybrid 3	CA	69956	S9	103.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	103.0
2026	11	67772	USS Gold Solar LLC	IPP	USS Gold Solar	NM	69889	USGOL	4.3	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.3
2026	12	66818	301AK 8me LLC	IPP	Kitt Solar	AZ	68452	KITTB	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	66818	301AK 8me LLC	IPP	Kitt Solar	AZ	68452	KITTS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	63825	45MG 8me LLC	IPP	Aratina Solar Center 2	CA	64215	45MGA	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	63825	45MG 8me LLC	IPP	Aratina Solar Center 2	CA	64215	45MGB	113.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	113.0
2026	12	56101	AMERESCO Ox Mountain Energy LLC	IPP	Ameresco Ox Mountain	CA	56895	7	2.8	Landfill Gas	LFG	IC	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	63004	Abundant Solar Power Inc.	IPP	USNY - Markham Hollow Rd - 001	NY	67223	SUNYF	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	12	61514	Agilitas Energy, Inc.	IPP	Braley Hill North Solar	MA	68215	BRAES	5.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	61514	Agilitas Energy, Inc.	IPP	Braley Hill North Solar	MA	68215	BRAPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	61514	Agilitas Energy, Inc.	IPP	Manorville II	NY	64758	MAN	0.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	0.6
2026	12	61514	Agilitas Energy, Inc.	IPP	Manorville II	NY	64758	MANB	0.8	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	0.8
2026	12	61514	Agilitas Energy, Inc.	IPP	Snipatuit Road Solar	MA	68219	SNIES	4.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	4.0
2026	12	61514	Agilitas Energy, Inc.	IPP	Snipatuit Road Solar	MA	68219	SNIPV	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	12	15399	Avangrid Power LLC	IPP	Osagrove Flats Wind	IL	67347	OF1	150.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	67546	BNB Tennyson Solar LLC	IPP	Tennyson Solar	TX	69605	TENN	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	66061	BQ Energy Development	IPP	Nottingham Solar	OH	66658	NOTT	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2026	12	67305	Backbone BESS LLC	IPP	Backbone Creek BESS	TX	69167	BCKBN	121.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	121.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	12	66607	Belltown Power Texas 2, LLC	IPP	Brotherton Storage	TX	68165	BROBA	176.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	176.1
2026	12	61716	Big Fork Solar	IPP	Big Fork Solar	SC	62184	27	74.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	74.9
2026	12	67560	Big Muddy Solar Project, LLC	IPP	Big Muddy Solar	IL	69629	BIGM1	95.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	95.0
2026	12	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC01	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	12	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC02	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	12	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC03	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	12	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC04	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	12	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC05	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	12	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC06	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	12	67102	Bloomfield Solar, LLC	IPP	Bloomfield Solar	NY	68863	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	12	67485	Buena Vista Energy Center III, LLC	IPP	Buena Vista Energy Center III	NM	69517	BV3BA	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	67485	Buena Vista Energy Center III, LLC	IPP	Buena Vista Energy Center III	NM	69517	BV3SO	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	67152	CDH Vidal LLC	IPP	Vidal Energy Center	CA	68907	1	160.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	160.0
2026	12	67152	CDH Vidal LLC	IPP	Vidal Energy Center	CA	68907	2	160.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	160.0
2026	12	67105	CP Tully Five LLC	IPP	Tully 5	NY	68860	PV1	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	12	67618	Camino Ramon BR 3-FF Solar Project 2020, LLC	IPP	Bishop Ranch - BR 3-FF	CA	69710	4148B	0.6	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	0.6
2026	12	67618	Camino Ramon BR 3-FF Solar Project 2020, LLC	IPP	Bishop Ranch - BR 3-FF	CA	69710	4148C	0.6	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.6
2026	12	67618	Camino Ramon BR 3-FF Solar Project 2020, LLC	IPP	Bishop Ranch - BR 3-FF	CA	69710	4148R	0.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.2
2026	12	66571	Clenera DevCo LLC	IPP	Country Acres Clean Power LLC	CA	68940	CABS	172.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	172.0
2026	12	66571	Clenera DevCo LLC	IPP	Country Acres Clean Power LLC	CA	68940	CAPV	344.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	344.0
2026	12	67141	Clover Creek Solar Project LLC d/b/a New Frontiers Solar Park	IPP	New Frontiers Solar	KY	68897	PVSI	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	4254	Consumers Energy Co - (MI)	Electric Utility	Karn Solar Energy Center	MI	67998	KSEC	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	12	4254	Consumers Energy Co - (MI)	Electric Utility	Spring Creek Agri-Energy Center	MI	67999	SCAEC	140.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	140.0
2026	12	4254	Consumers Energy Co - (MI)	Electric Utility	Sunfish Solar 2	MI	68745	SS2	360.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	360.0
2026	12	64967	Contour Global	IPP	Black Hollow Sun	CO	64745	BHS02	107.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	107.0
2026	12	59774	Crawfordsville Energy LLC	IPP	Crawfordsville Power Plant	IN	1024	8	16.3	Natural Gas Fired Combined Cycle	NG	CS	(T) Regulatory approvals received. Not under construction	16.3
2026	12	61060	Cypress Creek Renewables	IPP	Kinglet	VA	67647	KINGL	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	5109	DTE Electric Company	Electric Utility	Little Trout Solar	MI	67755	LTRSP	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	12	5109	DTE Electric Company	Electric Utility	Trenton Channel Energy Center	MI	67759	TCHEC	220.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	220.0
2026	12	61951	Dodge County Wind, LLC	IPP	Dodge County Wind	MN	62437	WT	228.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	228.0
2026	12	67520	Dry Lake East Energy Center	IPP	Dry Lake East Energy Center	NV	69549	DLE1	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	67389	Duffy Energy Storage LLC	IPP	Duffy BESS	TX	69295	DFBSS	235.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	235.9
2026	12	67790	EDPR Scarlet III LLC	IPP	EDPR Scarlet III	CA	69947	GEN05	70.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	70.0
2026	12	67734	ENGIE Distributed Renewables Development LLC	IPP	Menard 1	IL	69804	MEPV1	2.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.8
2026	12	64609	ENGIE Solidago Solar LLC	IPP	ENGIE Solidago Solar Project - Hybrid	DE	65304	BESS	12.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.5
2026	12	67140	Eagle Creek Solar Park LLC	IPP	Eagle Creek Solar Park LLC	MI	68898	ECS1	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	12	67718	Emmons-Logan Energy Storage, LLC	IPP	Emmons-Logan Energy Storage	ND	69878	5869	140.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	140.0
2026	12	67361	Enbridge Solar (Sequoia II), LLC	IPP	Enbridge Solar (Sequoia II)	TX	69272	SEQII	415.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	415.0
2026	12	65594	EnerSmart Storage	IPP	EnerSmart Mesa Heights Sub Station	CA	66552	MH162	3.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	3.0
2026	12	64174	FPS Cedar Creek Solar LLC	IPP	Cedar Creek Solar	DE	64543	1	114.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	114.0
2026	12	64176	FPS Potic Solar LLC	IPP	Potic Solar	NY	64541	1	4.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.9
2026	12	67519	FRP Forest Trail Solar LLC	IPP	FRP Forest Trail Solar	FL	69548	SFE	50.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	12	67557	FRP Miller Solar LLC	IPP	FRP Miller Solar	FL	69626	BMF	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	12	67557	FRP Miller Solar LLC	IPP	FRP Miller Solar	FL	69626	SMF	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2026	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	FBG01	49.4	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	50.0
2026	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	FBG02	49.4	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	50.0
2026	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	FBG03	49.4	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	50.0
2026	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	FBG04	49.4	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	50.0
2026	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	FBG05	49.4	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	50.0
2026	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	FBG06	49.4	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	50.0
2026	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	G6B01	38.7	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	40.0
2026	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	G6B02	38.7	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	40.0
2026	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	G6B03	38.7	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	40.0
2026	12	63524	Freepoint Commodities LLC	IPP	Shaftsbury Solar	VT	64064	SHAFT	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	12	66186	Funston Solar, LLC	IPP	Funston Solar	TX	67359	4666	350.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	350.0
2026	12	66736	GREE bn, LLC	IPP	Greenwater BESS	WA	68341	GREE	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	65157	Garcitas Creek Solar, LLC	IPP	Garcitas Creek Solar	TX	65973	GCS	201.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	201.9
2026	12	7140	Georgia Power Co	Electric Utility	Yates	GA	728	8	418.4	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	482.8
2026	12	67536	Great Plains Solar, LLC	IPP	Great Plains Solar, LLC	IL	69586	GPS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	7570	Great River Energy	Electric Utility	Cambridge CT Hybrid	MN	2038	BA1	1.2	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	1.5
2026	12	66901	Greer Solar, LLC	IPP	Greer Solar Plant	MS	68515	GREER	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	67370	Gunnar Reliability Project LLC	IPP	Gunnar Reliability Project	TX	69277	GR001	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
202														

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	12	13683	North Carolina EI Member Corp	Electric Utility	Parkwood BESS	NC	69870	BAT1	11.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	11.6
2026	12	13683	North Carolina EI Member Corp	Electric Utility	Tanglewood BESS	NC	69871	BAT1	3.7	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.7
2026	12	13683	North Carolina EI Member Corp	Electric Utility	Windsor BESS	NC	69872	BAT1	3.7	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.7
2026	12	67717	Northern Divide Energy Storage, LLC	IPP	Northern Divide Energy Storage	ND	69809	5756	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2026	12	66783	OneEnergy, Inc.	IPP	Bjorn	WI	69931	BJORN	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	12	66783	OneEnergy, Inc.	IPP	Falun	WI	69934	FALUN	2.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.5
2026	12	66783	OneEnergy, Inc.	IPP	Gilman	WI	69935	GILMN	3.8	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.8
2026	12	66783	OneEnergy, Inc.	IPP	Kalmar	MN	69936	KALMR	2.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.5
2026	12	66783	OneEnergy, Inc.	IPP	Ringe	MN	69938	RINGE	2.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.5
2026	12	66783	OneEnergy, Inc.	IPP	Teeple Creek	IA	69940	TEEPL	2.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.5
2026	12	58764	Origis Energy USA, Inc	IPP	Sand Luis West	CA	68673	OESLW	125.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	125.0
2026	12	58764	Origis Energy USA, Inc	IPP	Sand Luis West	CA	68673	SLW_S	31.3	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	31.3
2026	12	58764	Origis Energy USA, Inc	IPP	Tide Bay	FL	65290	OFL10	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2026	12	34691	Ormat Nevada Inc	IPP	McGinness Hills 3	NV	61912	MHSOL	14.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	14.0
2026	12	14232	Otter Tail Power Co	Electric Utility	Solway Solar	MN	68340	1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2026	12	67812	Panhandle Solar, LLC	IPP	Panhandle Solar	OK	69969	PAS	39.8	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	102.0
2026	12	63501	Panther Grove Wind, LLC	IPP	Panther Grove Wind, LLC	IL	63818	78787	423.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	423.0
2026	12	67487	Piedra Solar, LLC	IPP	Piedra Solar	TX	69496	PDRA	280.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	280.0
2026	12	64610	Powells Creek Farm Solar, LLC	IPP	Powells Creek Solar - Hybrid	VA	65305	BESS	17.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	17.5
2026	12	65869	Prologis Logistics Services Incorporated	IPP	Glendale Heights 10-SLCHI910	IL	68137	CH910	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	12	65869	Prologis Logistics Services Incorporated	IPP	Northlake 5-SLCHI305	IL	68144	CH305	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	12	66525	Quaker Creek Farm Solar, LLC	IPP	Quaker Creek Farm Solar	NC	67977	QUACR	34.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	34.9
2026	12	67192	RWE Clean Energy	IPP	Switchgrass Solar, LLC	VA	66124	SSPV	70.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	70.0
2026	12	67192	RWE Clean Energy	IPP	Yellow Cat Wind, LLC	TX	69588	YCWY	270.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	270.0
2026	12	66646	ReWild Renewables, LLC	IPP	Cushman Road Solar	MA	68216	CUSES	3.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	66646	ReWild Renewables, LLC	IPP	Cushman Road Solar	MA	68216	CUSPV	3.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	66646	ReWild Renewables, LLC	IPP	Featherbed Lane South Solar	MA	68217	FEAES	1.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1.0
2026	12	66646	ReWild Renewables, LLC	IPP	Featherbed Lane South Solar	MA	68217	FEAPV	1.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1.0
2026	12	66646	ReWild Renewables, LLC	IPP	Randall Lane Solar	MA	68218	RANES	5.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	66646	ReWild Renewables, LLC	IPP	Randall Lane Solar	MA	68218	RANPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	67401	Regis Escondido LLC	IPP	Regis Escondido	TX	69332	ESCON	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	12	67405	Regis Leakey LLC	IPP	Regis Leakey	TX	69338	LEAKY	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	12	67407	Regis Medina LLC	IPP	Regis Medina	TX	69340	MEDIN	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	12	64587	Renegade Renewables, LLC	IPP	Renegade Solar Project (Dawn)	TX	65310	DAWN1	515.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	515.0
2026	12	66869	Rifle Range Road Solar, LLC	IPP	Rifle Range Road Solar	DE	68196	RIFPV	4.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.0
2026	12	67515	Rock Creek Solar LLC	IPP	Rock Creek Solar	IA	69540	RCS01	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	67310	Roscoe Boulevard Operating, LLC	IPP	AB Van Nuys	CA	69242	PV1	1.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	12	67311	SPPM Operating, LLC	IPP	San Pedro Public Market (SPPM)	CA	69211	PV1	1.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.2
2026	12	66654	SR Alzheimer, LLC	IPP	SR Alzheimer	AR	68225	ALTH	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66655	SR Bacon, LLC	IPP	SR Bacon	GA	68226	BACON	85.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	85.0
2026	12	66660	SR Bear Creek, LLC	IPP	SR Bear Creek	AL	68243	BEAR	4.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.5
2026	12	66656	SR Delhi, LLC	IPP	SR Delhi	LA	68227	DELHI	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66657	SR Denmark, LLC	IPP	SR Denmark	TN	68229	DEMRK	42.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	42.0
2026	12	66658	SR Des Arc, LLC	IPP	SR Des Arc	AR	68230	DESAR	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66659	SR Dunn, LLC	IPP	SR Dunn	LA	68245	DUNN	3.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	3.0
2026	12	66661	SR Georgetown, LLC	IPP	SR Georgetown	SC	68247	GRGTN	50.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	12	66012	SR Marshall, LLC	IPP	SR Marshall, LLC	MS	67134	MARSH	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66664	SR Metter, LLC	IPP	SR Metter	GA	68250	METT R	79.7	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	79.7
2026	12	66668	SR North Bastrop, LLC	IPP	SR North Bastrop	LA	68251	NBAST	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66665	SR Quincy Valley, LLC	IPP	SR Quincy Valley	WA	68252	QUVAL	130.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	130.0
2026	12	66666	SR Rochelle I, LLC	IPP	SR Rochelle I	GA	68253	ROCH1	90.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	90.0
2026	12	66671	SR Shelby, LLC	IPP	SR Shelby	TN	68255	SHELB	9.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	9.8
2026	12	66672	SR South Bastrop, LLC	IPP	SR South Bastrop	LA	68256	SBAST	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66673	SR Winnsboro, LLC	IPP	SR Winnsboro	LA	68257	WINN	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66674	SR Wynne South, LLC	IPP	SR Wynne South	AR	68258	WYNS	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	67749	SV CSG North Creek 1, LLC	IPP	SV CSG North Creek 1	IL	69818	NCREK	2.1	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.1
2026	12	67289	SV CSG Ottawa 1 LLC	IPP	SV CSG Ottawa 1	IL	69160	OTTA1	3.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	67745	SV CSG Sun Trust Solar, LLC	IPP	SV CSG Sun Trust Solar	IL	69814	SUNSO	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2026	12	64607	Salt City Solar LLC	IPP	Salt City Solar Project - Hybrid	OH	65302	BESS	12.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.5
2026	12	65144	Samsung C&T Renewables, LLC	IPP	Cairos Solar and Storage	TX	67581	CIRSA	153.3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	153.3
2026	12	65144	Samsung C&T Renewables, LLC	IPP	Cairos Solar and Storage	TX	67581	CIRSB	77.3	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	77.3
2026	12	65144	Samsung C&T Renewables, LLC	IPP	Champaign BESS, LLC	TX	67917	CHMPN	202.7	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	202.7
2026	12	65144	Samsung C&T Renewables, LLC	IPP	Ursa Solar, LLC	WI	65964	URSA	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	64230	Sanford ESS, LLC	IPP	Sanford ESS, LLC	ME	64615	1	5.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	5.0
2026	12	61677	Sol Systems	IPP	Nightfall Solar	TX	69245	NTFL	180.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	180.0
2026	12	64994	SolRiver Capital LLC	IPP	Rhubarb One SC	SC	59596	PV1	9.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	9.6
2026	12	65079	Solar Proponent LLC	IPP	Tehuacana Creek 1 Solar and BESS	TX	65855	TE1BS	418.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	418.0
2026	12	64233	South Portland ESS, LLC	IPP	South Portland ESS, LLC	ME	64616	1	10.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	10.0
2026	12	17650	Southern Power Co	IPP	Millers Branch Solar	TX	69101	MLB03	132.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	132.0
2026	12	67799	Spindle Battery LLC	IPP	Spindle BESS	CO	69946	SBA	199.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	199.0
2026	12	67486	Star Light Energy Center	IPP	Star Light Energy Center	NM	69497	SLB	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	67486	Star Light Energy Center	IPP	Star Light Energy Center	NM	69497	SLS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	64612	Sunnybrook Farm Solar, LLC	IPP	Sunnybrook Solar Project - Hybrid	VA	65307	SUNB	12.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.5
2026	12	65815	Sunraycer Assets I LLC	IPP	Eagle Springs Hybrid	TX	66341	EGSB	55.1	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	55.1
2026	12	65815	Sunraycer Assets I LLC	IPP	Eagle Springs Hybrid	TX	66341	EGSS	110.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	110.1
2026	12	67537	Switchgrass Plains Solar, LLC	IPP	Switchgrass Plains Solar, LLC	IL	69594	SPS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	65561	TJA 540R Main St. Acushnet, LLC	IPP	MA Acushnet 540R Main St	MA	66513	18229	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	12	65561	TJA 540R Main St. Acushnet, LLC	IPP	MA Acushnet 540R Main St	MA	66513	B8229	2.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	2.0
2026	12	62936	TREX US Red Holly LLC	IPP	TREX US Red Holly	TX	63202	701	250.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	250.0
2026	12	18454	Tampa Electric Co	Electric Utility	Brewster Solar	FL	69522	1	42.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	42.7
2026	12	18454	Tampa Electric Co	Electric Utility	Keene Branch Solar	FL	69461	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2026	12	18454	Tampa Electric Co	Electric Utility	Mattaniah Solar	FL	69523	1	52.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	52.0
2026	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	CTG1	372.9	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	454.8
2026	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	STG1	296.6	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	323.0
2026	12	18642	Tennessee Valley Authority	Electric Utility	Vonore Battery Energy Storage System	TN	64255	VBESS	20.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	12	63140	Three Rivers Solar Power, LLC	IPP	Three Rivers Solar Power, LLC	ME	63386	3RIVS	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	12	66189	Throckmorton Wind, LLC	IPP	Throckmorton Wind, LLC	TX	67356	6794	225.6	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	225.6

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	12	67511	Torreccillas Energy Storage, LLC	IPP	Torreccillas Energy Storage	TX	69534	TOR_B	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	12	67767	USS Hermanas Solar LLC	IPP	USS Hermanas Solar	NM	69881	USHER	3.3	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	3.3
2026	12	67769	USS Jornada Solar LLC	IPP	USS Jornada Solar	NM	69883	USJOR	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2026	12	67770	USS Meadow Lake Solar LLC	IPP	USS Meadow Lake Solar	NM	69884	USMED	3.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	3.0
2026	12	67768	USS Middle Solar LLC	IPP	USS Middle Solar	IL	69882	USMID	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2026	12	67765	USS Mourning Lane	IPP	USS Mourning	IL	69885	USMOU	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2026	12	64457	VCP Realty, LLC	IPP	Emery Shute Solar One	ME	65045	VCP14	1.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.0
2026	12	66188	Vaca Del Sol, LLC	IPP	Tiger Solar	TX	67357	4666	250.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	250.0
2026	12	63492	West River Solar, LLC	IPP	West River Solar, LLC	NC	63806	PGR28	40.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	12	67507	Windy Lane Energy Center, LLC	IPP	Windy Lane Energy Center	NM	69524	WLB	68.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	68.0
2026	12	67507	Windy Lane Energy Center, LLC	IPP	Windy Lane Energy Center	NM	69524	WLS	90.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	90.0
2026	12	20856	Wisconsin Power & Light Co	Electric Utility	Edgewater	WI	4050	BESS1	99.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	99.0
2026	12	65165	ibV Energy Partners	IPP	Boulder Flats Solar	NV	65977	BF1PV	131.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	113.0
2027	1	65654	Birch Creek Development	IPP	Blue Branch Solar	IL	69977	BBPV	25.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	25.0
2027	1	66579	Cape HoldCo LLC	IPP	Cape Generating Station	UT	68068	CP1G2	30.0	Geothermal	GEO	BT	(V) Under construction, more than 50 percent complete	53.0
2027	1	66579	Cape HoldCo LLC	IPP	Cape Generating Station	UT	68068	CP1G3	30.0	Geothermal	GEO	BT	(V) Under construction, more than 50 percent complete	53.0
2027	1	59673	Choco Solar LLC	IPP	Choco Solar, LLC	NC	59899	TGCCW	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	James River Power Station	MO	2161	BAT1	31.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	31.0
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	McCartney	MO	7903	MGS3	47.4	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	48.9
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	McCartney	MO	7903	MGS4	47.4	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	48.9
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	McCartney	MO	7903	MGS5	47.4	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	48.9
2027	1	5248	Dominion Energy Inc.	Electric Utility	Coastal Virginia Offshore Wind (CVOW) Commercial Project	VA	64550	CVOWC	2,640.0	Offshore Wind Turbine	WND	WS	(U) Under construction, less than or equal to 50 percent complete	2,640.0
2027	1	67734	ENGIE Distributed Renewables Development LLC	IPP	Rockford Plant 7	IL	69805	RFRD7	1.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.5
2027	1	67817	Engie Distributed Renewables Development LLC	IPP	Maple Ridge A	PA	69970	MPLRA	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2027	1	67817	Engie Distributed Renewables Development LLC	IPP	Maple Ridge B	PA	69971	MPLRB	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2027	1	6452	Florida Power & Light Co	Electric Utility	Hendry	FL	68834	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	1	6452	Florida Power & Light Co	Electric Utility	Tangelo	FL	68828	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	1	66266	Form Energy Inc.	IPP	East Road Storage Project	CA	67565	CEC01	1.5	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	1.5
2027	1	67166	MC Solar, LLC	IPP	MC Solar	PA	68930	ENX36	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2027	1	67514	Middle River Power	IPP	Tracy BESS	CA	69539	TRAB	40.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	40.0
2027	1	67171	Overnight Solar LLC	IPP	Overnight Solar	CA	68932	OSBA	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2027	1	67171	Overnight Solar LLC	IPP	Overnight Solar	CA	68932	OSPV	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2027	1	67464	Pamela Heights I Energy Center LLC	IPP	Pamela Heights I Energy Center	TX	69393	PHIEC	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2027	1	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 10-SLCH1410	IL	68123	CH410	1.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.2
2027	1	67747	SV CSG Wilson School Solar, LLC	IPP	SV CSG Wilson School Solar	IL	69816	WILSN	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2027	1	60531	Standard Solar	IPP	Sunrise Magnolia DE	DE	69560	MAGNO	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2027	1	59672	SunEnergy1-Scotland Neck, LLC	IPP	SunEnergy1-Scotland Neck, LLC	NC	59898	TGCSN	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2027	1	63726	Vistra Zero LLC	IPP	Forest Grove - Dodd	TX	64131	FGPV1	201.8	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	201.8
2027	1	66816	Voyager Energy Storage LLC	IPP	Voyager Energy Storage	MI	68426	VOYGR	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2027	1	67315	Waxwing Solar	IPP	Waxwing Solar CSG	CO	69427	WAXWJ	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2027	2	61222	174 Power Global Corp.	IPP	Turkey Creek Solar Project	CO	64744	TC001	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	2	67538	Beekman PV I, LLC	IPP	Beekman Solar	LA	69589	BEEK1	185.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	206.8
2027	2	7294	City of Glendale - (CA)	Electric Utility	Scholl Canyon	CA	69749	U1	2.8	Landfill Gas	LFG	IC	(V) Under construction, more than 50 percent complete	3.0
2027	2	7294	City of Glendale - (CA)	Electric Utility	Scholl Canyon	CA	69749	U2	2.8	Landfill Gas	LFG	IC	(V) Under construction, more than 50 percent complete	3.0
2027	2	7294	City of Glendale - (CA)	Electric Utility	Scholl Canyon	CA	69749	U3	2.8	Landfill Gas	LFG	IC	(V) Under construction, more than 50 percent complete	3.0
2027	2	7294	City of Glendale - (CA)	Electric Utility	Scholl Canyon	CA	69749	U4	2.8	Landfill Gas	LFG	IC	(V) Under construction, more than 50 percent complete	3.0
2027	2	67734	ENGIE Distributed Renewables Development LLC	IPP	Trenton Solar - (OH)	OH	69819	TRNTN	9.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	9.5
2027	2	67632	FE Taft LLC	IPP	Taft BESS	MA	69723	BESS1	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	2	61194	Generate Capital	IPP	Sommer	IL	69215	11216	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2027	2	67781	Hockley LLC	IPP	Hockley	TX	69902	HOCKL	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2027	2	67547	Monarch Creek Wind, LLC	IPP	Monarch Creek Wind, LLC	TX	69606	7496	287.6	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	287.6
2027	2	64377	Novel Billie Solar, LLC	IPP	Novel Billie Solar LLC	MN	64865	BLIE	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2027	2	14519	Pasco County - (FL)	IPP	Pasco Cnty Solid Waste Resource Recovery	FL	50666	GEN2	15.0	Municipal Solid Waste	MSW	ST	(U) Under construction, less than or equal to 50 percent complete	17.0
2027	2	66542	Piney Woods Solar, LLC	IPP	Piney Woods Solar	TX	67995	PWS	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2027	2	67702	Ryan Storage LLC	IPP	Ryan Storage	TX	69770	BRS	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2027	2	67748	SV CSG St Anne 1, LLC	IPP	SV CSG St Anne 1	IL	69817	SANNE	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2027	2	67110	Tracy Renewable Energy, LLC	IPP	Tracy Renewable Power Plant	CA	68855	TRP01	3.0	Other Waste Biomass	AB	ST	(U) Under construction, less than or equal to 50 percent complete	5.0
2027	3	66716	ATLAS BESS IV, LLC	IPP	Atlas BESS IV LLC	AZ	68321	ALT4	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2027	3	67218	ATLAS SOLAR IV, LLC	IPP	ATLAS SOLAR IV	AZ	69055	ALTS4	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2027	3	61514	Aglitis Energy, Inc.	IPP	Tygart Hydropower	WV	64171	1	3.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2027	3	61514	Aglitis Energy, Inc.	IPP	Tygart Hydropower	WV	64171	2	3.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2027	3	61514	Aglitis Energy, Inc.	IPP	Tygart Hydropower	WV	64171	3	3.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2027	3	66061	BQ Energy Development	IPP	Staubenville Solar	OH	66657	STEBU	43.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	43.0
2027	3	64934	Chiquito Grid, LLC	IPP	Chiquito Grid, LLC	CA	65655	HECHQ	80.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	80.0
2027	3	67189	Clear Fork	IPP	Clear Fork Creek Solar and BESS SLF	TX	65842	CFCBS	600.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	600.0
2027	3	67189	Clear Fork	IPP	Clear Fork Creek Solar and BESS SLF	TX	65842	CFCPV	600.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	600.0
2027	3	67721	Crossvine Solar 1 LLC	IPP	Crossvine Solar	IN	66441	INCV1	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	3	65677	Dimension Energy LLC	IPP	Leatherleaf	NY	67639	LLEAF	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2027	3	58468	Dominion Renewable Energy	Electric Utility	Blue Ridge Solar	VA	68073	BLUER	95.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	95.0
2027	3	6455	Duke Energy Florida, LLC	Electric Utility	Powerline Energy Storage	FL	69356	PWLNB	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	3	67705	Enbridge Wind (Easter), LLC	IPP	Easter	TX	59971	ESTR1	152.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	152.0
2027	3	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	TM001	18.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	18.9
2027	3	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	TM002	18.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	18.9
2027	3	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	TM003	18.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	18.9
2027	3	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	TM004	18.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	18.9
2027	3	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	TM005	18.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	18.9
2027	3	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	TM006	18.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	18.9
2027	3	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	TM007	18.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	18.9
2027	3	66488	Flora Solar, LLC	IPP	Flora Solar	IL	67937	FLOSO	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	125.0
2027	3	66786	Gatsby Energy Storage LLC	IPP	Gatsby Energy Storage Project	TX	68428	GTSBY	103.4	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	103.4
2027	3	62759	Geronimo Power	IPP	Portage Solar, LLC	WI	69887	PRTGS	250.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	250.0
2027	3	7349	Golden Spread Electric Cooperative, Inc	Electric Utility	Elk Station	TX	58835	ELK4	201.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	199.8
2027	3	61751	Juniper Solar	IPP	Juniper Solar	SC	62234	48	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	3	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Jones City 2 Solar	TX	66893	TXJS2	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	3	65470	Lock+ Hydro Friends Fund XLII, LLC	IPP	Braddock Lock and Dam	PA	59091	GEN1	5.3	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	5.3
2027	3	13491	New York University	Commercial	New York University Central Plant	NY	54808	STG1	1.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	2.9

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	3	65869	Prologis Logistics Services Incorporated	IPP	Internationale Ctr 11-SLCHI321	IL	68138	CH321	1.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.8
2027	3	65265	Repsol Renewables NA	IPP	Pecan Prairie South Solar	TX	64981	CPSS1	130.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	130.0
2027	3	67775	Roccasecca BESS LLC	IPP	Roccasecca BESS LLC	NV	69965	RS	126.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	126.5
2027	3	66121	Rock Rose Energy Storage LLC	IPP	Rock Rose Energy Storage	TX	67249	RRES	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	3	67797	SV CSG Manteno, LLC	IPP	SV CSG Manteno	IL	69948	MANTB	5.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	5.0
2027	3	67797	SV CSG Manteno, LLC	IPP	SV CSG Manteno	IL	69948	MANTO	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2027	3	65144	Samsung C&T Renewables, LLC	IPP	Dios BESS, LLC	TX	67918	DIOS	201.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	201.6
2027	3	65144	Samsung C&T Renewables, LLC	IPP	Stark Solar, LLC	OH	66672	AG239	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	3	67383	Singer Solar, LLC	IPP	Singer Solar	LA	69299	4519	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	3	63528	Westlands Grape, LLC	IPP	Grape	CA	63851	GRAPE	246.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	246.4
2027	4	61012	AES Distributed Energy	IPP	Glen Canyon Solar A, LLC	UT	66484	GCA	95.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	95.0
2027	4	15399	Avangrid Power LLC	IPP	Oregon Trail Solar	OR	69294	OTS	41.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	41.0
2027	4	17612	Bear Valley Electric Service	Electric Utility	Bear Valley Battery Plant	CA	67257	BVEB1	5.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	4	66607	Belitown Power Texas 2, LLC	IPP	Kahla Storage	TX	68168	KAHBA	200.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.9
2027	4	64138	Birch Creek Development, LLC (NC)	IPP	Friesian Holdings	NC	60692	PV1	75.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	75.0
2027	4	59365	Capital Power Corporation	IPP	Maple Leaf Solar	NC	67195	GEN	73.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	73.0
2027	4	66571	Clenera DevCo LLC	IPP	Crimson Orchard Solar and BESS	AZ	69059	COBA	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2027	4	66571	Clenera DevCo LLC	IPP	Crimson Orchard Solar and BESS	AZ	69059	COPV	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	4	67754	Coast Energy Holdings, LLC	IPP	Gateway#1&2 (Newark CA)	CA	69895	#1&2G	1.1	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.1
2027	4	61060	Cypress Creek Renewables	IPP	Bear Ridge	NY	67650	BEARR	93.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	93.0
2027	4	12698	Evergy Missouri West	Electric Utility	Foxtrot Solar Energy LLC	MO	69481	FXTRT	107.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	107.0
2027	4	66622	Firelands Wind, LLC	IPP	Firelands Wind	OH	68186	FIRE	297.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	297.0
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL1	2.1	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	3.3
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL2	2.9	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	3.3
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL3	3.4	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	4.7
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL4	4.3	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	6.2
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL5	6.8	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	9.0
2027	4	6452	Florida Power & Light Co	Electric Utility	Ambersweet	FL	68829	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	4	6452	Florida Power & Light Co	Electric Utility	County Line	FL	68832	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	4	6452	Florida Power & Light Co	Electric Utility	Middle Lake	FL	68824	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	4	66831	Key Energy Storage LLC	IPP	Key Energy Storage	CA	68461	KEYBB	190.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	190.0
2027	4	66831	Key Energy Storage LLC	IPP	Key Energy Storage	CA	68461	KEYBC	35.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	35.0
2027	4	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Merrillville Solar	IN	66114	INRD1	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	4	67756	Madden Creek Solar, LLC	IPP	Madden Creek Solar	IL	69825	MADCR	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2027	4	12796	Monongahela Power Co	Electric Utility	Davis Solar (WV)	WV	66870	DAVS	11.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	11.5
2027	4	67428	NAPS - Hastings LLC	IPP	Hastings Generating Facility	MI	69385	GEN1	1.6	Landfill Gas	LFG	IC	(T) Regulatory approvals received. Not under construction	1.6
2027	4	67168	Panoche BESS LLC	IPP	Iron BESS	CA	68924	IROB	57.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	59.5
2027	4	66976	Pelicans Jaw Solar LLC	IPP	Pelicans Jaw Hybrid Solar	CA	68607	PJBS1	238.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	238.5
2027	4	66976	Pelicans Jaw Solar LLC	IPP	Pelicans Jaw Hybrid Solar	CA	68607	PLJW1	440.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	440.0
2027	4	65869	Prologis Logistics Services Incorporated	IPP	Aurora 7-SLCHI307	IL	68119	CH307	1.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.9
2027	4	65869	Prologis Logistics Services Incorporated	IPP	Bensenville 14-SLCHI414	IL	68121	CH414	1.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.3
2027	4	65869	Prologis Logistics Services Incorporated	IPP	Cicero 3-SLCHI603	IL	68129	CH603	1.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.9
2027	4	66255	RIC Development, LLC	IPP	Houston County BESS	TX	68671	RIC91	125.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	125.0
2027	4	66509	Red River Clean Energy	IPP	Chisme Solar and Storage	TX	68078	CHBS	146.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	146.0
2027	4	66509	Red River Clean Energy	IPP	Chisme Solar and Storage	TX	68078	CHIPV	147.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	147.0
2027	4	66942	SR Tullahoma, LLC	IPP	SR Tullahoma	TN	68568	TULLA	200.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	200.0
2027	4	67798	SV CSG Bloomington, LLC	IPP	SV CSG Bloomington	IL	69949	BLOMB	5.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	5.0
2027	4	67798	SV CSG Bloomington, LLC	IPP	SV CSG Bloomington	IL	69949	BLOOM	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2027	4	67287	SV CSG Reeder Solar, LLC	IPP	SV CSG Reeder Solar	IL	69158	REEDR	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2027	4	67499	San Gabriel Project LLC	IPP	Gabriel	CA	69509	1	400.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	400.0
2027	4	17166	Sierra Pacific Power Co	Electric Utility	Sierra Solar Hybrid	NV	67978	SSPV1	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2027	4	65079	Solar Proponent LLC	IPP	Middlebrook Creek Solar and BESS	TX	65853	MIDBS	302.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	302.9
2027	4	65079	Solar Proponent LLC	IPP	Middlebrook Creek Solar and BESS	TX	65853	MIDPV	609.1	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	609.1
2027	4	65092	Springwater Solar, LLC	IPP	Springwater Solar, LLC	OH	65900	SPRIN	155.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	155.0
2027	4	66451	Stony Creek Solar, LLC	IPP	Stony Creek Solar	PA	67879	ENX26	15.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	15.0
2027	4	66689	Sweetleaf Solar LLC	IPP	Sweetleaf Solar LLC	NC	68271	SWLS1	93.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	93.0
2027	4	66715	Yuma bn, LLC	IPP	Pioneer Clean Energy Center	AZ	68328	ORCH1	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2027	4	66715	Yuma bn, LLC	IPP	Pioneer Clean Energy Center	AZ	68328	ORCH2	300.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	300.0
2027	5	64904	AES Clean Energy	IPP	Armadillo Solar Center	TX	64349	6666	175.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	175.0
2027	5	64904	AES Clean Energy	IPP	Willow Beach Wind	TX	68090	WILLO	200.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	200.0
2027	5	66607	Belitown Power Texas 2, LLC	IPP	Sandford Solar and Storage	TX	68173	SANBT	100.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.9
2027	5	66607	Belitown Power Texas 2, LLC	IPP	Sandford Solar and Storage	TX	68173	SANPV	126.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	126.2
2027	5	63260	Cobb Electric Membership Corporation	IPP	Solar BESS Hybrid	GA	63535	GEN02	2.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.0
2027	5	63260	Cobb Electric Membership Corporation	IPP	Solar BESS Hybrid	GA	63535	GEN03	2.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.0
2027	5	63260	Cobb Electric Membership Corporation	IPP	Solar BESS Hybrid	GA	63535	GEN04	2.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.0
2027	5	61060	Cypress Creek Renewables	IPP	Stevens Mill Solar	NC	68812	STVML	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	5	12698	Evergy Missouri West	Electric Utility	Sunflower Sky Energy Center	KS	69631	SFS01	65.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	65.0
2027	5	67462	FGE Goodnight II, LLC	IPP	Goodnight Wind II	TX	69403	GOOD2	265.5	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	265.5
2027	5	67809	Foxtail Flats Solar, LLC	IPP	Foxtail Flats Solar, LLC	NM	69667	FTS	170.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	170.0
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	CTG1	7.3	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	7.5
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG11	3.4	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG12	3.4	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG13	3.4	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG14	3.4	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG15	3.4	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.4
2027	5	67048	Greenalia Solar Power Misae III, LLC	IPP	Greenalia Solar Power Misae III	TX	68769	M3GSP	169.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	169.6
2027	5	66108	Hinds Solar, LLC	IPP	Hinds Solar, LLC	MS	67231	HS	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	5	67539	Hollis Creek PV I, LLC	IPP	Hollis Creek Solar	LA	69590	HC1	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	220.0
2027	5	66696	Ion Solar LLC (TX)	IPP	Ion Solar (TX)	TX	68306	ION	384.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	384.0
2027	5	10171	Kentucky Utilities Co	Electric Utility	E W Brown	KY	1355	BESS	125.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	125.0
2027	5	66907	Laketricity USA Inc.	IPP	Dynamo Solar LLC	CA	68528	77	24.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	24.5
2027	5	50123	Leeward Asset Management, LLC	IPP	Cradle Solar	TX	65822	CRAS0	225.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	225.0
2027	5	13781	Northern States Power Co - Minnesota	Electric Utility	Sherco LDES	MN	68988	SHB01	10.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	10.0
2027	5	67602	Permian Power I LLC	IPP	Vast Sands Power	TX	69689	CT11	440.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	440.0
2027	5	67602	Permian Power I LLC	IPP	Vast Sands Power	TX	69689	CT12	440.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	440.0
2027	5	66347	Placid Solar II, LLC	IPP	Highland Solar North	FL	64345	1112	74.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	74.9
2027	5	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 11	IL	68124	CH411	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	5	67453	Red Egret, LLC	IPP	Red Egret	TX	69364	REDEG	300.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	300.0
2027	5	65265	Repsol Renewables NA	IPP	Pecan Prairie North Solar	TX	64999	CPNS1	350.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	350.0
2027	5	67741	SV CSG Mahomet, LLC	IPP	SV CSG Mahomet	IL	69810	MAHOM	3.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.5
2027	5	65079	Solar Proponent LLC	IPP	Rowdy Creek Solar and BESS	TX	65854	RDYBS	350.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	350.0
2027	5	65079	Solar Proponent LLC	IPP	Rowdy Creek Solar and BESS	TX	65854	RDYPV	700.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	700.0
2027	5	60531	Standard Solar	IPP	Kama 1 LLC	CA	68526	11	1.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	1.6
2027	5	65777	Urban Grid Solar	IPP	Hillsboro Solar 3	AL	66852	HILL3	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	5	66649	Viridis Solar	IPP	Panton	VT	68213	1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2027	5	67780	Weirs Creek Solar LLC	IPP	Weirs Creek	KY	69929	WC001	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2027	5	67134	Wildcat Ranch Energy Storage, LLC	IPP	Wildcat Ranch Energy Storage	TX	68877	WLDC1	107.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	120.0
2027	6	61222	174 Power Global Corp.	IPP	Boulder Solar III LLC	NV	65141	BS301	128.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	128.0
2027	6	61222	174 Power Global Corp.	IPP	Boulder Solar III LLC	NV	65141	BS3ES	128.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	128.0
2027	6	64904	AES Clean Energy	IPP	Sycamore Cross Solar	VA	68040	SYCAM	208.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	208.2
2027	6	57416	Acciona Energy USA Global, LLC	IPP	AEUG Fleming Solar, LLC	KY	64658	AFS	188.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	188.5
2027	6	796	Arizona Electric Pwr Coop Inc	Electric Utility	Apache Station	AZ	160	GT7	38.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	51.1
2027	6	796	Arizona Electric Pwr Coop Inc	Electric Utility	Apache Station	AZ	160	GT8	38.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	51.1
2027	6	796	Arizona Electric Pwr Coop Inc	Electric Utility	Mohave Energy Park	AZ	69773	GT1	43.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2027	6	796	Arizona Electric Pwr Coop Inc	Electric Utility	Mohave Energy Park	AZ	69773	GT2	43.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2027	6	796	Arizona Electric Pwr Coop Inc	Electric Utility	Mohave Energy Park	AZ	69773	GT3	43.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2027	6	796	Arizona Electric Pwr Coop Inc	Electric Utility	Mohave Energy Park	AZ	69773	GT4	43.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2027	6	67146	Badger State Solar LLC	IPP	Badger State Solar LLC	WI	68900	BSS	149.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	149.0
2027	6	17612	Bear Valley Electric Service	Electric Utility	Bear Valley Solar Plant	CA	67258	BVES1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	6	67165	Beavertail Solar, LLC	IPP	Beavertail Solar	MO	68917	BS	400.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	400.0
2027	6	67526	Blacks Creek Energy Center, LLC	IPP	Blacks Creek Solar	ID	69553	BCS	400.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	400.0
2027	6	66100	Boralex US Operations LLC	IPP	Diamond Solar (NY)	NY	67220	NY48	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2027	6	66100	Boralex US Operations LLC	IPP	Foothills Solar (NY)	NY	67221	NY128	40.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	40.0
2027	6	67057	Chalk Bluff Solar Energy LLC	IPP	Chalk Bluff Solar	AR	68772	CHALK	450.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	450.0
2027	6	66571	Clenera DevCo LLC	IPP	Snowflake A Solar and BESS	AZ	69060	SNFA	475.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	475.0
2027	6	66571	Clenera DevCo LLC	IPP	Snowflake A Solar and BESS	AZ	69060	SNFBA	475.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	475.0
2027	6	66620	Coles Wind, LLC	IPP	Coles Wind	IL	68184	COLES	300.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	300.0
2027	6	5109	DTE Electric Company	Electric Utility	Beecher Solar Park	MI	69463	BCRSP	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2027	6	66876	Dog Corners Solar NY LLC	IPP	SunEast Dog Corners Solar Project	NY	62823	Q584	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2027	6	5248	Dominion Energy Inc.	Electric Utility	Clover Creek Solar	VA	66315	CCSO	77.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	77.2
2027	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Allen 2 BESS	NC	69148	BESS1	167.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	167.0
2027	6	66796	Empire Offshore Wind LLC	IPP	Empire Wind 1	NY	68443	EMP01	810.0	Offshore Wind Turbine	WND	WS	(U) Under construction, less than or equal to 50 percent complete	810.0
2027	6	58597	Enviromission, Inc	IPP	La Paz Solar Tower	AZ	58652	1	200.0	Solar Thermal without Energy Storage	SUN	OT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	6	66878	Flat Hill Solar NY LLC	IPP	SunEast Flat Hill Solar Project	NY	63901	Q#865	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2027	6	67808	Four Mile Mesa Solar, LLC	IPP	Four Mile Mesa Solar, LLC	NM	69966	FMM	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2027	6	67809	Foxtail Flats Solar, LLC	IPP	Foxtail Flats Solar, LLC	NM	69967	FTB	80.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	80.0
2027	6	63524	Freepoint Commodities LLC	IPP	Raceway Solar	DE	63846	RACE	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	6	66616	Fremont Solar, LLC	IPP	Fremont Solar	UT	68153	BA1	198.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	198.0
2027	6	66616	Fremont Solar, LLC	IPP	Fremont Solar	UT	68153	PV1	99.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	99.0
2027	6	67307	Freshwater Solar LLC	IPP	Freshwater Solar, LLC	MI	69169	FWS	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	6	67223	Glenarm BESS LLC	Electric Utility	Glenarm BESS Plant	CA	69024	GLNB1	25.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	25.0
2027	6	67750	Grace Orchard Interconnection, LLC	IPP	Grace Energy Center	CA	69820	GRA1	500.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	500.0
2027	6	67750	Grace Orchard Interconnection, LLC	IPP	Grace Energy Center	CA	69820	GRA2	500.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	500.0
2027	6	66380	Gransolar Texas Twenty Two LLC	IPP	RedSun PV and BESS	TX	67782	GS22B	84.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	84.0
2027	6	66380	Gransolar Texas Twenty Two LLC	IPP	RedSun PV and BESS	TX	67782	GS22P	84.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	84.0
2027	6	66624	Heritage Wind, LLC	IPP	Heritage Wind	NY	68191	HRTG	126.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	126.0
2027	6	65967	Iron Belt Energy Storage Project, LLC	IPP	Iron Belt	TX	67059	1	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	1	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	2	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	3	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	4	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	50123	Leeward Asset Management, LLC	IPP	Hoosier Line Solar	IN	67173	HLW00	180.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	180.0
2027	6	50123	Leeward Asset Management, LLC	IPP	Morrow Lake BESS	TX	68084	MLB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	6	50123	Leeward Asset Management, LLC	IPP	South Branch Solar	OH	68086	SBS	115.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	115.0
2027	6	11249	Louisville Gas & Electric Co	Electric Utility	Mill Creek (KY)	KY	1364	5	645.0	Natural Gas Fired Combined Cycle	NG	CS	(U) Under construction, less than or equal to 50 percent complete	740.0
2027	6	67498	Marici Project LLC	IPP	Marici	CA	69508	1	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2027	6	67169	Midway BESS LLC	IPP	Midway BESS	CA	68925	MIDB	119.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	124.6
2027	6	12796	Monongahela Power Co	Electric Utility	Wylie Ridge Solar	WV	66901	WRS	8.4	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	8.4
2027	6	64514	Royalston Solar One, LLC	IPP	Royalston Solar One	MA	65136	VCPS1	2.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	2.5
2027	6	66933	SR Magnolia, LLC	IPP	SR Magnolia	MS	68559	MAGNA	160.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	160.0
2027	6	63678	SunEast Manchester Solar LLC	IPP	SunEast Manchester Solar Project	NY	64037	Q#913	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2027	6	62698	SunEast Skyline Solar LLC	IPP	SunEast Skyline Solar Project	NY	62816	Q670	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2027	6	65815	Sunraycer Assets I LLC	IPP	Lupinus Storage 3	TX	67674	LUPE3	50.9	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.9
2027	6	66606	Templeton Wind Energy Center, LLC	Electric Utility	Templeton Wind	IN	68179	TEMPW	200.2	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	200.2
2027	6	65777	Urban Grid Solar	IPP	Beaver Creek Solar	PA	66850	BEAC1	34.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	34.2
2027	6	64657	Vacherie Solar Energy Center, LLC	IPP	Vacherie Solar Energy Center, LLC	LA	65345	VSEC	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2027	6	66885	Valley Solar NY LLC	IPP	SunEast Valley Solar Project	NY	63862	Q#828	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2027	6	64545	Vesper Energy Development LLC	IPP	TX Nazareth Solar	TX	67575	NZRTH	201.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	201.0
2027	6	66886	Watkins Road Solar NY LLC	IPP	SunEast Watkins Road Solar Project	NY	62896	Q586	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2027	6	66318	Zeta Solar, LLC	IPP	Zeta Solar & Storage	CA	67676	GEN01	75.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	75.0
2027	6	66318	Zeta Solar, LLC	IPP	Zeta Solar & Storage	CA	67676	GEN02	75.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	75.0
2027	7	64904	AES Clean Energy	IPP	Somerset Solar LLC	NY	67324	NYSOM	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	7	66750	Abeja Solar Farm LLC	IPP	Abeja Solar Farm	TX	68347	ABPV1	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66751	Alamo City ESS LLC	IPP	Alamo City ESS	TX	68348	ACESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	924	Associated Electric Coop, Inc	Electric Utility	Turney Energy Center	MO	67263	TN1	411.4	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	419.0
2027	7	66752	Avant Prairie ESS LLC	IPP	Avant Prairie ESS	TX	68349	AVBS1	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	64267	Big Creek Solar LLC	IPP	Big Creek Solar LLC	AR	64670	KOV4A	400.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	400.0
2027	7	66754	Bravo ESS LLC	IPP	Bravo ESS	TX	68350	BESS1	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66755	Clairemont Solar LLC	IPP	Clairemont Solar	TX	68351	CLAPV	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	7	61060	Cypress Creek Renewables	IPP	Hanson	TX	67657	HANSO	396.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	396.0
2027	7	61060	Cypress Creek Renewables	IPP	Varnsen	IL	67645	TWNDA	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2027	7	5416	Duke Energy Carolinas, LLC	Electric Utility	Maiden Creek Battery	NC	69194	MCBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2027	7	5580	East Kentucky Power Coop, Inc	Electric Utility	Cooperative Solar Two-Fayette	KY	69741	PV2	40.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	40.0
2027	7	67157	Flint	IPP	Flint	OH	68911	27288	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	7	6452	Florida Power & Light Co	Electric Utility	Catfish	FL	68830	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	6452	Florida Power & Light Co	Electric Utility	Cocoplum	FL	68831	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	6452	Florida Power & Light Co	Electric Utility	Hardwood Hammock	FL	68833	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	6452	Florida Power & Light Co	Electric Utility	Maple Trail	FL	68836	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	67808	Four Mile Mesa Solar, LLC	IPP	Four Mile Mesa Solar, LLC	NM	69966	FMMS	100.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	100.0
2027	7	63524	Freepoint Commodities LLC	IPP	Fair Haven Solar	VT	69667	FHS1	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2027	7	65986	Gransolar Texas Three, LLC	IPP	Pecan BESS	TX	67774	GRS3	157.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	157.1
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT4	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT5	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	67579	Heritage Solar LLC	IPP	El Patrimonio	TX	69660	HS	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	7	64476	Hope Solar One, LLC	IPP	Hope Solar One	RI	65060	VCP02	3.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.5
2027	7	66757	La Salle ESS LLC	IPP	La Salle ESS	TX	68353	LSBS1	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	7	66758	La Salle Solar LLC	IPP	La Salle Solar	TX	68354	LSPV1	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	7	66759	Lazy U ESS 1 LLC	IPP	Lazy U ESS 1	TX	68355	LUBA1	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	7	50123	Leeward Asset Management, LLC	IPP	Elisabeth Solar	AZ	68039	ELISA	350.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	350.0
2027	7	66027	Orsted Wind Power North America LLC	IPP	Sunrise Wind	NY	67435	SRWND	924.0	Offshore Wind Turbine	WND	WS	(U) Under construction, less than or equal to 50 percent complete	924.0
2027	7	63463	Palomino Solar, LLC	IPP	Palomino Solar	OH	63784	PLMNO	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	7	67700	Pepper Solar Farm, LLC	IPP	Pepper Solar Farm	TX	68359	OCPSF	120.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	120.0
2027	7	65690	Premium Energy Holdings	IPP	Whale Rock Pumped Storage Hydro Project	CA	66685	WH001	200.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	65690	Premium Energy Holdings	IPP	Whale Rock Pumped Storage Hydro Project	CA	66685	WH002	200.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	65690	Premium Energy Holdings	IPP	Whale Rock Pumped Storage Hydro Project	CA	66685	WH003	200.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66764	Prost ESS LLC	IPP	Prost ESS	TX	68360	PRESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	67192	RWE Clean Energy	IPP	Burt County Wind	NE	61511	BCNE	75.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	75.0
2027	7	64726	Rivers Electric, LLC	IPP	Mill Pond Hydro	NY	65399	U3	0.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	0.5
2027	7	66765	Rush ESS LLC	IPP	Rush ESS	TX	68361	RUSS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66935	SR Middleton, LLC	IPP	SR Middleton	TN	68561	MDDN	55.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	55.0
2027	7	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE19	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2027	7	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE20	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2027	7	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE21	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2027	7	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE22	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2027	7	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE23	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2027	7	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE24	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2027	7	17166	Sierra Pacific Power Co	Electric Utility	Sierra Solar Hybrid	NV	67978	SSES1	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2027	7	66767	SunShiner ESS LLC	IPP	SunShiner ESS	TX	68363	SSESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	62936	TREX US Red Holly LLC	IPP	TREX US Red Holly	TX	63202	701-S	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2027	7	66768	Tex-Bar ESS LLC	IPP	Tex-Bar ESS	TX	68364	TBESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	67516	Vaca Dixon BESS LLC	IPP	Vaca BESS	CA	69541	VACB	57.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	59.5
2027	7	63527	Westlands Cherry, LLC	IPP	Cherry	CA	63850	BESS2	110.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	110.0
2027	7	63527	Westlands Cherry, LLC	IPP	Cherry	CA	63850	CHERY	249.7	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	249.7
2027	8	57416	Acciona Energy USA Global, LLC	IPP	Adelite Storage Project LLC	TX	69004	ADEL1	230.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	230.0
2027	8	65654	Birch Creek Development	IPP	Station Solar	IL	69978	STPV	40.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	40.0
2027	8	2220	Brigham City Corporation	Electric Utility	Brigham City Gas	UT	69668	BCIC1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	2.5
2027	8	2220	Brigham City Corporation	Electric Utility	Brigham City Gas	UT	69668	BCIC2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	2.5
2027	8	2220	Brigham City Corporation	Electric Utility	Brigham City Gas	UT	69668	BCIC3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	2.5
2027	8	66731	BrightNight Power	IPP	Pepper Hammock Solar and Storage	GA	68367	PEHA1	1,200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,200.0
2027	8	18525	City of Tecumseh - (NE)	Electric Utility	Tecumseh	NE	2308	6	2.1	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	2.1
2027	8	18525	City of Tecumseh - (NE)	Electric Utility	Tecumseh	NE	2308	7	2.1	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	2.1
2027	8	66571	Clenera DevCo LLC	IPP	CO Bar C Solar and BESS	AZ	69058	CBCBA	206.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	206.0
2027	8	66571	Clenera DevCo LLC	IPP	CO Bar C Solar and BESS	AZ	69058	BCBPV	206.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	206.0
2027	8	5109	DTE Electric Company	Electric Utility	Cedar Field Solar Park	MI	69464	CDFSP	145.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	145.0
2027	8	5580	East Kentucky Power Coop, Inc	Electric Utility	Cooperative Solar Three-Marion	KY	69742	PV3	96.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	96.0
2027	8	65476	Gransolar Texas Eight, LLC	IPP	Tokio Solar	TX	66397	TOKIO	168.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	170.4
2027	8	66385	Gransolar Texas Ten LLC	IPP	Payne Battlecreek Solar	TX	67788	GRS10	85.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	85.0
2027	8	67625	Kerrville Public Utility Board Public Facility Corp	Electric Utility	Rock Island Generating	TX	69760	RIG1	19.9	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	20.3
2027	8	67625	Kerrville Public Utility Board Public Facility Corp	Electric Utility	Rock Island Generating	TX	69760	RIG2	19.9	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	20.3
2027	8	67625	Kerrville Public Utility Board Public Facility Corp	Electric Utility	Rock Island Generating	TX	69760	RIG3	19.9	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	20.3
2027	8	67625	Kerrville Public Utility Board Public Facility Corp	Electric Utility	Rock Island Generating	TX	69760	RIG4	19.9	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	20.3
2027	8	67625	Kerrville Public Utility Board Public Facility Corp	Electric Utility	Rock Island Generating	TX	69760	RIG5	19.9	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	20.3
2027	8	67625	Kerrville Public Utility Board Public Facility Corp	Electric Utility	Rock Island Generating	TX	69760	RIG6	19.9	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	20.3
2027	8	67151	Pine Forest Solar I, LLC	IPP	Pine Forest Solar I	TX	68906	PFA2	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	8	66938	SR Puryear	IPP	SR Puryear	TN	68564	PURYR	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	8	65079	Solar Proponent LLC	IPP	Hollow Branch Creek 2 Solar and BESS SLF	TX	65851	HB2BS	460.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	460.0
2027	8	65079	Solar Proponent LLC	IPP	Hollow Branch Creek 2 Solar and BESS SLF	TX	65851	HB2PV	460.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	460.0
2027	8	66632	Two Rivers Solar, LLC	IPP	Two Rivers Solar	TX	68198	TRS	214.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	214.0
2027	9	64904	AES Clean Energy	IPP	Brookside Solar	NY	68473	BROOK	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	9	57416	Acciona Energy USA Global, LLC	IPP	Coneflower Storage Project LLC	TX	69110	CONEF	170.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	170.9
2027	9	67148	BT Claxton Solar, LLC	IPP	Claxton Solar	TX	68901	CLABA	75.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	75.7
2027	9	67148	BT Claxton Solar, LLC	IPP	Claxton Solar	TX	68901	PVCLA	150.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.6
2027	9	66607	Belltown Power Texas 2, LLC	IPP	Willis Storage	TX	68176	WILBA	176.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	176.1
2027	9	13143	Board of Water Electric & Communications	Electric Utility	Muscatine Plant #1	IA	1167	10	32.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	35.0
2027	9	66731	BrightNight Power	IPP	Starfire Mountain Solar	KY	68369	STMO	410.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	410.0
2027	9	67814	Corazon Energy Storage, LLC	IPP	Corazon Energy Storage	NM	69974	CRZN1	150.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	150.0
2027	9	61060	Cypress Creek Renewables	IPP	Scotch Grove Solar	NC	67663	SGROV	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	9	5109	DTE Electric Company	Electric Utility	City of Detroit Greenfield	MI	69466	GRESF	7.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	7.0
2027	9	3046	Duke Energy Progress - (NC)	Electric Utility	New Hill 1 Battery	NC	69119	NHBA1	56.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	56.0
2027	9	67630	Energizor Storage LLC	IPP	Energizor BESS	MA	69721	BESS1	250.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	250.0
2027	9	6667	Ergon Refining Inc	Industrial	Ergon Refining Vicksburg	MS	54918	TM02	7.9	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	7.9
2027	9	6667	Ergon Refining Inc	Industrial	Ergon Refining Vicksburg	MS	54918	TM03	7.9	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	7.9
2027	9	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	F1G01	242.7	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	260.0
2027	9	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	F1G02	242.7	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	260.0
2027	9	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	F1G03	242.7	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	260.0
2027	9	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	F2G01	242.7	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	260.0
2027	9	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	F2G02	242.7	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	260.0
2027	9	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	F2G03	242.7	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	260.0
2027	9	66384	GRS BESS Texas Seven, LLC	IPP	Steelhead Energy Storage	TX	67798	GRS7	190.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	193.7
2027	9	67184	Gilman Solar LLC PV	IPP	Gilman Solar LLC	IL	68972	11253	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2027	9	66382	Gransolar Texas Eleven LLC	IPP	Vial BESS	TX	67784	GRS11	141.4	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	141.4

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	9	67777	HQCA Energy Solutions, LLC	IPP	E 1300 Street Solar LLC	IL	69894	13PV1	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2027	9	49893	Inenergy Services LLC	IPP	High Noon Solar Energy LLC	WI	69480	HGHNN	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2027	9	67778	Milford Solar Phase II, LLC	IPP	Milford Solar Phase II	UT	69930	MS2	310.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	310.0
2027	9	66369	Mission Clean Energy Devco LLC	IPP	Cumbia Energy Center	TX	67768	CECBA	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	9	60018	NET Power, LLC	IPP	NET Power La Porte Station	TX	60910	NPLPS	5.0	Natural Gas Fired Combustion Turbine	NG	GT	(OT) Other	25.5
2027	9	66509	Red River Clean Energy	IPP	Resaca Oasis Storage	TX	69120	RESBS	200.7	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	200.7
2027	9	67740	SV CSG South Roxana, LLC	IPP	SV CSG South Roxana	IL	69821	SROX	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2027	9	65715	Strata Clean Energy	IPP	Austin Creek Solar	IL	66703	11103	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2027	9	65715	Strata Clean Energy	IPP	Patoka Solar	IN	66706	11101	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	9	65715	Strata Clean Energy	IPP	Prairie Oak Solar	IL	66707	11102	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	9	65815	Sunrayer Assets I LLC	IPP	Lupinus Solar 1, LLC	TX	66895	LP1BA	83.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	83.0
2027	9	65815	Sunrayer Assets I LLC	IPP	Lupinus Solar 1, LLC	TX	66895	LP1PV	165.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	165.0
2027	9	64952	Turner Meadow Solar Station, LLC	IPP	Turner Meadow Solar Station	ME	65709	TRNR	19.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	19.8
2027	10	66568	Alabama Creek Solar, LLC	IPP	Alabama Creek Solar	AL	68057	BAMA1	80.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	80.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT10	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT3	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT4	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT5	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT6	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT7	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT8	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT9	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	67532	Chester Solar Technology Park, LLC	IPP	Chester Solar Technology Park, LLC	VA	69582	CSTP	160.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	160.0
2027	10	61060	Cypress Creek Renewables	IPP	South Davidson	NC	67665	SDAVI	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	10	66686	FRON bn, LLC	IPP	Frontier Solar	KY	68293	FRON	120.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	120.0
2027	10	6452	Florida Power & Light Co	Electric Utility	Joshua Creek	FL	68835	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	6452	Florida Power & Light Co	Electric Utility	Pinecone	FL	68825	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	6452	Florida Power & Light Co	Electric Utility	Saddle	FL	68826	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	6452	Florida Power & Light Co	Electric Utility	Spanish Moss	FL	68827	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	62759	Geronimo Power	IPP	Grant Solar, LLC	SD	69981	GRNTS	99.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	99.0
2027	10	66447	Gladys Solar LLC	IPP	Gladys Solar LLC	VA	67871	ENX29	60.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.4
2027	10	65475	Gransolar Texas Fifteen, LLC	IPP	Naduah Solar	TX	66396	NDUAH	77.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	102.3
2027	10	66879	Grassy Knoll Solar NY LLC	IPP	SunEast Grassy Knoll Solar Project	NY	63863	Q#885	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2027	10	66254	Greenalia Solar Power Leirim, LLC	IPP	Leitrim Solar Park	TX	67544	LEGSP	91.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	91.2
2027	10	66905	HEC Renewable Energy America LLC	IPP	OCI Hillsboro	TX	66401	OHLPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	10	66881	Hills Solar NY LLC	IPP	SunEast Hills Solar Project	NY	62895	Q581	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2027	10	66741	Lotus Solar LLC	IPP	Lotus Solar	SC	68337	LOTUS	75.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	75.0
2027	10	67592	Lucky 7 Solar Farm LLC	IPP	Lucky 7 Solar Farm LLC	TX	69687	L7SF	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2027	10	66950	Lydian Energy	IPP	Rock N' Roll	TX	68583	RRB	250.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	250.0
2027	10	66950	Lydian Energy	IPP	Yellow Viking Solar	TX	67222	1	170.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	170.0
2027	10	66836	Mustang Creek Solar I, LLC	IPP	Darkwood Solar	TX	68478	DRK	150.7	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.7
2027	10	65124	Plum Nellie Wind Farm LLC	IPP	Plum Nellie Wind Farm LLC	KS	65948	PNW01	201.6	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	201.6
2027	10	63599	Pure Hedge LLC	IPP	Pure Hedge LLC	CT	50736	FSS13	20.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	20.0
2027	10	63599	Pure Hedge LLC	IPP	Pure Hedge LLC	CT	50736	FSS17	70.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	70.0
2027	10	66509	Red River Clean Energy	IPP	Concho Pearl Solar and Storage	TX	67956	CONBS	162.4	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	162.4
2027	10	66509	Red River Clean Energy	IPP	Concho Pearl Solar and Storage	TX	67956	CONPV	171.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	171.9
2027	10	66630	Riverstone Solar, LLC	IPP	Riverstone Solar	VA	68194	RIVER	149.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	149.5
2027	10	66530	Sandersville Solar, LLC	IPP	Sandersville Solar	GA	67988	PGR28	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2027	10	19436	Union Electric Co - (MO)	Electric Utility	Castle Bluff Energy Center	MO	67576	1	175.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	216.0
2027	10	19436	Union Electric Co - (MO)	Electric Utility	Castle Bluff Energy Center	MO	67576	2	175.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	216.0
2027	10	19436	Union Electric Co - (MO)	Electric Utility	Castle Bluff Energy Center	MO	67576	3	175.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	216.0
2027	10	64545	Vesper Energy Development LLC	IPP	Red Hollow Renewable Energy	TX	68030	RDHLW	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	10	64545	Vesper Energy Development LLC	IPP	Red Hollow Renewable Energy	TX	68030	RHLWB	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	11	67739	Cabokenze Energy Storage, LLC	IPP	Cabokenze Energy Storage	GA	69823	CABOK	76.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	76.0
2027	11	67704	Cone Renewable Energy Project, LLC	IPP	Cone Renewable Energy Project, LLC	TX	60272	WT1	150.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	150.0
2027	11	61729	Culpepper Solar	IPP	Culpepper Solar	SC	62221	33	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	11	61060	Cypress Creek Renewables	IPP	Black Walnut Solar, LLC	NC	66363	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	11	61060	Cypress Creek Renewables	IPP	Hyco Solar LLC	NC	66383	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	11	61060	Cypress Creek Renewables	IPP	Third Coast BESS, LLC	TX	67667	3COAS	100.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	100.0
2027	11	67205	Dover Solar, LLC (PA)	IPP	Dover Solar (PA)	PA	68995	ENX38	75.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	75.0
2027	11	66531	Drawhorn Solar, LLC	IPP	Drawhorn Solar	GA	67989	PGR28	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	11	64452	EDF Renewables Development, Inc.	IPP	Homer Solar Energy Center	NY	65052	HSEC	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2027	11	64452	EDF Renewables Development, Inc.	IPP	Rock House Solar	GA	67226	ROCKH	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	11	64452	EDF Renewables Development, Inc.	IPP	Tracy Solar Energy Center	NY	65051	TSEC	119.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	119.0
2027	11	12685	Entergy Mississippi LLC	Electric Utility	Delta Solar Plant	LA	68028	DSP	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2027	11	66371	Gransolar Texas Twenty LLC	IPP	Cosper Solar	TX	67773	GRS20	148.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	148.2
2027	11	65096	Hatchery Solar, LLC	IPP	Hatchery Solar	NY	65901	6	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	6	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA1	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA2	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA3	0.2	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.2
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA4	0.2	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.2
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA5	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2027	11	61808	Rollins Solar	IPP	Rollins Solar	SC	62295	67	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	11	61809	Ross Solar	IPP	Ross Solar	SC	62296	68	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	11	63954	Shepherd's Run Solar	IPP	Shepherd's Run Solar	NY	64188	PV	42.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	42.0
2027	11	61831	Shorthorn Solar	IPP	Shorthorn Solar	SC	62310	74	60.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	60.0
2027	11	66461	Two Oaks Solar and Storage	IPP	Two Oaks Solar and Storage LLC	VA	67884	ENX28	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2027	11	64545	Vesper Energy Development LLC	IPP	Syracuse and Tours Renewable Energy	CA	68035	SYTOB	40.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	40.0
2027	11	64545	Vesper Energy Development LLC	IPP	Syracuse and Tours Renewable Energy	CA	68035	SYTOR	40.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	40.0
2027	12	63826	201LC 8me LLC	IPP	Rockmont Solar and Storage Project	NM	64216	201LC	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	12	63826	201LC 8me LLC	IPP	Rockmont Solar and Storage Project	NM	64216	309SJ	30.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	30.0
2027	12	64904	AES Clean Energy	IPP	Empire Solar (NY)	NY	66663	EMPIR	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	125.0
2027	12	66711	ARFL bn, LLC	IPP	Anthelope Hills Solar Generation BESS	MT	68315	ARFL1	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	66711	ARFL bn, LLC	IPP	Anthelope Hills Solar Generation BESS	MT	68315	ARFL2	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar X, LLC	AZ	69198	ATL10	225.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	225.0
2027	12	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar XI, LLC	AZ	69199	ATL11	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	12	15399	Avangrid Power LLC	IPP	Bluebird Solar	WA	69482	BBS1	140.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	140.0
2027	12	15399	Avangrid Power LLC	IPP	Bright Mountain Solar	KY	67990	BM1	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2027	12	15399	Avangrid Power LLC	IPP	Great Bear Solar, LLC	OH	64073	GBS	46.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	46.0
2027	12	15399	Avangrid Power LLC	IPP	Mohawk Solar	NY	64253	S1	90.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.5
2027	12	66712	BIGL bn, LLC	IPP	Biglow Solar Generation and BESS	OR	68316	BIGL1	125.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	125.0
2027	12	66712	BIGL bn, LLC	IPP	Biglow Solar Generation and BESS	OR	68316	BIGL2	125.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	125.0
2027	12	66061	BQ Energy Development	IPP	Greater Wise Solar Project	VA	68278	21066	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2027	12	67149	BT Ferguson Solar, LLC	IPP	Echols Creek Solar	TX	68902	ECHPV	201.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	201.2
2027	12	67150	BT Thompson Solar, LLC	IPP	Musgravite Solar	TX	68903	MUSPV	100.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.6
2027	12	64736	Beartooth Energy Storage, LLC	IPP	Beartooth Energy Storage LLC	MT	65407	BEAR1	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2027	12	66607	Belitown Power Texas 2, LLC	IPP	Mcmurtre Storage	TX	68171	MCMB	176.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	176.1
2027	12	66607	Belitown Power Texas 2, LLC	IPP	Symank Solar	TX	68175	SYMPV	66.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	66.6
2027	12	66607	Belitown Power Texas 2, LLC	IPP	Yoopertite Storage	TX	68178	YOOPA	175.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	175.7
2027	12	56771	Black Hills Service Company LLC	IPP	Pueblo Airport Generating Station	CO	56998	BA7	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2027	12	66731	BrightNight Power	IPP	AGATE BESS	WA	68366	AGAT	170.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	170.0
2027	12	66731	BrightNight Power	IPP	Red Butte Solar and Storage	UT	68371	REBU	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2027	12	66731	BrightNight Power	IPP	Red Butte Solar and Storage	UT	68371	REBU2	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2027	12	64522	CAA CT Solar One, LLC	IPP	CT Airport Authority Solar One	CT	65146	VCP16	4.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	4.0
2027	12	67104	CP Tully Four LLC	IPP	Tully 4	NY	68861	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	12	63465	Candela Renewables, LLC	IPP	Rough Hat	NV	63782	RH1	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2027	12	64369	Canyonland Solar LLC	IPP	Canyonland Solar	CO	64857	C0513	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2027	12	65870	Carol Wind, LLC	IPP	Carol Wind, LLC	TX	66976	WAPPA	167.8	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	167.8
2027	12	67107	Cavern Solar, LLC	IPP	Cavern	NY	68858	PV1	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.0
2027	12	65102	Clear View Solar, LLC	IPP	Clear View Solar	NY	65931	3	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2027	12	66571	Clenera DevCo LLC	IPP	CO Bar Solar and BESS	AZ	69056	CBBA	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	66571	Clenera DevCo LLC	IPP	CO Bar Solar and BESS	AZ	69056	CBPV	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	66571	Clenera DevCo LLC	IPP	Coggon Solar LLC	IA	68939	COGPV	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2027	12	4254	Consumers Energy Co - (MI)	Electric Utility	Liberty Solar Energy Center	MI	68744	LSEC	220.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	220.0
2027	12	61060	Cypress Creek Renewables	IPP	Bhalu	TX	67652	BHALU	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	61060	Cypress Creek Renewables	IPP	Healing Springs Solar, LLC	NC	66382	GEN1	55.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	55.0
2027	12	61060	Cypress Creek Renewables	IPP	Mora Solar	PA	68810	MORA	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2027	12	65543	Desert Vine Solar LLC	IPP	Desert Vine Solar	TX	66493	DVS	121.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	121.3
2027	12	65516	ECG Utah Solar1, LLC	IPP	Utah Solar 1	UT	66426	1EUS	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64452	EDF Renewables Development, Inc.	IPP	Bonanza Solar and Storage Project	NV	66908	BZES	195.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	195.0
2027	12	64452	EDF Renewables Development, Inc.	IPP	Bonanza Solar and Storage Project	NV	66908	BZPV	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2027	12	64452	EDF Renewables Development, Inc.	IPP	Lycan Solar Project	CA	66805	LYCAN	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2027	12	65080	Elio Energy LLC	IPP	Elio Energy LLC	TX	65850	ELIBS	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	66412	Emeren US, LLC	IPP	Gibson Solar Project - Hybrid	CA	67836	GSP1	13.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	13.0
2027	12	66412	Emeren US, LLC	IPP	Gibson Solar Project - Hybrid	CA	67836	GSP2	13.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	13.0
2027	12	67103	Emerson Solar, LLC	IPP	Emerson NY	NY	68862	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	12	64689	Emery Meadow Solar Station, LLC	IPP	Emery Meadow Solar Station	ME	65366	EMSS	16.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	16.4
2027	12	67106	Endicott NY Solar Farm, LLC	IPP	Endicott	NY	68859	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	F1S01	104.6	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2027	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	F1S02	104.6	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2027	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	F1S03	104.6	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2027	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	F2S01	104.6	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2027	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	F2S02	104.6	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2027	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	F2S03	104.6	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2027	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	FBS01	101.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2027	12	67308	Freshwater Solar II, LLC	IPP	Freshwater Solar II, LLC	MI	69170	FW2	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2027	12	7140	Georgia Power Co	Electric Utility	Yates	GA	728	10	418.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	482.8
2027	12	7140	Georgia Power Co	Electric Utility	Yates	GA	728	9	418.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	482.8
2027	12	66378	Gransolar Texas Seven LLC	IPP	Lampe Solar	TX	67781	GRS7	60.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	60.2
2027	12	65482	Gransolar Texas Thirteen, LLC	IPP	Despain Solar	TX	66421	GRS13	236.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	236.2
2027	12	60025	Greenbacker Renewable Energy Corporation	IPP	Cherry Valley	IL	67253	761	12.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	12.5
2027	12	66905	HEC Renewable Energy America LLC	IPP	OCI Hillsboro	TX	66401	OHLBS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	65483	Hecate Energy Ramsey Storage, LLC	IPP	Hecate Energy Ramsey Storage	TX	66414	RMSY	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	12	65485	Hecate Grid East Valley Storage, LLC	IPP	Hecate Grid East Valley Storage	TX	66411	RMSY	255.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	255.0
2027	12	67326	High Spring Solar Energy	IPP	High Spring Solar Energy	OK	69239	HSS	250.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	61001	Hu Honua Bioenergy, LLC	IPP	Hu Honua Bioenergy Facility	HI	61364	HHB	32.0	Other Waste Biomass	OBS	ST	(V) Under construction, more than 50 percent complete	36.0
2027	12	67582	Intersect USA, LLC	IPP	Briggs Solar, LLC	TX	66691	BRIGG	305.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	305.0
2027	12	67582	Intersect USA, LLC	IPP	Briggs Solar, LLC	TX	66691	BRUGG	70.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	70.5
2027	12	49893	Invenergy Services LLC	IPP	Powell Solar	OR	67157	PV1	55.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	55.9
2027	12	49893	Invenergy Services LLC	IPP	Whitetail Wind Farm	WI	67379	1	67.2	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	67.2
2027	12	49893	Invenergy Services LLC	IPP	Yellow Wood Solar Energy LLC	OH	69963	YLWWD	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2027	12	60223	Ketchikan Electric Company	Electric Utility	Mahoney Lake Hydroelectric	AK	59027	GEN 1	9.6	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	9.6
2027	12	66714	Lake Trout Solar	IPP	Lake Trout Solar	IN	68302	LAKET	245.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	245.0
2027	12	66187	Lake Whitney Solar, LLC	IPP	Lake Whitney Solar	TX	67358	4670	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Bluebonnet Prairie Wind	TX	68082	BBP	170.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	170.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Honey Creek Solar	IN	65821	HNYSR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Honey Creek Solar	IN	65821	HNYSR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Rose Gold Solar	IN	65471	RGS23	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	12	67760	Libra Solar LLC	IPP	Libra Solar	NV	69857	LBRBS	700.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	700.0
2027	12	67760	Libra Solar LLC	IPP	Libra Solar	NV	69857	LBRPV	700.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	700.0
2027	12	65762	Lighthouse Middletown, LLC	IPP	Elevate Middletown	CT	66786	ELVMT	275.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	275.0
2027	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Big Elk Solar	NE	66113	NEBE1	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Mowata Solar	LA	66558	LAMO1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	12	65812	Lumberton PV I, LLC	IPP	Lumberton PV I, LLC	TX	66904	LBTN	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT1	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2027	12	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT2	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2027	12	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT3	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2027	12	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT4	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2027	12	12670	Missouri Jnt Muni-Pwr Elec. Ut. Comm.	IPP	Fulton Energy Center	MO	69868	UNIT1	15.1	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	16.5
2027	12	67126	NY Tioga IV, LLC	IPP	Glen Mary	NY	68884	PV1	3.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.4
2027	12	67466	Nexus Renewable Power, LLC	IPP	Noria Hondo Solar (Hybrid)	TX	65344	66148	145.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	145.0
2027	12	67466	Nexus Renewable Power, LLC	IPP	Noria Hondo Solar (Hybrid)	TX	65344	66149	75.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	75.0
2027	12	64800	Nolin Hills Wind, LLC	IPP	Nolin Hills	OR	60070	GEN	300.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	300.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	12	64800	Nolin Hills Wind, LLC	IPP	Nolin Hills	OR	60070	GEN2	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	19A	49.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	71.5
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	19B	49.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	71.5
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	19C	49.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	71.5
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	20	234.4	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	233.8
2027	12	58489	OCI Energy LLC	IPP	OCI SunRoper	TX	65893	OCIRO	260.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	260.0
2027	12	67133	Okolona Solar, LLC	IPP	Okolona Solar	MS	68876	6339	145.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	145.0
2027	12	66774	Old Town Wind LLC	IPP	Old Town Wind	IL	68413	OT	178.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	178.0
2027	12	14354	PacifiCorp	Electric Utility	Arco Wind and Solar Project	ID	66651	37565	153.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	153.0
2027	12	14354	PacifiCorp	Electric Utility	OIT BESS	OR	67741	I	2.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	2.0
2027	12	67598	Panther Grove 2 LLC	IPP	Panther Grove 2	IL	69690	PG2	472.5	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	472.5
2027	12	66448	Parks Valley Energy LLC	IPP	Parks Valley Energy LLC	WV	67874	ENX32	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-1	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-10	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-11	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-2	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-3	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-4	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-5	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-6	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-7	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-8	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-9	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66708	Puuloa Solar LLC	IPP	Puuloa Solar	HI	68285	PS-1	6.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	6.4
2027	12	66708	Puuloa Solar LLC	IPP	Puuloa Solar	HI	68285	PS-2	6.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	6.0
2027	12	67192	RWE Clean Energy	IPP	Uvalde Solar 2	TX	66309	UVPV2	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	67578	Red Butte Wind	IPP	Red Butte Wind	ND	69659	RBW	84.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	202.0
2027	12	65265	Repsol Renewables NA	IPP	Pike Creek Wind	IL	65049	CPCW1	202.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	202.5
2027	12	65265	Repsol Renewables NA	IPP	Ritter Solar	OH	68510	CFC1	199.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	199.0
2027	12	65265	Repsol Renewables NA	IPP	South Ripley Solar	NY	64911	CSRB1	20.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	20.0
2027	12	65265	Repsol Renewables NA	IPP	South Ripley Solar	NY	64911	CSRS1	270.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	270.0
2027	12	66171	SGT Hoskins Solar Project, LLC	IPP	SGT Hoskins Solar Project Hybrid	TX	67341	N0SES	102.1	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	102.1
2027	12	66171	SGT Hoskins Solar Project, LLC	IPP	SGT Hoskins Solar Project Hybrid	TX	67341	N0SPV	204.1	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	204.1
2027	12	66927	SR Bacon II, LLC	IPP	SR Bacon II	GA	68553	BACN2	115.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	115.0
2027	12	66928	SR Bacon III, LLC	IPP	SR Bacon III	GA	68554	BACN3	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2027	12	66588	SR Copeland, LLC	IPP	SR Copeland	TN	68099	COPE	110.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	110.0
2027	12	66929	SR Cordova, LLC	IPP	SR Cordova	SC	68555	CORDV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2027	12	66930	SR Durhamville, LLC	IPP	SR Durhamville	TN	68556	DURHM	66.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	66.0
2027	12	66931	SR Forrest City, LLC	IPP	SR Forrest City	AR	68557	FORRC	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2027	12	66602	SR Hope Hull, LLC	IPP	SR Hope Hull	AL	68104	HPHUL	80.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	80.0
2027	12	66932	SR Lott, LLC	IPP	SR Lott	AL	68558	LOTT	8.3	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	8.3
2027	12	66934	SR Marion Junction, LLC	IPP	SR Marion Junction	AL	68560	MARJT	15.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	15.0
2027	12	66936	SR Mount Pleasant, LLC	IPP	SR Mount Pleasant	MS	68562	MTPLT	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	12	66937	SR Norwood, LLC	IPP	SR Norwood	GA	68563	NORWD	107.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	107.0
2027	12	66939	SR Rochelle II, LLC	IPP	SR Rochelle II	GA	68565	ROCH2	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	12	66940	SR Sipsey, LLC	IPP	SR Sipsey	AL	68566	SIPSY	10.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	10.0
2027	12	66941	SR Sunset, LLC	IPP	SR Sunset	LA	68567	SUNST	4.3	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.3
2027	12	66943	SR Ulm, LLC	IPP	SR Ulm	AR	68569	ULM	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2027	12	66944	SR West Helena, LLC	IPP	SR West Helena	AR	68570	WHELN	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2027	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	5	44.0	Petroleum Liquids	DFO	GT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2027	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	6	44.0	Petroleum Liquids	DFO	GT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2027	12	67816	South Platte Solar	IPP	South Platte Solar	CO	69972	SP150	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2027	12	17698	Southwestern Electric Power Co	Electric Utility	Hallsville	TX	68417	1	200.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	225.0
2027	12	17698	Southwestern Electric Power Co	Electric Utility	Hallsville	TX	68417	2	200.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	225.0
2027	12	67180	Strinestown Solar, LLC	IPP	Strinestown Solar	PA	68969	ENX39	79.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	79.6
2027	12	65815	Sunraycer Assets I LLC	IPP	Albatross Solar, LLC	TX	66894	ALBBA	50.4	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.4
2027	12	65815	Sunraycer Assets I LLC	IPP	Albatross Solar, LLC	TX	66894	ALBPV	101.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	101.0
2027	12	65815	Sunraycer Assets I LLC	IPP	Lupinus Solar 2, LLC	TX	66896	LP2BA	122.9	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	122.9
2027	12	65815	Sunraycer Assets I LLC	IPP	Lupinus Solar 2, LLC	TX	66896	LP2PV	244.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	244.0
2027	12	66778	Sunstone Solar, LLC	IPP	Sunstone Solar	OR	68396	PGB45	1,200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1,200.0
2027	12	66778	Sunstone Solar, LLC	IPP	Sunstone Solar	OR	68396	PGR45	1,200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,200.0
2027	12	67329	TGE Wyoming 225, LLC	IPP	Cowboy Solar II	WY	69189	C2BS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	67329	TGE Wyoming 225, LLC	IPP	Cowboy Solar II	WY	69189	C2PV	365.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	365.0
2027	12	66705	TUAL bn, LLC	IPP	Tualatin Battery Energy Storage System	OR	68299	TUAL	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	CTG1	372.9	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	454.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G1	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G10	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G11	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G12	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G13	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G14	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G15	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G16	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G2	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G3	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G4	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G5	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G6	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G7	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G8	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G9	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	STG1	296.6	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	323.0
2027	12	18642	Tennessee Valley Authority	Electric Utility	Lawrence County Solar	AL	67233	SOL1	193.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	193.0
2027	12	58113	Texas A&M, Utilities & Energy Services	Commercial	Central Utility Plant - Texas A&M	TX	58151	STG03	5.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	12	59056	Tri Global Energy, LLC	IPP	Water Valley Wind Energy	TX	62846	WWE1	180.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	180.0
2027	12	65777	Urban Grid Solar	IPP	Fairview Solar (AR)	AR	66851	FAIR1	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2027	12	65104	Vermillion Rise Solar, LLC	IPP	Vermillion Rise Solar	IN	65935	14	185.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	185.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	12	64545	Vesper Energy Development LLC	IPP	Bradford Solar PA	PA	68014	BRDFS	100.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.5
2027	12	64545	Vesper Energy Development LLC	IPP	Firefly Solar PA	PA	67984	FFLPA	401.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	401.6
2027	12	64545	Vesper Energy Development LLC	IPP	Kingwood Solar	OH	65425	KWOOD	175.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	175.0
2027	12	64545	Vesper Energy Development LLC	IPP	Scopus Solar	MO	68031	SCPSB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	64545	Vesper Energy Development LLC	IPP	Scopus Solar	MO	68031	SCPSR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	64545	Vesper Energy Development LLC	IPP	Sunrose Renewable Energy	TX	68033	SNRSE	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64545	Vesper Energy Development LLC	IPP	Sunrose Renewable Energy	TX	68033	SRSEB	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64545	Vesper Energy Development LLC	IPP	Vichy Solar	MO	68036	VCHSB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	64545	Vesper Energy Development LLC	IPP	Vichy Solar	MO	68036	VCHSR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	65396	Viracocha Wind LLC	IPP	Rooney Ranch	CA	63088	ROONR	21.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	21.0
2027	12	65396	Viracocha Wind LLC	IPP	Sand Hill A	CA	63126	SNDHA	13.5	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	13.5
2027	12	65396	Viracocha Wind LLC	IPP	Sand Hill B	CA	63652	SNDHB	17.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	17.0
2027	12	65396	Viracocha Wind LLC	IPP	Sand Hill C	CA	63653	SNDHC	80.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	80.0
2027	12	66190	Waco Solar II, LLC	IPP	Waco Solar II	TX	67354	5698	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	65329	Yaupon Solar, LLC	IPP	Yaupon Solar Project (Hybrid)	TX	66216	BESS	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	1	66731	BrightNight Power	IPP	Salmonfly Solar and Storage	OR	68370	SALM	247.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	247.0
2028	1	66731	BrightNight Power	IPP	Salmonfly Solar and Storage	OR	68370	SALM2	247.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	247.0
2028	1	1512	City of Belleville - (KS)	Electric Utility	Belleville	KS	1263	7A	3.0	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	3.0
2028	1	58468	Dominion Renewable Energy	Electric Utility	Rocky Run Solar	VA	68076	ROCKY	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	1	5416	Duke Energy Carolinas, LLC	Electric Utility	Bush River Solar Plant	SC	69772	BRSP1	45.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	45.0
2028	1	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	DG9	3.1	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	3.1
2028	1	65478	Gransolar Texas Fourteen, LLC	IPP	Eycheson Solar	TX	66398	EYTCH	76.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	76.4
2028	1	66375	Gransolar Texas Sixteen, LLC	IPP	Findley PV and BESS	TX	67778	GR16B	50.3	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.3
2028	1	66375	Gransolar Texas Sixteen, LLC	IPP	Findley PV and BESS	TX	67778	GR16P	50.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.3
2028	1	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHI01	6.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	6.6
2028	1	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHI02	6.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	6.6
2028	1	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHI03	6.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	6.6
2028	1	65871	MPW Solar 1, LLC	IPP	MPW Solar 1	IA	66978	MS1	24.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	24.0
2028	1	12436	Michigan State University	Commercial	T B Simon Power Plant	MI	10328	GEN11	15.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	15.0
2028	1	61301	Plum Creek Wind Farm LLC	IPP	Plum Creek	MN	61687	PLMCK	400.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	400.0
2028	1	66564	Rodatherm Energy Corporation	IPP	Rodatherm Milford 1	UT	68044	RODA1	1.2	Geothermal	GEO	BT	(U) Under construction, less than or equal to 50 percent complete	1.8
2028	2	5416	Duke Energy Carolinas, LLC	Electric Utility	Clark Creek Solar Plant	NC	69771	CCBS1	14.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	14.0
2028	2	5416	Duke Energy Carolinas, LLC	Electric Utility	Clark Creek Solar Plant	NC	69771	CCSP1	40.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	40.0
2028	2	67582	Intersect USA, LLC	IPP	IP Meitner Wind	TX	68204	MEITW	258.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	500.0
2028	2	50123	Leeward Asset Management, LLC	IPP	Parowan Solar	UT	65823	PARB	58.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	58.0
2028	2	50123	Leeward Asset Management, LLC	IPP	Parowan Solar	UT	65823	PARS0	58.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	58.0
2028	2	67722	SR Shelby II, LLC	IPP	SR Shelby II, LLC	TN	69867	SHEII	6.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	6.0
2028	2	65777	Urban Grid Solar	IPP	Spring Valley Solar 2	AL	66858	SPRV2	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	2	66485	Vernon Solar and Storage, LLC	IPP	Vernon Solar and Storage	TX	67934	VERNB	38.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	38.0
2028	2	66485	Vernon Solar and Storage, LLC	IPP	Vernon Solar and Storage	TX	67934	VERNPN	104.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	104.0
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	11	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	12	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	13	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	14	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	15	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	3	65410	ACTX BESS Project LLC	IPP	Ash Creek BESS	TX	66391	BESS	306.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	306.0
2028	3	63697	BD Solar Auburn LLC	IPP	Auburn PV - BD Solar Auburn LLC	ME	64067	AUBPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2028	3	63701	BD Solar Lewiston Junction LLC	IPP	Lewiston Jn PV - BD Solar Lewiston Jn LL	ME	64071	LJNPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2028	3	66554	Cowboy Solar I	IPP	Cowboy Solar I	WY	68022	CLP20	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2028	3	12685	Entergy Mississippi LLC	Electric Utility	Penton Solar Plant	MS	68029	PSP	190.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	190.0
2028	3	65998	Flint Mine Solar, LLC	IPP	Flint Mine Solar	NY	67090	FMS	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2028	3	67371	Fortress Solar 1 LLC	IPP	Fortress 1	CO	69278	1	199.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	199.0
2028	3	67371	Fortress Solar 1 LLC	IPP	Fortress 1	CO	69278	2	150.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	150.0
2028	3	67371	Fortress Solar 1 LLC	IPP	Fortress 1	CO	69278	3	49.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	49.9
2028	3	66376	Gransolar Texas Five LLC	IPP	Hayrick BESS	TX	67779	GRS5	113.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	113.9
2028	3	66370	Gransolar Texas Nine LLC	IPP	Braswell Solar	TX	67772	GRS9	42.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	44.2
2028	3	67038	IP Easley, LLC	IPP	Easley Solar	CA	68758	IPEA3	300.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	300.0
2028	3	66710	Industrial Kilo Project, LLC	IPP	Noor Solar	TX	68411	NORPV	185.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	188.2
2028	3	67582	Intersect USA, LLC	IPP	Darden I Solar	CA	69661	IPD1B	287.5	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	303.7
2028	3	67582	Intersect USA, LLC	IPP	Darden I Solar	CA	69661	IPD1S	287.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	342.7
2028	3	67582	Intersect USA, LLC	IPP	Darden II Solar	CA	69662	IPD2B	287.5	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	303.7
2028	3	67582	Intersect USA, LLC	IPP	Darden II Solar	CA	69662	IPD2S	287.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	342.7
2028	3	67582	Intersect USA, LLC	IPP	Darden III Solar	CA	69663	IPD3B	287.5	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	303.7
2028	3	67582	Intersect USA, LLC	IPP	Darden III Solar	CA	69663	IPD3S	287.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	342.7
2028	3	67582	Intersect USA, LLC	IPP	Darden IV Solar	CA	69664	IPD4B	287.5	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	303.7
2028	3	67582	Intersect USA, LLC	IPP	Darden IV Solar	CA	69664	IPD4S	287.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	342.7
2028	3	49893	Invenergy Services LLC	IPP	Changing Winds	TX	59243	CHAN1	288.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	288.0
2028	3	10325	Kings River Conservation Dist	Electric Utility	Pine Flat	CA	7907	4	3.8	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	3.8
2028	3	58764	Origis Energy USA, Inc	IPP	Covington (MS)	MS	65293	OEMS4	96.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	96.0
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	G	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	H	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	LM3	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	LM4	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	LM5	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	66255	RIC Development, LLC	IPP	Zephyr Storage	TX	67555	RIC98	185.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	185.6
2028	3	64545	Vesper Energy Development LLC	IPP	Hornet Solar II (TX) (Hybrid)	TX	67985	HRTN2	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	3	64545	Vesper Energy Development LLC	IPP	Hornet Solar II (TX) (Hybrid)	TX	67985	HRT2B	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	3	64545	Vesper Energy Development LLC	IPP	Juniper Creek Storage	CA	67945	JCSIB	200.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	200.0
2028	3	64545	Vesper Energy Development LLC	IPP	Mystic Springs Renewable Energy (Hybrid)	TX	67987	MYSBP	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	3	64545	Vesper Energy Development LLC	IPP	Mystic Springs Renewable Energy (Hybrid)	TX	67987	MYSPP	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	3	64951	Warren Meadow Solar Station, LLC	IPP	Warren Meadow Solar Station	ME	65708	WMSS	74.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.5
2028	3	66827	Wichita Solar I, LLC	IPP	Short Creek Solar	TX	68479	SHRT	605.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	606.4
2028	4	64904	AES Clean Energy	IPP	Hecate Energy Pulaski 1	VA	65665	HEPU1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2028	4	66822	Bob Creek Wind, LLC	IPP	Bob Creek Wind, LLC	TX	68459	5961	175.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	175.0
2028	4	66864	Broadleaf Solar, LLC	IPP	Broadleaf Solar	CT	68490	BLS	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	4	5109	DTE Electric Company	Electric Utility	Poseyville Solar Park	MI	69468	PSVSP	117.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	206.4
2028	4	67582	Intersect USA, LLC	IPP	IP Meitner Solar	TX	68203	MEITS	214.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	500.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	4	56545	Pattern Operators LP	IPP	Illinois Generation LLC	IL	69764	HPW	616.5	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	616.5
2028	4	66255	RIC Development, LLC	IPP	Blackcat BESS	TX	67558	RIC96	200.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.6
2028	4	66255	RIC Development, LLC	IPP	Callan Solar	TX	67561	RIC93	90.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	90.0
2028	4	66255	RIC Development, LLC	IPP	Chimney Rock BESS	TX	68667	RIC89	156.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	156.0
2028	4	66255	RIC Development, LLC	IPP	Coke BESS	TX	68668	RIC90	220.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	220.0
2028	4	66255	RIC Development, LLC	IPP	Serrano BESS	TX	67556	RIC97	185.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	185.6
2028	4	66255	RIC Development, LLC	IPP	Stonewall Solar	TX	67562	RIC92	60.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.2
2028	4	66509	Red River Clean Energy	IPP	Cannibal Draw Solar and Storage	TX	68738	CANBS	98.6	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	98.6
2028	4	66509	Red River Clean Energy	IPP	Cannibal Draw Solar and Storage	TX	68738	CANPV	149.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	149.5
2028	4	61906	Rye Development	IPP	Grenada Lake Hydroelectric Project	MS	62430	NA1	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	5.0
2028	4	65144	Samsung C&T Renewables, LLC	IPP	Dolce BESS, LLC	TX	67919	DOLCE	101.4	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	101.4
2028	4	64545	Vesper Energy Development LLC	IPP	Aurora Renewable Energy (Hybrid)	CA	67983	AURRB	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	4	64545	Vesper Energy Development LLC	IPP	Aurora Renewable Energy (Hybrid)	CA	67983	AURRE	50.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	5	63807	302PN 8me LLC	IPP	Red Antelope Solar & Energy Storage Farm	AZ	64208	30PNA	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2028	5	63807	302PN 8me LLC	IPP	Red Antelope Solar & Energy Storage Farm	AZ	64208	30PNB	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	5	65687	Accalia Point Solar, LLC	IPP	Accalia Point Solar, LLC	TX	66673	66666	190.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	190.5
2028	5	66571	Clenera DevCo LLC	IPP	CO Bar D Solar and BESS	AZ	69057	CBDBA	394.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	394.0
2028	5	66571	Clenera DevCo LLC	IPP	CO Bar D Solar and BESS	AZ	69057	CBDPV	394.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	394.0
2028	5	54803	Dynegy Oakland, LLC	IPP	Dynegy Oakland Power Plant	CA	6211	GEN4	43.3	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	43.3
2028	5	66681	EAGL bn, LLC	IPP	Eagle Eye Solar and Storage	AZ	68287	EAGL1	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2028	5	66681	EAGL bn, LLC	IPP	Eagle Eye Solar and Storage	AZ	68287	EAGL2	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2028	5	12685	Entergy Mississippi LLC	Electric Utility	Delta Blues Advanced Power Station	MS	67914	1A	422.2	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	477.0
2028	5	12685	Entergy Mississippi LLC	Electric Utility	Delta Blues Advanced Power Station	MS	67914	1C	291.5	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	341.7
2028	5	65837	Freestone Solar LLC	IPP	Timber Cove Solar	TX	66922	59957	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	5	66374	Gransolar Texas Four LLC	IPP	Harryoung PV and BESS	TX	67777	GRS4B	190.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	190.0
2028	5	66374	Gransolar Texas Four LLC	IPP	Harryoung PV and BESS	TX	67777	GRS4P	190.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	190.0
2028	5	66383	Gransolar Texas Nineteen LLC	IPP	Whistle Solar	TX	67785	GRS19	56.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	56.3
2028	5	67603	NRG Greens Bayou 6 LLC	IPP	Greens Bayou 6	TX	69691	06	411.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	447.0
2028	5	67813	Oso Negro, LLC	IPP	Oso Negro	NM	69973	OSON1	100.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	100.0
2028	5	66688	Rich Road Solar Energy Center	IPP	Rich Road Solar Energy Center	NY	68264	12345	240.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	240.0
2028	5	61906	Rye Development	IPP	Grenada Lake Hydroelectric Project	MS	62430	NA2	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	5.0
2028	6	66122	Alina Energy LLC	IPP	Alina Energy LLC	TX	67250	ALIBS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	6	66122	Alina Energy LLC	IPP	Alina Energy LLC	TX	67250	ALIPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	6	67149	BT Ferguson Solar, LLC	IPP	Echols Creek Solar	TX	68902	ECHBA	100.6	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.6
2028	6	61060	Cypress Creek Renewables	IPP	Vitex Storage	NV	68813	VITEX	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2028	6	66980	Dahlia Energy LLC	IPP	Dahlia Energy	TX	68604	DALBS	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	66980	Dahlia Energy LLC	IPP	Dahlia Energy	TX	68604	DALPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	6	64452	EDF Renewables Development, Inc.	IPP	Sawtooth Solar	AZ	68883	STBA	250.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	250.0
2028	6	64452	EDF Renewables Development, Inc.	IPP	Sawtooth Solar	AZ	68883	STPV	250.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	250.0
2028	6	66641	Greenwood Solar I, LLC	IPP	Greenwood Solar I	VA	68205	GRNWD	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2028	6	67582	Intersect USA, LLC	IPP	IP Roman Solar	TX	68201	ROMS	500.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	500.0
2028	6	66828	Laurens Solar I, LLC	IPP	Laurens Solar	GA	68480	LS1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN1	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN10	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN11	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN12	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN13	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN14	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN15	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN16	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN17	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN18	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN2	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN3	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN4	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN5	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN6	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN7	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN8	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN9	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU9	3.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.5
2028	6	66551	Renewco Power Holdings LLC	IPP	May Renewables	SC	67981	MAY	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	61906	Rye Development	IPP	Arkabutla Lake Hydroelectric Project	MS	62402	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	6	61906	Rye Development	IPP	Grays Landing L&D Hydroelectric Project	PA	62388	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	6	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	6	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	6	64545	Vesper Energy Development LLC	IPP	Athens Solar I (Hybrid)	CA	67982	ATHS1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	6	64545	Vesper Energy Development LLC	IPP	Athens Solar I (Hybrid)	CA	67982	ATHSB	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	6	64545	Vesper Energy Development LLC	IPP	Meadow Springs Renewable Energy (Hybrid)	IL	67986	MSPRB	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	6	64545	Vesper Energy Development LLC	IPP	Meadow Springs Renewable Energy (Hybrid)	IL	67986	MSPRE	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	6	64545	Vesper Energy Development LLC	IPP	Skylight Renewable Energy	CA	68032	SKLRE	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	64545	Vesper Energy Development LLC	IPP	Skylight Renewable Energy	CA	68032	SKREB	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	7	62910	300MS 8me LLC	IPP	Southern Bighorn Solar Hybrid	NV	63113	BESS	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	7	62910	300MS 8me LLC	IPP	Southern Bighorn Solar Hybrid	NV	63113	SBS	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	7	67694	425LM 8ME LLC	IPP	Southern Bighorn Solar 2	NV	69762	425LM	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2028	7	67694	425LM 8ME LLC	IPP	Southern Bighorn Solar 2	NV	69762	BESS2	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2028	7	66607	Belltown Power Texas 2, LLC	IPP	Dolomite Storage	TX	68166	DOLBA	125.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	125.7
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H01	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H02	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H03	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H04	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H05	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H06	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H07	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H08	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H09	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H10	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	7	5109	DTE Electric Company	Electric Utility	Peatville Solar Park	MI	69467	PETSP	185.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	185.0
2028	7	65084	Eldora Energy LLC	IPP	Eldora Energy LLC	TX	65847	ELDBS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	7	65084	Eldora Energy LLC	IPP	Eldora Energy LLC	TX	65847	ELDPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	7	814	Entergy Arkansas LLC	Electric Utility	Ironwood Power Station	AR	69750	1A	432.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	467.3
2028	7	55937	Entergy Texas Inc.	Electric Utility	Legend Power Station	TX	68053	LEG	723.0	Natural Gas Fired Combined Cycle	NG	CC	(L) Regulatory approvals pending. Not under construction	754.0
2028	7	55937	Entergy Texas Inc.	Electric Utility	Lone Star Power Station	TX	69077	1A	432.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	467.3
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA5	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA6	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT5	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT6	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	7	63289	Key Capture Energy	IPP	NY2 Battery	NY	63584	NY2	151.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	151.5
2028	7	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Trinity River Solar 1	TX	66132	TXTR1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2028	7	67181	MPG Solar, LLC	IPP	MPG Solar	PA	68993	ENX40	162.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	162.0
2028	7	65690	Premium Energy Holdings	IPP	Haiwee Pumped Storage Project	CA	66686	HL001	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Haiwee Pumped Storage Project	CA	66686	HL002	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Haiwee Pumped Storage Project	CA	66686	HL003	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Haiwee Pumped Storage Project	CA	66686	HL004	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL001	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL002	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL003	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL004	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	61906	Rye Development	IPP	Arkabutla Lake Hydroelectric Project	MS	62402	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	7	61906	Rye Development	IPP	Grays Landing L&D Hydroelectric Project	PA	62388	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	7	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA3	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	7	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA4	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	7	66596	SR Milan, LLC	IPP	SR Milan	TN	68110	MILAN	2.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.8
2028	7	66766	Sun Angel ESS LLC	IPP	Sun Angel ESS	TX	68362	SABS1	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	8	66607	Belltown Power Texas 2, LLC	IPP	Myers Solar and Storage	TX	68172	MYEBT	75.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	75.7
2028	8	66607	Belltown Power Texas 2, LLC	IPP	Myers Solar and Storage	TX	68172	MYEPV	100.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.9
2028	8	63677	Caden Energix New Kent, LLC	IPP	Caden Energix New Kent, LLC	VA	64036	ENX08	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2028	8	66975	Cedar Bayou 5 LLC	IPP	Cedar Bayou 5	TX	68606	5	674.0	Natural Gas Fired Combined Cycle	NG	CS	(U) Under construction, less than or equal to 50 percent complete	721.0
2028	8	61060	Cypress Creek Renewables	IPP	Panther Branch Solar, LLC	NC	66385	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2028	8	5109	DTE Electric Company	Electric Utility	Au Gres Solar Park	MI	69462	AUGSP	175.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	175.0
2028	8	5109	DTE Electric Company	Electric Utility	Silver Creek Solar Park	MI	69470	SVCSP	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2028	8	12685	Entergy Mississippi LLC	Electric Utility	Vicksburg Advanced Power Station	MS	69223	GT1	422.8	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	477.7
2028	8	12685	Entergy Mississippi LLC	Electric Utility	Vicksburg Advanced Power Station	MS	69223	ST1	291.9	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	341.7
2028	8	66695	Gigawatt Solar LLC	IPP	Gigawatt Solar	TX	68305	GWT1	429.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	429.0
2028	8	66695	Gigawatt Solar LLC	IPP	Gigawatt Solar	TX	68305	GWT2	344.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	344.0
2028	8	50123	Leeward Asset Management, LLC	IPP	Harvey Solar	OH	69796	HARVS	350.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	350.0
2028	8	14127	Omaha Public Power District	Electric Utility	Turtle Creek	NE	64547	3	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	264.0
2028	8	14232	Otter Tail Power Co	Electric Utility	Abercrombie Solar	ND	68339	1	295.1	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	295.1
2028	8	66509	Red River Clean Energy	IPP	Gail Mountain Solar	TX	69506	GAIPV	244.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	244.4
2028	8	66509	Red River Clean Energy	IPP	Uva Creek Solar	TX	68739	UVAPV	301.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	301.0
2028	8	61906	Rye Development	IPP	Morgantown L&D Hydroelectric Project	WV	62387	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	8	61906	Rye Development	IPP	Opekiska L&D Hydroelectric Project	WV	62386	NA1	2.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.0
2028	8	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA5	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	8	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA6	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	9	57416	Acciona Energy USA Global, LLC	IPP	AEUJ Madison Solar, LLC	KY	64659	AMS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2028	9	66511	Boyles Run Solar I, LLC	IPP	BAI-Boyles Run-Phase 1	PA	67954	BRPV1	15.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.9
2028	9	66512	Boyles Run Solar II, LLC	IPP	BAI-Boyles Run-Phase 2	PA	67955	BRPV2	15.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.9
2028	9	66381	Gransolar Texas Twelve LLC	IPP	Ventures BESS	TX	67783	GRS12	226.8	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	226.8
2028	9	66521	Hodson Greendefine Jay Desoto LLC	IPP	New Jay PV & BESS	IN	67966	NEWJ1	39.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	39.0
2028	9	67582	Intersect USA, LLC	IPP	IP Roman Wind	TX	68202	ROMWV	670.5	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	670.5
2028	9	50123	Leeward Asset Management, LLC	IPP	Red Maple LRE	IL	68085	RMS1	95.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	95.0
2028	9	66950	Lydian Energy	IPP	Yellow Barn Solar	NY	68584	YBS	160.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	160.0
2028	9	66950	Lydian Energy	IPP	York Run Solar	NY	68585	YRS	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2028	9	64265	Notch Peak Solar LLC	IPP	Notch Peak Solar LLC	UT	64669	KOV4A	324.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	324.0
2028	9	65645	Pattern Operators LP	IPP	Heritage Prairie Solar LLC	IL	69763	HPS	300.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	300.0
2028	9	66255	RIC Development, LLC	IPP	Edens Solar	TX	67560	RIC94	70.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	70.0
2028	9	61906	Rye Development	IPP	Morgantown L&D Hydroelectric Project	WV	62387	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	9	61906	Rye Development	IPP	Opekiska L&D Hydroelectric Project	WV	62386	NA2	2.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.0
2028	9	64545	Vesper Energy Development LLC	IPP	Axton Solar	VA	65462	AXTON	201.1	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	201.1
2028	10	64356	Bedington Energy Facility, LLC	IPP	Bedington Energy Facility, LLC	WV	64848	BEF1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2028	10	66731	BrightNight Power	IPP	Pepper Hammock Solar and Storage	GA	68367	PEHA	900.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	900.0
2028	10	66571	Clenera DevCo LLC	IPP	Gemstone Solar LLC	MI	68061	GEMPV	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2028	10	66571	Clenera DevCo LLC	IPP	Rustic Hills Solar I	IN	69021	RH1PV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2028	10	66571	Clenera DevCo LLC	IPP	Rustic Hills Solar II LLC	IN	69022	RH2PV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2028	10	58468	Dominion Renewable Energy	Electric Utility	Bridleton Solar	VA	68072	BRIDL	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2028	10	58468	Dominion Renewable Energy	Electric Utility	Redbud Run Solar	VA	65930	10	30.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	30.0
2028	10	65986	Gransolar Texas Three, LLC	IPP	Quarter Ranch Solar	TX	67078	GRS3	154.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	154.1
2028	10	66253	Greenalia Solar Power Donegal, LLC	IPP	Donegal Solar Project	TX	67543	DOGSP	204.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	204.2
2028	10	63289	Key Capture Energy	IPP	KCE NY 10, LLC	NY	66682	NY10	20.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	20.0
2028	10	60971	NYC Energy LLC	IPP	NISA Electric Generation Project	NY	61331	BA1	79.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	79.9
2028	10	60971	NYC Energy LLC	IPP	NISA Electric Generation Project	NY	61331	BA2	220.1	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	220.1
2028	10	61906	Rye Development	IPP	Enid Lake Hydroelectric Project	MS	62432	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	10	61906	Rye Development	IPP	Monongahela L&D4 Hydroelectric Project	PA	62404	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	10	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2028	10	61906	Rye Development	IPP	Sardis Lake Hydroelectric Project	MS	62425	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	7.5
2028	10	66841	SL Energy Power Plant I, LLC	IPP	Sandow Lakes Energy Station	TX	68504	SLES1	590.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	645.0
2028	10	64347	Silver Queen Wind Farm, LLC	IPP	Silver Queen Wind Farm	IA	64835	NA	252.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	252.0
2028	10	64690	Topsham Meadow Solar Station LLC	IPP	Topsham Meadow Solar Station	ME	65369	TMSS	17.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	17.2
2028	10	63626	Two Rivers Wind LLC	IPP	Two Rivers Wind Facility	WY	63972	TR1	6.1	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	6.1
2028	10	64545	Vesper Energy Development LLC	IPP	Sunscape Renewable Energy	TX	68034	SNSCB	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2028	10	64545	Vesper Energy Development LLC	IPP	Sunscape Renewable Energy	TX	68034	SNSCP	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2028	11	64904	AES Clean Energy	IPP	Kuihelani Phase 2	HI	69743	KUIHE	40.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	40.0
2028	11	61716	Big Fork Solar	IPP	Big Fork Solar	SC	62184	26	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2028	11	61720	Colleton Solar	IPP	Colleton Solar	SC	62188	30	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	11	61722	Crossroads Solar	IPP	Crossroads Solar	SC	62190	32	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2028	11	61060	Cypress Creek Renewables	IPP	Carriger	WA	67653	CARRI	160.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	160.0
2028	11	5109	DTE Electric Company	Electric Utility	Deckerville Solar Park	MI	69776	DKVSP	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2028	11	61737	GEB Solar	IPP	GEB Solar	SC	62217	40	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2028	11	58880	Gallegos Wind Farm LLC	IPP	Gallegos Wind Farm, Phase 1	NM	59047	GEN 1	190.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	190.0
2028	11	66262	Greenalia Solar Power Wensowitch, LLC	IPP	Wensowitch Solar Park	TX	67567	WEGSP	145.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	145.6
2028	11	63832	Hecate Energy Harley Hand Solar LLC	IPP	Hecate Energy Harley Hand Solar LLC	TX	64234	19936	514.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	514.0
2028	11	61746	Holiday Solar I	IPP	Holiday Solar I	SC	62229	43	74.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA2	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA3	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT2	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT3	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	11	49893	Invenergy Services LLC	IPP	Horseshoe Solar Energy	NY	63096	GEN1	180.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	180.0
2028	11	61791	Melsam Solar	IPP	Melsam Solar	SC	62280	58	65.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	65.0
2028	11	66234	Nexus Renewables U.S. Inc.	IPP	Bell Creek BESS LLC	TX	67535	ASHU1	200.9	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.9
2028	11	66234	Nexus Renewables U.S. Inc.	IPP	Brazos River BESS LLC	TX	68814	ASHU2	180.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	180.0
2028	11	66650	Noble Solar LLC	IPP	Purple Sage Energy Center	NV	68209	PSGBS	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2028	11	66650	Noble Solar LLC	IPP	Purple Sage Energy Center	NV	68209	PSGPV	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2028	11	61807	Quest Solar	IPP	Quest Solar	SC	62299	66	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2028	11	61906	Rye Development	IPP	Enid Lake Hydroelectric Project	MS	62432	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	11	61906	Rye Development	IPP	Maxwell L&D Hydroelectric Project	PA	62385	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	11	61906	Rye Development	IPP	Monongahela L&D4 Hydroelectric Project	PA	62404	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	11	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2028	11	61906	Rye Development	IPP	Point Marion L&D Hydroelectric Project	PA	62384	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	11	61906	Rye Development	IPP	Sardis Lake Hydroelectric Project	MS	62425	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	7.5
2028	11	61830	Shining Sun Solar	IPP	Shining Sun Solar	SC	62309	73	74.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.0
2028	12	66856	22SV 8ME LLC	IPP	Rexford 2 Solar Farm	CA	68485	22SVA	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	66856	22SV 8ME LLC	IPP	Rexford 2 Solar Farm	CA	68485	22SVB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	64245	90FI 8me, LLC	IPP	Kingsley Solar Farm	CA	64634	90FI8	225.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	225.0
2028	12	64245	90FI 8me, LLC	IPP	Kingsley Solar Farm	CA	64634	90FIB	74.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	74.0
2028	12	64246	99MT 8me, LLC	IPP	Sienna Solar Farm	CA	64632	99MT8	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	64246	99MT 8me, LLC	IPP	Sienna Solar Farm	CA	64632	99MTB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	64904	AES Clean Energy	IPP	Robeson Solar I	NC	68043	ROBES	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	12	64904	AES Clean Energy	IPP	Robeson Solar I	NC	68043	ROBSS	28.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	28.0
2028	12	64615	Antares Group Inc	IPP	Elm Spring Solar 1	VA	65313	ES	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2028	12	807	Arkansas Electric Coop Corp	Electric Utility	Naples Power Plant	TX	68273	1	450.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	450.0
2028	12	807	Arkansas Electric Coop Corp	Electric Utility	Naples Power Plant	TX	68273	2	450.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	450.0
2028	12	15399	Avangrid Power LLC	IPP	Sunset Solar	OR	65326	SS1	103.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	103.0
2028	12	56771	Black Hills Service Company LLC	Electric Utility	Cheyenne Prairie Generating Station	WY	57703	03B	40.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	40.0
2028	12	66731	BrightNight Power	IPP	Mayfield Solar and Storage	KY	68368	MYSO	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	66731	BrightNight Power	IPP	Pepper Hammock Solar and Storage	GA	68367	PEHA2	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2028	12	61818	CC Polymers LLC	Industrial	M&G Resins USA	TX	60642	1	11.7	All Other	WH	OT	(U) Under construction, less than or equal to 50 percent complete	14.3
2028	12	61818	CC Polymers LLC	Industrial	M&G Resins USA	TX	60642	2	11.7	All Other	WH	OT	(U) Under construction, less than or equal to 50 percent complete	14.3
2028	12	66701	CENT bn, LLC	IPP	Centralia Battery Energy Storage System	WA	68282	CENT	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	64578	Caden Energix Piney River LLC	IPP	Caden Energix Piney River LLC	VA	65286	ENX18	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2028	12	66554	Cowboy Solar I	IPP	Cowboy Solar I	WY	68022	CLPBS	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2028	12	61060	Cypress Creek Renewables	IPP	Black Walnut Solar, LLC	NC	66363	GEN1B	32.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	32.0
2028	12	61060	Cypress Creek Renewables	IPP	Soleil	TX	67664	SOLEI	450.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	450.0
2028	12	61060	Cypress Creek Renewables	IPP	Timber Mill Solar	NC	68871	TIMIB	32.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	32.0
2028	12	61060	Cypress Creek Renewables	IPP	Timber Mill Solar	NC	68871	TIMIL	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	12	66702	DESA bn, LLC	IPP	Desert Sand BESS	AZ	68283	DESA	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2028	12	66702	DESA bn, LLC	IPP	Desert Sand BESS	AZ	68283	DESA1	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2028	12	5109	DTE Electric Company	Electric Utility	Strasburg Solar Park	MI	69775	STBSP	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2028	12	64452	EDF Renewables Development, Inc.	IPP	Eastern Cottontail Solar	OH	69108	COT01	254.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	220.0
2028	12	5580	East Kentucky Power Coop, Inc	Electric Utility	Liberty Station	KY	69726	L1	17.8	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2028	12	5580	East Kentucky Power Coop, Inc	Electric Utility	Liberty Station	KY	69726	L10	17.8	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2028	12	5580	East Kentucky Power Coop, Inc	Electric Utility	Liberty Station	KY	69726	L11	17.8	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2028	12	5580	East Kentucky Power Coop, Inc	Electric Utility	Liberty Station	KY	69726	L12	17.8	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2028	12	5580	East Kentucky Power Coop, Inc	Electric Utility	Liberty Station	KY	69726	L2	17.8	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2028	12	5580	East Kentucky Power Coop, Inc	Electric Utility	Liberty Station	KY	69726	L3	17.8	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2028	12	5580	East Kentucky Power Coop, Inc	Electric Utility	Liberty Station	KY	69726	L4	17.8	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2028	12	5580	East Kentucky Power Coop, Inc	Electric Utility	Liberty Station	KY	69726	L5	17.8	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2028	12	5580	East Kentucky Power Coop, Inc	Electric Utility	Liberty Station	KY	69726	L6	17.8	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2028	12	5580	East Kentucky Power Coop, Inc	Electric Utility	Liberty Station	KY	69726	L7	17.8	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2028	12	5580	East Kentucky Power Coop, Inc	Electric Utility	Liberty Station	KY	69726	L8	17.8	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2028	12	5580	East Kentucky Power Coop, Inc	Electric Utility	Liberty Station	KY	69726	L9	17.8	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2028	12	58970	Ecoplexus, Inc	IPP	Westminister NC	NC	63567	WSMTR	60.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	60.0
2028	12	67482	Emerald Bluffs Solar Park LLC	IPP	Emerald Bluffs Solar Park	WI	69450	GEN01	225.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	225.0
2028	12	56201	Engie North America	IPP	Octans	TX	65590	OCTNS	125.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	125.0
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	1A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	469.3
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	1B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	311.0
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	2A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	469.3
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	2B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	311.0
2028	12	66185	Erath County Solar LLC	IPP	Erath County Solar	TX	67353	4666	204.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	204.0
2028	12	66756	Girasol Solar Farm LLC	IPP	Girasol Solar Farm	MS	68352	GIPV1	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	12	66373	Gransolar Texas Two LLC	IPP	Cuchillas PV and BESS	TX	67776	GRS2B	306.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	306.9
2028	12	66373	Gransolar Texas Two LLC	IPP	Cuchillas PV and BESS	TX	67776	GRS2P	305.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	305.6
2028	12	66737	HOHI bn, LLC	IPP	Hop Hill Solar Generation and BESS	WA	68342	HOHI1	1,200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,200.0
2028	12	66737	HOHI bn, LLC	IPP	Hop Hill Solar Generation and BESS	WA	68342	HOHI2	1,200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1,200.0
2028	12	65481	Hecate Grid Gwent Storage 1, LLC	IPP	Hecate Grid Gwent Storage 1	CA	66409	GWNT	135.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	135.0
2028	12	67250	Helion Energy, Inc.	IPP	Orion - Helion	WA	69099	HEWA1	50.0	All Other	H2	OT	(L) Regulatory approvals pending. Not under construction	50.0
2028	12	65701	Horsepen Branch Solar	IPP	Horsepen Branch Solar	VA	66695	HRSPN	25.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	25.0
2028	12	49893	Invenergy Services LLC	IPP	Sinnissippi Solar Energy LLC	WI	69608	SNSPI	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	12	49893	Invenergy Services LLC	IPP	Superior Solar Project, LLC	MI	69577	SPROR	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	12	50123	Leeward Asset Management, LLC	IPP	Northern Prairie 1	WI	66958	NOPR1	101.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	101.0
2028	12	66191	Mineral Basin Solar Power, LLC	IPP	Mineral Basin Solar Power	PA	67378	MB	401.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	401.6
2028	12	12670	Missouri Jnt Muni Pwr Elec. Ut. Comm.	IPP	Marshall Energy Center	MO	69890	UNIT3	33.7	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	38.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	12	12670	Missouri Jnt Muni.Pwr Elec. Ut. Comm.	IPP	Marshall Energy Center	MO	69890	UNIT4	33.7	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	38.0
2028	12	67576	New Salem Wind I	IPP	New Salem Wind I	ND	69657	NS1	83.1	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	67577	New Salem Wind II	IPP	New Salem Wind II	ND	69658	NS2	95.3	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	226.0
2028	12	13781	Northern States Power Co - Minnesota	Electric Utility	Lyon County Generating Station	MN	69537	1	193.3	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	210.0
2028	12	13781	Northern States Power Co - Minnesota	Electric Utility	Lyon County Generating Station	MN	69537	2	193.3	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	210.0
2028	12	63217	Obsidian Solar Center LLC	IPP	Obsidian Solar Center	OR	63488	OBSLR	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2028	12	14354	PacifiCorp	Electric Utility	Arco Wind and Solar Project	ID	66651	C2-92	206.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	206.0
2028	12	66255	RIC Development, LLC	IPP	Summerhill BESS	TX	68665	RIC87	143.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	143.0
2028	12	67192	RWE Clean Energy	IPP	Sculpin Solar	IN	66238	1SPS	180.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	180.0
2028	12	65265	Repsol Renewables NA	IPP	Henry Solar	OH	68511	CHC1	206.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	206.0
2028	12	65265	Repsol Renewables NA	IPP	Mill Point Solar	NY	64912	CMPS1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	12	67534	Rising Star Solar, LLC	IPP	Rising Star Solar	TX	69584	3572	500.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	500.0
2028	12	61906	Rye Development	IPP	Maxwell L&D Hydroelectric Project	PA	62385	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	12	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA3	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2028	12	61906	Rye Development	IPP	Point Marion L&D Hydroelectric Project	PA	62384	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	12	66841	SL Energy Power Plant I, LLC	IPP	Sandow Lakes Energy Station	TX	68504	SLES2	590.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	645.0
2028	12	65144	Samsung C&T Renewables, LLC	IPP	Richwood Solar and Storage	OH	68019	RICBA	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	12	64355	Solariant Capital, LLC	IPP	Wildcat Solar Power Plant LLC	NM	64849	ATMWS	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	12	64355	Solariant Capital, LLC	IPP	Wildcat Solar Power Plant LLC	NM	64849	WILDC	90.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	90.0
2028	12	67631	Somerset Energy Storage, LLC	IPP	Salt Cod BESS	MA	69722	BESS1	168.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	168.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G1	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G2	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G3	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G4	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G5	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G6	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	66105	Trestles Grid LLC	IPP	Trestles Grid LLC	CA	67229	HGLPT	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	12	66259	Vista Sands Solar LLC	IPP	Vista Sands Solar	WI	67551	VISTA	1,182.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,182.0
2028	12	64691	West Baldwin Solar Station LLC	IPP	West Baldwin Solar Station	ME	65371	WBSS	17.1	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	17.1
2028	12	59966	Wolf Summit Energy LLC	IPP	Wolf Summit Energy	WV	60206	HCCA1	205.4	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	207.4
2028	12	59966	Wolf Summit Energy LLC	IPP	Wolf Summit Energy	WV	60206	HCCT1	319.1	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	371.5
2029	1	61060	Cypress Creek Renewables	IPP	High Top Solar	WA	65325	98936	80.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	80.0
2029	1	22500	Evergy Kansas Central, Inc	Electric Utility	Viola Generating Station	KS	68294	VIO1	693.2	Natural Gas Fired Combined Cycle	NG	CS	(T) Regulatory approvals received. Not under construction	765.0
2029	1	66865	Freedom Pine Solar, LLC	IPP	Freedom Pine Solar	ME	68491	FPS	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	1	66907	Laketrickity USA Inc.	IPP	Kama 3 LLC	CA	68527	18	86.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	86.0
2029	1	13994	Oglethorpe Power Corporation	Electric Utility	Talbot County Energy	GA	7916	7	241.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	262.0
2029	1	67612	Pike Island Hydropower Corporation	IPP	Pike Island Hydroelectric Project	OH	69702	PI-1	10.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2029	1	67612	Pike Island Hydropower Corporation	IPP	Pike Island Hydroelectric Project	OH	69702	PI-2	10.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2029	1	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	CTG2	372.9	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	454.8
2029	1	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	STG2	296.6	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	323.0
2029	2	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CA1	320.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	263.0
2029	2	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CT1	409.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	496.0
2029	2	67527	CPV Basin Ranch	IPP	CPV Basin Ranch Energy Center	TX	69566	GEN1	672.4	Natural Gas Fired Combined Cycle	NG	CS	(U) Under construction, less than or equal to 50 percent complete	722.5
2029	2	67527	CPV Basin Ranch	IPP	CPV Basin Ranch Energy Center	TX	69566	GEN2	672.4	Natural Gas Fired Combined Cycle	NG	CS	(U) Under construction, less than or equal to 50 percent complete	722.5
2029	2	67613	Ohio Power and Light LLC	IPP	R.C. Byrd L&D Hydroelectric Project	WV	69704	RC-1	4.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	4.8
2029	2	67613	Ohio Power and Light LLC	IPP	R.C. Byrd L&D Hydroelectric Project	WV	69704	RC-2	4.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	4.8
2029	2	67613	Ohio Power and Light LLC	IPP	R.C. Byrd L&D Hydroelectric Project	WV	69704	RC-3	4.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	4.8
2029	2	67613	Ohio Power and Light LLC	IPP	R.C. Byrd L&D Hydroelectric Project	WV	69704	RC-4	4.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	4.8
2029	2	67613	Ohio Power and Light LLC	IPP	R.C. Byrd L&D Hydroelectric Project	WV	69704	RC-5	4.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	4.8
2029	2	67613	Ohio Power and Light LLC	IPP	R.C. Byrd L&D Hydroelectric Project	WV	69704	RC-6	4.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	4.8
2029	2	14063	Oklahoma Gas & Electric Co	Electric Utility	Horseshoe Lake	OK	2951	13	224.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	224.0
2029	2	14063	Oklahoma Gas & Electric Co	Electric Utility	Horseshoe Lake	OK	2951	14	224.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	224.0
2029	2	14127	Omaha Public Power District	Electric Utility	Cass County	NE	55972	CT-3	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	264.0
2029	2	14127	Omaha Public Power District	Electric Utility	Cass County	NE	55972	CT-4	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	264.0
2029	2	14127	Omaha Public Power District	Electric Utility	Cass County	NE	55972	CT-5	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	264.0
2029	3	66857	44ST 8ME LLC	IPP	Sienna 2 Solar and Storage Project	CA	68486	44STA	55.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	55.0
2029	3	66857	44ST 8ME LLC	IPP	Sienna 2 Solar and Storage Project	CA	68486	44STB	55.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	55.0
2029	3	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA7	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2029	3	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT7	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2029	3	66178	Liberty Renewables Incorporated	IPP	Hoffman Falls Wind 2	NY	67346	Q1335	102.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	103.5
2029	3	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Mayapple Solar 1	IN	66138	INMA1	224.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	224.0
2029	4	67611	Current Hydro Project 19, LLC	IPP	New Cumberland Hydroelectric Project	WV	69701	NC-1	10.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2029	4	67611	Current Hydro Project 19, LLC	IPP	New Cumberland Hydroelectric Project	WV	69701	NC-2	10.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2029	4	66178	Liberty Renewables Incorporated	IPP	Agricola Wind	NY	68228	Q1448	97.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	99.0
2029	4	66369	Mission Clean Energy Devco LLC	IPP	Bramble Energy Center	TX	67767	BECBA	225.1	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	225.1
2029	4	66704	THSI bn, LLC	IPP	THREE SISTERS Solar Generation and BESS	AZ	68298	THSI1	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2029	4	66704	THSI bn, LLC	IPP	THREE SISTERS Solar Generation and BESS	AZ	68298	THSI2	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2029	5	66465	229HD 8me, LLC	IPP	Holstein 2 Battery Storage	TX	67896	229HD	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2029	5	61060	Cypress Creek Renewables	IPP	Oxbow Hill	NY	67661	OXHIL	140.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	140.0
2029	5	66260	Greenalia Solar Power Reis, LLC	IPP	Reis Solar Park	TX	67564	REGSP	105.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	105.5
2029	6	63520	326FW 8me LLC	IPP	Arida Solar (Hybrid)	NV	63841	ARIDA	370.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	370.0
2029	6	63520	326FW 8me LLC	IPP	Arida Solar (Hybrid)	NV	63841	BESS	370.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	370.0
2029	6	60395	California Ethanol Power, LLC	Industrial	CE&P Imperial Valley 1	CA	60670	1	50.0	All Other	OTH	CC	(T) Regulatory approvals received. Not under construction	50.0
2029	6	61060	Cypress Creek Renewables	IPP	Elk Run	CO	67655	ELKRN	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2029	6	66713	DUTC bn, LLC	IPP	Dutchman Solar generation and BESS	WY	68317	DUTC1	499.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	499.0
2029	6	66713	DUTC bn, LLC	IPP	Dutchman Solar generation and BESS	WY	68317	DUTC2	499.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	499.0
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 5	LA	69184	WF5CT	420.0	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	478.0
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 5	LA	69184	WF5ST	310.0	Natural Gas Fired Combined Cycle	NG	CA	(T) Regulatory approvals received. Not under construction	342.0
2029	6	66685	GGSO, LLC	IPP	Gage Solar	KY	68292	GGSO	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2029	6	66737	HOHI bn, LLC	IPP	Hop Hill Solar Generation and BESS	WA	68342	HOHI	200.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	200.0
2029	6	11018	Lincoln Electric System	Electric Utility	Terry Bundy Generating Station	NE	7887	5	46.9	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	52.0
2029	6	11018	Lincoln Electric System	Electric Utility	Terry Bundy Generating Station	NE	7887	6	46.9	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	52.0
2029	6	66950	Lydian Energy	IPP	AC Ranch II	NM	68579	AC2S	230.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	230.0
2029	6	12670	Missouri Jnt Muni.Pwr Elec. Ut. Comm.	IPP	Hannibal Energy Center	MO	69869	UNIT1	32.2	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	38.0
2029	6	12670	Missouri Jnt Muni.Pwr Elec. Ut. Comm.	IPP	Hannibal Energy Center	MO	69869	UNIT2	32.2	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	38.0
2029	6	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	R01	18.1	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2029	6	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	R02	18.1	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2029	6	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	R03	18.1	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2029	6	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	R04	18.1	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2029	6	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	R05	18.1	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2029	6	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	R06	18.1	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2029	6	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	R07	18.1	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2029	6	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	R08	18.1	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2029	6	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	R09	18.1	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2029	6	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	R10	18.1	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2029	6	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	R11	18.1	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2029	6	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	R12	18.1	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.1
2029	6	13994	Ogilethorpe Power Corporation	Electric Utility	Smarr Combined Cycle Energy Facility	GA	68546	1	407.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	459.0
2029	6	13994	Ogilethorpe Power Corporation	Electric Utility	Smarr Combined Cycle Energy Facility	GA	68546	2	304.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	345.0
2029	6	65265	Repsol Renewables NA	IPP	Rail Tie Wind	WY	64847	CRTW1	504.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	504.0
2029	7	64904	AES Clean Energy	IPP	Riverside Solar LLC	NY	67325	NYRIV	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2029	7	66733	Crossroads bn, LLC	IPP	Crossroads Solar - GA	GA	68333	CROS	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2029	7	61060	Cypress Creek Renewables	IPP	Amerada	TX	67649	AMERA	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2029	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT1	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2029	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT2	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2029	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT3	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2029	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA4	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2029	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT4	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2029	7	66760	Lazy U ESS 2 LLC	IPP	Lazy U ESS 2	TX	68356	LUBA2	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	7	66761	Lazy U Solar 1 LLC	IPP	Lazy U Solar 1	TX	68357	LUPV1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	7	66762	Lazy U Solar 2 LLC	IPP	Lazy U Solar 2	TX	68358	LUPV2	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	7	66490	Pigeon Run Solar, LLC	IPP	Pigeon Run Solar Project	VA	64767	TC001	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2029	8	66581	GRS BESS Texas Eight LLC	IPP	Marcos PV and BESS	TX	68080	GRS8B	115.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	115.9
2029	8	66581	GRS BESS Texas Eight LLC	IPP	Marcos PV and BESS	TX	68080	GRS8P	115.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	115.9
2029	8	66258	Greenalia Solar Power Ratcliff, LLC	IPP	Ratcliff Solar Park	TX	67563	GRGSP	78.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	78.8
2029	9	67689	Dawn Break Solar, LLC	IPP	Dawn Break Solar	WI	69761	DBBES	180.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	180.0
2029	9	67689	Dawn Break Solar, LLC	IPP	Dawn Break Solar	WI	69761	DBSOL	180.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	180.0
2029	9	64970	Hecate Grid Humidor Storage 1 LLC	IPP	Humidor Storage 1	CA	65703	HEHUM	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2029	9	65103	Highbanks Solar, LLC	IPP	Highbanks Solar	NY	65934	7	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2029	9	9216	Imperial Irrigation District	Electric Utility	El Centro Hybrid	CA	389	RICE		Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	
2029	9	67776	Oak Valley Solar LLC	IPP	Oak Valley Solar	TX	69892	OAK	251.3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	251.3
2029	9	15474	Public Service Co of Oklahoma	Electric Utility	Comanche (OK)	OK	8059	2G1	368.1	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	408.8
2029	9	15474	Public Service Co of Oklahoma	Electric Utility	Comanche (OK)	OK	8059	2S1	267.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	277.6
2029	9	15474	Public Service Co of Oklahoma	Electric Utility	Comanche (OK)	OK	8059	3G1	368.1	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	408.8
2029	9	15474	Public Service Co of Oklahoma	Electric Utility	Comanche (OK)	OK	8059	3S1	267.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	277.6
2029	9	16534	Sacramento Municipal Utili Dist	Electric Utility	Solano Wind	CA	7526	5	108.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	108.0
2029	10	61785	EDP Renewables North America LLC	IPP	Saddle Mountain East Wind Farm	WA	62263	GEN1	126.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	126.0
2029	10	66691	Erin Solar LLC	IPP	Erin	TX	68275	1	202.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	202.0
2029	10	66738	GRVA bn, LLC	IPP	Grand Valley Solar Generation and BESS	CO	68343	GRVA1	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2029	10	66738	GRVA bn, LLC	IPP	Grand Valley Solar Generation and BESS	CO	68343	GRVAS2	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2029	10	66261	Greenalia Solar Power Roscommon, LLC	IPP	Roscommon Solar Park	TX	67566	ROGSP	82.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	82.8
2029	10	66739	LOSN, LLC	IPP	Lower Snake Solar Generation BESS	WA	68344	LOS1	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2029	10	66739	LOSN, LLC	IPP	Lower Snake Solar Generation BESS	WA	68344	LOS2	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2029	10	64457	VCP Realty, LLC	IPP	Crooked Trail Solar	ME	68416	CTS1	68.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	68.0
2029	11	67058	DECH bn, LLC	IPP	Deschutes Solar and BESS	OR	68763	DECH1	1,000.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,000.0
2029	11	67058	DECH bn, LLC	IPP	Deschutes Solar and BESS	OR	68763	DECH2	1,000.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1,000.0
2029	11	814	Entergy Arkansas LLC	Electric Utility	Jefferson Power Station	AR	69185	JPS1	310.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	342.0
2029	11	814	Entergy Arkansas LLC	Electric Utility	Jefferson Power Station	AR	69185	JPSCT	420.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	478.0
2029	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA1	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2029	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT1	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2029	11	189	PowerSouth Energy Cooperative	Electric Utility	Lowman Energy Center	AL	56	LEC3	409.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	438.0
2029	11	66461	Two Oaks Solar and Storage	IPP	Two Oaks Solar and Storage LLC	VA	67884	ENX27	118.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	118.0
2029	12	65689	Alfred Oaks Solar, LLC	IPP	Alfred Oaks Solar, LLC	NY	66675	ALOAK	115.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	115.2
2029	12	64615	Antares Group Inc	IPP	Shenvalee Solar	VA	65312	SV	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2029	12	67570	Arkana Solar LLC	IPP	Arkana Solar	AR	69642	96513	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2029	12	66535	Belgian Renewable Energy Group (BREG)	IPP	Leuven Solar LLC	TX	67996	SEPAS	217.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	217.0
2029	12	65708	Buffalo Branch Wind and Solar LLC	IPP	Buffalo Branch Wind and Solar LLC	MO	66701	BB1	247.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	247.0
2029	12	66734	CVSO, LLC	IPP	Caverns Solar	FL	68331	CVSO	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2029	12	67568	Cazadores Solar LLC	IPP	Cazadores Solar	TX	69640	73509	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2029	12	61060	Cypress Creek Renewables	IPP	Panther Branch Solar, LLC	NC	66385	GEN1B	32.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	32.0
2029	12	66735	DEGA bn, LLC	IPP	Dega Solar and Storage	AL	68332	DEGA1	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2029	12	66735	DEGA bn, LLC	IPP	Dega Solar and Storage	AL	68332	DEGA2	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2029	12	66683	DYSP, LLC	IPP	Dyers Spring Solar	KY	68290	DYSP	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2029	12	66560	Elliot Solar LLC	IPP	Elliot Solar LLC	IN	64904	1	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2029	12	66263	Greenalia Solar Power Wittig, LLC	IPP	Wittig Solar Park	TX	67568	WIGSP	96.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	96.0
2029	12	66252	Greenalia Wind Power Blue Hills, LLC	IPP	Blue Hills Wind Project	TX	67542	BHWP	276.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	276.0
2029	12	66430	Kingstree East 230 LLC	IPP	Kingstree East 230 Solar Project	SC	67862	SOLAR	249.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	249.0
2029	12	50123	Leeward Asset Management, LLC	IPP	Ridgely Energy Farm	TN	65445	RBESS	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2029	12	50123	Leeward Asset Management, LLC	IPP	Stagecoach LRE	CO	68079	STAS1	230.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	230.0
2029	12	67554	Lion Solar LLC	IPP	Lion Solar	AR	69633	99757	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748	1	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748	2	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748	3	0.2	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.2
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748	4	0.2	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.2
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748	5	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748	6	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	66682	MAHI bn, LLC	IPP	Flag Run Solar	IN	68288	MAHI	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2029	12	67564	Main Horn Solar LLC	IPP	Main Horn Solar	TX	69636	69363	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2029	12	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	CT1	239.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	265.4
2029	12	13337	Nebraska Public Power District	Electric Utility	Princeton Road Station	NE	69808	CT2	239.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	265.4
2029	12	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU12	3.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.5
2029	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	I-A	844.2	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	844.2
2029	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	I-B	849.6	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	849.6
2029	12	66255	RIC Development, LLC	IPP	Stonewall BESS	TX	68666	RIC88	135.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	135.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2029	12	65265	Repsol Renewables NA	IPP	Robinson Solar	NV	67819	CRSB1	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2029	12	65265	Repsol Renewables NA	IPP	Robinson Solar	NV	67819	CRSS1	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2029	12	61784	Rolling Upland Wind Farm LLC	IPP	Rolling Upland Wind Farm LLC	NY	62262	GEN1	71.4	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	71.4
2029	12	66593	SR Jasper, LLC	IPP	SR Jasper	MS	68105	JASP	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2029	12	65072	Sacramento Valley Energy Center, LLC	IPP	Sacramento Valley Energy Center, LLC	CA	65808	BSVEC	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2029	12	65072	Sacramento Valley Energy Center, LLC	IPP	Sacramento Valley Energy Center, LLC	CA	65808	SVEC	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2029	12	67725	TerraForm Power Operating, LLC	IPP	Steward Creek Solar Phase 1	IL	65301	SC1	1,200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1,200.0
2029	12	63759	Triple Oak Power LLC	IPP	Jawbone Wind Project	MT	58175	JWPI	80.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	80.0
2029	12	67090	Tupper Lake	IPP	Tupper Lake Wind	MI	68843	TLCP	198.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	200.0
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U1	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U2	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U3	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U4	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3
2030	1	58468	Dominion Renewable Energy	Electric Utility	Bellflower Solar (VA)	VA	68071	BELLF	600.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	600.0
2030	1	58468	Dominion Renewable Energy	Electric Utility	Pineside Solar	VA	68075	PINES	74.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	74.9
2030	1	22500	Evergy Kansas Central, Inc	Electric Utility	McNew Generating Station	KS	68295	MCN1	690.4	Natural Gas Fired Combined Cycle	NG	CS	(T) Regulatory approvals received. Not under construction	765.0
2030	1	12698	Evergy Missouri West	Electric Utility	Mullin Creek #1 Generating Station	MO	68296	MC1	425.1	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	489.7
2030	1	67044	Greenalia Solar Power Hutcherson, LLC	IPP	Hutcherson Solar	TX	68765	HUGSP	123.3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	123.3
2030	1	55983	Luminant Generation Company LLC	IPP	Akira	TX	63193	UNIT1	222.8	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	222.8
2030	3	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CA2	320.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	263.0
2030	3	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CT2	409.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	496.0
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station 1&2	LA	69449	1A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station 1&2	LA	69449	1B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station 1&2	LA	69449	2A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station 1&2	LA	69449	2B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0
2030	3	63289	Key Capture Energy	IPP	KCE NY 29, LLC	NY	66862	NY29	79.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	79.0
2030	4	64452	EDF Renewables Development, Inc.	IPP	Lycan Solar Project	CA	66805	LYCN2	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2030	5	66463	51LV 8me, LLC	IPP	Bellefield 3 Solar and Battery Storage	CA	67894	51LVA	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2030	5	66463	51LV 8me, LLC	IPP	Bellefield 3 Solar and Battery Storage	CA	67894	51LVB	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2030	5	64904	AES Clean Energy	IPP	Keamuku	HI	69795	KEABE	86.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	86.0
2030	5	64904	AES Clean Energy	IPP	Keamuku	HI	69795	KEAMU	86.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	86.0
2030	5	66255	RIC Development, LLC	IPP	Dunlay Solar	TX	67559	RIC95	150.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	180.4
2030	6	66272	Cedar Hill ESS Assets, LLC	IPP	Cedar Hill ESS	TX	67570	3004	10.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	10.0
2030	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 6	LA	69445	CT1	420.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	478.0
2030	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 6	LA	69445	ST1	310.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	342.0
2030	6	67047	Greenalia Solar Power Blackwelder Ranch, LLC	IPP	Greenalia Solar Power Blackwelder Ranch	TX	68767	BRGSP	199.7	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	199.7
2030	6	67046	Greenalia Wind Power Blackwelder Ranch, LLC	IPP	Blackwelder Ranch Wind	TX	68768	BRGWP	110.4	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	110.4
2030	6	67045	Greenalia Wind Power Pioneer Field, LLC	IPP	Pioneer Field Wind Power	TX	68766	PFGWP	163.2	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	136.2
2030	6	61596	Lincoln Land Energy Center LLC	IPP	Lincoln Land Energy Center	IL	62022	GEN1	520.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	638.4
2030	6	61596	Lincoln Land Energy Center LLC	IPP	Lincoln Land Energy Center	IL	62022	GEN2	520.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	638.4
2030	7	66491	Zenith Solar, LLC	IPP	Zenith Solar	VA	64768	TC001	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2030	8	60799	33UI 8me LLC	IPP	Gale 1 Solar	UT	61170	33UI8	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2030	8	60799	33UI 8me LLC	IPP	Gale 1 Solar	UT	61170	33UI9	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2030	8	67609	Dashields Hydropower Corporations	IPP	Dashields Hydroelectric Project	PA	69698	DAS-1	1.1	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.1
2030	8	67609	Dashields Hydropower Corporations	IPP	Dashields Hydroelectric Project	PA	69698	DAS-2	1.1	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.1
2030	8	67609	Dashields Hydropower Corporations	IPP	Dashields Hydroelectric Project	PA	69698	DAS-3	1.1	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.1
2030	8	67609	Dashields Hydropower Corporations	IPP	Dashields Hydroelectric Project	PA	69698	DAS-4	1.1	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.1
2030	8	67609	Dashields Hydropower Corporations	IPP	Dashields Hydroelectric Project	PA	69698	DAS-5	1.1	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.1
2030	8	67609	Dashields Hydropower Corporations	IPP	Dashields Hydroelectric Project	PA	69698	DAS-6	1.1	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.1
2030	8	67609	Dashields Hydropower Corporations	IPP	Dashields Hydroelectric Project	PA	69698	DAS-7	1.1	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.1
2030	8	67609	Dashields Hydropower Corporations	IPP	Dashields Hydroelectric Project	PA	69698	DAS-8	1.1	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.1
2030	10	5248	Dominion Energy Inc.	Electric Utility	Courthouse Solar	VA	66312	CHSL	167.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	167.0
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station 3	LA	69649	3A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station 3	LA	69649	3B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station 4	LA	69650	4A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station 4	LA	69650	4B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Westlake Power Station	LA	69426	CA1	341.7	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	341.7
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Westlake Power Station	LA	69426	CT1	390.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	477.7
2030	10	61906	Rye Development	IPP	Emsworth L&D Hydroelectric Project	PA	62433	NA1	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2030	11	61213	Hamakua Energy LP	IPP	Hamakua Energy Plant	HI	55369	BESS1	7.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	7.5
2030	11	63838	Hecate Grid Swiftsure LLC	IPP	Swiftsure	NY	64235	SWFTS	121.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	121.0
2030	11	61906	Rye Development	IPP	Allegheny L&D2 Hydroelectric Project	PA	62401	NA1	2.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	4.5
2030	11	61906	Rye Development	IPP	Emsworth BC Hydroelectric Project	PA	62434	NA1	3.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2030	11	61906	Rye Development	IPP	Emsworth L&D Hydroelectric Project	PA	62433	NA2	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2030	12	67101	Bridgewater Solar 2, LLC	IPP	Bridgewater 2	NY	68864	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2030	12	67100	Bridgewater Solar, LLC	IPP	Bridgewater 1	NY	68865	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2030	12	66181	CPV County Line Solar, LLC	IPP	CPV County Line Solar, LLC	VA	67352	CPVCL	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2030	12	66217	Copia Power	IPP	Saddleback Generation Station	AZ	69595	GTGEN	345.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	375.0
2030	12	66217	Copia Power	IPP	Saddleback Generation Station	AZ	69595	GTGN2	345.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	375.0
2030	12	66217	Copia Power	IPP	Saddleback Generation Station	AZ	69595	STGEN	230.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2030	12	66217	Copia Power	IPP	Saddleback Generation Station	AZ	69595	STGN2	230.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2030	12	67571	Deep Space Solar LLC	IPP	Deep Space Solar	CO	69643	60215	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG001	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG002	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG003	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG004	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG005	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG006	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG007	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG008	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG009	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG010	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG011	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG012	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG013	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG014	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	EG015	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MG039	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MG040	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MG041	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MG042	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MG043	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MG044	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MG045	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MG046	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MG047	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MG048	57.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS001	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS002	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS003	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS004	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS005	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS006	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS007	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS008	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS009	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS010	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS011	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS012	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS013	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS014	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS015	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	67738	Fermi America	IPP	Project Matador Gas Plant (PMG)	TX	69799	MS016	105.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	105.0
2030	12	66487	Goshen Solar, LLC	IPP	Goshen Solar	WY	67936	GS1	163.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	163.0
2030	12	63289	Key Capture Energy	IPP	KCE NY 30, LLC	NY	67838	NY30	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2030	12	67566	Landshark Energy Generation Facility LLC	IPP	Landshark Energy Generation Facility	MS	69638	11767	160.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	160.0
2030	12	67569	Metro BESS LLC	IPP	Metro BESS	TX	69641	49453	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2030	12	66508	Moonlight Flats Solar Power, LLC	IPP	Moonlight Flats Solar Power 1	PA	67950	MFS1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2030	12	67610	Northern Illinois Hydropower, LLC	IPP	Dresden Island Hydroelectric Project	IL	69699	DI-1	1.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.0
2030	12	67610	Northern Illinois Hydropower, LLC	IPP	Dresden Island Hydroelectric Project	IL	69699	DI-10	1.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.0
2030	12	67610	Northern Illinois Hydropower, LLC	IPP	Dresden Island Hydroelectric Project	IL	69699	DI-2	1.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.0
2030	12	67610	Northern Illinois Hydropower, LLC	IPP	Dresden Island Hydroelectric Project	IL	69699	DI-3	1.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.0
2030	12	67610	Northern Illinois Hydropower, LLC	IPP	Dresden Island Hydroelectric Project	IL	69699	DI-4	1.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.0
2030	12	67610	Northern Illinois Hydropower, LLC	IPP	Dresden Island Hydroelectric Project	IL	69699	DI-5	1.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.0
2030	12	67610	Northern Illinois Hydropower, LLC	IPP	Dresden Island Hydroelectric Project	IL	69699	DI-6	1.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.0
2030	12	67610	Northern Illinois Hydropower, LLC	IPP	Dresden Island Hydroelectric Project	IL	69699	DI-7	1.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.0
2030	12	67610	Northern Illinois Hydropower, LLC	IPP	Dresden Island Hydroelectric Project	IL	69699	DI-8	1.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.0
2030	12	67610	Northern Illinois Hydropower, LLC	IPP	Dresden Island Hydroelectric Project	IL	69699	DI-9	1.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.0
2030	12	67565	Oakley BESS LLC	IPP	Oakley BESS	TX	69637	28152	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2030	12	67563	Peach WoodSolar LLC	IPP	Peach Wood Solar	GA	69635	74964	261.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	261.0
2030	12	67572	Pease River Solar LLC	IPP	Pease River Solar	TX	69644	58441	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2030	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	II-A	1,303.2	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	1,303.2
2030	12	61906	Rye Development	IPP	Allegheny L&D2 Hydroelectric Project	PA	62401	NA2	2.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	4.5
2030	12	61906	Rye Development	IPP	Emsworth BC Hydroelectric Project	PA	62434	NA2	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2030	12	61906	Rye Development	IPP	Emsworth BC Hydroelectric Project	PA	62434	NA3	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2030	12	61906	Rye Development	IPP	Emsworth L&D Hydroelectric Project	PA	62433	NA3	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2030	12	67567	Triune Solar LLC	IPP	Triune Solar	TX	69639	16777	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2030	12	67013	US SFR Owner LLC	IPP	Kemmerer Unit 1	WY	68635	KU1	342.1	Nuclear	NUC	ST	(L) Regulatory approvals pending. Not under construction	500.0
2030	12	58105	University of Redlands	Commercial	Energy Center	CA	58168	TURB4	0.3	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	0.3
2030	12	58105	University of Redlands	Commercial	Energy Center	CA	58168	TURB5	0.3	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	0.3
2030	12	58105	University of Redlands	Commercial	Energy Center	CA	58168	TURB6	0.3	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	0.3
2031	2	67606	Allegheny Hydro Group Lock and Dam 4, Inc	IPP	Allegheny Lock and Dam 4	PA	69694	AL4-1	0.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.8
2031	2	67606	Allegheny Hydro Group Lock and Dam 4, Inc	IPP	Allegheny Lock and Dam 4	PA	69694	AL4-2	0.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.8
2031	2	67606	Allegheny Hydro Group Lock and Dam 4, Inc	IPP	Allegheny Lock and Dam 4	PA	69694	AL4-3	0.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.8
2031	2	67606	Allegheny Hydro Group Lock and Dam 4, Inc	IPP	Allegheny Lock and Dam 4	PA	69694	AL4-4	0.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.8
2031	2	67606	Allegheny Hydro Group Lock and Dam 4, Inc	IPP	Allegheny Lock and Dam 4	PA	69694	AL4-5	0.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.8
2031	2	67606	Allegheny Hydro Group Lock and Dam 4, Inc	IPP	Allegheny Lock and Dam 4	PA	69694	AL4-6	0.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.8
2031	2	67606	Allegheny Hydro Group Lock and Dam 4, Inc	IPP	Allegheny Lock and Dam 4	PA	69694	AL4-7	0.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.8
2031	2	67606	Allegheny Hydro Group Lock and Dam 4, Inc	IPP	Allegheny Lock and Dam 4	PA	69694	AL4-8	0.8	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.8
2031	4	63289	Key Capture Energy	IPP	KCE CT 1, LLC	CT	66879	CT1	45.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	45.0
2031	5	63289	Key Capture Energy	IPP	KCE NY 31, LLC	NY	67839	NY31	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2031	6	66551	Renewco Power Holdings LLC	IPP	May Renewables	SC	67981	MAYB	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2031	9	67580	Zeus BESS LLC	IPP	Zeus BESS	CA	69654	ZEUB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	213.6
2031	10	67608	C.W. Bill Young Hydropower Group, Inc	IPP	CW Bill Young Hydropower Project	PA	69697	CW-1	1.2	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.2
2031	10	67608	C.W. Bill Young Hydropower Group, Inc	IPP	CW Bill Young Hydropower Project	PA	69697	CW-2	1.2	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.2
2031	10	67608	C.W. Bill Young Hydropower Group, Inc	IPP	CW Bill Young Hydropower Project	PA	69697	CW-3	1.2	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.2
2031	10	67608	C.W. Bill Young Hydropower Group, Inc	IPP	CW Bill Young Hydropower Project	PA	69697	CW-4	1.2	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.2
2031	10	67608	C.W. Bill Young Hydropower Group, Inc	IPP	CW Bill Young Hydropower Project	PA	69697	CW-5	1.2	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.2
2031	10	67608	C.W. Bill Young Hydropower Group, Inc	IPP	CW Bill Young Hydropower Project	PA	69697	CW-6	1.2	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.2
2031	10	67608	C.W. Bill Young Hydropower Group, Inc	IPP	CW Bill Young Hydropower Project	PA	69697	CW-7	1.2	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.2
2031	10	11241	Entergy Louisiana LLC	Electric Utility	Pointe Coupee Power Station	LA	69944	PC1A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3
2031	10	11241	Entergy Louisiana LLC	Electric Utility	Pointe Coupee Power Station	LA	69944	PC1B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0
2031	10	63553	Haymaker Energy Project LLC	IPP	Haymaker Hybrid	MT	63878	HAY	630.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	630.0
2031	11	11241	Entergy Louisiana LLC	Electric Utility	Pointe Coupee Power Station	LA	69944	PC2A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3
2031	11	11241	Entergy Louisiana LLC	Electric Utility	Pointe Coupee Power Station	LA	69944	PC2B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0
2031	11	67607	Maynard Hydroelectric LLC	IPP	Colonel Charles D. Maynard Project	AR	69695	CCM-1	8.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	8.6
2031	11	67607	Maynard Hydroelectric LLC	IPP	Colonel Charles D. Maynard Project	AR	69695	CCM-2	8.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	8.6
2031	11	67607	Maynard Hydroelectric LLC	IPP	Colonel Charles D. Maynard Project	AR	69695	CCM-3	8.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	8.6
2031	12	65180	Cedar Island Solar LLC	IPP	Cedar Island Solar LLC	OR	66011	PV1	800.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	800.0
2031	12	11241	Entergy Louisiana LLC	Electric Utility	Pointe Coupee Power Station	LA	69944	PC3A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3
2031	12	11241	Entergy Louisiana LLC	Electric Utility	Pointe Coupee Power Station	LA	69944	PC3B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0
2031	12	67737	Fermi Nuclear	IPP	Project Matador Nuclear	TX	69798	PMN1	1,117.0	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	1,117.0
2031	12	67737	Fermi Nuclear	IPP	Project Matador Nuclear	TX	69798	PMN3	1,117.0	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	1,117.0
2031	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Second Division Solar	TX	65981	TXSD2	30.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	30.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2031	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Starr Solar Ranch	TX	65975	TXSD2	180.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	180.0
2031	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	II-B	553.5	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	553.5
2032	12	67737	Fermi Nuclear	IPP	Project Matador Nuclear	TX	69798	PMN2	1,117.0	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	1,117.0
2032	12	67737	Fermi Nuclear	IPP	Project Matador Nuclear	TX	69798	PMN4	1,117.0	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	1,117.0
2034	6	63576	MEC North	IPP	MEC North	MI	63911	MECN	500.0	Natural Gas Fired Combined Cycle	NG	CS	(T) Regulatory approvals received. Not under construction	500.0
2034	6	63577	MEC South	IPP	MEC South	MI	63912	MECS	500.0	Natural Gas Fired Combined Cycle	NG	CS	(L) Regulatory approvals pending. Not under construction	500.0
2039	12	56789	TBE Montgomery LLC	IPP	TBE-Montgomery LLC	NY	57472	CTG	11.6	Other Waste Biomass	OBG	CT	(U) Under construction, less than or equal to 50 percent complete	12.0
2039	12	56789	TBE Montgomery LLC	IPP	TBE-Montgomery LLC	NY	57472	STG	7.4	Other Waste Biomass	OBG	CA	(U) Under construction, less than or equal to 50 percent complete	9.0

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	1	16024	Riverwood Intl USA Inc	Industrial	Graphic Packaging Intl Macon Mill	GA	54464	0002	4.7	Wood/Wood Waste Biomass	BLQ	ST
2026	5	221	Alaska Village Elec Coop, Inc	Electric Utility	Mountain Village	AK	6329	1	0.3	Petroleum Liquids	DFO	IC
2026	5	221	Alaska Village Elec Coop, Inc	Electric Utility	Mountain Village	AK	6329	4A	0.8	Petroleum Liquids	DFO	IC
2026	5	6035	Constellation Power, Inc	IPP	Eddystone Generating Station	PA	3161	3	380.0	Natural Gas Steam Turbine	NG	ST
2026	5	6035	Constellation Power, Inc	IPP	Eddystone Generating Station	PA	3161	4	380.0	Natural Gas Steam Turbine	NG	ST
2026	5	4254	Consumers Energy Co - (MI)	Electric Utility	J H Campbell	MI	1710	1	260.0	Conventional Steam Coal	SUB	ST
2026	5	4254	Consumers Energy Co - (MI)	Electric Utility	J H Campbell	MI	1710	2	279.8	Conventional Steam Coal	SUB	ST
2026	5	4254	Consumers Energy Co - (MI)	Electric Utility	J H Campbell	MI	1710	3	790.7	Conventional Steam Coal	SUB	ST
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	13WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	14wt	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	15WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	16WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	17WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	1WT	0.6	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	2WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	3WT	0.2	Onshore Wind Turbine	WND	WT
2026	6	14605	City of Peabody - (MA)	Electric Utility	Waters River	MA	1678	1	16.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	5259	Elwood Energy, LLC	IPP	Elwood Energy LLC	IL	55199	GT6	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	5259	Elwood Energy, LLC	IPP	Elwood Energy LLC	IL	55199	GT7	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	7490	Grand River Dam Authority	Electric Utility	GREC	OK	165	2	478.9	Conventional Steam Coal	SUB	ST
2026	6	9332	Indian River Operations Inc	IPP	Indian River Generating Station	DE	594	10	16.1	Petroleum Liquids	DFO	GT
2026	6	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	11wt	0.1	Onshore Wind Turbine	WND	WT
2026	6	12199	Montana-Dakota Utilities Co	Electric Utility	Glen Ullin Station 6	ND	57172	1	5.3	All Other	WH	ST
2026	6	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	17	361.0	Conventional Steam Coal	BIT	ST
2026	6	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	18	361.0	Conventional Steam Coal	BIT	ST
2026	6	17633	Southern Indiana Gas & Elec Co	Electric Utility	F B Culley	IN	1012	2	90.0	Conventional Steam Coal	BIT	ST
2026	6	30151	Tri-State G & T Assn, Inc	Electric Utility	Craig (CO)	CO	6021	1	427.0	Conventional Steam Coal	SUB	ST
2026	7	5259	Elwood Energy, LLC	IPP	Elwood Energy LLC	IL	55199	GT1	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy, LLC	IPP	Elwood Energy LLC	IL	55199	GT2	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy, LLC	IPP	Elwood Energy LLC	IL	55199	GT3	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy, LLC	IPP	Elwood Energy LLC	IL	55199	GT4	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy, LLC	IPP	Elwood Energy LLC	IL	55199	GT5	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	55937	Entergy Texas Inc.	Electric Utility	Sabine	TX	3459	1	202.5	Natural Gas Steam Turbine	NG	ST
2026	7	55937	Entergy Texas Inc.	Electric Utility	Sabine	TX	3459	3	369.3	Natural Gas Steam Turbine	NG	ST
2026	7	55937	Entergy Texas Inc.	Electric Utility	Sabine	TX	3459	4	490.1	Natural Gas Steam Turbine	NG	ST
2026	7	54878	Oregon Environmental Industries LLC	Commercial	Dry Creek LFG to Energy Project	OR	56461	DC1	1.5	Landfill Gas	LFG	IC
2026	7	54878	Oregon Environmental Industries LLC	Commercial	Dry Creek LFG to Energy Project	OR	56461	DC2	1.5	Landfill Gas	LFG	IC
2026	8	56953	Bos Dairy, LLC	Industrial	Bos Dairy, LLC	IN	57625	BOS4	0.9	Natural Gas Internal Combustion Engine	NG	IC
2026	8	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	10	13.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	8	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	11	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	9	13048	City of Mountain Lake - (MN)	Electric Utility	Mountain Lake	MN	1998	5	1.2	Natural Gas Internal Combustion Engine	NG	IC
2026	9	13048	City of Mountain Lake - (MN)	Electric Utility	Mountain Lake	MN	1998	6	1.8	Petroleum Liquids	DFO	IC
2026	9	13048	City of Mountain Lake - (MN)	Electric Utility	Mountain Lake	MN	1998	7	1.8	Petroleum Liquids	DFO	IC
2026	9	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	951	0.5	Other Waste Biomass	OBG	IC
2026	9	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	952	0.5	Other Waste Biomass	OBG	IC
2026	9	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	953	0.5	Other Waste Biomass	OBG	IC
2026	10	21048	Wyandotte Municipal Serv Comm - (MI)	Electric Utility	Wyandotte	MI	1866	4	10.5	Natural Gas Steam Turbine	NG	ST
2026	10	21048	Wyandotte Municipal Serv Comm - (MI)	Electric Utility	Wyandotte	MI	1866	7	32.0	Natural Gas Steam Turbine	NG	ST
2026	12	22148	AES Alamos LLC	IPP	AES Alamos LLC	CA	315	3	327.0	Natural Gas Steam Turbine	NG	ST
2026	12	22148	AES Alamos LLC	IPP	AES Alamos LLC	CA	315	4	335.0	Natural Gas Steam Turbine	NG	ST
2026	12	22148	AES Alamos LLC	IPP	AES Alamos LLC	CA	315	5	480.0	Natural Gas Steam Turbine	NG	ST
2026	12	23693	AES Huntington Beach LLC	IPP	AES Huntington Beach LLC	CA	335	2	225.8	Natural Gas Steam Turbine	NG	ST
2026	12	11460	City of Macon - (MO)	Electric Utility	Macon	MO	2141	4	0.7	Petroleum Liquids	DFO	IC
2026	12	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT1	0.5	Solar Photovoltaic	SUN	PV
2026	12	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT2	0.3	Solar Photovoltaic	SUN	PV
2026	12	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT3	0.3	Solar Photovoltaic	SUN	PV
2026	12	13781	Northern States Power Co - Minnesota	Electric Utility	Sherburne County	MN	6090	1	680.0	Conventional Steam Coal	SUB	ST
2026	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	1	63.0	Natural Gas Steam Turbine	NG	ST
2026	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	2	83.4	Natural Gas Steam Turbine	NG	ST
2026	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	3	93.6	Natural Gas Steam Turbine	NG	ST
2026	12	15466	Public Service Co of Colorado	Electric Utility	Comanche (CO)	CO	470	2	335.0	Conventional Steam Coal	SUB	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	2	1,231.0	Conventional Steam Coal	BIT	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	7	147.0	Conventional Steam Coal	SUB	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	8	150.0	Conventional Steam Coal	SUB	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	9	147.0	Conventional Steam Coal	SUB	ST
2027	1	63843	Ormond Beach Power, LLC	IPP	Ormond Beach	CA	350	1	741.0	Natural Gas Steam Turbine	NG	ST
2027	1	63843	Ormond Beach Power, LLC	IPP	Ormond Beach	CA	350	2	750.0	Natural Gas Steam Turbine	NG	ST
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HH	0.5	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HII	0.4	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HJC	0.2	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	UNIT1	2.7	Solar Photovoltaic	SUN	PV
2027	3	16604	City of San Antonio - (TX)	Electric Utility	O W Sommers	TX	3611	1	420.0	Natural Gas Steam Turbine	NG	ST
2027	4	3249	Central Hudson Gas & Elec Corp	Electric Utility	Coxsackie	NY	2487	GT1	19.8	Natural Gas Fired Combustion Turbine	NG	GT
2027	6	56606	Calpine New Jersey Generation LLC	IPP	Cumberland (NJ)	NJ	5083	CUMB	86.9	Natural Gas Fired Combustion Turbine	NG	GT
2027	6	56606	Calpine New Jersey Generation LLC	IPP	Sherman Avenue	NJ	7288	SEHR	86.9	Natural Gas Fired Combustion Turbine	NG	GT
2027	6	16612	City & County of San Francisco - (CA)	Commercial	SF Southeast Cogen Plant	CA	57971	COGEN	1.5	Other Waste Biomass	OBG	IC
2027	6	814	Entergy Arkansas LLC	Electric Utility	Lake Catherine	AR	170	4	522.0	Natural Gas Steam Turbine	NG	ST
2027	6	11249	Louisville Gas & Electric Co	Electric Utility	Mill Creek (KY)	KY	1364	2	297.0	Conventional Steam Coal	BIT	ST
2027	6	64726	Rivers Electric, LLC	IPP	Mill Pond Hydro	NY	65399	U2	0.5	Conventional Hydroelectric	WAT	HY
2027	6	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE10	0.8	Landfill Gas	LFG	IC
2027	6	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE11	0.8	Landfill Gas	LFG	IC
2027	6	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE12	0.8	Landfill Gas	LFG	IC
2027	6	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE13	0.8	Landfill Gas	LFG	IC
2027	6	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE14	0.8	Landfill Gas	LFG	IC
2027	6	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN5	0.8	Landfill Gas	LFG	IC
2027	6	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN6	0.8	Landfill Gas	LFG	IC
2027	6	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN7	0.8	Landfill Gas	LFG	IC
2027	6	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN8	0.8	Landfill Gas	LFG	IC
2027	6	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN9	0.8	Landfill Gas	LFG	IC
2027	7	60474	Vanguard Energy Partners, LLC	IPP	Bergenmand Solar Partners, LLC Mahwah	NJ	63200	SA1	0.5	Solar Photovoltaic	SUN	PV
2027	7	60474	Vanguard Energy Partners, LLC	IPP	Bergenmand Solar Partners, LLC Mahwah	NJ	63200	SA2	0.5	Solar Photovoltaic	SUN	PV
2027	8	61364	Lockheed Martin RMS Syracuse	Industrial	Lockheed Martin RMS Syracuse	NY	61739	SYR1	1.0	Batteries	MWH	BA
2027	9	6667	Ergon Refining Inc	Industrial	Ergon Refining Vicksburg	MS	54918	TMO1	4.5	Natural Gas Fired Combustion Turbine	NG	GT
2027	9	66075	Old Gold Energy Center, LLC	IPP	Old Gold Energy Center, LLC	IA	55804	NM	80.0	Onshore Wind Turbine	WND	WT
2027	12	65384	Cartier Energy, LLC	Commercial	Hartford Hospital Cogeneration	CT	52061	GEN3	6.2	Natural Gas Fired Combined Cycle	NG	CT
2027	12	11626	City of Marceline - (MO)	Electric Utility	Marceline	MO	7470	1	1.0	Petroleum Liquids	DFO	IC
2027	12	11626	City of Marceline - (MO)	Electric Utility	Marceline	MO	7470	2	3.0	Petroleum Liquids	DFO	IC
2027	12	16868	City of Seattle - (WA)	Electric Utility	Newhalem	WA	9842	20	2.3	Conventional Hydroelectric	WAT	HY
2027	12	59918	Dynegy Kincaid Generation	IPP	Kincaid Generation LLC	IL	876	1	556.0	Conventional Steam Coal	SUB	ST
2027	12	59918	Dynegy Kincaid Generation	IPP	Kincaid Generation LLC	IL	876	2	556.0	Conventional Steam Coal	SUB	ST
2027	12	5517	Dynegy Midwest Generation Inc	IPP	Baldwin Energy Complex	IL	889	1	576.0	Conventional Steam Coal	SUB	ST
2027	12	5517	Dynegy Midwest Generation Inc	IPP	Baldwin Energy Complex	IL	889	2	581.0	Conventional Steam Coal	SUB	ST
2027	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	1	61.0	Natural Gas Steam Turbine	NG	ST
2027	12	5701	El Paso Electric Co	Electric Utility	Rio Grande	NM	2444	7	43.0	Natural Gas Steam Turbine	NG	ST
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	1	0.8	Landfill Gas	LFG	IC
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	2	0.8	Landfill Gas	LFG	IC
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	3	0.8	Landfill Gas	LFG	IC
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	4	0.8	Landfill Gas	LFG	IC
2027	12	62032	Granite Shore Power	IPP	Merrimack	NH	2364	1	108.0	Conventional Steam Coal	BIT	ST
2027	12	520	Illinois Power Generating Co	IPP	Newton	IL	6017	1	595.0	Conventional Steam Coal	SUB	ST
2027	12	12686	Mississippi Power Co	Electric Utility	Victor J Daniel Jr	MS	6073	1	502.0	Conventional Steam Coal	SUB	ST
2027	12	12686	Mississippi Power Co	Electric Utility	Victor J Daniel Jr	MS	6073	2	502.0	Conventional Steam Coal	SUB	ST
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	Red Wing	MN	1926	1	9.0	Municipal Solid Waste	MSW	ST
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	Red Wing	MN	1926	2	9.0	Municipal Solid Waste	MSW	ST
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	1	1.8	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	2	1.8	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	3	1.9	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	4	1.9	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	5	2.0	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	6	1.9	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	7	2.0	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	8	1.9	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wilmarth	MN	1934	1	9.0	Municipal Solid Waste	MSW	ST
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wilmarth	MN	1934	2	9.0	Municipal Solid Waste	MSW	ST
2027	12	14354	PacifiCorp	Electric Utility	Dave Johnston	WY	4158	3	220.0	Conventional Steam Coal	SUB	ST
2027	12	15466	Public Service Co of Colorado	Electric Utility	Cherokee	CO	469	4	310.0	Natural Gas Steam Turbine	NG	ST
2027	12	15466	Public Service Co of Colorado	Electric Utility	Hayden	CO	525	2	262.0	Conventional Steam Coal	BIT	ST
2027	12	15466	Public Service Co of Colorado	Electric Utility	Salida	CO	474	2	0.6	Conventional Hydroelectric	WAT	HY

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Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2027	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	2	183.0	Natural Gas Steam Turbine	NG	ST
2027	12	17718	Southwestern Public Service Co	Electric Utility	Nichols	TX	3484	2	106.0	Natural Gas Steam Turbine	NG	ST
2027	12	17718	Southwestern Public Service Co	Electric Utility	Plant X	TX	3485	4	190.0	Natural Gas Steam Turbine	NG	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	1	104.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	2	105.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	3	105.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	4	99.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	5	150.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	6	140.0	Conventional Steam Coal	SUB	ST
2027	12	24211	Tucson Electric Power Co	Electric Utility	Springerville	AZ	8223	1	381.0	Conventional Steam Coal	SUB	ST
2027	12	20854	Winnebago County - (WI)	IPP	Winnebago County Landfill Gas	WI	50936	EG3	0.9	Landfill Gas	LFG	IC
2027	12	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	7	306.5	Conventional Steam Coal	SUB	ST
2027	12	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	8	309.5	Conventional Steam Coal	SUB	ST
2028	1	56997	Marina Energy LLC	IPP	Freeze Solar	NJ	60759	PV1	1.5	Solar Photovoltaic	SUN	PV
2028	1	19537	University of Texas at Austin	Commercial	Hal C Weaver Power Plant	TX	50118	GEN4	7.6	Natural Gas Fired Combined Cycle	NG	CA
2028	1	19537	University of Texas at Austin	Commercial	Hal C Weaver Power Plant	TX	50118	GEN5	6.0	Natural Gas Fired Combined Cycle	NG	CA
2028	3	16534	Sacramento Municipal Util Dist	Electric Utility	Solano Wind	CA	7526	2	24.0	Onshore Wind Turbine	WND	WT
2028	3	16534	Sacramento Municipal Util Dist	Electric Utility	Solano Wind	CA	7526	2B	63.0	Onshore Wind Turbine	WND	WT
2028	5	62032	Granite Shore Power	IPP	Merrimack	NH	2364	2	330.5	Conventional Steam Coal	BIT	ST
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	A	0.8	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	B	0.2	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	C	0.2	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HM	0.8	Solar Photovoltaic	SUN	PV
2028	5	13756	Northern Indiana Pub Serv Co	Electric Utility	Michigan City	IN	997	12	455.0	Conventional Steam Coal	SUB	ST
2028	6	3476	DTE San Diego COGEN Inc.	Commercial	Childrens Hospital	CA	10175	0799	2.0	Petroleum Liquids	DFO	IC
2028	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 1 & 2	LA	8056	2	417.3	Natural Gas Steam Turbine	NG	ST
2028	6	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU3	2.8	Conventional Hydroelectric	WAT	HY
2028	6	18315	Sunflower Electric Power Corp	Electric Utility	Clifton	KS	8037	1	76.2	Natural Gas Fired Combustion Turbine	NG	GT
2028	6	18315	Sunflower Electric Power Corp	Electric Utility	Clifton	KS	8037	2	2.5	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	1	2.0	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	2	2.0	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	3	2.0	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Fort Churchill	NV	2330	1	113.0	Natural Gas Steam Turbine	NG	ST
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Fort Churchill	NV	2330	2	113.0	Natural Gas Steam Turbine	NG	ST
2028	9	30151	Tri-State G & T Assn, Inc	Electric Utility	Craig (CO)	CO	6021	2	410.0	Conventional Steam Coal	SUB	ST
2028	11	56898	City of Sunnyvale WPCP - (CA)	Electric Utility	Sunnyvale City of WPCP	CA	57557	S-14	0.8	Other Waste Biomass	OBG	IC
2028	12	2138	Brainerd Public Utilities	Electric Utility	Brainerd Public Utilities	MN	50636	4	0.6	Conventional Hydroelectric	WAT	HY
2028	12	61412	Cardinal Operating Company	IPP	Cardinal	OH	2828	3	620.0	Conventional Steam Coal	BIT	ST
2028	12	16604	City of San Antonio - (TX)	Electric Utility	J K Spruce	TX	7097	1	560.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Belle River	MI	6034	ST1	635.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Belle River	MI	6034	ST2	635.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	3	773.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	4	762.0	Conventional Steam Coal	SUB	ST
2028	12	5416	Duke Energy Carolinas, LLC	Electric Utility	Marshall (NC)	NC	2727	1	370.0	Natural Gas Steam Turbine	NG	ST
2028	12	5416	Duke Energy Carolinas, LLC	Electric Utility	Marshall (NC)	NC	2727	2	370.0	Conventional Steam Coal	BIT	ST
2028	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	2	65.0	Natural Gas Steam Turbine	NG	ST
2028	12	9324	Indiana Michigan Power Co	Electric Utility	Rockport	IN	6166	1	1,300.0	Conventional Steam Coal	SUB	ST
2028	12	9324	Indiana Michigan Power Co	Electric Utility	Rockport	IN	6166	2	1,300.0	Conventional Steam Coal	SUB	ST
2028	12	61944	MN8 Energy LLC	IPP	ACCC Mays Landing	NJ	60802	PV1	1.4	Solar Photovoltaic	SUN	PV
2028	12	61944	MN8 Energy LLC	IPP	IFF Hazlet	NJ	60709	GRND	3.0	Solar Photovoltaic	SUN	PV
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	1	4.7	Petroleum Liquids	RFO	ST
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	2	4.8	Petroleum Liquids	RFO	ST
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	3	11.0	Petroleum Liquids	RFO	ST
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	4	11.9	Petroleum Liquids	RFO	ST
2028	12	13781	Northern States Power Co - Minnesota	Electric Utility	Allen S King	MN	1915	1	511.0	Conventional Steam Coal	SUB	ST
2028	12	15466	Public Service Co of Colorado	Electric Utility	Fort Lupton	CO	8067	1	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	15466	Public Service Co of Colorado	Electric Utility	Fort Lupton	CO	8067	2	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	15466	Public Service Co of Colorado	Electric Utility	Fruita	CO	471	1	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	15466	Public Service Co of Colorado	Electric Utility	Hayden	CO	525	1	179.0	Conventional Steam Coal	BIT	ST
2028	12	15466	Public Service Co of Colorado	Electric Utility	Valmont	CO	477	6	43.0	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	1	117.0	Natural Gas Steam Turbine	NG	ST
2028	12	17718	Southwestern Public Service Co	Electric Utility	Tolk	TX	6194	1	532.0	Conventional Steam Coal	SUB	ST
2028	12	17718	Southwestern Public Service Co	Electric Utility	Tolk	TX	6194	2	535.0	Conventional Steam Coal	SUB	ST
2028	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	1	1,239.0	Conventional Steam Coal	BIT	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G10	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G11	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G12	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G13	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G14	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G15	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G16	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT1	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT2	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT3	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	19436	Union Electric Co - (MO)	Electric Utility	Sioux	MO	2107	1	487.0	Conventional Steam Coal	SUB	ST
2028	12	19436	Union Electric Co - (MO)	Electric Utility	Sioux	MO	2107	2	487.0	Conventional Steam Coal	SUB	ST
2029	3	16604	City of San Antonio - (TX)	Electric Utility	O W Sommers	TX	3611	2	410.0	Natural Gas Steam Turbine	NG	ST
2029	5	17698	Southwestern Electric Power Co	Electric Utility	Arsenal Hill	LA	1416	5	110.0	Natural Gas Steam Turbine	NG	ST
2029	6	58152	Amherst College	Commercial	Amherst College Co Gen	MA	58185	CTG	1.2	Natural Gas Fired Combustion Turbine	NG	GT
2029	6	60421	Brandon Shores LLC	IPP	Brandon Shores	MD	602	1	635.0	Conventional Steam Coal	BIT	ST
2029	6	60421	Brandon Shores LLC	IPP	Brandon Shores	MD	602	2	638.0	Conventional Steam Coal	BIT	ST
2029	6	65384	Cartier Energy, LLC	Commercial	Hartford Hospital Cogeneration	CT	52061	GEN4	1.4	Other Natural Gas	NG	FC
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Little Gypsy	LA	1402	2	403.8	Natural Gas Steam Turbine	NG	ST
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Little Gypsy	LA	1402	3	512.7	Natural Gas Steam Turbine	NG	ST
2029	6	60422	H.A. Wagner LLC	IPP	Herbert A Wagner	MD	1554	3	305.0	Petroleum Liquids	DFO	ST
2029	6	60422	H.A. Wagner LLC	IPP	Herbert A Wagner	MD	1554	4	397.0	Petroleum Liquids	DFO	ST
2029	9	10875	Lee County Board-Commissioners	IPP	Lee County Solid Waste Energy	FL	52010	GEN1	39.0	Municipal Solid Waste	MSW	ST
2029	11	60538	Vitro Architectural Glass	Industrial	Works 4	TX	54364	L2G	2.0	Petroleum Liquids	DFO	IC
2029	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Rocky Ford	CO	6516	IC1A	2.0	Petroleum Liquids	DFO	IC
2029	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Rocky Ford	CO	6516	IC2	2.0	Petroleum Liquids	DFO	IC
2029	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Rocky Ford	CO	6516	IC3	2.0	Petroleum Liquids	DFO	IC
2029	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Rocky Ford	CO	6516	IC4	2.0	Petroleum Liquids	DFO	IC
2029	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Rocky Ford	CO	6516	IC5	2.0	Petroleum Liquids	DFO	IC
2029	12	3989	City of Colorado Springs - (CO)	Electric Utility	Ray D Nixon	CO	8219	1	195.0	Conventional Steam Coal	SUB	ST
2029	12	11208	Los Angeles Department of Water & Power	Electric Utility	Scattergood	CA	404	1	105.0	Natural Gas Steam Turbine	NG	ST
2029	12	11208	Los Angeles Department of Water & Power	Electric Utility	Scattergood	CA	404	2	156.3	Natural Gas Steam Turbine	NG	ST
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	1	43.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	2	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	3	46.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	4	47.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	5	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	6	46.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	7	1.8	Petroleum Liquids	DFO	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	8	1.8	Petroleum Liquids	DFO	GT
2029	12	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	1	280.0	Conventional Steam Coal	SUB	ST
2029	12	30151	Tri-State G & T Assn, Inc	Electric Utility	Craig (CO)	CO	6021	3	448.0	Conventional Steam Coal	SUB	ST
2029	12	20856	Wisconsin Power & Light Co	Electric Utility	Columbia (WI)	WI	8023	1	568.0	Conventional Steam Coal	SUB	ST
2029	12	20856	Wisconsin Power & Light Co	Electric Utility	Columbia (WI)	WI	8023	2	560.3	Conventional Steam Coal	SUB	ST
2030		22500	Evergy Kansas Central, Inc	Electric Utility	Jeffrey Energy Center	KS	6068	3	731.8	Conventional Steam Coal	SUB	ST
2030	1	15474	Public Service Co of Oklahoma	Electric Utility	Weleetka	OK	2966	4	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	1	15474	Public Service Co of Oklahoma	Electric Utility	Weleetka	OK	2966	5	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	5	733	Appalachian Power Co	Electric Utility	Clinch River	VA	3775	1	230.0	Natural Gas Steam Turbine	NG	ST
2030	5	733	Appalachian Power Co	Electric Utility	Clinch River	VA	3775	2	230.0	Natural Gas Steam Turbine	NG	ST
2030	6	327	Air Liquide Large Industries U S LP	Industrial	Geismar Cogen	LA	56787	GTG	72.5	Natural Gas Fired Combustion Turbine	NG	GT
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	1	9.0	Municipal Solid Waste	MSW	ST
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	2	7.0	Municipal Solid Waste	MSW	ST
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	3	61.0	Petroleum Liquids	DFO	GT
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	4	58.0	Petroleum Liquids	DFO	GT
2030	6	16732	San Jose State University Felts Dev &Ops	Commercial	San Jose Cogeneration	CA	10548	GEN1	5.6	Natural Gas Fired Combustion Turbine	NG	GT
2030	10	6013	Eugene Water & Electric Board	Electric Utility	Carmen Smith	OR	3067	3	3.8	Conventional Hydroelectric	WAT	HY
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTA	21.7	Natural Gas Fired Combined Cycle	NG	CT
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTB	21.7	Natural Gas Fired Combined Cycle	NG	CT
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTC	21.7	Natural Gas Fired Combined Cycle	NG	CT
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	STM	28.0	Natural Gas Fired Combined Cycle	NG	CA
2030	10	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	3	0.5	Solar Photovoltaic	SUN	PV
2030	10	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	4	0.5	Solar Photovoltaic	SUN	PV
2030	12	5701	El Paso Electric Co	Electric Utility	Copper	TX	9	1	63.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	12698	Evergy Missouri West	Electric Utility	Lake Road (MO)	MO	2098	4	96.6	Natural Gas Steam Turbine	NG	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT1	11.6	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT2	9.2	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT3	13.3	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT4	5.8	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	67623	Marvin	Industrial	Warroad Factory	MN	69725	4N	0.5	Petroleum Liquids	DFO	IC
2030	12	67623	Marvin	Industrial	Warroad Factory	MN	69725	4S	0.5	Petroleum Liquids	DFO	IC
2030	12	67623	Marvin	Industrial	Warroad Factory	MN	69725	5	0.5	Petroleum Liquids	DFO	IC
2030	12	15466	Public Service Co of Colorado	Electric Utility	Alamosa	CO	464	CT1	13.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	15466	Public Service Co of Colorado	Electric Utility	Alamosa	CO	464	CT2	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	15477	Public Service Elec & Gas Co	Electric Utility	Linden Solar Farm	NJ	57381	LIND	2.7	Solar Photovoltaic	SUN	PV
2030	12	15477	Public Service Elec & Gas Co	Electric Utility	Silver Lake Solar Farm	NJ	57341	SILV	1.7	Solar Photovoltaic	SUN	PV
2030	12	15477	Public Service Elec & Gas Co	Electric Utility	Trenton Solar Farm	NJ	57352	TREN	1.0	Solar Photovoltaic	SUN	PV
2030	12	15477	Public Service Elec & Gas Co	Electric Utility	WEA Texas Bayonne	NJ	57383	BAYO	1.5	Solar Photovoltaic	SUN	PV
2030	12	15477	Public Service Elec & Gas Co	Electric Utility	Yardville Solar Farm	NJ	57382	YARD	3.6	Solar Photovoltaic	SUN	PV
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	1	275.0	Conventional Steam Coal	BIT	ST
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	2	285.0	Conventional Steam Coal	BIT	ST
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	3	285.0	Conventional Steam Coal	BIT	ST
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	4	285.0	Conventional Steam Coal	BIT	ST
2030	12	17718	Southwestern Public Service Co	Electric Utility	Nichols	TX	3484	3	244.0	Natural Gas Steam Turbine	NG	ST
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL00	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL01	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL02	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL03	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL04	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL05	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL06	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL07	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL08	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL09	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL10	0.1	Other Natural Gas	NG	FC
2031	6	3046	Duke Energy Progress - (NC)	Electric Utility	Mayo	NC	6250	1	704.0	Conventional Steam Coal	BIT	ST
2031	6	11241	Entergy Louisiana LLC	Electric Utility	Nine Mile Point	LA	1403	6(4)	722.8	Natural Gas Steam Turbine	NG	ST
2031	6	9324	Indiana Michigan Power Co	Electric Utility	Elkhart	IN	986	1	0.6	Conventional Hydroelectric	WAT	HY
2031	6	9324	Indiana Michigan Power Co	Electric Utility	Elkhart	IN	986	2	0.4	Conventional Hydroelectric	WAT	HY
2031	6	9324	Indiana Michigan Power Co	Electric Utility	Elkhart	IN	986	3	0.4	Conventional Hydroelectric	WAT	HY
2031	8	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT4	0.7	Solar Photovoltaic	SUN	PV
2031	12	803	Arizona Public Service Co	Electric Utility	Four Corners	NM	2442	4	770.0	Conventional Steam Coal	BIT	ST
2031	12	803	Arizona Public Service Co	Electric Utility	Four Corners	NM	2442	5	770.0	Conventional Steam Coal	BIT	ST
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	3	88.0	Natural Gas Steam Turbine	NG	ST
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	4	86.0	Natural Gas Fired Combined Cycle	NG	CA
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	CT1	64.0	Natural Gas Fired Combined Cycle	NG	CT
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	CT2	67.0	Natural Gas Fired Combined Cycle	NG	CT
2031	12	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	GT1	17.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	GT2	17.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	13781	Northern States Power Co - Minnesota	Electric Utility	Black Dog	MN	1904	2	117.0	Natural Gas Fired Combined Cycle	NG	CA
2031	12	13781	Northern States Power Co - Minnesota	Electric Utility	Black Dog	MN	1904	5	165.0	Natural Gas Fired Combined Cycle	NG	CT
2031	12	15477	Public Service Elec & Gas Co	Electric Utility	Matrix Buildings A&B (Perth Amboy) Solar	NJ	57384	MATR	2.5	Solar Photovoltaic	SUN	PV
2031	12	15477	Public Service Elec & Gas Co	Electric Utility	Matrix Stults Road Solar Facility	NJ	57588	STULT	2.6	Solar Photovoltaic	SUN	PV
2031	12	15477	Public Service Elec & Gas Co	Electric Utility	Mill Creek Solar	NJ	57728	MILLC	3.5	Solar Photovoltaic	SUN	PV
2031	12	15477	Public Service Elec & Gas Co	Electric Utility	NJMC Landfill	NJ	57724	NJMC	2.5	Solar Photovoltaic	SUN	PV
2031	12	15477	Public Service Elec & Gas Co	Electric Utility	Summit Associates	NJ	57726	SUMA	1.9	Solar Photovoltaic	SUN	PV
2031	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	1	243.0	Natural Gas Steam Turbine	NG	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	1	225.0	Conventional Steam Coal	BIT	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	2	225.0	Conventional Steam Coal	SUB	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	3	263.0	Conventional Steam Coal	SUB	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	4	263.0	Conventional Steam Coal	SUB	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT1	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT2	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT3	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT4	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT5	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT6	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT7	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT8	73.4	Natural Gas Fired Combustion Turbine	NG	GT

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2032		22500	Evergy Kansas Central, Inc	Electric Utility	Lawrence Energy Center	KS	1250	4	109.1	Conventional Steam Coal	SUB	ST
2032		22500	Evergy Kansas Central, Inc	Electric Utility	Lawrence Energy Center	KS	1250	5	382.2	Conventional Steam Coal	SUB	ST
2032		10000	Evergy Metro	Electric Utility	La Cygne	KS	1241	1	771.3	Conventional Steam Coal	SUB	ST
2032	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	7	2.0	Natural Gas Internal Combustion Engine	NG	IC
2032	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	8	1.6	Natural Gas Internal Combustion Engine	NG	IC
2032	8	64400	Flower Valley	IPP	Flower Valley I	TX	64915	FLRV1	9.9	Batteries	MWH	BA
2032	12	60462	Community Foodbank of NJ	Electric Utility	Community Foodbank of NJ	NJ	60776	FDBNK	1.0	Solar Photovoltaic	SUN	PV
2032	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	1	758.0	Conventional Steam Coal	SUB	ST
2032	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	2	773.0	Conventional Steam Coal	SUB	ST
2032	12	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	1	76.0	Natural Gas Steam Turbine	NG	ST
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTA	20.5	Natural Gas Fired Combined Cycle	NG	CT
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTB	20.5	Natural Gas Fired Combined Cycle	NG	CT
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTC	20.5	Natural Gas Fired Combined Cycle	NG	CT
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	STM	24.0	Natural Gas Fired Combined Cycle	NG	CA
2032	12	15477	Public Service Elec & Gas Co	Electric Utility	BlackRock-Matrix	NJ	57727	BLAR	2.5	Solar Photovoltaic	SUN	PV
2032	12	16553	Saguaro Power Co	Electric CHP	Saguaro Power	NV	54271	CTG1	36.0	Natural Gas Fired Combined Cycle	NG	CT
2032	12	16553	Saguaro Power Co	Electric CHP	Saguaro Power	NV	54271	CTG2	36.0	Natural Gas Fired Combined Cycle	NG	CT
2032	12	16553	Saguaro Power Co	Electric CHP	Saguaro Power	NV	54271	STG	29.0	Natural Gas Fired Combined Cycle	NG	CA
2032	12	16572	Salt River Project	Electric Utility	Coronado	AZ	6177	CO1	380.0	Conventional Steam Coal	SUB	ST
2032	12	16572	Salt River Project	Electric Utility	Coronado	AZ	6177	CO2	382.0	Conventional Steam Coal	SUB	ST
2032	12	24211	Tucson Electric Power Co	Electric Utility	Springerville	AZ	8223	2	406.0	Conventional Steam Coal	SUB	ST
2033	6	11241	Entergy Louisiana LLC	Electric Utility	Nine Mile Point	LA	1403	5	742.6	Natural Gas Steam Turbine	NG	ST
2033	8	59550	Croda Inc.	Industrial	Croda Atlas Point CHP	DE	59783	91197	1.1	Landfill Gas	LFG	IC
2033	8	59550	Croda Inc.	Industrial	Croda Atlas Point CHP	DE	59783	91198	1.1	Landfill Gas	LFG	IC
2033	8	59550	Croda Inc.	Industrial	Croda Atlas Point CHP	DE	59783	91199	2.0	Landfill Gas	LFG	IC
2033	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Airport Industrial	CO	7995	IC1	2.5	Petroleum Liquids	DFO	IC
2033	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Airport Industrial	CO	7995	IC2	2.5	Petroleum Liquids	DFO	IC
2033	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Airport Industrial	CO	7995	IC3	2.5	Petroleum Liquids	DFO	IC
2033	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Airport Industrial	CO	7995	IC4	2.5	Petroleum Liquids	DFO	IC
2033	12	5416	Duke Energy Carolinas, LLC	Electric Utility	Marshall (NC)	NC	2727	3	658.0	Natural Gas Steam Turbine	NG	ST
2033	12	5416	Duke Energy Carolinas, LLC	Electric Utility	Marshall (NC)	NC	2727	4	660.0	Conventional Steam Coal	BIT	ST
2033	12	5701	El Paso Electric Co	Electric Utility	Rio Grande	NM	2444	8	139.0	Natural Gas Steam Turbine	NG	ST
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	1	0.1	Conventional Hydroelectric	WAT	HY
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	2	0.1	Conventional Hydroelectric	WAT	HY
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	3	0.1	Conventional Hydroelectric	WAT	HY
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	4	0.1	Conventional Hydroelectric	WAT	HY
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Hilton Head	SC	3318	1	16.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Hilton Head	SC	3318	2	16.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Hilton Head	SC	3318	3	52.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	1	8.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	2	8.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	3	19.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	4	19.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	5	19.0	Petroleum Liquids	DFO	GT
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	1	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	2	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	4	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	5	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	6	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	7	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	8	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	9	134.0	Conventional Steam Coal	SUB	ST
2034	6	6455	Duke Energy Florida, LLC	Electric Utility	Crystal River	FL	628	5	710.0	Conventional Steam Coal	BIT	ST
2034	6	6455	Duke Energy Florida, LLC	Electric Utility	Crystal River	FL	628	ST4	712.0	Conventional Steam Coal	BIT	ST
2034	6	6455	Duke Energy Florida, LLC	Electric Utility	P L Bartow	FL	634	P1	41.0	Petroleum Liquids	DFO	GT
2034	6	6455	Duke Energy Florida, LLC	Electric Utility	P L Bartow	FL	634	P2	41.0	Natural Gas Fired Combustion Turbine	NG	GT
2034	6	6455	Duke Energy Florida, LLC	Electric Utility	P L Bartow	FL	634	P3	41.0	Petroleum Liquids	DFO	GT
2034	6	6455	Duke Energy Florida, LLC	Electric Utility	P L Bartow	FL	634	P4	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2034	6	55937	Entergy Texas Inc.	Electric Utility	Lewis Creek	TX	3457	1	250.1	Natural Gas Steam Turbine	NG	ST
2034	6	55937	Entergy Texas Inc.	Electric Utility	Lewis Creek	TX	3457	2	249.2	Natural Gas Steam Turbine	NG	ST
2034	12	13781	Northern States Power Co - Minnesota	Electric Utility	Sherburne County	MN	6090	3	876.0	Conventional Steam Coal	SUB	ST
2034	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	2	243.0	Natural Gas Steam Turbine	NG	ST
2034	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	2	61.0	Natural Gas Fired Combustion Turbine	NG	GT
2034	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	3	10.0	Natural Gas Fired Combustion Turbine	NG	GT

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2034	12	17718	Southwestern Public Service Co	Electric Utility	Quay County	NM	58125	1	17.0	Petroleum Liquids	DFO	GT
2035	6	15537	Brunner Island LLC	IPP	Brunner Island	PA	3140	1	306.0	Natural Gas Steam Turbine	NG	ST
2035	6	15537	Brunner Island LLC	IPP	Brunner Island	PA	3140	2	363.0	Natural Gas Steam Turbine	NG	ST
2035	6	15537	Brunner Island LLC	IPP	Brunner Island	PA	3140	3	742.0	Natural Gas Steam Turbine	NG	ST
2035	6	12685	Entergy Mississippi LLC	Electric Utility	Gerald Andrus	MS	8054	1	701.1	Natural Gas Steam Turbine	NG	ST
2035	6	15276	TalenEnergy Martins Creek LLC	IPP	TalenEnergy Martins Creek	PA	3148	3	850.0	Natural Gas Steam Turbine	NG	ST
2035	6	15276	TalenEnergy Martins Creek LLC	IPP	TalenEnergy Martins Creek	PA	3148	4	850.0	Natural Gas Steam Turbine	NG	ST
2035	7	59711	Bakersfield 111 LLC	IPP	Bakersfield 111	CA	59948	BF111	1.4	Solar Photovoltaic	SUN	PV
2035	7	56742	Notus Clean Energy LLC	IPP	Notus Wind 1	MA	57414	1	1.7	Onshore Wind Turbine	WND	WT
2035	8	19497	United Illuminating Co	Electric Utility	UI RCP New Haven Fuel Cell	CT	60040	NHFC	2.5	Other Natural Gas	NG	FC
2035	11	19497	United Illuminating Co	Electric Utility	UI RCP Bridgeport Seaside	CT	60054	BPFC	2.5	Other Natural Gas	NG	FC
2035	12	20169	Avista Corp	Electric Utility	Northeast (WA)	WA	6210	1	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2035	12	59474	BQ Energy LLC	IPP	Mount Kisco Landfill Solar & Storage CSG	NY	63774	KISCB	0.5	Batteries	MWH	BA
2035	12	5860	Empire District Electric Co	Electric Utility	Empire Energy Center	MO	6223	1	78.0	Natural Gas Fired Combustion Turbine	NG	GT
2035	12	5860	Empire District Electric Co	Electric Utility	Empire Energy Center	MO	6223	2	77.0	Natural Gas Fired Combustion Turbine	NG	GT
2035	12	61091	Hopewell Valley High School	Electric Utility	Hopewell Valley High School Hybrid	NJ	61473	BA1	1.0	Batteries	MWH	BA
2035	12	61091	Hopewell Valley High School	Electric Utility	Hopewell Valley High School Hybrid	NJ	61473	HWVHS	0.9	Solar Photovoltaic	SUN	PV
2035	12	56998	Macys Corporate Services, Inc	Commercial	Macys Goodyear	AZ	57673	1	3.1	Solar Photovoltaic	SUN	PV
2035	12	15477	Public Service Elec & Gas Co	Electric Utility	Kinsley Landfill Solar	NJ	58877	KINS	8.6	Solar Photovoltaic	SUN	PV
2035	12	15477	Public Service Elec & Gas Co	Electric Utility	L&D Landfill Solar	NJ	59601	L&D	10.0	Solar Photovoltaic	SUN	PV
2035	12	15477	Public Service Elec & Gas Co	Electric Utility	Parkland Landfill Solar	NJ	59001	PARK	7.8	Solar Photovoltaic	SUN	PV
2036	2	59885	UIL Distributed Resources, LLC	IPP	UDR Glastonbury Fuel Cell	CT	60109	UDRFC	2.5	Other Natural Gas	NG	FC
2036	4	19497	United Illuminating Co	Electric Utility	UI RCP Bridgeport Seaside	CT	60054	BPPV	2.0	Solar Photovoltaic	SUN	PV
2036	12	61597	Caldwell Wastewater Treatment Plant	Electric Utility	Caldwell Wastewater Treatment Plant Hybr	NJ	62027	BAT1	0.5	Batteries	MWH	BA
2036	12	61597	Caldwell Wastewater Treatment Plant	Electric Utility	Caldwell Wastewater Treatment Plant Hybr	NJ	62027	PV1	0.7	Solar Photovoltaic	SUN	PV
2036	12	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	2	232.0	Natural Gas Steam Turbine	NG	ST
2036	12	60164	ILR Landfill	Electric Utility	ILR Landfill	NJ	60375	ILR1	6.6	Solar Photovoltaic	SUN	PV
2036	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	1	339.0	Natural Gas Steam Turbine	NG	ST
2036	12	19497	United Illuminating Co	Electric Utility	UI RCP Woodbridge FC	CT	60593	WBFC	2.2	Other Natural Gas	NG	FC
2038	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	2	339.0	Natural Gas Steam Turbine	NG	ST
2039		22500	Evergy Kansas Central, Inc	Electric Utility	Jeffrey Energy Center	KS	6068	1	725.2	Conventional Steam Coal	SUB	ST
2039		10000	Evergy Metro	Electric Utility	Iatan	MO	6065	1	716.7	Conventional Steam Coal	SUB	ST
2039		10000	Evergy Metro	Electric Utility	La Cygne	KS	1241	2	666.5	Conventional Steam Coal	SUB	ST
2039	10	65384	Cartier Energy, LLC	Commercial	HSCo CHP	CT	57179	1	3.5	Natural Gas Fired Combustion Turbine	NG	GT
2039	12	15477	Public Service Elec & Gas Co	Electric Utility	Cinnaminson Landfill Solar	NJ	65465	CINN	10.0	Solar Photovoltaic	SUN	PV
2039	12	15477	Public Service Elec & Gas Co	Electric Utility	Highland Park Borough Solar	NJ	65468	HIGH	0.5	Solar Photovoltaic	SUN	PV
2039	12	15477	Public Service Elec & Gas Co	Electric Utility	Highland Park Borough Solar	NJ	65468	HPBA	0.6	Batteries	MWH	BA
2039	12	15477	Public Service Elec & Gas Co	Electric Utility	Pennsauken Brownfield Solar	NJ	65467	PENN	12.0	Solar Photovoltaic	SUN	PV
2040	1	18454	Tampa Electric Co	Electric Utility	Big Bend	FL	645	ST4	380.0	Natural Gas Steam Turbine	NG	ST
2040	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	1	1.4	Natural Gas Internal Combustion Engine	NG	IC
2040	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	2	1.1	Natural Gas Internal Combustion Engine	NG	IC
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV1	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV2	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV3	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV4	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV5	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV6	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV7	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV8	0.1	Solar Photovoltaic	SUN	PV
2040	12	13781	Northern States Power Co - Minnesota	Electric Utility	Angus Anson	SD	7237	1	97.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	13781	Northern States Power Co - Minnesota	Electric Utility	Angus Anson	SD	7237	2	99.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	15477	Public Service Elec & Gas Co	Electric Utility	Kinsley II Landfill Solar System	NJ	65466	KINS2	3.8	Solar Photovoltaic	SUN	PV
2040	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	3	106.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	4	101.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	3	340.0	Natural Gas Steam Turbine	NG	ST
2041	4	63424	Silverstrand Grid, LLC	IPP	Silverstrand Grid Energy Storage System	CA	63735	SLV01	11.0	Batteries	MWH	BA
2042	6	63723	Ignacio Grid, LLC	IPP	Ignacio Grid Energy Storage System	TX	64089	IGN01	100.0	Batteries	MWH	BA
2042	6	63451	Madero Grid, LLC	IPP	Madero Grid	TX	63757	MAD01	100.0	Batteries	MWH	BA
2043	12	57170	EDF Renewable Asset Holdings, Inc.	IPP	Copenhagen Wind Farm	NY	58979	CPHGN	79.9	Onshore Wind Turbine	WND	WT
2043	12	14354	PacifiCorp	Electric Utility	Chehalis Generating Facility	WA	55662	CA	157.0	Natural Gas Fired Combined Cycle	NG	CA
2043	12	14354	PacifiCorp	Electric Utility	Chehalis Generating Facility	WA	55662	CT1	160.0	Natural Gas Fired Combined Cycle	NG	CT
2043	12	14354	PacifiCorp	Electric Utility	Chehalis Generating Facility	WA	55662	CT2	160.0	Natural Gas Fired Combined Cycle	NG	CT
2044	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	1	0.4	Conventional Hydroelectric	WAT	HY
2044	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	3	0.5	Conventional Hydroelectric	WAT	HY

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2044	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	4	0.5	Conventional Hydroelectric	WAT	HY
2045	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	10	5.6	Natural Gas Internal Combustion Engine	NG	IC
2045	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	11	6.0	Natural Gas Internal Combustion Engine	NG	IC
2045	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	9	4.5	Natural Gas Internal Combustion Engine	NG	IC
2045	12	62915	Madison Energy Holdings LLC	IPP	ESCA-LL-COLTON, LLC	CA	64270	COLT1	2.6	Solar Photovoltaic	SUN	PV
2045	12	62836	Navisun LLC	IPP	BWC Jimmie Pond	ME	67902	HAMPD	5.0	Solar Photovoltaic	SUN	PV
2047	6	21158	City of Zeeland - (MI)	Electric Utility	Municipal Power Plant	MI	56504	1	1.0	Natural Gas Internal Combustion Engine	NG	IC
2047	6	21158	City of Zeeland - (MI)	Electric Utility	Municipal Power Plant	MI	56504	2	1.0	Natural Gas Internal Combustion Engine	NG	IC
2047	7	60455	PVN Milliken, LLC	IPP	PVN Milliken, LLC	CA	60790	PV	3.0	Solar Photovoltaic	SUN	PV
2047	12	66130	Dynamic Energy Holdings LLC	Commercial	Hobart & William Smith College Gates Rd.	NY	63297	GATES	2.4	Solar Photovoltaic	SUN	PV
2048	12	66130	Dynamic Energy Holdings LLC	Industrial	Knaggs Brothers Farm	NY	63230	KNAGG	4.5	Solar Photovoltaic	SUN	PV
2049	4	66130	Dynamic Energy Holdings LLC	Industrial	Barrette Outdoor Living, Inc.	NJ	63298	BARRE	1.9	Solar Photovoltaic	SUN	PV
2049	4	61612	Panda Solar NC 1, LLC	IPP	Panda Solar NC 1, LLC	NC	62089	20002	1.0	Solar Photovoltaic	SUN	PV
2049	4	61655	Panda Solar NC 2, LLC	IPP	Panda Solar NC 2, LLC	NC	62120	20003	2.0	Solar Photovoltaic	SUN	PV
2049	6	61663	Panda Solar NC 10, LLC	IPP	Panda Solar NC 10, LLC	NC	62128	20031	2.0	Solar Photovoltaic	SUN	PV
2049	6	61664	Panda Solar NC 11, LLC	IPP	Panda Solar NC 11, LLC	NC	62129	20032	2.0	Solar Photovoltaic	SUN	PV
2049	6	61656	Panda Solar NC 3, LLC	IPP	Panda Solar NC 3, LLC	NC	62121	20011	2.0	Solar Photovoltaic	SUN	PV
2049	6	61658	Panda Solar NC 5, LLC	IPP	Panda Solar NC 5, LLC	NC	62123	20007	1.0	Solar Photovoltaic	SUN	PV
2049	6	61660	Panda Solar NC 6, LLC	IPP	Panda Solar NC 6, LLC	NC	62124	20028	1.0	Solar Photovoltaic	SUN	PV
2049	6	61662	Panda Solar NC 9, LLC	IPP	Panda Solar NC 9, LLC	NC	62127	20022	2.0	Solar Photovoltaic	SUN	PV
2049	9	61661	Panda Solar NC 8, LLC	IPP	Panda Solar NC 8, LLC	NC	62126	20052	2.0	Solar Photovoltaic	SUN	PV
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	1	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	2	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	3	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	4	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	5	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	12	56316	Reworld Tulsa LLC	Commercial	Reworld Tulsa	OK	50660	GEN1	15.6	Municipal Solid Waste	MSW	ST
2052	1	64390	Brighter Future Solar LLC	IPP	Brighter Future Solar	NC	64910	BFSNC	11.0	Solar Photovoltaic	SUN	PV
2054	1	66926	Bullrock-NxtGenREA	IPP	Day Hollow Road Community Solar	NY	65826	1829	5.0	Solar Photovoltaic	SUN	PV
2056	11	64170	Camden Solar LLC	IPP	Camden Solar LLC	NC	64535	KOV4A	20.0	Solar Photovoltaic	SUN	PV
2056	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	3	166.0	Natural Gas Fired Combustion Turbine	NG	GT
2057	4	64393	Tulare Solar Center, LLC	IPP	Luciana	CA	64909	TSC	55.8	Solar Photovoltaic	SUN	PV
2057	12	59474	BQ Energy LLC	IPP	West Valley East	NY	62738	WVE	5.0	Solar Photovoltaic	SUN	PV
2057	12	59474	BQ Energy LLC	IPP	West Valley West	NY	62737	WVW	5.0	Solar Photovoltaic	SUN	PV
2058	12	13781	Northern States Power Co - Minnesota	Electric Utility	Black Dog	MN	1904	6-1	209.0	Natural Gas Fired Combustion Turbine	NG	GT
2058	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	4	168.0	Natural Gas Fired Combustion Turbine	NG	GT
2058	12	64783	Spanish Peaks Solar LLC	IPP	Spanish Peaks Solar	CO	62379	47301	140.0	Solar Photovoltaic	SUN	PV
2059	12	65572	Greene Community Solar LLC	IPP	Greene Community Solar	NY	66524	20738	5.0	Solar Photovoltaic	SUN	PV
2061	1	63631	Capital V LLC	IPP	Hertford Solar Power, LLC	NC	63024	KEH	10.0	Solar Photovoltaic	SUN	PV
2063	12	62836	Navisun LLC	IPP	Acushnet MA 1	MA	64706	ACNT1	1.0	Solar Photovoltaic	SUN	PV
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Saxon Falls	WI	1756	1	0.5	Conventional Hydroelectric	WAT	HY
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Saxon Falls	WI	1756	2	0.5	Conventional Hydroelectric	WAT	HY
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Superior Falls	MI	1757	1	0.5	Conventional Hydroelectric	WAT	HY
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Superior Falls	MI	1757	2	0.5	Conventional Hydroelectric	WAT	HY
2072	8	10875	Lee County Board-Commissioners	IPP	Lee County Solid Waste Energy	FL	52010	GEN2	16.0	Municipal Solid Waste	MSW	ST

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.07.A. Capacity Factors for Utility Scale Generators Primarily Using Fossil Fuels

Year/Month	Coal		Natural Gas								Petroleum					
			Combined Cycle		Gas Turbine		Steam Turbine		Internal Combustion		Steam Turbine		Gas Turbine		Internal Combustion	
	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor
Annual Data																
2016	269,477.1	52.8%	236,442.8	55.4%	125,148.4	11.0%	81,225.1	12.3%	3,684.3	11.5%	13,993.7	12.2%	15,114.0	1.3%	5,082.8	2.3%
2017	259,930.2	53.1%	242,839.1	51.2%	125,806.6	9.6%	79,149.4	10.7%	4,225.5	11.6%	13,290.9	13.7%	14,275.3	1.0%	5,153.3	2.1%
2018	246,866.8	53.6%	254,403.3	55.1%	126,763.4	11.9%	76,177.8	12.6%	4,446.6	13.0%	13,300.1	14.2%	14,234.9	1.3%	5,289.7	1.9%
2019	235,089.3	47.5%	266,846.5	57.4%	128,832.5	11.4%	72,797.3	14.1%	4,848.3	15.3%	11,214.7	12.8%	14,009.7	1.0%	5,287.8	2.0%
2020	220,623.2	40.5%	274,300.4	57.1%	129,085.6	11.6%	75,462.3	14.2%	5,123.0	15.1%	8,443.3	13.9%	13,875.8	1.2%	5,300.7	1.8%
2021	212,587.0	49.1%	277,618.5	55.0%	130,103.4	11.7%	74,003.4	12.5%	5,171.8	18.2%	8,385.5	14.2%	13,729.8	1.6%	5,522.7	1.8%
2022	196,396.3	48.4%	286,467.1	56.6%	130,170.6	12.9%	77,518.8	15.6%	5,526.9	18.1%	9,839.0	13.2%	15,005.7	1.6%	5,407.0	1.8%
2023	182,767.5	42.4%	291,134.7	59.7%	130,736.5	12.9%	76,908.1	17.4%	5,802.9	20.1%	8,743.2	10.1%	14,386.8	1.3%	5,418.9	1.8%
2024	176,028.6	42.6%	292,189.2	60.5%	132,099.1	13.9%	75,196.7	19.9%	6,044.6	18.0%	8,122.7	8.9%	14,167.2	1.9%	5,461.8	1.8%
2025	171,695.2	48.7%	291,470.5	58.4%	133,539.8	14.1%	76,136.3	19.8%	6,574.2	17.4%	7,996.7	11.3%	13,726.7	2.1%	5,436.5	1.9%
Year 2024																
January	177,497.2	56.8%	293,471.8	64.1%	131,958.7	12.9%	75,752.5	15.9%	5,899.4	18.5%	8,122.7	10.8%	14,230.3	2.0%	5,471.1	1.8%
February	177,497.2	36.2%	293,471.8	56.6%	131,611.5	10.0%	75,745.5	10.4%	5,901.6	16.4%	8,122.7	8.2%	14,230.3	1.3%	5,471.3	1.6%
March	177,323.7	29.8%	293,471.8	51.1%	131,662.7	10.6%	75,334.8	13.0%	5,898.6	16.1%	8,122.7	8.0%	14,230.3	1.3%	5,472.2	1.8%
April	176,697.6	29.9%	292,884.3	46.9%	131,662.7	13.1%	75,334.8	15.9%	5,901.7	14.8%	8,122.7	8.0%	14,230.3	1.6%	5,474.9	2.2%
May	176,201.6	35.6%	292,984.3	53.9%	131,655.7	13.4%	75,334.8	20.4%	5,951.9	16.0%	8,122.7	8.5%	14,230.3	1.8%	5,466.3	1.7%
June	176,021.6	49.0%	291,603.0	65.7%	131,565.2	15.1%	75,084.8	26.3%	6,000.8	19.5%	8,122.7	8.6%	14,122.3	2.0%	5,457.1	1.9%
July	176,021.6	55.0%	291,603.0	75.8%	131,960.2	20.9%	75,084.8	32.0%	6,007.2	22.5%	8,122.7	10.2%	14,122.3	3.3%	5,470.8	1.7%
August	176,021.6	53.2%	291,064.9	75.3%	132,555.6	19.2%	75,084.8	32.4%	6,181.5	22.3%	8,122.7	9.5%	14,122.3	2.7%	5,465.5	1.9%
Sept	175,762.6	43.7%	291,601.2	67.6%	132,555.6	14.7%	75,084.8	21.6%	6,182.0	19.0%	8,122.7	7.8%	14,122.3	1.7%	5,454.9	1.6%
October	174,584.6	37.0%	291,454.9	55.6%	132,524.6	13.1%	74,879.0	19.5%	6,183.8	16.3%	8,122.7	8.2%	14,122.3	1.8%	5,455.3	1.8%
November	174,597.6	35.9%	291,464.9	54.9%	132,706.8	12.3%	74,875.6	16.4%	6,183.8	18.0%	8,122.7	8.3%	14,122.3	1.7%	5,448.1	1.7%
December	174,177.6	48.7%	291,238.9	58.5%	132,741.8	11.0%	74,786.7	14.2%	6,236.6	16.7%	8,122.7	10.5%	14,122.3	1.5%	5,434.3	1.9%
Year 2025																
January	172,913.1	62.7%	291,333.6	61.9%	132,815.4	13.5%	76,045.7	18.8%	6,331.8	16.6%	7,996.7	14.4%	13,823.8	2.9%	5,451.2	1.7%
February	172,506.1	52.7%	291,333.6	58.0%	132,818.2	11.0%	76,045.7	15.8%	6,389.8	15.1%	7,996.7	10.5%	13,810.9	1.3%	5,455.2	1.5%
March	172,221.1	37.8%	291,274.6	46.9%	132,812.5	9.3%	75,947.7	11.8%	6,427.4	13.4%	7,996.7	9.7%	13,810.9	0.9%	5,453.9	1.3%
April	172,164.1	36.5%	291,288.1	44.1%	132,812.5	12.0%	75,947.7	17.0%	6,427.4	14.1%	7,996.7	8.8%	13,810.9	1.5%	5,445.5	1.8%
May	172,164.1	38.2%	291,348.2	51.9%	132,643.7	10.6%	75,945.7	17.3%	6,538.1	14.6%	7,996.7	10.1%	13,663.9	1.2%	5,431.5	1.1%
June	172,164.1	51.9%	291,401.2	63.7%	133,047.2	16.6%	75,945.7	24.2%	6,541.0	19.5%	7,996.7	11.9%	13,663.9	2.5%	5,431.5	2.4%
July	171,837.8	62.7%	291,401.2	71.8%	133,864.4	24.9%	76,283.5	32.4%	6,541.0	24.9%	7,996.7	15.1%	13,663.9	4.1%	5,431.5	2.8%
August	171,837.8	54.5%	291,401.2	72.3%	133,912.0	18.7%	76,283.5	26.9%	6,541.0	22.4%	7,996.7	11.1%	13,663.9	2.7%	5,435.3	1.9%
Sept	171,837.8	47.8%	291,401.2	66.3%	134,424.7	14.9%	76,238.5	21.3%	6,723.7	20.5%	7,996.7	10.5%	13,703.9	1.7%	5,426.5	2.1%
October	170,937.8	42.8%	291,401.2	53.4%	134,394.8	14.3%	76,238.5	19.3%	6,723.7	17.3%	7,996.7	12.0%	13,703.9	2.2%	5,427.6	2.1%
November	170,037.8	44.8%	291,961.3	52.1%	134,394.8	11.9%	76,238.5	15.4%	6,770.7	16.6%	7,996.7	8.9%	13,703.9	2.0%	5,428.6	1.9%
December	169,780.2	52.1%	292,093.3	58.3%	134,484.8	11.2%	76,460.5	16.4%	6,922.8	14.0%	7,996.7	12.4%	13,703.9	2.2%	5,420.6	1.7%
Year 2026																
January	169,962.6	57.6%	293,464.1	58.9%	134,607.7	13.5%	75,716.0	19.2%	6,968.5	13.7%	7,936.4	16.9%	13,681.6	7.4%	5,392.0	2.0%
February	171,807.1	48.1%	293,606.6	57.0%	135,107.7	12.1%	75,560.7	17.2%	7,007.5	13.5%	7,928.8	14.3%	13,476.6	4.2%	5,392.1	1.5%
March	168,903.3	34.8%	293,718.6	48.5%	135,308.1	10.9%	76,411.0	16.4%	7,034.7	13.4%	8,331.0	9.3%	13,470.9	2.0%	5,386.9	2.0%

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

Time adjusted capacity for month rows is the summer capacity of generators in operation for the entire month; units that began operation during the month or that retired during the month are excluded. Time adjusted capacity for year rows is a time weighted average of the month rows.

Capacity factors are a comparison of net generation with available capacity. See the technical note for an explanation of how capacity factors are calculated.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.07.B. Capacity Factors for Utility Scale Generators Primarily Using Non-Fossil Fuels

	Geothermal		Hydroelectric		Nuclear		Other Biomass		Other Fossil Gas		Solar				Wind		Wood	
Year/Month											Photovoltaic		Thermal					
	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor
Annual Data																		
2016	2,516.6	71.6%	79,806.0	38.2%	99,364.8	92.3%	5,099.5	62.7%	2,458.8	64.8%	14,161.4	25.0%	1,757.9	22.1%	74,162.7	34.5%	8,979.8	58.3%
2017	2,460.4	73.2%	79,698.8	43.0%	99,619.5	92.3%	5,125.6	61.8%	2,375.8	62.8%	21,940.9	25.6%	1,757.9	21.8%	83,355.6	34.6%	8,807.5	60.2%
2018	2,391.5	76.0%	79,771.9	41.9%	99,605.2	92.5%	5,059.0	61.8%	2,543.9	65.4%	27,143.3	25.1%	1,757.9	23.6%	89,228.5	34.6%	8,760.2	60.6%
2019	2,535.2	69.6%	79,838.0	41.2%	98,836.7	93.4%	4,786.5	62.5%	2,504.1	67.4%	31,840.8	24.3%	1,758.1	21.2%	97,564.8	34.4%	8,485.0	59.0%
2020	2,561.5	69.1%	79,810.4	40.7%	97,238.3	92.4%	4,653.8	62.5%	2,275.2	64.6%	39,458.1	24.2%	1,747.9	20.6%	107,387.7	35.3%	8,327.2	57.8%
2021	2,588.5	69.8%	79,878.4	36.0%	95,802.7	92.8%	4,490.4	63.2%	1,902.5	60.9%	51,219.7	24.4%	1,629.0	20.5%	123,757.1	34.4%	7,959.0	59.9%
2022	2,616.0	69.0%	80,054.5	36.3%	94,969.9	92.7%	4,402.5	60.2%	1,716.0	61.6%	64,501.0	24.4%	1,480.0	23.1%	136,669.4	35.9%	7,817.6	57.9%
2023	2,670.6	69.4%	79,982.5	35.0%	95,065.2	93.0%	4,162.6	60.4%	1,871.6	53.8%	77,130.8	23.2%	1,480.0	22.1%	143,443.5	33.2%	7,830.2	53.5%
2024	2,690.2	64.6%	79,883.9	34.6%	98,022.9	90.8%	4,054.5	59.5%	1,685.1	49.0%	102,319.5	23.2%	1,392.0	25.0%	149,299.0	34.3%	7,476.0	55.8%
2025	2,695.5	65.9%	79,890.5	35.3%	98,436.4	91.0%	3,989.2	59.0%	1,656.7	52.2%	133,940.2	24.4%	1,392.0	23.6%	154,574.1	34.2%	7,331.2	56.8%
Year 2024																		
January	2,689.6	69.3%	79,886.6	36.3%	97,277.2	95.6%	4,097.7	60.8%	1,706.1	53.7%	91,150.6	13.4%	1,392.0	7.5%	146,957.0	31.6%	7,540.4	60.2%
February	2,689.6	69.0%	79,886.6	37.4%	97,277.2	95.4%	4,099.2	59.2%	1,706.1	50.2%	93,683.5	18.6%	1,392.0	12.4%	147,815.2	39.6%	7,540.4	58.3%
March	2,689.6	67.4%	79,887.1	39.3%	97,277.2	87.5%	4,098.2	56.5%	1,706.1	46.7%	94,296.2	21.8%	1,392.0	21.0%	148,016.7	40.7%	7,540.4	55.6%
April	2,689.6	65.5%	79,887.1	36.4%	97,277.2	81.8%	4,073.4	55.8%	1,678.1	48.2%	97,257.0	26.3%	1,392.0	32.2%	148,176.7	43.7%	7,493.4	52.5%
May	2,675.5	61.9%	79,887.1	41.2%	98,391.2	88.8%	4,056.4	60.8%	1,678.1	49.3%	98,677.7	29.0%	1,392.0	38.8%	149,305.6	35.2%	7,493.4	53.6%
June	2,675.5	61.5%	79,878.6	38.9%	98,391.2	96.3%	4,052.8	59.6%	1,678.1	48.1%	101,220.5	31.6%	1,392.0	40.1%	149,391.1	35.7%	7,493.4	56.4%
July	2,695.5	60.4%	79,878.6	36.0%	98,391.2	95.4%	4,034.3	60.9%	1,678.1	48.5%	103,886.6	30.3%	1,392.0	33.7%	149,419.7	25.2%	7,481.9	57.4%
August	2,695.5	60.8%	79,884.2	34.5%	98,391.2	95.3%	4,034.3	62.1%	1,678.1	49.9%	104,868.2	29.7%	1,392.0	33.1%	150,120.2	26.1%	7,481.9	58.2%
Sept	2,695.5	61.5%	79,884.2	27.7%	98,391.2	88.5%	4,037.5	59.9%	1,678.1	49.4%	106,071.6	25.4%	1,392.0	32.7%	150,470.4	26.9%	7,481.9	54.5%
October	2,695.5	62.4%	79,874.9	25.8%	98,391.2	80.3%	4,037.5	58.7%	1,678.1	45.7%	108,568.7	23.1%	1,392.0	22.8%	150,623.5	35.3%	7,417.2	47.8%
November	2,695.5	67.3%	79,874.9	29.1%	98,391.2	87.4%	4,037.5	60.4%	1,678.1	48.7%	111,404.8	16.2%	1,392.0	13.8%	150,623.5	36.9%	7,374.8	55.9%
December	2,695.5	68.8%	79,897.0	32.9%	98,391.2	97.3%	3,997.0	60.0%	1,678.1	49.6%	116,407.3	13.8%	1,392.0	11.7%	150,620.0	35.0%	7,374.8	58.7%
Year 2025																		
January	2,695.5	68.6%	79,890.0	36.1%	98,405.5	98.0%	3,996.3	60.0%	1,678.1	65.1%	122,153.7	16.4%	1,392.0	8.6%	152,172.7	38.4%	7,389.2	58.5%
February	2,695.5	68.5%	79,890.0	36.4%	98,405.5	93.5%	3,993.1	61.5%	1,678.1	64.2%	125,431.4	19.0%	1,392.0	15.0%	153,492.6	38.0%	7,389.2	59.6%
March	2,695.5	68.6%	79,890.0	37.8%	98,405.5	85.3%	3,992.4	59.2%	1,678.1	41.4%	126,586.3	23.8%	1,392.0	16.5%	153,854.2	44.2%	7,389.2	56.8%
April	2,695.5	66.7%	79,894.1	39.7%	98,405.5	81.7%	3,992.4	58.6%	1,678.1	37.0%	129,176.2	27.9%	1,392.0	30.0%	153,881.2	41.3%	7,371.2	50.3%
May	2,695.5	62.0%	79,894.1	41.0%	98,451.5	84.9%	3,992.4	57.5%	1,678.1	35.4%	131,244.3	29.7%	1,392.0	32.1%	154,124.2	32.1%	7,371.2	54.4%
June	2,695.5	65.4%	79,894.1	38.5%	98,451.5	93.4%	3,987.6	59.5%	1,651.9	54.9%	132,606.8	32.3%	1,392.0	39.2%	154,341.6	32.1%	7,371.2	57.5%
July	2,695.5	63.7%	79,889.8	33.6%	98,451.5	96.6%	3,987.6	60.0%	1,651.9	46.3%	135,119.0	32.4%	1,392.0	36.1%	154,882.0	27.6%	7,284.2	59.6%
August	2,695.5	66.9%	79,888.1	33.8%	98,451.5	96.5%	3,987.6	59.4%	1,651.9	58.3%	136,575.3	30.2%	1,392.0	32.8%	155,063.9	23.6%	7,284.2	59.0%
Sept	2,695.5	65.9%	79,888.1	26.6%	98,451.5	92.3%	3,990.8	56.8%	1,651.9	63.2%	139,124.3	27.2%	1,392.0	25.7%	155,284.1	22.9%	7,284.2	58.5%
October	2,695.5	62.6%	79,887.6	27.8%	98,451.5	80.9%	3,983.7	56.3%	1,651.9	64.1%	141,040.4	22.8%	1,392.0	22.7%	155,474.1	34.1%	7,284.2	52.4%
November	2,695.5	64.5%	79,887.6	32.0%	98,451.5	90.0%	3,983.3	59.8%	1,615.9	49.9%	142,678.7	17.5%	1,392.0	13.1%	155,915.1	36.4%	7,284.2	56.2%
December	2,695.5	67.0%	79,892.8	40.2%	98,451.5	99.0%	3,983.3	59.2%	1,615.9	47.9%	144,975.2	13.7%	1,392.0	11.5%	156,335.1	40.0%	7,277.0	59.0%
Year 2026																		
January	2,700.9	69.9%	79,942.9	46.9%	98,437.9	100.0%	3,967.5	56.6%	1,615.1	53.6%	149,992.2	15.7%	1,392.0	7.6%	159,111.4	37.5%	7,202.9	61.0%
February	2,692.9	69.3%	79,949.4	41.8%	98,440.9	94.3%	3,949.7	57.5%	1,776.1	56.3%	153,607.2	20.3%	1,392.0	12.8%	159,516.2	37.0%	7,202.2	60.7%
March	2,692.9	66.1%	79,947.0	45.3%	98,423.9	84.8%	3,957.2	56.3%	1,776.1	58.2%	153,967.9	24.7%	1,392.0	21.6%	158,617.9	44.1%	7,179.2	55.7%

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

Time adjusted capacity for month rows is the summer capacity of generators in operation for the entire month; units that began operation during the month or that retired during the month are excluded. Time adjusted capacity for year rows is a time weighted average of the month rows.

Capacity factors are a comparison of net generation with available capacity. See the technical note for an explanation of how capacity factors are calculated.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.07.C. Usage Factors for Utility Scale Storage Generators

Battery					Pumped Storage	
Year/Month	Time Adjusted Capacity (MW)	Usage Factor	Time Adjusted Capacity (MW)	Usage Factor		
Annual Data						
2016	423.0	3.8%	22,752.7	11.2%		
2017	632.8	6.8%	22,791.7	11.4%		
2018	713.6	5.2%	22,815.4	10.8%		
2019	949.8	5.4%	22,754.7	10.4%		
2020	1,210.3	5.2%	22,939.6	10.5%		
2021	2,627.6	6.1%	23,007.7	10.2%		
2022	6,566.1	6.4%	23,033.9	11.1%		
2023	11,225.7	6.6%	23,132.1	10.9%		
2024	19,945.1	8.3%	23,178.5	11.4%		
2025	33,209.3	8.3%	23,156.6	11.9%		
Year 2024						
January	15,989.6	6.2%	23,118.6	9.5%		
February	16,276.4	7.3%	23,118.6	9.7%		
March	16,312.3	7.9%	23,198.6	7.4%		
April	17,352.7	8.4%	23,198.6	9.1%		
May	18,040.6	8.0%	23,198.6	12.5%		
June	19,187.2	8.1%	23,198.6	15.6%		
July	20,434.9	8.8%	23,198.6	16.8%		
August	21,174.1	9.0%	23,198.6	16.3%		
Sept	22,411.1	8.3%	23,198.6	13.0%		
October	23,219.6	9.0%	23,198.6	8.3%		
November	23,981.5	8.8%	23,156.6	8.7%		
December	24,826.7	8.6%	23,156.6	9.4%		
Year 2025						
January	27,257.0	7.7%	23,156.6	9.8%		
February	27,623.2	7.7%	23,156.6	10.4%		
March	28,157.1	8.4%	23,156.6	8.8%		
April	29,151.5	8.6%	23,156.6	9.7%		
May	30,475.0	8.7%	23,156.6	11.7%		
June	32,209.1	8.2%	23,156.6	15.9%		
July	33,790.9	8.5%	23,156.6	18.5%		
August	35,464.0	10.0%	23,156.6	15.1%		
Sept	36,554.7	8.7%	23,156.6	13.3%		
October	37,541.9	7.9%	23,156.6	10.0%		
November	39,291.2	7.6%	23,156.6	8.9%		
December	40,595.9	7.3%	23,156.6	10.3%		
Year 2026						
January	42,431.6	8.1%	23,158.5	9.8%		
February	43,927.1	8.7%	23,158.5	10.1%		
March	45,183.2	9.0%	23,074.4	11.2%		

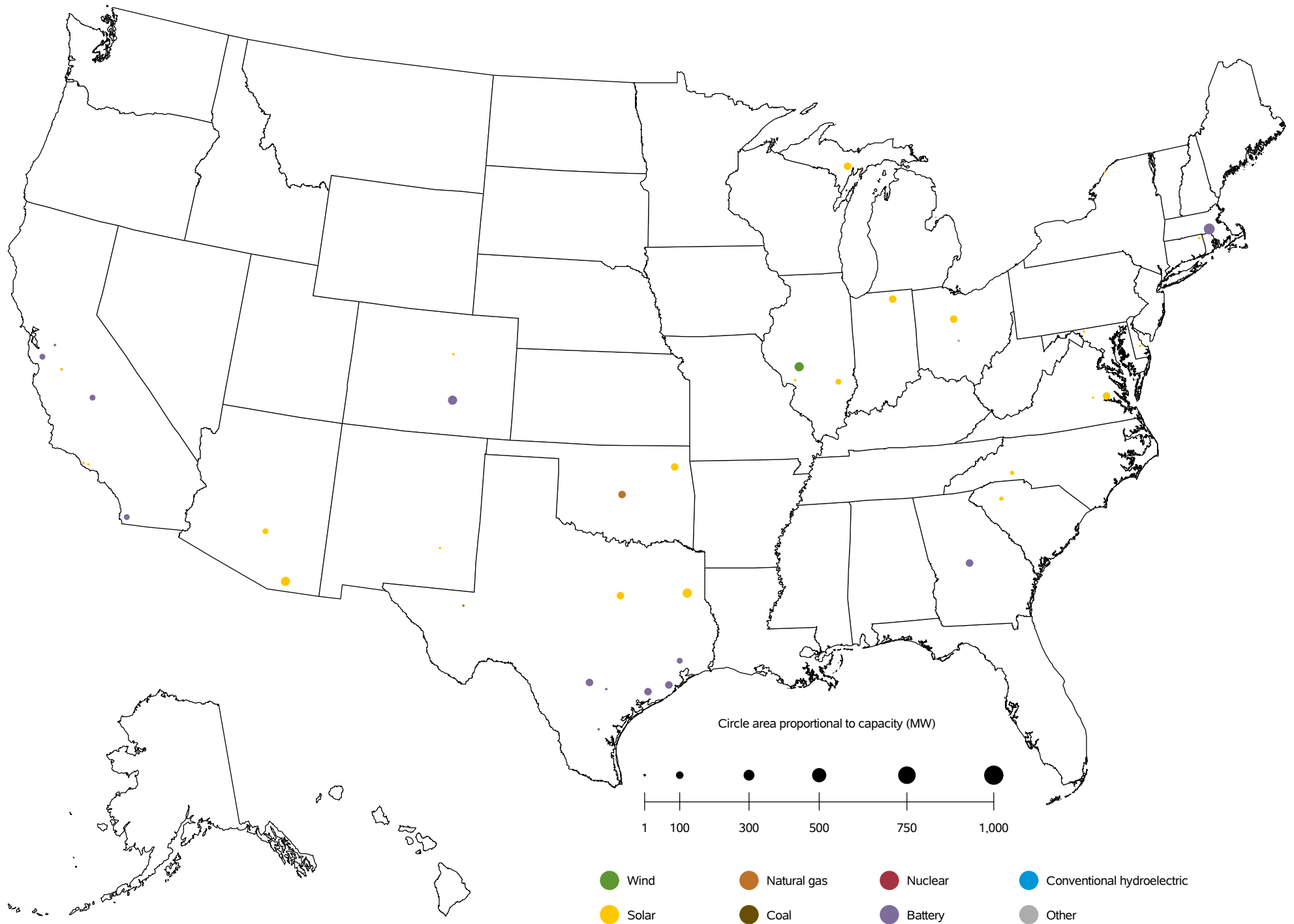
Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

Time adjusted capacity for month rows is the summer capacity of generators in operation for the entire month; units that began operation during the month or that retired during the month are excluded. Time adjusted capacity for year rows is a time weighted average of the month rows.

Usage factors are a comparison of gross generation with available capacity. See the technical note for an explanation of how usage factors are calculated.

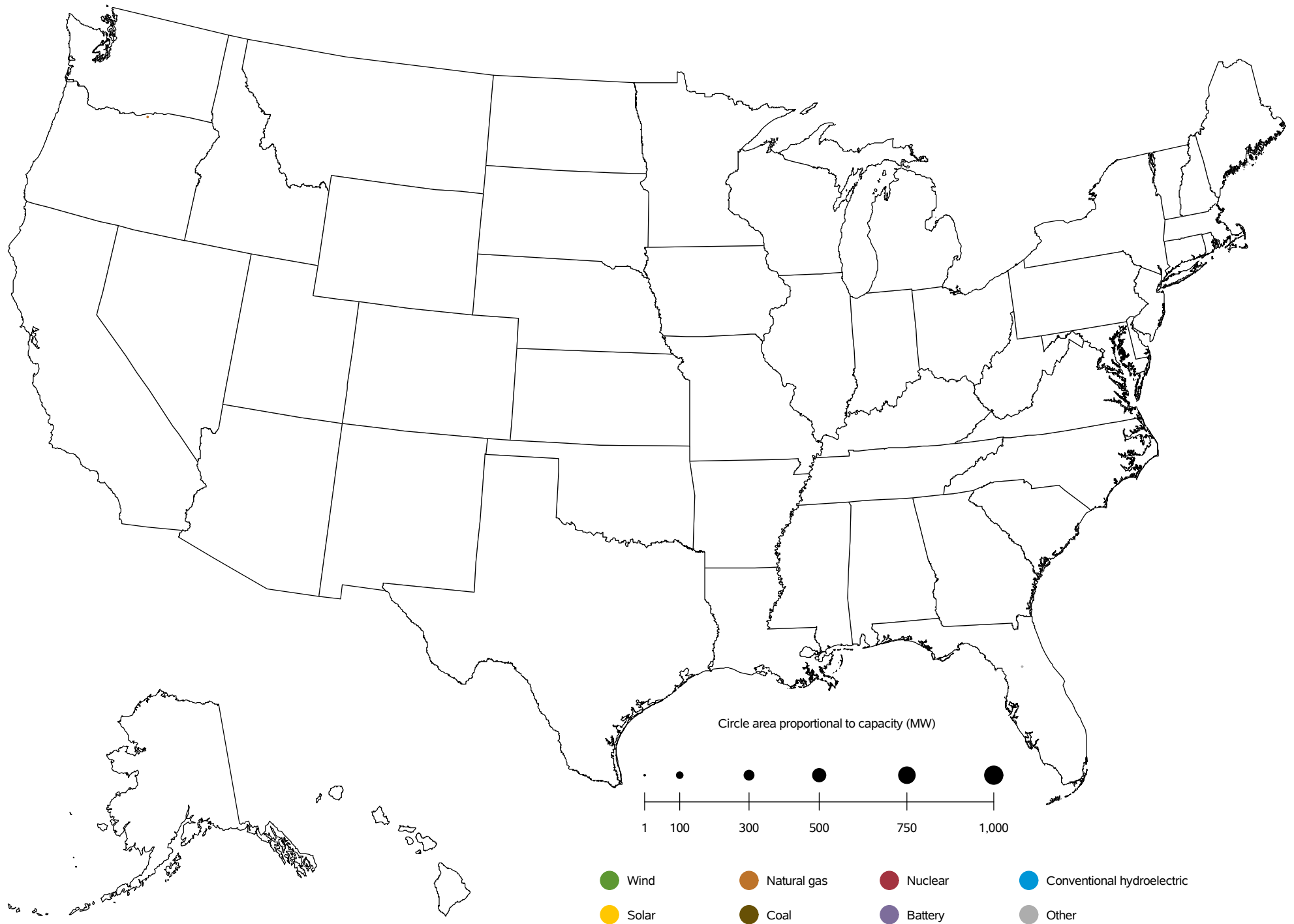
Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.A. Utility-Scale Generating Units Added in March 2026



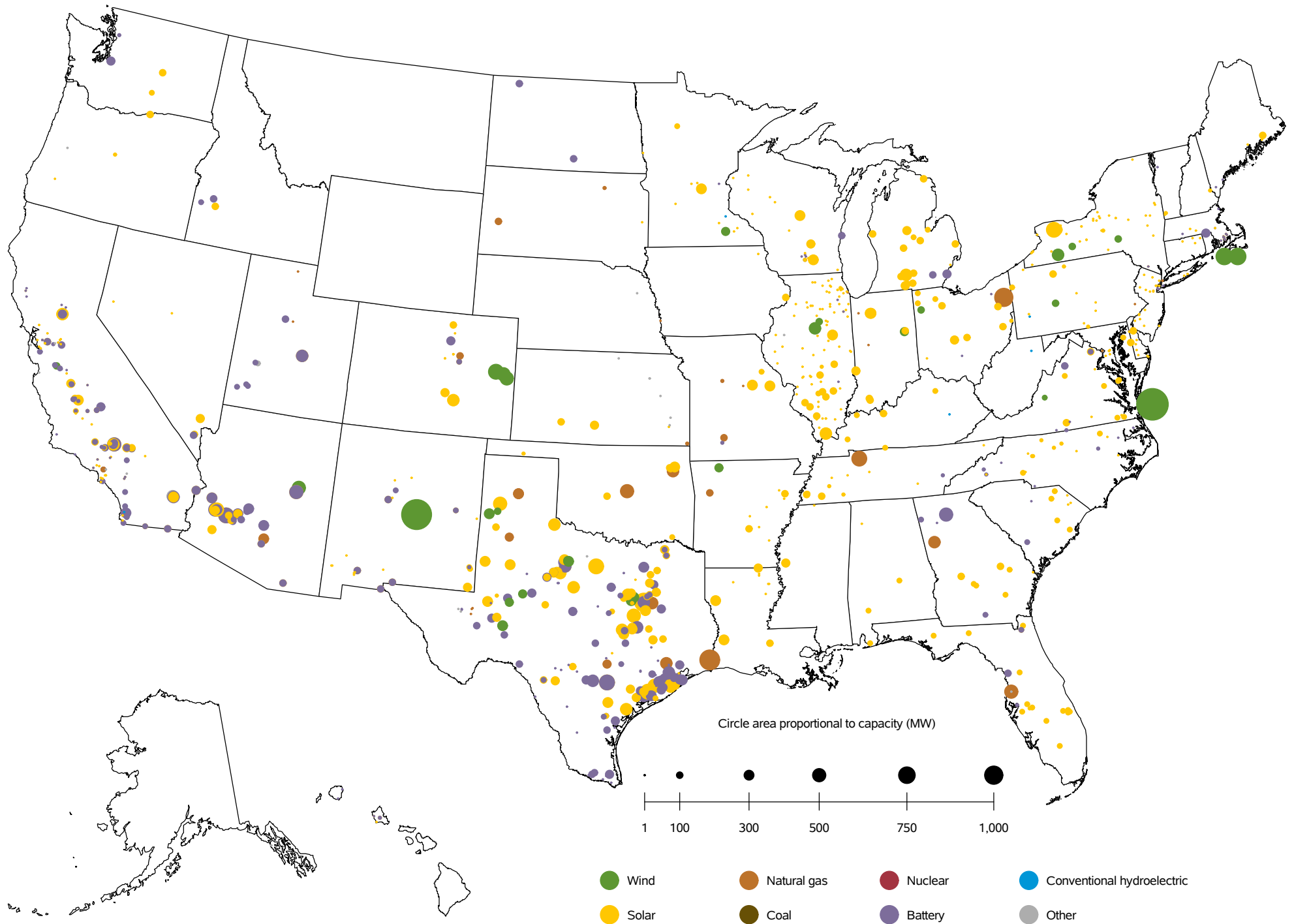
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.B. Utility-Scale Generating Units Retired in March 2026



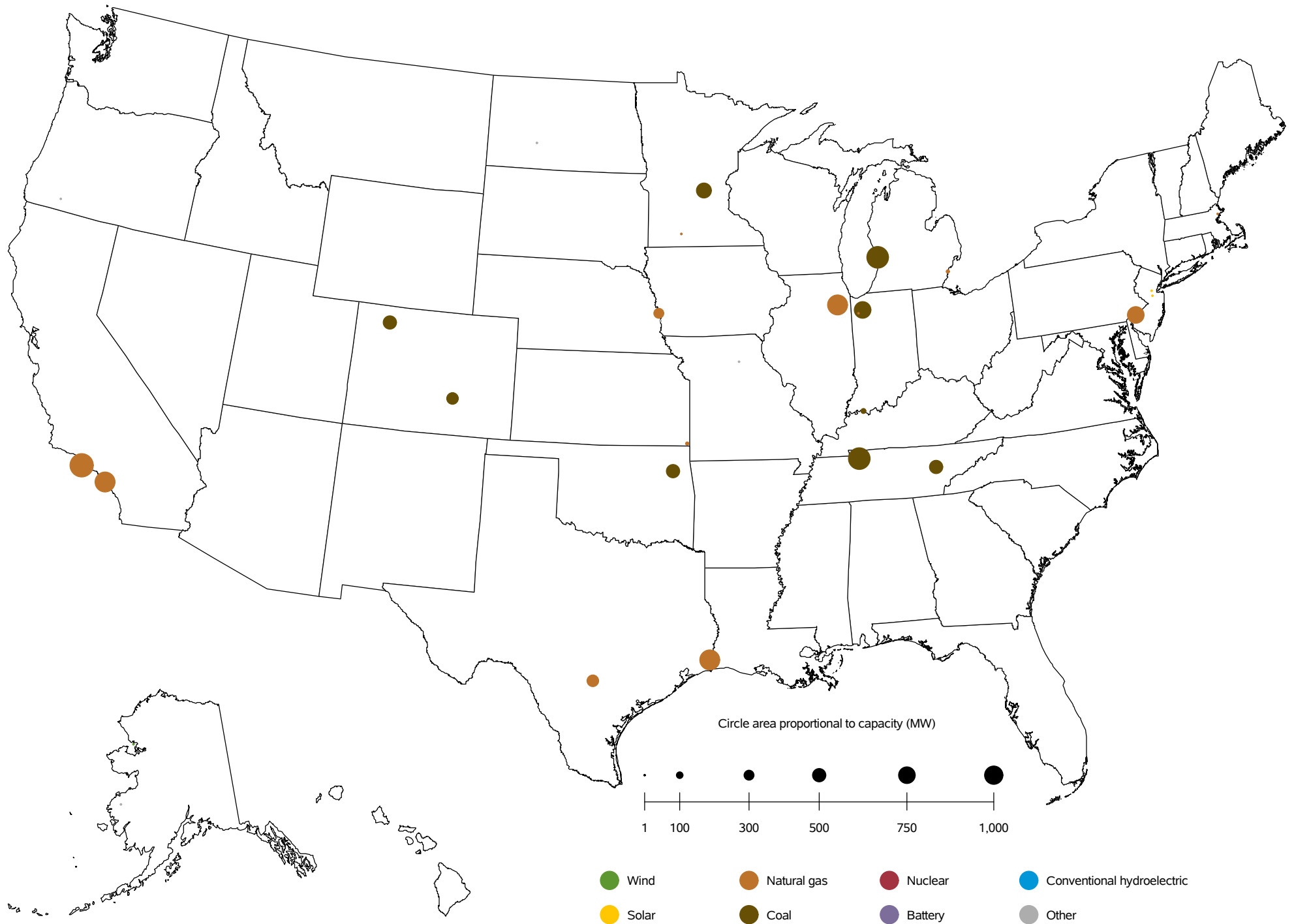
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.C. Utility-Scale Generating Units Planned to Come Online from April 2026 to March 2027



Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.D. Utility-Scale Generating Units Planned to Retire from April 2026 to March 2027



Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Chapter 7

Imports and Exports

Table 7.1. Electric Power Industry - U.S. Electricity Imports from and Electricity Exports to Canada and Mexico (Megawatthours)

Period	Canada		Mexico		U.S. Total		
	Imports from	Exports to	Imports from	Exports to	Imports	Exports	Net Imports
Annual Totals							
2016	65,173,818	2,682,381	7,542,445	3,531,636	72,716,263	6,214,017	66,502,246
2017	59,909,320	3,312,798	5,775,597	6,058,005	65,684,917	9,370,803	56,314,114
2018	51,494,627	7,290,070	6,765,975	6,514,422	58,260,602	13,804,492	44,456,110
2019	52,309,254	13,532,067	6,743,207	6,475,965	59,052,461	20,008,032	39,044,429
2020	57,001,240	9,855,106	4,447,623	4,279,573	61,448,863	14,134,679	47,314,184
2021	48,140,438	10,067,396	5,026,570	3,788,021	53,167,008	13,855,418	39,311,591
2022	52,187,403	10,651,209	4,782,900	5,107,113	56,970,303	15,758,322	41,211,981
2023	33,225,087	18,384,320	5,692,121	1,628,726	38,917,208	20,013,046	18,904,162
2024	27,201,095	17,343,144	6,053,393	2,093,903	33,254,488	19,437,047	13,817,441
2025	24,469,247	16,010,355	5,617,001	1,717,811	30,086,248	17,728,166	12,358,082
Year 2024							
January	2,953,099	1,613,683	660,037	262,655	3,613,136	1,876,338	1,736,798
February	2,072,941	2,180,767	466,048	197,835	2,538,989	2,378,602	160,387
March	1,672,607	2,386,180	534,426	169,412	2,207,033	2,555,592	-348,559
April	1,522,734	2,101,458	276,855	161,243	1,799,589	2,262,701	-463,112
May	1,399,783	1,495,642	391,850	250,819	1,791,633	1,746,461	45,172
June	2,439,026	1,218,646	435,407	234,247	2,874,433	1,452,893	1,421,540
July	3,352,980	1,289,409	647,774	224,793	4,000,754	1,514,202	2,486,552
August	2,794,254	1,047,455	581,097	171,631	3,375,351	1,219,086	2,156,265
Sept	2,492,707	845,937	601,005	145,529	3,093,712	991,466	2,102,246
October	2,287,884	747,513	508,570	158,267	2,796,454	905,780	1,890,674
November	1,377,111	1,164,450	413,254	82,877	1,790,365	1,247,327	543,038
December	2,835,969	1,252,004	537,070	34,595	3,373,039	1,286,599	2,086,440
Year 2025							
January	3,579,855	1,095,886	492,704	136,007	4,072,559	1,231,893	2,840,666
February	2,684,187	1,118,017	449,573	128,658	3,133,760	1,246,675	1,887,085
March	2,109,139	1,447,443	265,338	115,915	2,374,477	1,563,358	811,119
April	2,510,427	1,122,832	402,262	121,167	2,912,689	1,243,999	1,668,690
May	2,872,900	834,895	451,097	155,087	3,323,997	989,982	2,334,015
June	2,279,287	733,148	433,030	172,107	2,712,317	905,255	1,807,062
July	1,614,405	1,062,205	537,734	211,425	2,152,139	1,273,630	878,509
August	1,917,704	1,046,410	488,988	259,598	2,406,692	1,306,008	1,100,684
Sept	1,816,836	847,343	514,922	187,050	2,331,758	1,034,393	1,297,365
October	1,107,832	2,078,927	473,801	86,544	1,581,633	2,165,471	-583,838
November	680,622	2,160,926	512,023	70,101	1,192,645	2,231,027	-1,038,382
December	1,296,053	2,462,323	595,529	74,152	1,891,582	2,536,475	-644,893

Source: U.S. Energy Information Administration, Form EIA-111, "Quarterly Electricity Imports and Exports Report."

Chapter 8

Puerto Rico

**Table 8.1 Puerto Rico- Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2016 - March 2026 (Thousand Megawatthours)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	6,524	8,569	2,251	0	17,344
2017	5,045	6,820	1,747	0	13,611
2018	6,103	8,203	2,128	0	16,434
2019	6,205	7,905	2,048	0	16,158
2020	6,908	7,320	1,910	0	16,138
2021	7,119	7,485	1,853	0	16,457
2022	6,723	7,511	1,768	0	16,003
2023	7,402	8,083	1,684	0	17,169
2024	7,853	8,369	1,559	0	17,781
Year 2024					
January	513	633	108	0	1,254
February	494	613	132	0	1,239
March	646	699	132	0	1,477
April	639	657	145	0	1,442
May	629	772	103	0	1,504
June	752	698	143	0	1,593
July	796	733	131	0	1,660
August	748	733	137	0	1,618
Sept	697	697	112	0	1,506
October	740	757	153	0	1,650
November	616	686	123	0	1,425
December	582	692	140	0	1,413
Year 2025					
January	535	587	96	0	1,218
February	503	610	115	0	1,228
March	603	671	127	0	1,401
April	600	671	107	0	1,377
May	612	660	115	0	1,387
June	733	698	126	0	1,557
July	765	695	125	0	1,585
August	778	708	118	0	1,604
Sept	706	694	136	0	1,536
October	669	721	113	0	1,503
November	605	670	126	0	1,400
December	517	643	118	0	1,278
Year 2026					
January	528	594	98	0	1,220
February	462	581	112	0	1,155
March	553	647	114	0	1,313
Year to Date					
2024	1,653	1,944	373	0	3,970
2025	1,640	1,869	338	0	3,847
2026	1,543	1,822	323	0	3,688
Rolling 12 Months Ending in March					
2025	7,840	8,294	1,524	0	17,658
2026	7,527	7,982	1,407	0	16,916

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

**Table 8.2 Puerto Rico- Revenue from Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2016 - March 2026 (Million Dollars)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	1,170	1,677	356	0	3,203
2017	1,123	1,549	344	0	3,016
2018	1,265	1,893	405	0	3,564
2019	1,330	1,811	420	0	3,560
2020	1,329	1,568	361	0	3,258
2021	1,506	1,800	380	0	3,686
2022	1,902	2,335	505	0	4,742
2023	1,686	1,979	390	0	4,055
2024	1,859	2,057	369	0	4,284
Year 2024					
January	112	143	24	0	279
February	114	149	30	0	293
March	151	171	31	0	352
April	149	160	33	0	342
May	168	217	29	0	415
June	186	180	35	0	401
July	200	202	35	0	437
August	192	181	34	0	406
Sept	172	176	30	0	378
October	158	173	33	0	364
November	124	140	24	0	288
December	132	164	31	0	328
Year 2025					
January	154	182	29	0	365
February	136	172	31	0	339
March	158	199	37	0	394
April	135	165	25	0	324
May	150	179	30	0	360
June	170	188	31	0	389
July	173	179	31	0	382
August	169	178	27	0	374
Sept	172	190	33	0	395
October	183	221	36	0	440
November	147	181	30	0	358
December	142	188	33	0	363
Year 2026					
January	125	159	25	0	309
February	114	160	29	0	303
March	135	177	30	0	342
Year to Date					
2024	377	463	84	0	925
2025	449	552	97	0	1,098
2026	374	497	84	0	954
Rolling 12 Months Ending in March					
2025	1,930	2,146	382	0	4,458
2026	1,815	2,165	359	0	4,340

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

**Table 8.3 Puerto Rico- Number of Ultimate Customers Served by Sector:
Total by End-Use Sector, 2016 - March 2026**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	1,332,152	127,179	633	0	1,459,964
2017	1,337,756	127,065	618	0	1,465,439
2018	1,346,102	126,527	602	0	1,473,231
2019	1,341,424	124,912	588	0	1,466,924
2020	1,351,190	125,391	587	0	1,477,168
2021	1,358,513	126,159	591	0	1,485,263
2022	1,370,811	127,741	589	0	1,499,141
2023	1,379,341	127,792	582	0	1,507,715
2024	1,383,774	127,491	583	0	1,511,848
Year 2024					
January	1,383,758	126,967	584	0	1,511,309
February	1,382,595	126,777	584	0	1,509,956
March	1,383,053	126,808	584	0	1,510,445
April	1,383,157	126,802	584	0	1,510,543
May	1,383,293	127,693	585	0	1,511,571
June	1,382,822	127,663	585	0	1,511,070
July	1,383,420	127,965	585	0	1,511,970
August	1,384,098	128,003	585	0	1,512,686
Sept	1,383,799	127,930	582	0	1,512,311
October	1,384,566	127,787	582	0	1,512,935
November	1,385,486	127,813	580	0	1,513,879
December	1,385,241	127,685	579	0	1,513,505
Year 2025					
January	1,384,613	128,236	581	0	1,513,430
February	1,385,171	128,166	579	0	1,513,916
March	1,386,259	128,405	577	0	1,515,241
April	1,387,212	128,586	572	0	1,516,370
May	1,388,201	128,722	571	0	1,517,494
June	1,388,104	128,198	571	0	1,516,873
July	1,387,765	128,684	570	0	1,517,019
August	1,389,899	128,886	572	0	1,519,357
Sept	1,389,180	128,750	575	0	1,518,505
October	1,389,080	128,715	574	0	1,518,369
November	1,389,166	128,703	573	0	1,518,442
December	1,389,425	128,697	570	0	1,518,692
Year 2026					
January	1,389,289	128,584	571	0	1,518,444
February	1,388,315	128,514	570	0	1,517,399
March	1,388,517	128,578	572	0	1,517,667
Rolling 12 Months Ending in March					
2025	1,384,327	127,846	582	0	1,512,755
2026	1,388,679	128,635	572	0	1,517,886

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

**Table 8.4 Puerto Rico- Average Price of Electricity to Ultimate Customers:
Total by End-Use Sector, 2016 - March 2026 (Cents per Kilowatthour)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	17.93	19.57	15.83	--	18.47
2017	22.26	22.72	19.70	--	22.16
2018	20.73	23.08	19.04	--	21.68
2019	21.43	22.90	20.51	--	22.03
2020	19.24	21.43	18.89	--	20.19
2021	21.16	24.05	20.52	--	22.40
2022	28.29	31.09	28.56	--	29.63
2023	22.78	24.48	23.17	--	23.62
2024	23.67	24.57	23.65	--	24.10
Year 2024					
January	21.93	22.66	21.80	--	22.29
February	23.10	24.35	22.49	--	23.65
March	23.35	24.40	23.31	--	23.85
April	23.28	24.41	22.91	--	23.76
May	26.77	28.16	28.24	--	27.59
June	24.78	25.83	24.24	--	25.19
July	25.15	27.51	27.16	--	26.35
August	25.69	24.64	24.58	--	25.12
Sept	24.69	25.27	26.59	--	25.10
October	21.31	22.80	21.80	--	22.04
November	20.11	20.41	19.38	--	20.19
December	22.68	23.74	22.54	--	23.19
Year 2025					
January	28.76	30.98	30.16	--	29.94
February	27.12	28.10	27.29	--	27.62
March	26.29	29.61	28.93	--	28.12
April	22.46	24.54	23.20	--	23.53
May	24.48	27.18	26.48	--	25.93
June	23.26	26.94	24.22	--	24.99
July	22.64	25.71	24.42	--	24.13
August	21.75	25.16	22.95	--	23.34
Sept	24.34	27.32	24.58	--	25.71
October	27.36	30.70	31.58	--	29.28
November	24.26	27.05	24.11	--	25.58
December	27.53	29.16	28.03	--	28.40
Year 2026					
January	23.74	26.75	25.46	--	25.35
February	24.69	27.61	25.84	--	26.27
March	24.37	27.40	26.16	--	26.02
Year to Date					
2024	22.83	23.82	22.58	--	23.29
2025	27.35	29.55	28.72	--	28.54
2026	24.25	27.26	25.84	--	25.88
Rolling 12 Months Ending in March					
2025	24.62	25.87	25.04	--	25.24
2026	24.12	27.13	25.55	--	25.66

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

Table 8.5. Net Summer Capacity (MW) of Existing Utility Scale Units by Technology for Puerto Rico, 2007-March 2026

Period	Coal	Hydroelectric Conventional	Natural Gas	Other	Petroleum	Solar	Wind	Total
Annual Totals								
2007	454	107	1,163	0	3,082	0	0	4,806
2008	454	107	1,163	0	3,516	0	0	5,240
2009	454	107	1,163	0	3,639	0	0	5,363
2010	454	107	1,163	0	3,640	0	0	5,364
2011	454	107	1,163	0	3,642	5	0	5,372
2012	454	107	1,163	0	3,643	20	98	5,486
2013	454	107	1,163	0	3,643	23	98	5,489
2014	454	107	1,163	0	3,645	35	99	5,503
2015	454	107	1,163	9	3,649	67	99	5,548
2016	454	107	1,163	33	3,652	144	99	5,653
2017	454	107	1,163	36	3,653	144	76	5,633
2018	454	107	1,349	36	3,656	144	76	5,822
2019	454	107	1,358	36	3,661	148	76	5,841
2020	454	107	1,367	38	3,663	158	76	5,864
2021	454	107	1,377	38	3,665	158	76	5,875
2022	454	107	1,381	40	3,746	158	76	5,963
2023	454	107	1,391	44	3,746	160	76	5,979
2024	454	107	1,391	45	3,748	165	102	6,012
2025	454	107	1,391	45	3,748	165	102	6,012
Year 2026								
January	454	98	1,393	43	3,665	161	102	5,916
February	454	98	1,393	43	3,665	161	102	5,916
March	454	98	1,393	43	3,665	161	102	5,916

Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report.
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table A.1.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:
Total (All Sectors) by Census Division and State, March 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	15	0	2	0	0	12
Connecticut	0	46	0	1	0	0	36
Maine	0	3	0	13	0	0	15
Massachusetts	0	21	0	7	0	0	26
New Hampshire	0	20	0	0	0	0	23
Rhode Island	0	109	0	13	0	0	308
Vermont	0	223	0	0	0	0	21
Middle Atlantic	15	21	0	1	26	0	3
New Jersey	0	58	0	2	0	0	0
New York	0	26	0	2	0	0	2
Pennsylvania	15	26	0	1	32	0	16
East North Central	1	13	39	1	13	0	17
Illinois	8	20	0	5	0	0	60
Indiana	0	8	0	3	16	0	39
Michigan	0	11	0	3	0	0	32
Ohio	1	7	124	2	22	0	35
Wisconsin	0	64	0	6	0	0	24
West North Central	3	17	0	9	0	0	12
Iowa	0	18	0	13	0	0	33
Kansas	17	38	0	21	0	0	0
Minnesota	0	111	0	14	0	0	36
Missouri	5	24	0	14	0	0	24
Nebraska	4	74	0	66	0	0	33
North Dakota	0	12	0	46	0	0	24
South Dakota	0	119	0	49	0	0	16
South Atlantic	1	12	0	1	0	0	9
Delaware	0	62	0	10	0	0	0
District of Columbia	0	3,469	0	41	0	0	0
Florida	0	32	0	1	0	0	55
Georgia	0	55	0	3	0	0	16
Maryland	0	3	0	2	0	0	1
North Carolina	0	22	0	1	0	0	13
South Carolina	0	28	0	1	0	0	19
Virginia	0	94	0	3	0	0	23
West Virginia	2	0	0	11	0	0	20
East South Central	0	5	0	2	140	0	6
Alabama	0	79	0	3	417	0	8
Kentucky	0	2	0	5	0	0	10
Mississippi	0	29	0	3	0	0	0
Tennessee	0	0	0	1	0	0	9
West South Central	0	17	0	1	6	0	11
Arkansas	0	12	0	7	0	0	15
Louisiana	0	38	0	1	8	0	24
Oklahoma	0	4	0	4	0	0	20
Texas	0	31	0	2	7	0	27
Mountain	2	34	0	1	10	0	8
Arizona	0	50	0	3	0	0	9
Colorado	0	119	0	2	0	0	27
Idaho	0	0	0	36	0	0	13
Montana	9	164	0	42	0	0	12
Nevada	0	0	0	0	0	0	9
New Mexico	0	671	0	5	0	0	82
Utah	0	3	0	2	0	0	39
Wyoming	5	2	0	5	10	0	35
Pacific Contiguous	0	53	0	3	2	0	2
California	0	38	0	2	3	0	8
Oregon	0	88	0	8	0	0	5
Washington	0	94	0	18	0	0	2
Pacific Noncontiguous	27	1	0	47	0	0	26
Alaska	27	4	0	47	0	0	27
Hawaii	0	1	0	0	0	0	84
U.S. Total	1	2	26	1	8	0	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, March 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	4	3	0	0	1
Connecticut	0	0	0	9	11	0	0	1
Maine	0	0	0	8	5	0	0	6
Massachusetts	0	0	0	6	3	0	0	4
New Hampshire	0	0	0	123	17	0	0	2
Rhode Island	0	0	0	10	8	0	0	11
Vermont	0	0	0	16	9	0	0	11
Middle Atlantic	0	0	0	3	2	0	1	1
New Jersey	0	0	0	7	5	0	0	1
New York	0	0	0	4	3	0	2	1
Pennsylvania	0	0	0	6	4	0	0	1
East North Central	0	0	0	1	1	0	3	1
Illinois	0	0	0	2	1	0	0	1
Indiana	0	0	0	1	1	0	0	1
Michigan	0	0	0	3	2	0	12	1
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	2	3	0	44	2
West North Central	0	0	0	2	1	0	9	1
Iowa	0	0	0	3	1	0	0	2
Kansas	0	0	0	7	2	0	0	4
Minnesota	0	0	0	4	2	0	7	3
Missouri	0	0	0	1	1	0	0	3
Nebraska	0	0	0	14	2	0	0	3
North Dakota	0	0	0	0	3	0	68	3
South Dakota	0	0	0	4	1	0	0	5
South Atlantic	0	0	0	1	1	0	0	0
Delaware	0	0	0	16	15	0	0	9
District of Columbia	0	0	0	44	22	0	0	22
Florida	0	0	0	0	1	0	0	1
Georgia	0	0	0	1	2	0	0	1
Maryland	0	0	0	6	3	0	0	1
North Carolina	0	0	0	2	2	0	0	1
South Carolina	0	0	0	2	3	0	0	1
Virginia	0	0	0	2	3	0	0	1
West Virginia	0	0	0	15	2	0	0	2
East South Central	0	0	0	1	2	0	0	1
Alabama	0	0	0	2	5	0	0	1
Kentucky	0	0	0	1	4	0	0	1
Mississippi	0	0	0	1	2	0	0	2
Tennessee	0	0	0	4	3	0	0	1
West South Central	0	0	0	0	1	0	1	1
Arkansas	0	0	0	1	2	0	0	3
Louisiana	0	0	0	1	4	0	10	1
Oklahoma	0	0	0	1	1	0	0	2
Texas	0	0	0	0	1	0	0	1
Mountain	0	11	0	0	1	0	0	1
Arizona	0	0	0	1	1	0	0	1
Colorado	0	0	0	2	2	0	0	2
Idaho	0	59	0	2	5	0	0	9
Montana	0	0	0	3	2	0	0	6
Nevada	0	11	0	1	3	0	0	1
New Mexico	0	0	0	1	1	0	0	2
Utah	0	29	0	1	2	0	7	1
Wyoming	0	0	0	0	2	0	0	3
Pacific Contiguous	0	6	0	1	1	0	0	1
California	0	6	0	1	1	0	0	1
Oregon	0	40	0	4	3	0	0	3
Washington	0	0	0	3	3	0	0	2
Pacific Noncontiguous	0	39	0	6	9	0	0	7
Alaska	0	0	0	91	29	0	0	17
Hawaii	0	39	0	6	9	0	0	2
U.S. Total	0	7	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, Year-to-Date through March 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	15	0	2	0	0	12
Connecticut	0	46	0	1	0	0	36
Maine	0	3	0	13	0	0	15
Massachusetts	0	21	0	7	0	0	26
New Hampshire	0	20	0	0	0	0	23
Rhode Island	0	109	0	13	0	0	308
Vermont	0	223	0	0	0	0	21
Middle Atlantic	15	21	0	1	26	0	3
New Jersey	0	58	0	2	0	0	0
New York	0	26	0	2	0	0	2
Pennsylvania	15	26	0	1	32	0	16
East North Central	1	13	39	1	13	0	17
Illinois	8	20	0	5	0	0	60
Indiana	0	8	0	3	16	0	39
Michigan	0	11	0	3	0	0	32
Ohio	1	7	124	2	22	0	35
Wisconsin	0	64	0	6	0	0	24
West North Central	3	17	0	9	0	0	12
Iowa	0	18	0	13	0	0	33
Kansas	17	38	0	21	0	0	0
Minnesota	0	111	0	14	0	0	36
Missouri	5	24	0	14	0	0	24
Nebraska	4	74	0	66	0	0	33
North Dakota	0	12	0	46	0	0	24
South Dakota	0	119	0	49	0	0	16
South Atlantic	1	12	0	1	0	0	9
Delaware	0	62	0	10	0	0	0
District of Columbia	0	3,469	0	41	0	0	0
Florida	0	32	0	1	0	0	55
Georgia	0	55	0	3	0	0	16
Maryland	0	3	0	2	0	0	1
North Carolina	0	22	0	1	0	0	13
South Carolina	0	28	0	1	0	0	19
Virginia	0	94	0	3	0	0	23
West Virginia	2	0	0	11	0	0	20
East South Central	0	5	0	2	140	0	6
Alabama	0	79	0	3	417	0	8
Kentucky	0	2	0	5	0	0	10
Mississippi	0	29	0	3	0	0	0
Tennessee	0	0	0	1	0	0	9
West South Central	0	17	0	1	6	0	11
Arkansas	0	12	0	7	0	0	15
Louisiana	0	38	0	1	8	0	24
Oklahoma	0	4	0	4	0	0	20
Texas	0	31	0	2	7	0	27
Mountain	2	34	0	1	10	0	8
Arizona	0	50	0	3	0	0	9
Colorado	0	119	0	2	0	0	27
Idaho	0	0	0	36	0	0	13
Montana	9	164	0	42	0	0	12
Nevada	0	0	0	0	0	0	9
New Mexico	0	671	0	5	0	0	82
Utah	0	3	0	2	0	0	39
Wyoming	5	2	0	5	10	0	35
Pacific Contiguous	0	53	0	3	2	0	2
California	0	38	0	2	3	0	8
Oregon	0	88	0	8	0	0	5
Washington	0	94	0	18	0	0	2
Pacific Noncontiguous	27	1	0	47	0	0	26
Alaska	27	4	0	47	0	0	27
Hawaii	0	1	0	0	0	0	84
U.S. Total	1	2	26	1	8	0	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, Year-to-Date through March 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	4	3	0	0	1
Connecticut	0	0	0	9	11	0	0	1
Maine	0	0	0	8	5	0	0	6
Massachusetts	0	0	0	6	3	0	0	4
New Hampshire	0	0	0	123	17	0	0	2
Rhode Island	0	0	0	10	8	0	0	11
Vermont	0	0	0	16	9	0	0	11
Middle Atlantic	0	0	0	3	2	0	1	1
New Jersey	0	0	0	7	5	0	0	1
New York	0	0	0	4	3	0	2	1
Pennsylvania	0	0	0	6	4	0	0	1
East North Central	0	0	0	1	1	0	3	1
Illinois	0	0	0	2	1	0	0	1
Indiana	0	0	0	1	1	0	0	1
Michigan	0	0	0	3	2	0	12	1
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	2	3	0	44	2
West North Central	0	0	0	2	1	0	9	1
Iowa	0	0	0	3	1	0	0	2
Kansas	0	0	0	7	2	0	0	4
Minnesota	0	0	0	4	2	0	7	3
Missouri	0	0	0	1	1	0	0	3
Nebraska	0	0	0	14	2	0	0	3
North Dakota	0	0	0	0	3	0	68	3
South Dakota	0	0	0	4	1	0	0	5
South Atlantic	0	0	0	1	1	0	0	0
Delaware	0	0	0	16	15	0	0	9
District of Columbia	0	0	0	44	22	0	0	22
Florida	0	0	0	0	1	0	0	1
Georgia	0	0	0	1	2	0	0	1
Maryland	0	0	0	6	3	0	0	1
North Carolina	0	0	0	2	2	0	0	1
South Carolina	0	0	0	2	3	0	0	1
Virginia	0	0	0	2	3	0	0	1
West Virginia	0	0	0	15	2	0	0	2
East South Central	0	0	0	1	2	0	0	1
Alabama	0	0	0	2	5	0	0	1
Kentucky	0	0	0	1	4	0	0	1
Mississippi	0	0	0	1	2	0	0	2
Tennessee	0	0	0	4	3	0	0	1
West South Central	0	0	0	0	1	0	1	1
Arkansas	0	0	0	1	2	0	0	3
Louisiana	0	0	0	1	4	0	10	1
Oklahoma	0	0	0	1	1	0	0	2
Texas	0	0	0	0	1	0	0	1
Mountain	0	11	0	0	1	0	0	1
Arizona	0	0	0	1	1	0	0	1
Colorado	0	0	0	2	2	0	0	2
Idaho	0	59	0	2	5	0	0	9
Montana	0	0	0	3	2	0	0	6
Nevada	0	11	0	1	3	0	0	1
New Mexico	0	0	0	1	1	0	0	2
Utah	0	29	0	1	2	0	7	1
Wyoming	0	0	0	0	2	0	0	3
Pacific Contiguous	0	6	0	1	1	0	0	1
California	0	6	0	1	1	0	0	1
Oregon	0	40	0	4	3	0	0	3
Washington	0	0	0	3	3	0	0	2
Pacific Noncontiguous	0	39	0	6	9	0	0	7
Alaska	0	0	0	91	29	0	0	17
Hawaii	0	39	0	6	9	0	0	2
U.S. Total	0	7	0	0	0	0	0	0

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Table A.1.C. Relative Standard Error (Percent) for Small Scale Solar Generation and Capacity
by Sector, Census Division and State, March 2026

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	4	.	0
Connecticut	0	1	0	.	0
Maine	0	0	0	.	0
Massachusetts	1	1	13	.	1
New Hampshire	0	0	0	.	0
Rhode Island	0	0	0	.	0
Vermont	0	0	0	.	0
Middle Atlantic	0	0	2	.	0
New Jersey	0	0	4	.	0
New York	0	0	1	.	0
Pennsylvania	1	1	0	.	1
East North Central	1	1	2	.	1
Illinois	1	1	31	.	1
Indiana	5	3	7	.	3
Michigan	2	5	14	.	2
Ohio	2	4	1	.	2
Wisconsin	3	8	9	.	3
West North Central	0	1	2	.	0
Iowa	1	1	4	.	1
Kansas	1	3	12	.	1
Minnesota	1	2	2	.	1
Missouri	1	1	7	.	1
Nebraska	2	6	0	.	2
North Dakota	3	0	0	.	3
South Dakota	0	0	0	.	0
South Atlantic	1	1	3	.	1
Delaware	2	2	18	.	2
District of Columbia	0	0	0	.	0
Florida	1	4	4	.	1
Georgia	7	11	27	.	6
Maryland	1	2	6	.	1
North Carolina	2	3	0	.	2
South Carolina	3	5	0	.	3
Virginia	2	4	0	.	2
West Virginia	0	0	0	.	0
East South Central	1	3	11	.	1
Alabama	0	0	0	.	0
Kentucky	1	3	0	.	1
Mississippi	2	5	49	.	2
Tennessee	0	0	0	.	0
West South Central	1	3	5	.	1
Arkansas	3	5	5	.	2
Louisiana	2	12	0	.	2
Oklahoma	2	8	1	.	2
Texas	2	5	153	.	2
Mountain	0	0	1	.	0
Arizona	0	0	9	.	0
Colorado	1	1	0	.	0
Idaho	0	3	0	.	0
Montana	0	0	0	.	0
Nevada	0	0	0	.	0
New Mexico	1	2	0	.	1
Utah	0	1	0	.	0
Wyoming	1	0	0	.	1
Pacific Contiguous	0	0	0	.	0
California	0	0	0	.	0
Oregon	1	1	1	.	1
Washington	1	3	14	.	1
Pacific Noncontiguous	0	0	0	.	0
Alaska	0	0	0	.	0
Hawaii	0	0	0	.	0
U.S. Total	0	0	0	.	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:
Electric Utilities by Census Division and State, March 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	19	0	109	0	0	27
Connecticut	0	38	0	0	0	0	25
Maine	0	0	0	0	0	0	481
Massachusetts	0	19	0	141	0	0	51
New Hampshire	0	0	0	0	0	0	298
Rhode Island	0	0	0	0	0	0	0
Vermont	0	224	0	0	0	0	34
Middle Atlantic	0	42	0	6	0	0	1
New Jersey	0	0	0	211	0	0	0
New York	0	44	0	6	0	0	1
Pennsylvania	0	56	0	0	0	0	0
East North Central	0	19	0	3	0	0	18
Illinois	0	40	0	5	0	0	89
Indiana	0	8	0	5	0	0	39
Michigan	0	11	0	5	0	0	33
Ohio	3	29	0	5	0	0	45
Wisconsin	0	64	0	6	0	0	26
West North Central	3	17	0	11	0	0	12
Iowa	0	19	0	14	0	0	33
Kansas	17	38	0	23	0	0	0
Minnesota	0	137	0	20	0	0	47
Missouri	5	24	0	23	0	0	24
Nebraska	4	74	0	68	0	0	33
North Dakota	0	12	0	46	0	0	24
South Dakota	0	119	0	50	0	0	16
South Atlantic	0	18	0	1	0	0	11
Delaware	0	0	0	0	0	0	0
Florida	0	33	0	1	0	0	55
Georgia	0	50	0	3	0	0	16
Maryland	0	158	0	0	0	0	0
North Carolina	0	20	0	0	0	0	14
South Carolina	0	29	0	1	0	0	19
Virginia	0	119	0	3	0	0	23
West Virginia	0	0	0	0	0	0	29
East South Central	0	3	0	2	0	0	6
Alabama	0	323	0	4	0	0	8
Kentucky	0	2	0	5	0	0	10
Mississippi	0	464	0	3	0	0	0
Tennessee	0	0	0	1	0	0	9
West South Central	0	14	0	3	0	0	12
Arkansas	0	24	0	7	0	0	15
Louisiana	0	38	0	2	0	0	0
Oklahoma	0	5	0	5	0	0	20
Texas	0	25	0	5	0	0	27
Mountain	2	36	0	2	0	0	8
Arizona	0	50	0	4	0	0	9
Colorado	0	119	0	2	0	0	29
Idaho	0	0	0	48	0	0	13
Montana	0	941	0	42	0	0	12
Nevada	0	0	0	0	0	0	0
New Mexico	0	671	0	9	0	0	82
Utah	0	3	0	2	0	0	41
Wyoming	6	2	0	5	0	0	35
Pacific Contiguous	0	55	0	7	0	0	2
California	0	39	0	2	0	0	7
Oregon	0	89	0	20	0	0	4
Washington	0	97	0	21	0	0	1
Pacific Noncontiguous	37	1	0	50	0	0	29
Alaska	37	4	0	50	0	0	29
Hawaii	0	1	0	0	0	0	0
U.S. Total	1	2	0	1	0	0	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, March 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	18	5	0	0	16
Connecticut	0	0	0	0	0	0	0	14
Maine	0	0	0	0	0	0	0	481
Massachusetts	0	0	0	28	25	0	0	43
New Hampshire	0	0	0	0	0	0	0	298
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	7	3	0	0	14
Middle Atlantic	0	0	0	25	25	0	0	2
New Jersey	0	0	0	25	25	0	0	60
New York	0	0	0	0	0	0	0	2
Pennsylvania	0	0	0	0	0	0	0	1
East North Central	0	0	0	1	2	0	5	1
Illinois	0	0	0	0	14	0	0	4
Indiana	0	0	0	2	3	0	0	2
Michigan	0	0	0	2	2	0	0	2
Ohio	0	0	0	101	101	0	0	4
Wisconsin	0	0	0	2	3	0	44	3
West North Central	0	0	0	2	1	0	20	2
Iowa	0	0	0	3	1	0	0	2
Kansas	0	0	0	7	7	0	0	7
Minnesota	0	0	0	3	3	0	0	4
Missouri	0	0	0	5	1	0	0	4
Nebraska	0	0	0	56	37	0	0	4
North Dakota	0	0	0	0	6	0	68	3
South Dakota	0	0	0	213	5	0	0	10
South Atlantic	0	0	0	0	1	0	0	0
Delaware	0	0	0	112	112	0	0	29
District of Columbia	0	0	0	186	186	0	0	186
Florida	0	0	0	0	0	0	0	1
Georgia	0	0	0	7	7	0	0	1
Maryland	0	0	0	101	101	0	0	0
North Carolina	0	0	0	5	5	0	0	1
South Carolina	0	0	0	39	37	0	0	1
Virginia	0	0	0	3	7	0	0	2
West Virginia	0	0	0	50	50	0	0	1
East South Central	0	0	0	8	10	0	0	1
Alabama	0	0	0	18	18	0	0	1
Kentucky	0	0	0	35	27	0	0	1
Mississippi	0	0	0	3	3	0	0	3
Tennessee	0	0	0	181	181	0	0	1
West South Central	0	0	0	3	2	0	26	2
Arkansas	0	0	0	3	3	0	0	3
Louisiana	0	0	0	13	13	0	28	1
Oklahoma	0	0	0	24	2	0	0	3
Texas	0	0	0	5	6	0	0	4
Mountain	0	37	0	3	2	0	3	2
Arizona	0	0	0	8	8	0	0	2
Colorado	0	0	0	1	2	0	0	2
Idaho	0	0	0	0	16	0	0	12
Montana	0	0	0	0	3	0	0	10
Nevada	0	0	0	2	2	0	0	0
New Mexico	0	0	0	14	2	0	0	3
Utah	0	37	0	24	34	0	62	2
Wyoming	0	0	0	0	3	0	0	4
Pacific Contiguous	0	0	0	15	4	0	0	2
California	0	0	0	16	7	0	0	3
Oregon	0	0	0	124	6	0	0	4
Washington	0	0	0	105	5	0	0	2
Pacific Noncontiguous	0	0	0	26	24	0	0	9
Alaska	0	0	0	210	49	0	0	18
Hawaii	0	0	0	25	17	0	0	1
U.S. Total	0	14	0	0	1	0	2	1

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, Year-to-Date through March 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	19	0	109	0	0	27
Connecticut	0	38	0	0	0	0	25
Maine	0	0	0	0	0	0	481
Massachusetts	0	19	0	141	0	0	51
New Hampshire	0	0	0	0	0	0	298
Rhode Island	0	0	0	0	0	0	0
Vermont	0	224	0	0	0	0	34
Middle Atlantic	0	42	0	6	0	0	1
New Jersey	0	0	0	211	0	0	0
New York	0	44	0	6	0	0	1
Pennsylvania	0	56	0	0	0	0	0
East North Central	0	19	0	3	0	0	18
Illinois	0	40	0	5	0	0	89
Indiana	0	8	0	5	0	0	39
Michigan	0	11	0	5	0	0	33
Ohio	3	29	0	5	0	0	45
Wisconsin	0	64	0	6	0	0	26
West North Central	3	17	0	11	0	0	12
Iowa	0	19	0	14	0	0	33
Kansas	17	38	0	23	0	0	0
Minnesota	0	137	0	20	0	0	47
Missouri	5	24	0	23	0	0	24
Nebraska	4	74	0	68	0	0	33
North Dakota	0	12	0	46	0	0	24
South Dakota	0	119	0	50	0	0	16
South Atlantic	0	18	0	1	0	0	11
Delaware	0	0	0	0	0	0	0
Florida	0	33	0	1	0	0	55
Georgia	0	50	0	3	0	0	16
Maryland	0	158	0	0	0	0	0
North Carolina	0	20	0	0	0	0	14
South Carolina	0	29	0	1	0	0	19
Virginia	0	119	0	3	0	0	23
West Virginia	0	0	0	0	0	0	29
East South Central	0	3	0	2	0	0	6
Alabama	0	323	0	4	0	0	8
Kentucky	0	2	0	5	0	0	10
Mississippi	0	464	0	3	0	0	0
Tennessee	0	0	0	1	0	0	9
West South Central	0	14	0	3	0	0	12
Arkansas	0	24	0	7	0	0	15
Louisiana	0	38	0	2	0	0	0
Oklahoma	0	5	0	5	0	0	20
Texas	0	25	0	5	0	0	27
Mountain	2	36	0	2	0	0	8
Arizona	0	50	0	4	0	0	9
Colorado	0	119	0	2	0	0	29
Idaho	0	0	0	48	0	0	13
Montana	0	941	0	42	0	0	12
Nevada	0	0	0	0	0	0	0
New Mexico	0	671	0	9	0	0	82
Utah	0	3	0	2	0	0	41
Wyoming	6	2	0	5	0	0	35
Pacific Contiguous	0	55	0	7	0	0	2
California	0	39	0	2	0	0	7
Oregon	0	89	0	20	0	0	4
Washington	0	97	0	21	0	0	1
Pacific Noncontiguous	37	1	0	50	0	0	29
Alaska	37	4	0	50	0	0	29
Hawaii	0	1	0	0	0	0	0
U.S. Total	1	2	0	1	0	0	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, Year-to-Date through March 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	18	5	0	0	16
Connecticut	0	0	0	0	0	0	0	14
Maine	0	0	0	0	0	0	0	481
Massachusetts	0	0	0	28	25	0	0	43
New Hampshire	0	0	0	0	0	0	0	298
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	7	3	0	0	14
Middle Atlantic	0	0	0	25	25	0	0	2
New Jersey	0	0	0	25	25	0	0	60
New York	0	0	0	0	0	0	0	2
Pennsylvania	0	0	0	0	0	0	0	1
East North Central	0	0	0	1	2	0	5	1
Illinois	0	0	0	0	14	0	0	4
Indiana	0	0	0	2	3	0	0	2
Michigan	0	0	0	2	2	0	0	2
Ohio	0	0	0	101	101	0	0	4
Wisconsin	0	0	0	2	3	0	44	3
West North Central	0	0	0	2	1	0	20	2
Iowa	0	0	0	3	1	0	0	2
Kansas	0	0	0	7	7	0	0	7
Minnesota	0	0	0	3	3	0	0	4
Missouri	0	0	0	5	1	0	0	4
Nebraska	0	0	0	56	37	0	0	4
North Dakota	0	0	0	0	6	0	68	3
South Dakota	0	0	0	213	5	0	0	10
South Atlantic	0	0	0	0	1	0	0	0
Delaware	0	0	0	112	112	0	0	29
District of Columbia	0	0	0	186	186	0	0	186
Florida	0	0	0	0	0	0	0	1
Georgia	0	0	0	7	7	0	0	1
Maryland	0	0	0	101	101	0	0	0
North Carolina	0	0	0	5	5	0	0	1
South Carolina	0	0	0	39	37	0	0	1
Virginia	0	0	0	3	7	0	0	2
West Virginia	0	0	0	50	50	0	0	1
East South Central	0	0	0	8	10	0	0	1
Alabama	0	0	0	18	18	0	0	1
Kentucky	0	0	0	35	27	0	0	1
Mississippi	0	0	0	3	3	0	0	3
Tennessee	0	0	0	181	181	0	0	1
West South Central	0	0	0	3	2	0	26	2
Arkansas	0	0	0	3	3	0	0	3
Louisiana	0	0	0	13	13	0	28	1
Oklahoma	0	0	0	24	2	0	0	3
Texas	0	0	0	5	6	0	0	4
Mountain	0	37	0	3	2	0	3	2
Arizona	0	0	0	8	8	0	0	2
Colorado	0	0	0	1	2	0	0	2
Idaho	0	0	0	0	16	0	0	12
Montana	0	0	0	0	3	0	0	10
Nevada	0	0	0	2	2	0	0	0
New Mexico	0	0	0	14	2	0	0	3
Utah	0	37	0	24	34	0	62	2
Wyoming	0	0	0	0	3	0	0	4
Pacific Contiguous	0	0	0	15	4	0	0	2
California	0	0	0	16	7	0	0	3
Oregon	0	0	0	124	6	0	0	4
Washington	0	0	0	105	5	0	0	2
Pacific Noncontiguous	0	0	0	26	24	0	0	9
Alaska	0	0	0	210	49	0	0	18
Hawaii	0	0	0	25	17	0	0	1
U.S. Total	0	14	0	0	1	0	2	1

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, March 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	45	0	3	0	0	12
Connecticut	0	55	0	1	0	0	41
Maine	0	23	0	13	0	0	15
Massachusetts	0	106	0	8	0	0	30
New Hampshire	0	293	0	0	0	0	23
Rhode Island	0	314	0	13	0	0	308
Vermont	0	0	0	0	0	0	25
Middle Atlantic	15	28	0	1	0	0	13
New Jersey	0	58	0	2	0	0	0
New York	0	41	0	2	0	0	12
Pennsylvania	15	34	0	1	0	0	16
East North Central	4	6	124	1	28	0	50
Illinois	9	23	0	6	0	0	79
Indiana	0	0	0	1	0	0	0
Michigan	0	0	0	2	0	0	141
Ohio	0	6	124	2	28	0	56
Wisconsin	0	0	0	1,040	0	0	110
West North Central	0	177	0	12	0	0	72
Iowa	0	72	0	0	0	0	0
Kansas	0	0	0	0	0	0	0
Minnesota	0	1,191	0	19	0	0	77
Missouri	0	0	0	2	0	0	0
South Dakota	0	0	0	0	0	0	0
South Atlantic	8	12	0	2	0	0	6
Delaware	0	70	0	15	0	0	0
Florida	0	472	0	6	0	0	0
Georgia	0	404	0	2	0	0	220
Maryland	0	2	0	2	0	0	1
North Carolina	0	624	0	5	0	0	29
South Carolina	0	316	0	22	0	0	106
Virginia	0	66	0	2	0	0	76
West Virginia	10	0	0	24	0	0	46
East South Central	0	156	0	0	0	0	28
Alabama	0	156	0	0	0	0	0
Kentucky	0	0	0	0	0	0	199
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	0	0	0	28
West South Central	0	28	0	2	0	0	23
Arkansas	0	0	0	123	0	0	0
Louisiana	0	0	0	1	0	0	24
Oklahoma	0	0	0	0	0	0	0
Texas	0	41	0	2	0	0	0
Mountain	8	30	0	3	0	0	31
Arizona	0	0	0	1	0	0	0
Colorado	0	0	0	12	0	0	73
Idaho	0	0	0	69	0	0	38
Montana	9	43	0	0	0	0	102
Nevada	0	0	0	0	0	0	106
New Mexico	0	0	0	3	0	0	0
Utah	0	0	0	92	0	0	0
Wyoming	0	0	0	0	0	0	0
Pacific Contiguous	0	85	0	2	0	0	32
California	0	0	0	2	0	0	42
Oregon	0	0	0	2	0	0	68
Washington	0	332	0	61	0	0	69
Pacific Noncontiguous	33	0	0	0	0	0	0
Alaska	33	0	0	0	0	0	0
Hawaii	0	0	0	0	0	0	0
U.S. Total	2	4	64	1	14	0	8

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, March 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	4	3	0	0	1
Connecticut	0	0	0	9	12	0	0	1
Maine	0	0	0	8	5	0	0	6
Massachusetts	0	0	0	6	4	0	0	4
New Hampshire	0	0	0	123	17	0	0	2
Rhode Island	0	0	0	10	8	0	0	11
Vermont	0	0	0	21	19	0	0	17
Middle Atlantic	0	0	0	3	2	0	0	1
New Jersey	0	0	0	7	6	0	0	1
New York	0	0	0	4	3	0	0	1
Pennsylvania	0	0	0	6	4	0	0	1
East North Central	0	0	0	1	1	0	17	1
Illinois	0	0	0	2	1	0	0	1
Indiana	0	0	0	1	1	0	0	1
Michigan	0	0	0	4	4	0	17	2
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	8	5	0	0	2
West North Central	0	0	0	2	1	0	0	1
Iowa	0	0	0	10	2	0	0	2
Kansas	0	0	0	27	2	0	0	2
Minnesota	0	0	0	6	3	0	0	5
Missouri	0	0	0	1	1	0	0	1
Nebraska	0	0	0	13	2	0	0	2
North Dakota	0	0	0	0	3	0	0	3
South Dakota	0	0	0	0	1	0	0	1
South Atlantic	0	0	0	1	1	0	0	1
Delaware	0	0	0	16	16	0	0	14
District of Columbia	0	0	0	45	45	0	0	45
Florida	0	0	0	1	2	0	0	3
Georgia	0	0	0	1	1	0	0	1
Maryland	0	0	0	6	3	0	0	1
North Carolina	0	0	0	2	2	0	0	2
South Carolina	0	0	0	2	4	0	0	5
Virginia	0	0	0	2	3	0	0	2
West Virginia	0	0	0	14	1	0	0	8
East South Central	0	0	0	1	1	0	0	1
Alabama	0	0	0	1	2	0	0	0
Kentucky	0	0	0	1	1	0	0	1
Mississippi	0	0	0	1	1	0	0	0
Tennessee	0	0	0	4	4	0	0	9
West South Central	0	0	0	0	1	0	0	1
Arkansas	0	0	0	1	1	0	0	1
Louisiana	0	0	0	1	1	0	0	3
Oklahoma	0	0	0	0	2	0	0	2
Texas	0	0	0	0	1	0	0	1
Mountain	0	11	0	0	1	0	0	1
Arizona	0	0	0	1	1	0	0	0
Colorado	0	0	0	2	2	0	0	2
Idaho	0	59	0	2	5	0	0	10
Montana	0	0	0	0	2	0	0	5
Nevada	0	11	0	1	3	0	0	3
New Mexico	0	0	0	1	1	0	0	1
Utah	0	39	0	1	1	0	0	2
Wyoming	0	0	0	0	2	0	0	1
Pacific Contiguous	0	7	0	1	1	0	0	1
California	0	7	0	1	1	0	0	1
Oregon	0	40	0	4	3	0	0	2
Washington	0	0	0	3	5	0	0	9
Pacific Noncontiguous	0	39	0	6	11	0	0	5
Alaska	0	0	0	97	55	0	0	29
Hawaii	0	39	0	6	11	0	0	5
U.S. Total	0	7	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, Year-to-Date through March 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	45	0	3	0	0	12
Connecticut	0	55	0	1	0	0	41
Maine	0	23	0	13	0	0	15
Massachusetts	0	106	0	8	0	0	30
New Hampshire	0	293	0	0	0	0	23
Rhode Island	0	314	0	13	0	0	308
Vermont	0	0	0	0	0	0	25
Middle Atlantic	15	28	0	1	0	0	13
New Jersey	0	58	0	2	0	0	0
New York	0	41	0	2	0	0	12
Pennsylvania	15	34	0	1	0	0	16
East North Central	4	6	124	1	28	0	50
Illinois	9	23	0	6	0	0	79
Indiana	0	0	0	1	0	0	0
Michigan	0	0	0	2	0	0	141
Ohio	0	6	124	2	28	0	56
Wisconsin	0	0	0	1,040	0	0	110
West North Central	0	177	0	12	0	0	72
Iowa	0	72	0	0	0	0	0
Kansas	0	0	0	0	0	0	0
Minnesota	0	1,191	0	19	0	0	77
Missouri	0	0	0	2	0	0	0
South Dakota	0	0	0	0	0	0	0
South Atlantic	8	12	0	2	0	0	6
Delaware	0	70	0	15	0	0	0
Florida	0	472	0	6	0	0	0
Georgia	0	404	0	2	0	0	220
Maryland	0	2	0	2	0	0	1
North Carolina	0	624	0	5	0	0	29
South Carolina	0	316	0	22	0	0	106
Virginia	0	66	0	2	0	0	76
West Virginia	10	0	0	24	0	0	46
East South Central	0	156	0	0	0	0	28
Alabama	0	156	0	0	0	0	0
Kentucky	0	0	0	0	0	0	199
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	0	0	0	28
West South Central	0	28	0	2	0	0	23
Arkansas	0	0	0	123	0	0	0
Louisiana	0	0	0	1	0	0	24
Oklahoma	0	0	0	0	0	0	0
Texas	0	41	0	2	0	0	0
Mountain	8	30	0	3	0	0	31
Arizona	0	0	0	1	0	0	0
Colorado	0	0	0	12	0	0	73
Idaho	0	0	0	69	0	0	38
Montana	9	43	0	0	0	0	102
Nevada	0	0	0	0	0	0	106
New Mexico	0	0	0	3	0	0	0
Utah	0	0	0	92	0	0	0
Wyoming	0	0	0	0	0	0	0
Pacific Contiguous	0	85	0	2	0	0	32
California	0	0	0	2	0	0	42
Oregon	0	0	0	2	0	0	68
Washington	0	332	0	61	0	0	69
Pacific Noncontiguous	33	0	0	0	0	0	0
Alaska	33	0	0	0	0	0	0
Hawaii	0	0	0	0	0	0	0
U.S. Total	2	4	64	1	14	0	8

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, Year-to-Date through March 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	4	3	0	0	1
Connecticut	0	0	0	9	12	0	0	1
Maine	0	0	0	8	5	0	0	6
Massachusetts	0	0	0	6	4	0	0	4
New Hampshire	0	0	0	123	17	0	0	2
Rhode Island	0	0	0	10	8	0	0	11
Vermont	0	0	0	21	19	0	0	17
Middle Atlantic	0	0	0	3	2	0	0	1
New Jersey	0	0	0	7	6	0	0	1
New York	0	0	0	4	3	0	0	1
Pennsylvania	0	0	0	6	4	0	0	1
East North Central	0	0	0	1	1	0	17	1
Illinois	0	0	0	2	1	0	0	1
Indiana	0	0	0	1	1	0	0	1
Michigan	0	0	0	4	4	0	17	2
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	8	5	0	0	2
West North Central	0	0	0	2	1	0	0	1
Iowa	0	0	0	10	2	0	0	2
Kansas	0	0	0	27	2	0	0	2
Minnesota	0	0	0	6	3	0	0	5
Missouri	0	0	0	1	1	0	0	1
Nebraska	0	0	0	13	2	0	0	2
North Dakota	0	0	0	0	3	0	0	3
South Dakota	0	0	0	0	1	0	0	1
South Atlantic	0	0	0	1	1	0	0	1
Delaware	0	0	0	16	16	0	0	14
District of Columbia	0	0	0	45	45	0	0	45
Florida	0	0	0	1	2	0	0	3
Georgia	0	0	0	1	1	0	0	1
Maryland	0	0	0	6	3	0	0	1
North Carolina	0	0	0	2	2	0	0	2
South Carolina	0	0	0	2	4	0	0	5
Virginia	0	0	0	2	3	0	0	2
West Virginia	0	0	0	14	1	0	0	8
East South Central	0	0	0	1	1	0	0	1
Alabama	0	0	0	1	2	0	0	0
Kentucky	0	0	0	1	1	0	0	1
Mississippi	0	0	0	1	1	0	0	0
Tennessee	0	0	0	4	4	0	0	9
West South Central	0	0	0	0	1	0	0	1
Arkansas	0	0	0	1	1	0	0	1
Louisiana	0	0	0	1	1	0	0	3
Oklahoma	0	0	0	0	2	0	0	2
Texas	0	0	0	0	1	0	0	1
Mountain	0	11	0	0	1	0	0	1
Arizona	0	0	0	1	1	0	0	0
Colorado	0	0	0	2	2	0	0	2
Idaho	0	59	0	2	5	0	0	10
Montana	0	0	0	0	2	0	0	5
Nevada	0	11	0	1	3	0	0	3
New Mexico	0	0	0	1	1	0	0	1
Utah	0	39	0	1	1	0	0	2
Wyoming	0	0	0	0	2	0	0	1
Pacific Contiguous	0	7	0	1	1	0	0	1
California	0	7	0	1	1	0	0	1
Oregon	0	40	0	4	3	0	0	2
Washington	0	0	0	3	5	0	0	9
Pacific Noncontiguous	0	39	0	6	11	0	0	5
Alaska	0	0	0	97	55	0	0	29
Hawaii	0	39	0	6	11	0	0	5
U.S. Total	0	7	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.A. Relative Standard Error for Net Generation by Fuel Type:
Commercial Sector by Census Division and State, March 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	19	0	14	0	0	0
Connecticut	0	31	0	25	0	0	0
Maine	0	0	0	0	0	0	0
Massachusetts	0	38	0	20	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0
Middle Atlantic	0	37	0	15	0	0	0
New Jersey	0	334	0	26	0	0	0
New York	0	47	0	21	0	0	0
Pennsylvania	0	0	0	8	0	0	0
East North Central	58	78	0	7	0	0	290
Illinois	58	592	0	27	0	0	0
Indiana	0	0	0	0	0	0	290
Michigan	0	562	0	5	0	0	0
Ohio	0	42	0	4	0	0	0
Wisconsin	0	203	0	5	0	0	0
West North Central	0	27	0	1	0	0	0
Iowa	0	0	0	2	0	0	0
Minnesota	0	47	0	3	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0
South Dakota	0	903	0	0	0	0	0
South Atlantic	0	621	0	20	0	0	0
District of Columbia	0	3,469	0	41	0	0	0
Florida	0	0	0	83	0	0	0
Georgia	0	91	0	0	0	0	0
Maryland	0	0	0	11	0	0	0
North Carolina	0	996	0	70	0	0	0
South Carolina	0	0	0	0	0	0	0
Virginia	0	0	0	0	0	0	0
East South Central	0	0	0	29	0	0	0
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	29	0	0	0
West South Central	0	178	0	37	0	0	0
Arkansas	0	0	0	199	0	0	0
Louisiana	0	0	0	42	0	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	178	0	47	0	0	0
Mountain	0	822	0	18	0	0	141
Arizona	0	822	0	0	0	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	88	0	0	0
Utah	0	0	0	29	0	0	154
Pacific Contiguous	0	71	0	12	0	0	200
California	0	35	0	12	0	0	200
Oregon	0	470	0	0	0	0	0
Washington	0	0	0	0	0	0	0
Pacific Noncontiguous	38	3	0	0	0	0	78
Alaska	38	28	0	0	0	0	78
Hawaii	0	0	0	0	0	0	0
U.S. Total	26	20	0	6	0	0	62

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.A. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, March 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	57	5	0	0	8
Connecticut	0	0	0	72	72	0	0	24
Maine	0	0	0	0	0	0	0	0
Massachusetts	0	0	0	84	3	0	0	9
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	0	20	3	0	1	4
New Jersey	0	0	0	22	6	0	0	6
New York	0	0	0	69	3	0	2	8
Pennsylvania	0	0	0	91	5	0	0	3
East North Central	0	0	0	59	20	0	0	6
Illinois	0	0	0	139	125	0	0	25
Indiana	0	0	0	196	22	0	0	9
Michigan	0	0	0	296	5	0	0	4
Ohio	0	0	0	84	45	0	0	6
Wisconsin	0	0	0	127	45	0	0	16
West North Central	0	0	0	0	18	0	55	7
Iowa	0	0	0	0	22	0	0	4
Kansas	0	0	0	0	179	0	0	179
Minnesota	0	0	0	0	27	0	55	15
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0	0
South Dakota	0	0	0	0	0	0	0	903
South Atlantic	0	0	0	25	4	0	0	6
Delaware	0	0	0	174	62	0	0	62
District of Columbia	0	0	0	0	0	0	0	26
Florida	0	0	0	107	2	0	0	10
Georgia	0	0	0	155	155	0	0	142
Maryland	0	0	0	63	63	0	0	11
North Carolina	0	0	0	28	28	0	0	36
South Carolina	0	0	0	0	0	0	0	0
Virginia	0	0	0	0	2	0	0	1
East South Central	0	0	0	114	114	0	0	28
Kentucky	0	0	0	222	222	0	0	222
Mississippi	0	0	0	0	0	0	0	0
Tennessee	0	0	0	133	133	0	0	28
West South Central	0	0	0	42	25	0	0	32
Arkansas	0	0	0	0	0	0	0	133
Louisiana	0	0	0	0	0	0	0	42
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	157	35	0	0	42
Mountain	0	0	0	32	28	0	0	23
Arizona	0	0	0	67	67	0	0	9
Colorado	0	0	0	102	102	0	0	57
Idaho	0	0	0	0	31	0	0	14
Nevada	0	0	0	40	40	0	0	19
New Mexico	0	0	0	123	148	0	0	77
Utah	0	0	0	0	0	0	0	70
Pacific Contiguous	0	0	0	21	7	0	344	8
California	0	0	0	21	8	0	344	8
Oregon	0	0	0	261	32	0	0	14
Washington	0	0	0	0	66	0	0	65
Pacific Noncontiguous	0	0	0	136	4	0	0	32
Alaska	0	0	0	0	0	0	0	53
Hawaii	0	0	0	136	5	0	0	2
U.S. Total	0	0	0	11	3	0	1	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.B. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, Year-to-Date through March 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	19	0	14	0	0	0
Connecticut	0	31	0	25	0	0	0
Maine	0	0	0	0	0	0	0
Massachusetts	0	38	0	20	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0
Middle Atlantic	0	37	0	15	0	0	0
New Jersey	0	334	0	26	0	0	0
New York	0	47	0	21	0	0	0
Pennsylvania	0	0	0	8	0	0	0
East North Central	58	78	0	7	0	0	290
Illinois	58	592	0	27	0	0	0
Indiana	0	0	0	0	0	0	290
Michigan	0	562	0	5	0	0	0
Ohio	0	42	0	4	0	0	0
Wisconsin	0	203	0	5	0	0	0
West North Central	0	27	0	1	0	0	0
Iowa	0	0	0	2	0	0	0
Minnesota	0	47	0	3	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0
South Dakota	0	903	0	0	0	0	0
South Atlantic	0	621	0	20	0	0	0
District of Columbia	0	3,469	0	41	0	0	0
Florida	0	0	0	83	0	0	0
Georgia	0	91	0	0	0	0	0
Maryland	0	0	0	11	0	0	0
North Carolina	0	996	0	70	0	0	0
South Carolina	0	0	0	0	0	0	0
Virginia	0	0	0	0	0	0	0
East South Central	0	0	0	29	0	0	0
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	29	0	0	0
West South Central	0	178	0	37	0	0	0
Arkansas	0	0	0	199	0	0	0
Louisiana	0	0	0	42	0	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	178	0	47	0	0	0
Mountain	0	822	0	18	0	0	141
Arizona	0	822	0	0	0	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	88	0	0	0
Utah	0	0	0	29	0	0	154
Pacific Contiguous	0	71	0	12	0	0	200
California	0	35	0	12	0	0	200
Oregon	0	470	0	0	0	0	0
Washington	0	0	0	0	0	0	0
Pacific Noncontiguous	38	3	0	0	0	0	78
Alaska	38	28	0	0	0	0	78
Hawaii	0	0	0	0	0	0	0
U.S. Total	26	20	0	6	0	0	62

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.B. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, Year-to-Date through March 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	57	5	0	0	8
Connecticut	0	0	0	72	72	0	0	24
Maine	0	0	0	0	0	0	0	0
Massachusetts	0	0	0	84	3	0	0	9
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	0	20	3	0	1	4
New Jersey	0	0	0	22	6	0	0	6
New York	0	0	0	69	3	0	2	8
Pennsylvania	0	0	0	91	5	0	0	3
East North Central	0	0	0	59	20	0	0	6
Illinois	0	0	0	139	125	0	0	25
Indiana	0	0	0	196	22	0	0	9
Michigan	0	0	0	296	5	0	0	4
Ohio	0	0	0	84	45	0	0	6
Wisconsin	0	0	0	127	45	0	0	16
West North Central	0	0	0	0	18	0	55	7
Iowa	0	0	0	0	22	0	0	4
Kansas	0	0	0	0	179	0	0	179
Minnesota	0	0	0	0	27	0	55	15
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0	0
South Dakota	0	0	0	0	0	0	0	903
South Atlantic	0	0	0	25	4	0	0	6
Delaware	0	0	0	174	62	0	0	62
District of Columbia	0	0	0	0	0	0	0	26
Florida	0	0	0	107	2	0	0	10
Georgia	0	0	0	155	155	0	0	142
Maryland	0	0	0	63	63	0	0	11
North Carolina	0	0	0	28	28	0	0	36
South Carolina	0	0	0	0	0	0	0	0
Virginia	0	0	0	0	2	0	0	1
East South Central	0	0	0	114	114	0	0	28
Kentucky	0	0	0	222	222	0	0	222
Mississippi	0	0	0	0	0	0	0	0
Tennessee	0	0	0	133	133	0	0	28
West South Central	0	0	0	42	25	0	0	32
Arkansas	0	0	0	0	0	0	0	133
Louisiana	0	0	0	0	0	0	0	42
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	157	35	0	0	42
Mountain	0	0	0	32	28	0	0	23
Arizona	0	0	0	67	67	0	0	9
Colorado	0	0	0	102	102	0	0	57
Idaho	0	0	0	0	31	0	0	14
Nevada	0	0	0	40	40	0	0	19
New Mexico	0	0	0	123	148	0	0	77
Utah	0	0	0	0	0	0	0	70
Pacific Contiguous	0	0	0	21	7	0	344	8
California	0	0	0	21	8	0	344	8
Oregon	0	0	0	261	32	0	0	14
Washington	0	0	0	0	66	0	0	65
Pacific Noncontiguous	0	0	0	136	4	0	0	32
Alaska	0	0	0	0	0	0	0	53
Hawaii	0	0	0	136	5	0	0	2
U.S. Total	0	0	0	11	3	0	1	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.A. Relative Standard Error for Net Generation by Fuel Type:
Industrial Sector by Census Division and State, March 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	4	0	10	0	0	112
Connecticut	0	118	0	13	0	0	0
Maine	0	1	0	20	0	0	112
Massachusetts	0	179	0	26	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	43	0	0	0
Middle Atlantic	0	10	0	5	27	0	93
New Jersey	0	0	0	11	0	0	0
New York	0	5	0	6	0	0	93
Pennsylvania	0	24	0	6	32	0	0
East North Central	1	82	0	6	14	0	55
Illinois	0	0	0	17	0	0	0
Indiana	0	2,001	0	8	16	0	0
Michigan	0	0	0	9	0	0	497
Ohio	0	175	0	21	0	0	0
Wisconsin	55	0	0	7	0	0	50
West North Central	2	4	0	9	0	0	0
Iowa	0	737	0	8	0	0	0
Kansas	0	0	0	31	0	0	0
Minnesota	28	0	0	11	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	43	0	0	0
North Dakota	35	0	0	0	0	0	0
South Dakota	0	0	0	51	0	0	0
South Atlantic	13	32	0	9	0	0	34
Delaware	0	0	0	0	0	0	0
Florida	0	43	0	22	0	0	0
Georgia	426	45	0	50	0	0	175
Maryland	0	0	0	21	0	0	0
North Carolina	33	84	0	53	0	0	0
South Carolina	0	0	0	15	0	0	0
Virginia	0	110	0	11	0	0	0
West Virginia	0	0	0	0	0	0	35
East South Central	0	52	0	12	140	0	0
Alabama	0	79	0	24	417	0	0
Kentucky	0	0	0	0	0	0	0
Mississippi	0	0	0	38	0	0	0
Tennessee	0	0	0	8	0	0	0
West South Central	0	43	0	2	8	0	0
Arkansas	0	692	0	60	0	0	0
Louisiana	0	0	0	3	8	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	11	0	3	14	0	0
Mountain	14	0	0	2	10	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	16	0	0	0
Montana	170	0	0	363	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	0	0	0	0
Utah	0	0	0	0	0	0	0
Wyoming	14	0	0	5	10	0	0
Pacific Contiguous	0	170	0	3	2	0	0
California	0	319	0	4	3	0	0
Oregon	0	0	0	17	0	0	0
Washington	0	135	0	3	0	0	0
Pacific Noncontiguous	0	3	0	0	0	0	132
Alaska	0	9	0	0	0	0	0
Hawaii	0	0	0	0	0	0	132
U.S. Total	2	6	0	2	8	0	24

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.A. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, March 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	83	14	0	0	8
Connecticut	0	0	0	932	932	0	0	13
Maine	0	0	0	104	14	0	0	11
Massachusetts	0	0	0	100	100	0	0	25
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	43
Middle Atlantic	0	0	0	60	22	0	0	6
New Jersey	0	0	0	117	117	0	0	7
New York	0	0	0	93	28	0	0	9
Pennsylvania	0	0	0	105	30	0	0	8
East North Central	0	0	0	86	12	0	0	5
Illinois	0	0	0	105	105	0	0	6
Indiana	0	0	0	0	33	0	0	9
Michigan	0	0	0	0	17	0	0	8
Ohio	0	0	0	0	36	0	0	13
Wisconsin	0	0	0	0	17	0	0	8
West North Central	0	0	0	30	6	0	0	3
Iowa	0	0	0	170	21	0	0	2
Kansas	0	0	0	0	186	0	0	30
Minnesota	0	0	0	32	4	0	0	5
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	6
North Dakota	0	0	0	0	0	0	0	24
South Dakota	0	0	0	95	83	0	0	47
South Atlantic	0	0	0	36	5	0	0	4
Delaware	0	0	0	153	63	0	0	1
Florida	0	0	0	161	11	0	0	10
Georgia	0	0	0	0	12	0	0	13
Maryland	0	0	0	0	0	0	0	21
North Carolina	0	0	0	0	11	0	0	10
South Carolina	0	0	0	128	6	0	0	6
Virginia	0	0	0	0	0	0	0	4
West Virginia	0	0	0	0	0	0	0	17
East South Central	0	0	0	0	6	0	0	6
Alabama	0	0	0	0	7	0	0	9
Kentucky	0	0	0	0	36	0	0	18
Mississippi	0	0	0	0	8	0	0	11
Tennessee	0	0	0	0	0	0	0	5
West South Central	0	0	0	2	6	0	4	2
Arkansas	0	0	0	155	18	0	0	19
Louisiana	0	0	0	0	11	0	7	3
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	2	6	0	5	3
Mountain	0	0	0	28	8	0	0	2
Arizona	0	0	0	55	55	0	0	55
Colorado	0	0	0	59	52	0	0	7
Idaho	0	0	0	176	1	0	0	5
Montana	0	0	0	127	43	0	0	50
Nevada	0	0	0	83	83	0	0	2
New Mexico	0	0	0	0	0	0	0	0
Utah	0	0	0	46	46	0	0	9
Wyoming	0	0	0	0	0	0	0	5
Pacific Contiguous	0	0	0	17	11	0	8	3
California	0	0	0	17	15	0	8	3
Oregon	0	0	0	0	22	0	0	18
Washington	0	0	0	0	18	0	0	8
Pacific Noncontiguous	0	0	0	0	0	0	0	29
Alaska	0	0	0	0	0	0	0	4
Hawaii	0	0	0	0	0	0	0	45
U.S. Total	0	0	0	4	4	0	1	2

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.B. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, Year-to-Date through March 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	4	0	10	0	0	112
Connecticut	0	118	0	13	0	0	0
Maine	0	1	0	20	0	0	112
Massachusetts	0	179	0	26	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	43	0	0	0
Middle Atlantic	0	10	0	5	27	0	93
New Jersey	0	0	0	11	0	0	0
New York	0	5	0	6	0	0	93
Pennsylvania	0	24	0	6	32	0	0
East North Central	1	82	0	6	14	0	55
Illinois	0	0	0	17	0	0	0
Indiana	0	2,001	0	8	16	0	0
Michigan	0	0	0	9	0	0	497
Ohio	0	175	0	21	0	0	0
Wisconsin	55	0	0	7	0	0	50
West North Central	2	4	0	9	0	0	0
Iowa	0	737	0	8	0	0	0
Kansas	0	0	0	31	0	0	0
Minnesota	28	0	0	11	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	43	0	0	0
North Dakota	35	0	0	0	0	0	0
South Dakota	0	0	0	51	0	0	0
South Atlantic	13	32	0	9	0	0	34
Delaware	0	0	0	0	0	0	0
Florida	0	43	0	22	0	0	0
Georgia	426	45	0	50	0	0	175
Maryland	0	0	0	21	0	0	0
North Carolina	33	84	0	53	0	0	0
South Carolina	0	0	0	15	0	0	0
Virginia	0	110	0	11	0	0	0
West Virginia	0	0	0	0	0	0	35
East South Central	0	52	0	12	140	0	0
Alabama	0	79	0	24	417	0	0
Kentucky	0	0	0	0	0	0	0
Mississippi	0	0	0	38	0	0	0
Tennessee	0	0	0	8	0	0	0
West South Central	0	43	0	2	8	0	0
Arkansas	0	692	0	60	0	0	0
Louisiana	0	0	0	3	8	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	11	0	3	14	0	0
Mountain	14	0	0	2	10	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	16	0	0	0
Montana	170	0	0	363	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	0	0	0	0
Utah	0	0	0	0	0	0	0
Wyoming	14	0	0	5	10	0	0
Pacific Contiguous	0	170	0	3	2	0	0
California	0	319	0	4	3	0	0
Oregon	0	0	0	17	0	0	0
Washington	0	135	0	3	0	0	0
Pacific Noncontiguous	0	3	0	0	0	0	132
Alaska	0	9	0	0	0	0	0
Hawaii	0	0	0	0	0	0	132
U.S. Total	2	6	0	2	8	0	24

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.B. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, Year-to-Date through March 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	83	14	0	0	8
Connecticut	0	0	0	932	932	0	0	13
Maine	0	0	0	104	14	0	0	11
Massachusetts	0	0	0	100	100	0	0	25
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	43
Middle Atlantic	0	0	0	60	22	0	0	6
New Jersey	0	0	0	117	117	0	0	7
New York	0	0	0	93	28	0	0	9
Pennsylvania	0	0	0	105	30	0	0	8
East North Central	0	0	0	86	12	0	0	5
Illinois	0	0	0	105	105	0	0	6
Indiana	0	0	0	0	33	0	0	9
Michigan	0	0	0	0	17	0	0	8
Ohio	0	0	0	0	36	0	0	13
Wisconsin	0	0	0	0	17	0	0	8
West North Central	0	0	0	30	6	0	0	3
Iowa	0	0	0	170	21	0	0	2
Kansas	0	0	0	0	186	0	0	30
Minnesota	0	0	0	32	4	0	0	5
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	6
North Dakota	0	0	0	0	0	0	0	24
South Dakota	0	0	0	95	83	0	0	47
South Atlantic	0	0	0	36	5	0	0	4
Delaware	0	0	0	153	63	0	0	1
Florida	0	0	0	161	11	0	0	10
Georgia	0	0	0	0	12	0	0	13
Maryland	0	0	0	0	0	0	0	21
North Carolina	0	0	0	0	11	0	0	10
South Carolina	0	0	0	128	6	0	0	6
Virginia	0	0	0	0	0	0	0	4
West Virginia	0	0	0	0	0	0	0	17
East South Central	0	0	0	0	6	0	0	6
Alabama	0	0	0	0	7	0	0	9
Kentucky	0	0	0	0	36	0	0	18
Mississippi	0	0	0	0	8	0	0	11
Tennessee	0	0	0	0	0	0	0	5
West South Central	0	0	0	2	6	0	4	2
Arkansas	0	0	0	155	18	0	0	19
Louisiana	0	0	0	0	11	0	7	3
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	2	6	0	5	3
Mountain	0	0	0	28	8	0	0	2
Arizona	0	0	0	55	55	0	0	55
Colorado	0	0	0	59	52	0	0	7
Idaho	0	0	0	176	1	0	0	5
Montana	0	0	0	127	43	0	0	50
Nevada	0	0	0	83	83	0	0	2
New Mexico	0	0	0	0	0	0	0	0
Utah	0	0	0	46	46	0	0	9
Wyoming	0	0	0	0	0	0	0	5
Pacific Contiguous	0	0	0	17	11	0	8	3
California	0	0	0	17	15	0	8	3
Oregon	0	0	0	0	22	0	0	18
Washington	0	0	0	0	18	0	0	8
Pacific Noncontiguous	0	0	0	0	0	0	0	29
Alaska	0	0	0	0	0	0	0	4
Hawaii	0	0	0	0	0	0	0	45
U.S. Total	0	0	0	4	4	0	1	2

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.6.A. Relative Standard Error for Sales of Electricity to Ultimate Customers
by End-Use Sector, Census Division, and State, March 2026

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	1	0	1	0	0
Connecticut	1	1	2	0	1
Maine	2	1	1	0	1
Massachusetts	1	1	3	0	1
New Hampshire	2	1	3	0	1
Rhode Island	0	0	0	0	0
Vermont	8	6	9	0	4
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	1	0	0
New York	1	0	1	0	0
Pennsylvania	1	0	0	0	0
East North Central	1	0	0	0	0
Illinois	1	1	0	0	0
Indiana	2	2	1	0	1
Michigan	1	2	1	0	1
Ohio	1	0	1	0	0
Wisconsin	1	3	2	0	1
West North Central	1	2	1	0	1
Iowa	2	7	2	0	2
Kansas	6	6	3	0	3
Minnesota	2	5	3	0	2
Missouri	2	2	3	0	1
Nebraska	2	5	4	0	2
North Dakota	2	3	1	0	1
South Dakota	3	13	6	0	5
South Atlantic	1	0	1	0	0
Delaware	3	2	6	0	2
District of Columbia	0	0	0	0	0
Florida	1	1	2	0	0
Georgia	2	1	1	0	1
Maryland	1	0	2	0	0
North Carolina	2	2	1	0	1
South Carolina	2	2	1	0	1
Virginia	1	1	1	0	1
West Virginia	1	1	0	0	0
East South Central	1	1	1	0	1
Alabama	2	2	1	0	1
Kentucky	2	2	2	0	1
Mississippi	3	3	2	0	2
Tennessee	1	2	2	0	1
West South Central	1	1	0	0	0
Arkansas	3	3	1	0	1
Louisiana	2	2	1	0	1
Oklahoma	3	3	2	0	1
Texas	1	1	0	0	0
Mountain	1	1	1	0	0
Arizona	1	1	1	0	0
Colorado	2	2	2	0	1
Idaho	1	5	2	0	2
Montana	2	9	4	0	3
Nevada	1	1	1	0	0
New Mexico	4	2	1	0	1
Utah	3	2	2	0	1
Wyoming	3	7	3	0	3
Pacific Contiguous	0	1	1	0	0
California	1	1	1	0	0
Oregon	1	2	2	0	1
Washington	1	2	2	0	1
Pacific Noncontiguous	1	8	2	0	3
Alaska	2	15	8	0	6
Hawaii	0	0	0	0	0
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.6.B. Relative Standard Error for Sales of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through March 2026

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	1	0	1	0	0
Connecticut	1	1	2	0	0
Maine	1	1	1	0	1
Massachusetts	1	0	3	0	1
New Hampshire	1	1	3	0	1
Rhode Island	1	0	0	0	0
Vermont	4	3	7	0	3
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	1	0	0
New York	1	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	0	0	0	0	0
Illinois	1	0	0	0	0
Indiana	2	1	1	0	1
Michigan	0	1	1	0	1
Ohio	1	0	1	0	0
Wisconsin	1	2	1	0	1
West North Central	1	2	1	0	1
Iowa	1	6	1	0	1
Kansas	4	5	3	0	2
Minnesota	1	4	2	0	1
Missouri	2	1	3	0	1
Nebraska	1	4	3	0	2
North Dakota	1	3	1	0	1
South Dakota	2	10	5	0	4
South Atlantic	1	0	0	0	0
Delaware	2	1	5	0	1
District of Columbia	0	0	0	0	0
Florida	1	1	1	0	1
Georgia	2	1	1	0	1
Maryland	1	0	2	0	0
North Carolina	1	1	1	0	1
South Carolina	2	2	1	0	1
Virginia	1	1	1	0	0
West Virginia	1	0	0	0	0
East South Central	1	1	1	0	1
Alabama	2	2	1	0	1
Kentucky	2	1	1	0	1
Mississippi	3	3	1	0	1
Tennessee	1	1	1	0	1
West South Central	1	1	0	0	0
Arkansas	2	2	1	0	1
Louisiana	2	2	0	0	1
Oklahoma	3	2	1	0	1
Texas	1	1	0	0	0
Mountain	3	1	1	0	1
Arizona	4	0	1	0	2
Colorado	11	1	1	0	4
Idaho	1	4	2	0	1
Montana	1	7	3	0	2
Nevada	5	0	1	0	1
New Mexico	15	1	1	0	3
Utah	10	1	1	0	3
Wyoming	2	5	2	0	2
Pacific Contiguous	1	1	1	0	1
California	2	0	1	0	1
Oregon	1	2	1	0	1
Washington	1	2	1	0	1
Pacific Noncontiguous	2	6	2	0	2
Alaska	2	12	6	0	5
Hawaii	3	0	0	0	1
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.7.A. Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers
by End-Use Sector, Census Division, and State, March 2026

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	1	0	0
Connecticut	1	0	1	0	0
Maine	1	1	1	0	0
Massachusetts	1	0	1	0	0
New Hampshire	1	1	2	0	1
Rhode Island	0	0	0	0	0
Vermont	6	4	6	0	3
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	1	0	0
New York	0	0	0	0	0
Pennsylvania	1	0	0	0	0
East North Central	1	0	0	0	0
Illinois	1	0	1	0	0
Indiana	2	1	1	0	1
Michigan	1	1	1	0	0
Ohio	1	0	1	0	0
Wisconsin	1	1	2	0	1
West North Central	1	1	1	0	1
Iowa	2	3	2	0	1
Kansas	7	4	5	0	3
Minnesota	2	2	2	0	1
Missouri	3	2	3	0	2
Nebraska	2	3	4	0	2
North Dakota	2	2	1	0	1
South Dakota	3	5	5	0	3
South Atlantic	1	0	1	0	0
Delaware	3	1	4	0	1
District of Columbia	0	0	0	0	0
Florida	1	1	3	0	1
Georgia	2	2	2	0	1
Maryland	0	0	1	0	0
North Carolina	2	2	2	0	1
South Carolina	3	2	2	0	1
Virginia	1	1	2	0	1
West Virginia	1	1	0	0	1
East South Central	1	1	1	0	1
Alabama	2	2	2	0	1
Kentucky	2	2	2	0	1
Mississippi	4	3	3	0	2
Tennessee	1	1	2	0	1
West South Central	1	1	1	0	1
Arkansas	3	3	2	0	2
Louisiana	3	2	1	0	1
Oklahoma	4	3	3	0	2
Texas	1	1	1	0	1
Mountain	1	1	1	0	0
Arizona	1	1	3	0	1
Colorado	2	1	2	0	1
Idaho	1	2	2	0	1
Montana	3	4	4	0	2
Nevada	1	1	2	0	1
New Mexico	5	3	2	0	2
Utah	4	1	3	0	2
Wyoming	3	4	2	0	2
Pacific Contiguous	0	0	0	0	0
California	0	1	0	0	0
Oregon	1	1	2	0	1
Washington	1	1	2	0	1
Pacific Noncontiguous	1	2	1	0	1
Alaska	2	6	3	0	3
Hawaii	0	0	0	0	0
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.7.B. Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through March 2026

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	1	0	0
Connecticut	1	0	1	0	0
Maine	1	0	0	0	0
Massachusetts	1	0	1	0	0
New Hampshire	1	0	1	0	0
Rhode Island	0	0	0	0	0
Vermont	4	2	4	0	2
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	1	0	0
New York	0	0	0	0	0
Pennsylvania	0	0	0	0	0
East North Central	1	0	0	0	0
Illinois	1	0	1	0	0
Indiana	2	1	1	0	1
Michigan	0	1	1	0	0
Ohio	1	0	1	0	0
Wisconsin	1	1	1	0	1
West North Central	1	1	1	0	1
Iowa	1	3	1	0	1
Kansas	5	3	4	0	3
Minnesota	1	2	2	0	1
Missouri	3	1	3	0	2
Nebraska	2	2	3	0	1
North Dakota	1	2	1	0	1
South Dakota	2	5	3	0	2
South Atlantic	1	0	1	0	0
Delaware	2	1	3	0	1
District of Columbia	0	0	1	0	0
Florida	1	1	2	0	1
Georgia	2	1	2	0	1
Maryland	1	0	1	0	0
North Carolina	1	1	2	0	1
South Carolina	2	1	1	0	1
Virginia	1	1	1	0	1
West Virginia	1	1	0	0	0
East South Central	1	1	1	0	1
Alabama	2	1	1	0	1
Kentucky	2	1	2	0	1
Mississippi	3	2	2	0	2
Tennessee	2	1	2	0	1
West South Central	1	1	1	0	1
Arkansas	3	2	2	0	2
Louisiana	2	1	1	0	1
Oklahoma	3	2	2	0	2
Texas	1	1	1	0	1
Mountain	3	0	1	0	1
Arizona	4	0	3	0	2
Colorado	9	1	2	0	4
Idaho	1	2	1	0	1
Montana	2	3	3	0	1
Nevada	4	0	1	0	2
New Mexico	15	2	2	0	5
Utah	9	1	3	0	4
Wyoming	2	3	2	0	1
Pacific Contiguous	1	0	1	0	0
California	1	0	1	0	0
Oregon	1	1	1	0	1
Washington	0	1	1	0	0
Pacific Noncontiguous	1	2	1	0	1
Alaska	2	5	3	0	2
Hawaii	2	0	0	0	1
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.8.A. Relative Standard Error for Average Price of Electricity to Ultimate Customers
by End-Use Sector, Census Division, and State, March 2026

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	1	0	0
Connecticut	0	0	1	0	0
Maine	1	1	1	0	0
Massachusetts	1	0	2	0	0
New Hampshire	1	0	1	0	0
Rhode Island	0	0	0	0	0
Vermont	3	2	3	0	2
Middle Atlantic	0	0	0	0	0
New Jersey	0	0	0	0	0
New York	1	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	0	0	0	0	0
Illinois	0	0	0	0	0
Indiana	1	1	1	0	0
Michigan	0	1	1	0	0
Ohio	0	0	0	0	0
Wisconsin	1	2	2	0	1
West North Central	1	1	1	0	1
Iowa	1	4	2	0	1
Kansas	2	3	3	0	2
Minnesota	1	3	2	0	1
Missouri	1	1	1	0	1
Nebraska	1	3	3	0	2
North Dakota	1	2	1	0	1
South Dakota	2	8	5	0	4
South Atlantic	0	0	1	0	0
Delaware	1	1	3	0	1
District of Columbia	0	0	0	0	0
Florida	1	1	2	0	0
Georgia	1	1	2	0	1
Maryland	0	0	1	0	0
North Carolina	1	1	2	0	1
South Carolina	1	1	2	0	1
Virginia	1	1	1	0	0
West Virginia	0	0	0	0	0
East South Central	1	1	1	0	0
Alabama	1	2	1	0	1
Kentucky	1	1	1	0	1
Mississippi	2	2	2	0	1
Tennessee	1	1	1	0	0
West South Central	1	1	1	0	0
Arkansas	2	2	2	0	1
Louisiana	1	1	1	0	1
Oklahoma	2	2	2	0	1
Texas	1	1	1	0	0
Mountain	0	0	1	0	0
Arizona	0	0	2	0	0
Colorado	1	1	1	0	1
Idaho	1	3	2	0	1
Montana	1	6	3	0	2
Nevada	1	0	1	0	0
New Mexico	2	2	2	0	1
Utah	2	1	2	0	1
Wyoming	2	4	2	0	2
Pacific Contiguous	0	0	0	0	0
California	0	0	0	0	0
Oregon	1	1	2	0	1
Washington	0	1	2	0	1
Pacific Noncontiguous	1	6	2	0	2
Alaska	2	11	6	0	5
Hawaii	0	0	0	0	0
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.8.B. Relative Standard Error for Average Price of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through March 2026

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	1	0	0
Connecticut	1	0	2	0	0
Maine	1	0	1	0	0
Massachusetts	1	0	2	0	0
New Hampshire	1	0	2	0	1
Rhode Island	0	0	0	0	0
Vermont	4	2	6	0	3
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	1	0	0
New York	0	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	0	0	0	0	0
Illinois	1	0	0	0	0
Indiana	2	1	1	0	1
Michigan	0	1	1	0	1
Ohio	0	0	1	0	0
Wisconsin	1	2	1	0	1
West North Central	1	1	1	0	1
Iowa	1	5	1	0	1
Kansas	5	4	4	0	3
Minnesota	1	3	2	0	1
Missouri	2	1	3	0	1
Nebraska	1	4	3	0	2
North Dakota	1	3	1	0	1
South Dakota	2	9	5	0	4
South Atlantic	1	0	1	0	0
Delaware	2	1	4	0	1
District of Columbia	0	0	1	0	0
Florida	1	1	2	0	1
Georgia	2	1	2	0	1
Maryland	1	0	1	0	0
North Carolina	1	1	2	0	1
South Carolina	2	2	1	0	1
Virginia	1	1	1	0	0
West Virginia	1	1	0	0	0
East South Central	1	1	1	0	1
Alabama	2	2	1	0	1
Kentucky	2	1	2	0	1
Mississippi	3	3	2	0	2
Tennessee	1	1	2	0	1
West South Central	1	1	1	0	0
Arkansas	2	2	2	0	1
Louisiana	2	2	1	0	1
Oklahoma	3	2	2	0	2
Texas	1	1	1	0	1
Mountain	3	1	1	0	1
Arizona	4	0	2	0	1
Colorado	8	1	2	0	3
Idaho	1	4	2	0	1
Montana	1	7	3	0	2
Nevada	4	0	1	0	1
New Mexico	13	2	2	0	4
Utah	8	1	2	0	3
Wyoming	2	5	2	0	2
Pacific Contiguous	1	0	0	0	0
California	1	0	0	0	0
Oregon	1	2	2	0	1
Washington	1	1	2	0	1
Pacific Noncontiguous	2	6	2	0	2
Alaska	2	11	6	0	5
Hawaii	3	0	0	0	1
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.



Appendix B

Suspended

Table C.1 Average Heat Content of Fossil-Fuel Receipts, March 2026

Census Division and State	Coal (Million Btu per Ton)	Petroleum Liquids (Million Btu per Barrel)	Petroleum Coke (Million Btu per Ton)	Natural Gas (Million Btu per Thousand Cubic Feet)
New England	22.19	6.01	--	1.03
Connecticut	--	5.80	--	1.03
Maine	22.19	6.28	--	1.05
Massachusetts	--	5.83	--	1.03
New Hampshire	--	--	--	1.04
Rhode Island	--	--	--	1.03
Vermont	--	--	--	--
Middle Atlantic	14.55	6.21	--	1.03
New Jersey	--	--	--	1.04
New York	--	6.27	--	1.03
Pennsylvania	14.55	5.96	--	1.03
East North Central	20.44	5.80	27.53	1.05
Illinois	18.03	5.76	--	1.04
Indiana	22.33	5.76	--	1.06
Michigan	19.20	5.88	27.53	1.05
Ohio	25.05	5.70	--	1.05
Wisconsin	17.81	5.84	--	1.04
West North Central	16.53	5.77	--	1.05
Iowa	17.48	5.73	--	1.07
Kansas	17.67	5.79	--	1.01
Minnesota	17.97	--	--	1.08
Missouri	17.91	5.81	--	1.03
Nebraska	17.17	5.75	--	1.05
North Dakota	13.37	5.70	--	1.00
South Dakota	17.13	6.00	--	1.08
South Atlantic	23.67	5.87	27.25	1.03
Delaware	--	--	--	1.03
District of Columbia	--	--	--	--
Florida	23.22	5.79	27.25	1.02
Georgia	20.07	5.82	--	1.03
Maryland	26.18	5.98	--	1.04
North Carolina	25.23	5.80	--	1.06
South Carolina	24.25	5.92	--	1.03
Virginia	24.70	5.71	--	1.06
West Virginia	25.42	5.81	--	1.08
East South Central	20.33	5.80	--	1.02
Alabama	17.68	--	--	1.03
Kentucky	21.91	5.81	--	1.05
Mississippi	11.69	--	--	1.02
Tennessee	23.13	5.76	--	1.00
West South Central	16.71	5.85	27.15	1.02
Arkansas	17.85	5.83	--	1.05
Louisiana	17.87	--	27.15	1.03
Oklahoma	17.65	--	--	1.03
Texas	16.24	5.86	--	1.01
Mountain	18.47	5.80	--	1.04
Arizona	18.24	5.80	--	1.02
Colorado	19.60	5.67	--	1.08
Idaho	--	--	--	--
Montana	17.25	5.92	--	1.05
Nevada	18.18	--	--	1.04
New Mexico	18.30	--	--	1.01
Utah	21.70	5.80	--	1.04
Wyoming	16.79	5.78	--	1.03
Pacific Contiguous	--	--	--	1.03
California	--	--	--	1.02
Oregon	--	--	--	1.05
Washington	--	--	--	1.11
Pacific Noncontiguous	14.50	6.16	--	1.00
Alaska	14.50	5.60	--	1.00
Hawaii	--	6.16	--	--
U.S. Total	19.09	6.08	27.35	1.03

'Coal' includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.
'Petroleum Liquids' include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.
'Petroleum Coke' includes petroleum coke and synthesis gas derived from petroleum coke.
'Natural Gas' includes a small amount of supplemental gaseous fuels.
Notes: See Glossary for definitions. Values are preliminary. Data represents weighted values.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table C.2. Comparison of Preliminary Monthly Data Versus Final Monthly Data at the U.S. Level, 2022 through 2024

Item	Mean Absolute Value of Percent Change Total (All Sectors)		
	2022	2023	2024
Net Generation			
Coal	0.32%	0.13%	0.16%
Petroleum Liquids	4.20%	3.69%	3.60%
Petroleum Coke	5.15%	7.67%	13.09%
Natural Gas	0.42%	0.51%	0.50%
Other Gases	3.63%	6.29%	13.11%
Hydroelectric	3.74%	5.74%	4.48%
Nuclear	0.00%	0.07%	0.02%
Other	0.83%	0.72%	0.82%
Total	0.37%	0.41%	0.29%
Consumption of Fossil Fuels for Electricity Generation			
Coal	0.62%	0.16%	0.24%
Petroleum Liquids	4.38%	4.42%	7.31%
Petroleum Coke	6.99%	11.82%	16.89%
Natural Gas	0.47%	0.43%	0.26%
Fuel Stocks for Electric Power Sector			
Coal	0.58%	0.73%	0.08%
Petroleum Liquids	1.23%	2.53%	3.59%
Petroleum Coke	1.32%	1.58%	1.50%
Sales of Electricity to Ultimate Customers			
Residential	0.83%	0.32%	0.46%
Commercial	1.30%	2.41%	1.18%
Industrial	1.28%	1.87%	0.33%
Transportation	0.14%	0.91%	0.64%
Total	0.47%	0.34%	0.35%
Revenue			
Residential	1.37%	0.47%	0.51%
Commercial	0.29%	1.21%	0.55%
Industrial	0.54%	1.69%	0.24%
Transportation	0.91%	1.63%	0.59%
Total	0.64%	0.18%	0.20%
Average Price of Electricity to Ultimate Customers			
Residential	0.55%	0.29%	0.20%
Commercial	1.10%	1.19%	1.03%
Industrial	1.65%	0.46%	0.31%
Transportation	0.85%	0.75%	0.78%
Total	1.11%	0.42%	0.44%
Receipt of Fossil Fuels			
Coal	1.24%	1.14%	1.31%
Petroleum Liquids	11.38%	9.37%	6.26%
Petroleum Coke	0.00%	0.00%	0.00%
Natural Gas	7.88%	8.75%	9.31%
Cost of Fossil Fuels			
Coal	0.29%	0.46%	0.37%
Petroleum Liquids	0.50%	1.33%	0.48%
Petroleum Coke	0.00%	0.00%	0.00%
Natural Gas	0.35%	0.47%	0.45%

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and synthetic coal. Coal stocks exclude waste coal.

Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately. Excludes blast furnace gas and other gases.

Hydroelectric includes conventional hydroelectric and hydroelectric pumped storage facilities.

Other generation includes geothermal, wood, waste, wind, and solar, batteries, chemicals, pitch, purchased steam, sulfur, and miscellaneous technologies.

Fuel Stocks are end-of-month values.

See technical notes (<http://www.eia.gov/cneaf/electricity/epm/appenc.pdf>) for additional information on the Commercial, Industrial and Transportation sectors.

Cost of Fossil Fuels represent weighted values.

Notes: Mean absolute value of percent change is the unweighted average of the absolute percent cahnges.

Sources: U.S. Energy Information Administration, Form EIA-923 'Power Plant Operations Report'; Form EIA-423, 'Monthly Cost and Quality of Fuels for Electric Plants Report'; Form EIA-826, 'Monthly Electric Sales and Revenue With State Distributions Report'; Form EIA-906, 'Power Plant Report;' Form EIA-920 'Combined Heat and Power Plant Report'; and Federal Energy Regulatory Commission, FERC Form 423, 'Monthly Report of Cost and Quality of Fuels for Electric Plants.'

Table C.3. Comparison of Preliminary Annual Data Versus Final Annual Data at the U.S. Level, 2022 through 2024

Item	2022			2023			2024		
	Preliminary Annual Data	Final Annual Data	Percent Change	Preliminary Annual Data	Final Annual Data	Percent Change	Preliminary Annual Data	Final Annual Data	Percent Change
Net Generation (Thousand MWh)									
Coal	828,993	831,512	0.30%	675,264	675,115	-0.02%	652,760	652,156	-0.09%
Petroleum Liquids	16,274	15,805	-2.88%	11,594	11,397	-1.70%	11,887	11,456	-3.63%
Petroleum Coke	7,109	7,126	0.24%	4,878	4,836	-0.86%	3,380	3,629	7.36%
Natural Gas	1,689,465	1,687,065	-0.14%	1,802,062	1,806,063	0.22%	1,864,874	1,869,902	0.27%
Other Gases	11,884	11,722	-1.36%	11,451	11,778	2.86%	9,807	10,845	10.58%
Hydroelectric	255,966	248,761	-2.81%	233,958	239,012	2.16%	236,325	237,044	0.30%
Nuclear	771,537	771,537	0.00%	775,347	774,873	-0.06%	781,979	781,865	-0.01%
Other	661,908	657,140	-0.72%	663,617	660,196	-0.52%	743,026	741,737	-0.17%
Total	4,243,136	4,230,668	-0.29%	4,178,171	4,183,270	0.12%	4,304,039	4,308,634	0.11%
Consumption of Fossil Fuels for Electricity Generation									
Coal (1,000 tons)	468,779	471,576	0.60%	386,601	386,626	0.01%	373,454	372,931	-0.14%
Petroleum Liquids (1,000 barrels)	29,207	28,760	-1.53%	20,712	21,335	3.01%	22,478	20,787	-7.52%
Petroleum Coke (1,000 tons)	2,887	2,985	3.40%	1,848	2,028	9.74%	1,461	1,662	13.76%
Natural Gas (1,000 Mcf)	12,384,883	12,384,086	-0.01%	13,223,128	13,245,495	0.17%	13,774,005	13,754,749	-0.14%
Fuel Stocks for Electric Power Sector									
Coal (1,000 tons)	89,963	88,861	-1.23%	131,426	133,028	1.22%	127,911	127,826	-0.07%
Petroleum Liquids (1,000 barrels)	21,650	22,812	5.36%	22,812	24,402	6.97%	21,522	23,014	6.93%
Petroleum Coke (1,000 tons)	304	318	4.84%	428	427	-0.07%	438	438	-0.01%
Retail Sales (Million kWh)									
Residential	1,521,886	1,509,233	-0.83%	1,454,667	1,450,025	-0.32%	1,489,607	1,482,874	-0.45%
Commercial	1,373,031	1,390,873	1.30%	1,374,922	1,408,109	2.41%	1,434,007	1,450,941	1.18%
Industrial	1,007,533	1,020,464	1.28%	1,024,949	1,009,256	-1.53%	1,031,253	1,034,584	0.32%
Transportation	6,602	6,599	-0.05%	6,804	6,864	0.87%	7,024	6,983	-0.58%
Total	3,909,053	3,927,169	0.46%	3,861,342	3,874,253	0.33%	3,961,890	3,975,382	0.34%
Revenue (Million Dollars)									
Residential	230,174	226,990	-1.38%	232,463	231,993	-0.20%	245,520	244,367	-0.47%
Commercial	172,257	172,600	0.20%	175,231	177,342	1.20%	184,331	185,043	0.39%
Industrial	85,171	84,895	-0.32%	82,566	81,159	-1.70%	84,081	84,095	0.02%
Transportation	770	765	-0.61%	864	877	1.46%	889	890	0.18%
Total	488,371	485,249	-0.64%	491,124	491,370	0.05%	514,820	514,396	-0.08%
Average Retail Price (Cents/kWh)									
Residential	15.12	15.04	-0.56%	15.98	16.00	0.12%	16.48	16.48	-0.02%
Commercial	12.55	12.41	-1.09%	12.74	12.59	-1.18%	12.85	12.75	-0.79%
Industrial	8.45	8.32	-1.59%	8.06	8.04	-0.18%	8.15	8.13	-0.31%
Transportation	11.66	11.59	-0.56%	12.70	12.77	0.58%	12.65	12.75	0.76%
Total	12.49	12.36	-1.10%	12.72	12.68	-0.28%	12.99	12.94	-0.42%
Receipt of Fossil Fuels									
Coal (1,000 tons)	463,950	469,718	1.24%	426,470	431,375	1.15%	364,365	369,134	1.31%
Petroleum Liquids (1,000 barrels)	17,206	19,362	12.53%	16,746	18,341	9.52%	13,619	14,510	6.54%
Petroleum Coke (1,000 tons)	2,286	2,286	0.00%	1,450	1,450	0.00%	953	953	0.00%
Natural Gas (1,000 Mcf)	11,497,833	12,436,074	8.16%	12,143,774	13,237,380	9.01%	12,551,800	13,741,165	9.48%
Cost of Fossil Fuels (Dollars per Million Btu)									
Coal (1,000 tons)	2.37	2.36	-0.32%	2.52	2.51	-0.36%	2.48	2.47	-0.37%
Petroleum Liquids (1,000 barrels)	23.67	23.60	-0.32%	20.13	20.43	1.52%	18.20	18.28	0.44%
Petroleum Coke (1,000 tons)	4.35	4.35	0.00%	4.05	4.05	0.00%	2.96	2.96	0.00%
Natural Gas (1,000 Mcf)	7.23	7.22	-0.05%	3.36	3.36	-0.08%	2.75	2.76	0.25%

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and synthetic coal. Coal stocks exclude waste coal.

Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately. Excludes blast furnace gas and other gases.

Hydroelectric includes conventional hydroelectric and hydroelectric pumped storage facilities.

Other generation includes geothermal, wood, waste, wind, and solar, batteries, chemicals, pitch, purchased steam, sulfur, and miscellaneous technologies.

Fuel Stocks are end-of-year values.

See technical notes (<http://www.eia.gov/cneaf/electricity/epm/appenc.pdf>) for additional information on the Commercial, Industrial and Transportation sectors.

Cost of Fossil Fuels represent weighted values.

Notes: The average revenue per kilowatthour is calculated by dividing revenue by sales. Totals may not equal sum of components because of independent rounding.

Percent changes refer to the difference between the preliminary data published in the Electric Power Monthly (EPM) and the final data published in the EPM. Values for 2024 are Final.

Sources: U.S. Energy Information Administration, Form EIA-923 'Power Plant Operations Report'; Form EIA-423, 'Monthly Cost and Quality of Fuels for Electric Plants Report'; Form EIA-826, 'Monthly Electric Sales and Revenue With State Distributions Report'; Form EIA-906, 'Power Plant Report'; Form EIA-920 'Combined Heat and Power Plant Report'; and Federal Energy Regulatory Commission, FERC Form 423, 'Monthly Report of Cost and Quality of Fuels for Electric Plants.'

Table C.4. Unit of Measure Equivalents for Electricity

Unit	Equivalent
Kilowatt (kW)	1,000 (One Thousand) Watts
Megawatt (MW)	1,000,000 (One Million) Watts
Gigawatt (GW)	1,000,000,000 (One Billion) Watts
Terawatt (TW)	1,000,000,000,000 (One Trillion) Watts
Gigawatt	1,000,000 (One Million) Kilowatts
Thousand Gigawatts	1,000,000,000 (One Billion) Kilowatts
Kilowatthours (kWh)	1,000 (One Thousand) Watthours
Megawatthours (MWh)	1,000,000 (One Million) Watthours
Gigawatthours (GWh)	1,000,000,000 (One Billion) Watthours
Terawatthours (TWh)	1,000,000,000,000 (One Trillion) Watthours
Gigawatthours	1,000,000 (One Million) Kilowatthours
Thousand Gigawatthours	1,000,000,000 (One Billion) Kilowatthours

Source: U.S. Energy Information Administration

Table D.1. U.S. Estimated Consumption of Electricity by Light-Duty Electric Vehicles Types, 2018
- March 2026
(Megawatthours)

Period	Plug-in Hybrid Electric Vehicle (PHEV)	Battery Electric Vehicle (BEV)	Total
Annual Totals			
2018	756,806	824,899	1,581,706
2019	884,161	1,175,714	2,059,875
2020	1,073,251	1,827,049	2,900,300
2021	1,242,674	2,276,123	3,518,797
2022	1,657,375	3,594,407	5,251,782
2023	2,938,157	10,273,843	13,212,000
2024	3,510,497	14,289,717	17,800,214
2025	4,191,600	19,341,255	23,532,855
Year 2024			
January	275,272	1,078,867	1,354,139
February	252,448	993,998	1,246,446
March	280,116	1,108,621	1,388,736
April	274,646	1,095,510	1,370,155
May	286,583	1,147,743	1,434,326
June	285,504	1,148,813	1,434,318
July	302,383	1,229,369	1,531,752
August	300,653	1,245,963	1,546,616
September	284,726	1,184,933	1,469,659
October	307,979	1,299,027	1,607,006
November	306,458	1,292,937	1,599,395
December	353,729	1,463,937	1,817,666
Year 2025			
January	324,385	1,433,661	1,758,046
February	296,545	1,325,737	1,622,282
March	320,098	1,449,594	1,769,692
April	325,766	1,475,749	1,801,515
May	348,675	1,588,711	1,937,385
June	359,303	1,644,973	2,004,276
July	388,791	1,792,723	2,181,514
August	383,289	1,789,385	2,172,675
September	355,038	1,690,304	2,045,342
October	362,698	1,723,095	2,085,793
November	343,511	1,623,534	1,967,045
December	383,501	1,803,790	2,187,291
Year 2026			
January	392,144	1,854,104	2,246,248
February	358,636	1,717,467	2,076,103
March	390,214	1,904,058	2,294,272
Year to Date			
2024	807,836	3,181,486	3,989,322
2025	941,028	4,208,991	5,150,019
2026	1,140,993	5,475,629	6,616,622

Notes:

Light-duty vehicles are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Plug-in hybrid electric vehicle (PHEV) is a vehicle that can both (1) plug into an electric power source and store power in a battery pack and (2) use petroleum-based or other liquid- or gas-based fuel to power an Internal combustion engine (ICE).

Battery electric vehicle (BEV) is an all-electric vehicle that receives power by plugging into an electric power source and storing the power in a battery pack. BEVs do not use any petroleum-based or other liquid- or gas-based fuel during operation.

Note: Values for 2024 and prior are final. Values for 2025 and 2026 are preliminary. Electric Vehicle electricity end-use consumption is included across multiple end-use sectors in electricity sales to ultimate customers. PHEV consumption only includes electricity consumption,. it does not include any gasoline consumption.

Totals may not equal sum of components due to independent rounding.

Estimates are model based. These estimates are not discretely allocated to any of the end-use sector balances. See full data disclaimer and technical notes.

Data source: The estimates published in these tables are based on a model that uses administrative and third-party data from the U.S. Environmental Protection Agency,. National Oceanic and Atmospheric Administration, U.S. Department of Transportation, S&P Global Mobility, Wards Intelligence, Alliance for Automotive Innovation, Hedges & Co, and Geotab.

Table D.2. Estimated State and Regional Consumption of Electricity by Light-Duty Electric Vehicles, Year-to-Date through March 2026 and 2025 (Megawatthours)

Census Division	Monthly		Year to Date	
and State	March 2026	March 2025	March 2026	March 2025
New England	101,371	79,497	312,952	245,196
Connecticut	24,118	18,470	74,362	56,662
Maine	5,124	4,480	14,907	13,102
Massachusetts	54,350	42,307	166,614	129,938
New Hampshire	7,136	5,359	22,591	17,061
Rhode Island	4,670	3,715	14,647	11,571
Vermont	5,973	5,166	19,831	16,863
Middle Atlantic	219,894	172,190	665,491	518,752
New Jersey	81,592	63,615	245,493	193,706
New York	91,633	70,743	279,264	210,651
Pennsylvania	46,669	37,832	140,734	114,395
East North Central	192,413	148,193	610,344	471,955
Illinois	70,965	53,715	227,037	172,064
Indiana	19,720	14,483	61,776	45,889
Michigan	45,901	35,968	145,542	113,881
Ohio	38,413	30,119	120,569	94,751
Wisconsin	17,415	13,909	55,421	45,370
West North Central	66,196	52,180	207,029	172,296
Iowa	7,015	5,423	21,846	17,541
Kansas	7,645	6,110	22,224	18,791
Minnesota	25,450	20,572	85,789	71,955
Missouri	18,576	14,197	53,731	44,569
Nebraska	5,013	4,033	15,591	13,203
North Dakota	977	732	3,028	2,496
South Dakota	1,520	1,114	4,820	3,741
South Atlantic	433,961	304,745	1,216,929	854,149
Delaware	5,674	4,457	17,475	14,088
District of Columbia	5,488	4,398	16,181	12,969
Florida	209,844	132,808	571,558	356,106
Georgia	50,660	41,566	144,703	119,901
Maryland	46,472	36,623	139,418	108,627
North Carolina	50,337	33,162	139,654	94,400
South Carolina	14,190	10,678	38,932	29,902
Virginia	49,012	39,399	141,972	113,179
West Virginia	2,284	1,653	7,036	4,979
East South Central	45,444	34,447	130,535	98,881
Alabama	10,311	7,257	28,361	20,170
Kentucky	8,366	6,655	25,386	19,683
Mississippi	2,933	1,987	7,958	5,450
Tennessee	23,835	18,549	68,831	53,579
West South Central	186,530	140,773	516,218	399,907
Arkansas	5,020	4,021	13,905	11,331
Louisiana	10,040	5,021	27,927	13,755
Oklahoma	20,106	17,243	58,280	51,474
Texas	151,364	114,489	416,106	323,347
Mountain	203,860	156,911	562,834	451,179
Arizona	60,519	45,768	154,463	122,962
Colorado	68,577	53,623	198,658	161,982
Idaho	6,068	4,800	18,190	14,405
Montana	5,148	4,113	14,861	13,348
Nevada	30,799	22,009	81,531	62,113
New Mexico	6,531	5,159	18,175	14,804
Utah	25,454	20,798	74,645	59,545
Wyoming	765	640	2,313	2,021
Pacific Contiguous	828,305	667,145	2,346,038	1,898,255
California	704,883	562,980	1,993,754	1,597,616
Oregon	38,276	32,441	110,517	93,663
Washington	85,146	71,724	241,767	206,977
Pacific Noncontiguous	16,298	13,611	48,252	39,448
Alaska	2,314	1,773	6,445	5,426
Hawaii	13,984	11,838	41,807	34,022
U.S. Total	2,294,272	1,769,692	6,616,622	5,150,019

Notes:

Light-duty vehicles are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Plug-in hybrid electric vehicle (PHEV) is a vehicle that can both (1) plug into an electric power source and store power in a battery pack and (2) use petroleum-based or other liquid- or gas-based fuel to power an Internal combustion engine (ICE).

Battery electric vehicle (BEV) is an all-electric vehicle that receives power by plugging into an electric power source and storing the power in a battery pack. BEVs do not use any petroleum-based or other liquid- or gas-based fuel during operation.

Note: Values for 2024 and prior are final. Values for 2025 and 2026 are preliminary. Electric Vehicle electricity end-use consumption is included across multiple end-use sectors in electricity sales to ultimate customers. PHEV consumption only includes electricity consumption, it does not include any gasoline consumption.

Totals may not equal sum of components due to independent rounding.

Estimates are model based. These estimates are not discretely allocated to any of the end-use sector balances. See full data disclaimer and technical notes.

Data source: The estimates published in these tables are based on a model that uses administrative and third-party data from the U.S. Environmental Protection Agency, National Oceanic and Atmospheric Administration, U.S. Department of Transportation, 'S&P' Global Mobility, Wards Intelligence, Alliance for Automotive Innovation, Hedges & Co, and Geotab.

Table D.3. Estimated State and Regional Consumption of Electricity from Light-Duty Vehicles, Annual (Megawatthours)

Census Division and State	2025	2024	2023	2022	2021	2020	2019	2018
New England	1,054,985	827,203	618,669	247,568	156,907	124,522	87,619	62,275
Connecticut	239,154	184,401	137,571	55,516	35,242	28,468	20,941	15,563
Maine	64,613	55,789	42,522	17,022	10,355	7,661	5,206	3,786
Massachusetts	557,560	433,545	322,239	129,174	83,038	66,194	45,385	31,226
New Hampshire	75,523	60,420	46,109	18,537	11,380	8,975	6,329	4,445
Rhode Island	50,426	41,452	30,237	11,415	6,828	5,027	3,617	2,607
Vermont	67,709	51,596	39,991	15,903	10,063	8,198	6,141	4,648
Middle Atlantic	2,358,543	1,818,553	1,334,089	511,312	305,618	240,008	172,717	119,930
New Jersey	860,319	650,846	452,883	167,728	95,579	73,052	49,392	33,718
New York	980,973	779,737	596,581	230,830	142,969	114,569	85,905	58,910
Pennsylvania	517,252	387,970	284,625	112,754	67,071	52,387	37,421	27,302
East North Central	2,039,937	1,453,476	1,069,296	443,486	272,690	221,420	162,974	130,271
Illinois	714,741	516,757	383,960	155,476	95,944	78,963	55,586	42,290
Indiana	200,485	148,366	106,650	46,143	28,899	22,944	16,430	12,856
Michigan	511,977	347,657	257,093	103,090	59,039	47,696	37,680	33,812
Ohio	420,047	297,700	218,022	93,594	59,898	47,269	33,822	25,426
Wisconsin	192,687	142,997	103,571	45,183	28,909	24,547	19,456	15,888
West North Central	733,440	562,148	418,425	178,067	109,121	86,650	62,614	45,346
Iowa	76,912	59,806	44,714	20,359	12,599	10,043	7,210	5,495
Kansas	83,710	63,334	47,560	20,551	13,163	10,578	7,468	5,685
Minnesota	291,528	218,050	161,041	68,282	42,451	33,074	24,600	16,902
Missouri	196,870	157,473	117,796	48,607	29,129	23,768	16,757	12,425
Nebraska	58,130	43,752	32,731	13,922	8,170	6,353	4,463	3,306
North Dakota	9,731	7,315	5,382	2,410	1,333	1,060	815	576
South Dakota	16,561	12,418	9,201	3,936	2,277	1,774	1,302	957
South Atlantic	3,994,246	2,881,352	2,047,597	781,219	483,500	363,587	241,810	182,531
Delaware	61,982	47,684	32,090	12,472	7,815	5,765	3,881	2,825
District of Columbia	53,424	43,351	33,267	14,359	9,203	6,863	4,355	3,015
Florida	1,676,651	1,138,734	801,830	300,409	180,482	132,187	83,061	61,910
Georgia	545,319	401,290	289,366	109,140	70,714	57,870	43,959	37,063
Maryland	488,162	376,516	270,175	105,830	69,024	52,157	34,437	25,261
North Carolina	480,998	352,519	248,006	96,155	58,614	44,077	28,804	21,435
South Carolina	144,705	104,412	74,077	28,214	16,722	11,979	7,954	6,319
Virginia	520,170	399,608	286,492	109,677	67,835	50,335	33,766	23,453
West Virginia	22,837	17,239	12,294	4,962	3,091	2,354	1,593	1,250
East South Central	466,529	338,551	238,585	96,019	57,719	44,832	29,805	22,830
Alabama	100,424	70,335	50,041	19,921	11,645	9,167	6,321	4,801
Kentucky	92,519	68,078	47,426	19,950	11,972	9,538	6,292	4,997
Mississippi	27,779	20,992	15,760	6,124	3,540	2,432	1,675	1,273
Tennessee	245,807	179,146	125,358	50,024	30,562	23,695	15,517	11,760
West South Central	1,914,892	1,368,197	976,721	331,944	189,618	140,531	94,763	74,670
Arkansas	54,419	34,707	24,154	9,387	5,313	3,476	2,810	2,006
Louisiana	70,242	47,337	33,774	12,344	7,131	5,109	3,839	2,769
Oklahoma	226,332	185,364	145,272	41,919	20,903	10,884	9,186	6,381
Texas	1,563,899	1,100,789	773,522	268,294	156,271	121,063	78,929	63,514
Mountain	2,160,083	1,550,735	1,129,382	446,133	282,179	223,479	150,481	106,703
Arizona	606,437	431,441	337,610	136,374	92,775	73,474	48,110	34,678
Colorado	751,970	541,535	374,691	140,759	89,198	72,552	50,374	33,339
Idaho	67,044	50,427	38,103	16,087	9,212	7,098	4,734	3,769
Montana	56,017	36,728	24,043	9,656	5,098	3,543	2,570	1,895
Nevada	335,504	231,363	159,613	62,519	37,331	27,848	17,726	13,136
New Mexico	70,323	54,382	40,593	16,709	10,263	7,858	5,396	4,066
Utah	263,514	197,214	148,753	61,396	36,719	29,963	20,757	15,215
Wyoming	9,275	7,646	5,976	2,634	1,583	1,143	814	606
Pacific Contiguous	8,639,498	6,868,571	5,276,947	2,173,282	1,629,783	1,427,814	1,037,850	821,296
California	7,256,219	5,776,163	4,467,144	1,846,171	1,403,840	1,232,482	901,134	713,974
Oregon	435,856	343,714	265,015	110,881	76,083	62,702	43,421	34,450
Washington	947,423	748,695	544,787	216,230	149,860	132,630	93,295	72,872
Pacific Noncontiguous	170,702	131,428	102,290	42,751	31,662	27,457	19,241	15,854
Alaska	20,766	17,169	12,304	5,035	3,473	2,882	1,815	1,635
Hawaii	149,936	114,259	89,986	37,717	28,189	24,575	17,426	14,219
U.S. Total	23,532,855	17,800,214	13,212,000	5,251,782	3,518,797	2,900,300	2,059,875	1,581,706

Notes:

Light-duty vehicles are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Electric vehicle (EV) is a general term for any on-road licensed vehicle that can plug into an electric power source and uses electric power to move. EVs plug into a source of electricity and store power in a battery pack for all or part of their power needs. Includes Battery electric vehicles (BEVs) and Plug-in Hybrid Vehicles (PHEVs).

Note: Values for 2024 and prior are final. Values for 2025 are preliminary. Electric Vehicle electricity end-use consumption is included across multiple end-use sectors in electricity sales to ultimate customers. PHEV consumption only includes electricity consumption, it does not include any gasoline consumption.

Totals may not equal sum of components due to independent rounding.

Estimates are model based. These estimates are not discretely allocated to any of the end-use sector balances. See full data disclaimer and technical notes.

Data source: The estimates published in these tables are based on a model that uses administrative and third-party data from the U.S. Environmental Protection Agency, National Oceanic and Atmospheric Administration, U.S. Department of Transportation, S and P Global Mobility, Wards Intelligence, Alliance for Automotive Innovation, Hedges & Co, and Geotab.



Appendix D. Electric Vehicle Consumption

Disclaimer

This appendix presents EIA's most recent experimental estimates for EV electricity consumption and provides an overview of the methodology used to construct them in the technical notes. These estimates are based on models and are subject to model error. We advise data users to exercise caution when incorporating these data in their analyses. EIA is releasing these estimates to solicit comments on the potential uses of the data, the methodology, and possible enhancements that would be most valuable. EIA plans to regularly reassess whether methodological improvements need to be made, based on this feedback and internal evaluations, before adopting the new estimates as official statistics assured to meet the same high data quality standards applied to EIA's traditional statistical products. Comments may be directed to InfoElectric@eia.gov.

Methodology

The model estimates monthly light-duty electric vehicle (EV)¹ consumption of electricity for each state based on the number of EVs, average number of miles driven on electricity, and EV fuel economy. Adjustments are made based on data availability from various input sources, to bring lagged data up to the current reporting period, and to adjust national and regional data down to state-level estimates.

The modeling methodology is hierarchical and is composed of a top-level model having components that are estimated using sub-models, which are described in the subsequent sections of this report. The top-level model is based on the average electricity consumed by nameplate (vehicle make and model) and model year in a state and month multiplied by the number of EVs for a particular nameplate and model year in that state and month. Lower-level sub-models estimate the number of EVs based on EV registrations and sales data and the average monthly EV consumption of electricity by EV nameplate and model year based on average estimated monthly vehicle miles traveled on electricity, a utility factor, EV fuel economy, and a weather correction factor.

The top-level model is defined as follows:

$$kWh_{s,m} = \sum_{np=1}^{NP} \sum_{my=1}^{MY} (EV\ stocks_{s,m,np,my} * EV\ kWh_{s,m,np,my})$$

where:

- $kWh_{s,m}$ is the total consumption in kilowatt-hours (kWh) by EVs in state s and month m
- $EV\ stocks_{s,m,np,my}$ is the number of on-road EVs in state s and month m for EV nameplate np and model year my
- $EV\ kWh_{s,m,np,my}$ is the average electricity consumed in kWh by EV nameplate np from model year my in state s and month m
- MY is the number of model years for each EV nameplate np
- NP is the number of nameplates for light-duty EVs listed on [fueleconomy.gov](https://www.fueleconomy.gov)

¹ Light-duty battery electric vehicles (BEV) and plug-in hybrid electric vehicles (PHEV) are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Vehicle stocks

This sub-model estimates the number of EVs in the top-level model using monthly EV registration and sales data for each state. Registrations rather than cumulative sales are preferred because they account for scrappage and represent the stock of licensed vehicles. Because monthly registration data by state, nameplate, and model year are not available for recent months, estimated monthly sales values by state, nameplate, and model year are cumulatively added to the most recently available end-of-year registration data to create monthly registration estimates for each state, nameplate, and model year.

Specifically, this sub-model is defined as follows:

$$EV\ stocks_{s,m,np,my} = EV\ registrations_{s,m_0,np,my} + \sum_{m_t=m_0+1}^m (EV\ sales_{m_t,np,my} * sales\ state\ allocation_{s,m_l})$$

where:

$EV\ registrations_{s,m_0,np,my}$ is the number of registered EVs by state s , EV nameplate np , and model year my by the end of the month m_0 (December of the latest available historical year for state registration data)

$EV\ sales_{m_t,np,my}$ is the national-level EV sales in month m_t for EV nameplate np and model year my

$sales\ state\ allocation_{s,m_l}$ is the share of total new EV registrations in state s in the most recently available new EV registration data month m_l

Sales state allocation shares are calculated as follows:

$$sales\ state\ allocation_{s,m_l} = \frac{new\ EV\ registrations_{s,m_l}}{\sum_{s=1}^S new\ EV\ registrations_{s,m_l}}$$

where:

$new\ EV\ registrations_{s,m_l}$ is the number of new EVs registered by state s in the most recently available new EV registration data month m_l

S is all fifty U.S. states and the District of Columbia

In more recent months where sales data must be used, monthly EV scrappage and EVs moving between states are not considered in the model.

EV electricity consumed

This sub-model estimates the average electricity consumed by nameplate (vehicle make and model) and model year in a state and month, which is used in the top-level model. It uses the average EV miles travel multiplied by the vehicle's fuel economy and a weather correction. The weather correction is applied because both cold and hot temperatures significantly decrease battery efficiency, increasing electricity consumption per mile traveled.

Specifically, this sub-model is defined as follows:

$$eV\ kWh_{s,m,np,my} = \sum_{d=1}^{D_m} (weather\ correction_{s,d} * kWh_per_mile_{np,my} * avg.\ eVMT_{s,m,np,my} / D_m)$$

where:

$weather\ correction_{s,d}$ is the vehicle fuel economy correction for state s on day d based on the average daily high and low temperatures recorded at a state representative airport and the effect that average temperature has on the EV range due to decrease in battery efficiency calculated by [Geotab](#)

$kWh_per_mile_{np,my}$ is the combined city and highway vehicle fuel economy that is estimated by the U.S. Environmental Protection Agency (EPA) for EV nameplate np and model year my

$avg.\ eVMT_{s,m,np,my}$ is the average vehicle miles traveled on electricity in state s during month m for EV nameplate np and model year my , which is estimated using the sub-model described in the next section

D_m is the total days in month m

Electric vehicle miles traveled

This sub-model of the EV electricity consumed sub-model estimates the average EV miles traveled on electricity in each state for each month by EV nameplate and model year. Data for EV miles traveled are only available at the census division level and for certain powertrains. To account for these issues, the model uses census-division-level EV travel data assigned to component states for the five powertrain categories, EV100, EV200, EV300, PHEV20, and PHEV50, as used in the EIA National Energy Modeling System (NEMS) [Transportation Sector Demand Module](#)². Because data for EV miles traveled are only available on an annual basis, and with a lag, monthly EV miles traveled by state are based on the year-over-year change in total state-level vehicle miles traveled. The EPA combined city and highway utility factor is also applied to include only the portion of travel that uses electricity.

Specifically, this sub-model is defined as follows:

$$\begin{aligned} avg.eVMT_{s,m,np,my} &= adjusted\ avg.VMT_{s,m_r,np,my} * current\ month\ adjustment_{s,m} \\ &\quad * utility\ factor_{np,my} \end{aligned}$$

with m_r being the same calendar month as m but in the most recent EV odometer data year

where:

$adjusted\ avg.VMT_{s,m_r,np,ny}$ is the adjusted average EV miles traveled in state s in month m_r of the reference year for which the latest odometer data are available for EV nameplate np and model year my

$current\ month\ adjustment_{s,m}$ is a temporal adjustment for state s to the adjusted average VMT from month m_r of the most recent EV odometer data year to the current month m

$utility\ factor_{np,my}$ is the portion of EV miles traveled that uses electricity only for EV nameplate np and model year my ; the utility factor equals 1 for BEV and is less than 1 for PHEVs

² U.S. Energy Information Administration (July 2022), [Transportation Sector Demand Module of the National Energy Modeling System: Model Documentation](#), pg. 136-137.

Since EV odometer data are only produced annually at the census-division level and can lag by more than one year, the data needs to be adjusted to monthly values for individual states to create monthly estimates. The following adjustment converts the yearly data to an average monthly value in that same reference year and converts it from a census-division-level value to a state-level value. Since EV odometer data are only available by powertrain categories, the model uses these categories to represent their underlying EV nameplates and model years.

$$\begin{aligned} & \text{adjusted avg. VMT}_{s,m_r,np,my} \\ &= \text{avg. VMT}_{cd,y_r,pt} * \left(\frac{\text{all VMT}_{s,m_r}}{\sum_{m_r \in y_r} \text{all VMT}_{s,m_r}} \right), \forall [s \in cd \ \& \ (np, my) \in pt] \end{aligned}$$

where:

$\text{avg. VMT}_{cd,y_r,pt}, \forall [s \in cd \ \& \ (np, my) \in pt]$ is the average EV vehicle miles traveled in census division cd , representing all component states s , for the most recent EV odometer data year y_r by powertrain category pt , where this value is constant for all EV nameplates np and model years my in a powertrain category pt

$\text{all VMT}_{s,m_r}$ is the U.S. Department of Transportation Federal Highway Administration's total vehicle miles traveled in state s during month m_r for the most recent EV odometer data year y_r

The following factor adjusts the average EV miles traveled for the year-over-year change in monthly values since the reference month m_r (the most recent available year y_r of average EV odometer data) up through month $(m - 12)$ (last available complete year of all VMT data for all months).

$$\begin{aligned} & \text{current month adjustment}_{s,m} \\ &= \prod_{m_j=(m_r+n*12 \ (n=0,1,2,...(\frac{(m-m_r)}{12}-1))}^{(m-12)} 1 + \frac{(\text{all VMT}_{s,m_{j+12}} - \text{all VMT}_{s,m_j})}{\text{all VMT}_{s,m_j}} \end{aligned}$$

where:

$\text{all VMT}_{s,m_r}$ is the U.S. Department of Transportation Federal Highway Administration's total vehicle miles traveled in state s during month m_r for the most recent EV odometer data

Potential sources of model error

The following list consists of identified potential sources of error in the model-based estimates:

Vehicle stocks:

- For preliminary monthly estimates, monthly EV scrappage and EVs moving between states are not considered in the model.
- Since state EV registration data are lagged, cumulative EV sales are used to estimate monthly state EV registrations, which could cause an over- or under- estimation of the EV stocks within a state.

- Interstate movement of vehicle sales could cause an over- or under- estimation of the EV stocks within a state.
- EV scrappage is not considered, which could cause an over-estimation of electricity consumption if scrappage increases considerably.

Vehicle miles traveled:

- Average EV miles traveled at the state level are derived from census division level values.
- Average EV miles traveled by nameplate and model year are derived from powertrain categories.
- The utility factor does not account for the possibility that many short trips are taken which could result in only electricity being consumed in PHEVs.
- The utility factor does not account for the possibility a PHEV has not been plugged into an electric power source resulting in only gasoline being consumed.
- Variability in driving patterns within a powertrain category could cause an over- or under-estimation of electricity consumption.

Fuel economy:

- Fuel economy factors do not account for decreasing efficiency due to vehicle age and deferred maintenance.
- Fuel economy factors do not account for non-weather related degradation.

Schedule for preliminary and final published data

The estimates provide preliminary monthly estimates based on available data until various final annual data are received. Preliminary published monthly estimates for a given reference year will be finalized after the following:

- Final annual vehicle registration data, provided by a third-party source, being processed and available for the model to consume, which typically occurs with a 12 or 13-month lag from the end of the reference year.
- Final EV odometer readings, provided by a third-party source, being processed and available for the model to consume, which typically occurs with a 12 or 13-month lag from the end of the reference year.

This schedule is separate from the finalization of Electric Power Monthly numbers in the Electric Power Annual.

Data sources and references

The model relies on the following data sources and types of data to estimate electricity consumption for EVs:

- *EV registrations* are third-party data from [S&P Global Mobility](#) Vehicles in Operation dataset based on state vehicle registration administrative data from the end of a calendar year.
- *EV sales* are third-party data from [Wards Intelligence](#).

- *new EV registrations* are third party data based on state-level new electric vehicle registration administrative data compiled by the [Alliance for Automotive Innovation](#) using Information provided by S&P Global Mobility (2011-2018, November 2019-present) and Hedges & Co (January 2019-October 2019).
- *kWh_per_mile* are administrative data published by EPA on [fueleconomy.gov](#).
- *weather correction* uses research conducted by [Geotab](#) and daily high and low temperature readings at airports from the U.S. National Oceanic and Atmospheric Administration ([NOAA](#)).
- *avg.VMT* are third-party odometer reading data from [S&P Global Mobility](#).
- *all VMT* are based on vehicle miles traveled from the U.S. Department of Transportation [Federal Highway Administration's Traffic Volume Trends](#).
- *utility factor* are administrative data published by EPA on [fueleconomy.gov](#).

A full list of all light-duty electric vehicles can be found at [fueleconomy.gov](#).

Appendix C

Technical notes

This appendix describes how the U. S. Energy Information Administration (EIA) collects, estimates, and reports electric power data in the EPM.

Data quality

The EPM is prepared by the Office of Energy Production, Conversion & Delivery (EPCD), Energy Information Administration (EIA), U.S. Department of Energy. Quality statistics begin with the collection of the correct data. To assure this, EPCD performs routine reviews of the data collected and the forms on which it is collected. Additionally, to assure that the data are collected from the correct parties, EPCD routinely reviews the frames for each data collection.

Automatic, computerized verification of keyed input, review by subject matter specialists, and follow-up with nonrespondents assure quality statistics. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the database have been designed and implemented to check data input for errors automatically. Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies. All survey nonrespondents are identified and contacted.

Reliability of data

There are two types of errors possible in an estimate based on a sample survey: sampling and non-sampling. Sampling errors occur because observations are made only on a sample, not on the entire population. Non-sampling errors can be attributed to many sources in the collection and processing of data. The accuracy of survey results is determined by the joint effects of sampling and non-sampling errors. Monthly sample survey data have both sampling and non-sampling error. Annual survey data are collected by a census and are not subject to sampling error.

Non-sampling errors can be attributed to many sources: (1) inability to obtain complete information about all cases in the sample (i.e., nonresponse); (2) response errors; (3) definitional difficulties; (4) differences in the interpretation of questions; (5) mistakes in recording or coding the data obtained; and (6) other errors of collection, response, coverage, and estimation for missing data. Note that for the cutoff sampling and model-based regression (ratio) estimation that we use, data 'missing' due to nonresponse, and data 'missing' due to being out-of-sample are treated in the same manner. Therefore missing data may be considered to result in sampling error, and variance estimates reflect all missing data.

Although no direct measurement of the biases due to non-sampling errors can be obtained, precautionary steps were taken in all phases of the frame development and data collection, processing, and tabulation processes, in an effort to minimize their influence. See the Data Processing and Data System Editing section for each EIA form for an in-depth discussion of how the sampling and non-sampling errors are handled in each case.

Relative Standard Error: The relative standard error (RSE) statistic, usually given as a percentage, describes the magnitude of sampling error that might reasonably be incurred. The RSE is the square

root of the estimated variance, divided by the variable of interest. The variable of interest may be the ratio of two variables, or a single variable.

The sampling error may be less than the non-sampling error. In fact, large RSE estimates found in preliminary work with these data have often indicated non-sampling errors, which were then identified and corrected. Non-sampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These non-sampling errors also occur in complete censuses.

Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68 percent chance that the true total or mean is within one RSE of the estimated total or mean. Note that reported RSEs are always estimates themselves, and are usually, as here, reported as percentages. As an example, suppose that a net generation from coal value is estimated to be 1,507 million kilowatthours with an estimated RSE of 4.9 percent. This means that, ignoring any non-sampling error, there is approximately a 68 percent chance that the true million kilowatthour value is within approximately 4.9 percent of 1,507 million kilowatthours (that is, between 1,433 and 1,581 million kilowatthours). Also under the Central Limit Theorem, there is approximately a 95 percent chance that the true mean or total is within 2 RSEs of the estimated mean or total.

Note that there are times when a model may not apply, such as in the case of a substantial reclassification of sales, when the relationship between the variable of interest and the regressor data does not hold. In such a case, the new information may represent only itself, and such numbers are added to model results when estimating totals. Further, there are times when sample data may be known to be in error, or are not reported. Such cases are treated as if they were never part of the model-based sample, and values are imputed. Experiments were done to see if nonresponse should be treated differently, but it was decided to treat those cases the same as out-of-sample cases.

Relative Standard Error With Respect to a Superpopulation: The RSESP statistic is similar to the RSE (described above). Like the RSE, it is a statistic designed to estimate the variability of data and is usually given as a percentage. However, where the RSE is only designed to estimate the magnitude of sampling error, the RSESP more fully reflects the impact of variability from sampling and non-sampling errors. This is a more complete measure than RSE in that it can measure statistical variability in a complete census in addition to a sample ^{21,24}. In addition to being a measure of data variability, the RSESP can also be useful in comparing different models that are applied to the same set of data²². This capability is used to test different regression models for imputation and prediction. This testing may include considerations such as comparing different regressors, the comparative reliability of different monthly samples, or the use of different geographical strata or groupings for a given model. For testing purposes, EPCD typically uses recent historical data that have been finalized. Typically, time-series graphics showing two or more models or samples are generated showing the RSESP values over time. In selecting models, consideration is given to total survey error as well as any apparent differences in robustness.

Imputation: For monthly data, if the reported values appeared to be in error and the data issue could not be resolved with the respondent, or if the facility was a nonrespondent, a regression methodology is used to impute for the facility. The same procedure is used to estimate ("predict") data for facilities not in the monthly sample. The regression methodology relies on other data to make estimates for erroneous or missing responses.

Estimation for missing monthly data is accomplished by relating the observed data each month to one or more other data elements (regressors) for which we generally have an annual census. Each year, when new annual regressor data are available, recent monthly relationships are updated, causing slight revisions to estimated monthly results. These revisions are made as soon as the annual data are released.

The basic technique employed is described in the paper "Model-Based Sampling and Inference¹⁶," on the EIA website. Additional references can be found on the InterStat website (<http://interstat.statjournals.net/>). The basis for the current methodology involves a 'borrowing of strength' technique for small domains.

Data revision procedure

EPCD has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

- Annual survey data are disseminated either as preliminary or final when first appearing in a data product. Data initially released as preliminary will be so noted in the data product. These data are typically released as final by the next dissemination of the same product; however, if final data are available at an earlier interval they may be released in another product.
- All monthly survey data are first disseminated as preliminary. These data are revised after the prior year's data are finalized and are disseminated as revised preliminary. No revisions are made to the published data before this or subsequent to these data being finalized unless significant errors are discovered.
- After data are disseminated as final, further revisions will be considered if they make a difference of 1 percent or greater at the national level. Revisions for differences that do not meet the 1 percent or greater threshold will be determined by the Office Director. In either case, the proposed revision will be subject to the EIA revision policy concerning how it affects other EIA products.
- The magnitudes of changes due to revisions experienced in the past will be included periodically in the data products, so that the reader can assess the accuracy of the data.

Data sources for Electric Power Monthly

Data published in the EPM are compiled from the following sources:

- Form EIA-923, "Power Plant Operations Report,"
- Form EIA 826, "Monthly Electric Utility Sales and Revenues with State Distributions Report,"
- Form EIA 860, "Annual Electric Generator Report,"
- Form EIA-860M, "Monthly Update to the Annual Electric Generator Report," and

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- Form EIA 861, “Annual Electric Power Industry Report.”

For access to these forms and their instructions, please see:

<http://www.eia.gov/cneaf/electricity/page/forms.html>.

In addition to the above-named forms, the historical data published in the EPM for periods prior to 2008 are compiled from the following sources:

- FERC Form 423, “Monthly Report of Cost and Quality of Fuels for Electric Plants,”
- Form EIA-423, “Monthly Cost and Quality of Fuels for Electric Plants Report,”
- Form EIA-759, “Monthly Power Plant Report,”
- Form EIA-860A, “Annual Electric Generator Report–Utility,”
- Form EIA-860B, “Annual Electric Generator Report–Nonutility,”
- Form EIA-900, “Monthly Nonutility Power Report,”
- Form EIA-906, “Power Plant Report,” and
- Form EIA-920, “Combined Heat and Power Plant Report.”

See Appendix A of the historical Electric Power Annual reports to find descriptions of forms that are no longer in use. The publications can be found from the top of the current EPA under previous issues:

<http://www.eia.gov/electricity/annual>.

Rounding rules for data: To round a number to n digits (decimal places), add one unit to the n th digit if the $(n+1)$ digit is 5 or larger and keep the n th digit unchanged if the $(n+1)$ digit is less than 5. The symbol for a number rounded to zero is (*).

Percent difference: The following formula is used to calculate percent differences:

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{|x(t_1)|} \right) \times 100$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2 .

Meanings of symbols appearing in tables: The following symbols have the meaning described below:

P Indicates a preliminary value.

NM Data value is not meaningful, either (1) when compared to the same value for the previous time period, or (2) when a data value is not meaningful due to having a high Relative Standard Error (RSE).

Form EIA-826

The Form EIA 826, “Monthly Electric Utility Sales and Revenues with State Distributions Report,” is a monthly collection of data from a sample of approximately 500 of the largest electric utilities (primarily investor owned and publicly owned) as well as a census of energy service providers with sales to ultimate consumers in deregulated States. Form EIA-861, with approximately 3,300 respondents, serves as a frame from which the Form 826 sample is drawn. Based on this sample, a model is used to estimate for the entire universe of U.S. electric utilities.

Instrument and design history: The collection of electric power sales data and related information began in the early 1940’s and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA 826, “Electric Utility Company Monthly Statement,” replaced the FERC Form 5 in January 1983. In January 1987, the “Electric Utility Company Monthly Statement” was changed to the “Monthly Electric Utility Sales and Revenue Report with State Distributions.” The title was changed again in January 2002 to “Monthly Electric Utility Sales and Revenues with State Distributions Report” to become consistent with other EIA report titles. The Form EIA 826 was revised in January 1990, and some data elements were eliminated.

In 1993, EIA for the first time used a model sample for the Form EIA 826. A stratified random sample, employing auxiliary data, was used for each of the four previous years. The sample for the Form EIA 826 was designed to obtain estimates of electricity sales and average price of electricity to ultimate consumers at the State level by end use sector.

Starting with data for January 2001, the restructuring of the electric power industry was taken into account by forming three schedules on the Form EIA-826. Schedule 1, Part A is for full service utilities that operate as in the past. Schedule 1, Part B is for electric service providers only, and Schedule 1, Part C is for those utilities providing distribution service for those on Schedule 1, Part B. In addition, Schedule 1 Part D is for those energy providers to ultimate consumers or power marketers that provide bundled service. Also, the Form EIA-826 frame was modified to include all investor-owned electric utilities and a sample of companies from other ownership classes. A new method of estimation was implemented at this same time. (See EPM April 2001, p.1.)

With the November 2004 issue of the EPM, EIA published for the first time preliminary electricity sales data for the Transportation Sector. These data are for electricity delivered to and consumed by local, regional, and metropolitan transportation systems. The data being published for the first time in the October EPM included July 2004 data as well as year-to-date. EIA’s efforts to develop these new data have identified anomalies in several States and the District of Columbia. Some of these anomalies are caused by issues such as: 1) Some respondents have classified themselves as outside the realm of the survey. The Form EIA-826 collects data from those respondents providing electricity and other services to the ultimate end users. EIA has experienced specific situations where, although the respondents’ customers are the ultimate end users, particular end users qualify under wholesale rate schedules. 2) The Form EIA-826 is a cutoff sample and not intended to be a census.

Beginning with 2008 data and some annual 2007 data, the Form EIA-923 replaced Forms EIA-906, EIA-920, EIA-423, and FERC 423. In addition, several sections of the discontinued Form EIA-767 have been included in either the Form EIA-860 or Form EIA-923. See the following link for a detailed explanation. <http://www.eia.gov/cneaf/electricity/2008forms/consolidate.html>

The legislative authority to collect these data is defined in the Federal Energy Administration Act of 1974 (Public Law 93-275, Sec. 13(b), 5(a), 5(b), 52).

Data processing and data system editing: Monthly Form EIA-826 submission is available via an Internet Data Collection (IDC) system. The completed data are due to EIA by the last calendar day of the month following the reporting month. Nonrespondents are contacted to obtain the data. The data are edited and additional checks are completed. Following verification, imputation is run, and tables and text of the aggregated data are produced for inclusion in the EPM.

Imputation: Regression prediction, or imputation, is done for entities not in the monthly sample and for any nonrespondents. Regressor data for Schedule 1, Part A is the average monthly sales or revenue from the most recent finalized data from survey Form EIA-861. Beginning with January 2008 data and the finalized 2007 data, the regressor data for Schedule 1 Parts B and C is the prior month's data.

Formulas and methodologies: The Form EIA 826 data are collected by end-use sector (residential, commercial, industrial, and transportation) and State. Form EIA 861 data are used as the frame from which the sample is selected and in some instances also as regressor data. Updates are made to the frame to reflect mergers that affect data processing.

With the revised definitions for the commercial and industrial sectors to include all data previously reported as 'other' data except transportation, and a separate transportation sector, all responses that would formerly have been reported under the "other" sector are now to be reported under one of the sectors that currently exist. This means there is probably a lower correlation, in general, between, say, commercial Form EIA-826 data for 2004 and commercial Form EIA-861 data for 2003 than there was between commercial Form EIA-826 data for 2003 and commercial Form EIA-861 data for 2002 or earlier years, although commercial and industrial definitions have always been somewhat nebulous due to power companies not having complete information on all customers.

Data submitted for January 2004 represent the first time respondents were to provide data specifically for the transportation end-use sector.

During 2003 transportation data were collected annually through Form EIA-861. Beginning in 2004 the transportation data were collected on a monthly basis via Form EIA-826. In order to develop an estimate of the monthly transportation data for 2003, values for both sales of electricity to ultimate customers and revenue from sales of electricity to ultimate customers were estimated using the 2004 monthly profile for the sales and revenues from the data collected via Form EIA-826. All monthly non-transportation data for 2003 (i.e. street lighting, etc.), which were previously reported in the "other" end-use sector on the Form EIA-826 have been prorated into the Commercial and Industrial end-use sectors based on the 2003 Form EIA-861 profile.

A monthly distribution factor was developed for the monthly data collected in 2004 (for the months of January through November). The transportation sales and revenues for January 2004 were assumed to be equivalent to the transportation sales and revenues for November 2004. The monthly distribution factors for January through November were applied to the annual values for transportation sales and revenues collected via Form EIA-861 to develop corresponding 2003 monthly values. The eleven month estimated totals from January through November 2003 were subtracted from the annual values obtained from Form EIA-861 in order to obtain the December 2003 values.

Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level. State level sales and revenues estimates are first calculated. Then the ratio of revenue divided by sales is calculated to estimate the price of electricity to ultimate consumers at the State level. The estimates are accumulated separately to produce the Census division and U.S. level estimates¹.

Some electric utilities provide service in more than one State. To facilitate the estimation, the State service area is actually used as the sampling unit. For each State served by each utility, there is a utility State part, or "State service area." This approach allows for an explicit calculation of estimates for sales, revenue, and average price of electricity to ultimate consumers by end use sector at State, Census division, and national level. Estimation procedures include imputation to account for nonresponse. Non-sampling error must also be considered. The non-sampling error is not estimated directly, although attempts are made to minimize the non-sampling error.

Average price of electricity to ultimate consumers represents the cost per unit of electricity sold and is calculated by dividing electric revenue from ultimate consumers by the corresponding sales of electricity. The average price of electricity to ultimate consumers is calculated for all consumers and for each end-use sector.

The electric revenue used to calculate the average price of electricity to ultimate consumers is the operating revenue reported by the electric utility. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges. Electric utility operating revenues also include State and Federal income taxes and taxes other than income taxes paid by the utility.

The average price of electricity to ultimate consumers reported in this publication by sector represents a weighted average of consumer revenue and sales within sectors and across sectors for all consumers, and does not reflect the per kWh rate charged by the electric utility to the individual consumers. Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric utility for providing electrical service.

Adjusting monthly data to annual data: As a final adjustment based on our most complete data, use is made of final Form EIA-861 data, when available. The annual totals for Form EIA-826 data by State and end-use sector are compared to the corresponding Form EIA-861 values for sales and revenue. The ratio of these two values in each case is then used to adjust each corresponding monthly value.

Sensitive data: Most of the data collected on the Form EIA-826 are not considered business sensitive. However, revenue, sales, and customer data collected from energy service providers (Schedule 1, Part B), which do not also provide energy delivery, are considered business sensitive and must adhere to EIA's "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" (45Federal Register 59812 (1980)).

Form EIA-860

The Form EIA 860, "Annual Electric Generator Report," is a mandatory annual census of all existing and planned electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. The survey is used to collect data on existing power plants and 10 year plans for constructing new plants, as well as generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generator level. Certain power plant environmental-related data are collected at the boiler level. These data include environmental equipment design parameters, boiler air emission standards, and boiler emission controls. The Form EIA-860 is made available in January to collect data related to the previous year.

Instrument and design history: The Form EIA-860 was originally implemented in January 1985 to collect data as of year-end 1984. It was preceded by several Federal Power Commission (FPC) forms including the FPC Form 4, Form 12 and 12E, Form 67, and Form EIA-411. In January 1999, the Form EIA-860 was renamed the Form EIA-860A, "Annual Electric Generator Report – Utility" and was implemented to collect data from electric utilities as of January 1, 1999.

In 1989, the Form EIA-867, "Annual Nonutility Power Producer Report," was initiated to collect plant data on unregulated entities with a total generator nameplate capacity of 5 or more megawatts. In 1992, the reporting threshold of the Form EIA-867 was lowered to include all facilities with a combined nameplate capacity of 1 or more megawatts. Previously, data were collected every 3 years from facilities with a nameplate capacity between 1 and 5 megawatts. In 1998, the Form EIA-867, was renamed Form EIA-860B, "Annual Electric Generator Report – Nonutility." The Form EIA-860B was a mandatory survey of all existing and planned nonutility electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts.

Beginning with data collected for the year 2001, the infrastructure data collected on the Form EIA-860A and the Form EIA-860B were combined into the new Form EIA-860 and the monthly and annual versions of the Form EIA-906.

Starting with 2007, design parameters data formerly collected on Form EIA-767 were collected on Form EIA-860. These include design parameters associated with certain steam-electric plants' boilers, cooling systems, flue gas particulate collectors, flue gas desulfurization units, and stacks and flues.

The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Estimation of form eia-860 data: EIA received forms from all 18,151 existing generators in the 2010 Form EIA-860 frame, so no imputation was required.

Prime Movers: The Form EIA-860 sometimes represents a generator’s prime mover by using the abbreviations in the table below.

Prime Mover Code	Prime Mover Description
BA	Energy Storage, Battery
CE	Energy Storage, Compressed Air
CP	Energy Storage, Concentrated Solar Power
FW	Energy Storage, Flywheel
PS	Energy Storage, Reversible Hydraulic Turbine (Pumped Storage)
ES	Energy Storage, Other
ST	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)
GT	Combustion (Gas) Turbine (including jet engine design)
IC	Internal Combustion Engine (diesel, piston, reciprocating)
CA	Combined Cycle Steam Part
CT	Combined Cycle Combustion Turbine Part
CS	Combined Cycle Single Shaft
CC	Combined Cycle Total Unit
HA	Hydrokinetic, Axial Flow Turbine
HB	Hydrokinetic, Wave Buoy
HK	Hydrokinetic, Other
HY	Hydroelectric Turbine (including turbines associated with delivery of water by pipeline)
BT	Turbines Used in a Binary Cycle (including those used for geothermal applications)
PV	Photovoltaic
WT	Wind Turbine, Onshore
WS	Wind Turbine, Offshore
FC	Fuel Cell
OT	Other

Energy Sources: The Form EIA-860 sometimes represents the energy sources associated with generators by using the abbreviations and/or groupings in the table below.

Energy Source Grouping	Energy Source Code	Energy Source Description
Coal	ANT	Anthracite Coal
	BIT	Bituminous Coal
	LIG	Lignite Coal
	SUB	Subbituminous Coal
	SGC	Coal-Derived Synthesis Gas
	WC	Waste/Other Coal (including anthracite culm, bituminous gob, fine coal, lignite waste, waste coal)
Petroleum Products	DFO	Distillate Fuel Oil (including diesel, No. 1, No. 2, and No. 4 fuel oils)
	JF	Jet Fuel
	KER	Kerosene
	PC	Petroleum Coke
	PG	Gaseous Propane
	RFO	Residual Fuel Oil (including No. 5, and No. 6 fuel oils, and bunker C fuel oil)
	SG	Synthesis Gas from Petroleum Coke
	WO	Waste/Other Oil (including crude oil, liquid butane, liquid propane, naphtha, oil waste, re-refined motor oil, sludge oil, tar oil, or other petroleum-based liquid wastes)
	BFG	Blast Furnace Gas
	NG	Natural Gas
Natural Gas and Other Gases	OG	Other Gas
Nuclear	NUC	Nuclear (including Uranium, Plutonium, and Thorium)
Hydroelectric Conventional	WAT (Prime Mover = HY)	Water at a Conventional Hydroelectric Turbine, and water used in Wave Buoy Hydrokinetic Technology, Current Hydrokinetic Technology, and Tidal Hydrokinetic Technology
Hydroelectric Pumped Storage	WAT	Pumping Energy for Reversible (Pumped Storage) Hydroelectric
Wood and Wood-Derived Fuels	(Prime Mover = PS)	Turbine
	WDS	Wood/Wood Waste Solids (including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids)
	WDL	Wood Waste Liquids (excluding Black Liquor but including red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids)
	BLQ	Black Liquor
	AB	Agricultural By-Products
Other Biomass	MSW	Municipal Solid Waste
	OBG	Other Biomass Gas (including digester gas, methane, and other biomass gases)
	OBL	Other Biomass Liquids
	OBS	Other Biomass Solids
	LFG	Landfill Gas
	SLW	Sludge Waste
	SUN	Solar (including solar thermal)
Other Renewable Energy Sources	WND	Wind
Other Energy Sources	GEO	Geothermal
	PUR	Purchased Steam
	WH	Waste heat not directly attributed to a fuel source
	TDF	Tire-Derived Fuels
	MWH	Electricity used for energy storage

OTH	Other
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Sensitive data: The tested heat rate data collected on the Form EIA-860 are considered business sensitive.

Form EIA-860M

The Form EIA 860M, “Monthly Update to the Annual Electric Generator Report,” is a mandatory monthly survey that collects data on the status of proposed new generators or changes to existing generators for plants that report on Form EIA-860.

The Form EIA-860M has a rolling frame based upon planned changes to capacity as reported on the previous Form EIA-860. Respondents are added to the frame 12 months prior to the expected effective date for all new units or expected retirement date for existing units. For all other types of capacity changes (including retirements, uprates, derates, repowering, or other modifications), respondents are added 1 month prior to the anticipated modification change date. Respondents are removed from the frame at the completion of the changes or if the change date is moved back so that the plant no longer qualifies to be in the frame. Typically, 150 to 200 utilities per month are required to report for 175 to 250 plants (including 250 to 400 generating units) on this form. The unit characteristics of interest are changes to the previously reported planned operating month and year, prime mover type, capacity, and energy sources.

Instrument and design history: The data collected on Form EIA-860M was originally collected via phone calls at the end of each month. During 2005, the Form EIA-860M was introduced as a mandatory form using the Internet Data Collection (IDC) system.

The legislative authority to collect these data is defined in the Federal Energy Administration Act of 1974 (Public Law 93-275, Sec. 13(b), 5(a), 5(b), 52).

Data processing and data system editing: Approximately 150 to 200 utilities are requested to provide data each month on the Form EIA 860M. These data are collected via the IDC system and automatically checked for certain errors. Most of the quality assurance issues are addressed by the respondents as part of the automatic edit check process. In some cases, respondents are subsequently contacted about their explanatory overrides to the edit checks.

Sensitive data: Data collected on the Form EIA-860M are not considered to be sensitive.

Form EIA-861

The Form EIA 861, “Annual Electric Power Industry Report,” is a mandatory census of electric power industry participants in the United States. The survey is used to collect information on power sales and revenue data from approximately 3,300 respondents. About 3,200 are electric utilities and the remainder are nontraditional utilities such as energy service providers or the unregulated subsidiaries of electric utilities and power marketers.

Instrument and design history: The Form EIA 861 was implemented in January 1985 for collection of data as of year end 1984. The Federal Energy Administration Act of 1974 (Public Law 93 275) defines the legislative authority to collect these data.

Data processing and data system editing: The Form EIA 861 is made available to the respondents in January of each year to collect data as of the end of the preceding calendar year. The data are edited when entered into the interactive on line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA 861 and similar data reported on the Form EIA 826. Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Data for the Form EIA 861 are collected at the owner level from all electric utilities including energy service providers in the United States, its territories, and Puerto Rico. Form EIA 861 data in this report are for the United States only.

Average price of electricity to ultimate consumers represents the cost per unit of electricity sold and is calculated by dividing electric revenue from ultimate consumers by the corresponding sales of electricity. The average price of electricity to ultimate consumers is calculated for all consumers and for each end-use sector.

The electric revenue used to calculate the average price of electricity to ultimate consumers is the operating revenue reported by the electric power industry participant. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges. Electric power industry participant operating revenues also include State and Federal income taxes and other taxes paid by the utility.

The average price of electricity to ultimate consumers reported in this publication by sector represents a weighted average of consumer revenue and sales, and does not equal the per kWh rate charged by the electric power industry participant to the individual consumers. Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric power industry participant for providing electrical service.

Sensitive data: Data collected on the Form EIA-861 are not considered to be sensitive.

Form EIA-923

Form EIA-923, "Power Plant Operations Report," is a monthly collection of data on receipts and cost of fossil fuels, fuel stocks, generation, consumption of fuel for generation, and environmental data (e.g. emission controls and cooling systems). Data are collected from a monthly sample of approximately 1,900 plants, which includes a census of nuclear and pumped-storage hydroelectric plants. In addition approximately 4,050 plants, representing all other generators 1 MW or greater, are collected annually. In addition to electric power generating plants, respondents include fuel storage terminals without

generating capacity that receive shipments of fossil fuels for eventual use in electric power generation. The monthly data are due by the last day of the month following the reporting period.

Receipts of fossil fuels, fuel cost and quality information, and fuel stocks at the end of the reporting period are all reported at the plant level. Plants that burn organic fuels and have a steam turbine capacity of at least 10 megawatts report consumption at the boiler level and generation at the generator level. For all other plants, consumption is reported at the prime-mover level. For these plants, generation is reported either at the prime-mover level or, for noncombustible sources (e.g. wind, nuclear), at the prime-mover and energy source level. The source and disposition of electricity is reported annually for nonutilities at the plant level as is revenue from sales for resale. Environmental data are collected annually from facilities that have a steam turbine capacity of at least 10 megawatts.

Instrument and design history:

Receipts and cost and quality of fossil fuels

On July 7, 1972, the Federal Power Commission (FPC) issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil steam plants, but was amended in 1974 to include data on internal-combustion and combustion-turbine units. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, for which data were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator-nameplate- capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined cycle units. Historical data have not been revised to include these units. Starting with the January 1993 data, the FERC began to collect the data directly from the respondents.

The Form EIA-423 was originally implemented in January 2002 to collect monthly cost and quality data for fossil fuel receipts from owners or operators of nonutility electricity generating plants. Due to the restructuring of the electric power industry, many plants which had historically submitted this information for utility plants on the FERC Form 423 (see above) were being transferred to the nonutility sector. As a result, a large percentage of fossil fuel receipts were no longer being reported. The Form EIA-423 was implemented to fill this void and to capture the data associated with existing non-regulated power producers. Its design closely followed that of the FERC Form 423.

Both the Form EIA-423 and FERC Form 423 were superseded by Schedule 2 of the Form EIA-923 in January of 2008. At the time, the Form EIA-923 maintained the 50-megawatt threshold for these data. In January 2013, the threshold was changed to 200 megawatts for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. The requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts.

Not all data are collected monthly on the Form EIA-923. Beginning with 2008 data, a sample of the respondents report monthly, with the remainder reporting annually. Until January 2013, monthly fuel receipts values for the annual surveys were imputed via regression. Prior to 2008, Schedule 2 annual data were not collected or imputed.

Generation, consumption, and stocks

The Bureau of Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry prior to 1936. After 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the Form FPC-4. The Federal Power Act, Section 311 and 312, and FPC Order 141 defined the legislative authority to collect power production data. The Form EIA-759 replaced the Form FPC-4 in January 1982.

In 1996, the Form EIA-900 was initiated to collect sales for resale data from unregulated entities¹⁴. In 1998, the form was modified to collect sales for resale, gross generation, and sales to end user data. In 1999, the form was modified to collect net generation, consumption, and ending stock data¹⁵. In 2000, the form was modified to include the production of useful thermal output data.

In January 2001, Form EIA-906 superseded Forms EIA-759 and EIA-900. In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Forms EIA-906 and EIA-920 were superseded by survey Form EIA-923 beginning in January 2008 with the collection of annual 2007 data and monthly 2008 data.

Data processing and data system editing: Respondents are encouraged to enter data directly into a computerized database via the Internet Data Collection (IDC) system. A variety of automated quality control mechanisms are run during this process, such as range checks and comparisons with historical data. These edit checks are performed as the data are provided, and many problems that are encountered are resolved during the reporting process. Those plants that are unable to use the electronic reporting medium provide the data in hard copy, typically via fax. These data are manually entered into the computerized database. The data are subjected to the same edits as those that are electronically submitted.

If the reported data appear to be in error and the data issue cannot be resolved by follow up contact with the respondent, or if a facility is a nonrespondent, a regression methodology is used to impute for the facility. Beginning in January 2013, imputation is not performed for fuel receipts data reported on Schedule 2.

Imputation: For select survey data elements collected monthly, regression prediction, or imputation, is done for missing data, including non-sampled units and any non-respondents. For data collected annually, imputation is performed for non-respondents. For gross generation and total fuel

consumption, multiple regression is used for imputation (see discussion, above). Only approximately 0.02 percent of the national total generation for 2010 is imputed, although this will vary by State and energy source.

When gross generation is reported and net generation is not available, net generation is estimated by using a fixed ratio to gross generation by prime-mover type and installed environmental equipment. These ratios are:

Net Generation = (Factor) x Gross Generation
<u>Prime Movers:</u>
Combined Cycle Steam - 0.97
Combined Cycle Single Shaft - 0.97
Combined Cycle Combustion Turbine - 0.97
Compressed Air - 0.97
Fuel Cell - 0.99
Gas Turbine - 0.98
Hydroelectric Turbine - 0.99
Hydroelectric Pumped Storage - 0.99
Internal Combustion Engine - 0.98
Other - 0.97
Photovoltaic - 0.99
Steam Turbine - 0.97
Wind Turbine - 0.99
<u>Environmental Equipment:</u>
Flue Gas Desulfurization - 0.97
Flue Gas Particulate 0.99
All Others - 0.97

For stocks, a linear combination of the prior month's ending stocks value and the current month's consumption and receipts values are used.

Receipts of fossil fuels: Receipts data, including cost and quality of fuels, are collected at the plant level from selected electric generating plants and fossil-fuel storage terminals in the United States. These plants include independent power producers, electric utilities, and commercial and industrial combined heat and power producers. All plants with a total fossil-fueled nameplate capacity of 50 megawatts or more (excluding storage terminals, which do not produce electricity) were required to report receipts of fossil fuels. In January 2013, the threshold was changed to 200 megawatts for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. The requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The data on cost and quality of fuel shipments are used to produce aggregates and weighted averages for each fuel type at the state, Census division, and U.S. levels.

For coal, units for receipts are in tons and units for average heat contents (A) are in million Btu per ton. For petroleum, units for receipts are in barrels and units for average heat contents (A) are in million Btu per barrel.

For gas, units for receipts are in thousand cubic feet (Mcf) and units for average heat contents (A) are in million Btu per thousand cubic foot.

Power production, fuel stocks, and fuel consumption data: The Bureau of Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry prior to 1936. After 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the Form FPC-4. The Federal Power Act, Section 311 and 312, and FPC Order 141 defined the legislative authority to collect power production data. The Form EIA-759 replaced the Form FPC-4 in January 1982.

In 1996, the Form EIA-900 was initiated to collect sales for resale data from unregulated entities. In 1998, the form was modified to collect sales for resale, gross generation, and sales to end user data. In 1999, the form was modified to collect net generation, consumption, and ending stock data. In 2000, the form was modified to include the production of useful thermal output data.

In January 2001, Form EIA-906 superseded Forms EIA-759 and EIA-900. In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906. The Federal Energy Administration Act of 1974 (Public Law 93 275) defines the legislative authority to collect these data.

In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906.

In January 2008, Form EIA-923 superseded both the Forms EIA-906 and EIA-920 for the collection of these data.

Methodology to estimate biogenic and non-biogenic municipal solid waste²: Municipal solid waste (MSW) consumption for generation of electric power is split into its biogenic and non-biogenic components beginning with 2001 data by the following methodology (see Table 1):

The tonnage of MSW consumed is reported on the Form EIA-923. The composition of MSW and categorization of the components were obtained from the U.S. Environmental Protection Agency (USEPA). For data years 2001 through 2009, the MSW composition was based on the USEPA annual publication, *Municipal Solid Waste in the United States: Facts and Figures*. The compositions developed for the 2009 data year were carried forward for the 2010 through 2018 data years. The most updated composition and categorization of MSW (for the 2019 data year) were also derived from a USEPA publication: *Advancing Sustainable Materials Management: Facts and Figures Report: 2015 Data Tables*. The updated composition values were applied in the October EPM 2019 on the preliminary 2019 values and will be applied going forward in future data years until EIA revises the MSW composition ratios again. The Btu contents of the components of MSW were obtained from various sources.

The numbers in Tables 1 and 2 illustrate two interrelated trends in the composition of the MSW stream. First, the heat content (per unit weight) of the waste stream has been steadily increasing

over time due to higher concentrations of non-biogenic materials. Second, the shares of energy contributed to the waste stream by biogenic and non-biogenic components have been changing over time with the percentage of biogenic materials falling and the share of non-biogenic materials rising.

The potential quantities of combustible MSW discards (which include all MSW material available for combustion with energy recovery, discards to landfill, and other disposal) were multiplied by their respective Btu contents. The EPA-based categories of MSW were then classified into renewable and non-renewable groupings. From this, EIA calculated how much of the energy potentially consumed from MSW was attributed to biogenic components and how much was attributed to non-biogenic components (see Tables 1 and 2, below).³

These values are used to allocate net generation published in the Electric Power Monthly generation tables. The tons of biogenic and non-biogenic components were estimated with the assumption that glass and metals were removed prior to combustion. The average Btu/ton for the biogenic and non-

biogenic components is estimated by dividing the total Btu consumption by the total tons. Published net generation attributed to biogenic MSW and non-biogenic MSW is classified under Other Renewables and Other, respectively.

Table 1. Btu consumption for biogenic and non-biogenic municipal solid waste (percent)

	2001	2002	2003	2004	2005	2006	2007	2008	2009	...	2018	2019
Biogenic	57	56	55	55	56	57	55	54	51	51	51	45
Non-biogenic	43	44	45	45	44	43	46	46	49	49	49	55

Table 2. Tonnage consumption for biogenic and non-biogenic municipal solid waste (percent)

	2001	2002	2003	2004	2005	2006	2007	2008	2009	...	2018	2019
Biogenic	77	77	76	76	75	67	65	65	64	64	64	61
Non-biogenic	23	23	24	24	25	34	35	35	36	36	36	39

Useful thermal output: With the implementation of the Form EIA-923, “Power Plant Operations Report,” in 2008, combined heat and power (CHP) plants are required to report total fuel consumed and electric power generation. Beginning with the January 2008 data, EIA will estimate the allocation of the total fuel consumed at CHP plants between electric power generation and useful thermal output.

First, an efficiency factor is determined for each plant and prime mover type. Based on data for electric power generation and useful thermal output collected in 2003 (on Form EIA-906, “Power Plant Report”) efficiency was calculated for each prime mover type at a plant. The efficiency factor is the total output in Btu, including electric power and useful thermal output (UTO), divided by the total input in Btu. Electric power is converted to Btu at 3,412 Btu per kilowatthour.

Second, to calculate the amount of fuel for electric power, the gross generation in Btu is multiplied by the efficiency factor. The fuel for UTO is the difference between the total fuel reported and the fuel for electric power generation. UTO is calculated by multiplying the fuel for UTO by the efficiency factor.

In addition, if the total fuel reported is less than the estimated fuel for electric power generation, then the fuel for electric power generation is equal to the total fuel consumed, and the UTO will be zero.

Conversion of petroleum coke to liquid petroleum: The quantity conversion is 5 barrels (of 42 U.S. gallons each) per short ton (2,000 pounds).

Conversion of propane gas to liquid petroleum: The quantity conversion is 1.53 Mcf (thousand cubic feet) per barrel (or 42 U.S. gallons each).

Conversion of synthesis gas from coal to coal: The quantity conversion is 98 Mcf (thousand cubic feet) per short ton (2,000 pounds).

Conversion of synthesis gas from petroleum coke to petroleum coke: The quantity conversion is 107.42 Mcf (thousand cubic feet) per short ton (2,000 pounds).

Issues within historical data series:

Receipts and cost and quality of fossil fuels

Values for receipts of natural gas for 2001 forward do not include blast furnace gas or other gas.

Historical data collected on FERC Form 423 and published by EIA have been reviewed for consistency between volumes and prices and for their consistency over time. However, these data were collected by FERC for regulatory rather than statistical and publication purposes. EIA did not attempt to resolve any late filing issues in the FERC Form 423 data. In 2003, EIA introduced a procedure to estimate for late or non-responding entities due to report on the FERC Form 423. Due to the introduction of this procedure, 2003 and later data cannot be directly compared to previous years' data. In January 2013, this estimation procedure was dropped.

Prior to 2008, regulated plants reported receipts data on the FERC Form 423. These plants, along with unregulated plants, now report receipts data on Schedule 2 of Form EIA-923. Because FERC issued waivers to the FERC Form 423 filing requirements to some plants who met certain criteria, and because not all types of generators were required to report (only steam turbines and combined-cycle units reported), a significant number of plants either did not submit fossil fuel receipts data or submitted only a portion of their fossil fuel receipts. Since Form EIA-923 does not have exemptions based on generator type or reporting waivers, receipts data from 2008 and later cannot be directly compared to previous years' data for the regulated sector. Furthermore, there may be a notable increase in fuel receipts beginning with January 2008 data.

Starting with the revised data for 2008, tables for total receipts begin to reflect estimation for all plants with capacity over 1 megawatt, to be consistent with other electric power data. Previous receipts data published have been a legacy of their original collection as information for a regulatory agency, not as a survey to provide more meaningful estimates of totals for statistical purposes. Totals appeared to become smaller as more electric production came from unregulated plants, until the Form EIA-423 was created to help fill that gap. As a further improvement, estimation of all receipts for the universe normally depicted in the EPM (i.e., 1 megawatt and above), with associated relative standard errors, provides a more complete assessment of the market.

Generation and consumption

Beginning in 2008, a new method of allocating fuel consumption between electric power generation and useful thermal output (UTO) was implemented. This new methodology evenly distributes a combined heat and power (CHP) plant's losses between the two output products (electric power and UTO). In the historical data, UTO was consistently assumed to be 80 percent efficient and all other losses at the plant were allocated to electric power. This change causes the fuel for electric power to be decreased while the fuel for UTO is increased as both are given the same efficiency. This results in the appearance of an increase in efficiency of production of electric power between periods.

Sensitive data: Most of the data collected on the Form EIA-923 are not considered business sensitive. However, the cost of fuel delivered to nonutilities, commodity cost of fossil fuels, and reported fuel stocks at the end of the reporting period are considered business sensitive and must adhere to EIA's

“Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA” (45Federal Register 59812 (1980)).

Average Capacity Factors

This section describes the methodology for calculating capacity factors by fuel and technology type for operating electric power plants. Capacity factor is a measure (expressed as a percent) of how often an electric generator operates over a specific period of time, using a ratio of the actual output to the maximum possible output over that period.

The capacity factor calculation only includes operating electric generators in the Electric Power Sector (sectors 1,2, and 3) using the net generation reported on the Form EIA-923 and the net summer capacity reported on the form EIA-860. The capacity factor for a particular fuel/technology type is given by:

$$Capacity\ Factor_{x,m} = \left(\frac{\sum Generation_{x,m}}{\sum Capacity_{x,m} \times Available\ Time_{x,m}} \right)$$

Where x represents generators of that fuel/technology combination and m represents the period of time (month or year). Generation and capacity are specific to a generator, and the generator is categorized by its primary fuel type as reported on the EIA-860. All generation from that generator is included, regardless of other fuels consumed. Available time is also specific to the generator in order to account for differing online and retirement dates. Therefore, these published capacity factors will differ from a simple calculation using annual generation and capacity totals from the appropriate tables in this publication.

NERC classification

The Florida Reliability Coordinating Council (FRCC) separated itself from the Southeastern Electric Reliability Council (SERC) in the mid-1990s. In 1998, several utilities realigned from Southwest Power Pool (SPP) to SERC. Name changes altered both the Mid-Continent Area Power Pool (MAPP) to the Midwest Reliability Organization (MRO) and the Western Systems Coordinating Council (WSCC) to the Western Energy Coordinating Council (WECC). The MRO membership boundaries have altered over time, but WECC membership boundaries have not. The utilities in the associated regional entity identified as the Alaska System Coordination Council (ASCC) dropped their formal participation in NERC. Both the States of Alaska and Hawaii are not contiguous with the other continental States and have no electrical interconnections. At the close of calendar year 2005, the following reliability regional councils were dissolved: East Central Area Reliability Coordinating Agreement (ECAR), Mid-Atlantic Area Council (MAAC), and Mid-America Interconnected Network (MAIN).

On January 1, 2006, the ReliabilityFirst Corporation (RFC) came into existence as a new regional reliability council. Individual utility membership in the former ECAR, MAAC, and MAIN councils mostly shifted to RFC. However, adjustments in membership as utilities joined or left various reliability councils impacted MRO, SERC, and SPP. The Texas Regional Entity (TRE) was formed from a delegation of authority from NERC to handle the regional responsibilities of the Electric Reliability Council of Texas (ERCOT). The revised delegation agreements covering all the regions were approved by the Federal Energy Regulatory Commission on March 21, 2008. Reliability Councils that are unchanged include: Florida Reliability Coordinating Council (FRCC), Northeast Power Coordinating Council (NPCC), and the Western Energy Coordinating Council (WECC)

The new NERC Regional Council names are as follows:

- Florida Reliability Coordinating Council (FRCC),
- Midwest Reliability Organization (MRO),
- Northeast Power Coordinating Council (NPCC),
- ReliabilityFirst Corporation (RFC),
- Southeastern Electric Reliability Council (SERC),
- Southwest Power Pool (SPP),
- Texas Regional Entity (TRE), and
- Western Energy Coordinating Council (WECC).

Business classification

Nonutility power producers consist of corporations, persons, agencies, authorities, or other legal entities that own or operate facilities for electric generation but are not electric utilities. This includes qualifying cogenerators, small power producer, and independent power producers. Furthermore, nonutility power producers do not have a designated franchised service area. In addition to entities whose primary business is the production and sale of electric power, entities with other primary business classifications can and do sell electric power. These can consist of manufacturing, agricultural, forestry, transportation, finance, service and administrative industries, based on the Office of Management and Budget's Standard Industrial Classification (SIC) Manual. In 1997, the SIC Manual name was changed to North American Industry Classification System (NAICS). The following is a list of the main classifications and the category of primary business activity within each classification.

Agriculture, Forestry, and Fishing

- 111 Agriculture production-crops
- 112 Agriculture production, livestock and animal specialties
- 113 Forestry
- 114 Fishing, hunting, and trapping
- 115 Agricultural services

Mining

- 211 Oil and gas extraction
- 2121 Coal mining
- 2122 Metal mining

2123 Mining and quarrying of nonmetallic minerals except fuels

Construction

23

Manufacturing

311 Food and kindred products
3122 Tobacco products
314 Textile and mill products
315 Apparel and other finished products made from fabrics and similar materials
316 Leather and leather products
321 Lumber and wood products, except furniture
322 Paper and allied products (other than 322122 or 32213)
322122 Paper mills, except building paper
32213 Paperboard mills
323 Printing and publishing
324 Petroleum refining and related industries (other than 32411)
32411 Petroleum refining
325 Chemicals and allied products (other than 325188, 325211, 32512, or 325311)
32512 Industrial organic chemicals
325188 Industrial Inorganic Chemicals
325211 Plastics materials and resins
325311 Nitrogenous fertilizers
326 Rubber and miscellaneous plastic products
327 Stone, clay, glass, and concrete products (other than 32731)
32731 Cement, hydraulic
331 Primary metal industries (other than 331111 or 331312)
331111 Blast furnaces and steel mills
331312 Primary aluminum
332 Fabricated metal products, except machinery and transportation equipment
333 Industrial and commercial equipment and components except computer equipment
3345 Measuring, analyzing, and controlling instruments, photographic, medical, and optical goods, watches and clocks
335 Electronic and other electrical equipment and components except computer equipment
336 Transportation equipment
337 Furniture and fixtures
339 Miscellaneous manufacturing industries

Transportation and Public Utilities

22 Electric, gas, and sanitary services
2212 Natural gas transmission
2213 Water supply
22131 Irrigation systems
22132 Sewerage systems
481 Transportation by air
482 Railroad transportation
483 Water transportation
484 Motor freight transportation and warehousing
485 Local and suburban transit and interurban highway passenger transport
486 Pipelines, except natural gas
487 Transportation services
491 United States Postal Service
513 Communications
562212 Refuse systems

Wholesale Trade

421 to 422

Retail Trade

441 to 454

Finance, Insurance, and Real Estate

521 to 533

Services

512 Motion pictures
514 Business services
514199 Miscellaneous services
541 Legal services
561 Engineering, accounting, research, management, and related services
611 Education services
622 Health services
624 Social services
712 Museums, art galleries, and botanical and zoological gardens
713 Amusement and recreation services
721 Hotels
811 Miscellaneous repair services
8111 Automotive repair, services, and parking
812 Personal services
813 Membership organizations
814 Private households

Multiple Survey Programs- Small Scale PV Solar Estimation of Generation

Monthly generation from small scale PV solar resources is an estimation of the generation produced from PV solar resources and not the results of a data collection effort for generation directly, with the exception of “Third Party Owned” or (TPO) solar installations which has direct data collection. TPO data however is not comprehensive. TPOs do not operate in every state, TPO collected data is not a large portion of the estimated amount, and the data has been collected for limited period of time. The generation estimate is based on data collected for PV solar capacity.

Capacity of PV solar resources is collected directly from respondents. These data are collected on several EIA forms and from several types of respondents. Monthly data for net-metered PV solar capacity is reported on the Form EIA-826. Form EIA-826 is a cutoff sample drawn from the annual survey Form EIA-861 which collects this data from all respondents. Using data from both of these surveys we have a regression model to impute for the non-sampled monthly capacity.

The survey instruments collect solar net metering capacity from reporting utilities by state and customer class. There are four customer classes: residential, commercial, industrial and transportation. However, the estimation process included only the residential, commercial and industrial customers.¹ Data for these customer classes were further classified by U.S. Census Regions, to ensure adequate number of customer observations in for each estimation group.

Estimation Model: The total PV capacity reported by utilities in the annual EIA-861 survey is the single primary input (regressor) to the monthly estimation of PV capacity by state. The model tested for each Census Region was of the form:

$$y_{i_{2015,m}} = \beta_1 x_{i_{2013}} + w_i^{-1/2} e_i, \text{ where}$$

$x_{i_{2013}}$ is the i^{th} utility’s 2013 (or the last published year) solar PV capacity

$y_{i_{2015,m}}$ is the i^{th} utility’s month m , 2015 (or the current year) reported solar PV capacity

w_i is the weight factor, which is the inverse of $x_{i_{2013}}$

β_1 is effectively the growth rate of reported month m solar PV capacity

e_i is the error term

The model checks for outliers and removes them from the regression equation inputs. The model calculates RSEs by sector, state, census region, and US total. Once we have imputed for all of the

monthly net-metered PV solar capacity we add to total net metered capacity, the PV solar capacity collected on the Form EIA-861 for distributed and dispersed resources that are not net metered.

We use a second model to estimate the generation using this capacity as an input. The original methodology was developed for the “Annual Energy Outlook” based on our “NEMS” modelled projections several years ago. The original method underwent a calibration project designed to develop PV production levels for the NEMS projections consistent with simulations of a National Renewable Energy Laboratory model called PVWatts, which is itself embedded in PC software under the umbrella of the NREL’s System Advisor Model (SAM).

The PVWatts simulations require, panel azimuth orientations and tilts, something that the NEMS projections do not include. Call the combinations of azimuths and tilts “orientations.” The orientation and solar insolation (specific to a location) have a direct effect on the PV production level. The calibration project selected the 100 largest population Metropolitan Statistical Areas (MSAs) and relied on weights derived from orientation data from California Solar Initiative dataset to develop typical outputs for each of the 100 MSAs. It then was expanded from an annual estimate to a monthly estimate. A listing of the MSAs are included in Appendix 1.

Using Form EIA-861 data for service territories, which lists the counties that each electric distribution company (EDC) provides service, and NREL solar insolation data by county a simple average of insolation values by EDC is calculated.

Using the estimation model, we produce by utility, by state and by sector an estimate of generation. All the utilities’ capacity and generation estimates are summed by state and sector and a KWh/KW rate by state and sector is calculated.

Capacity from the Form EIA-860 that is net metered is subtracted from the total capacity by state and sector as well as the capacity reported on the EIA-826 from TPOs, resulting in a new “net” capacity amount. This capacity amount is multiplied by the KWh/KW rate to produce the non-TPO generation estimate and then it is added to the TPO reported sales to ultimate customers from the EIA-826 to obtain a final estimate for generation and a blended KWh/KW rate is calculated. The estimate for generation is aggregated by US census regions and US totals. The RSEs for capacity are checked for level of error and if they pass, the summary data by state, U.S. census region and U.S. total are reported in the EPM.

Appendix 2 contains a flow diagram of the data inputs, data quality control checks and data analysis required to perform this estimation.

Appendix 1- MSAs

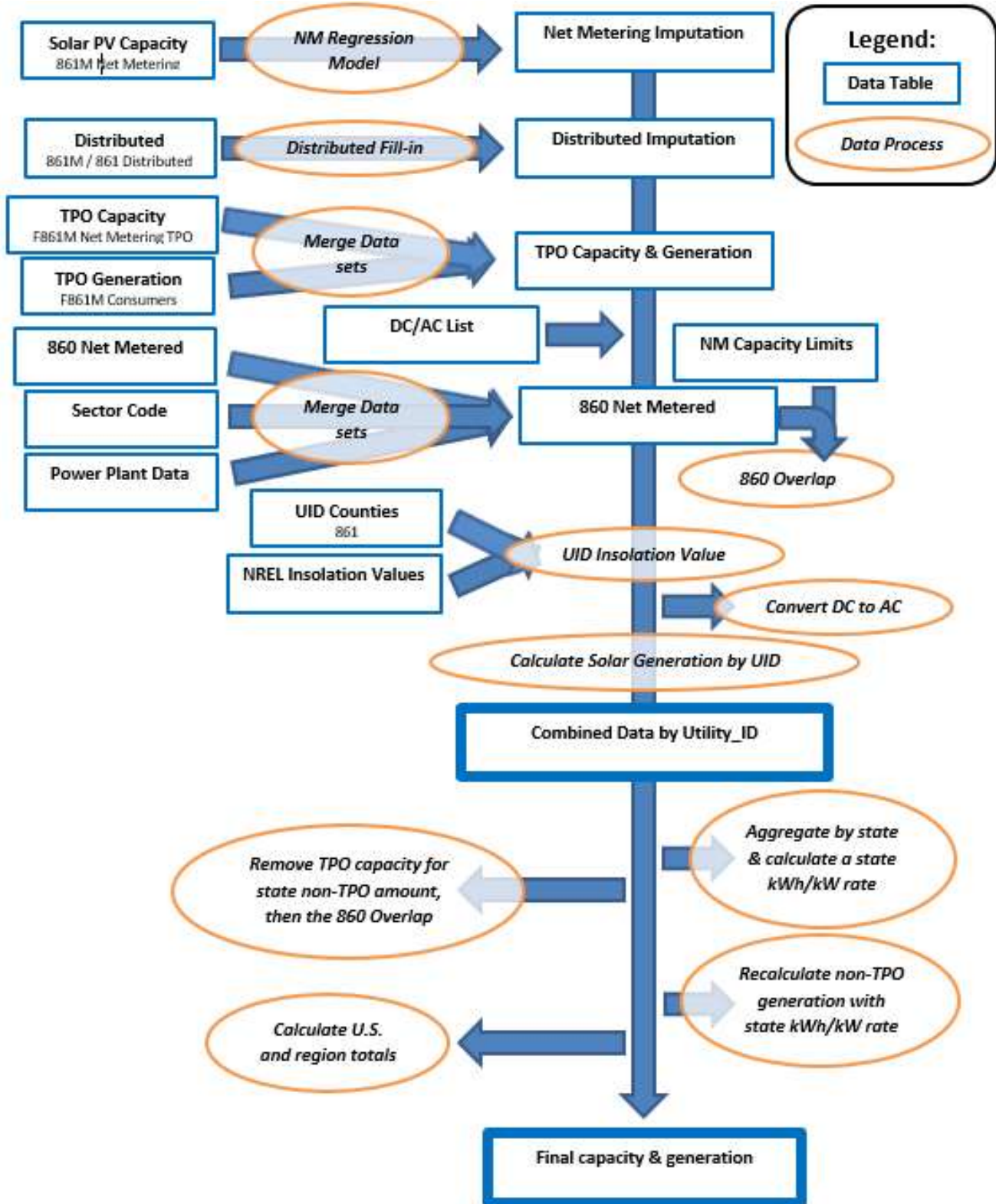
TMY3 (1991-2005) Weather Stations by MSA

Site	Weather Location	MSA
1	USA NY New York Central Park Obs.	New York-Newark-Jersey City, NY-NJ-PA MSA
2	USA CA Los Angeles Intl Airport	Los Angeles-Long Beach-Anaheim, CA MSA
3	USA IL Chicago Midway Airport	Chicago-Naperville-Elgin, IL-IN-WI MSA
4	USA TX Dallas-fort Worth Intl Airport	Dallas-Fort Worth-Arlington, TX MSA
5	USA TX Houston Bush Intercontinental	Houston-The Woodlands-Sugar Land, TX MSA
6	USA PA Philadelphia Int'l Airport	Philadelphia-Camden-Wilmington, PA-NJ-DE-MD MSA
7	USA VA Washington Dc Reagan Airport	Washington-Arlington-Alexandria, DC-VA-MD-WV MSA
8	USA FL Miami Intl Airport	Miami-Fort Lauderdale-West Palm Beach, FL MSA
9	USA GA Atlanta Hartsfield Intl Airport	Atlanta-Sandy Springs-Roswell, GA MSA
10	USA MA Boston Logan Int'l Airport	Boston-Cambridge-Newton, MA-NH MSA
11	USA CA San Francisco Intl Airport	San Francisco-Oakland-Hayward, CA MSA
12	USA AZ Phoenix Sky Harbor Intl Airport	Phoenix-Mesa-Scottsdale, AZ MSA
13	USA CA Riverside Municipal Airport	Riverside-San Bernardino-Ontario, CA MSA
14	USA MI Detroit City Airport	Detroit-Warren-Dearborn, MI MSA
15	USA WA Seattle Seattle-Tacoma Intl Airport	Seattle-Tacoma-Bellevue, WA MSA
16	USA MN Minneapolis-St. Paul Int'l Arp	Minneapolis-St. Paul-Bloomington, MN-WI MSA
17	USA CA San Diego Lindbergh Field	San Diego-Carlsbad, CA MSA
18	USA FL Tampa Int'l Airport	Tampa-St. Petersburg-Clearwater, FL MSA
19	USA MO St Louis Lambert Int'l Airport	St. Louis, MO-IL MSA
20	USA MD Baltimore-Washington Int'l Airport	Baltimore-Columbia-Towson, MD MSA
21	USA CO Denver Centennial [Golden - NREL]	Denver-Aurora-Lakewood, CO MSA
22	USA PA Pittsburgh Allegheny Co Airport	Pittsburgh, PA MSA
23	USA NC Charlotte Douglas Intl Airport	Charlotte-Concord-Gastonia, NC-SC MSA
24	USA OR Portland Hillsboro	Portland-Vancouver-Hillsboro, OR-WA MSA
25	USA TX San Antonio Intl Airport	San Antonio-New Braunfels, TX MSA
26	USA FL Orlando Intl Airport	Orlando-Kissimmee-Sanford, FL MSA
27	USA CA Sacramento Executive Airport	Sacramento-Roseville-Arden-Arcade, CA MSA
28	USA OH Cincinnati Municipal Airport	Cincinnati, OH-KY-IN MSA
29	USA OH Cleveland Hopkins Intl Airport	Cleveland-Elyria, OH MSA
30	USA MO Kansas City Int'l Airport	Kansas City, MO-KS MSA
31	USA NV Las Vegas McCarran Intl Airport	Las Vegas-Henderson-Paradise, NV MSA
32	USA OH Columbus Port Columbus Intl A	Columbus, OH MSA
33	USA IN Indianapolis Intl Airport	Indianapolis-Carmel-Anderson, IN MSA
34	USA CA San Jose Intl Airport	San Jose-Sunnyvale-Santa Clara, CA MSA
35	USA TX Austin Mueller Municipal Airport	Austin-Round Rock, TX MSA
36	USA TN Nashville Int'l Airport	Nashville-Davidson-Murfreesboro-Franklin, TN MSA

37	USA VA Norfolk Int'l Airport	Virginia Beach-Norfolk-Newport News, VA-NC MSA
38	USA RI Providence T F Green State	Providence-Warwick, RI-MA MSA
39	USA WI Milwaukee Mitchell Intl Airport	Milwaukee-Waukesha-West Allis, WI MSA
40	USA FL Jacksonville Craig	Jacksonville, FL MSA
41	USA TN Memphis Int'l Airport	Memphis, TN-MS-AR MSA
42	USA OK Oklahoma City Will Rogers	Oklahoma City, OK MSA
43	USA KY Louisville Bowman Field	Louisville/Jefferson County, KY-IN MSA
44	USA VA Richmond Int'l Airport	Richmond, VA MSA
45	USA LA New Orleans Alvin Callender	New Orleans-Metairie, LA MSA
46	USA CT Hartford Bradley Intl Airport	Hartford-West Hartford-East Hartford, CT MSA
47	USA NC Raleigh Durham Int'l	Raleigh, NC MSA
48	USA UT Salt Lake City Int'l Airport	Salt Lake City, UT MSA
49	USA AL Birmingham Municipal Airport	Birmingham-Hoover, AL MSA
50	USA NY Buffalo Niagara Intl Airport	Buffalo-Cheektowaga-Niagara Falls, NY MSA
51	USA NY Rochester Greater Rochester	Rochester, NY MSA
52	USA MI Grand Rapids Kent County Int'l Airport	Grand Rapids-Wyoming, MI MSA
53	USA AZ Tucson Int'l Airport	Tucson, AZ MSA
54	USA HI Honolulu Intl Airport	Urban Honolulu, HI MSA
55	USA OK Tulsa Int'l Airport	Tulsa, OK MSA
56	USA CA Fresno Yosemite Intl Airport	Fresno, CA MSA
57	USA CT Bridgeport Sikorsky Memorial	Bridgeport-Stamford-Norwalk, CT MSA
58	USA MA Worcester Regional Airport	Worcester, MA-CT MSA
59	USA NM Albuquerque Intl Airport	Albuquerque, NM MSA
60	USA NE Omaha Eppley Airfield	Omaha-Council Bluffs, NE-IA MSA
61	USA NY Albany County Airport	Albany-Schenectady-Troy, NY MSA
62	USA CA Bakersfield Meadows Field	Bakersfield, CA MSA
63	USA CT New Haven Tweed Airport	New Haven-Milford, CT MSA
64	USA TN Knoxville McGhee Tyson Airport	Knoxville, TN MSA
65	USA SC Greenville Downtown Airport	Greenville-Anderson-Mauldin, SC MSA
66	USA CA Oxnard Airport	Oxnard-Thousand Oaks-Ventura, CA MSA
67	USA TX El Paso Int'l Airport	El Paso, TX MSA
68	USA PA Allentown Lehigh Valley Intl	Allentown-Bethlehem-Easton, PA-NJ MSA
69	USA LA Baton Rouge Ryan Airport	Baton Rouge, LA MSA
70	USA TX McAllen Miller Intl Airport	McAllen-Edinburg-Mission, TX MSA
71	USA OH Dayton Int'l Airport	Dayton, OH MSA
72	USA SC Columbia Metro Airport	Columbia, SC MSA
73	USA NC Greensboro Piedmont Triad Int'l Airport	Greensboro-High Point, NC MSA
74	USA FL Sarasota Bradenton	North Port-Sarasota-Bradenton, FL MSA
75	USA AR Little Rock Adams Field	Little Rock-North Little Rock-Conway, AR MSA
76	USA SC Charleston Intl Airport	Charleston-North Charleston, SC MSA
77	USA OH Akron Akron-canton Reg. Airport	Akron, OH MSA
78	USA CA Stockton Metropolitan Airport	Stockton-Lodi, CA MSA

79	USA CO Colorado Springs Muni Airport	Colorado Springs, CO MSA
80	USA NY Syracuse Hancock Int'l Airport	Syracuse, NY MSA
81	USA FL Fort Myers Page Field	Cape Coral-Fort Myers, FL MSA
82	USA NC Winston-Salem Reynolds Airport	Winston-Salem, NC MSA
83	USA ID Boise Air Terminal	Boise City, ID MSA
84	USA KS Wichita Mid-continent Airport	Wichita, KS MSA
85	USA WI Madison Dane Co Regional Airport	Madison, WI MSA
86	USA MA Worcester Regional Airport	Springfield, MA MSA
87	USA FL Lakeland Linder Regional Airport	Lakeland-Winter Haven, FL MSA
88	USA UT Ogden Hinkley Airport	Ogden-Clearfield, UT MSA
89	USA OH Toledo Express Airport	Toledo, OH MSA
90	USA FL Daytona Beach Intl Airport	Deltona-Daytona Beach-Ormond Beach, FL MSA
91	USA IA Des Moines Intl Airport	Des Moines-West Des Moines, IA MSA
92	USA GA Augusta Bush Field	Augusta-Richmond County, GA-SC MSA
93	USA MS Jackson Int'l Airport	Jackson, MS MSA
94	USA UT Provo Muni	Provo-Orem, UT MSA
95	USA PA Wilkes-Barre Scranton Intl Airport	Scranton-Wilkes-Barre-Hazleton, PA MSA
96	USA PA Harrisburg Capital City Airport	Harrisburg-Carlisle, PA MSA
97	USA OH Youngstown Regional Airport	Youngstown-Warren-Boardman, OH-PA MSA
98	USA FL Melbourne Regional Airport	Palm Bay-Melbourne-Titusville, FL MSA
99	USA TN Chattanooga Lovell Field Airport	Chattanooga, TN-GA MSA
100	USA WA Spokane Int'l Airport	Spokane-Spokane Valley, WA MSA

Appendix 2 – Flow diagram of data sources and analysis



¹The basic technique employed is described in the paper “Model-Based Sampling and Inference,” on the EIA website. Additional references can be found on the InterStat website (<http://interstat.statjournals.net/>). See the following sources: Knaub, J.R., Jr. (1999a), “Using Prediction-Oriented Software for Survey Estimation,” InterStat, October 1999, <http://interstat.statjournals.net/>; Knaub, J.R. Jr. (1999b), “Model-Based Sampling, Inference and Imputation,” EIA web site: <http://www.eia.gov/cneaf/electricity/forms/eiawebme.pdf>; Knaub, J.R., Jr. (2005), “Classical Ratio Estimator,” InterStat, October 2005, <http://interstat.statjournals.net/>; Knaub, J.R., Jr. (2007a), “Cutoff Sampling and Inference,” InterStat, April 2007, <http://interstat.statjournals.net/>; Knaub, J.R., Jr. (2008), “Cutoff Sampling.” Definition in Encyclopedia of Survey Research Methods, Editor: Paul J. Lavrakas, Sage, to appear; Knaub, J.R., Jr. (2000), “Using Prediction-Oriented Software for Survey Estimation - Part II: Ratios of Totals,” InterStat, June 2000, <http://interstat.statjournals.net/>; Knaub, J.R., Jr. (2001), “Using Prediction-Oriented Software for Survey Estimation - Part III: Full-Scale Study of Variance and Bias,” InterStat, June 2001, <http://interstat.statjournals.net/>.

² See the following sources: Bahillo, A. et al. Journal of Energy Resources Technology, “NO_x and N₂O Emissions during Fluidized Bed Combustion of Leather Wastes.” Volume 128, Issue 2, June 2006. pp. 99-103; U.S. Energy Information Administration. *Renewable Energy Annual 2004*. “Average Heat Content of Selected Biomass Fuels.” Washington, DC, 2005; Penn State Agricultural College Agricultural and Biological Engineering and Council for Solid Waste Solutions. Garth, J. and Kowal, P. Resource Recovery, Turning Waste into Energy, University Park, PA, 1993; Utah State University Recycling Center Frequently Asked Questions. Published at <http://www.usu.edu/recycle/faq.htm>. Accessed December 2006.

³ Biogenic components include newsprint, paper, containers and packaging, leather, textiles, yard trimmings, food wastes, and wood. Non-biogenic components include plastics, rubber and other miscellaneous non-biogenic waste.