

Electric Power Monthly

March 2026



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Preface

The Electric Power Monthly (EPM) presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric power industry, and the general public. The purpose of this publication is to provide energy decision makers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. In order to provide an integrated view of the electric power industry, data in this report have been separated into two major categories: electric power sector and combined heat and power producers. The U.S. Energy Information Administration (EIA) collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93 275) as amended.

Background

The Office of Energy Production, Conversion & Delivery (EPCD), Energy Information Administration (EIA), U.S. Department of Energy, prepares the EPM. This publication provides monthly statistics at the State (lowest level of aggregation), Census Division, and U.S. levels for net generation, fossil fuel consumption and stocks, cost, quantity, and quality of fossil fuels received, sales of electricity to ultimate consumers, associated revenue, and average price of electricity sold. In addition, the report contains rolling 12-month totals in the national overviews, as appropriate.

Data sources

The EPM contains information from the following data sources: Form EIA-923, "Power Plant Operations Report;" Form EIA-826, "Monthly Electric Sales and Revenue With State Distributions Report;" Form EIA-860, "Annual Electric Generator Report;" Form EIA-860M, "Monthly Update to the Annual Electric Generator Report;" and Form EIA-861, "Annual Electric Power Industry Report." Forms and their instructions may be obtained from: <http://www.eia.gov/survey/#electricity>. A detailed description of these forms and associated algorithms are found in Appendix C, "Technical Notes."

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Fuel	Facility Type	Total (All Sectors)			Electric Power Sector				Commercial		Industrial		Residential	
		January 2026	January 2025	Percentage Change	Electric Utilities		Independent Power Producers		January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
					January 2026	January 2025	January 2026	January 2025						
Net Generation (Thousand Megawatthours)														
Coal	Utility Scale Facilities	72,503	83,153	-12.8%	57,618	63,987	14,495	18,728	24	28	366	410	0	0
Petroleum Liquids	Utility Scale Facilities	5,141	2,751	86.8%	1,953	1,317	3,113	1,372	NM	NM	NM	45	0	0
Petroleum Coke	Utility Scale Facilities	407	538	-24.3%	221	379	150	120	1	1	34	NM	0	0
Natural Gas	Utility Scale Facilities	151,630	157,001	-3.4%	75,184	77,773	67,337	69,635	679	656	8,429	8,936	0	0
Other Fossil Gas	Utility Scale Facilities	912	1,104	-17.3%	0	0	185	299	0	0	727	805	0	0
Nuclear	Utility Scale Facilities	73,251	71,739	2.1%	42,209	41,025	31,042	30,714	0	0	0	0	0	0
Hydroelectric Conventional	Utility Scale Facilities	27,909	21,431	30.2%	26,010	19,645	1,783	1,688	NM	32	73	67	0	0
Renewable Sources Excluding Hydroelectric	Utility Scale Facilities	67,829	64,456	5.2%	12,290	11,681	53,159	50,492	345	361	2,035	1,922	0	0
... Wind	Utility Scale Facilities	44,434	43,600	1.9%	9,088	8,963	35,314	34,608	16	14	NM	15	0	0
... Solar Thermal and Photovoltaic	Utility Scale Facilities	17,985	15,454	16.4%	2,719	2,293	15,076	13,086	40	38	151	36	0	0
... Wood and Wood-Derived Fuels	Utility Scale Facilities	2,828	2,758	2.5%	341	267	665	673	13	12	1,809	1,807	0	0
... Other Biomass	Utility Scale Facilities	1,165	1,255	-7.1%	58	65	771	829	276	297	60	64	0	0
... Geothermal	Utility Scale Facilities	1,417	1,389	2.0%	83	93	1,334	1,296	0	0	0	0	0	0
Hydroelectric Pumped Storage	Utility Scale Facilities	-515	-467	10.5%	-396	-347	-120	-120	0	0	0	0	0	0
Other Energy Sources	Utility Scale Facilities	463	640	-27.6%	22	40	-45	93	232	255	254	252	0	0
All Energy Sources	Utility Scale Facilities	399,529	402,345	-0.7%	215,111	215,501	171,100	173,020	1,362	1,351	11,956	12,474	0	0
Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	6,051	5,397	12.1%	0	0	0	0	1,599	1,408	314	285	4,138	3,703
Estimated Total Solar Photovoltaic	All Facilities	23,959	20,763	15.4%	2,719	2,293	14,999	12,998	1,638	1,446	464	321	4,138	3,703
Estimated Total Solar	All Facilities	24,036	20,851	15.3%	2,719	2,293	15,076	13,086	1,638	1,446	464	321	4,138	3,703
Consumption of Fossil Fuels for Electricity Generation														
Coal (1000 tons)	Utility Scale Facilities	39,840	45,882	-13.2%	31,138	34,731	8,573	11,004	7	9	122	139	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	8,588	4,718	82.0%	3,712	2,479	4,789	2,166	NM	NM	NM	49	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	170	210	-19.0%	107	166	52	NM	0	0	11	10	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	1,117,723	1,150,160	-2.8%	576,304	591,749	485,015	500,148	4,307	4,072	52,096	54,192	0	0
Consumption of Fossil Fuels for Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	765	861	-11.1%	119	163	37	32	36	40	573	626	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	377	389	-3.2%	24	10	79	182	NM	NM	NM	157	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	52	43	21.6%	0	0	8	NM	2	2	42	33	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	133,739	116,312	15.0%	4,231	4,307	27,506	28,741	28,528	7,836	73,474	75,428	0	0
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	40,605	46,743	-13.1%	31,257	34,894	8,610	11,035	43	49	695	765	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	8,964	5,107	75.5%	3,736	2,489	4,868	2,348	NM	NM	NM	206	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	222	253	-12.1%	107	166	60	NM	2	2	53	43	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	1,251,462	1,266,472	-1.2%	580,535	596,056	512,522	528,889	32,835	11,908	125,570	129,620	0	0
Fuel Stocks (end-of-month)														
Coal (1000 tons)	Utility Scale Facilities	104,436	114,119	-8.5%	85,692	93,783	18,326	19,507	52	105	366	724	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	20,073	23,361	-14.1%	12,211	13,660	6,095	7,625	302	304	1,465	1,772	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	413	643	-35.7%	277	389	10	7	2	1	125	247	0	0

Sales, Revenue, and Average Price of Electricity to Ultimate Customers for January									
Sector	Sales of Electricity to Ultimate Customers (million KWh)			Revenue from Sales of Electricity to Ultimate Customers (million dollars)			Average Price of Electricity to Ultimate Customers (cents/KWh)		
	January 2026	January 2025	Percentage Change	January 2026	January 2025	Percentage Change	January 2026	January 2025	Percentage Change
	January 2026	January 2025	Percentage Change	January 2026	January 2025	Percentage Change	January 2026	January 2025	Percentage Change
Residential	145,115	152,329	-4.7%	25,323	24,281	4.3%	17.45	15.94	9.5%
Commercial	126,120	124,447	1.3%	17,204	15,951	7.9%	13.64	12.82	6.4%
Industrial	84,043	84,519	-0.6%	7,811	7,052	10.8%	9.29	8.34	11.4%
Transportation	663	686	-3.4%	104	83	24.9%	15.68	12.13	29.3%
All Sectors	355,940	361,981	-1.7%	50,443	47,368	6.5%	14.17	13.09	8.3%

NM = Not meaningful due to large relative standard error.

W = Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Coal generation and consumption includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.

Petroleum Liquids includes distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.

Petroleum Coke includes petroleum coke and synthesis gas derived from petroleum coke.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

Wood and Wood-Derived Fuels include wood, black liquor, and other wood waste.

Other Biomass includes biogenic municipal solid waste, landfill gas, sludge waste, agricultural byproducts, and other biomass.

Other Energy Sources includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Coal stocks include anthracite, bituminous, subbituminous, lignite, refined coal, and synthetic coal; waste coal is excluded.

Sales of electricity to ultimate customers and net generation may not correspond exactly for a particular month for a variety of reasons (e.g., sales data may include imported electricity).

Net generation is presented for the calendar month while sales of electricity to ultimate customers and associated revenue accumulate from bills collected for periods of time that vary depending upon customer class and consumption occurring during and outside the calendar month.

Table ES1.B. Total Electric Power Industry Summary Statistics, Year-to-Date 2026 and 2025

Net Generation and Consumption of Fuels for January															
		Total (All Sectors)			Electric Power Sector				Commercial		Industrial		Residential		
					Electric Utilities		Independent Power Producers								
Fuel	Facility Type	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	
Net Generation (Thousand Megawatthours)															
Coal	Utility Scale Facilities	72,503	83,153	-12.8%	57,618	63,987	14,495	18,728	24	28	366	410	0	0	
Petroleum Liquids	Utility Scale Facilities	5,141	2,751	86.8%	1,953	1,317	3,113	1,372	NM	NM	NM	45	0	0	
Petroleum Coke	Utility Scale Facilities	407	538	-24.3%	221	379	150	120	1	1	34	NM	0	0	
Natural Gas	Utility Scale Facilities	151,630	157,001	-3.4%	75,184	77,773	67,337	69,635	679	656	8,429	8,936	0	0	
Other Fossil Gas	Utility Scale Facilities	912	1,104	-17.3%	0	0	185	299	0	0	727	805	0	0	
Nuclear	Utility Scale Facilities	73,251	71,739	2.1%	42,209	41,025	31,042	30,714	0	0	0	0	0	0	
Hydroelectric Conventional	Utility Scale Facilities	27,909	21,431	30.2%	26,010	19,645	1,783	1,688	NM	32	73	67	0	0	
Renewable Sources Excluding Hydroelectric	Utility Scale Facilities	67,829	64,456	5.2%	12,290	11,681	53,159	50,492	345	361	2,035	1,922	0	0	
... Wind	Utility Scale Facilities	44,434	43,600	1.9%	9,088	8,963	35,314	34,608	16	14	NM	15	0	0	
... Solar Thermal and Photovoltaic	Utility Scale Facilities	17,985	15,454	16.4%	2,719	2,293	15,076	13,086	40	38	151	36	0	0	
... Wood and Wood-Derived Fuels	Utility Scale Facilities	2,828	2,758	2.5%	341	267	665	673	13	12	1,809	1,807	0	0	
... Other Biomass	Utility Scale Facilities	1,165	1,255	-7.1%	58	65	771	829	276	297	60	64	0	0	
... Geothermal	Utility Scale Facilities	1,417	1,389	2.0%	83	93	1,334	1,296	0	0	0	0	0	0	
Hydroelectric Pumped Storage	Utility Scale Facilities	-515	-467	10.5%	-396	-347	-120	-120	0	0	0	0	0	0	
Other Energy Sources	Utility Scale Facilities	463	640	-27.6%	22	40	45	93	232	255	254	252	0	0	
All Energy Sources	Utility Scale Facilities	399,529	402,345	-0.7%	215,111	215,501	171,100	173,020	1,362	1,351	11,956	12,474	0	0	
Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	6,051	5,397	12.1%	0	0	0	0	1,599	1,408	314	285	4,138	3,703	
Estimated Total Solar Photovoltaic	All Facilities	23,959	20,763	15.4%	2,719	2,293	14,999	12,998	1,638	1,446	464	321	4,138	3,703	
Estimated Total Solar	All Facilities	24,036	20,851	15.3%	2,719	2,293	15,076	13,086	1,638	1,446	464	321	4,138	3,703	
Consumption of Fossil Fuels for Electricity Generation															
Coal (1000 tons)	Utility Scale Facilities	39,840	45,882	-13.2%	31,138	34,731	8,573	11,004	7	9	122	139	0	0	
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	8,588	4,718	82.0%	3,712	2,479	4,789	2,166	NM	NM	NM	49	0	0	
Petroleum Coke (1000 tons)	Utility Scale Facilities	170	210	-19.0%	107	166	52	NM	0	0	11	10	0	0	
Natural Gas (1000 Mcf)	Utility Scale Facilities	1,117,723	1,150,160	-2.8%	576,304	591,749	485,015	500,148	4,307	4,072	52,096	54,192	0	0	
Consumption of Fossil Fuels for Useful Thermal Output															
Coal (1000 tons)	Utility Scale Facilities	765	861	-11.1%	119	163	37	32	36	40	573	626	0	0	
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	377	389	-3.2%	24	10	79	162	NM	NM	NM	157	0	0	
Petroleum Coke (1000 tons)	Utility Scale Facilities	52	43	21.6%	0	0	8	NM	2	2	42	33	0	0	
Natural Gas (1000 Mcf)	Utility Scale Facilities	133,739	116,312	15.0%	4,231	4,307	27,506	28,741	28,528	7,836	73,474	75,428	0	0	
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output															
Coal (1000 tons)	Utility Scale Facilities	40,605	46,743	-13.1%	31,257	34,894	8,610	11,035	43	49	695	765	0	0	
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	8,964	5,107	75.5%	3,736	2,489	4,868	2,348	NM	NM	NM	206	0	0	
Petroleum Coke (1000 tons)	Utility Scale Facilities	222	253	-12.1%	107	166	60	NM	2	2	53	43	0	0	
Natural Gas (1000 Mcf)	Utility Scale Facilities	1,251,462	1,266,472	-1.2%	580,535	596,056	512,522	528,889	32,835	11,908	125,570	129,620	0	0	

Sales, Revenue, and Average Price of Electricity to Ultimate Customers for January									
Total U.S. Electric Power Industry									
Sector	Sales of Electricity to Ultimate Customers (million kWh)			Revenue from Sales of Electricity to Ultimate Customers (million dollars)			Average Price of Electricity to Ultimate Customers (cents/kWh)		
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	Percentage Change
Residential	145,115	152,329	-4.7%	25,323	24,281	4.3%	17.45	15.94	9.5%
Commercial	126,120	124,447	1.3%	17,204	15,951	7.9%	13.64	12.82	6.4%
Industrial	84,043	84,519	-0.6%	7,811	7,052	10.8%	9.29	8.34	11.4%
Transportation	663	686	-3.4%	104	83	24.9%	15.68	12.13	29.3%
All Sectors	355,940	361,981	-1.7%	50,443	47,368	6.5%	14.17	13.09	8.3%

YTD = Year to Date

NM = Not meaningful due to large relative standard error.

W = Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Coal generation and consumption includes anthracite, bituminous, subbituminous, lignite, waste coal, refined coal, synthetic coal, and coal-derived synthesis gas.

Petroleum Liquids includes distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.

Petroleum Coke includes petroleum coke and synthesis gas derived from petroleum coke.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

Wood and Wood-Derived Fuels include wood, black liquor, and other wood waste.

Other Biomass includes biogenic municipal solid waste, landfill gas, sludge waste, agricultural byproducts, and other biomass.

Other Energy Sources includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Coal stocks include anthracite, bituminous, subbituminous, lignite, refined coal, and synthetic coal; waste coal is excluded.

Sales of electricity to ultimate customers and net generation may not correspond exactly for a particular month for a variety of reasons (e.g., sales data may include imported electricity).

Net generation is presented for the calendar month while sales of electricity to ultimate customers and associated revenue accumulate from bills collected for periods of time that vary depending upon customer class and consumption occurring during and outside the calendar month.

Table ES2.A. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Physical Units, 2026 and 2025

Total (All Sectors)										
	Receipts			Cost			Year-to-Date			
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
Coal (1000 tons)	34,859	31,213	46.01	45.29	163	174	34,859	31,213	46.01	45.29
Petroleum Liquids (1000 barrels)	3,056	2,255	95.32	106.06	146	138	3,056	2,255	95.32	106.06
Petroleum Coke (1000 tons)	120	141	76.06	76.52	3	2	120	141	76.06	76.52
Natural Gas (1000 Mcf)	1,022,037	1,059,365	10.14	6.08	577	589	1,022,037	1,059,365	10.14	6.08

Electric Utilities										
	Receipts			Cost			Year-to-Date			
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
Coal (1000 tons)	27,174	23,361	46.69	46.65	124	130	27,174	23,361	46.69	46.65
Petroleum Liquids (1000 barrels)	1,391	1,022	90.66	103.63	90	86	1,391	1,022	90.66	103.63
Petroleum Coke (1000 tons)	120	141	76.06	76.52	3	2	120	141	76.06	76.52
Natural Gas (1000 Mcf)	494,568	514,315	9.74	5.76	305	312	494,568	514,315	9.74	5.76

Independent Power Producers										
	Receipts			Cost			Year-to-Date			
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
Coal (1000 tons)	7,206	7,292	42.62	39.71	29	32	7,206	7,292	42.62	39.71
Petroleum Liquids (1000 barrels)	1,654	1,056	99.79	108.11	52	44	1,654	1,056	99.79	108.11
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas (1000 Mcf)	458,094	472,676	11.49	6.82	231	232	458,094	472,676	11.49	6.82

Commercial Sector										
	Receipts			Cost			Year-to-Date			
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
Coal (1000 tons)	3	2	98.27	96.69	1	1	3	2	98.27	96.69
Petroleum Liquids (1000 barrels)	0	0	--	--	0	0	0	0	0.00	0.00
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas (1000 Mcf)	837	791	4.97	3.66	3	3	837	791	4.97	3.66

Industrial Sector										
	Receipts			Cost			Year-to-Date			
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
Coal (1000 tons)	477	557	57.84	61.01	9	11	477	557	57.84	61.01
Petroleum Liquids (1000 barrels)	12	177	99.69	110.10	4	8	12	177	99.69	110.10
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas (1000 Mcf)	68,537	71,581	5.67	4.42	38	42	68,537	71,581	5.67	4.42

NM = Not meaningful due to large relative standard error.

W = Withheld to avoid disclosure of individual company data.

Number of Plants represents the number of plants for which receipts data were collected this month.

.... A plant using more than one fuel may be counted multiple times.

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.

Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.

Natural Gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Table ES2.B. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Btus, 2026 and 2025

Total (All Sectors)										
Fuel	Receipts		Cost		Number of Plants		Year-to-Date Receipts		Year-to-Date Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
Coal	655,844	587,001	2.45	2.41	163	174	655,844	587,001	2.45	2.41
Petroleum Liquids	18,281	13,560	15.90	17.58	146	138	18,281	13,560	15.90	17.58
Petroleum Coke	3,245	3,826	2.81	2.81	3	2	3,245	3,826	2.81	2.81
Natural Gas	1,057,288	1,095,857	9.81	5.88	577	589	1,057,288	1,095,857	9.81	5.88
Fossil Fuels	1,734,658	1,700,244	6.93	4.69	687	702	1,734,658	1,700,244	6.93	4.69

Electric Utilities										
Fuel	Receipts		Cost		Number of Plants		Year-to-Date Receipts		Year-to-Date Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
Coal	514,979	445,306	2.46	2.45	124	130	514,979	445,306	2.46	2.45
Petroleum Liquids	8,389	6,182	15.03	17.13	90	86	8,389	6,182	15.03	17.13
Petroleum Coke	3,245	3,826	2.81	2.81	3	2	3,245	3,826	2.81	2.81
Natural Gas	511,447	531,818	9.42	5.57	305	312	511,447	531,818	9.42	5.57
Fossil Fuels	1,038,059	987,133	5.99	4.22	388	394	1,038,059	987,133	5.99	4.22

Independent Power Producers										
Fuel	Receipts		Cost		Number of Plants		Year-to-Date Receipts		Year-to-Date Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
Coal	131,081	130,364	2.34	2.22	29	32	131,081	130,364	2.34	2.22
Petroleum Liquids	9,817	6,317	16.75	17.95	52	44	9,817	6,317	16.75	17.95
Petroleum Coke	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas	474,767	489,430	11.08	6.58	231	232	474,767	489,430	11.08	6.58
Fossil Fuels	615,665	626,112	9.02	5.62	256	261	615,665	626,112	9.02	5.62

Commercial Sector										
Fuel	Receipts		Cost		Number of Plants		Year-to-Date Receipts		Year-to-Date Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
Coal	72	48	4.28	4.28	1	1	72	48	4.28	4.28
Petroleum Liquids	0	0	--	--	0	0	0	0	0.00	0.00
Petroleum Coke	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas	873	825	4.77	3.52	3	3	873	825	4.77	3.52
Fossil Fuels	945	873	4.73	3.56	3	3	945	873	4.73	3.56

Industrial Sector										
Fuel	Receipts		Cost		Number of Plants		Year-to-Date Receipts		Year-to-Date Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
Coal	9,713	11,283	2.84	3.01	9	11	9,713	11,283	2.84	3.01
Petroleum Liquids	74	1,061	15.84	18.37	4	8	74	1,061	15.84	18.37
Petroleum Coke	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas	70,202	73,783	5.54	4.29	38	42	70,202	73,783	5.54	4.29
Fossil Fuels	79,989	86,127	5.22	4.30	40	44	79,989	86,127	5.22	4.30

NM = Not meaningful due to large relative standard error.

W = Withheld to avoid disclosure of individual company data.

Number of Plants represents the number of plants for which receipts data were collected this month.

.... The total number of fossil fuel plants is not the sum of the figures above it because a plant that receives two or more different fuels is only counted once.

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.

Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.

Natural Gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Petroleum Coke includes petroleum coke and synthesis gas derived from petroleum coke.

Chapter 1

Net Generation

Table 1.1. Net Generation by Energy Source: Total (All Sectors), 2016-January 2026
(Thousand Megawatthours)

Period	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities	
	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals															
2016	1,239,149	13,008	11,197	1,379,271	12,807	805,694	267,812	36,054	305,579	-6,686	13,689	4,077,574	18,812	51,483	54,866
2017	1,205,835	12,414	8,976	1,297,703	12,469	804,950	300,333	53,287	332,963	-6,495	13,008	4,035,443	23,990	74,008	77,277
2018	1,149,487	16,245	8,981	1,471,843	13,463	807,084	292,524	83,826	350,467	-5,905	12,973	4,180,988	29,539	89,773	93,365
2019	964,957	11,522	6,819	1,588,533	12,591	809,409	287,874	71,937	368,862	-5,281	13,331	4,130,574	34,957	103,676	106,894
2020	773,393	9,662	7,679	1,626,790	11,816	789,879	285,274	89,199	408,539	-5,321	12,855	4,009,767	41,522	127,588	130,721
2021	897,999	11,663	7,511	1,579,190	11,397	779,645	251,585	115,258	448,424	-5,112	12,140	4,109,699	49,164	161,499	164,422
2022	831,512	15,805	7,126	1,687,065	11,722	771,537	254,789	143,792	502,234	-6,028	11,114	4,230,668	61,282	202,075	205,074
2023	675,115	11,397	4,836	1,806,063	11,778	774,873	245,002	165,530	484,708	-5,990	9,957	4,183,270	73,406	236,090	238,937
2024	652,156	11,456	3,629	1,869,902	10,845	781,865	242,896	219,834	513,733	-5,852	8,170	4,308,634	83,918	300,634	303,752
2025	737,151	14,370	4,889	1,807,338	10,697	784,781	247,023	295,671	526,246	-5,320	6,654	4,429,502	93,148	385,965	388,820
Year 2024															
January	75,618	1,469	360	161,667	1,074	69,080	21,554	9,583	40,334	-414	799	381,122	4,726	14,230	14,309
February	44,137	740	217	131,845	931	64,584	20,795	12,540	46,108	-404	720	322,214	5,342	17,763	17,882
March	38,505	784	207	131,137	882	63,346	23,363	16,019	50,354	-349	689	324,938	7,113	22,911	23,132
April	37,246	866	278	121,532	913	57,542	20,916	19,241	51,940	-338	644	310,780	7,832	26,741	27,073
May	45,812	850	304	143,993	889	64,973	24,477	22,371	44,360	-284	738	348,485	8,539	30,496	30,910
June	61,339	890	389	169,156	941	68,192	22,397	24,459	43,755	-579	694	391,632	8,553	32,598	33,012
July	71,565	997	451	205,959	949	69,851	21,384	24,484	33,593	-639	723	429,317	8,778	32,901	33,262
August	68,760	993	432	202,915	911	69,760	20,491	24,328	34,653	-798	682	423,127	8,412	32,387	32,741
Sept	54,559	839	236	169,671	836	62,660	19,911	20,538	34,165	-637	619	359,397	7,511	27,714	28,049
October	46,890	929	232	146,711	801	58,773	15,352	19,828	44,334	-439	570	333,980	6,736	26,331	26,564
November	44,924	875	220	137,687	800	61,904	16,723	13,841	45,214	-490	652	322,351	5,393	19,098	19,234
December	62,800	1,224	304	147,630	919	71,200	19,533	12,601	44,923	-481	639	361,292	4,984	17,465	17,585
Year 2025															
January	83,153	2,751	538	157,001	1,104	71,739	21,431	15,454	49,002	-467	640	402,345	5,397	20,763	20,851
February	62,306	1,182	336	131,374	1,111	61,829	19,543	16,448	44,290	-410	584	338,592	5,805	22,114	22,263
March	49,215	857	412	118,118	772	62,457	22,451	23,238	55,917	-399	590	333,629	7,961	31,029	31,199
April	45,526	856	319	114,642	648	57,893	22,839	26,781	50,648	-259	584	320,478	8,758	35,240	35,538
May	48,778	763	344	135,072	634	62,145	24,356	29,746	41,911	-271	556	344,034	9,306	38,721	39,051
June	64,502	1,115	417	164,793	962	66,222	22,159	32,034	40,959	-420	542	393,285	9,423	41,070	41,458
July	80,260	1,107	567	201,991	887	70,781	19,982	33,424	37,224	-466	582	446,320	9,857	42,913	43,281
August	69,728	1,019	501	192,894	864	70,705	20,098	31,809	32,693	-568	499	420,242	9,319	40,791	41,128
Sept	58,302	907	390	167,876	963	65,458	15,285	28,149	30,805	-457	467	368,145	8,176	36,069	36,325
October	54,019	942	437	143,985	1,086	59,222	16,545	24,605	44,429	-513	497	345,253	7,589	31,960	32,195
November	54,490	981	334	131,565	867	63,809	18,415	18,592	45,989	-610	554	334,986	5,987	24,450	24,580
December	66,871	1,890	293	148,027	800	72,521	23,920	15,392	52,379	-462	561	382,194	5,569	20,846	20,962
Year 2026															
January	72,503	5,141	407	151,630	912	73,251	27,909	17,985	49,844	-515	463	399,529	6,051	23,959	24,036
Year to Date															
2024	75,618	1,469	360	161,667	1,074	69,080	21,554	9,583	40,334	-414	799	381,122	4,726	14,230	14,309
2025	83,153	2,751	538	157,001	1,104	71,739	21,431	15,454	49,002	-467	640	402,345	5,397	20,763	20,851
2026	72,503	5,141	407	151,630	912	73,251	27,909	17,985	49,844	-515	463	399,529	6,051	23,959	24,036
Rolling 12 Months Ending in January															
2025	659,682	12,738	3,807	1,865,236	10,875	784,525	242,773	225,705	522,401	-5,904	8,011	4,329,858	84,589	307,167	310,294
2026	726,500	16,760	4,758	1,801,967	10,506	786,293	253,501	298,203	527,088	-5,369	6,478	4,426,685	93,802	389,161	392,005

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report;

Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.1.A. Net Generation from Renewable Sources: Total (All Sectors), 2016-January 2026
(Thousand Megawatthours)

Period	Generation at Utility Scale Facilities										Small Scale Generation	Generation From Utility and Small Scale Facilities	
	Wind	Solar Photovoltaic	Solar Thermal	Wood and Wood-Derived Fuels	Landfill Gas	Biogenic Municipal Solid Waste	Other Waste Biomass	Geothermal	Conventional Hydroelectric	Total Renewable Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals													
2016	226,993	32,670	3,384	40,947	11,218	7,265	3,331	15,826	267,812	609,445	18,812	51,483	54,866
2017	254,303	50,018	3,269	41,124	11,543	6,951	3,115	15,927	300,333	686,583	23,990	74,008	77,277
2018	272,667	60,234	3,592	40,936	11,036	7,136	2,724	15,967	292,524	706,816	29,539	89,773	93,365
2019	295,882	68,719	3,218	38,543	10,468	6,093	2,402	15,473	287,874	728,673	34,957	103,676	106,894
2020	337,938	86,066	3,133	36,219	10,212	6,080	2,201	15,890	285,274	783,012	41,522	127,588	130,721
2021	378,197	112,335	2,924	36,463	9,421	6,101	2,267	15,975	251,585	815,267	49,164	161,498	164,422
2022	434,297	140,793	2,999	35,466	8,535	5,776	2,073	16,087	254,789	900,814	61,282	202,075	205,074
2023	421,141	162,683	2,847	31,615	7,935	5,568	2,082	16,367	245,002	895,241	73,406	236,090	238,937
2024	451,904	216,715	3,118	31,564	7,341	5,402	2,115	15,407	242,896	976,463	83,918	300,634	303,752
2025	464,391	292,817	2,855	31,809	7,083	5,266	2,029	15,669	247,023	1,068,941	93,148	385,965	388,820
Year 2024													
January	34,791	9,504	79	2,849	642	467	186	1,399	21,554	71,471	4,726	14,230	14,309
February	40,982	12,421	119	2,621	605	421	176	1,303	20,795	79,444	5,342	17,763	17,882
March	45,102	15,798	221	2,651	638	422	181	1,359	23,363	89,736	7,113	22,911	23,132
April	47,088	18,909	332	2,423	583	408	158	1,280	20,916	92,097	7,832	26,741	27,073
May	39,256	21,957	414	2,575	638	469	176	1,246	24,477	91,209	8,539	30,496	30,910
June	38,661	24,045	414	2,681	593	450	168	1,202	22,397	90,610	8,553	32,598	33,012
July	28,304	24,122	361	2,806	624	475	166	1,218	21,384	79,460	8,778	32,901	33,262
August	29,290	23,974	354	2,839	641	480	175	1,227	20,491	79,472	8,412	32,387	32,741
Sept	29,178	20,203	335	2,563	604	447	170	1,201	15,911	70,614	7,511	27,714	28,049
October	39,592	19,595	233	2,240	608	448	187	1,261	15,352	79,514	6,736	26,331	26,564
November	40,133	13,705	136	2,550	577	456	180	1,317	16,723	75,779	5,393	19,098	19,234
December	39,527	12,481	120	2,765	588	457	192	1,393	19,533	77,057	4,984	17,465	17,585
Year 2025													
January	43,600	15,366	88	2,758	622	449	184	1,389	21,431	85,887	5,397	20,763	20,851
February	39,346	16,309	139	2,527	577	417	170	1,252	19,543	80,280	5,805	22,114	22,253
March	50,591	23,068	170	2,691	633	432	183	1,388	22,451	101,606	7,961	31,029	31,199
April	45,876	26,482	298	2,290	572	428	176	1,306	22,839	100,268	8,758	35,240	35,538
May	36,873	29,416	330	2,588	599	433	165	1,253	24,356	96,013	9,306	38,721	39,051
June	35,776	31,647	387	2,700	615	435	155	1,278	22,159	95,152	9,423	41,070	41,458
July	31,810	33,056	369	2,899	610	461	159	1,285	19,982	90,630	9,857	42,913	43,281
August	27,307	31,472	337	2,833	583	464	156	1,349	20,098	84,599	9,319	40,791	41,128
Sept	25,673	27,892	257	2,713	560	426	150	1,284	15,285	74,239	8,176	36,069	36,325
October	39,534	24,371	234	2,467	561	429	170	1,267	16,545	85,579	7,589	31,960	32,195
November	40,957	18,462	130	2,581	568	443	177	1,263	18,415	82,996	5,987	24,450	24,580
December	47,048	15,276	116	2,762	584	448	182	1,355	23,920	91,691	5,569	20,846	20,962
Year 2026													
January	44,434	17,908	77	2,828	579	411	175	1,417	27,909	95,738	6,051	23,959	24,036
Year to Date													
2024	34,791	9,504	79	2,849	642	467	186	1,399	21,554	71,471	4,726	14,230	14,309
2025	43,600	15,366	88	2,758	622	449	184	1,389	21,431	85,887	5,397	20,763	20,851
2026	44,434	17,908	77	2,828	579	411	175	1,417	27,909	95,738	6,051	23,959	24,036
Rolling 12 Months Ending in January													
2025	460,714	222,577	3,127	31,473	7,321	5,383	2,114	15,397	242,773	990,879	84,589	307,167	310,294
2026	465,224	295,359	2,844	31,878	7,041	5,229	2,019	15,697	253,501	1,078,792	93,802	389,161	392,005

Wood and Wood-derived fuels include wood/wood waste solids (including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids), wood waste liquids (red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids), and black liquor.

Other Waste Biomass includes sludge waste, agricultural byproducts, other biomass solids, other biomass liquids, and other biomass gases (including digester gases, methane, and other biomass gases).

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

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Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission,

FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.A. Net Generation by Energy Source: Electric Utilities, 2016-January 2026
(Thousand Megawatthours)

Period	Generation at Utility Scale Facilities										Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total
	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar						
Annual Totals														
2016	922,399	9,069	8,881	655,744	154	424,400	247,787	1,995	40,666	-5,629		421	2,305,887	
2017	893,639	8,567	6,711	625,094	149	424,485	275,677	3,348	42,763	-5,448		553	2,275,539	
2018	863,505	10,108	6,817	722,916	151	424,251	267,336	4,916	44,184	-4,785		561	2,339,960	
2019	722,885	8,313	5,112	787,745	154	430,672	262,364	6,785	48,403	-4,261		551	2,268,723	
2020	582,374	7,182	5,663	815,414	45	428,953	264,650	9,945	59,797	-4,326		618	2,170,316	
2021	674,804	8,791	5,728	777,057	12	430,683	228,689	13,911	75,338	-3,876		508	2,211,643	
2022	621,853	9,356	5,383	832,421	0	427,933	232,953	17,692	86,233	-4,752		534	2,229,605	
2023	518,330	8,254	3,146	895,910	0	441,391	220,003	22,230	84,313	-4,545		580	2,189,614	
2024	508,149	8,504	1,946	953,446	0	444,521	220,163	30,347	93,209	-4,232		285	2,256,336	
2025	575,527	9,430	2,955	912,595	0	444,373	225,253	42,944	93,974	-3,700		414	2,303,765	
Year 2024														
January	58,491	1,028	200	80,561	0	39,090	19,005	1,291	7,117	-287		32	206,527	
February	34,812	590	91	66,015	0	36,601	18,487	1,993	8,381	-268		27	166,728	
March	31,039	609	40	66,011	0	35,957	20,610	2,413	9,619	-213		20	166,104	
April	28,360	643	137	61,043	0	32,153	18,197	3,022	10,124	-231		15	153,463	
May	35,539	649	153	74,969	0	36,822	22,074	3,303	7,979	-144		27	181,372	
June	48,750	652	252	87,902	0	38,907	20,702	3,216	7,676	-439		25	207,643	
July	56,197	699	285	107,213	0	40,398	19,685	3,164	5,187	-472		24	232,380	
August	53,679	770	277	105,880	0	39,992	18,685	3,084	5,824	-638		24	227,576	
Sept	42,774	665	142	87,049	0	35,308	14,867	2,536	6,359	-501		22	189,221	
October	35,531	728	137	74,370	0	33,821	14,374	2,554	8,548	-328		25	169,761	
November	34,323	675	85	69,701	0	35,228	15,766	1,901	8,027	-351		24	165,377	
December	48,654	796	147	72,734	0	40,244	17,712	1,870	8,368	-359		21	190,186	
Year 2025														
January	63,987	1,317	379	77,773	0	41,025	19,645	2,293	9,388	-347		40	215,501	
February	48,208	790	180	64,652	0	34,789	17,771	2,613	8,280	-288		32	177,028	
March	38,183	682	218	58,872	0	34,403	20,280	3,805	10,152	-264		37	166,367	
April	35,599	632	153	56,981	0	32,137	20,916	4,217	9,138	-159		32	159,647	
May	38,047	562	157	69,101	0	35,024	21,964	4,422	7,238	-136		36	176,414	
June	50,322	747	283	86,596	0	37,013	20,021	4,313	6,790	-273		25	205,838	
July	62,676	715	426	104,774	0	40,964	18,144	4,619	5,689	-320		40	237,726	
August	54,937	727	295	100,199	0	40,919	18,429	4,307	5,218	-408		42	224,666	
Sept	46,207	697	267	86,456	0	37,397	13,899	3,846	5,118	-336		30	193,581	
October	41,849	723	292	71,682	0	33,165	15,113	3,349	8,436	-389		33	174,254	
November	42,177	732	173	64,349	0	36,041	16,882	2,834	8,417	-458		37	171,184	
December	53,334	1,104	131	71,160	0	41,496	22,190	2,326	10,110	-321		29	201,559	
Year 2026														
January	57,618	1,953	221	75,184	0	42,209	26,010	2,719	9,571	-396		22	215,111	
Year to Date														
2024	58,491	1,028	200	80,561	0	39,090	19,005	1,291	7,117	-287		32	206,527	
2025	63,987	1,317	379	77,773	0	41,025	19,645	2,293	9,388	-347		40	215,501	
2026	57,618	1,953	221	75,184	0	42,209	26,010	2,719	9,571	-396		22	215,111	
Rolling 12 Months Ending in January														
2025	513,645	8,793	2,125	950,658	0	446,456	220,803	31,349	95,480	-4,292		293	2,265,310	
2026	569,158	10,065	2,797	910,007	0	445,557	231,618	43,370	94,156	-3,749		396	2,303,376	

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

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Table 1.2.B Net Generation by Energy Source: Independent Power Producers, 2016-January 2026
(Thousand Megawatthours)

	Generation at Utility Scale Facilities											
Period	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total
Annual Totals												
2016	307,263	3,360	1,401	624,600	3,758	381,294	18,539	33,502	233,553	-1,057	6,876	1,613,090
2017	304,198	3,281	1,480	572,919	3,978	380,465	23,034	49,376	258,962	-1,047	6,439	1,603,086
2018	278,668	5,487	1,516	645,616	3,935	382,833	23,812	58,337	275,154	-1,119	6,677	1,680,917
2019	235,847	2,669	1,125	692,113	3,883	378,738	24,288	64,480	290,343	-1,000	7,138	1,699,625
2020	185,328	1,984	1,504	706,885	3,129	360,925	19,409	78,567	319,633	-995	6,971	1,683,340
2021	217,636	2,378	1,413	699,547	3,292	348,961	21,702	100,612	344,784	-1,235	6,449	1,745,538
2022	204,243	5,734	1,354	750,266	3,451	343,604	20,673	125,155	387,590	-1,276	3,487	1,844,282
2023	152,238	2,573	1,415	803,945	3,340	333,482	23,862	142,360	374,335	-1,445	2,823	1,838,927
2024	139,527	2,567	1,377	812,528	2,976	337,345	21,612	188,376	393,974	-1,619	1,627	1,900,291
2025	157,152	4,479	1,590	789,367	2,357	340,408	20,648	250,555	406,315	-1,621	187	1,971,436
Year 2024												
January	16,710	399	133	71,562	292	29,990	2,431	8,246	30,935	-127	217	160,788
February	8,956	112	98	57,404	244	27,983	2,191	10,482	35,573	-135	197	143,102
March	7,068	144	138	56,708	227	27,389	2,633	13,514	38,488	-135	177	146,350
April	8,579	187	117	52,269	256	25,389	2,599	16,111	39,662	-107	143	145,205
May	9,925	174	128	60,666	210	28,151	2,286	18,942	34,139	-140	165	154,645
June	12,231	203	112	72,845	291	29,285	1,613	21,114	33,890	-140	115	171,560
July	14,966	267	135	89,542	265	29,453	1,627	21,195	26,131	-167	127	183,541
August	14,696	194	131	87,422	224	29,768	1,731	21,125	26,541	-160	114	181,787
Sept	11,422	148	75	73,993	264	27,353	988	17,902	25,655	-136	102	157,765
October	11,001	173	72	64,449	246	24,952	896	17,185	33,735	-111	69	152,666
November	10,232	170	112	59,828	217	26,676	885	11,879	34,944	-138	107	144,913
December	13,742	396	127	65,840	238	30,956	1,733	10,681	34,281	-123	96	157,968
Year 2025												
January	18,728	1,372	120	69,635	299	30,714	1,688	13,086	37,406	-120	93	173,020
February	13,717	349	141	58,525	321	27,039	1,683	13,758	33,959	-123	84	149,454
March	10,628	139	162	50,436	160	28,054	2,067	19,321	43,543	-134	57	154,432
April	9,563	192	145	49,514	128	25,756	1,821	22,437	39,438	-100	56	148,948
May	10,408	171	155	57,590	121	27,121	2,282	25,189	32,520	-134	14	155,437
June	13,804	325	NM	69,698	251	29,209	2,038	27,462	32,011	-147	21	174,767
July	17,176	357	126	88,043	235	29,817	1,744	28,528	29,249	-165	16	195,126
August	14,413	248	158	83,462	144	29,787	1,576	27,242	25,236	-160	-83	182,024
Sept	11,740	181	95	72,695	158	28,061	1,312	24,025	23,553	-120	-55	161,643
October	11,821	182	114	63,760	204	26,057	1,354	21,016	33,876	-124	-44	158,216
November	11,971	219	135	58,409	191	27,769	1,449	15,573	35,431	-152	24	151,017
December	13,183	743	145	67,600	146	31,025	1,634	12,919	40,096	-141	4	167,353
Year 2026												
January	14,495	3,113	150	67,337	185	31,042	1,783	15,076	38,083	-120	-45	171,100
Year to Date												
2024	16,710	399	133	71,562	292	29,990	2,431	8,246	30,935	-127	217	160,788
2025	18,728	1,372	120	69,635	299	30,714	1,688	13,086	37,406	-120	93	173,020
2026	14,495	3,113	150	67,337	185	31,042	1,783	15,076	38,083	-120	-45	171,100
Rolling 12 Months Ending in January												
2025	141,545	3,541	1,364	810,602	2,982	338,069	20,869	193,216	400,445	-1,612	1,503	1,912,522
2026	152,919	6,220	NM	787,070	2,243	340,736	20,743	252,544	406,993	-1,621	50	1,969,517

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report;

Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Table 1.2.C. Net Generation by Energy Source: Commercial Sector, 2016-January 2026
(Thousand Megawatthours)

Period	Generation at Utility Scale Facilities											Small Scale Generation	Net Generation From Utility and Small Scale Facilities		
	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals															
2016	383	77	6	7,730	0	0	217	529	2,697	0	1,068	12,706	6,158	6,687	6,687
2017	329	103	8	8,042	0	0	240	521	2,729	0	1,088	13,060	7,685	8,206	8,206
2018	303	132	7	8,419	0	0	227	525	2,688	0	1,010	13,312	9,798	10,324	10,324
2019	268	116	5	8,610	0	0	188	587	2,840	0	1,076	13,689	11,002	11,588	11,588
2020	240	97	2	8,110	0	0	214	586	2,761	0	1,035	13,046	12,859	13,445	13,445
2021	280	94	4	7,346	0	0	258	598	2,978	0	1,209	12,768	15,124	15,722	15,722
2022	287	101	10	7,830	0	0	263	669	4,185	0	3,391	16,737	17,724	18,393	18,393
2023	220	76	2	7,744	0	0	293	615	3,930	0	3,185	16,066	19,751	20,366	20,366
2024	204	12	4	7,157	0	0	311	566	3,875	0	3,130	15,258	21,652	22,218	22,218
2025	210	86	4	7,765	0	0	339	709	3,776	0	3,029	15,917	24,795	25,503	25,503
Year 2024															
January	34	0	1	620	0	0	30	23	346	0	278	1,330	1,218	1,241	1,241
February	23	-1	0	567	0	0	28	34	305	0	247	1,204	1,386	1,420	1,420
March	19	2	0	565	0	0	31	48	313	0	243	1,221	1,821	1,869	1,869
April	15	3	0	533	0	0	30	56	305	0	245	1,187	2,007	2,063	2,063
May	7	0	1	525	0	0	32	64	338	0	278	1,245	2,216	2,280	2,280
June	10	6	1	613	0	0	23	67	323	0	264	1,308	2,213	2,280	2,280
July	14	1	0	728	0	0	24	63	335	0	270	1,435	2,297	2,360	2,360
August	15	0	0	699	0	0	23	61	330	0	280	1,409	2,204	2,265	2,265
Sept	16	-1	0	602	0	0	20	48	316	0	255	1,257	1,969	2,018	2,018
October	14	-2	0	563	0	0	21	46	315	0	258	1,215	1,709	1,755	1,755
November	17	2	0	563	0	0	23	31	321	0	254	1,210	1,336	1,367	1,367
December	19	1	1	590	0	0	25	25	328	0	259	1,238	1,276	1,300	1,300
Year 2025															
January	28	NM	1	656	0	0	32	38	323	0	255	1,351	1,408	1,446	1,446
February	22	NM	1	577	0	0	NM	39	309	0	246	1,228	1,534	1,573	1,573
March	16	6	0	611	0	0	NM	60	320	0	254	1,295	2,073	2,133	2,133
April	14	4	0	534	0	0	34	66	302	0	242	1,196	2,322	2,389	2,389
May	15	NM	0	546	0	0	33	69	290	0	238	1,194	2,522	2,591	2,591
June	12	6	0	662	0	0	30	76	312	0	247	1,345	2,530	2,606	2,606
July	18	5	0	768	0	0	NM	80	318	0	258	1,474	2,636	2,716	2,716
August	15	14	0	727	0	0	29	76	320	0	264	1,445	2,531	2,607	2,607
Sept	17	4	0	671	0	0	19	67	299	0	246	1,324	2,277	2,344	2,344
October	17	4	0	664	0	0	22	57	327	0	266	1,357	1,968	2,025	2,025
November	18	5	0	665	0	0	26	47	324	0	255	1,340	1,533	1,580	1,580
December	16	NM	1	685	0	0	NM	34	331	0	257	1,369	1,460	1,494	1,494
Year 2026															
January	24	NM	1	679	0	0	NM	40	306	0	232	1,362	1,599	1,638	1,638
Year to Date															
2024	34	0	1	620	0	0	30	23	346	0	278	1,330	1,218	1,241	1,241
2025	28	NM	1	656	0	0	32	38	323	0	255	1,351	1,408	1,446	1,446
2026	24	NM	1	679	0	0	NM	40	306	0	232	1,362	1,599	1,638	1,638
Rolling 12 Months Ending in January															
2025	198	NM	4	7,193	0	0	312	581	3,852	0	3,108	15,279	21,842	22,424	22,424
2026	206	NM	4	7,788	0	0	NM	710	3,759	0	3,005	15,928	24,985	25,695	25,695

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

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Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report;

Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.D. Net Generation by Energy Source: Industrial Sector, 2016-January 2026
(Thousand Megawatthours)

Period	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities	
	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals															
2016	9,103	503	909	91,197	8,895	0	1,269	27	28,663	0	5,324	145,890	2,060	2,087	2,087
2017	7,669	463	776	91,647	8,343	0	1,382	42	28,508	0	4,928	143,758	2,364	2,406	2,406
2018	7,011	517	640	94,892	9,377	0	1,149	47	28,440	0	4,725	146,798	2,636	2,683	2,683
2019	5,957	424	576	100,065	8,554	0	1,033	85	27,276	0	4,567	148,537	3,041	3,127	3,127
2020	5,451	398	510	96,381	8,644	0	1,001	101	26,348	0	4,231	143,064	3,484	3,586	3,586
2021	5,278	400	367	95,240	8,093	0	936	137	25,324	0	3,975	139,750	3,858	3,994	3,994
2022	5,128	614	379	96,548	8,271	0	899	276	24,226	0	3,702	140,043	4,048	4,324	4,324
2023	4,327	494	273	98,463	8,438	0	844	326	22,130	0	3,369	138,664	4,382	4,708	4,708
2024	4,276	372	302	96,771	7,870	0	810	546	22,675	0	3,127	136,749	4,719	5,265	5,265
2025	4,262	377	341	97,611	8,340	0	783	1,464	22,182	0	3,025	138,383	5,080	6,544	6,544
Year 2024															
January	383	42	27	8,925	782	0	88	23	1,936	0	273	12,477	268	290	290
February	346	39	28	7,860	687	0	89	32	1,849	0	250	11,181	296	329	329
March	380	29	30	7,853	655	0	89	43	1,935	0	249	11,263	406	449	449
April	293	32	24	7,687	657	0	89	52	1,849	0	242	10,925	440	492	492
May	341	27	22	7,834	680	0	85	62	1,904	0	268	11,224	478	540	540
June	348	29	23	7,795	649	0	58	62	1,866	0	291	11,122	476	539	539
July	388	30	32	8,475	684	0	48	61	1,939	0	302	11,960	490	551	551
August	371	28	23	8,914	687	0	51	59	1,958	0	264	12,354	473	532	532
Sept	346	27	19	8,027	572	0	36	52	1,835	0	240	11,154	433	485	485
October	344	30	22	7,330	555	0	62	44	1,736	0	217	10,338	390	433	433
November	352	28	23	7,595	583	0	51	31	1,922	0	267	10,852	303	334	334
December	385	32	29	8,476	681	0	63	25	1,946	0	263	11,900	267	292	292
Year 2025															
January	410	45	NM	8,936	805	0	67	36	1,886	0	252	12,474	285	321	321
February	359	35	14	7,620	790	0	63	38	1,742	0	221	10,882	305	343	343
March	388	30	33	8,199	613	0	76	52	1,903	0	241	11,535	433	485	485
April	340	28	21	7,613	521	0	69	60	1,771	0	255	10,687	469	529	529
May	308	26	32	7,835	513	0	78	66	1,863	0	287	10,989	515	581	581
June	363	37	NM	7,837	710	0	70	184	1,845	0	248	11,335	514	698	698
July	390	30	15	8,406	652	0	68	197	1,969	0	268	11,993	532	729	729
August	362	30	48	8,506	720	0	63	184	1,919	0	276	12,107	515	699	699
Sept	338	25	28	8,054	805	0	54	211	1,835	0	247	11,598	466	677	677
October	332	32	NM	7,879	882	0	55	184	1,790	0	241	11,428	421	606	606
November	324	25	26	8,143	676	0	58	139	1,817	0	238	11,445	326	465	465
December	338	33	16	8,582	654	0	62	113	1,842	0	271	11,912	297	410	410
Year 2026															
January	366	NM	34	8,429	727	0	73	151	1,884	0	254	11,956	314	464	464
Year to Date															
2024	383	42	27	8,925	782	0	88	23	1,936	0	273	12,477	268	290	290
2025	410	45	NM	8,936	805	0	67	36	1,886	0	252	12,474	285	321	321
2026	366	NM	34	8,429	727	0	73	151	1,884	0	254	11,956	314	464	464
Rolling 12 Months Ending in January															
2025	4,303	376	NM	96,783	7,892	0	790	559	22,625	0	3,106	136,747	4,737	5,296	5,296
2026	4,218	NM	NM	97,103	8,263	0	789	1,578	22,180	0	3,027	137,864	5,108	6,687	6,687

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

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Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.E. Net Generation by Energy Source: Residential Sector, 2016-January 2026
(Thousand Megawatthours)

	Small Scale Generation	
Period	Estimated Small Scale Solar Photovoltaic Generation	
Annual Totals		
2016		10,595
2017		13,942
2018		17,105
2019		20,914
2020		25,179
2021		30,182
2022		39,510
2023		49,273
2024		57,547
2025		63,274
Year 2024		
January		3,240
February		3,659
March		4,885
April		5,385
May		5,845
June		5,863
July		5,991
August		5,735
Sept		5,108
October		4,638
November		3,754
December		3,442
Year 2025		
January		3,703
February		3,967
March		5,456
April		5,967
May		6,268
June		6,379
July		6,689
August		6,273
Sept		5,434
October		5,199
November		4,128
December		3,812
Year 2026		
January		4,138
Year to Date		
2024		3,240
2025		3,703
2026		4,138
Rolling 12 Months Ending in January		
2025		58,010
2026		63,709

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Sources:

Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.3.A. Utility Scale Facility Net Generation
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	10,493	9,455	11.0%	188	168	9,935	8,923	196	193	173	171
Connecticut	4,107	3,829	7.3%	6	3	4,029	3,750	26	26	46	50
Maine	1,457	1,236	17.8%	NM	NM	1,357	1,141	3	4	96	91
Massachusetts	2,138	1,830	16.9%	102	66	1,867	1,597	154	153	15	14
New Hampshire	1,800	1,667	8.0%	NM	NM	1,790	1,658	7	7	3	2
Rhode Island	811	679	19.3%	0	0	792	662	5	4	14	13
Vermont	181	214	-15.6%	80	98	100	115	0	0	0	0
Middle Atlantic	40,645	40,367	0.7%	3,097	2,961	36,708	36,583	338	342	501	481
New Jersey	4,882	4,527	7.8%	NM	NM	4,706	4,353	103	104	56	54
New York	12,233	11,574	5.7%	3,075	2,939	8,900	8,377	177	180	81	78
Pennsylvania	23,531	24,266	-3.0%	5	6	23,102	23,852	59	57	365	349
East North Central	61,811	62,181	-0.6%	23,337	24,306	37,336	36,794	156	146	982	935
Illinois	18,164	18,030	0.7%	659	419	17,269	17,391	37	35	199	184
Indiana	11,378	11,488	-1.0%	7,472	7,808	3,394	3,214	21	20	490	447
Michigan	12,096	11,756	2.9%	8,904	9,253	3,006	2,321	67	66	119	117
Ohio	14,337	14,590	-1.7%	1,609	1,656	12,640	12,845	19	16	70	73
Wisconsin	5,836	6,316	-7.6%	4,693	5,169	1,027	1,024	12	10	104	114
West North Central	35,981	35,336	1.8%	26,555	25,894	8,983	8,996	59	59	383	387
Iowa	6,887	7,143	-3.6%	5,426	5,640	1,270	1,320	11	12	180	171
Kansas	5,987	5,627	6.4%	3,339	3,557	2,610	2,032	NM	NM	36	36
Minnesota	5,759	5,590	3.0%	4,177	4,062	1,432	1,383	29	27	121	118
Missouri	7,299	6,550	11.4%	6,497	5,823	782	704	16	18	5	5
Nebraska	3,613	3,815	-5.3%	2,677	2,554	912	1,226	1	1	22	34
North Dakota	4,258	4,411	-3.5%	3,173	3,189	1,072	1,206	0	0	13	17
South Dakota	2,177	2,199	-1.0%	1,266	1,069	905	1,124	NM	NM	6	5
South Atlantic	75,513	77,697	-2.8%	62,926	64,980	11,134	11,183	205	219	1,248	1,314
Delaware	501	583	-14.0%	6	1	413	485	1	1	82	97
District of Columbia	14	16	-12.5%	NM	NM	3	2	10	13	0	0
Florida	20,136	20,633	-2.4%	18,842	19,339	929	934	68	78	298	281
Georgia	12,548	13,354	-6.0%	10,833	11,302	1,412	1,615	NM	NM	303	438
Maryland	3,636	3,459	5.1%	361	261	3,239	3,160	32	33	5	5
North Carolina	12,914	14,000	-7.8%	11,121	12,178	1,644	1,683	28	28	121	111
South Carolina	9,363	9,598	-2.4%	8,885	9,157	364	341	0	0	114	100
Virginia	10,279	10,090	1.9%	7,959	7,847	2,042	1,985	66	66	211	192
West Virginia	6,122	5,964	2.6%	4,919	4,895	1,089	978	0	0	114	91
East South Central	35,415	36,057	-1.8%	30,960	31,009	3,603	4,176	13	16	838	856
Alabama	13,180	13,793	-4.4%	9,903	9,865	2,831	3,480	0	0	446	447
Kentucky	7,183	7,774	-7.6%	6,894	7,607	239	121	NM	NM	50	46
Mississippi	6,889	7,417	-7.1%	6,338	6,794	383	444	0	0	167	179
Tennessee	8,163	7,073	15.4%	7,824	6,743	150	130	13	16	175	184
West South Central	71,744	73,763	-2.7%	22,485	23,673	42,735	43,201	74	60	6,450	6,829
Arkansas	5,951	5,998	-0.8%	5,481	5,193	384	717	NM	NM	84	84
Louisiana	8,924	8,991	-0.7%	5,527	5,511	920	773	13	NM	2,463	2,703
Oklahoma	7,892	8,223	-4.0%	3,541	4,283	4,281	3,867	-1	-1	70	75
Texas	48,976	50,551	-3.1%	7,935	8,686	37,150	37,843	59	53	3,833	3,968
Mountain	33,352	34,047	-2.0%	22,673	23,162	10,358	10,561	53	48	267	276
Arizona	9,200	9,467	-2.8%	6,860	6,929	2,326	2,523	12	13	NM	2
Colorado	4,711	5,304	-11.2%	2,885	3,546	1,807	1,740	NM	1	18	17
Idaho	2,251	1,886	19.3%	1,675	1,324	515	502	6	7	55	54
Montana	3,127	2,888	8.3%	1,685	1,246	1,439	1,639	0	0	NM	NM
Nevada	3,341	3,345	-0.1%	2,115	2,066	1,206	1,239	8	8	13	31
New Mexico	3,594	2,962	21.3%	1,892	1,186	1,673	1,767	NM	9	20	0
Utah	3,192	3,662	-12.8%	2,770	3,211	373	402	NM	11	33	37
Wyoming	3,936	4,533	-13.2%	2,792	3,653	1,019	748	0	0	125	133
Pacific Contiguous	33,111	32,095	3.2%	21,790	18,349	10,032	12,355	202	196	1,088	1,195
California	14,286	16,190	-11.8%	5,566	5,848	7,652	9,187	195	189	873	965
Oregon	7,204	6,100	18.1%	5,352	4,230	1,781	1,799	NM	NM	64	65
Washington	11,622	9,806	18.5%	10,871	8,270	600	1,369	NM	2	150	164
Pacific Noncontiguous	1,465	1,348	8.6%	1,100	999	275	248	64	71	25	30
Alaska	677	585	15.7%	607	518	16	18	45	39	9	10
Hawaii	788	763	3.2%	494	481	258	230	19	32	NM	20
U.S. Total	399,529	402,345	-0.7%	215,111	215,501	171,100	173,020	1,362	1,351	11,956	12,474

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.3.B. Utility Scale Facility Net Generation

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	10,493	9,455	11.0%	188	168	9,305	8,223	196	193	173	171
Connecticut	4,107	3,829	7.3%	6	3	4,029	3,750	26	26	46	50
Maine	1,457	1,236	17.8%	NM	NM	1,357	1,141	3	4	96	91
Massachusetts	2,138	1,830	16.9%	102	66	1,867	1,597	154	153	15	14
New Hampshire	1,800	1,667	8.0%	NM	NM	1,790	1,658	7	7	3	2
Rhode Island	811	679	19.3%	0	0	792	662	5	4	14	13
Vermont	181	214	-15.6%	80	98	100	115	0	0	0	0
Middle Atlantic	40,645	40,367	0.7%	3,097	2,961	36,708	36,583	338	342	501	481
New Jersey	4,882	4,527	7.8%	NM	NM	4,706	4,353	103	104	56	54
New York	12,233	11,574	5.7%	3,075	2,939	8,900	8,377	177	180	81	78
Pennsylvania	23,531	24,266	-3.0%	5	6	23,102	23,852	59	57	365	349
East North Central	61,811	62,181	-0.6%	23,337	24,306	37,336	36,794	156	146	982	935
Illinois	18,164	18,030	0.7%	659	419	17,269	17,391	37	35	199	184
Indiana	11,378	11,488	-1.0%	7,472	7,808	3,394	3,214	21	20	490	447
Michigan	12,096	11,756	2.9%	8,904	9,253	3,006	2,321	67	66	119	117
Ohio	14,337	14,590	-1.7%	1,009	1,656	12,640	12,845	19	16	70	73
Wisconsin	5,836	6,316	-7.6%	4,693	5,169	1,027	1,024	12	10	104	114
West North Central	35,981	35,336	1.8%	26,555	25,894	8,983	8,996	59	59	383	387
Iowa	6,887	7,143	-3.6%	5,426	5,640	1,270	1,320	11	12	180	171
Kansas	5,987	5,627	6.4%	3,339	3,557	2,610	2,032	NM	NM	36	36
Minnesota	5,759	5,590	3.0%	4,177	4,062	1,432	1,383	29	27	121	118
Missouri	7,299	6,550	11.4%	6,497	5,823	782	704	16	18	5	5
Nebraska	3,613	3,815	-5.3%	2,677	2,554	912	1,226	1	1	22	34
North Dakota	4,258	4,411	-3.5%	3,173	3,189	1,072	1,206	0	0	13	17
South Dakota	2,177	2,199	-1.0%	1,266	1,069	905	1,124	NM	NM	6	5
South Atlantic	75,513	77,697	-2.8%	62,926	64,980	11,134	11,183	205	219	1,248	1,314
Delaware	501	583	-14.0%	6	1	413	485	1	1	82	97
District of Columbia	14	16	-12.5%	NM	NM	3	2	10	13	0	0
Florida	20,136	20,633	-2.4%	18,842	19,339	929	934	68	78	298	281
Georgia	12,548	13,354	-6.0%	10,833	11,302	1,412	1,615	NM	NM	303	438
Maryland	3,636	3,459	5.1%	361	261	3,239	3,160	32	33	5	5
North Carolina	12,914	14,000	-7.8%	11,121	12,178	1,644	1,683	28	28	121	111
South Carolina	9,363	9,598	-2.4%	8,885	9,157	364	341	0	0	114	100
Virginia	10,279	10,090	1.9%	7,959	7,847	2,042	1,985	66	66	211	192
West Virginia	6,122	5,964	2.6%	4,919	4,895	1,089	978	0	0	114	91
East South Central	35,415	36,057	-1.8%	30,960	31,009	3,603	4,176	13	16	838	856
Alabama	13,180	13,793	-4.4%	9,903	9,865	2,831	3,480	0	0	446	447
Kentucky	7,183	7,774	-7.6%	6,894	7,607	239	121	NM	NM	50	46
Mississippi	6,889	7,417	-7.1%	6,338	6,794	383	444	0	0	167	179
Tennessee	8,163	7,073	15.4%	7,824	6,743	150	130	13	16	175	184
West South Central	71,744	73,763	-2.7%	22,485	23,673	42,735	43,201	74	60	6,450	6,829
Arkansas	5,951	5,998	-0.8%	5,481	5,193	384	717	NM	NM	84	84
Louisiana	8,924	8,991	-0.7%	5,527	5,511	920	773	13	NM	2,463	2,703
Oklahoma	7,892	8,223	-4.0%	3,541	4,283	4,281	3,867	-1	-1	70	75
Texas	48,976	50,551	-3.1%	7,935	8,686	37,150	37,843	59	53	3,833	3,968
Mountain	33,352	34,047	-2.0%	22,673	23,162	10,358	10,561	53	48	267	276
Arizona	9,200	9,467	-2.8%	6,860	6,929	2,326	2,523	12	13	NM	2
Colorado	4,711	5,304	-11.2%	2,885	3,546	1,807	1,740	NM	1	18	17
Idaho	2,251	1,886	19.3%	1,675	1,324	515	502	6	7	55	54
Montana	3,127	2,888	8.3%	1,685	1,246	1,439	1,639	0	0	NM	NM
Nevada	3,341	3,345	-0.1%	2,115	2,066	1,206	1,239	8	8	13	31
New Mexico	3,594	2,962	21.3%	1,892	1,186	1,673	1,767	NM	9	20	0
Utah	3,192	3,662	-12.8%	2,770	3,211	373	402	NM	11	33	37
Wyoming	3,936	4,533	-13.2%	2,792	3,653	1,019	748	0	0	125	133
Pacific Contiguous	33,111	32,095	3.2%	21,790	18,349	10,032	12,355	202	196	1,088	1,195
California	14,286	16,190	-11.8%	5,566	5,848	7,652	9,187	195	189	873	965
Oregon	7,204	6,100	18.1%	5,352	4,230	1,781	1,799	NM	NM	64	65
Washington	11,622	9,806	18.5%	10,871	8,270	600	1,369	NM	2	150	164
Pacific Noncontiguous	1,465	1,348	8.6%	1,100	999	275	248	64	71	25	30
Alaska	677	585	15.7%	607	518	16	18	45	39	9	10
Hawaii	788	763	3.2%	494	481	258	230	19	32	NM	20
U.S. Total	399,529	402,345	-0.7%	215,111	215,501	171,100	173,020	1,362	1,351	11,956	12,474

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.4.A. Utility Scale Facility Net Generation from Coal
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	2	101	-98.1%	0	0	2	101	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	2	4	-47.3%	0	0	2	4	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	97	-100.0%	0	0	0	97	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	2,506	3,101	-19.2%	0	0	2,498	3,094	0	0	8	6
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	2,506	3,101	-19.2%	0	0	2,498	3,094	0	0	8	6
East North Central	16,760	19,182	-12.6%	10,697	12,330	5,968	6,763	5	6	90	83
Illinois	2,928	3,234	-9.5%	144	166	2,696	2,992	NM	2	86	74
Indiana	5,518	6,225	-11.3%	5,233	5,869	282	351	3	4	0	0
Michigan	2,656	2,980	-10.9%	2,634	2,963	21	14	0	0	1	3
Ohio	3,565	4,041	-11.8%	596	635	2,969	3,406	0	0	0	0
Wisconsin	2,093	2,704	-22.6%	2,090	2,698	0	0	0	0	NM	NM
West North Central	13,887	13,626	1.9%	13,730	13,448	0	0	4	2	154	175
Iowa	1,786	1,620	10.3%	1,670	1,499	0	0	1	1	116	120
Kansas	1,915	2,159	-11.3%	1,915	2,159	0	0	0	0	0	0
Minnesota	1,479	1,579	-6.3%	1,467	1,565	0	0	1	1	11	NM
Missouri	4,392	4,057	8.2%	4,390	4,056	0	0	2	1	0	0
Nebraska	1,832	1,796	2.0%	1,814	1,765	0	0	0	0	19	31
North Dakota	2,273	2,220	2.4%	2,264	2,209	0	0	0	0	NM	NM
South Dakota	210	195	8.0%	210	195	0	0	0	0	0	0
South Atlantic	14,316	15,854	-9.7%	13,270	14,519	1,006	1,280	6	7	33	49
Delaware	0	185	-100.0%	0	0	0	185	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,329	1,119	18.8%	1,329	1,117	0	0	0	0	0	1
Georgia	2,287	2,650	-13.7%	2,278	2,627	0	0	0	0	NM	23
Maryland	271	472	-42.6%	0	0	271	472	0	0	0	0
North Carolina	2,511	3,376	-25.6%	2,500	3,365	0	0	6	7	4	4
South Carolina	1,968	2,213	-11.1%	1,963	2,209	0	0	0	0	5	4
Virginia	435	453	-4.0%	420	438	0	0	0	0	15	15
West Virginia	5,515	5,387	2.4%	4,779	4,763	735	623	0	0	0	0
East South Central	9,334	10,212	-8.6%	9,158	9,930	142	251	0	0	34	31
Alabama	2,212	2,471	-10.5%	2,212	2,471	0	0	0	0	0	0
Kentucky	4,699	5,202	-9.7%	4,699	5,202	0	0	0	0	0	0
Mississippi	332	432	-23.2%	190	181	142	251	0	0	0	0
Tennessee	2,091	2,107	-0.8%	2,057	2,077	0	0	0	0	34	31
West South Central	9,142	11,630	-21.4%	5,228	6,018	3,902	5,600	0	0	11	12
Arkansas	2,006	2,425	-17.3%	2,003	1,971	0	451	0	0	3	3
Louisiana	617	768	-19.6%	533	453	84	315	0	0	0	0
Oklahoma	467	1,177	-60.3%	458	1,168	0	0	0	0	8	9
Texas	6,052	7,261	-16.7%	2,234	2,427	3,818	4,834	0	0	0	0
Mountain	6,480	8,922	-27.4%	5,488	7,694	967	1,197	0	0	25	32
Arizona	859	967	-11.2%	859	967	0	0	0	0	0	0
Colorado	738	1,710	-56.9%	738	1,710	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	805	976	-17.5%	0	0	805	976	0	0	NM	NM
Nevada	118	217	-45.5%	9	92	109	124	0	0	0	0
New Mexico	969	270	258.6%	969	270	0	0	0	0	0	0
Utah	1,240	2,125	-41.7%	1,240	2,091	0	34	0	0	0	0
Wyoming	1,751	2,657	-34.1%	1,673	2,562	53	63	0	0	24	31
Pacific Contiguous	11	452	-97.6%	0	0	0	430	0	0	11	22
California	9	20	-55.8%	0	0	0	0	0	0	9	20
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	2	432	-99.6%	0	0	0	430	0	0	2	2
Pacific Noncontiguous	66	72	-9.0%	46	47	NM	NM	9	13	0	0
Alaska	66	72	-9.0%	46	47	NM	NM	9	13	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	72,503	83,153	-12.8%	57,618	63,987	14,495	18,728	24	28	366	410

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.4.B. Utility Scale Facility Net Generation from Coal

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	2	101	-98.1%	0	0	2	101	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	2	4	-47.3%	0	0	2	4	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	97	-100.0%	0	0	0	97	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	2,506	3,101	-19.2%	0	0	2,498	3,094	0	0	8	6
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	2,506	3,101	-19.2%	0	0	2,498	3,094	0	0	8	6
East North Central	16,760	19,182	-12.6%	10,697	12,330	5,968	6,763	5	6	90	83
Illinois	2,928	3,234	-9.5%	144	166	2,696	2,992	NM	2	86	74
Indiana	5,518	6,225	-11.3%	5,233	5,869	282	351	3	4	0	0
Michigan	2,656	2,980	-10.9%	2,634	2,963	21	14	0	0	1	3
Ohio	3,565	4,041	-11.8%	596	635	2,969	3,406	0	0	0	0
Wisconsin	2,093	2,704	-22.6%	2,090	2,698	0	0	0	0	NM	NM
West North Central	13,887	13,626	1.9%	13,730	13,448	0	0	4	2	154	175
Iowa	1,786	1,620	10.3%	1,670	1,499	0	0	1	1	116	120
Kansas	1,915	2,159	-11.3%	1,915	2,159	0	0	0	0	0	0
Minnesota	1,479	1,579	-6.3%	1,467	1,565	0	0	1	1	11	NM
Missouri	4,392	4,057	8.2%	4,390	4,056	0	0	2	1	0	0
Nebraska	1,832	1,796	2.0%	1,814	1,765	0	0	0	0	19	31
North Dakota	2,273	2,220	2.4%	2,264	2,209	0	0	0	0	NM	NM
South Dakota	210	195	8.0%	210	195	0	0	0	0	0	0
South Atlantic	14,316	15,854	-9.7%	13,270	14,519	1,006	1,280	6	7	33	49
Delaware	0	185	-100.0%	0	0	0	185	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,329	1,119	18.8%	1,329	1,117	0	0	0	0	0	1
Georgia	2,287	2,650	-13.7%	2,278	2,627	0	0	0	0	NM	23
Maryland	271	472	-42.6%	0	0	271	472	0	0	0	0
North Carolina	2,511	3,376	-25.6%	2,500	3,365	0	0	6	7	4	4
South Carolina	1,968	2,213	-11.1%	1,963	2,209	0	0	0	0	5	4
Virginia	435	453	-4.0%	420	438	0	0	0	0	15	15
West Virginia	5,515	5,387	2.4%	4,779	4,763	735	623	0	0	0	0
East South Central	9,334	10,212	-8.6%	9,158	9,930	142	251	0	0	34	31
Alabama	2,212	2,471	-10.5%	2,212	2,471	0	0	0	0	0	0
Kentucky	4,699	5,202	-9.7%	4,699	5,202	0	0	0	0	0	0
Mississippi	332	432	-23.2%	190	181	142	251	0	0	0	0
Tennessee	2,091	2,107	-0.8%	2,057	2,077	0	0	0	0	34	31
West South Central	9,142	11,630	-21.4%	5,228	6,018	3,902	5,600	0	0	11	12
Arkansas	2,006	2,425	-17.3%	2,003	1,971	0	451	0	0	3	3
Louisiana	617	768	-19.6%	533	453	84	315	0	0	0	0
Oklahoma	467	1,177	-60.3%	458	1,168	0	0	0	0	8	9
Texas	6,052	7,261	-16.7%	2,234	2,427	3,818	4,834	0	0	0	0
Mountain	6,480	8,922	-27.4%	5,488	7,694	967	1,197	0	0	25	32
Arizona	859	967	-11.2%	859	967	0	0	0	0	0	0
Colorado	738	1,710	-56.9%	738	1,710	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	805	976	-17.5%	0	0	805	976	0	0	NM	NM
Nevada	118	217	-45.5%	9	92	109	124	0	0	0	0
New Mexico	969	270	258.6%	969	270	0	0	0	0	0	0
Utah	1,240	2,125	-41.7%	1,240	2,091	0	34	0	0	0	0
Wyoming	1,751	2,657	-34.1%	1,673	2,562	53	63	0	0	24	31
Pacific Contiguous	11	452	-97.6%	0	0	0	430	0	0	11	22
California	9	20	-55.8%	0	0	0	0	0	0	9	20
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	2	432	-99.6%	0	0	0	430	0	0	2	2
Pacific Noncontiguous	66	72	-9.0%	46	47	NM	NM	9	13	0	0
Alaska	66	72	-9.0%	46	47	NM	NM	9	13	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	72,503	83,153	-12.8%	57,618	63,987	14,495	18,728	24	28	366	410

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.5.A. Utility Scale Facility Net Generation from Petroleum Liquids
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	1,114	387	187.8%	61	22	1,027	354	NM	NM	5	4
Connecticut	452	98	362.8%	NM	NM	445	95	3	1	NM	1
Maine	141	29	390.3%	0	0	138	26	0	0	3	3
Massachusetts	333	169	96.8%	55	20	265	145	NM	NM	0	0
New Hampshire	102	66	53.8%	0	0	99	64	2	2	0	0
Rhode Island	81	24	232.4%	0	0	79	24	1	0	0	0
Vermont	NM	NM	NM	NM	NM	0	0	0	0	0	0
Middle Atlantic	1,835	739	148.4%	441	214	1,378	517	NM	NM	NM	NM
New Jersey	200	83	141.9%	0	0	194	81	NM	NM	3	0
New York	1,287	530	142.8%	441	213	838	313	NM	NM	4	2
Pennsylvania	347	126	176.2%	NM	1	346	123	0	1	NM	NM
East North Central	179	56	220.9%	136	42	NM	NM	2	1	NM	NM
Illinois	NM	NM	NM	NM	NM	NM	NM	NM	NM	0	0
Indiana	NM	25	NM	NM	25	2	0	1	0	NM	NM
Michigan	NM	9	NM	NM	8	0	0	NM	NM	0	1
Ohio	NM	NM	NM	NM	NM	NM	NM	1	0	NM	NM
Wisconsin	NM	NM	NM	NM	NM	0	0	0	0	0	0
West North Central	308	104	194.4%	296	104	NM	NM	2	0	1	0
Iowa	NM	11	NM	NM	11	NM	NM	2	0	NM	NM
Kansas	38	NM	NM	38	NM	0	0	0	0	0	0
Minnesota	NM	NM	NM	NM	NM	NM	NM	1	0	1	0
Missouri	211	57	269.6%	211	57	0	0	0	0	0	0
Nebraska	NM	6	NM	NM	6	0	0	0	0	0	0
North Dakota	NM	2	NM	NM	2	0	0	0	0	0	0
South Dakota	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
South Atlantic	809	672	20.4%	314	321	486	336	NM	NM	NM	12
Delaware	NM	61	NM	5	0	NM	61	0	0	0	0
District of Columbia	NM	NM	NM	0	0	0	0	NM	NM	0	0
Florida	75	81	-6.5%	54	46	21	35	0	0	NM	NM
Georgia	61	72	-15.5%	NM	NM	NM	NM	NM	NM	NM	8
Maryland	185	133	38.5%	4	0	179	133	0	0	1	0
North Carolina	NM	82	NM	NM	NM	31	15	NM	NM	NM	NM
South Carolina	33	NM	NM	32	NM	NM	NM	0	0	1	2
Virginia	244	217	12.3%	135	160	108	55	0	0	NM	2
West Virginia	14	8	62.5%	14	8	0	0	0	0	0	0
East South Central	25	31	-21.2%	23	30	NM	NM	0	0	NM	NM
Alabama	8	9	-9.9%	7	8	NM	NM	0	0	NM	NM
Kentucky	8	5	60.9%	8	5	0	0	0	0	0	0
Mississippi	2	2	-32.6%	1	2	0	0	0	0	0	0
Tennessee	7	15	-51.8%	7	15	0	0	0	0	0	0
West South Central	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Arkansas	NM	NM	NM	NM	NM	0	0	0	0	NM	NM
Louisiana	47	NM	NM	47	NM	0	0	0	0	0	0
Oklahoma	1	5	-68.6%	1	5	0	0	0	0	0	0
Texas	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	0
Mountain	NM	16	NM	NM	14	NM	2	NM	NM	0	0
Arizona	NM	4	NM	NM	4	0	0	NM	NM	0	0
Colorado	NM	NM	NM	NM	NM	0	0	0	0	0	0
Idaho	0	0	947.0%	0	0	0	0	0	0	0	0
Montana	NM	1	NM	NM	NM	NM	1	0	0	0	0
Nevada	0	0	-64.6%	0	0	0	0	0	0	0	0
New Mexico	NM	NM	NM	NM	NM	0	0	0	0	0	0
Utah	1	4	-72.0%	1	4	0	0	0	0	0	0
Wyoming	6	3	90.7%	6	3	0	0	0	0	0	0
Pacific Contiguous	NM	NM	NM	NM	NM	NM	1	NM	NM	NM	4
California	NM	8	NM	NM	3	0	1	NM	NM	0	4
Oregon	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
Washington	NM	NM	NM	NM	NM	NM	0	0	0	NM	NM
Pacific Noncontiguous	745	662	9.3%	584	542	148	121	1	1	12	18
Alaska	121	86	40.3%	115	82	0	0	1	0	NM	4
Hawaii	624	596	4.8%	468	461	148	121	0	0	8	14
U.S. Total	5,141	2,751	86.8%	1,953	1,317	3,113	1,372	NM	NM	NM	45

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.5.B. Utility Scale Facility Net Generation from Petroleum Liquids

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	1,114	387	187.8%	61	22	1,027	354	NM	NM	5	4
Connecticut	452	98	362.8%	NM	NM	445	95	3	1	NM	1
Maine	141	29	390.3%	0	0	138	26	0	0	3	3
Massachusetts	333	169	96.8%	55	20	265	145	NM	NM	0	0
New Hampshire	102	66	53.8%	0	0	99	64	2	2	0	0
Rhode Island	81	24	232.4%	0	0	79	24	1	0	0	0
Vermont	NM	NM	NM	NM	NM	0	0	0	0	0	0
Middle Atlantic	1,835	739	148.4%	441	214	1,378	517	NM	NM	NM	NM
New Jersey	200	83	141.9%	0	0	194	81	NM	NM	3	0
New York	1,287	530	142.8%	441	213	838	313	NM	NM	4	2
Pennsylvania	347	126	176.2%	NM	1	346	123	0	1	NM	NM
East North Central	179	56	220.9%	136	42	NM	NM	2	1	NM	NM
Illinois	NM	NM	NM	NM	NM	NM	NM	NM	NM	0	0
Indiana	NM	25	NM	NM	25	2	0	1	0	NM	NM
Michigan	NM	9	NM	NM	8	0	0	NM	NM	0	1
Ohio	NM	NM	NM	NM	NM	NM	NM	1	0	NM	NM
Wisconsin	NM	NM	NM	NM	NM	0	0	0	0	0	0
West North Central	308	104	194.4%	296	104	NM	NM	2	0	1	0
Iowa	NM	11	NM	NM	11	NM	NM	2	0	NM	NM
Kansas	38	NM	NM	38	NM	0	0	0	0	0	0
Minnesota	NM	NM	NM	NM	NM	NM	NM	1	0	1	0
Missouri	211	57	269.6%	211	57	0	0	0	0	0	0
Nebraska	NM	6	NM	NM	6	0	0	0	0	0	0
North Dakota	NM	2	NM	NM	2	0	0	0	0	0	0
South Dakota	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
South Atlantic	809	672	20.4%	314	321	486	336	NM	NM	NM	12
Delaware	NM	61	NM	5	0	NM	61	0	0	0	0
District of Columbia	NM	NM	NM	0	0	0	0	NM	NM	0	0
Florida	75	81	-6.5%	54	46	21	35	0	0	NM	NM
Georgia	61	72	-15.5%	NM	NM	NM	NM	NM	NM	NM	8
Maryland	185	133	38.5%	4	0	179	133	0	0	1	0
North Carolina	NM	82	NM	NM	NM	31	15	NM	NM	NM	NM
South Carolina	33	NM	NM	32	NM	NM	NM	0	0	1	2
Virginia	244	217	12.3%	135	160	108	55	0	0	NM	2
West Virginia	14	8	62.5%	14	8	0	0	0	0	0	0
East South Central	25	31	-21.2%	23	30	NM	NM	0	0	NM	NM
Alabama	8	9	-9.9%	7	8	NM	NM	0	0	NM	NM
Kentucky	8	5	60.9%	8	5	0	0	0	0	0	0
Mississippi	2	2	-32.6%	1	2	0	0	0	0	0	0
Tennessee	7	15	-51.8%	7	15	0	0	0	0	0	0
West South Central	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Arkansas	NM	NM	NM	NM	NM	0	0	0	0	NM	NM
Louisiana	47	NM	NM	47	NM	0	0	0	0	0	0
Oklahoma	1	5	-68.6%	1	5	0	0	0	0	0	0
Texas	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	0
Mountain	NM	16	NM	NM	14	NM	2	NM	NM	0	0
Arizona	NM	4	NM	NM	4	0	0	NM	NM	0	0
Colorado	NM	NM	NM	NM	NM	0	0	0	0	0	0
Idaho	0	0	947.0%	0	0	0	0	0	0	0	0
Montana	NM	1	NM	NM	NM	NM	1	0	0	0	0
Nevada	0	0	-64.6%	0	0	0	0	0	0	0	0
New Mexico	NM	NM	NM	NM	NM	0	0	0	0	0	0
Utah	1	4	-72.0%	1	4	0	0	0	0	0	0
Wyoming	6	3	90.7%	6	3	0	0	0	0	0	0
Pacific Contiguous	NM	NM	NM	NM	NM	NM	1	NM	NM	NM	4
California	NM	8	NM	NM	3	0	1	NM	0	0	4
Oregon	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
Washington	NM	NM	NM	NM	NM	0	0	0	0	NM	NM
Pacific Noncontiguous	745	682	9.3%	584	542	148	121	1	1	12	18
Alaska	121	86	40.3%	115	82	0	0	1	0	NM	4
Hawaii	624	596	4.8%	468	461	148	121	0	0	8	14
U.S. Total	5,141	2,751	86.8%	1,953	1,317	3,113	1,372	NM	NM	NM	45

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.6.A. Utility Scale Facility Net Generation from Petroleum Coke
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	278	238	17.1%	148	149	116	NM	0	0	14	12
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	161	159	1.2%	147	148	0	0	0	0	14	12
Ohio	116	NM	NM	0	0	116	NM	0	0	0	0
Wisconsin	1	2	-33.7%	1	2	0	0	0	0	0	0
West North Central	1	1	2.6%	0	0	0	0	1	1	0	0
Iowa	1	1	2.6%	0	0	0	0	1	1	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	86	162	-47.0%	72	141	0	0	0	0	13	NM
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	72	141	-48.6%	72	141	0	0	0	0	0	0
Georgia	13	NM	NM	0	0	0	0	0	0	13	NM
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	7	93	-92.8%	1	89	0	0	0	0	6	4
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	1	89	-99.1%	1	89	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	6	4	32.7%	0	0	0	0	0	0	6	4
Mountain	35	43	-20.4%	0	0	35	43	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	35	43	-20.4%	0	0	35	43	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	407	538	-24.3%	221	379	150	120	1	1	34	NM

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.6.B. Utility Scale Facility Net Generation from Petroleum Coke

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
	Generation at Utility Scale Facilities			Electric Utilities		Independent Power Producers		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	278	238	17.1%	148	149	116	NM	0	0	14	12
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	161	159	1.2%	147	148	0	0	0	0	14	12
Ohio	116	NM	NM	0	0	116	NM	0	0	0	0
Wisconsin	1	2	-33.7%	1	2	0	0	0	0	0	0
West North Central	1	1	2.6%	0	0	0	0	1	1	0	0
Iowa	1	1	2.6%	0	0	0	0	1	1	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	86	162	-47.0%	72	141	0	0	0	0	13	NM
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	72	141	-48.6%	72	141	0	0	0	0	0	0
Georgia	13	NM	NM	0	0	0	0	0	0	13	NM
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	7	93	-92.8%	1	89	0	0	0	0	6	4
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	1	89	-99.1%	1	89	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	6	4	32.7%	0	0	0	0	0	0	6	4
Mountain	35	43	-20.4%	0	0	35	43	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	35	43	-20.4%	0	0	35	43	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	407	538	-24.3%	221	379	150	120	1	1	34	NM

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.7.A. Utility Scale Facility Net Generation from Natural Gas
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	5,105	4,607	10.8%	NM	NM	4,890	4,401	98	98	92	89
Connecticut	1,924	2,007	-4.2%	3	2	1,855	1,933	21	23	44	49
Maine	526	392	34.3%	0	0	507	379	3	3	17	11
Massachusetts	1,464	1,304	12.3%	NM	NM	1,359	1,205	70	68	15	13
New Hampshire	537	328	64.0%	0	0	533	325	2	1	3	2
Rhode Island	653	576	13.4%	0	0	636	560	3	2	14	13
Vermont	0	0	-35.5%	0	0	0	0	0	0	0	0
Middle Atlantic	19,819	19,990	-0.9%	912	880	18,445	18,672	109	106	353	332
New Jersey	1,812	1,655	9.5%	NM	NM	1,745	1,587	24	27	35	34
New York	5,188	5,150	0.7%	903	872	4,162	4,159	67	63	56	57
Pennsylvania	12,819	13,185	-2.8%	1	1	12,538	12,926	18	17	262	241
East North Central	22,082	20,548	7.5%	8,022	7,541	13,499	12,496	132	122	430	388
Illinois	3,057	2,819	8.4%	382	205	2,564	2,509	34	33	76	73
Indiana	3,767	3,425	10.0%	1,927	1,711	1,623	1,542	17	14	200	157
Michigan	5,196	4,351	19.4%	2,824	2,736	2,260	1,509	59	57	53	49
Ohio	8,066	7,979	1.1%	970	993	7,052	6,936	16	14	28	35
Wisconsin	1,997	1,973	1.2%	1,919	1,895	NM	NM	6	4	72	74
West North Central	3,126	3,052	2.4%	2,334	2,332	609	550	28	32	154	137
Iowa	619	655	-5.5%	552	600	0	0	7	9	60	46
Kansas	262	292	-10.5%	227	257	0	0	0	0	34	35
Minnesota	1,059	937	13.0%	619	606	384	278	9	10	46	42
Missouri	804	795	1.1%	563	506	225	272	12	13	4	5
Nebraska	63	50	26.6%	NM	47	0	0	0	0	4	3
North Dakota	167	193	-13.2%	165	190	0	0	0	0	2	2
South Dakota	152	130	16.7%	148	126	0	0	0	0	4	NM
South Atlantic	33,454	33,926	-1.4%	27,905	28,521	5,074	4,894	64	69	411	442
Delaware	370	310	19.3%	1	0	292	229	0	0	77	81
District of Columbia	NM	10	NM	0	0	0	0	NM	10	0	0
Florida	13,662	14,599	-6.4%	12,966	13,901	566	563	NM	12	119	123
Georgia	4,641	4,561	1.8%	4,004	3,747	588	733	0	0	49	81
Maryland	1,490	1,210	23.2%	356	261	1,100	913	30	31	4	4
North Carolina	5,205	5,276	-1.3%	4,402	4,460	774	789	NM	12	15	15
South Carolina	1,821	1,976	-7.8%	1,695	1,852	117	116	0	0	10	9
Virginia	6,004	5,814	3.3%	4,405	4,229	1,521	1,503	3	4	73	77
West Virginia	254	171	47.9%	75	70	116	NM	0	0	62	53
East South Central	14,699	15,820	-7.1%	11,482	11,938	2,869	3,497	13	15	335	371
Alabama	5,717	6,108	-6.4%	2,808	2,528	2,744	3,409	0	0	164	172
Kentucky	1,976	2,152	-8.2%	1,831	2,045	122	87	0	0	23	20
Mississippi	5,235	5,614	-6.8%	5,189	5,554	2	1	0	0	44	59
Tennessee	1,771	1,946	-9.0%	1,654	1,811	0	0	13	15	104	119
West South Central	34,845	36,816	-5.4%	12,438	13,191	16,598	17,370	71	58	5,738	6,197
Arkansas	1,857	1,601	16.0%	1,741	1,461	95	116	NM	NM	NM	20
Louisiana	6,105	6,031	1.2%	3,344	3,405	626	256	13	NM	2,122	2,365
Oklahoma	3,256	3,721	-12.5%	2,091	2,439	1,130	1,241	0	0	35	40
Texas	23,627	25,464	-7.2%	5,263	5,886	14,747	15,756	54	51	3,562	3,771
Mountain	10,605	10,751	-1.4%	8,650	8,234	1,777	2,345	36	34	142	138
Arizona	3,638	4,079	-10.8%	2,359	2,453	1,269	1,615	11	12	0	0
Colorado	1,734	1,589	9.1%	1,493	1,322	229	256	0	0	12	11
Idaho	520	547	-4.9%	433	453	NM	76	3	4	13	14
Montana	84	143	-41.6%	77	113	7	30	0	0	NM	NM
Nevada	2,070	1,861	11.2%	2,053	1,820	0	6	5	5	12	31
New Mexico	879	1,020	-13.8%	657	660	194	352	NM	8	20	0
Utah	1,431	1,052	36.1%	1,394	1,014	NM	10	8	6	21	22
Wyoming	249	460	-45.9%	185	400	0	0	0	0	64	60
Pacific Contiguous	7,676	11,258	-31.8%	3,203	4,891	3,576	5,409	127	121	770	837
California	4,607	7,260	-36.5%	1,422	2,572	2,375	3,822	123	117	688	748
Oregon	2,170	2,343	-7.4%	1,095	1,226	1,059	1,103	4	2	12	12
Washington	899	1,655	-45.7%	687	1,093	143	484	0	1	69	76
Pacific Noncontiguous	219	233	-5.8%	214	227	0	0	1	0	4	6
Alaska	219	233	-5.8%	214	227	0	0	1	0	4	6
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	151,630	157,001	-3.4%	75,184	77,773	67,337	69,635	679	656	8,429	8,936

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.7.B. Utility Scale Facility Net Generation from Natural Gas

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	5,105	4,607	10.8%	NM	NM	4,890	4,401	98	98	92	89
Connecticut	1,924	2,007	-4.2%	3	2	1,855	1,933	21	23	44	49
Maine	526	392	34.3%	0	0	507	379	3	3	17	11
Massachusetts	1,464	1,304	12.3%	NM	NM	1,359	1,205	70	68	15	13
New Hampshire	537	328	64.0%	0	0	533	325	2	1	3	2
Rhode Island	653	576	13.4%	0	0	636	560	3	2	14	13
Vermont	0	0	-35.5%	0	0	0	0	0	0	0	0
Middle Atlantic	19,819	19,990	-0.9%	912	880	18,445	18,672	109	106	353	332
New Jersey	1,812	1,655	9.5%	NM	NM	1,745	1,587	24	27	35	34
New York	5,188	5,150	0.7%	903	872	4,162	4,159	67	63	56	57
Pennsylvania	12,819	13,185	-2.8%	1	1	12,538	12,926	18	17	262	241
East North Central	22,082	20,548	7.5%	8,022	7,541	13,499	12,496	132	122	430	388
Illinois	3,057	2,819	8.4%	382	205	2,564	2,509	34	33	76	73
Indiana	3,767	3,425	10.0%	1,927	1,711	1,623	1,542	17	14	200	157
Michigan	5,196	4,351	19.4%	2,824	2,736	2,260	1,509	59	57	53	49
Ohio	8,066	7,979	1.1%	970	993	7,052	6,936	16	14	28	35
Wisconsin	1,997	1,973	1.2%	1,919	1,895	NM	NM	6	4	72	74
West North Central	3,126	3,052	2.4%	2,334	2,332	609	550	28	32	154	137
Iowa	619	655	-5.5%	552	600	0	0	7	9	60	46
Kansas	262	292	-10.5%	227	257	0	0	0	0	34	35
Minnesota	1,059	937	13.0%	619	606	384	278	9	10	46	42
Missouri	804	795	1.1%	563	506	225	272	12	13	4	5
Nebraska	63	50	26.6%	NM	47	0	0	0	0	4	3
North Dakota	167	193	-13.2%	165	190	0	0	0	0	2	2
South Dakota	152	130	16.7%	148	126	0	0	0	0	4	NM
South Atlantic	33,454	33,926	-1.4%	27,905	28,521	5,074	4,894	64	69	411	442
Delaware	370	310	19.3%	1	0	292	229	0	0	77	81
District of Columbia	NM	10	NM	0	0	0	0	NM	10	0	0
Florida	13,662	14,599	-6.4%	12,966	13,901	566	563	NM	12	119	123
Georgia	4,641	4,561	1.8%	4,004	3,747	588	733	0	0	49	81
Maryland	1,490	1,210	23.2%	356	261	1,100	913	30	31	4	4
North Carolina	5,205	5,276	-1.3%	4,402	4,460	774	789	NM	12	15	15
South Carolina	1,821	1,976	-7.8%	1,695	1,852	117	116	0	0	10	9
Virginia	6,004	5,814	3.3%	4,405	4,229	1,521	1,503	3	4	73	77
West Virginia	254	171	47.9%	75	70	116	NM	0	0	62	53
East South Central	14,699	15,820	-7.1%	11,482	11,938	2,869	3,497	13	15	335	371
Alabama	5,717	6,108	-6.4%	2,808	2,528	2,744	3,409	0	0	164	172
Kentucky	1,976	2,152	-8.2%	1,831	2,045	122	87	0	0	23	20
Mississippi	5,235	5,614	-6.8%	5,189	5,554	2	1	0	0	44	59
Tennessee	1,771	1,946	-9.0%	1,654	1,811	0	0	13	15	104	119
West South Central	34,845	36,816	-5.4%	12,438	13,191	16,598	17,370	71	58	5,738	6,197
Arkansas	1,857	1,601	16.0%	1,741	1,461	95	116	NM	NM	NM	20
Louisiana	6,105	6,031	1.2%	3,344	3,405	626	256	13	NM	2,122	2,365
Oklahoma	3,256	3,721	-12.5%	2,091	2,439	1,130	1,241	0	0	35	40
Texas	23,627	25,464	-7.2%	5,263	5,886	14,747	15,756	54	51	3,562	3,771
Mountain	10,605	10,751	-1.4%	8,650	8,234	1,777	2,345	36	34	142	138
Arizona	3,638	4,079	-10.8%	2,359	2,453	1,269	1,615	11	12	0	0
Colorado	1,734	1,589	9.1%	1,493	1,322	229	256	0	0	12	11
Idaho	520	547	-4.9%	433	453	NM	76	3	4	13	14
Montana	84	143	-41.6%	77	113	7	30	0	0	NM	NM
Nevada	2,070	1,861	11.2%	2,053	1,820	0	6	5	5	12	31
New Mexico	879	1,020	-13.8%	657	660	194	352	NM	8	20	0
Utah	1,431	1,052	36.1%	1,394	1,014	NM	10	8	6	21	22
Wyoming	249	460	-45.9%	185	400	0	0	0	0	64	60
Pacific Contiguous	7,676	11,258	-31.8%	3,203	4,891	3,576	5,409	127	121	770	837
California	4,607	7,260	-36.5%	1,422	2,572	2,375	3,822	123	117	688	748
Oregon	2,170	2,343	-7.4%	1,095	1,226	1,059	1,103	4	2	12	12
Washington	899	1,655	-45.7%	687	1,093	143	484	0	1	69	76
Pacific Noncontiguous	219	233	-5.8%	214	227	0	0	1	0	4	6
Alaska	219	233	-5.8%	214	227	0	0	1	0	4	6
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	151,630	157,001	-3.4%	75,184	77,773	67,337	69,635	679	656	8,429	8,936

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.7.C. Utility Scale Facility Net Generation from Natural Gas by Technology: Total (All Sectors), 2016-January 2026
(Thousand Megawatthours)

	Natural Gas					
Period	Natural Gas Fired Combined Cycle	Natural Gas Fired Combustion Turbine	Steam Turbine	Internal Combustion Engine	Natural Gas Other	Total
Annual Factors						
2016	1,153,209	123,429	98,204	3,714	715	1,379,271
2017	1,096,212	111,732	84,520	4,370	869	1,297,703
2018	1,233,699	133,823	98,017	5,203	1,101	1,471,843
2019	1,343,576	130,661	106,113	6,655	1,527	1,588,533
2020	1,378,175	131,385	108,699	6,904	1,627	1,626,790
2021	1,339,517	130,987	98,533	8,255	1,899	1,579,190
2022	1,421,927	144,656	109,056	9,175	2,250	1,687,065
2023	1,525,018	146,753	121,804	10,197	2,291	1,806,063
2024	1,556,652	160,082	141,330	9,677	2,162	1,869,902
2025	1,497,569	163,873	135,648	10,197	52	1,807,338
Year 2024						
January	139,851	12,392	8,412	820	190	161,667
February	115,792	9,044	6,161	676	172	131,845
March	111,719	10,262	8,257	710	190	131,137
April	98,958	12,288	9,468	633	185	121,532
May	117,784	13,072	12,235	715	188	143,993
June	138,355	14,267	15,508	851	175	169,156
July	164,847	20,646	19,254	1,033	178	205,959
August	163,347	18,900	19,450	1,038	180	202,915
Sept	142,130	14,008	12,506	852	175	169,671
October	121,024	12,874	11,877	756	180	146,711
November	115,540	11,666	9,501	808	171	137,687
December	127,303	10,662	8,701	785	179	147,630
Year 2025						
January	133,977	12,852	9,382	788	2	157,001
February	113,609	9,593	7,519	651	2	131,374
March	101,943	9,040	6,485	648	2	118,118
April	92,987	11,372	9,603	676	4	114,642
May	113,031	10,512	10,801	722	6	135,072
June	134,223	15,881	13,752	933	4	164,793
July	156,389	24,871	19,477	1,245	9	201,991
August	157,158	18,681	15,941	1,108	6	192,894
Sept	139,871	14,394	12,603	1,003	5	167,876
October	116,426	14,285	12,388	880	5	143,985
November	110,252	11,374	9,121	815	4	131,565
December	127,703	11,018	8,577	727	3	148,027
Year 2026						
January	127,895	12,629	10,380	724	3	151,630

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

The 'Natural Gas Other' category consists of power plants with prime movers of Fuel Cells and Other Prime Movers that consume natural gas.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

**Table 1.8.A. Utility Scale Facility Net Generation from Other Fossil Gas
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)**

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	79	88	-10.3%	0	0	0	0	0	0	79	88
New Jersey	12	13	-10.7%	0	0	0	0	0	0	12	13
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	67	75	-10.2%	0	0	0	0	0	0	67	75
East North Central	361	443	-18.6%	0	0	69	156	0	0	292	288
Illinois	16	18	-9.5%	0	0	0	0	0	0	16	18
Indiana	258	254	1.9%	0	0	0	0	0	0	258	254
Michigan	0	72	-100.0%	0	0	0	72	0	0	0	0
Ohio	87	100	-13.2%	0	0	69	84	0	0	17	16
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	3	3	-9.3%	0	0	0	0	0	0	3	3
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	3	3	-9.3%	0	0	0	0	0	0	3	3
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	8	16	-51.5%	0	0	0	0	0	0	8	16
Delaware	3	14	-77.7%	0	0	0	0	0	0	3	14
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	-90.1%	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	NM	2	NM	0	0	0	0	0	0	NM	2
East South Central	1	1	39.2%	0	0	0	0	0	0	1	1
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	1	1	9.2%	0	0	0	0	0	0	1	1
West South Central	350	400	-12.5%	0	0	115	143	0	0	235	258
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	127	146	-12.5%	0	0	0	0	0	0	127	146
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	223	255	-12.5%	0	0	115	143	0	0	107	112
Mountain	27	34	-20.6%	0	0	0	1	0	0	27	33
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	1	-91.7%	0	0	0	1	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	1	-100.0%	0	0	0	0	0	0	0	1
Wyoming	27	32	-16.0%	0	0	0	0	0	0	27	32
Pacific Contiguous	83	117	-29.5%	0	0	0	0	0	0	83	117
California	66	94	-29.4%	0	0	0	0	0	0	66	94
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	16	23	-29.6%	0	0	0	0	0	0	16	23
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	912	1,104	-17.3%	0	0	185	299	0	0	727	805

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.8.B. Utility Scale Facility Net Generation from Other Fossil Gas

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	79	88	-10.3%	0	0	0	0	0	0	79	88
New Jersey	12	13	-10.7%	0	0	0	0	0	0	12	13
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	67	75	-10.2%	0	0	0	0	0	0	67	75
East North Central	361	443	-18.6%	0	0	69	156	0	0	292	288
Illinois	16	18	-9.5%	0	0	0	0	0	0	16	18
Indiana	258	254	1.9%	0	0	0	0	0	0	258	254
Michigan	0	72	-100.0%	0	0	0	72	0	0	0	0
Ohio	87	100	-13.2%	0	0	69	84	0	0	17	16
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	3	3	-9.3%	0	0	0	0	0	0	3	3
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	3	3	-9.3%	0	0	0	0	0	0	3	3
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	8	16	-51.5%	0	0	0	0	0	0	8	16
Delaware	3	14	-77.7%	0	0	0	0	0	0	3	14
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	-90.1%	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	NM	2	NM	0	0	0	0	0	0	NM	2
East South Central	1	1	39.2%	0	0	0	0	0	0	1	1
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	1	1	9.2%	0	0	0	0	0	0	1	1
West South Central	350	400	-12.5%	0	0	115	143	0	0	235	258
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	127	146	-12.5%	0	0	0	0	0	0	127	146
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	223	255	-12.5%	0	0	115	143	0	0	107	112
Mountain	27	34	-20.6%	0	0	0	1	0	0	27	33
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	1	-91.7%	0	0	0	1	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	1	-100.0%	0	0	0	0	0	0	0	1
Wyoming	27	32	-16.0%	0	0	0	0	0	0	27	32
Pacific Contiguous	83	117	-29.5%	0	0	0	0	0	0	83	117
California	66	94	-29.4%	0	0	0	0	0	0	66	94
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	16	23	-29.6%	0	0	0	0	0	0	16	23
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	912	1,104	-17.3%	0	0	185	299	0	0	727	805

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.9.A. Utility Scale Facility Net Generation from Nuclear Energy
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	2,501	2,498	0.1%	0	0	2,501	2,498	0	0	0	0
Connecticut	1,574	1,571	0.2%	0	0	1,574	1,571	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	927	927	0.0%	0	0	927	927	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	12,101	11,963	1.1%	0	0	12,101	11,963	0	0	0	0
New Jersey	2,659	2,575	3.3%	0	0	2,659	2,575	0	0	0	0
New York	2,480	2,425	2.2%	0	0	2,480	2,425	0	0	0	0
Pennsylvania	6,962	6,963	0.0%	0	0	6,962	6,963	0	0	0	0
East North Central	13,717	13,896	-1.3%	2,417	2,577	11,300	11,318	0	0	0	0
Illinois	8,777	8,832	-0.6%	0	0	8,777	8,832	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	2,417	2,577	-6.2%	2,417	2,577	0	0	0	0	0	0
Ohio	1,628	1,592	2.3%	0	0	1,628	1,592	0	0	0	0
Wisconsin	894	894	0.0%	0	0	894	894	0	0	0	0
West North Central	3,749	3,493	7.3%	3,749	3,493	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	912	910	0.2%	912	910	0	0	0	0	0	0
Minnesota	1,314	1,065	23.3%	1,314	1,065	0	0	0	0	0	0
Missouri	924	918	0.7%	924	918	0	0	0	0	0	0
Nebraska	599	600	-0.2%	599	600	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	20,073	20,399	-1.6%	18,726	19,054	1,347	1,345	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2,786	2,817	-1.1%	2,786	2,817	0	0	0	0	0	0
Georgia	4,358	4,690	-7.1%	4,358	4,690	0	0	0	0	0	0
Maryland	1,347	1,345	0.2%	0	0	1,347	1,345	0	0	0	0
North Carolina	3,800	3,894	-2.4%	3,800	3,894	0	0	0	0	0	0
South Carolina	5,034	4,893	2.9%	5,034	4,893	0	0	0	0	0	0
Virginia	2,746	2,760	-0.5%	2,746	2,760	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	8,710	7,450	16.9%	8,710	7,450	0	0	0	0	0	0
Alabama	4,234	4,163	1.7%	4,234	4,163	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	950	1,057	-10.1%	950	1,057	0	0	0	0	0	0
Tennessee	3,527	2,230	58.1%	3,527	2,230	0	0	0	0	0	0
West South Central	6,779	6,517	4.0%	2,985	2,928	3,794	3,589	0	0	0	0
Arkansas	1,408	1,388	1.4%	1,408	1,388	0	0	0	0	0	0
Louisiana	1,577	1,539	2.4%	1,577	1,539	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	3,794	3,589	5.7%	0	0	3,794	3,589	0	0	0	0
Mountain	3,081	2,985	3.2%	3,081	2,985	0	0	0	0	0	0
Arizona	3,081	2,985	3.2%	3,081	2,985	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	2,542	2,538	0.1%	2,542	2,538	0	0	0	0	0	0
California	1,680	1,686	-0.4%	1,680	1,686	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	862	852	1.2%	862	852	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	73,251	71,739	2.1%	42,209	41,025	31,042	30,714	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.9.B. Utility Scale Facility Net Generation from Nuclear Energy

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	2,501	2,498	0.1%	0	0	2,501	2,498	0	0	0	0
Connecticut	1,574	1,571	0.2%	0	0	1,574	1,571	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	927	927	0.0%	0	0	927	927	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	12,101	11,963	1.1%	0	0	12,101	11,963	0	0	0	0
New Jersey	2,659	2,575	3.3%	0	0	2,659	2,575	0	0	0	0
New York	2,480	2,425	2.2%	0	0	2,480	2,425	0	0	0	0
Pennsylvania	6,962	6,963	0.0%	0	0	6,962	6,963	0	0	0	0
East North Central	13,717	13,896	-1.3%	2,417	2,577	11,300	11,318	0	0	0	0
Illinois	8,777	8,832	-0.6%	0	0	8,777	8,832	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	2,417	2,577	-6.2%	2,417	2,577	0	0	0	0	0	0
Ohio	1,628	1,592	2.3%	0	0	1,628	1,592	0	0	0	0
Wisconsin	894	894	0.0%	0	0	894	894	0	0	0	0
West North Central	3,749	3,493	7.3%	3,749	3,493	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	912	910	0.2%	912	910	0	0	0	0	0	0
Minnesota	1,314	1,065	23.3%	1,314	1,065	0	0	0	0	0	0
Missouri	924	918	0.7%	924	918	0	0	0	0	0	0
Nebraska	599	600	-0.2%	599	600	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	20,073	20,399	-1.6%	18,726	19,054	1,347	1,345	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2,786	2,817	-1.1%	2,786	2,817	0	0	0	0	0	0
Georgia	4,358	4,690	-7.1%	4,358	4,690	0	0	0	0	0	0
Maryland	1,347	1,345	0.2%	0	0	1,347	1,345	0	0	0	0
North Carolina	3,800	3,894	-2.4%	3,800	3,894	0	0	0	0	0	0
South Carolina	5,034	4,893	2.9%	5,034	4,893	0	0	0	0	0	0
Virginia	2,746	2,760	-0.5%	2,746	2,760	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	8,710	7,450	16.9%	8,710	7,450	0	0	0	0	0	0
Alabama	4,234	4,163	1.7%	4,234	4,163	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	950	1,057	-10.1%	950	1,057	0	0	0	0	0	0
Tennessee	3,527	2,230	58.1%	3,527	2,230	0	0	0	0	0	0
West South Central	6,779	6,517	4.0%	2,985	2,928	3,794	3,589	0	0	0	0
Arkansas	1,408	1,388	1.4%	1,408	1,388	0	0	0	0	0	0
Louisiana	1,577	1,539	2.4%	1,577	1,539	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	3,794	3,589	5.7%	0	0	3,794	3,589	0	0	0	0
Mountain	3,081	2,985	3.2%	3,081	2,985	0	0	0	0	0	0
Arizona	3,081	2,985	3.2%	3,081	2,985	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	2,542	2,538	0.1%	2,542	2,538	0	0	0	0	0	0
California	1,680	1,686	-0.4%	1,680	1,686	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	862	852	1.2%	862	852	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	73,251	71,739	2.1%	42,209	41,025	31,042	30,714	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.10.A. Utility Scale Facility Net Generation from Hydroelectric (Conventional) Power by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	506	537	-5.7%	51	52	452	481	0	0	NM	NM
Connecticut	27	27	-0.8%	2	NM	25	27	0	0	0	0
Maine	212	226	-6.2%	NM	NM	208	222	0	0	NM	NM
Massachusetts	65	69	-5.9%	17	18	48	52	0	0	0	0
New Hampshire	105	111	-5.3%	NM	NM	105	111	0	0	0	0
Rhode Island	NM	NM	NM	0	0	NM	NM	0	0	0	0
Vermont	97	103	-6.1%	32	33	65	70	0	0	0	0
Middle Atlantic	2,300	2,455	-6.3%	1,768	1,888	527	562	0	0	NM	NM
New Jersey	0	0	-100.0%	0	0	0	0	0	0	0	0
New York	2,095	2,237	-6.4%	1,764	1,883	326	349	0	0	NM	NM
Pennsylvania	205	218	-5.9%	4	5	201	213	0	0	0	0
East North Central	551	408	35.0%	497	365	43	34	NM	NM	NM	9
Illinois	9	6	53.8%	NM	3	5	NM	0	0	0	0
Indiana	28	30	-6.0%	27	29	0	0	NM	NM	0	0
Michigan	183	127	43.9%	174	120	NM	NM	0	0	NM	NM
Ohio	33	37	-9.6%	21	23	13	14	0	0	0	0
Wisconsin	297	208	42.8%	272	189	NM	NM	0	0	NM	8
West North Central	1,492	1,047	42.5%	1,447	1,019	NM	23	0	0	11	5
Iowa	152	95	60.3%	151	94	0	0	0	0	0	0
Kansas	2	1	188.9%	0	0	2	1	0	0	0	0
Minnesota	130	87	49.2%	88	60	NM	22	0	0	11	5
Missouri	74	78	-4.1%	74	78	0	0	0	0	0	0
Nebraska	174	121	44.5%	174	121	0	0	0	0	0	0
North Dakota	302	209	44.4%	302	209	0	0	0	0	0	0
South Dakota	658	457	43.8%	658	457	0	0	0	0	0	0
South Atlantic	1,090	1,140	-4.4%	858	915	196	186	0	0	35	38
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	13	14	-6.4%	13	14	0	0	0	0	0	0
Georgia	231	247	-6.1%	230	243	NM	NM	0	0	NM	NM
Maryland	113	99	13.8%	0	0	113	99	0	0	0	0
North Carolina	355	383	-7.4%	306	331	49	52	0	0	0	0
South Carolina	189	195	-3.2%	183	191	NM	NM	0	0	0	0
Virginia	86	93	-7.3%	80	86	NM	7	0	0	0	0
West Virginia	102	109	-6.2%	47	50	21	22	0	0	34	36
East South Central	1,644	1,743	-5.7%	1,590	1,685	55	58	0	0	0	0
Alabama	636	690	-7.8%	636	690	0	0	0	0	0	0
Kentucky	344	347	-0.8%	343	346	NM	NM	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	663	706	-6.1%	610	649	53	57	0	0	0	0
West South Central	529	573	-7.6%	456	492	73	81	0	NM	0	0
Arkansas	241	261	-7.5%	236	255	5	5	0	0	0	0
Louisiana	67	72	-6.6%	0	0	67	72	0	0	0	0
Oklahoma	133	140	-4.8%	133	140	0	0	0	0	0	0
Texas	87	100	-12.5%	86	96	1	3	0	NM	0	0
Mountain	3,753	2,823	33.0%	3,564	2,690	181	127	NM	NM	0	0
Arizona	514	462	11.2%	514	462	0	0	0	0	0	0
Colorado	239	174	37.1%	205	150	NM	24	1	0	0	0
Idaho	1,333	923	44.3%	1,213	840	120	83	0	0	0	0
Montana	1,345	932	44.4%	1,328	920	NM	NM	0	0	0	0
Nevada	39	133	-71.1%	30	127	NM	NM	0	0	0	0
New Mexico	NM	NM	NM	NM	NM	0	0	0	0	0	0
Utah	112	79	43.1%	103	72	1	1	NM	NM	0	0
Wyoming	147	102	44.3%	147	102	0	0	0	0	0	0
Pacific Contiguous	15,779	10,522	50.0%	15,556	10,384	220	136	NM	NM	0	0
California	2,563	1,578	62.4%	2,421	1,495	139	NM	NM	NM	0	0
Oregon	4,230	2,957	43.1%	4,192	2,930	NM	26	0	0	0	0
Washington	8,985	5,988	50.1%	8,943	5,958	NM	NM	0	0	0	0
Pacific Noncontiguous	266	183	45.0%	224	155	2	1	NM	22	NM	NM
Alaska	255	176	44.4%	223	155	0	0	NM	22	0	0
Hawaii	NM	NM	NM	1	0	2	1	0	0	NM	NM
U.S. Total	27,909	21,431	30.2%	26,010	19,645	1,783	1,688	NM	32	73	67

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.10.B. Utility Scale Facility Net Generation from Hydroelectric (Conventional) Power

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	506	537	-5.7%	51	52	452	481	0	0	NM	NM
Connecticut	27	27	-0.8%	2	NM	25	27	0	0	0	0
Maine	212	226	-6.2%	NM	NM	208	222	0	0	NM	NM
Massachusetts	65	69	-5.9%	17	18	48	52	0	0	0	0
New Hampshire	105	111	-5.3%	NM	NM	105	111	0	0	0	0
Rhode Island	NM	NM	NM	0	0	NM	NM	0	0	0	0
Vermont	97	103	-6.1%	32	33	65	70	0	0	0	0
Middle Atlantic	2,300	2,455	-6.3%	1,768	1,888	527	562	0	0	NM	NM
New Jersey	0	0	-100.0%	0	0	0	0	0	0	0	0
New York	2,095	2,237	-6.4%	1,764	1,883	326	349	0	0	NM	NM
Pennsylvania	205	218	-5.9%	4	5	201	213	0	0	0	0
East North Central	551	408	35.0%	497	365	43	34	NM	NM	NM	9
Illinois	9	6	53.8%	NM	3	5	NM	0	0	0	0
Indiana	28	30	-6.0%	27	29	0	0	NM	NM	0	0
Michigan	183	127	43.9%	174	120	NM	NM	0	0	NM	NM
Ohio	33	37	-9.6%	21	23	13	14	0	0	0	0
Wisconsin	297	208	42.8%	272	189	NM	NM	0	0	NM	8
West North Central	1,492	1,047	42.5%	1,447	1,019	NM	23	0	0	11	5
Iowa	152	95	60.3%	151	94	0	0	0	0	0	0
Kansas	2	1	188.9%	0	0	2	1	0	0	0	0
Minnesota	130	87	49.2%	88	60	NM	22	0	0	11	5
Missouri	74	78	-4.1%	74	78	0	0	0	0	0	0
Nebraska	174	121	44.5%	174	121	0	0	0	0	0	0
North Dakota	302	209	44.4%	302	209	0	0	0	0	0	0
South Dakota	658	457	43.8%	658	457	0	0	0	0	0	0
South Atlantic	1,090	1,140	-4.4%	858	915	196	186	0	0	35	38
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	13	14	-6.4%	13	14	0	0	0	0	0	0
Georgia	231	247	-6.1%	230	243	NM	NM	0	0	NM	NM
Maryland	113	99	13.8%	0	0	113	99	0	0	0	0
North Carolina	355	383	-7.4%	306	331	49	52	0	0	0	0
South Carolina	189	195	-3.2%	183	191	NM	NM	0	0	0	0
Virginia	86	93	-7.3%	80	86	NM	7	0	0	0	0
West Virginia	102	109	-6.2%	47	50	21	22	0	0	34	36
East South Central	1,644	1,743	-5.7%	1,590	1,685	55	58	0	0	0	0
Alabama	636	690	-7.8%	636	690	0	0	0	0	0	0
Kentucky	344	347	-0.8%	343	346	NM	NM	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	663	706	-6.1%	610	649	53	57	0	0	0	0
West South Central	529	573	-7.6%	456	492	73	81	0	NM	0	0
Arkansas	241	261	-7.5%	236	255	5	5	0	0	0	0
Louisiana	67	72	-6.6%	0	0	67	72	0	0	0	0
Oklahoma	133	140	-4.8%	133	140	0	0	0	0	0	0
Texas	87	100	-12.5%	86	96	1	3	0	NM	0	0
Mountain	3,753	2,823	33.0%	3,564	2,690	181	127	NM	NM	0	0
Arizona	514	462	11.2%	514	462	0	0	0	0	0	0
Colorado	239	174	37.1%	205	150	NM	24	1	0	0	0
Idaho	1,333	923	44.3%	1,213	840	120	83	0	0	0	0
Montana	1,345	932	44.4%	1,328	920	NM	NM	0	0	0	0
Nevada	39	133	-71.1%	30	127	NM	NM	0	0	0	0
New Mexico	NM	NM	NM	NM	NM	0	0	0	0	0	0
Utah	112	79	43.1%	103	72	1	1	NM	NM	0	0
Wyoming	147	102	44.3%	147	102	0	0	0	0	0	0
Pacific Contiguous	15,779	10,522	50.0%	15,556	10,384	220	136	NM	NM	0	0
California	2,563	1,578	62.4%	2,421	1,495	139	NM	NM	NM	0	0
Oregon	4,230	2,957	43.1%	4,192	2,930	NM	26	0	0	0	0
Washington	8,985	5,988	50.1%	8,943	5,958	NM	NM	0	0	0	0
Pacific Noncontiguous	266	183	45.0%	224	155	2	1	NM	22	NM	NM
Alaska	255	176	44.4%	223	155	0	0	NM	22	0	0
Hawaii	NM	NM	NM	1	0	2	1	0	0	NM	NM
U.S. Total	27,909	21,431	30.2%	26,010	19,645	1,783	1,688	NM	32	73	67

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NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 1.11.A. Utility Scale Facility Net Generation from Renewable Sources Excluding Hydroelectric
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)**

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	1,153	1,200	-4.0%	52	75	1,000	1,018	41	46	60	61
Connecticut	90	82	10.1%	0	0	88	80	NM	NM	NM	NM
Maine	549	556	-1.3%	0	0	489	495	0	1	60	61
Massachusetts	234	240	-2.4%	9	11	190	189	35	40	NM	NM
New Hampshire	125	134	-7.0%	0	0	122	130	3	4	0	0
Rhode Island	77	79	-2.7%	0	0	76	78	1	1	0	0
Vermont	78	110	-28.6%	43	64	35	46	0	0	0	0
Middle Atlantic	1,934	1,955	-1.1%	8	8	1,776	1,794	108	112	43	41
New Jersey	165	161	2.1%	8	8	117	113	39	39	NM	NM
New York	1,144	1,181	-3.2%	0	0	1,080	1,115	48	52	16	14
Pennsylvania	626	612	2.2%	0	0	579	565	21	20	27	27
East North Central	7,889	7,408	6.5%	1,482	1,358	6,301	5,936	12	11	94	103
Illinois	3,346	3,100	7.9%	123	45	3,221	3,054	NM	NM	NM	NM
Indiana	1,712	1,500	14.1%	220	175	1,488	1,321	0	0	4	4
Michigan	1,523	1,529	-0.4%	755	757	714	715	4	4	50	53
Ohio	784	750	4.6%	NM	NM	761	727	2	2	21	20
Wisconsin	525	529	-0.9%	383	380	117	118	NM	NM	18	26
West North Central	13,393	13,992	-4.3%	4,993	5,499	8,319	8,410	21	19	61	65
Iowa	4,317	4,762	-9.3%	3,043	3,436	1,269	1,319	0	1	4	5
Kansas	2,858	2,239	27.7%	247	205	2,609	2,032	NM	NM	NM	NM
Minnesota	1,730	1,897	-8.8%	667	758	995	1,070	15	12	52	57
Missouri	898	656	36.9%	338	219	557	432	3	4	0	0
Nebraska	927	1,242	-25.4%	13	15	912	1,226	1	1	0	0
North Dakota	1,509	1,781	-15.3%	437	575	1,072	1,206	0	0	0	0
South Dakota	1,155	1,416	-18.5%	247	290	905	1,124	0	0	NM	NM
South Atlantic	5,671	5,452	4.0%	2,010	1,685	2,935	3,032	67	71	659	664
Delaware	14	13	8.2%	NM	NM	11	10	1	1	NM	2
District of Columbia	7	6	17.1%	NM	NM	3	2	4	4	0	0
Florida	2,039	1,685	21.0%	1,628	1,305	269	251	26	31	115	99
Georgia	1,047	1,182	-11.5%	36	39	787	845	NM	NM	224	299
Maryland	213	174	22.5%	NM	NM	212	173	NM	NM	0	0
North Carolina	948	979	-3.2%	67	65	789	827	6	6	85	81
South Carolina	344	310	10.9%	4	5	242	220	0	0	98	85
Virginia	827	814	1.5%	270	268	406	419	29	29	122	99
West Virginia	234	288	-18.9%	NM	NM	217	285	0	0	13	0
East South Central	1,030	840	22.7%	23	15	540	371	NM	NM	466	453
Alabama	373	352	6.0%	5	5	87	72	0	0	281	274
Kentucky	152	69	121.6%	10	10	115	33	NM	NM	27	26
Mississippi	373	312	19.5%	8	NM	241	193	0	0	123	119
Tennessee	132	107	23.7%	NM	NM	97	73	NM	NM	35	33
West South Central	20,016	17,627	13.6%	1,279	903	18,328	16,431	4	2	405	291
Arkansas	426	305	39.6%	80	100	284	145	0	1	62	60
Louisiana	323	291	11.1%	7	2	143	130	0	0	173	159
Oklahoma	4,034	3,179	26.9%	853	529	3,155	2,625	0	0	27	25
Texas	15,233	13,852	10.0%	340	273	14,745	13,531	4	NM	144	47
Mountain	9,384	8,463	10.9%	1,885	1,547	7,446	6,869	9	8	45	40
Arizona	1,165	993	17.3%	59	59	1,103	931	NM	NM	NM	2
Colorado	1,988	1,829	8.7%	438	364	1,547	1,463	NM	NM	NM	2
Idaho	394	410	-3.9%	30	32	325	343	3	3	36	33
Montana	834	766	9.0%	280	213	552	551	0	0	2	2
Nevada	1,131	1,145	-1.3%	26	29	1,100	1,112	3	3	NM	NM
New Mexico	1,728	1,666	3.7%	242	239	1,486	1,427	NM	NM	0	0
Utah	397	384	3.6%	28	25	366	357	0	0	4	NM
Wyoming	1,748	1,270	37.6%	782	585	966	685	0	0	0	0
Pacific Contiguous	7,214	7,368	-2.1%	543	578	6,396	6,513	73	73	202	205
California	5,570	5,719	-2.6%	110	141	5,303	5,420	69	69	88	90
Oregon	803	803	0.0%	62	71	687	676	3	3	52	53
Washington	841	846	-0.6%	371	366	407	418	NM	1	62	62
Pacific Noncontiguous	145	151	-4.2%	15	14	118	119	11	18	0	0
Alaska	17	18	-6.0%	NM	NM	NM	NM	3	4	0	0
Hawaii	128	133	-4.0%	7	6	112	113	9	15	0	0
U.S. Total	67,829	64,456	5.2%	12,290	11,681	53,159	50,492	345	361	2,035	1,922

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.11.B. Utility Scale Facility Net Generation from Renewable Sources Excluding Hydroelectric

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	1,153	1,200	-4.0%	52	75	1,000	1,018	41	48	60	61
Connecticut	90	82	10.1%	0	0	88	80	NM	NM	NM	NM
Maine	549	556	-1.3%	0	0	489	495	0	1	60	61
Massachusetts	234	240	-2.4%	9	11	190	189	35	40	NM	NM
New Hampshire	125	134	-7.0%	0	0	122	130	3	4	0	0
Rhode Island	77	79	-2.7%	0	0	76	78	1	1	0	0
Vermont	78	110	-28.6%	43	64	35	46	0	0	0	0
Middle Atlantic	1,934	1,955	-1.1%	8	8	1,776	1,794	108	112	43	41
New Jersey	165	161	2.1%	8	8	117	113	39	39	NM	NM
New York	1,144	1,181	-3.2%	0	0	1,080	1,115	48	52	16	14
Pennsylvania	626	612	2.2%	0	0	579	565	21	20	27	27
East North Central	7,889	7,408	6.5%	1,482	1,358	6,301	5,936	12	11	94	103
Illinois	3,346	3,100	7.9%	123	45	3,221	3,054	NM	NM	NM	NM
Indiana	1,712	1,500	14.1%	220	175	1,488	1,321	0	0	4	4
Michigan	1,523	1,529	-0.4%	755	757	714	715	4	4	50	53
Ohio	784	750	4.6%	NM	NM	761	727	2	2	21	20
Wisconsin	525	529	-0.9%	383	380	117	118	NM	NM	18	26
West North Central	13,393	13,992	-4.3%	4,993	5,499	8,319	8,410	21	19	61	65
Iowa	4,317	4,762	-9.3%	3,043	3,436	1,269	1,319	0	1	4	5
Kansas	2,858	2,239	27.7%	247	205	2,609	2,032	NM	NM	NM	NM
Minnesota	1,730	1,897	-8.8%	667	758	995	1,070	15	12	52	57
Missouri	898	656	36.9%	338	219	557	432	3	4	0	0
Nebraska	927	1,242	-25.4%	13	15	912	1,226	1	1	0	0
North Dakota	1,509	1,781	-15.3%	437	575	1,072	1,206	0	0	0	0
South Dakota	1,155	1,416	-18.5%	247	290	905	1,124	0	0	NM	NM
South Atlantic	5,671	5,452	4.0%	2,010	1,685	2,935	3,032	67	71	659	664
Delaware	14	13	8.2%	NM	NM	11	10	1	1	NM	2
District of Columbia	7	6	17.1%	NM	NM	3	2	4	4	0	0
Florida	2,039	1,685	21.0%	1,628	1,305	269	251	26	31	115	99
Georgia	1,047	1,182	-11.5%	36	39	787	845	NM	NM	224	299
Maryland	213	174	22.5%	NM	NM	212	173	NM	NM	0	0
North Carolina	948	979	-3.2%	67	65	789	827	6	6	85	81
South Carolina	344	310	10.9%	4	5	242	220	0	0	98	85
Virginia	827	814	1.5%	270	268	406	419	29	29	122	99
West Virginia	234	288	-18.9%	NM	NM	217	285	0	0	13	0
East South Central	1,030	840	22.7%	23	15	540	371	NM	NM	466	453
Alabama	373	352	6.0%	5	5	87	72	0	0	281	274
Kentucky	152	69	121.6%	10	10	115	33	NM	NM	27	26
Mississippi	373	312	19.5%	8	NM	241	193	0	0	123	119
Tennessee	132	107	23.7%	NM	NM	97	73	NM	NM	35	33
West South Central	20,016	17,627	13.6%	1,279	903	18,328	16,431	4	2	405	291
Arkansas	426	305	39.6%	80	100	284	145	0	1	62	60
Louisiana	323	291	11.1%	7	2	143	130	0	0	173	159
Oklahoma	4,034	3,179	26.9%	853	529	3,155	2,625	0	0	27	25
Texas	15,233	13,852	10.0%	340	273	14,745	13,531	4	NM	144	47
Mountain	9,384	8,463	10.9%	1,885	1,547	7,446	6,869	9	8	45	40
Arizona	1,165	993	17.3%	59	59	1,103	931	NM	NM	NM	2
Colorado	1,988	1,829	8.7%	438	364	1,547	1,463	NM	NM	NM	2
Idaho	394	410	-3.9%	30	32	325	343	3	3	36	33
Montana	834	766	9.0%	280	213	552	551	0	0	2	2
Nevada	1,131	1,145	-1.3%	26	29	1,100	1,112	3	3	NM	NM
New Mexico	1,728	1,666	3.7%	242	239	1,486	1,427	NM	NM	0	0
Utah	397	384	3.6%	28	25	366	357	0	0	4	NM
Wyoming	1,748	1,270	37.6%	782	585	966	685	0	0	0	0
Pacific Contiguous	7,214	7,368	-2.1%	543	578	6,396	6,513	73	73	202	205
California	5,570	5,719	-2.6%	110	141	5,303	5,420	69	69	88	90
Oregon	803	803	0.0%	62	71	687	676	3	3	52	53
Washington	841	846	-0.6%	371	366	407	418	NM	1	62	62
Pacific Noncontiguous	145	151	-4.2%	15	14	118	119	11	18	0	0
Alaska	17	18	-6.0%	NM	NM	NM	NM	3	4	0	0
Hawaii	128	133	-4.0%	7	6	112	113	9	15	0	0
U.S. Total	67,829	64,456	5.2%	12,290	11,681	53,159	50,492	345	361	2,035	1,922

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.12.A. Utility Scale Facility Net Generation from Hydroelectric (Pumped Storage) Power by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	-26	-26	0.1%	0	0	-26	-26	0	0	0	0
Connecticut	5	8	-39.5%	0	0	5	8	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	-31	-34	-8.9%	0	0	-31	-34	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	-126	-122	2.9%	-32	-29	-94	-94	0	0	0	0
New Jersey	-18	-14	27.7%	0	0	-18	-14	0	0	0	0
New York	-32	-29	12.7%	-32	-29	0	0	0	0	0	0
Pennsylvania	-76	-80	-4.8%	0	0	-76	-80	0	0	0	0
East North Central	-61	-57	7.8%	-61	-57	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	-61	-57	7.8%	-61	-57	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	-4	-11	-63.1%	-4	-11	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	-4	-11	-63.1%	-4	-11	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	-215	-172	24.6%	-215	-172	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	-92	-71	29.9%	-92	-71	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	-26	-7	262.1%	-26	-7	0	0	0	0	0	0
Virginia	-96	-94	2.1%	-96	-94	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	-31	-40	-23.3%	-31	-40	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	-31	-40	-23.3%	-31	-40	0	0	0	0	0	0
West South Central	2	9	-76.0%	2	9	0	0	0	0	0	0
Arkansas	2	9	-76.0%	2	9	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	-1	-129.0%	0	-1	0	0	0	0	0	0
Arizona	-8	1	NM	-8	1	0	0	0	0	0	0
Colorado	8	-1	-679.5%	8	-1	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	-55	-46	19.0%	-55	-46	0	0	0	0	0	0
California	-60	-46	31.3%	-60	-46	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	5	-1	-831.6%	5	-1	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	-515	-467	10.5%	-396	-347	-120	-120	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.12.B. Utility Scale Facility Net Generation from Hydroelectric (Pumped Storage) Power

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	-26	-26	0.1%	0	0	-26	-26	0	0	0	0
Connecticut	5	8	-39.5%	0	0	5	8	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	-31	-34	-8.9%	0	0	-31	-34	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	-126	-122	2.9%	-32	-29	-94	-94	0	0	0	0
New Jersey	-18	-14	27.7%	0	0	-18	-14	0	0	0	0
New York	-32	-29	12.7%	-32	-29	0	0	0	0	0	0
Pennsylvania	-76	-80	-4.8%	0	0	-76	-80	0	0	0	0
East North Central	-61	-57	7.8%	-61	-57	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	-61	-57	7.8%	-61	-57	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	-4	-11	-63.1%	-4	-11	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	-4	-11	-63.1%	-4	-11	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	-215	-172	24.6%	-215	-172	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	-92	-71	29.9%	-92	-71	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	-26	-7	262.1%	-26	-7	0	0	0	0	0	0
Virginia	-96	-94	2.1%	-96	-94	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	-31	-40	-23.3%	-31	-40	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	-31	-40	-23.3%	-31	-40	0	0	0	0	0	0
West South Central	2	9	-76.0%	2	9	0	0	0	0	0	0
Arkansas	2	9	-76.0%	2	9	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	-1	-129.0%	0	-1	0	0	0	0	0	0
Arizona	-8	1	NM	-8	1	0	0	0	0	0	0
Colorado	8	-1	-679.5%	8	-1	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	-55	-46	19.0%	-55	-46	0	0	0	0	0	0
California	-60	-46	31.3%	-60	-46	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	5	-1	-831.6%	5	-1	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	-515	-467	10.5%	-396	-347	-120	-120	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 1.13.A. Utility Scale Facility Net Generation from Other Energy Sources
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)**

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	139	150	-7.6%	0	0	90	95	37	42	13	13
Connecticut	36	36	-0.2%	0	0	36	36	0	0	0	0
Maine	27	30	-11.4%	0	0	14	16	0	1	13	13
Massachusetts	72	81	-10.8%	0	0	35	39	36	41	0	0
New Hampshire	4	4	21.2%	0	0	4	4	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	198	198	0.1%	0	0	78	73	114	119	6	6
New Jersey	51	53	-2.5%	0	0	9	10	36	37	6	6
New York	71	78	-9.2%	0	0	14	16	57	62	0	0
Pennsylvania	76	67	13.0%	0	0	56	47	20	19	0	0
East North Central	55	60	-7.8%	0	1	2	3	4	5	49	51
Illinois	19	18	8.6%	0	0	-1	-1	0	0	20	19
Indiana	26	31	-17.0%	-2	0	0	0	0	0	28	32
Michigan	7	8	-12.7%	0	0	3	3	4	5	0	0
Ohio	NM	NM	NM	0	0	0	0	0	0	NM	NM
Wisconsin	2	2	9.7%	2	2	0	0	0	0	0	0
West North Central	27	27	0.6%	10	10	14	13	NM	NM	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	0.0%	0	0	0	0	0	0	0	0
Minnesota	24	23	1.1%	7	7	14	13	NM	NM	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	NM	3	NM	NM	3	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	222	248	-10.4%	-14	-3	89	110	65	69	82	71
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	158	177	-10.4%	-9	-2	72	85	31	36	63	57
Georgia	2	3	-34.5%	-1	-1	0	0	0	0	3	4
Maryland	17	26	-35.6%	0	0	17	26	0	0	0	0
North Carolina	12	10	21.5%	-4	0	0	0	0	0	15	10
South Carolina	0	0	9.3%	0	0	0	0	0	0	0	0
Virginia	34	33	1.2%	0	0	0	0	34	33	0	0
West Virginia	0	-1	-47.3%	0	0	0	-1	0	0	0	0
East South Central	2	0	-646.3%	4	0	-2	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	4	0	NM	4	0	0	0	0	0	0	0
Mississippi	-2	0	358.4%	0	0	-2	0	0	0	0	0
Tennessee	0	0	-100.0%	0	0	0	0	0	0	0	0
West South Central	-27	48	-156.0%	22	22	-103	-41	0	-1	54	67
Arkansas	1	1	14.1%	0	0	0	0	0	0	1	1
Louisiana	59	53	11.3%	18	20	0	0	0	0	41	33
Oklahoma	0	2	-83.1%	4	3	-4	0	0	0	0	0
Texas	-87	-8	975.6%	0	0	-99	-41	0	0	12	33
Mountain	-26	11	-335.1%	-6	-1	-48	-22	0	0	28	33
Arizona	-50	-23	117.0%	-5	-1	-45	-23	0	0	0	0
Colorado	1	0	-284.7%	0	-1	-4	-3	0	0	4	4
Idaho	4	6	-32.6%	-1	-1	-1	0	0	0	7	7
Montana	24	25	-7.1%	0	0	24	25	0	0	0	0
Nevada	-16	-12	30.3%	-4	-2	-12	-10	0	0	0	0
New Mexico	-7	-11	-40.5%	0	0	-6	-11	0	0	0	0
Utah	9	17	-46.0%	NM	4	-2	0	0	0	8	13
Wyoming	9	9	-2.0%	0	0	0	0	0	0	9	9
Pacific Contiguous	-151	-129	17.6%	-12	-4	-161	-135	NM	NM	22	10
California	-152	-129	18.1%	-9	-3	-165	-136	NM	NM	22	10
Oregon	-7	-7	-8.5%	-3	-1	-4	-6	0	0	0	0
Washington	7	7	0.3%	0	0	7	7	0	0	0	0
Pacific Noncontiguous	24	27	-11.6%	17	14	-3	-4	10	17	0	0
Alaska	-1	0	99.7%	-1	0	0	0	0	0	0	0
Hawaii	24	27	-10.4%	18	14	-3	-4	10	17	0	0
U.S. Total	463	640	-27.6%	22	40	-45	93	232	255	254	252

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.13.B. Utility Scale Facility Net Generation from Other Energy Sources

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	139	150	-7.6%	0	0	90	95	37	42	13	13
Connecticut	36	36	-0.2%	0	0	36	36	0	0	0	0
Maine	27	30	-11.4%	0	0	14	16	0	1	13	13
Massachusetts	72	81	-10.8%	0	0	35	39	36	41	0	0
New Hampshire	4	4	21.2%	0	0	4	4	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	198	198	0.1%	0	0	78	73	114	119	6	6
New Jersey	51	53	-2.5%	0	0	9	10	36	37	6	6
New York	71	78	-9.2%	0	0	14	16	57	62	0	0
Pennsylvania	76	67	13.0%	0	0	56	47	20	19	0	0
East North Central	55	60	-7.8%	0	1	2	3	4	5	49	51
Illinois	19	18	8.6%	0	0	-1	-1	0	0	20	19
Indiana	26	31	-17.0%	-2	0	0	0	0	0	28	32
Michigan	7	8	-12.7%	0	0	3	3	4	5	0	0
Ohio	NM	NM	NM	0	0	0	0	0	0	NM	NM
Wisconsin	2	2	9.7%	2	2	0	0	0	0	0	0
West North Central	27	27	0.6%	10	10	14	13	NM	NM	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	0.0%	0	0	0	0	0	0	0	0
Minnesota	24	23	1.1%	7	7	14	13	NM	NM	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	NM	3	NM	NM	3	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	222	248	-10.4%	-14	-3	89	110	65	69	82	71
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	158	177	-10.4%	-9	-2	72	85	31	36	63	57
Georgia	2	3	-34.5%	-1	-1	0	0	0	0	3	4
Maryland	17	26	-35.6%	0	0	17	26	0	0	0	0
North Carolina	12	10	21.5%	-4	0	0	0	0	0	15	10
South Carolina	0	0	9.3%	0	0	0	0	0	0	0	0
Virginia	34	33	1.2%	0	0	0	0	34	33	0	0
West Virginia	0	-1	-47.3%	0	0	0	-1	0	0	0	0
East South Central	2	0	-646.3%	4	0	-2	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	4	0	NM	4	0	0	0	0	0	0	0
Mississippi	-2	0	358.4%	0	0	-2	0	0	0	0	0
Tennessee	0	0	-100.0%	0	0	0	0	0	0	0	0
West South Central	-27	48	-156.0%	22	22	-103	-41	0	-1	54	67
Arkansas	1	1	14.1%	0	0	0	0	0	0	1	1
Louisiana	59	53	11.3%	18	20	0	0	0	0	41	33
Oklahoma	0	2	-83.1%	4	3	-4	0	0	0	0	0
Texas	-87	-8	975.6%	0	0	-99	-41	0	0	12	33
Mountain	-26	11	-335.1%	-6	-1	-48	-22	0	0	28	33
Arizona	-50	-23	117.0%	-5	-1	-45	-23	0	0	0	0
Colorado	1	0	-284.7%	0	-1	-4	-3	0	0	4	4
Idaho	4	6	-32.6%	-1	-1	-1	0	0	0	7	7
Montana	24	25	-7.1%	0	0	24	25	0	0	0	0
Nevada	-16	-12	30.3%	-4	-2	-12	-10	0	0	0	0
New Mexico	-7	-11	-40.5%	0	0	-6	-11	0	0	0	0
Utah	9	17	-46.0%	NM	4	-2	0	0	0	8	13
Wyoming	9	9	-2.0%	0	0	0	0	0	0	9	9
Pacific Contiguous	-151	-129	17.6%	-12	-4	-161	-135	NM	NM	22	10
California	-152	-129	18.1%	-9	-3	-165	-136	NM	NM	22	10
Oregon	-7	-7	-8.5%	-3	-1	-4	-6	0	0	0	0
Washington	7	7	0.3%	0	0	7	7	0	0	0	0
Pacific Noncontiguous	24	27	-11.6%	17	14	-3	-4	10	17	0	0
Alaska	-1	0	99.7%	-1	0	0	0	0	0	0	0
Hawaii	24	27	-10.4%	18	14	-3	-4	10	17	0	0
U.S. Total	463	640	-27.6%	22	40	-45	93	232	255	254	252

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.14.A. Utility Scale Facility Net Generation from Wind
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	434	467	-6.9%	20	31	411	432	3	3	0	0
Connecticut	1	1	-4.8%	0	0	1	1	0	0	0	0
Maine	316	313	1.0%	0	0	316	313	0	0	0	0
Massachusetts	17	21	-16.7%	NM	6	10	12	NM	3	0	0
New Hampshire	50	64	-23.0%	0	0	50	64	0	0	0	0
Rhode Island	22	20	10.7%	0	0	21	19	1	1	0	0
Vermont	29	48	-40.2%	16	25	13	23	0	0	0	0
Middle Atlantic	1,140	1,202	-5.2%	0	0	1,139	1,202	NM	NM	NM	0
New Jersey	2	2	12.2%	0	0	2	2	0	0	0	0
New York	734	788	-6.8%	0	0	733	787	NM	NM	NM	0
Pennsylvania	404	413	-2.2%	0	0	404	413	0	0	0	0
East North Central	5,936	5,811	2.1%	969	944	4,956	4,857	NM	NM	NM	NM
Illinois	2,894	2,725	6.2%	79	NM	2,814	2,723	NM	NM	0	0
Indiana	1,292	1,222	5.7%	25	25	1,267	1,197	0	0	0	0
Michigan	1,178	1,248	-5.6%	726	754	452	494	0	0	0	0
Ohio	369	383	-3.5%	0	NM	361	374	0	0	NM	NM
Wisconsin	204	234	-12.8%	140	163	61	68	NM	NM	1	0
West North Central	12,809	13,548	-5.5%	4,853	5,367	7,951	8,176	NM	NM	NM	NM
Iowa	4,238	4,683	-9.5%	2,989	3,383	1,249	1,299	0	0	0	0
Kansas	2,818	2,226	26.6%	241	201	2,574	2,023	NM	NM	NM	NM
Minnesota	1,467	1,644	-10.8%	626	730	838	911	NM	NM	0	0
Missouri	733	597	22.8%	306	180	427	417	0	0	0	0
Nebraska	910	1,221	-25.5%	NM	NM	902	1,214	0	0	0	0
North Dakota	1,509	1,781	-15.3%	437	575	1,072	1,206	0	0	0	0
South Dakota	1,135	1,396	-18.7%	247	290	888	1,106	0	0	0	0
South Atlantic	409	459	-11.0%	5	5	403	453	0	1	0	0
Delaware	0	1	-19.2%	0	0	0	0	0	1	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	103	83	24.5%	0	0	103	83	0	0	0	0
North Carolina	93	96	-3.1%	0	0	93	96	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	5	5	-8.5%	5	5	0	0	0	0	0	0
West Virginia	207	274	-24.5%	0	0	207	274	0	0	0	0
East South Central	57	49	16.0%	0	0	57	49	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	57	49	16.0%	0	0	57	49	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	15,126	13,989	8.1%	1,114	769	14,008	13,220	4	NM	0	0
Arkansas	49	0	--	0	0	49	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	3,925	3,128	25.4%	847	523	3,077	2,606	0	0	0	0
Texas	11,153	10,861	2.7%	267	246	10,882	10,614	4	NM	0	0
Mountain	5,994	5,483	9.3%	1,690	1,391	4,304	4,091	NM	NM	0	0
Arizona	199	254	-21.7%	0	0	199	254	0	0	0	0
Colorado	1,597	1,533	4.2%	395	363	1,202	1,170	0	0	0	0
Idaho	286	309	-7.6%	17	18	269	291	0	0	0	0
Montana	820	747	9.7%	279	212	541	536	0	0	0	0
Nevada	24	39	-39.4%	0	0	24	39	0	0	0	0
New Mexico	1,285	1,297	-0.9%	217	214	1,068	1,083	NM	NM	0	0
Utah	58	59	-2.1%	0	0	58	59	0	0	0	0
Wyoming	1,726	1,244	38.7%	782	585	944	659	0	0	0	0
Pacific Contiguous	2,481	2,543	-2.4%	429	448	2,045	2,088	1	1	NM	NM
California	1,158	1,233	-6.1%	29	45	1,121	1,182	1	1	NM	NM
Oregon	597	587	1.9%	57	66	541	521	0	0	0	0
Washington	726	723	0.4%	343	338	383	386	0	0	0	0
Pacific Noncontiguous	48	47	2.5%	NM	NM	40	39	0	0	0	0
Alaska	NM	14	NM	NM	NM	NM	NM	0	0	0	0
Hawaii	35	33	4.4%	0	0	35	33	0	0	0	0
U.S. Total	44,434	43,600	1.9%	9,088	8,963	35,314	34,608	16	14	NM	15

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.14.B. Utility Scale Facility Net Generation from Wind

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	434	467	-6.9%	20	31	411	432	3	3	0	0
Connecticut	1	1	-4.8%	0	0	1	1	0	0	0	0
Maine	316	313	1.0%	0	0	316	313	0	0	0	0
Massachusetts	17	21	-16.7%	NM	6	10	12	NM	3	0	0
New Hampshire	50	64	-23.0%	0	0	50	64	0	0	0	0
Rhode Island	22	20	10.7%	0	0	21	19	1	1	0	0
Vermont	29	48	-40.2%	16	25	13	23	0	0	0	0
Middle Atlantic	1,140	1,202	-5.2%	0	0	1,139	1,202	NM	NM	NM	0
New Jersey	2	2	12.2%	0	0	2	2	0	0	0	0
New York	734	788	-6.8%	0	0	733	787	NM	NM	NM	0
Pennsylvania	404	413	-2.2%	0	0	404	413	0	0	0	0
East North Central	5,936	5,811	2.1%	969	944	4,956	4,857	NM	NM	NM	NM
Illinois	2,894	2,725	6.2%	79	NM	2,814	2,723	NM	NM	0	0
Indiana	1,292	1,222	5.7%	25	25	1,267	1,197	0	0	0	0
Michigan	1,178	1,248	-5.6%	726	754	452	494	0	0	0	0
Ohio	369	383	-3.5%	0	NM	361	374	0	0	NM	NM
Wisconsin	204	234	-12.8%	140	163	61	68	NM	NM	1	0
West North Central	12,809	13,548	-5.5%	4,853	5,367	7,951	8,176	NM	NM	NM	NM
Iowa	4,238	4,683	-9.5%	2,989	3,383	1,249	1,299	0	0	0	0
Kansas	2,818	2,226	26.6%	241	201	2,574	2,023	NM	NM	NM	NM
Minnesota	1,467	1,644	-10.8%	626	730	838	911	NM	NM	0	0
Missouri	733	597	22.8%	306	180	427	417	0	0	0	0
Nebraska	910	1,221	-25.5%	NM	NM	902	1,214	0	0	0	0
North Dakota	1,509	1,781	-15.3%	437	575	1,072	1,206	0	0	0	0
South Dakota	1,135	1,396	-18.7%	247	290	888	1,106	0	0	0	0
South Atlantic	409	459	-11.0%	5	5	403	453	0	1	0	0
Delaware	0	1	-19.2%	0	0	0	0	0	1	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	103	83	24.5%	0	0	103	83	0	0	0	0
North Carolina	93	96	-3.1%	0	0	93	96	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	5	5	-8.5%	5	5	0	0	0	0	0	0
West Virginia	207	274	-24.5%	0	0	207	274	0	0	0	0
East South Central	57	49	16.0%	0	0	57	49	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	57	49	16.0%	0	0	57	49	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	15,126	13,989	8.1%	1,114	769	14,008	13,220	4	NM	0	0
Arkansas	49	0	--	0	0	49	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	3,925	3,128	25.4%	847	523	3,077	2,606	0	0	0	0
Texas	11,153	10,861	2.7%	267	246	10,882	10,614	4	NM	0	0
Mountain	5,994	5,483	9.3%	1,690	1,391	4,304	4,091	NM	NM	0	0
Arizona	199	254	-21.7%	0	0	199	254	0	0	0	0
Colorado	1,597	1,533	4.2%	395	363	1,202	1,170	0	0	0	0
Idaho	286	309	-7.6%	17	18	269	291	0	0	0	0
Montana	820	747	9.7%	279	212	541	536	0	0	0	0
Nevada	24	39	-39.4%	0	0	24	39	0	0	0	0
New Mexico	1,285	1,297	-0.9%	217	214	1,068	1,083	NM	NM	0	0
Utah	58	59	-2.1%	0	0	58	59	0	0	0	0
Wyoming	1,726	1,244	38.7%	782	585	944	659	0	0	0	0
Pacific Contiguous	2,481	2,543	-2.4%	429	448	2,045	2,088	1	1	NM	NM
California	1,158	1,233	-6.1%	29	45	1,121	1,182	1	1	NM	NM
Oregon	587	587	1.9%	57	66	541	521	0	0	0	0
Washington	726	723	0.4%	343	338	383	386	0	0	0	0
Pacific Noncontiguous	48	47	2.5%	NM	NM	40	39	0	0	0	0
Alaska	NM	14	NM	NM	NM	NM	NM	0	0	0	0
Hawaii	35	33	4.4%	0	0	35	33	0	0	0	0
U.S. Total	44,434	43,600	1.9%	9,088	8,963	35,314	34,608	16	14	NM	15

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.15.A. Utility Scale Facility Net Generation from Biomass
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	414	431	-4.1%	26	37	293	294	35	41	59	60
Connecticut	51	50	1.7%	0	0	51	50	0	0	0	0
Maine	155	160	-3.5%	0	0	95	100	0	1	59	60
Massachusetts	76	82	-7.4%	0	0	43	46	32	36	0	0
New Hampshire	75	70	7.8%	0	0	72	66	3	4	0	0
Rhode Island	18	18	-3.0%	0	0	18	18	0	0	0	0
Vermont	40	51	-22.8%	26	37	13	14	0	0	0	0
Middle Atlantic	291	304	-4.4%	0	0	152	163	98	102	41	39
New Jersey	50	54	-7.5%	0	0	20	23	30	31	0	0
New York	118	128	-7.9%	0	0	55	63	47	51	15	13
Pennsylvania	123	123	0.6%	0	0	77	77	20	19	26	26
East North Central	364	367	-0.9%	84	82	187	183	8	7	85	95
Illinois	21	22	-6.0%	8	8	13	14	0	0	0	0
Indiana	14	15	-5.0%	7	8	3	3	0	0	4	4
Michigan	189	184	3.0%	0	0	136	127	4	4	50	53
Ohio	25	25	0.2%	0	0	11	12	1	1	14	13
Wisconsin	114	121	-5.6%	69	66	25	27	3	2	17	25
West North Central	130	135	-3.8%	16	18	44	44	17	15	53	58
Iowa	16	16	-4.2%	NM	2	9	9	0	0	4	5
Kansas	5	5	-2.8%	0	0	5	5	0	0	0	0
Minnesota	98	97	0.9%	11	8	28	28	12	10	47	52
Missouri	6	8	-25.0%	NM	NM	2	3	3	4	0	0
Nebraska	4	7	-44.8%	2	6	0	0	1	1	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	NM	NM	0	0	0	0	0	0	NM	NM
South Atlantic	1,295	1,286	0.7%	181	119	412	441	59	62	645	663
Delaware	3	3	-9.8%	0	0	NM	NM	0	0	NM	1
District of Columbia	4	4	6.5%	0	0	0	0	4	4	0	0
Florida	290	239	21.0%	62	11	87	99	26	30	115	99
Georgia	384	463	-17.1%	0	0	160	164	0	0	224	299
Maryland	18	26	-30.7%	0	0	18	26	0	0	0	0
North Carolina	134	130	3.2%	0	0	49	49	0	0	85	81
South Carolina	135	122	10.2%	3	4	34	34	0	0	98	85
Virginia	328	298	10.1%	116	103	62	68	29	29	122	99
West Virginia	0	NM	NM	0	0	0	NM	0	0	0	0
East South Central	484	471	2.8%	7	7	11	11	0	0	466	452
Alabama	284	277	2.4%	0	0	3	3	0	0	281	274
Kentucky	35	34	4.0%	7	7	NM	NM	0	0	27	26
Mississippi	124	120	3.2%	0	0	NM	NM	0	0	123	119
Tennessee	42	40	4.1%	0	0	7	7	0	0	35	33
West South Central	374	339	10.5%	46	26	22	22	0	0	307	290
Arkansas	64	62	2.9%	0	0	2	2	0	0	61	59
Louisiana	180	166	8.4%	0	0	7	7	0	0	173	159
Oklahoma	28	26	5.6%	0	0	NM	NM	0	0	27	25
Texas	103	85	21.7%	46	26	11	12	0	0	47	47
Mountain	81	83	-2.4%	3	3	38	43	3	3	37	34
Arizona	17	18	-5.5%	0	0	17	18	0	0	0	0
Colorado	6	7	-7.4%	0	0	6	7	0	0	0	0
Idaho	44	42	3.9%	NM	NM	4	5	3	3	35	32
Montana	3	3	-14.3%	NM	NM	0	0	0	0	1	2
Nevada	4	5	-11.2%	0	0	4	5	0	0	0	0
New Mexico	1	2	-49.6%	0	0	1	2	0	0	0	0
Utah	5	5	0.0%	0	0	5	5	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	547	575	-4.9%	35	39	277	297	60	61	175	178
California	362	385	-6.0%	2	6	242	259	56	58	61	63
Oregon	86	91	-5.7%	5	5	26	30	3	3	52	53
Washington	99	99	0.2%	27	28	8	8	NM	1	62	62
Pacific Noncontiguous	14	22	-39.6%	2	NM	0	4	11	18	0	0
Alaska	3	4	-22.2%	0	0	0	0	3	4	0	0
Hawaii	11	19	-43.0%	2	NM	0	4	8	14	0	0
U.S. Total	3,993	4,013	-0.5%	399	332	1,435	1,502	290	309	1,869	1,871

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.15.B. Utility Scale Facility Net Generation from Biomass

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	414	431	-4.1%	26	37	293	294	35	41	59	60
Connecticut	51	50	1.7%	0	0	51	50	0	0	0	0
Maine	155	160	-3.5%	0	0	95	100	0	1	59	60
Massachusetts	76	82	-7.4%	0	0	43	46	32	36	0	0
New Hampshire	75	70	7.8%	0	0	72	66	3	4	0	0
Rhode Island	18	18	-3.0%	0	0	18	18	0	0	0	0
Vermont	40	51	-22.8%	26	37	13	14	0	0	0	0
Middle Atlantic	291	304	-4.4%	0	0	152	163	98	102	41	39
New Jersey	50	54	-7.5%	0	0	20	23	30	31	0	0
New York	118	128	-7.9%	0	0	55	63	47	51	15	13
Pennsylvania	123	123	0.6%	0	0	77	77	20	19	26	26
East North Central	364	367	-0.9%	84	82	187	183	8	7	85	95
Illinois	21	22	-6.0%	8	8	13	14	0	0	0	0
Indiana	14	15	-5.0%	7	8	3	3	0	0	4	4
Michigan	189	184	3.0%	0	0	136	127	4	4	50	53
Ohio	25	25	0.2%	0	0	11	12	1	1	14	13
Wisconsin	114	121	-5.6%	69	66	25	27	3	2	17	25
West North Central	130	135	-3.8%	16	18	44	44	17	15	53	58
Iowa	16	16	-4.2%	NM	2	9	9	0	0	4	5
Kansas	5	5	-2.8%	0	0	5	5	0	0	0	0
Minnesota	98	97	0.9%	11	8	28	28	12	10	47	52
Missouri	6	8	-25.0%	NM	NM	2	3	3	4	0	0
Nebraska	4	7	-44.8%	2	6	0	0	1	1	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	NM	NM	0	0	0	0	0	0	NM	NM
South Atlantic	1,295	1,286	0.7%	181	119	412	441	59	62	645	663
Delaware	3	3	-9.8%	0	0	NM	NM	0	0	NM	1
District of Columbia	4	4	6.5%	0	0	0	0	4	4	0	0
Florida	290	239	21.0%	62	11	87	99	26	30	115	99
Georgia	384	463	-17.1%	0	0	160	164	0	0	224	299
Maryland	18	26	-30.7%	0	0	18	26	0	0	0	0
North Carolina	134	130	3.2%	0	0	49	49	0	0	85	81
South Carolina	135	122	10.2%	3	4	34	34	0	0	98	85
Virginia	328	298	10.1%	116	103	62	68	29	29	122	99
West Virginia	0	NM	NM	0	0	0	NM	0	0	0	0
East South Central	484	471	2.8%	7	7	11	11	0	0	466	452
Alabama	284	277	2.4%	0	0	3	3	0	0	281	274
Kentucky	35	34	4.0%	7	7	NM	NM	0	0	27	26
Mississippi	124	120	3.2%	0	0	NM	NM	0	0	123	119
Tennessee	42	40	4.1%	0	0	7	7	0	0	35	33
West South Central	374	339	10.5%	46	26	22	22	0	0	307	290
Arkansas	64	62	2.9%	0	0	2	2	0	0	61	59
Louisiana	180	166	8.4%	0	0	7	7	0	0	173	159
Oklahoma	28	26	5.6%	0	0	NM	NM	0	0	27	25
Texas	103	85	21.7%	46	26	11	12	0	0	47	47
Mountain	81	83	-2.4%	3	3	38	43	3	3	37	34
Arizona	17	18	-5.5%	0	0	17	18	0	0	0	0
Colorado	6	7	-7.4%	0	0	6	7	0	0	0	0
Idaho	44	42	3.9%	NM	NM	4	5	3	3	35	32
Montana	3	3	-14.3%	NM	NM	0	0	0	0	1	2
Nevada	4	5	-11.2%	0	0	4	5	0	0	0	0
New Mexico	1	2	-49.6%	0	0	1	2	0	0	0	0
Utah	5	5	0.0%	0	0	5	5	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	547	575	-4.9%	35	39	277	297	60	61	175	178
California	362	385	-6.0%	2	6	242	259	56	58	61	63
Oregon	86	91	-5.7%	5	5	26	30	3	3	52	53
Washington	99	99	0.2%	27	28	8	8	NM	1	62	62
Pacific Noncontiguous	14	22	-39.6%	2	NM	0	4	11	18	0	0
Alaska	3	4	-22.2%	0	0	0	0	3	4	0	0
Hawaii	11	19	-43.0%	2	NM	0	4	8	14	0	0
U.S. Total	3,993	4,013	-0.5%	399	332	1,435	1,502	290	309	1,869	1,871

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.16.A. Utility Scale Facility Net Generation from Geothermal
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	430	397	8.3%	26	24	405	374	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	8	7	5.9%	0	0	8	7	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	372	345	7.6%	0	0	372	345	0	0	0	0
New Mexico	8	5	62.8%	0	0	8	5	0	0	0	0
Utah	43	40	8.2%	26	24	18	16	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	963	970	-0.7%	57	70	906	900	0	0	0	0
California	946	954	-0.8%	57	70	889	885	0	0	0	0
Oregon	17	15	8.7%	0	0	17	15	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	24	22	6.1%	0	0	24	22	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	24	22	6.1%	0	0	24	22	0	0	0	0
U.S. Total	1,417	1,389	2.0%	83	93	1,334	1,296	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.16.B. Utility Scale Facility Net Generation from Geothermal

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	430	397	8.3%	26	24	405	374	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	8	7	5.9%	0	0	8	7	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	372	345	7.6%	0	0	372	345	0	0	0	0
New Mexico	8	5	62.8%	0	0	8	5	0	0	0	0
Utah	43	40	8.2%	26	24	18	16	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	963	970	-0.7%	57	70	906	900	0	0	0	0
California	946	954	-0.8%	57	70	889	885	0	0	0	0
Oregon	17	15	8.7%	0	0	17	15	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	24	22	6.1%	0	0	24	22	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	24	22	6.1%	0	0	24	22	0	0	0	0
U.S. Total	1,417	1,389	2.0%	83	93	1,334	1,296	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

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Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.17.A. Net Generation from Solar Photovoltaic
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors						Electric Power Sector						Commercial Sector						Industrial Sector						Residential Sector				
							Electric Utilities			Independent Power Producers																			
	Estimated Generation From Utility and Small Scale Facilities			Generation at Utility Scale Facilities			Estimated Small Scale Generation			Generation at Utility Scale Facilities			Generation at Utility Scale Facilities			Estimated Small Scale Generation			Estimated Generation From Utility and Small Scale Facilities			Generation at Utility Scale Facilities			Estimated Small Scale Generation			Estimated Small Scale Generation	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	
New England	809	767	5.4%	305	302	504	465	6	7	206	292	NM	NM	NM	NM	263	256	NM	NM	NM	NM	14	11	227	198				
Connecticut	148	125	18.8%	38	30	110	94	0	0	36	29	NM	NM	NM	NM	31	30	NM	NM	NM	NM	8	5	71	60				
Maine	167	163	2.8%	78	83	89	80	0	0	77	82	75	69	0	0	75	69	NM	NM	NM	NM	0	0	14	11				
Massachusetts	388	374	3.8%	141	138	247	236	5	5	136	132	NM	NM	NM	NM	140	140	NM	NM	NM	NM	5	5	102	92				
New Hampshire	NM	23	NM	NM	NM	27	23	0	0	NM	NM	9	7	0	0	9	7	1	1	0	0	1	1	17	15				
Rhode Island	56	59	-5.9%	37	41	18	18	0	0	37	41	3	5	0	0	3	5	1	1	0	0	1	1	15	13				
Vermont	23	24	-4.3%	10	10	13	13	1	2	9	9	5	5	0	0	5	5	0	0	0	0	0	0	8	8				
Middle Atlantic	1,161	1,001	16.0%	504	448	657	552	8	8	484	429	321	272	10	10	311	262	NM	NM	NM	NM	28	23	318	267				
New Jersey	362	312	15.9%	113	106	249	207	8	8	96	89	114	97	9	9	106	89	NM	NM	NM	NM	17	14	127	103				
New York	601	536	12.2%	292	266	309	269	0	0	291	265	NM	NM	NM	NM	175	151	NM	NM	NM	NM	3	1	131	117				
Pennsylvania	198	153	29.2%	99	77	76	76	0	0	98	76	NM	NM	NM	NM	31	23	NM	NM	NM	NM	8	6	40	46				
East North Central	1,814	1,414	28.3%	1,590	1,229	225	184	429	332	1,158	896	NM	NM	NM	NM	98	77	NM	NM	NM	NM	8	6	119	101				
Illinois	557	453	23.0%	431	352	126	101	36	35	394	317	NM	NM	NM	NM	56	41	NM	NM	NM	NM	1	1	69	59				
Indiana	428	283	51.3%	406	263	22	20	188	142	218	121	NM	NM	NM	NM	12	11	1	1	0	0	1	1	9	8				
Michigan	177	114	54.7%	155	97	21	17	30	3	126	94	NM	NM	NM	NM	8	7	0	0	0	0	0	0	13	10				
Ohio	423	370	14.3%	390	342	33	28	NM	NM	389	341	NM	NM	NM	NM	13	12	3	3	0	0	3	3	17	13				
Wisconsin	229	193	18.4%	207	175	22	19	175	151	32	23	NM	NM	NM	NM	9	7	2	2	0	0	2	2	12	10				
West North Central	579	418	38.6%	454	309	124	109	124	114	324	190	44	39	0	0	44	39	11	9	6	6	4	4	76	66				
Iowa	93	88	5.9%	63	62	29	25	52	50	11	12	14	13	0	0	14	13	NM	NM	NM	NM	1	1	14	11				
Kansas	50	20	149.4%	36	8	14	12	6	4	30	4	5	4	0	0	5	4	0	0	0	0	0	0	9	8				
Minnesota	190	176	7.7%	165	156	25	21	31	19	129	131	8	6	0	0	8	6	6	6	5	5	1	1	16	14				
Missouri	210	97	116.9%	158	50	52	47	32	38	127	13	17	16	0	0	17	16	1	1	0	0	1	1	34	29				
Nebraska	17	18	-5.3%	13	14	4	4	NM	NM	11	12	1	1	0	0	1	1	0	0	0	0	0	0	3	3				
North Dakota	0	0	14.7%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
South Dakota	19	19	-0.3%	19	18	0	1	0	0	18	18	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
South Atlantic	4,777	4,414	8.2%	3,967	3,706	810	707	1,624	1,561	2,120	2,137	128	112	8	8	120	104	46	NM	NM	14	NM	32	30	658	573			
Delaware	25	23	14.0%	10	9	14	13	NM	NM	9	8	NM	NM	NM	NM	3	3	NM	NM	NM	NM	1	1	10	9				
District of Columbia	31	21	47.0%	9	3	27	18	NM	NM	3	2	7	6	0	0	7	6	0	0	0	0	0	0	20	12				
Florida	2,163	1,808	19.6%	1,749	1,446	414	362	1,567	1,293	182	152	NM	NM	NM	NM	30	26	NM	NM	NM	NM	5	5	378	331				
Georgia	706	759	-6.9%	663	719	44	40	36	39	627	680	NM	NM	NM	NM	8	7	18	17	0	0	18	17	17	15				
Maryland	202	150	34.8%	92	66	110	84	NM	NM	91	64	NM	NM	NM	NM	30	20	3	2	0	0	3	2	77	63				
North Carolina	796	820	-2.9%	721	753	75	66	67	65	647	682	24	21	6	6	17	15	2	1	0	0	2	1	56	50				
South Carolina	255	232	9.9%	209	188	46	44	NM	NM	208	187	9	9	0	0	9	9	NM	NM	NM	NM	3	3	34	33				
Virginia	567	586	-3.2%	493	510	74	76	149	159	344	351	13	19	0	0	13	19	0	0	0	0	0	0	60	57				
West Virginia	32	17	86.1%	28	13	6	4	NM	NM	10	10	1	1	0	0	1	1	14	0	13	0	0	0	4	3				
East South Central	509	338	50.6%	489	320	20	18	16	5	472	311	NM	NM	NM	NM	8	8	1	1	0	0	1	0	11	10				
Alabama	NM	76	NM	89	74	NM	NM	5	5	83	69	NM	NM	0	0	NM	NM	0	0	0	0	0	0	NM	NM				
Kentucky	127	44	187.7%	117	35	11	9	2	2	114	33	NM	NM	NM	NM	3	2	0	0	0	0	0	0	8	7				
Mississippi	195	145	34.0%	192	143	2	2	8	NM	184	143	1	1	0	0	1	1	0	0	0	0	0	0	1	1				
Tennessee	96	72	32.8%	91	67	5	5	NM	NM	90	66	NM	NM	NM	NM	4	3	NM	NM	NM	NM	0	0	NM	2				
West South Central	4,977	3,727	33.5%	4,516	3,299	461	428	119	109	4,298	3,188	60	54	0	1	60	53	104	NM	98	NM	7	6	395	369				
Arkansas	352	278	26.3%	314	243	38	35	80	100	233	142	14	13	0	1	14	12	NM	NM	NM	NM	6	5	18	18				
Louisiana	169	147	14.6%	143	125	26	23	7	2	136	123	2	2	0	0	2	2	0	0	0	0	0	0	24	21				
Oklahoma	101	41	144.4%	62	24	19	17	5	6	77	18	3	2	0	0	3	2	0	0	0	0	0	0	16	15				
Texas	4,355	3,260	33.6%	3,977	2,907	378	353	27	NM	3,852	2,905	NM	NM	NM	NM	41	38	98	NM	98	NM	0	NM	337	315				
Mountain	3,741	3,305	13.2%	2,842	2,480	899	825	166	128	2,662	2,342	167	154	5	5	162	149	24	19	8	6	15	13	721	663				
Arizona	1,348	1,101	22.4%	920	703	428	398	59	59	858	641	NM	NM	NM	NM	97	89	NM	4	NM	2	2	2	2	329	307			
Colorado	540	428	26.3%	384	289	157	139	43	NM	339	286	NM	NM	NM	NM	32	28	NM	NM	NM	NM	4	4	120	107				
Idaho	70	63	10.6%	57	51	13	12	12	12	45	39	1	1	0	0	1	1	NM	NM	NM	NM	2	1	11	10				
Montana	20	21	-4.8%	12	15	8	6	0	0	12	15	1	1	0	0	1	1	NM	NM	NM	NM	0	0	7	5				
Nevada	882	898	-1.8%	723	755	159	144	26	29	692	722	13	12	3	3	10	9	NM	NM	NM	NM	6	5	143	130				
New Mexico	498	423	17.6%	434	362	64	61	24	26	409	336	NM	12	NM	0	11	12	0	0	0	0	0	0	52	49				
Utah	358	343	4.6%	291	280	67	63	2	2	285	277	11	10	0	0	11	10	5	NM	4	NM	1	1	56	52				
Wyoming	24	28	-13.1%	22	26	3	2	0	0	22	26	0	0	0	0	0	0	0	0	0	0	0	0	2	2				
Pacific Contiguous	5,409	5,209	3.8%	3,183	3,212	2,226	1,997	22	21	3,129	3,159	505	433	12	11	493	422	225	211	20	20	205	191	1,528	1,385				
California	5,231	5,024	4.1%	3,064	3,078	2,167	1,946	21	21	3,011	3,026	494	423	12	11	482	412	224	210	20	20	204	190	1,481	1,345				
Oregon	135	137	-1.6%	104	110	31	27	NM	NM	103	110	NM	NM	NM	NM	7	6	1	1	0	0	1	1	23	19				
Washington	43	48	-10.0%	16	24	28	24	NM	NM	15	23	4	3	0	0	4	3	0	0	0	0	0	0	23	21				
Pacific Non																													

Table 1.17.B. Net Generation from Solar Photovoltaic
by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors				Electric Power Sector				Commercial Sector				Industrial Sector				Residential Sector									
					Electric Utilities		Independent Power Producers																			
	Estimated Generation From Utility and Small Scale Facilities				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation							
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD						
New England	809	767	5.4%	305	302	504	465	6	7	206	292	NM	NM	263	256	NM	NM	14	11	227	198					
Connecticut	148	125	18.8%	38	30	110	94	0	0	36	29	NM	NM	31	30	NM	NM	8	5	71	60					
Maine	167	163	2.8%	78	83	89	80	0	0	77	82	75	69	0	75	69	NM	NM	0	14	11	61				
Massachusetts	388	374	3.8%	141	138	247	236	5	5	136	132	NM	NM	NM	140	140	NM	NM	5	5	102	92				
New Hampshire	NM	23	NM	NM	NM	27	23	0	0	NM	NM	9	7	0	9	7	1	0	1	1	17	15				
Rhode Island	56	59	-5.9%	37	41	18	18	0	0	37	41	3	5	0	3	5	1	1	0	1	1	15	13			
Vermont	23	24	-4.3%	10	10	13	13	1	2	9	9	5	5	0	5	5	0	0	0	0	0	8	8			
Middle Atlantic	1,161	1,001	16.0%	504	448	657	552	8	8	484	429	321	272	10	10	311	262	NM	NM	28	23	318	267			
New Jersey	362	312	15.9%	113	106	249	207	8	8	96	89	114	97	9	9	106	89	NM	NM	17	14	127	103			
New York	601	536	12.2%	292	266	309	269	0	0	291	265	NM	NM	NM	175	151	NM	NM	3	1	131	117				
Pennsylvania	198	153	29.2%	99	77	99	76	0	0	98	76	NM	NM	NM	31	23	NM	NM	8	8	60	46				
East North Central	1,814	1,414	28.3%	1,590	1,229	225	184	429	332	1,158	896	NM	NM	NM	98	77	NM	NM	8	6	119	101				
Illinois	557	453	23.0%	431	352	126	101	36	35	304	317	NM	NM	NM	56	41	NM	NM	1	1	60	59				
Indiana	428	283	51.3%	406	263	22	20	188	142	218	121	NM	NM	NM	12	11	1	1	0	1	1	9	8			
Michigan	177	114	54.7%	155	97	21	17	30	3	126	94	NM	NM	NM	8	7	0	0	0	0	0	13	10			
Ohio	423	370	14.3%	390	342	33	28	NM	NM	389	341	NM	NM	NM	13	12	3	3	0	0	3	3	17	13		
Wisconsin	229	193	18.4%	207	175	22	19	175	151	32	23	NM	NM	NM	9	7	2	2	0	0	2	2	12	10		
West North Central	579	418	38.6%	454	309	124	109	124	114	324	190	44	39	0	0	44	39	11	9	6	4	4	76	66		
Iowa	93	88	5.9%	63	62	29	25	52	50	11	12	14	13	0	0	14	13	NM	NM	1	1	1	14	11		
Kansas	50	20	149.4%	36	8	14	12	6	4	30	4	5	4	0	0	5	4	0	0	0	0	0	9	8		
Minnesota	190	176	7.7%	165	156	25	21	31	19	129	131	8	6	0	0	8	6	6	5	1	1	1	16	14		
Missouri	210	97	116.9%	158	50	52	47	32	38	127	13	17	16	0	0	17	16	1	0	1	1	1	34	28		
Nebraska	17	18	-5.3%	13	14	4	4	NM	NM	11	12	1	1	0	0	1	1	0	0	0	0	0	0	3	3	
North Dakota	0	0	14.7%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
South Dakota	19	19	-0.3%	19	18	0	1	0	0	18	18	0	0	0	0	0	0	NM	NM	0	NM	0	0	0	0	
South Atlantic	4,777	4,414	8.2%	3,967	3,706	810	707	1,624	1,561	2,120	2,137	128	112	8	8	120	104	46	NM	14	NM	32	30	658	573	
Delaware	25	23	14.0%	10	9	14	13	NM	NM	9	8	NM	NM	NM	NM	3	3	NM	NM	1	1	1	10	10		
District of Columbia	31	21	47.0%	3	3	27	18	NM	NM	3	2	7	6	0	0	7	6	0	0	0	0	0	0	20	12	
Florida	2,163	1,808	19.6%	1,749	1,446	414	362	1,567	1,293	182	152	NM	NM	NM	NM	30	26	NM	NM	5	5	378	331			
Georgia	706	759	-6.9%	663	719	44	40	36	39	627	680	NM	NM	NM	NM	8	7	18	17	0	0	18	17	17	15	
Maryland	202	150	34.8%	92	66	110	84	NM	NM	91	64	NM	NM	NM	NM	30	20	3	2	0	0	3	2	77	63	
North Carolina	796	820	-2.9%	721	753	75	66	67	65	647	682	24	21	6	6	17	15	2	1	0	0	2	1	56	50	
South Carolina	255	232	9.9%	209	188	46	44	NM	NM	208	187	9	9	0	0	9	9	NM	NM	3	3	3	34	33		
Virginia	567	586	-3.2%	493	510	74	76	149	159	344	351	13	19	0	0	13	19	0	0	0	0	0	0	60	57	
West Virginia	32	17	86.1%	26	13	6	4	NM	NM	10	10	1	1	0	0	1	1	14	0	13	0	0	0	4	3	
East South Central	509	338	50.6%	489	320	20	18	16	5	472	311	NM	NM	NM	NM	8	8	1	1	0	1	0	1	0	11	10
Alabama	NM	76	NM	89	74	NM	NM	5	5	83	69	NM	NM	0	0	NM	NM	0	0	0	0	0	0	NM	NM	NM
Kentucky	127	44	187.7%	117	35	11	9	2	2	114	33	NM	NM	NM	NM	3	2	0	0	0	0	0	0	8	7	
Mississippi	195	145	34.0%	192	143	2	2	8	NM	184	143	1	1	0	0	1	1	0	0	0	0	0	0	1	1	1
Tennessee	96	72	32.8%	91	67	5	5	NM	NM	90	66	NM	NM	NM	NM	4	3	NM	NM	0	NM	NM	1	1	2	
West South Central	4,977	3,727	33.5%	4,516	3,299	461	428	119	109	4,298	3,188	60	54	0	1	60	53	104	NM	98	NM	7	6	395	369	
Arkansas	352	278	26.3%	314	243	38	35	80	100	233	142	14	13	0	1	14	12	NM	NM	6	5	18	18	18	16	
Louisiana	169	147	14.6%	143	125	26	23	7	2	136	123	2	2	0	0	2	2	0	0	0	0	0	0	24	21	
Oklahoma	101	41	144.4%	82	24	19	17	5	6	77	18	3	2	0	0	3	2	0	0	0	0	0	0	16	15	
Texas	4,355	3,260	33.6%	3,977	2,907	378	353	27	NM	3,852	2,905	NM	NM	NM	NM	41	38	98	NM	98	NM	0	NM	337	315	
Mountain	3,741	3,305	13.2%	2,842	2,480	899	825	166	128	2,662	2,342	167	154	5	5	162	149	24	19	8	6	15	13	721	663	
Arizona	1,348	1,101	22.4%	920	703	428	398	59	59	858	641	NM	NM	NM	NM	97	89	NM	4	NM	2	2	2	329	307	
Colorado	540	428	26.3%	384	289	157	139	43	NM	339	287	33	28	NM	NM	32	28	NM	NM	4	4	4	4	109	107	
Idaho	70	63	10.6%	57	51	13	12	12	12	45	39	1	1	0	0	1	1	NM	NM	2	1	1	10	10	9	
Montana	20	21	-4.8%	12	15	8	6	0	0	12	15	1	1	0	0	1	1	NM	NM	NM	NM	0	0	7	5	
Nevada	882	898	-1.8%	723	755	159	144	26	29	692	722	13	12	3	3	10	9	NM	NM	NM	NM	6	5	143	130	
New Mexico	498	423	17.6%	434	362	64	61	24	26	409	336	NM	12	NM	0	11	12	0	0	0	0	0	0	52	49	
Utah	358	343	4.6%	291	280	67	63	2	2	285	277	11	10	0	0	11	10	5	NM	4	NM	1	1	56	52	
Wyoming	24	28	-13.1%	22	26	3	2	0	0	22	26	0	0	0	0	0	0	0	0	0	0	0	0	2	2	
Pacific Contiguous	5,409	5,209	3.8%	3,183	3,212	2,226	1,997	22	21	3,129	3,159	505	433	12	11	493	422	225	211	20	20	205	191	1,528	1,385	
California	5,231	5,024	4.1%	3,064	3,078	2,167	1,946	21	21	3,011	3,026	494	423	12	11	482	412	224	210	20	20	204	190	1,431	1,345	
Oregon	135	137	-1.6%	104	110	31	27	NM	NM	103	110	NM	NM	NM	NM	7	6	1	1	0	0	1	1	21	19	
Washington	43	48	-10.0%	16	24	28	24	NM	NM	15	23	4	3	0	0	4	3	0	0	0	0	0	0	23	21	
Pacific Noncontiguous	184	170	8.3%	60	60	125	110	5	5	54	54	NM	NM	NM	NM	39	38	0	0	0	0	0	0	85	72	
Alaska	NM	1	NM	NM	NM	0	0	NM	NM	NM	NM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Hawaii	183	169	8.3%	69	69	125	110	5	5	64	63	NM	NM	NM	NM	39	38	0	0	0	0	0	0	85	72	
U.S. Total	23,959	20,763	15.4%	17,908	15,366	6,051	5,397	2,719	2,293	14,999	12,998	1,638	1,446	40	38	1,599	1,408	464	321	151	36	314	285	4,138	3,703	

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report;

Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.18.A. Utility Scale Facility Net Generation from Solar Thermal
by State, by Sector, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	37	20	91.0%	0	0	37	20	0	0	0	0
Arizona	29	18	58.7%	0	0	29	18	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	9	1	502.2%	0	0	9	1	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	40	68	-41.5%	0	0	40	68	0	0	0	0
California	40	68	-41.5%	0	0	40	68	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	77	88	-11.9%	0	0	77	88	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.18.B. Utility Scale Facility Net Generation from Solar Thermal

by State, by Sector, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	37	20	91.0%	0	0	37	20	0	0	0	0
Arizona	29	18	58.7%	0	0	29	18	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	9	1	502.2%	0	0	9	1	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	40	68	-41.5%	0	0	40	68	0	0	0	0
California	40	68	-41.5%	0	0	40	68	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	77	88	-11.9%	0	0	77	88	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Chapter 2

Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation, by Sector, 2016-January 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	677,371	496,192	178,047	111	3,021
2017	663,911	484,389	176,643	95	2,783
2018	636,213	473,617	159,976	87	2,534
2019	537,620	399,545	135,838	76	2,161
2020	435,351	325,352	108,125	72	1,802
2021	500,367	372,694	125,920	87	1,666
2022	471,576	349,320	120,514	87	1,655
2023	386,626	291,034	94,063	69	1,460
2024	372,931	284,849	86,586	65	1,431
2025	416,693	318,143	97,079	69	1,403
Year 2024					
January	42,393	32,434	9,820	10	128
February	25,982	20,147	5,708	7	120
March	22,380	17,494	4,753	6	127
April	21,240	15,721	5,417	5	97
May	26,178	19,956	6,105	2	115
June	34,428	26,875	7,435	3	115
July	40,450	31,245	9,073	5	126
August	39,364	30,096	9,138	5	124
Sept	31,493	24,019	7,351	5	118
October	27,312	20,283	6,906	5	119
November	26,333	19,691	6,522	5	115
December	35,378	26,887	8,358	6	128
Year 2025					
January	45,882	34,731	11,004	9	139
February	35,179	26,714	8,344	7	113
March	28,016	21,166	6,714	5	131
April	25,863	19,575	6,171	5	113
May	27,925	21,233	6,581	6	106
June	36,541	27,839	8,577	4	121
July	45,095	34,784	10,180	6	125
August	39,685	30,659	8,903	5	119
Sept	33,387	25,818	7,450	6	114
October	30,996	23,312	7,564	6	115
November	30,963	23,266	7,587	6	105
December	37,160	29,048	8,004	5	102
Year 2026					
January	39,840	31,138	8,573	7	122
Year to Date					
2024	42,393	32,434	9,820	10	128
2025	45,882	34,731	11,004	9	139
2026	39,840	31,138	8,573	7	122
Rolling 12 Months Ending in January					
2025	376,420	287,145	87,769	64	1,441
2026	410,651	314,550	94,648	67	1,385

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.1.B. Coal: Consumption for Useful Thermal Output, by Sector, 2016-January 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	16,586	2,979	1,336	572	11,700
2017	14,667	2,802	1,158	515	10,192
2018	13,813	2,268	1,356	490	9,700
2019	12,397	2,062	1,161	443	8,731
2020	10,402	1,635	715	401	7,651
2021	11,301	2,153	667	447	8,034
2022	11,356	2,269	731	448	7,908
2023	9,363	1,580	527	331	6,925
2024	8,883	1,485	338	356	6,703
2025	8,640	1,450	323	343	6,523
Year 2024					
January	926	167	41	53	665
February	753	131	31	40	552
March	813	129	46	31	607
April	667	114	29	26	498
May	672	107	31	17	518
June	668	112	25	23	507
July	733	130	23	23	558
August	728	144	19	25	540
Sept	691	115	16	25	534
October	690	99	20	27	545
November	733	104	19	32	578
December	809	134	38	34	603
Year 2025					
January	861	163	32	40	626
February	758	139	26	35	558
March	787	113	29	33	612
April	715	94	22	27	572
May	617	97	21	24	475
June	671	124	23	22	503
July	752	137	39	28	548
August	715	133	28	27	527
Sept	673	122	20	26	506
October	664	104	28	26	507
November	676	100	25	27	524
December	751	126	31	28	566
Year 2026					
January	765	119	37	36	573
Year to Date					
2024	926	167	41	53	665
2025	861	163	32	40	626
2026	765	119	37	36	573
Rolling 12 Months Ending in January					
2025	8,818	1,482	329	343	6,664
2026	8,544	1,406	328	339	6,471

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2016-January 2026 (Thousand Tons)

		Electric Power Sector				
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector	
Annual Totals						
2016	693,958	499,172	179,383	683	14,720	
2017	678,578	487,192	177,801	610	12,975	
2018	650,027	475,885	161,332	577	12,233	
2019	550,017	401,607	136,998	519	10,892	
2020	445,753	326,987	108,840	473	9,453	
2021	511,669	374,848	126,587	534	9,700	
2022	482,931	351,589	121,245	535	9,563	
2023	395,989	292,615	94,591	400	8,384	
2024	381,814	286,334	86,924	422	8,134	
2025	425,333	319,593	97,402	413	7,926	
Year 2024						
January	43,320	32,601	9,861	63	794	
February	26,736	20,278	5,739	47	671	
March	23,193	17,623	4,800	37	733	
April	21,907	15,835	5,446	31	595	
May	26,850	20,063	6,135	19	632	
June	35,096	26,987	7,460	26	622	
July	41,183	31,375	9,096	28	684	
August	40,091	30,240	9,157	31	664	
Sept	32,184	24,134	7,367	31	652	
October	28,002	20,382	6,926	31	663	
November	27,066	19,795	6,541	37	692	
December	36,188	27,021	8,396	41	731	
Year 2025						
January	46,743	34,894	11,035	49	765	
February	35,937	26,853	8,370	42	671	
March	28,803	21,278	6,744	38	743	
April	26,578	19,669	6,192	32	685	
May	28,541	21,329	6,602	30	581	
June	37,213	27,963	8,600	26	624	
July	45,847	34,921	10,219	34	673	
August	40,400	30,791	8,931	32	646	
Sept	34,061	25,940	7,469	32	620	
October	31,660	23,415	7,592	32	621	
November	31,639	23,366	7,612	33	629	
December	37,910	29,173	8,035	33	668	
Year 2026						
January	40,605	31,257	8,610	43	695	
Year to Date						
2024	43,320	32,601	9,861	63	794	
2025	46,743	34,894	11,035	49	765	
2026	40,605	31,257	8,610	43	695	
Rolling 12 Months Ending in January						
2025	385,237	288,627	88,098	407	8,105	
2026	419,195	315,956	94,976	407	7,856	

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation, by Sector, 2016-January 2026 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	22,405	16,137	5,624	108	536
2017	21,696	15,567	5,461	191	476
2018	28,614	18,345	9,467	269	534
2019	20,836	15,677	4,464	251	444
2020	18,008	13,913	3,447	238	410
2021	21,633	16,850	4,102	250	432
2022	28,760	18,375	9,474	254	657
2023	21,335	16,366	4,253	200	517
2024	20,787	16,058	4,137	179	414
2025	25,335	17,622	7,132	173	408
Year 2024					
January	2,757	1,991	690	30	47
February	1,385	1,142	183	14	46
March	1,419	1,154	214	18	34
April	1,592	1,229	311	17	35
May	1,576	1,253	274	18	32
June	1,614	1,224	334	23	32
July	1,832	1,324	468	8	33
August	1,813	1,448	326	9	30
Sept	1,485	1,232	217	7	28
October	1,651	1,364	247	7	33
November	1,535	1,242	252	10	31
December	2,128	1,455	620	18	35
Year 2025					
January	4,718	2,479	2,166	NM	49
February	2,021	1,457	518	NM	34
March	1,526	1,262	223	9	32
April	1,493	1,171	285	7	30
May	1,372	1,053	257	34	29
June	2,012	1,401	560	9	42
July	2,002	1,341	619	10	32
August	1,863	1,393	405	33	33
Sept	1,598	1,289	272	9	29
October	1,642	1,328	272	7	36
November	1,783	1,401	346	8	28
December	3,304	2,047	1,210	NM	34
Year 2026					
January	8,588	3,712	4,789	NM	NM
Year to Date					
2024	2,757	1,991	690	30	47
2025	4,718	2,479	2,166	NM	49
2026	8,588	3,712	4,789	NM	NM
Rolling 12 Months Ending in January					
2025	22,748	16,546	5,613	NM	416
2026	29,205	18,854	9,755	NM	NM

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output, by Sector, 2016-January 2026 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	2,277	68	245	245	1,719
2017	2,012	72	220	238	1,482
2018	2,614	103	354	350	1,807
2019	2,162	71	226	419	1,446
2020	1,730	59	179	269	1,223
2021	2,072	80	278	330	1,384
2022	4,181	106	403	495	3,177
2023	3,133	65	330	363	2,374
2024	2,238	66	612	440	1,120
2025	1,956	73	557	194	1,131
Year 2024					
January	324	18	59	87	160
February	170	3	23	45	98
March	189	4	26	63	96
April	215	6	75	41	94
May	191	4	51	59	77
June	199	5	38	86	69
July	182	4	93	6	79
August	128	5	52	5	67
Sept	104	3	24	5	72
October	144	5	34	7	98
November	142	5	37	12	89
December	251	4	101	24	122
Year 2025					
January	389	10	182	NM	157
February	245	9	103	NM	110
March	158	3	34	17	103
April	133	4	35	11	82
May	136	4	44	7	81
June	139	6	24	15	94
July	121	4	22	10	85
August	130	7	23	8	91
Sept	98	5	20	8	65
October	118	5	20	9	84
November	108	6	23	12	67
December	182	8	28	NM	113
Year 2026					
January	377	24	79	NM	NM
Year to Date					
2024	324	18	59	87	160
2025	389	10	182	NM	157
2026	377	24	79	NM	NM
Rolling 12 Months Ending in January					
2025	2,304	58	735	NM	1,117
2026	1,943	87	455	NM	NM

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2016-January 2026 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	24,682	16,205	5,869	352	2,255
2017	23,708	15,640	5,681	429	1,958
2018	31,228	18,448	9,820	619	2,341
2019	22,998	15,748	4,690	670	1,890
2020	19,738	13,972	3,626	507	1,633
2021	23,705	16,929	4,379	580	1,816
2022	32,940	18,480	9,877	749	3,835
2023	24,468	16,431	4,583	563	2,891
2024	23,025	16,124	4,748	619	1,534
2025	27,291	17,694	7,690	367	1,540
Year 2024					
January	3,081	2,009	749	117	207
February	1,555	1,146	206	60	144
March	1,609	1,158	239	81	130
April	1,807	1,235	386	58	129
May	1,767	1,256	325	77	109
June	1,812	1,230	373	109	101
July	2,014	1,328	561	14	111
August	1,941	1,452	378	14	97
Sept	1,589	1,235	242	11	100
October	1,795	1,369	282	14	130
November	1,677	1,246	289	22	119
December	2,379	1,459	721	42	157
Year 2025					
January	5,107	2,489	2,348	NM	206
February	2,266	1,466	620	NM	145
March	1,684	1,265	257	26	135
April	1,627	1,175	320	18	113
May	1,508	1,057	301	41	110
June	2,151	1,406	583	24	137
July	2,123	1,346	641	20	117
August	1,992	1,400	428	41	123
Sept	1,696	1,294	292	16	94
October	1,760	1,333	292	16	120
November	1,891	1,407	370	20	94
December	3,485	2,055	1,237	NM	146
Year 2026					
January	8,964	3,736	4,868	NM	NM
Year to Date					
2024	3,081	2,009	749	117	207
2025	5,107	2,489	2,348	NM	206
2026	8,964	3,736	4,868	NM	NM
Rolling 12 Months Ending in January					
2025	25,051	16,604	6,348	NM	1,533
2026	31,148	18,941	10,209	NM	NM

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation, by Sector, 2016-January 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	4,253	3,427	591	2	233
2017	3,490	2,731	542	3	214
2018	3,623	2,740	704	2	177
2019	2,724	2,067	478	1	177
2020	3,077	2,260	658	1	158
2021	3,070	2,323	618	1	127
2022	2,985	2,271	578	3	132
2023	2,028	1,328	594	1	105
2024	1,662	960	596	1	104
2025	1,964	1,346	508	1	108
Year 2024					
January	163	95	59	0	9
February	120	69	42	0	8
March	89	22	58	0	9
April	125	66	51	0	8
May	140	76	56	0	8
June	171	115	47	0	9
July	199	131	58	0	10
August	193	128	57	0	9
Sept	109	70	32	0	7
October	113	72	33	0	8
November	102	44	49	0	9
December	137	72	55	0	10
Year 2025					
January	210	166	NM	0	10
February	136	94	36	0	6
March	162	97	56	0	9
April	130	74	49	0	7
May	141	75	56	0	10
June	174	127	34	0	12
July	207	181	NM	0	6
August	204	133	58	0	13
Sept	167	123	35	0	10
October	173	128	NM	0	10
November	141	82	49	0	9
December	119	65	47	0	6
Year 2026					
January	170	107	52	0	11
Year to Date					
2024	163	95	59	0	9
2025	210	166	NM	0	10
2026	170	107	52	0	11
Rolling 12 Months Ending in January					
2025	1,709	1,031	NM	1	106
2026	1,924	1,288	NM	1	109

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output, by Sector, 2016-January 2026 (Thousand Tons)

		by Sector, 2016-January 2026 (Thousands Tons)			
		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	1,099	6	113	9	971
2017	977	11	115	15	836
2018	929	12	93	10	814
2019	839	17	93	6	724
2020	780	16	124	3	637
2021	760	21	113	6	621
2022	718	23	92	13	589
2023	622	8	115	3	495
2024	608	0	103	5	499
2025	643	0	132	5	506
Year 2024					
January	57	0	9	1	46
February	43	0	8	1	35
March	45	0	9	0	36
April	49	0	7	0	42
May	47	0	7	1	39
June	52	0	10	1	41
July	57	0	10	0	47
August	56	0	12	0	44
Sept	47	0	8	0	39
October	43	0	1	0	42
November	51	0	9	0	42
December	62	0	13	1	48
Year 2025					
January	43	0	NM	2	33
February	41	0	8	1	32
March	49	0	9	0	40
April	47	0	9	0	38
May	55	0	9	0	46
June	91	0	37	0	54
July	44	0	NM	0	37
August	51	0	9	0	43
Sept	56	0	10	0	45
October	54	0	NM	0	45
November	55	0	8	0	47
December	56	0	8	2	47
Year 2026					
January	52	0	8	2	42
Year to Date					
2024	57	0	9	1	46
2025	43	0	NM	2	33
2026	52	0	8	2	42
Rolling 12 Months Ending in January					
2025	594	0	NM	6	486
2026	652	0	NM	5	515

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2016-January 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	5,352	3,433	705	10	1,204
2017	4,467	2,742	657	17	1,050
2018	4,552	2,752	797	12	991
2019	3,563	2,083	571	7	900
2020	3,856	2,276	782	4	795
2021	3,830	2,344	731	7	748
2022	3,702	2,294	671	16	721
2023	2,649	1,336	709	4	600
2024	2,270	960	699	6	604
2025	2,607	1,347	640	6	614
Year 2024					
January	220	95	68	2	55
February	163	69	50	1	43
March	134	22	67	0	45
April	174	66	58	0	50
May	187	76	63	1	46
June	223	115	57	1	50
July	256	131	68	0	57
August	248	128	68	0	52
Sept	156	70	40	0	46
October	156	72	33	0	50
November	153	44	58	0	50
December	199	72	68	1	58
Year 2025					
January	253	166	NM	2	43
February	177	94	44	2	37
March	211	97	65	0	49
April	177	74	58	0	45
May	196	75	65	0	56
June	265	127	71	0	66
July	251	181	NM	0	43
August	255	133	67	0	55
Sept	223	123	45	0	55
October	227	128	NM	0	55
November	196	82	57	0	56
December	176	65	55	2	53
Year 2026					
January	222	107	60	2	53
Year to Date					
2024	220	95	68	2	55
2025	253	166	NM	2	43
2026	222	107	60	2	53
Rolling 12 Months Ending in January					
2025	2,303	1,031	NM	7	592
2026	2,576	1,288	NM	6	624

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.4.A. Natural Gas: Consumption for Electricity Generation, by Sector, 2016-January 2026 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	10,170,110	5,018,894	4,571,375	46,304	533,537
2017	9,508,062	4,754,893	4,161,984	50,060	541,126
2018	10,842,129	5,560,267	4,663,935	52,650	565,276
2019	11,612,858	5,980,679	4,958,798	55,575	617,805
2020	11,928,104	6,196,152	5,061,569	51,827	618,556
2021	11,502,569	5,876,442	4,995,247	45,537	585,343
2022	12,384,086	6,376,041	5,364,050	48,658	595,337
2023	13,245,495	6,821,490	5,766,810	49,069	608,127
2024	13,754,749	7,282,518	5,831,864	47,993	592,373
2025	13,349,167	6,995,451	5,708,283	47,248	598,186
Year 2024					
January	1,162,832	599,189	505,458	4,128	54,057
February	934,713	485,159	397,568	3,745	48,241
March	941,501	495,352	393,681	3,746	48,722
April	905,025	476,354	377,984	3,512	47,174
May	1,070,779	580,971	438,725	3,519	47,565
June	1,260,404	676,543	531,767	4,168	47,925
July	1,551,563	834,670	659,202	4,998	52,693
August	1,521,577	822,175	639,987	4,741	54,674
Sept	1,244,270	662,026	529,221	3,974	49,050
October	1,089,749	575,812	465,530	3,720	44,687
November	1,009,898	531,088	428,789	3,798	46,223
December	1,062,440	543,180	463,952	3,945	51,363
Year 2025					
January	1,150,160	591,749	500,148	4,072	54,192
February	953,072	487,288	416,419	3,567	45,798
March	856,413	444,980	358,023	3,766	49,643
April	854,551	443,713	360,484	3,281	47,072
May	996,534	530,197	415,019	3,339	47,978
June	1,233,915	670,002	511,424	3,984	48,505
July	1,517,800	813,962	647,517	4,662	51,660
August	1,436,011	771,648	607,669	4,428	52,267
Sept	1,245,226	664,595	527,149	4,007	49,476
October	1,060,093	544,796	463,054	3,791	48,453
November	972,154	496,921	421,119	4,043	50,071
December	1,073,240	535,601	480,259	4,309	53,071
Year 2026					
January	1,117,723	576,304	485,015	4,307	52,096
Year to Date					
2024	1,162,832	599,189	505,458	4,128	54,057
2025	1,150,160	591,749	500,148	4,072	54,192
2026	1,117,723	576,304	485,015	4,307	52,096
Rolling 12 Months Ending in January					
2025	13,742,077	7,275,078	5,826,554	47,937	592,508
2026	13,316,731	6,980,006	5,693,151	47,483	596,090

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output, by Sector, 2016-January 2026 (Million Cubic Feet)

by Sector, 2016-January 2027 (Million Cubic Feet)					
		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	1,151,866	38,096	356,905	80,943	675,922
2017	1,168,544	38,740	309,949	104,324	715,532
2018	1,205,962	43,156	331,952	81,856	748,997
2019	1,196,025	42,645	317,231	79,734	756,415
2020	1,292,624	47,025	326,976	78,844	839,778
2021	1,221,841	49,103	307,795	71,094	793,849
2022	1,206,250	46,329	305,125	74,683	780,113
2023	1,210,187	46,531	306,058	69,832	787,767
2024	1,246,683	48,851	313,214	80,431	804,187
2025	1,243,066	49,741	300,790	101,265	791,271
Year 2024					
January	115,493	4,354	27,991	7,908	75,239
February	101,815	3,991	25,995	6,931	64,898
March	103,186	4,285	25,888	6,646	66,368
April	94,071	3,262	22,280	5,730	62,799
May	98,002	3,599	24,380	5,331	64,691
June	100,201	4,040	26,090	6,319	63,752
July	109,041	4,795	28,982	7,424	67,841
August	109,971	4,683	29,645	7,236	68,407
Sept	102,699	4,298	27,052	6,464	64,886
October	99,916	3,508	25,663	6,278	64,469
November	102,011	3,645	23,961	6,680	67,725
December	110,274	4,390	25,287	7,484	73,112
Year 2025					
January	116,312	4,307	28,741	7,836	75,428
February	100,800	3,686	24,487	7,016	65,611
March	102,496	3,486	23,995	6,637	68,378
April	94,401	3,449	22,485	5,813	62,654
May	95,478	3,774	23,319	5,719	62,666
June	97,981	4,471	25,460	6,495	61,555
July	103,862	5,737	26,574	6,818	64,733
August	102,308	4,753	25,424	6,679	65,451
Sept	98,991	4,579	24,948	6,434	63,030
October	98,169	3,540	24,042	6,423	64,163
November	111,096	3,826	24,172	16,546	66,551
December	121,172	4,132	27,142	18,849	71,050
Year 2026					
January	133,739	4,231	27,506	28,528	73,474
Year to Date					
2024	115,493	4,354	27,991	7,908	75,239
2025	116,312	4,307	28,741	7,836	75,428
2026	133,739	4,231	27,506	28,528	73,474
Rolling 12 Months Ending in January					
2025	1,247,502	48,804	313,964	80,358	804,376
2026	1,260,493	49,665	299,555	121,957	789,316

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

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Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2016-January 2026 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	11,321,975	5,056,990	4,928,280	127,246	1,209,459
2017	10,676,606	4,793,632	4,471,933	154,383	1,256,658
2018	12,048,091	5,603,423	4,995,888	134,507	1,314,273
2019	12,808,883	6,023,324	5,276,029	135,310	1,374,220
2020	13,220,728	6,243,178	5,388,546	130,671	1,458,334
2021	12,724,410	5,925,545	5,303,041	116,631	1,379,193
2022	13,590,336	6,422,369	5,669,175	123,342	1,375,449
2023	14,455,682	6,868,021	6,072,868	118,901	1,395,893
2024	15,001,432	7,331,369	6,145,078	128,424	1,396,561
2025	14,592,234	7,045,192	6,009,073	148,512	1,389,456
Year 2024					
January	1,278,325	603,544	533,449	12,036	129,296
February	1,036,528	489,150	423,563	10,676	113,139
March	1,044,687	499,637	419,569	10,392	115,089
April	999,096	479,616	400,264	9,242	109,973
May	1,168,782	584,570	463,105	8,850	112,256
June	1,360,605	680,584	557,858	10,487	111,677
July	1,660,604	839,464	688,184	12,422	120,534
August	1,631,548	826,858	669,632	11,976	123,081
Sept	1,346,969	666,324	556,272	10,438	113,936
October	1,189,665	579,319	491,192	9,998	109,156
November	1,111,910	534,733	452,750	10,478	113,948
December	1,172,713	547,570	489,239	11,429	124,475
Year 2025					
January	1,266,472	596,056	528,889	11,908	129,620
February	1,053,871	490,974	440,906	10,583	111,409
March	958,909	448,466	382,019	10,403	118,021
April	948,952	447,163	382,969	9,093	109,727
May	1,092,012	533,970	438,338	9,059	110,644
June	1,331,896	674,473	536,883	10,479	110,060
July	1,621,662	819,699	674,091	11,480	116,393
August	1,538,320	776,401	633,093	11,107	117,719
Sept	1,344,217	669,174	552,097	10,440	112,506
October	1,158,261	548,336	487,096	10,213	112,616
November	1,083,249	500,747	445,291	20,589	116,622
December	1,194,412	539,733	507,401	23,158	124,120
Year 2026					
January	1,251,462	580,535	512,522	32,835	125,570
Year to Date					
2024	1,278,325	603,544	533,449	12,036	129,296
2025	1,266,472	596,056	528,889	11,908	129,620
2026	1,251,462	580,535	512,522	32,835	125,570
Rolling 12 Months Ending in January					
2025	14,989,579	7,323,882	6,140,518	128,295	1,396,884
2026	14,577,224	7,029,671	5,992,706	169,440	1,385,406

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.A. Landfill Gas: Consumption for Electricity Generation, by Sector, 2016-January 2026 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	273,557	24,280	224,993	20,445	3,839
2017	278,112	25,074	229,050	20,121	3,866
2018	270,235	23,580	223,513	19,790	3,352
2019	257,494	22,726	214,819	16,874	3,075
2020	252,501	23,571	208,196	18,136	2,597
2021	231,876	22,831	190,031	16,472	2,542
2022	211,866	18,486	176,160	14,898	2,323
2023	194,292	15,815	162,861	13,392	2,224
2024	181,646	14,369	152,452	12,687	2,137
2025	171,520	13,400	143,112	13,200	1,808
Year 2024					
January	15,763	1,189	13,278	1,108	189
February	14,939	1,216	12,519	1,002	203
March	15,785	1,228	13,266	1,081	211
April	14,426	1,123	12,149	981	172
May	15,722	1,216	13,318	1,060	128
June	14,687	1,148	12,406	993	139
July	15,423	1,218	12,945	1,074	187
August	15,793	1,290	13,244	1,074	184
Sept	14,907	1,205	12,489	1,040	172
October	15,054	1,201	12,582	1,046	224
November	14,542	1,188	12,077	1,105	172
December	14,604	1,146	12,179	1,124	155
Year 2025					
January	14,875	1,156	12,432	1,148	139
February	13,866	1,060	11,559	1,071	176
March	15,465	1,164	12,997	1,136	168
April	14,005	1,126	11,675	1,093	111
May	14,210	1,134	12,037	939	101
June	14,987	1,245	12,491	1,085	166
July	14,291	1,161	11,938	1,064	128
August	14,060	1,141	11,613	1,147	158
Sept	14,095	1,161	11,659	1,105	169
October	14,106	1,076	11,766	1,093	172
November	13,555	970	11,231	1,186	169
December	14,005	1,005	11,715	1,133	152
Year 2026					
January	13,472	979	11,260	1,103	130
Year to Date					
2024	15,763	1,189	13,278	1,108	189
2025	14,875	1,156	12,432	1,148	139
2026	13,472	979	11,260	1,103	130
Rolling 12 Months Ending in January					
2025	180,758	14,336	151,607	12,728	2,087
2026	170,117	13,223	141,940	13,155	1,799

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.B. Landfill Gas: Consumption for Useful Thermal Output, by Sector, 2016-January 2026 (Million Cubic Feet)

by Sector, 2016-January 2026 (million cubic feet)					
		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	4,163	3	2,339	1,034	788
2017	3,940	2	1,948	1,099	891
2018	3,621	0	1,867	911	843
2019	3,570	5	1,933	820	812
2020	4,011	3	2,187	820	1,000
2021	4,030	6	2,155	741	1,129
2022	4,280	15	1,996	817	1,451
2023	3,411	10	1,722	705	973
2024	3,228	33	1,709	523	964
2025	3,742	24	1,996	628	1,094
Year 2024					
January	295	3	166	46	80
February	281	2	144	51	84
March	291	3	151	52	85
April	304	2	132	38	131
May	218	3	120	32	63
June	226	3	133	18	72
July	266	3	148	26	88
August	305	3	156	50	95
Sept	284	3	143	52	86
October	284	3	147	55	79
November	221	3	112	53	53
December	254	3	155	48	48
Year 2025					
January	305	2	193	51	60
February	310	2	173	54	81
March	333	2	189	57	85
April	291	2	167	54	68
May	204	2	100	43	59
June	360	2	172	56	131
July	335	2	168	54	111
August	359	2	170	64	122
Sept	348	2	169	57	119
October	279	2	159	43	75
November	295	2	157	44	92
December	323	2	179	51	91
Year 2026					
January	300	2	185	44	69
Year to Date					
2024	295	3	166	46	80
2025	305	2	193	51	60
2026	300	2	185	44	69
Rolling 12 Months Ending in January					
2025	3,238	32	1,735	527	944
2026	3,736	23	1,989	622	1,102

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.C. Landfill Gas: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2016-January 2026 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	277,720	24,283	227,332	21,479	4,626
2017	282,051	25,076	230,998	21,220	4,757
2018	273,856	23,580	225,380	20,701	4,196
2019	261,064	22,731	216,753	17,694	3,887
2020	256,512	23,575	210,383	18,956	3,598
2021	235,906	22,836	192,186	17,212	3,671
2022	216,146	18,501	178,155	15,715	3,774
2023	197,703	15,825	164,584	14,097	3,197
2024	184,874	14,402	154,161	13,210	3,100
2025	175,262	13,423	145,108	13,829	2,902
Year 2024					
January	16,058	1,192	13,444	1,154	268
February	15,220	1,218	12,662	1,053	286
March	16,076	1,231	13,417	1,133	295
April	14,730	1,126	12,282	1,019	303
May	15,940	1,219	13,438	1,092	191
June	14,913	1,151	12,540	1,012	211
July	15,689	1,221	13,093	1,100	275
August	16,097	1,293	13,400	1,125	280
Sept	15,191	1,208	12,632	1,092	258
October	15,338	1,204	12,729	1,102	303
November	14,763	1,191	12,189	1,158	225
December	14,858	1,149	12,334	1,172	204
Year 2025					
January	15,181	1,158	12,625	1,199	199
February	14,176	1,062	11,731	1,126	257
March	15,798	1,166	13,186	1,193	253
April	14,296	1,128	11,842	1,147	179
May	14,414	1,136	12,137	982	160
June	15,347	1,247	12,663	1,141	296
July	14,626	1,163	12,106	1,118	239
August	14,418	1,143	11,783	1,211	280
Sept	14,442	1,163	11,829	1,162	288
October	14,385	1,078	11,925	1,136	246
November	13,850	972	11,388	1,230	261
December	14,328	1,007	11,894	1,184	243
Year 2026					
January	13,772	981	11,446	1,147	199
Year to Date					
2024	16,058	1,192	13,444	1,154	268
2025	15,181	1,158	12,625	1,199	199
2026	13,772	981	11,446	1,147	199
Rolling 12 Months Ending in January					
2025	183,996	14,368	153,342	13,255	3,031
2026	173,854	13,246	143,929	13,777	2,902

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

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Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.6.A. Biogenic Municipal Solid Waste: Consumption for Electricity Generation, by Sector, 2016-January 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	16,994	464	13,953	2,566	11
2017	16,348	422	13,381	2,537	8
2018	16,783	467	13,859	2,448	9
2019	15,559	297	12,941	2,310	10
2020	15,516	280	12,975	2,251	10
2021	15,223	252	12,442	2,521	7
2022	14,589	274	7,346	6,969	0
2023	13,916	283	6,960	6,674	0
2024	13,636	283	6,721	6,632	0
2025	13,279	267	6,620	6,392	0
Year 2024					
January	1,182	21	582	578	0
February	1,065	17	531	516	0
March	1,105	13	565	527	0
April	1,070	20	504	546	0
May	1,172	29	567	575	0
June	1,137	27	555	555	0
July	1,201	28	595	578	0
August	1,228	27	604	597	0
Sept	1,117	24	560	533	0
October	1,118	27	544	547	0
November	1,113	24	554	535	0
December	1,129	25	558	546	0
Year 2025					
January	1,106	17	558	531	0
February	989	15	499	474	0
March	1,075	16	525	534	0
April	1,070	23	521	525	0
May	1,115	24	574	517	0
June	1,118	22	563	533	0
July	1,186	23	603	560	0
August	1,165	25	581	558	0
Sept	1,119	25	545	549	0
October	1,097	25	539	533	0
November	1,113	25	554	533	0
December	1,127	26	557	544	0
Year 2026					
January	1,036	20	520	496	0
Year to Date					
2024	1,182	21	582	578	0
2025	1,106	17	558	531	0
2026	1,036	20	520	496	0
Rolling 12 Months Ending in January					
2025	13,560	279	6,696	6,585	0
2026	13,209	269	6,583	6,357	0

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

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Table 2.6.B. Biogenic Municipal Solid Waste: Consumption for Useful Thermal Output, by Sector, 2016-January 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	2,232	0	885	1,134	213
2017	2,124	0	814	1,102	208
2018	2,050	0	752	1,109	189
2019	1,667	0	743	737	187
2020	1,650	0	757	705	188
2021	1,712	0	873	666	173
2022	1,647	0	401	1,246	0
2023	1,667	0	449	1,218	0
2024	1,611	0	417	1,194	0
2025	1,210	0	413	797	0
Year 2024					
January	153	0	43	110	0
February	141	0	35	106	0
March	137	0	33	103	0
April	121	0	35	85	0
May	146	0	36	109	0
June	137	0	31	106	0
July	141	0	35	106	0
August	124	0	36	87	0
Sept	124	0	33	91	0
October	126	0	30	96	0
November	126	0	31	95	0
December	136	0	37	99	0
Year 2025					
January	123	0	33	89	0
February	112	0	32	81	0
March	124	0	36	89	0
April	109	0	33	76	0
May	86	0	34	52	0
June	84	0	33	51	0
July	90	0	38	52	0
August	75	0	34	41	0
Sept	82	0	32	50	0
October	99	0	34	65	0
November	109	0	35	74	0
December	116	0	38	79	0
Year 2026					
January	115	0	29	86	0
Year to Date					
2024	153	0	43	110	0
2025	123	0	33	89	0
2026	115	0	29	86	0
Rolling 12 Months Ending in January					
2025	1,581	0	407	1,174	0
2026	1,202	0	409	793	0

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.6.C. Biogenic Municipal Solid Waste: Consumption for Electricity Generation and

Useful Thermal Output, by Sector, 2016-January 2026 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	19,226	464	14,838	3,700	224
2017	18,473	422	14,195	3,639	216
2018	18,833	467	14,611	3,557	197
2019	17,225	297	13,684	3,047	197
2020	17,166	280	13,732	2,956	198
2021	16,934	252	13,315	3,187	180
2022	16,236	274	7,747	8,215	0
2023	15,584	283	7,408	7,892	0
2024	15,247	283	7,138	7,827	0
2025	14,489	267	7,033	7,189	0
Year 2024					
January	1,335	21	626	688	0
February	1,206	17	566	623	0
March	1,242	13	599	630	0
April	1,191	20	539	631	0
May	1,317	29	604	684	0
June	1,274	27	586	661	0
July	1,342	28	630	684	0
August	1,352	27	641	684	0
Sept	1,241	24	593	624	0
October	1,244	27	575	642	0
November	1,239	24	585	630	0
December	1,265	25	595	645	0
Year 2025					
January	1,229	17	591	620	0
February	1,101	15	531	555	0
March	1,199	16	561	622	0
April	1,179	23	554	601	0
May	1,201	24	608	568	0
June	1,202	22	596	583	0
July	1,276	23	641	613	0
August	1,240	25	615	599	0
Sept	1,201	25	578	599	0
October	1,196	25	574	597	0
November	1,222	25	589	607	0
December	1,243	26	595	623	0
Year 2026					
January	1,151	20	549	582	0
Year to Date					
2024	1,335	21	626	688	0
2025	1,229	17	591	620	0
2026	1,151	20	549	582	0
Rolling 12 Months Ending in January					
2025	15,142	279	7,104	7,759	0
2026	14,411	269	6,991	7,151	0

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

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Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.7.A. Wood / Wood Waste Biomass: Consumption for Electricity Generation, by Sector, 2016-January 2026 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	359,983	41,036	149,516	473	168,959
2017	363,646	42,806	151,877	460	168,503
2018	361,703	45,856	143,288	520	172,039
2019	338,317	42,240	128,980	583	166,514
2020	318,381	31,606	125,695	608	160,472
2021	328,253	41,868	129,554	998	155,833
2022	323,820	46,357	125,125	1,140	151,198
2023	289,996	38,914	110,338	732	140,012
2024	279,132	35,766	104,307	709	138,350
2025	279,522	42,909	101,764	946	133,903
Year 2024					
January	26,093	4,339	9,893	99	11,762
February	23,434	3,273	9,003	37	11,121
March	23,476	1,944	9,739	24	11,770
April	20,826	2,962	6,634	9	11,221
May	22,584	2,707	8,149	33	11,696
June	24,318	3,708	8,842	66	11,702
July	25,152	3,598	9,419	111	12,025
August	25,625	4,069	9,488	60	12,008
Sept	22,153	2,006	9,021	83	11,044
October	19,018	1,403	6,868	45	10,702
November	21,812	2,012	8,127	76	11,596
December	24,640	3,744	9,124	68	11,704
Year 2025					
January	24,471	3,802	9,305	79	11,285
February	22,189	3,331	8,293	69	10,496
March	23,302	2,913	9,019	46	11,323
April	18,699	2,080	6,114	27	10,479
May	22,577	3,026	8,138	37	11,377
June	24,184	3,844	8,866	136	11,338
July	25,538	4,517	8,863	116	12,042
August	25,235	4,405	9,040	89	11,702
Sept	24,510	4,094	9,140	101	11,175
October	21,300	3,382	7,224	65	10,629
November	22,550	3,235	8,263	NM	10,963
December	24,967	4,282	9,500	91	11,094
Year 2026					
January	25,312	4,775	9,103	93	11,341
Year to Date					
2024	26,093	4,339	9,893	99	11,762
2025	24,471	3,802	9,305	79	11,285
2026	25,312	4,775	9,103	93	11,341
Rolling 12 Months Ending in January					
2025	277,510	35,229	103,719	690	137,873
2026	280,363	43,881	101,562	NM	133,959

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.7.B. Wood / Wood Waste Biomass: Consumption for Useful Thermal Output, by Sector, 2016-January 2026 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	969,841	10,950	22,905	4,520	931,465
2017	939,633	11,656	22,986	4,522	900,469
2018	929,365	10,297	21,623	4,806	892,639
2019	907,420	3,564	25,740	4,969	873,147
2020	860,062	3,051	25,022	3,595	828,394
2021	870,986	3,520	21,804	2,958	842,704
2022	819,538	4,629	21,579	3,158	790,172
2023	754,615	4,076	20,744	2,343	727,452
2024	740,218	4,445	17,219	2,295	716,259
2025	717,910	4,425	18,314	2,759	692,412
Year 2024					
January	63,467	474	1,688	285	61,020
February	60,551	431	1,485	138	58,497
March	62,314	473	1,366	75	60,401
April	61,443	433	1,324	65	59,621
May	60,090	252	1,392	147	58,299
June	60,041	365	1,310	223	58,143
July	61,068	410	1,461	318	58,879
August	62,242	346	1,483	185	60,227
Sept	62,115	364	1,566	233	59,953
October	58,196	169	1,301	150	56,576
November	62,481	343	1,262	218	60,659
December	66,211	387	1,582	259	63,983
Year 2025					
January	62,672	393	1,672	247	60,359
February	55,673	360	1,333	234	53,747
March	62,346	404	1,587	157	60,198
April	56,770	268	1,455	82	54,965
May	58,241	405	961	138	56,738
June	59,141	386	1,422	401	56,933
July	62,787	362	1,708	368	60,349
August	62,185	372	1,633	291	59,890
Sept	60,205	418	1,588	290	57,909
October	59,480	288	1,659	175	57,358
November	58,413	361	1,606	NM	56,347
December	59,997	409	1,690	277	57,621
Year 2026					
January	58,455	365	1,465	288	56,337
Year to Date					
2024	63,467	474	1,688	285	61,020
2025	62,672	393	1,672	247	60,359
2026	58,455	365	1,465	288	56,337
Rolling 12 Months Ending in January					
2025	739,423	4,364	17,203	2,257	715,598
2026	713,694	4,397	18,107	NM	688,390

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.7.C. Wood / Wood Waste Biomass: Consumption for Electricity Generation and

Useful Thermal Output, by Sector, 2016-January 2026 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2016	1,329,824	51,986	172,421	4,993	1,100,424
2017	1,303,279	54,462	174,862	4,982	1,068,972
2018	1,291,068	56,153	164,911	5,326	1,064,678
2019	1,245,737	45,804	154,720	5,552	1,039,661
2020	1,178,443	34,657	150,717	4,203	988,866
2021	1,199,240	45,387	151,359	3,957	998,537
2022	1,143,358	50,986	146,704	4,297	941,370
2023	1,044,610	42,990	131,082	3,075	867,464
2024	1,019,350	40,211	121,526	3,004	854,608
2025	997,432	47,334	120,078	3,705	826,315
Year 2024					
January	89,560	4,813	11,581	384	72,782
February	83,985	3,704	10,488	175	69,618
March	85,790	2,416	11,105	98	72,171
April	82,268	3,394	7,958	74	70,842
May	82,674	2,959	9,540	180	69,995
June	84,359	4,073	10,152	289	69,845
July	86,220	4,008	10,880	429	70,903
August	87,867	4,415	10,972	245	72,236
Sept	84,269	2,370	10,586	315	70,997
October	77,215	1,573	8,169	195	67,278
November	84,293	2,355	9,389	294	72,255
December	90,851	4,131	10,707	326	75,687
Year 2025					
January	87,142	4,196	10,976	326	71,644
February	77,862	3,691	9,626	303	64,242
March	85,647	3,317	10,606	203	71,521
April	75,470	2,348	7,570	109	65,444
May	80,818	3,430	9,098	175	68,114
June	83,326	4,230	10,287	537	68,271
July	88,325	4,878	10,571	484	72,391
August	87,420	4,776	10,672	380	71,592
Sept	84,715	4,512	10,728	391	69,084
October	80,780	3,670	8,883	240	67,987
November	80,963	3,596	9,868	NM	67,310
December	84,964	4,690	11,190	369	68,714
Year 2026					
January	83,767	5,141	10,567	381	67,678
Year to Date					
2024	89,560	4,813	11,581	384	72,782
2025	87,142	4,196	10,976	326	71,644
2026	83,767	5,141	10,567	381	67,678
Rolling 12 Months Ending in January					
2025	1,016,933	39,594	120,922	2,947	853,470
2026	994,057	48,279	119,669	NM	822,349

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

**Table 2.8.A. Consumption of Coal for Electricity Generation by State, by Sector,
January 2026 and January 2025 (Thousand Tons)**

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	1	44	-99.0%	0	0	1	44	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	1	1	-39.0%	0	0	1	1	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	43	-100.0%	0	0	0	43	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1,422	1,602	-11.0%	0	0	1,420	1,601	0	0	2	1
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	1,422	1,602	-11.0%	0	0	1,420	1,601	0	0	2	1
East North Central	8,608	9,960	-14.0%	5,510	6,492	3,071	3,442	1	2	26	25
Illinois	1,747	2,052	-15.0%	87	96	1,635	1,935	1	1	24	21
Indiana	2,756	3,178	-13.0%	2,621	3,009	135	167	1	1	0	0
Michigan	1,416	1,624	-13.0%	1,406	1,617	9	7	0	0	0	1
Ohio	1,542	1,597	-3.4%	251	264	1,292	1,333	0	0	0	0
Wisconsin	1,148	1,509	-24.0%	1,146	1,506	0	0	0	0	NM	3
West North Central	8,679	8,627	0.6%	8,615	8,552	0	0	1	1	63	75
Iowa	1,053	967	8.9%	1,013	925	0	0	0	0	40	42
Kansas	1,214	1,361	-11.0%	1,214	1,361	0	0	0	0	0	0
Minnesota	785	904	-13.0%	782	899	0	0	0	0	3	4
Missouri	2,519	2,332	8.0%	2,518	2,332	0	0	0	0	0	0
Nebraska	1,095	1,095	0.0%	1,078	1,070	0	0	0	0	17	25
North Dakota	1,885	1,851	1.9%	1,882	1,847	0	0	0	0	3	4
South Dakota	127	118	7.9%	127	118	0	0	0	0	0	0
South Atlantic	6,222	6,844	-9.1%	5,751	6,242	459	587	1	2	11	14
Delaware	0	98	-100.0%	0	0	0	98	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	598	519	15.0%	598	519	0	0	0	0	0	0
Georgia	1,148	1,313	-13.0%	1,146	1,308	0	0	0	0	NM	5
Maryland	117	207	-43.0%	0	0	117	207	0	0	0	0
North Carolina	979	1,296	-24.0%	977	1,293	0	0	1	2	1	1
South Carolina	848	968	-12.0%	848	967	0	0	0	0	1	1
Virginia	242	248	-2.3%	235	241	0	0	0	0	7	7
West Virginia	2,290	2,196	4.3%	1,947	1,914	342	282	0	0	0	0
East South Central	4,838	5,323	-9.1%	4,652	5,041	179	275	0	0	7	7
Alabama	1,200	1,349	-11.0%	1,200	1,349	0	0	0	0	0	0
Kentucky	2,231	2,476	-9.9%	2,231	2,476	0	0	0	0	0	0
Mississippi	292	389	-25.0%	113	114	179	275	0	0	0	0
Tennessee	1,114	1,109	0.5%	1,107	1,102	0	0	0	0	7	7
West South Central	6,153	7,831	-21.0%	3,336	3,895	2,813	3,931	0	0	4	5
Arkansas	1,181	1,426	-17.0%	1,180	1,170	0	255	0	0	1	1
Louisiana	410	516	-21.0%	350	290	60	225	0	0	0	0
Oklahoma	317	774	-59.0%	313	770	0	0	0	0	4	4
Texas	4,245	5,115	-17.0%	1,493	1,665	2,753	3,450	0	0	0	0
Mountain	3,864	5,288	-27.0%	3,234	4,468	623	812	0	0	7	8
Arizona	547	587	-6.9%	547	587	0	0	0	0	0	0
Colorado	432	976	-56.0%	432	976	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	520	656	-21.0%	0	0	520	656	0	0	NM	NM
Nevada	69	137	-49.0%	6	67	64	70	0	0	0	0
New Mexico	516	157	230.0%	516	157	0	0	0	0	0	0
Utah	606	1,020	-41.0%	606	983	0	37	0	0	0	0
Wyoming	1,173	1,755	-33.0%	1,127	1,699	40	48	0	0	6	8
Pacific Contiguous	3	307	-99.0%	0	0	0	302	0	0	3	5
California	2	5	-54.0%	0	0	0	0	0	0	2	5
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	1	303	-100.0%	0	0	0	302	0	0	1	1
Pacific Noncontiguous	51	55	-7.5%	40	41	NM	NM	3	4	0	0
Alaska	51	55	-7.5%	40	41	NM	NM	3	4	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	39,840	45,882	-13.0%	31,138	34,731	8,573	11,004	7	9	122	139

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 2.8.B. Consumption of Coal for Electricity Generation by State, by Sector,
Year-to-Date through January 2026 and January 2025 (Thousand Tons)**

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	1	44	-99.0%	0	0	1	44	0	0	0	0
Connecticut	0	0	—	0	0	0	0	0	0	0	0
Maine	1	1	-39.0%	0	0	1	1	0	0	0	0
Massachusetts	0	0	—	0	0	0	0	0	0	0	0
New Hampshire	0	43	-100.0%	0	0	0	43	0	0	0	0
Rhode Island	0	0	—	0	0	0	0	0	0	0	0
Vermont	0	0	—	0	0	0	0	0	0	0	0
Middle Atlantic	1,422	1,602	-11.0%	0	0	1,420	1,601	0	0	2	1
New Jersey	0	0	—	0	0	0	0	0	0	0	0
New York	0	0	—	0	0	0	0	0	0	0	0
Pennsylvania	1,422	1,602	-11.0%	0	0	1,420	1,601	0	0	2	1
East North Central	8,608	9,960	-14.0%	5,510	6,492	3,071	3,442	1	2	26	25
Illinois	1,747	2,052	-15.0%	87	96	1,635	1,935	1	1	24	21
Indiana	2,756	3,178	-13.0%	2,621	3,009	135	167	1	1	0	0
Michigan	1,416	1,624	-13.0%	1,406	1,617	9	7	0	0	0	1
Ohio	1,542	1,597	-3.4%	251	264	1,292	1,333	0	0	0	0
Wisconsin	1,148	1,509	-24.0%	1,146	1,506	0	0	0	0	NM	3
West North Central	8,679	8,627	0.6%	8,615	8,552	0	0	1	1	63	75
Iowa	1,053	967	8.9%	1,013	925	0	0	0	0	40	42
Kansas	1,214	1,361	-11.0%	1,214	1,361	0	0	0	0	0	0
Minnesota	785	904	-13.0%	782	899	0	0	0	0	3	4
Missouri	2,519	2,332	8.0%	2,518	2,332	0	0	0	0	0	0
Nebraska	1,095	1,095	0.0%	1,078	1,070	0	0	0	0	17	25
North Dakota	1,885	1,851	1.9%	1,882	1,847	0	0	0	0	3	4
South Dakota	127	118	7.9%	127	118	0	0	0	0	0	0
South Atlantic	6,222	6,844	-9.1%	5,751	6,242	459	587	1	2	11	14
Delaware	0	98	-100.0%	0	0	0	98	0	0	0	0
District of Columbia	0	0	—	0	0	0	0	0	0	0	0
Florida	598	519	15.0%	598	519	0	0	0	0	0	0
Georgia	1,148	1,313	-13.0%	1,146	1,308	0	0	0	0	NM	5
Maryland	117	207	-43.0%	0	0	117	207	0	0	0	0
North Carolina	979	1,296	-24.0%	977	1,293	0	0	1	2	1	1
South Carolina	848	968	-12.0%	848	967	0	0	0	0	1	1
Virginia	242	248	-2.3%	235	241	0	0	0	0	7	7
West Virginia	2,290	2,196	4.3%	1,947	1,914	342	282	0	0	0	0
East South Central	4,838	5,323	-9.1%	4,652	5,041	179	275	0	0	7	7
Alabama	1,200	1,349	-11.0%	1,200	1,349	0	0	0	0	0	0
Kentucky	2,231	2,476	-9.9%	2,231	2,476	0	0	0	0	0	0
Mississippi	292	389	-25.0%	113	114	179	275	0	0	0	0
Tennessee	1,114	1,109	0.5%	1,107	1,102	0	0	0	0	7	7
West South Central	6,153	7,831	-21.0%	3,336	3,895	2,813	3,931	0	0	4	5
Arkansas	1,181	1,426	-17.0%	1,180	1,170	0	255	0	0	1	1
Louisiana	410	516	-21.0%	350	290	60	225	0	0	0	0
Oklahoma	317	774	-59.0%	313	770	0	0	0	0	4	4
Texas	4,245	5,115	-17.0%	1,493	1,665	2,753	3,450	0	0	0	0
Mountain	3,864	5,288	-27.0%	3,234	4,468	623	812	0	0	7	8
Arizona	547	587	-6.9%	547	587	0	0	0	0	0	0
Colorado	432	976	-56.0%	432	976	0	0	0	0	0	0
Idaho	0	0	—	0	0	0	0	0	0	0	0
Montana	520	656	-21.0%	0	0	520	656	0	0	NM	NM
Nevada	69	137	-49.0%	6	67	64	70	0	0	0	0
New Mexico	516	157	230.0%	516	157	0	0	0	0	0	0
Utah	606	1,020	-41.0%	606	983	0	37	0	0	0	0
Wyoming	1,173	1,755	-33.0%	1,127	1,699	40	48	0	0	6	8
Pacific Contiguous	3	307	-99.0%	0	0	0	302	0	0	3	5
California	2	5	-54.0%	0	0	0	0	0	0	2	5
Oregon	0	0	—	0	0	0	0	0	0	0	0
Washington	1	303	-100.0%	0	0	0	302	0	0	1	1
Pacific Noncontiguous	51	55	-7.5%	40	41	NM	NM	3	4	0	0
Alaska	51	55	-7.5%	40	41	NM	NM	3	4	0	0
Hawaii	0	0	—	0	0	0	0	0	0	0	0
U.S. Total	39,840	45,882	-13.0%	31,138	34,731	8,573	11,004	7	9	122	139

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 2.9.A. Consumption of Petroleum Liquids for Electricity Generation by State, by Sector,
January 2026 and January 2025 (Thousand Barrels)**

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	1,405	567	148.0%	109	36	1,270	519	NM	NM	4	3
Connecticut	373	142	163.0%	NM	NM	367	139	3	1	2	1
Maine	232	47	393.0%	0	0	230	45	0	0	2	2
Massachusetts	510	241	111.0%	89	32	405	204	NM	NM	0	0
New Hampshire	164	99	66.0%	0	0	162	97	2	2	0	0
Rhode Island	107	34	211.0%	0	0	106	NM	1	0	0	0
Vermont	NM	NM	NM	NM	NM	0	0	0	0	0	0
Middle Atlantic	3,171	1,175	170.0%	836	372	2,312	791	NM	NM	NM	NM
New Jersey	296	121	146.0%	0	0	289	119	NM	NM	2	0
New York	2,283	838	173.0%	835	370	1,436	462	NM	NM	4	2
Pennsylvania	591	216	173.0%	NM	2	587	210	1	2	NM	NM
East North Central	NM	86	NM	NM	61	NM	NM	2	1	NM	NM
Illinois	NM	NM	NM	NM	NM	NM	NM	NM	NM	0	0
Indiana	NM	25	NM	NM	25	3	0	1	0	NM	NM
Michigan	NM	15	NM	NM	15	0	0	NM	NM	0	0
Ohio	NM	NM	NM	51	NM	NM	NM	1	0	NM	NM
Wisconsin	NM	NM	NM	NM	NM	0	0	1	0	0	0
West North Central	739	266	178.0%	721	265	NM	NM	2	0	1	0
Iowa	NM	20	NM	NM	20	NM	NM	2	0	NM	NM
Kansas	107	NM	NM	107	NM	0	0	0	0	0	0
Minnesota	NM	NM	NM	NM	NM	NM	NM	1	0	1	0
Missouri	516	139	273.0%	516	139	0	0	0	0	0	0
Nebraska	NM	13	NM	NM	13	0	0	0	0	0	0
North Dakota	NM	5	NM	NM	5	0	0	0	0	0	0
South Dakota	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
South Atlantic	1,453	1,267	15.0%	575	636	866	613	NM	NM	6	12
Delaware	NM	90	NM	8	0	NM	90	0	0	0	0
District of Columbia	NM	NM	NM	0	0	0	0	NM	NM	0	0
Florida	153	169	-9.8%	112	100	40	69	0	0	NM	NM
Georgia	110	132	-16.0%	NM	NM	NM	NM	NM	NM	2	6
Maryland	373	276	35.0%	8	NM	364	275	1	1	1	0
North Carolina	NM	154	NM	NM	NM	56	27	NM	NM	NM	NM
South Carolina	61	NM	NM	60	NM	NM	NM	0	0	1	2
Virginia	405	393	3.2%	233	304	171	NM	0	0	1	3
West Virginia	24	15	63.0%	24	15	0	0	0	0	0	0
East South Central	50	64	-22.0%	48	61	NM	NM	0	0	NM	2
Alabama	17	22	-21.0%	16	20	NM	NM	0	0	NM	NM
Kentucky	16	9	76.0%	16	9	0	0	0	0	0	0
Mississippi	2	4	-37.0%	NM	3	0	0	0	0	0	0
Tennessee	14	29	-51.0%	14	29	0	0	0	0	0	0
West South Central	NM	NM	NM	NM	NM	NM	NM	NM	NM	0	0
Arkansas	NM	NM	NM	NM	NM	0	0	0	0	NM	NM
Louisiana	57	NM	NM	57	NM	0	0	0	0	0	0
Oklahoma	3	9	-67.0%	3	9	0	0	0	0	0	0
Texas	NM	NM	NM	NM	NM	NM	NM	NM	NM	0	0
Mountain	NM	31	NM	NM	27	NM	3	NM	NM	0	0
Arizona	NM	7	NM	NM	7	0	0	NM	NM	0	0
Colorado	NM	NM	NM	NM	NM	0	0	0	0	0	0
Idaho	0	0	460.0%	0	0	0	0	0	0	0	0
Montana	NM	3	NM	NM	NM	NM	3	0	0	0	0
Nevada	0	1	-68.0%	0	0	0	0	0	0	0	0
New Mexico	NM	NM	NM	NM	NM	0	0	0	0	0	0
Utah	2	7	-71.0%	2	7	0	0	0	0	0	0
Wyoming	11	6	87.0%	11	6	0	0	0	0	0	0
Pacific Contiguous	NM	NM	NM	NM	NM	NM	3	NM	NM	NM	6
California	NM	13	NM	NM	5	0	2	NM	NM	NM	5
Oregon	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
Washington	NM	8	NM	NM	NM	NM	1	0	0	NM	0
Pacific Noncontiguous	1,291	1,138	13.0%	1,075	962	199	156	3	1	14	19
Alaska	226	161	41.0%	218	154	0	0	1	0	NM	6
Hawaii	1,065	978	9.0%	857	808	199	156	2	1	8	13
U.S. Total	8,588	4,718	82.0%	3,712	2,479	4,789	2,166	NM	NM	NM	49

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.9.B. Consumption of Petroleum Liquids for Electricity Generation by State, by Sector, Year-to-Date through January 2026 and January 2025 (Thousand Barrels)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	1,405	567	148.0%	109	36	1,270	519				
Connecticut	373	142	163.0%	NM	NM	367	139	3	1	2	1
Maine	232	47	393.0%	0	0	230	45	0	0	2	2
Massachusetts	510	241	111.0%	89	32	405	204	NM	NM	0	0
New Hampshire	164	99	66.0%	0	0	162	97	2	2	0	0
Rhode Island	107	34	211.0%	0	0	106	NM	1	0	0	0
Vermont	NM	NM	NM	NM	NM	0	0	0	0	0	0
Middle Atlantic	3,171	1,175	170.0%	836	372	2,312	791	NM	NM	NM	NM
New Jersey	296	121	146.0%	0	0	289	119	NM	NM	2	0
New York	2,283	838	173.0%	835	370	1,436	462	NM	NM	4	2
Pennsylvania	591	216	173.0%	NM	2	587	210	1	2	NM	NM
East North Central	NM	86	NM	NM	61	NM	NM	2	1	NM	NM
Illinois	NM	NM	NM	NM	NM	NM	NM	NM	NM	0	0
Indiana	NM	25	NM	NM	25	3	0	1	0	NM	NM
Michigan	NM	15	NM	NM	15	0	0	NM	NM	0	0
Ohio	NM	NM	NM	51	NM	NM	NM	1	0	NM	NM
Wisconsin	NM	NM	NM	NM	NM	0	0	1	0	0	0
West North Central	739	266	178.0%	721	265	NM	NM	2	0	1	0
Iowa	NM	20	NM	NM	20	NM	NM	2	0	NM	NM
Kansas	107	NM	NM	107	NM	0	0	0	0	0	0
Minnesota	NM	NM	NM	NM	NM	NM	NM	1	0	1	0
Missouri	516	139	273.0%	516	139	0	0	0	0	0	0
Nebraska	NM	13	NM	NM	13	0	0	0	0	0	0
North Dakota	NM	5	NM	NM	5	0	0	0	0	0	0
South Dakota	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
South Atlantic	1,453	1,267	15.0%	575	636	866	613	NM	NM	6	12
Delaware	NM	90	NM	8	0	NM	90	0	0	0	0
District of Columbia	NM	NM	NM	0	0	0	0	NM	NM	0	0
Florida	153	169	-9.8%	112	100	40	69	0	0	NM	NM
Georgia	110	132	-16.0%	NM	NM	NM	NM	NM	NM	2	6
Maryland	373	276	35.0%	8	NM	364	275	1	1	1	0
North Carolina	NM	154	NM	NM	NM	56	27	NM	NM	NM	NM
South Carolina	61	NM	NM	60	NM	NM	NM	0	0	1	2
Virginia	405	393	3.2%	233	304	171	NM	0	0	1	3
West Virginia	24	15	63.0%	24	15	0	0	0	0	0	0
East South Central	50	64	-22.0%	48	61	NM	NM	0	0	NM	2
Alabama	17	22	-21.0%	16	20	NM	NM	0	0	NM	NM
Kentucky	16	9	76.0%	16	9	0	0	0	0	0	0
Mississippi	2	4	-37.0%	NM	3	0	0	0	0	0	0
Tennessee	14	29	-51.0%	14	29	0	0	0	0	0	0
West South Central	NM	NM	NM	NM	NM	NM	NM	NM	NM	0	0
Arkansas	NM	NM	NM	NM	NM	0	0	0	0	NM	NM
Louisiana	57	NM	NM	57	NM	0	0	0	0	0	0
Oklahoma	3	9	-67.0%	3	9	0	0	0	0	0	0
Texas	NM	NM	NM	NM	NM	NM	NM	NM	NM	0	0
Mountain	NM	31	NM	NM	27	NM	3	NM	NM	0	0
Arizona	NM	7	NM	NM	7	0	0	NM	NM	0	0
Colorado	NM	NM	NM	NM	NM	0	0	0	0	0	0
Idaho	0	0	460.0%	0	0	0	0	0	0	0	0
Montana	NM	3	NM	NM	NM	NM	3	0	0	0	0
Nevada	0	1	-68.0%	0	0	0	0	0	0	0	0
New Mexico	NM	NM	NM	NM	NM	0	0	0	0	0	0
Utah	2	7	-71.0%	2	7	0	0	0	0	0	0
Wyoming	11	6	87.0%	11	6	0	0	0	0	0	0
Pacific Contiguous	NM	NM	NM	NM	NM	NM	3	NM	NM	NM	6
California	NM	13	NM	NM	5	0	2	NM	NM	NM	5
Oregon	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
Washington	NM	8	NM	NM	NM	NM	1	0	0	NM	0
Pacific Noncontiguous	1,291	1,138	13.0%	1,075	962	199	156	3	1	14	19
Alaska	226	161	41.0%	218	154	0	0	1	0	NM	6
Hawaii	1,065	978	9.0%	857	808	199	156	2	1	8	13
U.S. Total	8,588	4,718	82.0%	3,712	2,479	4,789	2,166	NM	NM	NM	49

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 2.10.A. Consumption of Petroleum Coke for Electricity Generation by State, by Sector,
January 2026 and January 2025 (Thousand Tons)**

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	122	99	23.0%	76	77	40	NM	0	0	6	5
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	82	81	1.5%	76	76	0	0	0	0	6	5
Ohio	40	NM	NM	0	0	40	NM	0	0	0	0
Wisconsin	0	1	-33.0%	0	1	0	0	0	0	0	0
West North Central	0	0	3.2%	0	0	0	0	0	0	0	0
Iowa	0	0	3.2%	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	33	58	-44.0%	30	54	0	0	0	0	3	NM
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	30	54	-45.0%	30	54	0	0	0	0	0	0
Georgia	3	NM	NM	0	0	0	0	0	0	3	NM
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	3	36	-92.0%	0	35	0	0	0	0	2	2
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	35	-99.0%	0	35	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	2	2	33.0%	0	0	0	0	0	0	2	2
Mountain	12	15	-19.0%	0	0	12	15	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	12	15	-19.0%	0	0	12	15	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	170	210	-19.0%	107	166	52	NM	0	0	11	10

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 2.10.B. Consumption of Petroleum Coke for Electricity Generation by State, by Sector,
Year-to-Date through January 2026 and January 2025 (Thousand Tons)**

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	122	99	23.0%	76	77	40	NM	0	0	6	5
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	82	81	1.5%	76	76	0	0	0	0	6	5
Ohio	40	NM	NM	0	0	40	NM	0	0	0	0
Wisconsin	0	1	-33.0%	0	1	0	0	0	0	0	0
West North Central	0	0	3.2%	0	0	0	0	0	0	0	0
Iowa	0	0	3.2%	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	33	58	-44.0%	30	54	0	0	0	0	3	NM
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	30	54	-45.0%	30	54	0	0	0	0	0	0
Georgia	3	NM	NM	0	0	0	0	0	0	3	NM
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	3	36	-92.0%	0	35	0	0	0	0	2	2
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	35	-99.0%	0	35	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	2	2	33.0%	0	0	0	0	0	0	2	2
Mountain	12	15	-19.0%	0	0	12	15	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	12	15	-19.0%	0	0	12	15	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	170	210	-19.0%	107	166	52	NM	0	0	11	10

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 2.11.A. Consumption of Natural Gas for Electricity Generation by State, by Sector,
January 2026 and January 2025 (Million Cubic Feet)**

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	38,787	33,852	15.0%	NM	NM	37,453	32,565	565	565	557	543
Connecticut	14,497	13,908	4.2%	27	21	14,100	13,480	114	124	256	283
Maine	4,240	3,346	27.0%	0	0	4,148	3,284	13	13	79	49
Massachusetts	10,919	9,562	14.0%	NM	NM	10,239	8,924	417	410	78	71
New Hampshire	3,884	2,340	66.0%	0	0	3,860	2,323	7	4	17	13
Rhode Island	5,246	4,694	12.0%	0	0	5,106	4,554	13	13	127	127
Vermont	2	2	-11.0%	1	1	0	0	1	1	0	0
Middle Atlantic	144,527	143,953	0.4%	8,801	7,495	132,502	133,481	794	745	2,430	2,232
New Jersey	13,083	12,089	8.2%	NM	NM	12,644	11,653	177	189	186	181
New York	41,151	40,800	0.9%	8,703	7,414	31,565	32,549	527	476	356	361
Pennsylvania	90,293	91,064	-0.8%	22	15	88,293	89,279	90	80	1,889	1,690
East North Central	157,809	146,280	7.9%	61,274	56,084	92,553	86,549	688	651	3,293	2,997
Illinois	22,040	20,260	8.8%	2,902	1,678	18,381	17,851	179	179	570	552
Indiana	29,441	25,598	15.0%	16,273	13,360	11,404	10,791	81	74	1,683	1,373
Michigan	36,451	31,132	17.0%	21,018	20,033	14,742	10,442	293	282	399	375
Ohio	55,686	55,567	0.2%	7,406	7,811	48,026	47,464	79	72	175	220
Wisconsin	14,190	13,725	3.4%	13,676	13,204	NM	NM	48	45	466	476
West North Central	25,764	25,163	2.4%	20,246	19,670	4,360	4,377	164	187	NM	928
Iowa	4,873	4,897	-0.5%	4,525	4,590	0	0	59	73	289	234
Kansas	NM	2,872	NM	2,246	2,611	0	0	0	0	NM	261
Minnesota	7,917	7,435	6.5%	4,773	4,598	2,759	2,471	43	45	343	320
Missouri	6,582	6,346	3.7%	4,905	4,355	1,601	1,905	61	60	16	19
Nebraska	855	592	45.0%	823	565	0	0	2	2	31	24
North Dakota	1,752	1,981	-12.0%	1,726	1,950	0	0	0	0	26	31
South Dakota	1,289	1,039	24.0%	1,248	1,000	0	0	0	0	40	39
South Atlantic	242,766	245,838	-1.2%	201,148	205,258	38,733	37,496	NM	680	NM	2,403
Delaware	2,808	2,295	22.0%	6	6	2,404	1,874	0	0	398	415
District of Columbia	74	109	-32.0%	0	0	0	0	74	109	0	0
Florida	99,637	104,633	-4.8%	94,403	99,159	NM	4,765	NM	73	NM	636
Georgia	33,207	33,230	-0.1%	28,838	27,715	4,078	5,053	0	0	NM	462
Maryland	11,832	9,244	28.0%	2,449	1,851	9,018	7,019	344	352	20	22
North Carolina	38,687	39,061	-1.0%	33,039	33,174	5,446	5,687	NM	123	NM	76
South Carolina	13,115	14,662	-11.0%	11,947	13,532	NM	1,073	0	0	NM	57
Virginia	41,200	41,133	0.2%	29,641	29,061	11,038	11,522	35	23	NM	527
West Virginia	2,208	1,471	50.0%	824	760	1,129	NM	0	0	254	208
East South Central	108,840	116,098	-6.3%	86,042	89,149	20,604	24,615	60	77	NM	2,257
Alabama	39,544	42,479	-6.9%	19,435	17,885	19,077	23,571	0	0	NM	1,023
Kentucky	16,936	18,126	-6.6%	15,337	17,010	1,505	1,034	0	0	94	82
Mississippi	37,902	40,718	-6.9%	37,641	40,402	21	10	0	0	NM	306
Tennessee	14,458	14,775	-2.1%	13,629	13,853	0	0	60	77	769	846
West South Central	259,483	273,472	-5.1%	104,691	111,545	120,193	125,236	426	301	NM	36,390
Arkansas	14,651	12,740	15.0%	14,010	11,967	521	643	NM	34	NM	97
Louisiana	43,937	43,301	1.5%	26,715	27,194	4,093	1,854	NM	NM	NM	14,236
Oklahoma	26,826	29,414	-8.8%	18,482	20,371	8,083	8,740	0	0	261	303
Texas	174,069	188,017	-7.4%	45,484	52,014	107,495	114,000	NM	249	NM	21,755
Mountain	82,805	84,448	-1.9%	67,822	65,504	13,686	17,795	192	157	1,104	992
Arizona	27,317	30,819	-11.0%	18,068	19,255	9,201	11,514	48	50	0	0
Colorado	13,765	12,670	8.6%	11,553	10,114	2,129	2,476	0	1	83	79
Idaho	4,677	5,018	-6.8%	3,879	4,140	NM	798	14	16	59	63
Montana	791	1,345	-41.0%	733	1,080	57	265	0	0	NM	NM
Nevada	15,604	13,560	15.0%	15,471	13,236	0	47	21	19	112	259
New Mexico	7,996	8,342	-4.1%	6,234	5,704	1,483	2,594	44	42	235	2
Utah	10,088	8,068	25.0%	9,735	7,734	NM	101	66	30	199	203
Wyoming	2,566	4,625	-45.0%	2,149	4,241	2	0	0	0	416	385
Pacific Contiguous	54,834	78,800	-30.0%	23,987	34,634	24,931	38,034	744	704	5,172	5,428
California	33,575	50,780	-34.0%	11,425	18,480	16,699	26,665	725	689	4,725	4,945
Oregon	15,216	16,460	-7.6%	7,849	8,765	7,281	7,620	19	10	68	65
Washington	6,043	11,561	-48.0%	4,713	7,389	951	3,749	0	5	380	418
Pacific Noncontiguous	2,107	2,256	-6.6%	2,081	2,230	0	0	9	4	17	22
Alaska	2,107	2,256	-6.6%	2,081	2,230	0	0	9	4	17	22
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	1,117,723	1,150,160	-2.8%	576,304	591,749	485,015	500,148	4,307	4,072	52,096	54,192

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.11.B. Consumption of Natural Gas for Electricity Generation by State, by Sector, Year-to-Date through January 2026 and January 2025 (Million Cubic Feet)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	38,787	33,852	15.0%	NM	NM	37,453	32,565	565	565	557	543
Connecticut	14,497	13,908	4.2%	27	21	14,100	13,480	114	124	256	283
Maine	4,240	3,346	27.0%	0	0	4,148	3,284	13	13	79	49
Massachusetts	10,919	9,562	14.0%	NM	NM	10,239	8,924	417	410	78	71
New Hampshire	3,884	2,340	66.0%	0	0	3,860	2,323	7	4	17	13
Rhode Island	5,246	4,694	12.0%	0	0	5,106	4,554	13	13	127	127
Vermont	2	2	-11.0%	1	1	0	0	1	1	0	0
Middle Atlantic	144,527	143,953	0.4%	8,801	7,495	132,502	133,481	794	745	2,430	2,232
New Jersey	13,083	12,089	8.2%	NM	NM	12,644	11,653	177	189	186	181
New York	41,151	40,800	0.9%	8,703	7,414	31,565	32,549	527	476	356	361
Pennsylvania	90,293	91,064	-0.8%	22	15	88,293	89,279	90	80	1,889	1,690
East North Central	157,809	146,280	7.9%	61,274	56,084	92,553	86,549	688	651	3,293	2,997
Illinois	22,049	20,260	8.8%	2,902	1,678	18,381	17,851	187	179	570	552
Indiana	29,441	25,598	15.0%	16,273	13,360	11,404	10,791	81	74	1,683	1,373
Michigan	36,451	31,132	17.0%	21,018	20,033	14,742	10,442	293	282	399	375
Ohio	55,686	55,567	0.2%	7,406	7,811	48,026	47,464	79	72	175	220
Wisconsin	14,190	13,725	3.4%	13,676	13,204	NM	NM	48	45	466	476
West North Central	25,764	25,163	2.4%	20,246	19,670	4,360	4,377	164	187	NM	928
Iowa	4,873	4,897	-0.5%	4,525	4,590	0	0	59	73	289	234
Kansas	NM	2,872	NM	2,246	2,611	0	0	0	0	NM	261
Minnesota	7,917	7,435	6.5%	4,773	4,598	2,759	2,471	43	45	343	320
Missouri	6,582	6,346	3.7%	4,905	4,355	1,601	1,905	61	67	16	19
Nebraska	855	592	45.0%	823	565	0	0	2	2	31	24
North Dakota	1,752	1,981	-12.0%	1,726	1,950	0	0	0	0	26	31
South Dakota	1,289	1,039	24.0%	1,248	1,000	0	0	0	0	40	39
South Atlantic	242,766	245,838	-1.2%	201,148	205,258	38,733	37,496	NM	680	NM	2,403
Delaware	2,808	2,295	22.0%	6	6	2,404	1,874	0	0	398	415
District of Columbia	74	109	-32.0%	0	0	0	0	74	109	0	0
Florida	99,637	104,633	-4.8%	94,403	99,159	NM	4,765	NM	73	NM	636
Georgia	33,207	33,230	-0.1%	28,838	27,715	4,078	5,053	0	0	NM	462
Maryland	11,832	9,244	28.0%	2,449	1,851	9,018	7,019	344	352	20	22
North Carolina	38,687	39,061	-1.0%	33,039	33,174	5,446	5,687	NM	123	NM	76
South Carolina	13,115	14,662	-11.0%	11,947	13,532	NM	1,073	0	0	NM	57
Virginia	41,200	41,133	0.2%	29,641	29,061	11,038	11,522	35	23	NM	527
West Virginia	2,208	1,471	50.0%	824	760	1,129	NM	0	0	254	208
East South Central	108,840	116,098	-6.3%	86,042	89,149	20,604	24,615	60	77	NM	2,257
Alabama	39,544	42,479	-6.9%	19,435	17,885	19,077	23,571	0	0	NM	1,023
Kentucky	16,936	18,126	-6.6%	15,337	17,010	1,505	1,034	0	0	94	82
Mississippi	37,902	40,718	-6.9%	37,641	40,402	21	10	0	0	NM	306
Tennessee	14,458	14,775	-2.1%	13,629	13,853	0	0	60	77	769	846
West South Central	259,483	273,472	-5.1%	104,691	111,545	120,193	125,236	426	301	NM	36,390
Arkansas	14,651	12,740	15.0%	14,010	11,967	521	643	NM	34	NM	97
Louisiana	43,937	43,301	1.5%	26,715	27,194	4,093	1,854	NM	NM	NM	14,236
Oklahoma	26,826	29,414	-8.8%	18,482	20,371	8,083	8,740	0	0	261	303
Texas	174,069	188,017	-7.4%	45,484	52,014	107,495	114,000	NM	249	NM	21,755
Mountain	82,805	84,448	-1.9%	67,822	65,504	13,686	17,795	192	157	1,104	992
Arizona	27,317	30,819	-11.0%	18,068	19,255	9,201	11,514	48	50	0	0
Colorado	13,765	12,670	8.6%	11,553	10,114	2,129	2,476	0	1	83	79
Idaho	4,677	5,018	-6.8%	3,879	4,140	NM	798	14	16	59	63
Montana	791	1,345	-41.0%	733	1,080	57	265	0	0	NM	NM
Nevada	15,604	13,560	15.0%	15,471	13,236	0	47	21	19	112	259
New Mexico	7,996	8,342	-4.1%	6,234	5,704	1,483	2,594	44	42	235	2
Utah	10,088	8,068	25.0%	9,735	7,734	NM	101	66	30	199	203
Wyoming	2,566	4,625	-45.0%	2,149	4,241	2	0	0	0	416	385
Pacific Contiguous	54,834	78,800	-30.0%	23,987	34,634	24,931	38,034	744	704	5,172	5,428
California	33,575	50,780	-34.0%	11,425	18,480	16,699	26,665	725	689	4,725	4,945
Oregon	15,216	16,460	-7.6%	7,849	8,765	7,281	7,620	19	10	68	65
Washington	6,043	11,561	-48.0%	4,713	7,389	951	3,749	0	5	380	418
Pacific Noncontiguous	2,107	2,256	-6.6%	2,081	2,230	0	0	9	4	17	22
Alaska	2,107	2,256	-6.6%	2,081	2,230	0	0	9	4	17	22
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	1,117,723	1,150,160	-2.8%	576,304	591,749	485,015	500,148	4,307	4,072	52,096	54,192

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 2.12.A. Consumption of Landfill Gas for Electricity Generation by State, by Sector,
January 2026 and January 2025 (Million Cubic Feet)**

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	734	801	-8.4%	92	99	626	681	16	21	0	0
Connecticut	NM	NM	NM	0	0	NM	NM	0	0	0	0
Maine	NM	NM	NM	0	0	NM	NM	0	0	0	0
Massachusetts	120	155	-23.0%	0	0	120	155	0	0	0	0
New Hampshire	116	125	-7.1%	0	0	100	104	16	21	0	0
Rhode Island	366	376	-2.7%	0	0	366	376	0	0	0	0
Vermont	92	99	-7.0%	92	99	0	0	0	0	0	0
Middle Atlantic	2,000	2,322	-14.0%	0	0	1,897	2,210	NM	NM	80	86
New Jersey	181	214	-15.0%	0	0	174	207	NM	NM	0	0
New York	933	1,085	-14.0%	0	0	933	1,085	0	0	0	0
Pennsylvania	886	1,022	-13.0%	0	0	790	918	NM	NM	80	86
East North Central	2,910	3,249	-10.0%	327	370	2,562	2,864	14	4	7	11
Illinois	532	572	-7.0%	194	205	338	367	0	0	0	0
Indiana	200	242	-17.0%	133	165	67	77	0	0	0	0
Michigan	1,209	1,380	-12.0%	0	0	1,209	1,380	0	0	0	0
Ohio	237	260	-9.2%	0	0	237	260	0	0	0	0
Wisconsin	732	795	-7.9%	0	0	712	780	14	4	7	11
West North Central	467	574	-19.0%	68	172	398	401	0	0	NM	NM
Iowa	199	183	8.7%	0	0	199	183	0	0	0	0
Kansas	103	111	-7.4%	0	0	103	111	0	0	0	0
Minnesota	NM	NM	NM	0	0	NM	NM	0	0	0	0
Missouri	72	105	-31.0%	NM	NM	56	64	0	0	0	0
Nebraska	52	131	-60.0%	52	131	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	NM	NM	0	0	0	0	0	0	NM	NM
South Atlantic	2,802	2,893	-3.2%	155	144	2,577	2,679	NM	NM	NM	NM
Delaware	NM	59	NM	0	0	NM	NM	0	0	NM	NM
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	538	559	-3.9%	69	37	468	522	0	0	0	0
Georgia	694	530	31.0%	0	0	681	523	0	0	13	8
Maryland	95	109	-13.0%	0	0	95	109	0	0	0	0
North Carolina	481	557	-14.0%	0	0	481	557	0	0	0	0
South Carolina	102	127	-20.0%	85	107	0	0	0	0	NM	NM
Virginia	843	948	-11.0%	0	0	814	918	NM	NM	0	0
West Virginia	0	NM	NM	0	0	0	NM	0	0	0	0
East South Central	404	442	-8.7%	153	179	251	263	0	0	0	0
Alabama	76	81	-6.7%	0	0	76	81	0	0	0	0
Kentucky	178	197	-9.9%	153	179	25	NM	0	0	0	0
Mississippi	NM	NM	NM	0	0	NM	NM	0	0	0	0
Tennessee	139	151	-7.6%	0	0	139	151	0	0	0	0
West South Central	325	360	-9.8%	0	0	325	360	0	0	0	0
Arkansas	52	57	-7.7%	0	0	52	57	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	NM	NM	NM	0	0	NM	NM	0	0	0	0
Texas	231	259	-11.0%	0	0	231	259	0	0	0	0
Mountain	479	562	-15.0%	56	65	348	416	74	82	0	0
Arizona	NM	NM	NM	0	0	NM	NM	0	0	0	0
Colorado	69	75	-8.0%	0	0	69	75	0	0	0	0
Idaho	131	148	-11.0%	NM	NM	NM	NM	74	82	0	0
Montana	NM	NM	NM	NM	NM	0	0	0	0	0	0
Nevada	100	119	-16.0%	0	0	100	119	0	0	0	0
New Mexico	0	NM	NM	0	0	0	NM	0	0	0	0
Utah	123	128	-3.6%	0	0	123	128	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	3,297	3,604	-8.5%	127	127	2,278	2,558	892	920	0	0
California	2,962	3,178	-6.8%	NM	NM	2,109	2,297	847	876	0	0
Oregon	276	363	-24.0%	123	122	108	198	NM	NM	0	0
Washington	60	63	-5.3%	0	0	60	63	0	0	0	0
Pacific Noncontiguous	54	67	-18.0%	0	0	0	0	54	67	0	0
Alaska	54	67	-18.0%	0	0	0	0	54	67	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	13,472	14,875	-9.4%	979	1,156	11,260	12,432	1,103	1,148	130	139

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 2.12.B. Consumption of Landfill Gas for Electricity Generation by State, by Sector,
Year-to-Date through January 2026 and January 2025 (Million Cubic Feet)**

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	734	801	-8.4%	92	99	626	681	16	21	0	0
Connecticut	NM	NM	NM	0	0	NM	NM	0	0	0	0
Maine	NM	NM	NM	0	0	NM	NM	0	0	0	0
Massachusetts	120	155	-23.0%	0	0	120	155	0	0	0	0
New Hampshire	116	125	-7.1%	0	0	100	104	16	21	0	0
Rhode Island	366	376	-2.7%	0	0	366	376	0	0	0	0
Vermont	92	99	-7.0%	92	99	0	0	0	0	0	0
Middle Atlantic	2,000	2,322	-14.0%	0	0	1,897	2,210	NM	NM	80	86
New Jersey	181	214	-15.0%	0	0	174	207	NM	NM	0	0
New York	933	1,085	-14.0%	0	0	933	1,085	0	0	0	0
Pennsylvania	886	1,022	-13.0%	0	0	790	918	NM	NM	80	86
East North Central	2,910	3,249	-10.0%	327	370	2,562	2,864	14	4	7	11
Illinois	532	572	-7.0%	194	205	338	367	0	0	0	0
Indiana	200	242	-17.0%	133	165	67	77	0	0	0	0
Michigan	1,209	1,380	-12.0%	0	0	1,209	1,380	0	0	0	0
Ohio	237	260	-9.2%	0	0	237	260	0	0	0	0
Wisconsin	732	795	-7.9%	0	0	712	780	14	4	7	11
West North Central	467	574	-19.0%	68	172	398	401	0	0	NM	NM
Iowa	199	183	8.7%	0	0	199	183	0	0	0	0
Kansas	103	111	-7.4%	0	0	103	111	0	0	0	0
Minnesota	NM	NM	NM	0	0	NM	NM	0	0	0	0
Missouri	72	105	-31.0%	NM	NM	56	64	0	0	0	0
Nebraska	52	131	-60.0%	52	131	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	NM	NM	0	0	0	0	0	0	NM	NM
South Atlantic	2,802	2,893	-3.2%	155	144	2,577	2,679	NM	NM	NM	NM
Delaware	NM	59	NM	0	0	NM	NM	0	0	NM	NM
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	538	559	-3.9%	69	37	468	522	0	0	0	0
Georgia	694	530	31.0%	0	0	681	523	0	0	13	8
Maryland	95	109	-13.0%	0	0	95	109	0	0	0	0
North Carolina	481	557	-14.0%	0	0	481	557	0	0	0	0
South Carolina	102	127	-20.0%	85	107	0	0	0	0	NM	NM
Virginia	843	948	-11.0%	0	0	814	918	NM	NM	0	0
West Virginia	0	NM	NM	0	0	0	NM	0	0	0	0
East South Central	404	442	-8.7%	153	179	251	263	0	0	0	0
Alabama	76	81	-6.7%	0	0	76	81	0	0	0	0
Kentucky	178	197	-9.9%	153	179	25	NM	0	0	0	0
Mississippi	NM	NM	NM	0	0	NM	NM	0	0	0	0
Tennessee	139	151	-7.6%	0	0	139	151	0	0	0	0
West South Central	325	360	-9.8%	0	0	325	360	0	0	0	0
Arkansas	52	57	-7.7%	0	0	52	57	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	NM	NM	NM	0	0	NM	NM	0	0	0	0
Texas	231	259	-11.0%	0	0	231	259	0	0	0	0
Mountain	479	562	-15.0%	56	65	348	416	74	82	0	0
Arizona	NM	NM	NM	0	0	NM	NM	0	0	0	0
Colorado	69	75	-8.0%	0	0	69	75	0	0	0	0
Idaho	131	148	-11.0%	NM	NM	NM	NM	74	82	0	0
Montana	NM	NM	NM	NM	NM	0	0	0	0	0	0
Nevada	100	119	-16.0%	0	0	100	119	0	0	0	0
New Mexico	0	NM	NM	0	0	0	NM	0	0	0	0
Utah	123	128	-3.6%	0	0	123	128	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	3,297	3,604	-8.5%	127	127	2,278	2,558	892	920	0	0
California	2,962	3,178	-6.8%	NM	NM	2,109	2,297	847	876	0	0
Oregon	276	363	-24.0%	123	122	108	198	NM	NM	0	0
Washington	60	63	-5.3%	0	0	60	63	0	0	0	0
Pacific Noncontiguous	54	67	-18.0%	0	0	0	0	54	67	0	0
Alaska	54	67	-18.0%	0	0	0	0	54	67	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	13,472	14,875	-9.4%	979	1,156	11,260	12,432	1,103	1,148	130	139

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 2.13.A. Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State, by Sector,
January 2026 and January 2025 (Thousand Tons)**

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	236	248	-4.8%	0	0	157	159	79	89	0	0
Connecticut	70	71	-0.6%	0	0	70	71	0	0	0	0
Maine	11	13	-12.0%	0	0	9	9	3	4	0	0
Massachusetts	145	157	-7.3%	0	0	69	72	76	85	0	0
New Hampshire	9	8	18.0%	0	0	9	8	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	375	378	-1.0%	0	0	150	148	225	230	0	0
New Jersey	102	105	-2.5%	0	0	27	28	75	76	0	0
New York	128	135	-5.3%	0	0	20	23	108	112	0	0
Pennsylvania	145	139	4.5%	0	0	103	97	42	42	0	0
East North Central	14	15	-2.2%	3	3	0	0	11	12	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	1	2	-4.8%	0	0	0	0	1	2	0	0
Michigan	10	10	-4.3%	0	0	0	0	10	10	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	3	3	6.0%	3	3	0	0	0	0	0	0
West North Central	35	34	4.7%	16	14	19	19	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	35	34	4.7%	16	14	19	19	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	334	375	-11.0%	0	0	180	212	154	163	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	234	258	-9.1%	0	0	151	167	84	91	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	30	45	-34.0%	0	0	30	45	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	70	72	-2.0%	0	0	0	0	70	72	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	20.0%	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	20.0%	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	14	20	-28.0%	0	0	14	20	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	5	-100.0%	0	0	0	5	0	0	0	0
Washington	14	14	-1.4%	0	0	14	14	0	0	0	0
Pacific Noncontiguous	27	37	-27.0%	0	0	0	0	27	37	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	27	37	-27.0%	0	0	0	0	27	37	0	0
U.S. Total	1,036	1,106	-6.3%	20	17	520	558	496	531	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.13.B. Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State, by Sector, Year-to-Date through January 2026 and January 2025 (Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	236	248	-4.8%	0	0	157	159	79	89	0	0
Connecticut	70	71	-0.6%	0	0	70	71	0	0	0	0
Maine	11	13	-12.0%	0	0	9	9	3	4	0	0
Massachusetts	145	157	-7.3%	0	0	69	72	76	85	0	0
New Hampshire	9	8	18.0%	0	0	9	8	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	375	378	-1.0%	0	0	150	148	225	230	0	0
New Jersey	102	105	-2.5%	0	0	27	28	75	76	0	0
New York	128	135	-5.3%	0	0	20	23	108	112	0	0
Pennsylvania	145	139	4.5%	0	0	103	97	42	42	0	0
East North Central	14	15	-2.2%	3	3	0	0	11	12	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	1	2	-4.8%	0	0	0	0	1	2	0	0
Michigan	10	10	-4.3%	0	0	0	0	10	10	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	3	3	6.0%	3	3	0	0	0	0	0	0
West North Central	35	34	4.7%	16	14	19	19	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	35	34	4.7%	16	14	19	19	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	334	375	-11.0%	0	0	180	212	154	163	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	234	258	-9.1%	0	0	151	167	84	91	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	30	45	-34.0%	0	0	30	45	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	70	72	-2.0%	0	0	0	0	70	72	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	20.0%	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	20.0%	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	14	20	-28.0%	0	0	14	20	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	5	-100.0%	0	0	0	5	0	0	0	0
Washington	14	14	-1.4%	0	0	14	14	0	0	0	0
Pacific Noncontiguous	27	37	-27.0%	0	0	0	0	27	37	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	27	37	-27.0%	0	0	0	0	27	37	0	0
U.S. Total	1,036	1,106	-6.3%	20	17	520	558	496	531	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 2.14.A. Consumption of Wood / Wood Waste Biomass for Electricity Generation by State, by Sector,
January 2026 and January 2025 (Billion Btus)**

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
	January 2026	January 2025	Percentage Change	Electric Utilities January 2026	Electric Utilities January 2025	Independent Power Producers January 2026	Independent Power Producers January 2025	January 2026	January 2025	January 2026	January 2025
New England	3,131	3,109	0.7%	329	473	2,522	2,352	1	0	280	284
Connecticut	280	246	14.0%	0	0	280	246	0	0	0	0
Maine	1,328	1,285	3.4%	0	0	1,049	1,001	0	0	280	284
Massachusetts	NM	NM	NM	0	0	NM	NM	0	0	0	0
New Hampshire	882	776	14.0%	0	0	882	776	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	520	690	-25.0%	329	473	190	217	1	0	0	0
Middle Atlantic	207	197	5.0%	0	0	0	0	0	0	207	197
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	81	70	15.0%	0	0	0	0	0	0	81	70
Pennsylvania	126	127	-0.5%	0	0	0	0	0	0	126	127
East North Central	2,335	2,227	4.8%	743	731	1,173	1,035	0	0	419	460
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	1,443	1,310	10.0%	0	0	1,173	1,031	0	0	270	279
Ohio	67	65	2.5%	0	0	0	4	0	0	67	61
Wisconsin	825	851	-3.1%	743	731	0	0	0	0	82	120
West North Central	455	445	2.2%	NM	NM	NM	94	92	79	229	244
Iowa	8	8	0.9%	0	0	0	0	8	8	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	413	397	4.0%	NM	NM	NM	94	69	50	211	226
Missouri	15	21	-27.0%	0	0	0	0	15	21	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	NM	NM	0	0	0	0	0	0	NM	NM
South Atlantic	9,570	8,970	6.7%	2,485	1,717	3,011	3,130	0	0	4,074	4,123
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,264	515	146.0%	805	134	0	0	0	0	458	381
Georgia	3,370	3,862	-13.0%	0	0	1,846	1,912	0	0	1,524	1,950
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	684	653	4.7%	0	0	252	238	0	0	432	415
South Carolina	1,044	1,011	3.2%	0	0	495	520	0	0	548	492
Virginia	3,209	2,929	9.5%	1,680	1,584	418	460	0	0	1,111	886
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	2,740	2,639	3.9%	0	0	0	0	0	0	2,740	2,639
Alabama	1,869	1,792	4.3%	0	0	0	0	0	0	1,869	1,792
Kentucky	127	121	4.5%	0	0	0	0	0	0	127	121
Mississippi	576	563	2.2%	0	0	0	0	0	0	576	563
Tennessee	169	162	4.6%	0	0	0	0	0	0	169	162
West South Central	2,418	1,993	21.0%	784	443	0	0	0	0	1,633	1,550
Arkansas	304	295	2.9%	0	0	0	0	0	0	304	295
Louisiana	958	889	7.8%	0	0	0	0	0	0	958	889
Oklahoma	145	139	4.1%	0	0	0	0	0	0	145	139
Texas	1,011	670	51.0%	784	443	0	0	0	0	227	227
Mountain	419	450	-6.7%	0	0	241	280	0	0	179	169
Arizona	240	275	-13.0%	0	0	240	275	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	163	154	5.8%	0	0	1	6	0	0	163	149
Montana	16	21	-22.0%	0	0	0	0	0	0	16	21
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	4,037	4,441	-9.1%	394	410	2,062	2,413	0	0	1,581	1,618
California	2,493	2,819	-12.0%	0	0	1,704	2,001	0	0	789	819
Oregon	751	812	-7.5%	0	0	358	412	0	0	393	400
Washington	793	810	-2.1%	394	410	0	0	0	0	399	400
Pacific Noncontiguous	0	NM	NM	0	0	0	NM	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	NM	NM	0	0	0	NM	0	0	0	0
U.S. Total	25,312	24,471	3.4%	4,775	3,802	9,103	9,305	93	79	11,341	11,285

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.14.B. Consumption of Wood / Wood Waste Biomass for Electricity Generation by State, by Sector, Year-to-Date through January 2026 and January 2025 (Billion Btus)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	3,131	3,109	0.7%	329	473	2,522	2,352	1	0	280	284
Connecticut	280	246	14.0%	0	0	280	246	0	0	0	0
Maine	1,328	1,285	3.4%	0	0	1,049	1,001	0	0	280	284
Massachusetts	NM	NM	NM	0	0	NM	NM	0	0	0	0
New Hampshire	882	776	14.0%	0	0	882	776	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	520	690	-25.0%	329	473	190	217	1	0	0	0
Middle Atlantic	207	197	5.0%	0	0	0	0	0	0	207	197
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	81	70	15.0%	0	0	0	0	0	0	81	70
Pennsylvania	126	127	-0.5%	0	0	0	0	0	0	126	127
East North Central	2,335	2,227	4.8%	743	731	1,173	1,035	0	0	419	460
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	1,443	1,310	10.0%	0	0	1,173	1,031	0	0	270	279
Ohio	67	65	2.5%	0	0	0	4	0	0	67	61
Wisconsin	825	851	-3.1%	743	731	0	0	0	0	82	120
West North Central	455	445	2.2%	NM	NM	NM	94	92	79	229	244
Iowa	8	8	0.9%	0	0	0	0	8	8	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	413	397	4.0%	NM	NM	NM	94	69	50	211	226
Missouri	15	21	-27.0%	0	0	0	0	15	21	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	NM	NM	0	0	0	0	0	0	NM	NM
South Atlantic	9,570	8,970	6.7%	2,485	1,717	3,011	3,130	0	0	4,074	4,123
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,264	515	146.0%	805	134	0	0	0	0	458	381
Georgia	3,370	3,862	-13.0%	0	0	1,846	1,912	0	0	1,524	1,950
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	684	653	4.7%	0	0	252	238	0	0	432	415
South Carolina	1,044	1,011	3.2%	0	0	495	520	0	0	548	492
Virginia	3,209	2,929	9.5%	1,680	1,584	418	460	0	0	1,111	886
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	2,740	2,639	3.9%	0	0	0	0	0	0	2,740	2,639
Alabama	1,869	1,792	4.3%	0	0	0	0	0	0	1,869	1,792
Kentucky	127	121	4.5%	0	0	0	0	0	0	127	121
Mississippi	576	563	2.2%	0	0	0	0	0	0	576	563
Tennessee	169	162	4.6%	0	0	0	0	0	0	169	162
West South Central	2,418	1,993	21.0%	784	443	0	0	0	0	1,633	1,550
Arkansas	304	295	2.9%	0	0	0	0	0	0	304	295
Louisiana	958	889	7.8%	0	0	0	0	0	0	958	889
Oklahoma	145	139	4.1%	0	0	0	0	0	0	145	139
Texas	1,011	670	51.0%	784	443	0	0	0	0	227	227
Mountain	419	450	-6.7%	0	0	241	280	0	0	179	169
Arizona	240	275	-13.0%	0	0	240	275	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	163	154	5.8%	0	0	1	6	0	0	163	149
Montana	16	21	-22.0%	0	0	0	0	0	0	16	21
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	4,037	4,441	-9.1%	394	410	2,062	2,413	0	0	1,581	1,618
California	2,493	2,819	-12.0%	0	0	1,704	2,001	0	0	789	819
Oregon	751	812	-7.5%	0	0	358	412	0	0	393	400
Washington	793	810	-2.1%	394	410	0	0	0	0	399	400
Pacific Noncontiguous	0	NM	NM	0	0	0	NM	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	NM	NM	0	0	0	NM	0	0	0	0
U.S. Total	25,312	24,471	3.4%	4,775	3,802	9,103	9,305	93	79	11,341	11,285

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Chapter 3

Fossil-Fuel Stocks for Electricity Generation

Table 3.1. Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, 2016 - January 2026

Period	Electric Power Sector			Electric Utilities			Independent Power Producers		
	Coal (Thousand Tons)	Petroleum Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)	Coal (Thousand Tons)	Petroleum Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)	Coal (Thousand Tons)	Petroleum Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)
End of Year Stocks									
2016	162,009	30,593	845	130,885	19,767	603	31,124	10,827	241
2017	137,687	28,089	864	114,782	19,047	692	22,905	9,041	171
2018	102,793	25,977	539	84,728	16,553	521	18,065	9,423	19
2019	128,102	25,960	471	104,265	16,435	428	23,837	9,525	43
2020	131,431	26,063	298	107,965	15,941	273	23,466	10,123	25
2021	91,884	26,002	302	75,231	15,634	290	16,653	10,368	12
2022	88,861	22,812	318	74,917	14,204	297	13,943	8,608	21
2023	133,028	24,402	427	111,524	15,353	421	21,504	9,050	7
2024	127,826	23,014	438	105,219	14,659	431	22,607	8,355	7
2025	109,452	20,934	307	90,225	13,215	299	19,227	7,718	9
Year 2024, End of Month Stocks									
January	123,854	24,275	312	104,292	15,319	306	19,562	8,956	6
February	129,170	24,355	308	108,070	15,307	300	21,100	9,047	8
March	135,537	24,275	333	112,576	15,275	328	22,961	9,000	5
April	138,839	24,011	309	115,173	15,191	302	23,666	8,820	7
May	139,893	23,834	311	116,439	15,072	305	23,454	8,762	6
June	135,229	23,974	332	112,260	15,154	317	22,970	8,820	15
July	127,378	23,442	410	105,766	14,843	379	21,611	8,600	31
August	121,756	22,743	399	100,925	14,416	384	20,831	8,327	15
Sept	122,555	22,927	470	101,105	14,630	439	21,450	8,298	31
October	127,747	22,567	428	105,127	14,270	421	22,620	8,297	7
November	131,091	22,697	404	107,639	14,251	400	23,452	8,446	4
December	127,826	23,014	438	105,219	14,659	431	22,607	8,355	7
Year 2025, End of Month Stocks									
January	113,290	21,285	395	93,783	13,660	389	19,507	7,625	7
February	106,803	21,267	405	88,412	13,459	397	18,391	7,807	8
March	111,657	21,492	368	91,712	13,659	361	19,945	7,833	8
April	115,919	21,932	358	94,929	13,971	352	20,991	7,960	6
May	119,487	22,205	390	98,001	14,172	378	21,487	8,033	12
June	116,421	21,300	342	95,863	13,567	330	20,557	7,733	12
July	108,731	20,900	326	90,037	13,477	316	18,694	7,423	10
August	104,604	21,110	334	86,820	13,682	323	17,784	7,429	11
Sept	105,398	20,970	278	87,311	13,468	268	18,087	7,502	10
October	109,066	20,963	287	90,094	13,478	277	18,972	7,485	10
November	111,847	21,115	311	92,383	13,469	301	19,464	7,647	10
December	109,452	20,934	307	90,225	13,215	299	19,227	7,718	9
Year 2026, End of Month Stocks									
January	104,018	18,306	287	85,692	12,211	277	18,326	6,095	10

Notes: See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Table 3.2 Stocks of Coal, Petroleum Liquids, and Petroleum Coke:

Electric Power Sector, by State, January 2026 and 2025

Census Division and State	Coal (Thousand Tons)			Petroleum Liquids (Thousand Barrels)			Petroleum Coke (Thousand Tons)		
	January 2026	January 2025	Percentage Change	January 2026	January 2025	Percentage Change	January 2026	January 2025	Percentage Change
New England	W	W	W	1,390	1,906	-27.1%	0	0	--
Connecticut	0	0	--	396	468	-15.4%	0	0	--
Maine	W	W	W	163	265	-38.4%	0	0	--
Massachusetts	0	0	--	478	812	-41.2%	0	0	--
New Hampshire	W	W	W	165	213	-22.7%	0	0	--
Rhode Island	0	0	--	168	122	38.3%	0	0	--
Vermont	0	0	--	19	26	-26.5%	0	0	--
Middle Atlantic	1,599	1,285	24.4%	2,706	3,847	-29.7%	0	0	--
New Jersey	0	0	--	287	394	-27.1%	0	0	--
New York	0	0	--	1,666	2,374	-29.9%	0	0	--
Pennsylvania	1,599	1,285	24.4%	753	1,079	-30.2%	0	0	--
East North Central	17,953	22,968	-21.8%	874	1,029	-15.1%	W	W	W
Illinois	4,934	6,121	-19.4%	100	99	1.5%	0	0	--
Indiana	4,584	7,973	-42.4%	106	111	-3.8%	0	0	--
Michigan	1,986	2,509	-20.8%	145	161	-9.8%	W	W	W
Ohio	3,842	3,646	5.4%	373	444	-15.9%	0	0	--
Wisconsin	2,597	2,720	-4.5%	150	215	-30.5%	W	W	W
West North Central	19,914	23,837	-16.5%	748	1,103	-32.2%	0	0	--
Iowa	3,442	4,397	-21.7%	81	82	-1.4%	0	0	--
Kansas	4,093	5,228	-21.7%	129	163	-21.2%	0	0	--
Minnesota	1,849	2,102	-12.1%	71	93	-24.3%	0	0	--
Missouri	6,646	7,419	-10.4%	237	502	-52.7%	0	0	--
Nebraska	2,408	2,868	-16.0%	125	151	-17.0%	0	0	--
North Dakota	1,108	1,405	-21.1%	34	36	-5.5%	0	0	--
South Dakota	W	W	W	70	75	-5.9%	0	0	--
South Atlantic	16,730	15,994	4.6%	7,902	8,753	-9.7%	W	W	W
Delaware	0	W	W	345	356	-3.1%	0	0	--
District of Columbia	0	0	--	0	0	--	0	0	--
Florida	1,857	1,587	17.0%	3,587	3,721	-3.6%	W	W	W
Georgia	W	W	W	978	1,133	-13.6%	0	0	--
Maryland	W	W	W	346	463	-25.2%	0	0	--
North Carolina	3,499	3,243	7.9%	948	1,104	-14.1%	0	0	--
South Carolina	1,744	1,336	30.5%	504	569	-11.3%	0	0	--
Virginia	W	W	W	1,045	1,256	-16.8%	0	0	--
West Virginia	5,314	5,785	-8.1%	149	151	-1.7%	W	W	W
East South Central	9,339	9,345	-0.1%	1,164	1,041	11.8%	0	0	--
Alabama	2,591	2,799	-7.4%	250	254	-1.4%	0	0	--
Kentucky	4,705	4,496	4.6%	321	292	10.0%	0	0	--
Mississippi	W	W	W	14	15	-4.4%	0	0	--
Tennessee	1,482	1,527	-2.9%	579	481	20.4%	0	0	--
West South Central	21,460	22,563	-4.9%	1,921	2,067	-7.1%	W	W	W
Arkansas	4,402	3,498	25.8%	142	163	-13.3%	0	0	--
Louisiana	3,434	3,958	-13.2%	118	176	-33.1%	W	W	W
Oklahoma	3,282	3,907	-16.0%	49	22	123.2%	0	0	--
Texas	10,342	11,200	-7.7%	1,613	1,706	-5.5%	0	0	--
Mountain	16,888	16,823	0.4%	273	325	-15.8%	W	W	W
Arizona	W	3,750	W	108	122	-11.7%	0	0	--
Colorado	3,687	3,170	16.3%	104	119	-12.5%	0	0	--
Idaho	0	0	--	0	0	-24.6%	0	0	--
Montana	W	W	W	12	13	-4.2%	W	W	W
Nevada	W	W	W	2	2	6.4%	0	0	--
New Mexico	0	0	--	NM	NM	NM	0	0	--
Utah	3,251	3,591	-9.5%	20	36	-44.2%	0	0	--
Wyoming	4,451	4,966	-10.4%	25	29	-14.1%	0	0	--
Pacific Contiguous	W	W	W	296	322	-8.0%	0	0	--
California	0	0	--	152	163	-6.8%	0	0	--
Oregon	0	0	--	8	43	-82.0%	0	0	--
Washington	W	W	W	136	116	17.4%	0	0	--
Pacific Noncontiguous	0	W	W	1,032	891	15.8%	0	0	--
Alaska	0	W	W	5	25	-79.8%	0	0	--
Hawaii	0	0	--	1,027	866	18.6%	0	0	--
U.S. Total	104,018	113,290	-8.2%	18,306	21,285	-14.0%	287	395	-27.5%

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 3.3 Stocks of Coal, Petroleum Liquids, and Petroleum Coke:
Electric Power Sector, by Census Division, January 2026 and 2025**

Census Division	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025
Coal (Thousand Tons)							
New England	W	W	W	0	0	W	W
Middle Atlantic	1,599	1,285	24.4%	W	W	1,442	990
East North Central	17,953	22,968	-21.8%	10,210	14,593	7,742	8,375
West North Central	19,914	23,837	-16.5%	19,914	23,837	0	0
South Atlantic	16,730	15,994	4.6%	15,999	15,502	W	492
East South Central	9,339	9,345	-0.1%	9,339	9,345	0	0
West South Central	21,460	22,563	-4.9%	13,913	14,058	7,546	8,505
Mountain	16,888	16,823	0.4%	16,160	16,108	W	W
Pacific Contiguous	W	W	W	0	0	W	W
Pacific Noncontiguous	0	W	W	0	W	0	W
U.S. Total	104,018	113,290	-8.2%	85,692	93,783	18,326	19,507
Petroleum Liquids (Thousand Barrels)							
New England	1,390	1,906	-27.1%	176	219	1,214	1,687
Middle Atlantic	2,706	3,847	-29.7%	956	1,512	1,750	2,335
East North Central	874	1,029	-15.1%	539	641	335	388
West North Central	748	1,103	-32.2%	733	1,077	14	26
South Atlantic	7,902	8,753	-9.7%	6,434	6,951	1,468	1,802
East South Central	1,164	1,041	11.8%	1,126	1,003	38	38
West South Central	1,921	2,067	-7.1%	776	860	1,145	1,207
Mountain	273	325	-15.8%	248	300	25	24
Pacific Contiguous	296	322	-8.0%	223	241	73	80
Pacific Noncontiguous	1,032	891	15.8%	999	855	33	36
U.S. Total	18,306	21,285	-14.0%	12,211	13,660	6,095	7,625
Petroleum Coke (Thousand Tons)							
New England	0	0	--	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0
East North Central	W	W	W	W	W	0	0
West North Central	0	0	--	0	0	0	0
South Atlantic	W	W	W	W	W	W	W
East South Central	0	0	--	0	0	0	0
West South Central	W	W	W	W	W	0	0
Mountain	W	W	W	0	0	W	W
Pacific Contiguous	0	0	--	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0
U.S. Total	287	395	-27.5%	277	389	10	7

W = Withheld to avoid disclosure of individual company data.

Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form-923, 'Power Plant Operations Report.'

Table 3.4. Stocks of Coal by Coal Rank: Electric Power Sector, 2016 - January 2026
(Thousand Tons)

Period	Electric Power Sector			
	Bituminous Coal	Subbituminous Coal	Lignite Coal	Total
End of Year Stocks				
2016	67,241	90,376	4,393	162,009
2017	56,140	77,875	3,672	137,687
2018	41,507	58,247	3,039	102,793
2019	54,769	69,942	3,124	128,102
2020	50,649	77,033	3,556	131,431
2021	34,560	54,726	2,598	91,884
2022	35,194	50,704	2,956	88,861
2023	46,574	83,013	3,439	133,028
2024	43,844	80,772	3,198	127,826
2025	39,641	67,464	2,335	109,452
Year 2024, End of Month Stocks				
January	42,859	77,766	3,220	123,854
February	44,581	81,459	3,124	129,170
March	47,285	85,012	3,232	135,537
April	48,624	86,824	3,388	138,839
May	49,199	87,376	3,311	139,893
June	46,915	84,931	3,374	135,229
July	43,890	80,227	3,251	127,378
August	42,163	76,310	3,273	121,756
Sept	42,608	76,769	3,171	122,555
October	44,603	79,892	3,245	127,747
November	46,116	81,733	3,231	131,091
December	43,844	80,772	3,198	127,826
Year 2025, End of Month Stocks				
January	37,696	72,698	2,884	113,290
February	35,683	68,388	2,722	106,803
March	37,406	71,274	2,971	111,657
April	39,115	73,807	2,994	115,919
May	41,041	75,711	2,730	119,487
June	40,736	73,048	2,630	116,421
July	37,651	68,519	2,554	108,731
August	36,303	65,744	2,554	104,604
Sept	37,798	65,246	2,348	105,398
October	40,109	66,666	2,279	109,066
November	41,379	68,173	2,287	111,847
December	39,641	67,464	2,335	109,452
Year 2026, End of Month Stocks				
January	35,972	65,840	2,199	104,018

Notes: See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923, and predecessor forms. Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following:

Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Chapter 4

Receipts and Cost of Fossil Fuels

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 2016 - January 2026

Period	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2016	12,516,272	650,770	2.11	40.64	1.34	93.8	101,810	16,807	9.39	56.89	0.49	68.1
2017	12,261,029	642,364	2.06	39.27	1.28	94.7	96,977	16,127	11.86	71.35	0.49	68.0
2018	11,371,117	596,215	2.06	39.25	1.31	91.7	134,069	22,290	14.42	86.80	0.42	71.4
2019	10,745,991	560,153	2.02	38.70	1.31	101.8	88,662	14,711	13.62	82.12	0.49	64.0
2020	8,329,180	439,636	1.92	36.36	1.28	98.6	77,184	12,864	9.76	58.55	0.49	65.2
2021	8,753,931	461,477	1.98	37.48	1.30	90.2	97,464	16,302	14.71	87.98	0.50	68.8
2022	8,876,242	469,718	2.36	44.69	1.28	97.3	116,941	19,362	23.81	143.90	0.46	58.8
2023	8,112,339	431,375	2.51	47.23	1.23	108.9	111,093	18,341	20.42	123.80	0.45	75.0
2024	6,965,322	369,134	2.47	46.66	1.27	96.7	88,209	14,510	18.29	111.16	0.45	63.0
2025	7,415,639	390,419	2.42	46.03	1.28	91.8	102,973	17,068	16.57	100.06	0.48	62.5
Year 2024												
January	612,658	32,756	2.48	46.42	1.25	75.6	11,296	1,878	18.94	113.91	0.46	61.0
February	584,445	31,229	2.48	46.47	1.22	116.8	6,635	1,092	19.61	119.09	0.47	70.3
March	549,755	28,757	2.50	47.79	1.35	124.0	6,231	1,018	19.93	121.98	0.47	63.3
April	472,261	24,748	2.54	48.39	1.35	113.0	6,562	1,075	19.72	120.34	0.46	59.5
May	518,794	27,063	2.56	49.15	1.37	100.8	6,894	1,139	19.07	115.50	0.41	64.4
June	561,866	29,524	2.51	47.76	1.35	84.1	7,084	1,166	18.10	109.92	0.44	64.4
July	627,600	33,317	2.47	46.59	1.30	80.9	6,060	995	18.66	113.64	0.38	49.4
August	647,888	34,430	2.44	45.98	1.25	85.9	6,952	1,141	18.28	111.35	0.47	58.8
Sept	603,692	32,095	2.42	45.47	1.17	99.7	6,342	1,036	17.31	105.96	0.41	65.2
October	606,958	32,211	2.47	46.63	1.22	115.0	8,474	1,390	16.36	99.77	0.41	77.4
November	573,206	30,388	2.42	45.65	1.26	112.3	7,033	1,155	17.18	104.54	0.46	68.9
December	606,199	32,617	2.40	44.61	1.17	90.1	8,648	1,424	16.89	102.57	0.49	59.8
Year 2025												
January	587,001	31,213	2.41	45.29	1.28	66.8	13,560	2,255	17.58	106.06	0.50	44.2
February	529,433	28,123	2.42	45.62	1.25	78.3	8,405	1,390	17.70	107.11	0.52	61.4
March	613,346	32,062	2.45	46.85	1.33	111.3	9,145	1,495	16.27	99.58	0.50	88.8
April	541,824	28,435	2.48	47.18	1.25	107.0	6,506	1,060	16.25	99.74	0.50	65.2
May	594,192	30,669	2.50	48.40	1.32	107.5	7,282	1,283	15.61	88.54	0.48	85.1
June	637,425	33,488	2.46	46.75	1.29	90.0	6,709	1,102	15.98	97.37	0.49	51.2
July	685,222	36,267	2.40	45.43	1.25	79.1	7,966	1,319	17.01	102.78	0.47	62.1
August	671,772	35,625	2.41	45.36	1.20	88.2	9,267	1,527	16.82	102.09	0.46	76.7
Sept	641,475	33,684	2.41	45.87	1.28	98.9	6,325	1,039	16.25	99.10	0.45	61.3
October	659,667	34,535	2.39	45.63	1.32	109.1	6,956	1,154	16.40	98.90	0.46	65.6
November	627,157	33,085	2.39	45.39	1.28	104.6	8,267	1,365	16.46	99.72	0.48	72.2
December	627,125	33,234	2.38	45.00	1.27	87.7	12,583	2,080	15.95	96.52	0.44	59.7
Year 2026												
January	655,844	34,859	2.45	46.01	1.22	85.9	18,281	3,056	15.90	95.32	0.48	34.1
Year to Date												
2024	612,658	32,756	2.48	46.42	1.25	75.6	11,296	1,878	18.94	113.91	0.46	61.0
2025	587,001	31,213	2.41	45.29	1.28	66.8	13,560	2,255	17.58	106.06	0.50	44.2
2026	655,844	34,859	2.45	46.01	1.22	85.9	18,281	3,056	15.90	95.32	0.48	34.1
Rolling 12 Months Ending in January												
2025	6,939,665	367,590	2.47	46.56	1.27	95.4	90,473	14,887	18.10	110.03	0.45	59.4
2026	7,484,482	394,066	2.43	46.09	1.27	94.0	107,694	17,870	16.34	98.55	0.48	57.4

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:

COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.

PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

- See Glossary for definitions.

- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.

- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

- See the Technical Notes for fuel conversion factors.

- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 2016 - January 2026 (continued)

Period	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2016	116,942	4,166	1.65	46.30	5.40	77.9	10,619,105	10,271,180	2.87	2.97	90.7	2.47
2017	92,837	3,309	2.13	59.90	5.56	74.1	9,951,815	9,628,733	3.37	3.49	90.2	2.65
2018	85,122	3,010	2.54	71.76	5.74	66.1	11,253,502	10,894,849	3.55	3.67	90.4	2.83
2019	56,294	1,969	1.91	54.59	5.51	55.3	12,104,890	11,704,743	2.88	2.98	91.4	2.50
2020	67,842	2,396	1.70	48.03	5.41	62.1	12,380,902	11,981,552	2.40	2.48	90.6	2.22
2021	64,891	2,296	3.16	89.27	5.24	60.0	11,966,785	11,578,254	5.20	5.38	91.0	3.82
2022	64,689	2,286	4.35	122.99	5.52	61.8	12,840,250	12,436,074	7.21	7.45	91.5	5.22
2023	40,716	1,450	4.05	113.73	5.61	54.7	13,669,499	13,237,380	3.36	3.47	91.6	3.12
2024	26,786	953	2.96	83.22	5.60	42.0	14,206,023	13,741,165	2.76	2.85	91.6	2.73
2025	33,065	1,196	2.80	77.43	5.61	45.9	12,581,403	12,186,733	3.87	3.99	83.5	3.37
Year 2024												
January	909	33	2.65	73.16	5.53	15.0	1,203,502	1,162,066	4.86	5.03	90.9	4.10
February	1,385	50	2.63	73.05	5.56	30.6	976,094	942,340	2.90	3.01	90.9	2.81
March	1,054	38	2.63	73.51	5.49	28.1	984,280	951,867	2.19	2.26	91.1	2.38
April	1,078	38	2.62	73.50	5.51	22.1	935,334	906,422	2.05	2.11	90.7	2.30
May	2,177	78	2.86	80.18	5.46	41.6	1,105,104	1,072,154	2.29	2.36	91.7	2.45
June	3,620	127	3.11	88.55	5.54	57.0	1,296,120	1,255,501	2.68	2.77	92.3	2.69
July	5,356	189	3.23	91.69	5.52	73.7	1,584,633	1,531,777	2.51	2.59	92.2	2.55
August	3,756	134	3.08	86.70	5.70	53.9	1,545,553	1,493,494	2.25	2.33	91.5	2.37
Sept	3,518	125	3.09	87.22	5.49	79.8	1,287,111	1,245,026	2.37	2.45	92.4	2.44
October	1,008	37	2.63	72.20	6.78	23.5	1,130,965	1,094,678	2.61	2.69	92.0	2.63
November	1,280	46	2.64	72.99	5.91	30.3	1,055,820	1,021,483	2.63	2.72	91.9	2.62
December	1,645	59	2.66	74.04	5.43	29.7	1,101,507	1,064,358	3.85	3.99	90.8	3.38
Year 2025												
January	3,826	141	2.81	76.52	5.92	55.6	1,095,857	1,059,365	5.88	6.08	83.7	4.69
February	2,042	73	2.90	80.85	5.39	41.4	912,459	881,856	4.81	4.98	83.7	3.96
March	2,293	82	2.99	83.17	5.20	39.1	828,189	801,787	4.17	4.31	83.6	3.49
April	1,367	50	2.54	69.99	5.56	28.0	805,086	781,113	3.58	3.69	82.3	3.18
May	2,240	82	2.55	69.79	5.93	41.8	959,536	931,146	3.28	3.38	85.3	3.03
June	2,821	101	3.09	86.54	5.50	38.0	1,145,706	1,110,868	3.34	3.44	83.4	3.05
July	4,454	159	2.88	80.43	5.62	63.4	1,381,683	1,338,092	3.52	3.64	82.5	3.19
August	3,513	127	2.90	80.33	5.59	49.7	1,330,526	1,288,923	3.17	3.27	83.8	2.96
Sept	2,328	84	2.73	75.39	5.87	37.8	1,161,157	1,125,996	3.04	3.14	83.8	2.85
October	3,666	133	2.66	73.33	5.71	58.6	1,002,447	971,380	3.08	3.18	83.9	2.85
November	2,367	86	2.51	69.51	5.42	43.8	925,078	896,400	3.89	4.01	82.8	3.33
December	2,149	79	2.85	77.73	5.30	44.8	1,033,680	999,806	5.04	5.21	83.7	4.07
Year 2026												
January	3,245	120	2.81	76.06	5.69	53.9	1,057,288	1,022,037	9.81	10.14	81.7	6.93
Year to Date												
2024	909	33	2.65	73.16	5.53	15.0	1,203,502	1,162,066	4.86	5.03	90.9	4.10
2025	3,826	141	2.81	76.52	5.92	55.6	1,095,857	1,059,365	5.88	6.08	83.7	4.69
2026	3,245	120	2.81	76.06	5.69	53.9	1,057,288	1,022,037	9.81	10.14	81.7	6.93
Rolling 12 Months Ending in January												
2025	29,704	1,061	2.95	82.65	5.65	46.1	14,098,377	13,638,464	2.82	2.92	91.0	2.77
2026	32,483	1,175	2.80	77.39	5.58	45.6	12,542,835	12,149,405	4.19	4.33	83.3	3.57

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W = Withheld to avoid disclosure of individual company data.

Notes:

Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:

PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.

NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

- See Glossary for definitions.

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- See the Technical Notes for fuel conversion factors.

- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 2016 - January 2026

Period	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2016	9,256,878	476,207	2.16	42.01	1.21	95.4	73,294	11,985	9.16	56.02	0.45	74.0
2017	9,011,629	467,595	2.12	40.81	1.16	96.0	70,422	11,640	11.60	70.19	0.47	74.4
2018	8,351,036	435,964	2.11	40.35	1.18	91.6	84,050	13,896	14.39	87.09	0.37	75.3
2019	7,970,069	413,915	2.08	39.99	1.18	103.1	66,789	11,010	13.40	81.29	0.46	69.9
2020	6,256,811	327,488	1.96	37.49	1.15	100.2	56,530	9,371	9.84	59.37	0.47	67.1
2021	6,448,846	338,205	2.03	38.68	1.14	90.2	69,111	11,468	14.53	87.56	0.47	67.7
2022	6,594,794	346,120	2.41	45.96	1.15	98.4	73,400	12,131	24.43	147.80	0.48	65.6
2023	6,224,613	326,208	2.56	48.88	1.15	111.5	78,893	13,023	20.48	124.06	0.46	79.3
2024	5,332,739	277,592	2.55	48.93	1.20	97.0	63,680	10,480	18.22	110.71	0.43	65.0
2025	5,708,547	296,536	2.49	47.91	1.18	92.8	68,400	11,345	16.41	98.92	0.47	64.1
Year 2024												
January	466,667	24,584	2.54	48.26	1.17	75.4	8,252	1,370	18.93	114.00	0.45	68.2
February	447,767	23,505	2.57	48.91	1.13	115.9	5,312	874	19.54	118.80	0.46	76.3
March	427,408	21,930	2.59	50.39	1.29	124.4	4,824	788	19.77	121.10	0.46	68.0
April	365,902	18,583	2.67	52.51	1.33	117.4	4,798	785	19.55	119.45	0.43	63.6
May	405,066	20,895	2.65	51.86	1.33	103.2	4,762	789	19.00	114.67	0.38	62.8
June	431,887	22,308	2.58	50.00	1.28	82.7	4,898	808	18.10	109.70	0.41	65.7
July	479,544	25,008	2.56	49.01	1.21	79.7	4,041	664	18.56	112.97	0.36	50.0
August	490,835	25,647	2.50	47.79	1.18	84.8	5,085	835	18.26	111.11	0.46	57.5
Sept	460,696	24,152	2.47	47.11	1.09	100.1	4,706	771	17.20	104.95	0.36	62.4
October	455,323	23,814	2.56	48.96	1.12	116.8	6,392	1,051	16.29	99.08	0.41	76.7
November	434,798	22,677	2.48	47.64	1.17	114.6	4,408	725	17.02	103.55	0.45	58.1
December	466,846	24,692	2.45	46.28	1.10	91.4	6,202	1,020	16.76	101.96	0.47	69.9
Year 2025												
January	445,306	23,361	2.45	46.65	1.18	67.0	6,182	1,022	17.13	103.63	0.47	41.1
February	399,388	20,956	2.49	47.53	1.14	78.0	5,607	923	17.78	108.08	0.47	62.9
March	469,358	24,128	2.53	49.18	1.23	113.4	7,432	1,212	16.15	99.03	0.48	95.8
April	413,997	21,293	2.55	49.49	1.15	108.3	4,671	760	15.90	97.71	0.48	64.7
May	463,634	23,735	2.55	49.85	1.20	111.3	5,190	939	15.43	85.30	0.46	88.8
June	497,869	25,830	2.52	48.60	1.19	92.4	4,995	820	15.79	96.22	0.47	58.3
July	533,590	27,871	2.47	47.27	1.15	79.8	5,656	936	16.77	101.27	0.48	69.6
August	527,478	27,515	2.48	47.58	1.13	89.4	6,613	1,094	16.78	101.45	0.47	78.2
Sept	499,281	25,910	2.48	47.77	1.19	99.9	4,282	705	16.20	98.39	0.45	54.5
October	488,830	25,292	2.47	47.75	1.25	108.0	5,415	889	16.21	98.73	0.46	66.7
November	479,962	24,976	2.45	47.05	1.16	106.9	5,666	938	16.21	97.96	0.47	66.7
December	489,853	25,668	2.44	46.57	1.16	88.0	6,689	1,108	16.23	97.97	0.46	53.9
Year 2026												
January	514,979	27,174	2.46	46.69	1.09	86.9	8,389	1,391	15.03	90.66	0.48	37.2
Year to Date												
2024	466,667	24,584	2.54	48.26	1.17	75.4	8,252	1,370	18.93	114.00	0.45	68.2
2025	445,306	23,361	2.45	46.65	1.18	67.0	6,182	1,022	17.13	103.63	0.47	41.1
2026	514,979	27,174	2.46	46.69	1.09	86.9	8,389	1,391	15.03	90.66	0.48	37.2
Rolling 12 Months Ending in January												
2025	5,311,378	276,370	2.54	48.80	1.20	95.8	61,610	10,131	18.01	109.55	0.43	61.0
2026	5,778,220	300,348	2.49	47.90	1.17	95.1	70,607	11,714	16.18	97.52	0.47	61.8

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W = Withheld to avoid disclosure of individual company data.

Notes:

Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:

COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.

PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

- See Glossary for definitions.

- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.

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- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 2016 - January 2026 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2016	99,706	3,538	1.52	42.85	5.38	103.1	5,075,337	4,907,538	3.15	3.26	97.0	2.54
2017	90,481	3,224	2.15	60.31	5.55	117.6	4,794,383	4,640,827	3.62	3.74	96.8	2.68
2018	83,211	2,940	2.56	72.34	5.74	106.8	5,562,903	5,388,544	3.68	3.80	96.2	2.80
2019	54,266	1,896	1.92	54.88	5.50	91.0	6,038,432	5,842,392	3.03	3.13	97.0	2.53
2020	65,684	2,317	1.70	48.07	5.39	101.8	6,207,039	6,011,244	2.63	2.72	96.3	2.32
2021	64,891	2,296	3.16	89.27	5.24	98.0	5,901,472	5,713,855	5.21	5.39	96.4	3.60
2022	64,607	2,283	4.35	122.99	5.52	99.5	6,393,812	6,200,191	7.49	7.73	96.5	5.01
2023	40,716	1,450	4.05	113.73	5.61	108.5	6,803,788	6,596,937	3.81	3.92	96.1	3.32
2024	26,786	953	2.96	83.22	5.60	99.2	7,249,583	7,018,235	3.03	3.13	95.7	2.90
2025	33,065	1,196	2.80	77.43	5.61	88.8	6,246,801	6,055,170	4.05	4.18	86.0	3.38
Year 2024												
January	909	33	2.65	73.16	5.53	34.6	592,967	572,724	4.98	5.16	94.9	4.02
February	1,385	50	2.63	73.05	5.56	72.1	487,202	470,741	3.35	3.47	96.2	3.07
March	1,054	38	2.63	73.51	5.49	173.2	498,041	482,291	2.48	2.56	96.5	2.62
April	1,078	38	2.62	73.50	5.51	57.9	469,587	455,940	2.32	2.39	95.1	2.57
May	2,177	78	2.86	80.18	5.46	101.9	575,740	559,701	2.57	2.64	95.8	2.68
June	3,620	127	3.11	88.55	5.54	110.7	676,666	656,292	2.99	3.08	96.4	2.90
July	5,356	189	3.23	91.69	5.52	144.2	828,531	801,114	2.78	2.88	95.4	2.75
August	3,756	134	3.08	86.70	5.70	104.8	808,451	781,275	2.51	2.60	94.5	2.57
Sept	3,518	125	3.09	87.22	5.49	178.0	662,215	640,859	2.60	2.69	96.2	2.61
October	1,008	37	2.63	72.20	6.78	50.7	581,102	562,732	2.94	3.04	97.1	2.86
November	1,280	46	2.64	72.99	5.91	104.8	534,520	517,612	2.93	3.03	96.8	2.79
December	1,645	59	2.66	74.04	5.43	82.1	534,561	516,955	4.11	4.25	94.4	3.42
Year 2025												
January	3,826	141	2.81	76.52	5.92	84.8	531,818	514,315	5.57	5.76	86.3	4.22
February	2,042	73	2.90	80.85	5.39	78.1	436,633	422,067	4.89	5.06	86.0	3.83
March	2,293	82	2.99	83.17	5.20	85.1	406,101	393,389	4.47	4.62	87.7	3.53
April	1,367	50	2.54	69.99	5.56	66.9	389,362	378,416	3.91	4.02	84.6	3.28
May	2,240	82	2.55	69.79	5.93	108.8	488,084	473,828	3.59	3.70	88.7	3.15
June	2,821	101	3.09	86.54	5.50	79.1	592,211	574,745	3.64	3.75	85.2	3.19
July	4,454	159	2.88	80.43	5.62	87.8	712,352	690,340	3.77	3.89	84.2	3.27
August	3,513	127	2.90	80.33	5.59	95.3	684,063	663,423	3.46	3.57	85.5	3.11
Sept	2,328	84	2.73	75.39	5.87	68.6	585,330	567,998	3.36	3.46	84.9	3.00
October	3,666	133	2.66	73.33	5.71	103.5	489,561	474,373	3.39	3.50	86.5	3.00
November	2,367	86	2.51	69.51	5.42	103.8	446,958	433,479	4.11	4.24	86.6	3.33
December	2,149	79	2.85	77.73	5.30	120.5	484,327	468,795	5.07	5.24	86.9	3.83
Year 2026												
January	3,245	120	2.81	76.06	5.69	112.1	511,447	494,568	9.42	9.74	85.2	5.99
Year to Date												
2024	909	33	2.65	73.16	5.53	34.6	592,967	572,724	4.98	5.16	94.9	4.02
2025	3,826	141	2.81	76.52	5.92	84.8	531,818	514,315	5.57	5.76	86.3	4.22
2026	3,245	120	2.81	76.06	5.69	112.1	511,447	494,568	9.42	9.74	85.2	5.99
Rolling 12 Months Ending in January												
2025	29,704	1,061	2.95	82.65	5.65	102.9	7,188,434	6,959,826	3.05	3.15	95.0	2.91
2026	32,483	1,175	2.80	77.39	5.58	91.3	6,226,429	6,035,423	4.36	4.50	85.9	3.53

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:

PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.

NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

- See Glossary for definitions.

- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.

- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

- See the Technical Notes for fuel conversion factors.

- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 2016 - January 2026

Period	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2016	3,047,358	164,648	1.93	35.69	1.73	91.8	25,975	4,410	9.93	58.56	0.48	75.1
2017	3,056,215	165,567	1.85	34.19	1.64	93.1	24,704	4,190	12.67	74.73	0.46	73.8
2018	2,849,062	152,015	1.89	35.41	1.70	94.2	47,699	8,022	14.52	86.39	0.44	81.7
2019	2,629,405	139,141	1.81	34.16	1.74	101.6	20,188	3,425	14.40	84.89	0.50	73.0
2020	1,937,714	105,627	1.74	31.92	1.72	97.1	18,954	3,216	9.44	55.61	0.49	88.7
2021	2,163,331	116,480	1.79	33.35	1.79	92.0	25,972	4,447	15.38	89.84	0.47	101.6
2022	2,142,472	116,864	2.19	40.16	1.69	96.4	41,066	6,827	22.83	137.45	0.39	69.1
2023	1,763,719	98,990	2.28	40.63	1.52	104.7	29,337	4,849	20.59	124.91	0.36	105.8
2024	1,513,856	85,656	2.17	38.37	1.54	98.5	22,399	3,685	18.64	113.35	0.38	77.6
2025	1,590,586	88,091	2.15	38.89	1.64	90.4	32,172	5,332	16.93	102.38	0.41	69.3
Year 2024												
January	136,350	7,689	2.25	39.91	1.54	78.0	2,732	457	19.22	114.73	0.35	61.1
February	125,437	7,169	2.12	37.19	1.56	124.9	1,128	186	20.22	122.40	0.42	90.7
March	111,385	6,300	2.10	37.16	1.63	131.3	1,259	206	21.01	128.52	0.45	86.0
April	97,606	5,729	2.02	34.36	1.45	105.2	1,632	269	20.39	123.79	0.44	69.7
May	104,074	5,887	2.20	38.90	1.59	96.0	2,004	329	19.41	118.21	0.38	101.2
June	120,305	6,732	2.20	39.37	1.65	90.3	2,044	335	18.17	110.82	0.46	89.9
July	137,833	7,806	2.15	37.95	1.60	85.8	1,836	301	19.09	116.28	0.29	53.8
August	147,122	8,293	2.23	39.55	1.49	90.6	1,705	280	18.63	113.61	0.40	74.0
Sept	133,554	7,466	2.20	39.42	1.47	101.3	1,454	236	17.80	109.92	0.39	97.5
October	141,888	7,921	2.15	38.56	1.54	114.4	1,923	313	16.68	102.39	0.32	111.3
November	128,787	7,226	2.17	38.75	1.59	110.5	2,482	408	17.54	106.75	0.37	141.1
December	129,516	7,437	2.19	38.19	1.44	88.6	2,202	365	17.27	104.34	0.39	50.6
Year 2025												
January	130,364	7,292	2.22	39.71	1.61	66.1	6,317	1,056	17.95	108.11	0.44	45.0
February	120,059	6,676	2.13	38.44	1.64	79.8	2,523	423	17.70	105.72	0.44	68.2
March	133,150	7,394	2.13	38.43	1.70	109.6	1,520	251	16.80	101.63	0.38	97.7
April	117,727	6,644	2.17	38.49	1.62	107.3	1,716	281	17.28	105.50	0.44	87.7
May	121,388	6,482	2.24	41.95	1.83	98.2	1,968	325	16.18	98.33	0.42	108.0
June	130,219	7,189	2.18	39.56	1.70	83.6	1,612	266	16.68	101.55	0.45	45.5
July	141,708	7,908	2.12	38.05	1.65	77.4	2,192	364	17.76	107.04	0.38	56.7
August	135,288	7,655	2.09	36.99	1.46	85.7	2,593	424	16.94	103.74	0.38	98.9
Sept	133,908	7,349	2.13	38.82	1.66	98.4	1,959	321	16.43	101.00	0.40	110.1
October	160,516	8,728	2.11	38.88	1.52	115.0	1,448	250	17.21	99.65	0.39	85.8
November	138,480	7,675	2.19	39.48	1.68	100.8	2,499	411	17.05	103.72	0.45	111.2
December	127,779	7,099	2.13	38.30	1.66	88.4	5,825	961	15.62	94.76	0.41	77.6
Year 2026												
January	131,081	7,206	2.34	42.62	1.73	83.7	9,817	1,654	16.75	99.79	0.44	34.0
Year to Date												
2024	136,350	7,689	2.25	39.91	1.54	78.0	2,732	457	19.22	114.73	0.35	61.1
2025	130,364	7,292	2.22	39.71	1.61	66.1	6,317	1,056	17.95	108.11	0.44	45.0
2026	131,081	7,206	2.34	42.62	1.73	83.7	9,817	1,654	16.75	99.79	0.44	34.0
Rolling 12 Months Ending in January												
2025	1,507,870	85,259	2.17	38.34	1.55	96.8	25,985	4,283	18.41	111.85	0.40	67.5
2026	1,591,302	88,005	2.16	39.13	1.65	92.7	35,673	5,930	16.72	100.80	0.42	58.1

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:

COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.

PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

- See Glossary for definitions.

- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.

- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

- See the Technical Notes for fuel conversion factors.

- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 2016 - January 2026 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2016	13,573	492	2.50	68.88	5.44	69.9	4,791,729	4,634,518	2.54	2.63	94.0	2.29
2017	0	0	--	--	--	0.0	4,346,156	4,201,573	3.08	3.19	94.0	2.54
2018	0	0	--	--	--	0.0	4,889,212	4,727,692	3.40	3.52	94.6	2.84
2019	0	0	--	--	--	0.0	5,242,547	5,062,877	2.70	2.80	96.0	2.40
2020	0	0	--	--	--	0.0	5,359,545	5,178,938	2.10	2.17	96.1	2.01
2021	0	0	--	--	--	0.0	5,255,390	5,077,009	5.29	5.48	95.7	4.16
2022	0	0	--	--	--	--	5,602,375	5,414,698	6.95	7.20	95.5	5.50
2023	0	0	--	--	--	--	6,038,310	5,836,072	2.82	2.92	96.1	2.75
2024	0	0	--	--	--	--	6,133,734	5,923,429	2.41	2.50	96.4	2.41
2025	0	0	--	--	--	--	5,529,855	5,346,411	3.67	3.80	89.0	3.35
Year 2024												
January	0	0	--	--	--	--	535,112	516,165	4.90	5.08	96.8	4.33
February	0	0	--	--	--	--	422,449	407,092	2.34	2.42	96.1	2.32
March	0	0	--	--	--	--	417,748	402,983	1.85	1.92	96.1	1.96
April	0	0	--	--	--	--	398,022	384,553	1.69	1.75	96.1	1.83
May	0	0	--	--	--	--	462,442	447,391	1.92	1.99	96.6	2.05
June	0	0	--	--	--	--	554,335	535,943	2.25	2.33	96.1	2.30
July	0	0	--	--	--	--	687,681	664,168	2.10	2.18	96.5	2.16
August	0	0	--	--	--	--	666,449	643,563	1.88	1.95	96.1	2.00
Sept	0	0	--	--	--	--	557,352	538,490	2.04	2.11	96.8	2.11
October	0	0	--	--	--	--	485,365	469,303	2.14	2.21	95.5	2.19
November	0	0	--	--	--	--	455,042	439,462	2.27	2.35	97.1	2.32
December	0	0	--	--	--	--	491,738	474,316	3.60	3.73	97.0	3.31
Year 2025												
January	0	0	--	--	--	--	489,430	472,676	6.58	6.82	89.4	5.62
February	0	0	--	--	--	--	412,695	398,335	4.90	5.07	90.3	4.24
March	0	0	--	--	--	--	352,500	340,434	3.85	3.99	89.1	3.37
April	0	0	--	--	--	--	349,854	338,365	3.20	3.31	88.4	2.96
May	0	0	--	--	--	--	405,456	392,856	2.86	2.95	89.6	2.75
June	0	0	--	--	--	--	488,287	472,392	2.91	3.01	88.0	2.77
July	0	0	--	--	--	--	600,305	580,359	3.20	3.32	86.1	3.01
August	0	0	--	--	--	--	581,629	562,367	2.75	2.85	88.8	2.67
Sept	0	0	--	--	--	--	510,932	494,588	2.60	2.69	89.6	2.53
October	0	0	--	--	--	--	448,255	433,857	2.69	2.78	89.1	2.55
November	0	0	--	--	--	--	413,727	399,991	3.65	3.77	89.8	3.30
December	0	0	--	--	--	--	476,786	460,192	5.15	5.34	90.7	4.53
Year 2026												
January	0	0	--	--	--	--	474,767	458,094	11.08	11.49	89.4	9.02
Year to Date												
2024	0	0	--	--	--	--	535,112	516,165	4.90	5.08	96.8	4.33
2025	0	0	--	--	--	--	489,430	472,676	6.58	6.82	89.4	5.62
2026	0	0	--	--	--	--	474,767	458,094	11.08	11.49	89.4	9.02
Rolling 12 Months Ending in January												
2025	0	0	--	--	--	--	6,088,053	5,879,941	2.54	2.63	95.8	2.51
2026	0	0	--	--	--	--	5,515,191	5,331,829	4.05	4.20	89.0	3.64

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:

PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.

NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

- See Glossary for definitions.

- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.

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- See the Technical Notes for fuel conversion factors.

- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 2016 - January 2026

Period	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2016	1,288	57	2.69	60.89	3.03	8.3	0	0	--	--	--	0.0
2017	548	24	2.78	63.31	2.99	3.9	0	0	--	--	--	0.0
2018	290	13	2.94	66.52	3.04	2.2	0	0	--	--	--	0.0
2019	193	8	2.92	66.55	3.01	1.6	0	0	--	--	--	0.0
2020	132	6	2.96	67.66	2.93	1.2	0	0	--	--	--	0.0
2021	262	11	3.03	69.50	2.94	2.1	0	0	--	--	--	0.0
2022	268	12	4.17	94.87	3.08	2.2	0	0	--	--	--	--
2023	66	3	4.28	96.92	3.22	0.7	0	0	--	--	--	--
2024	128	6	4.28	96.74	3.06	1.3	0	0	--	--	--	--
2025	134	6	4.28	96.89	3.02	1.4	0	0	--	--	--	--
Year 2024												
January	85	4	4.28	96.86	3.06	5.9	0	0	--	--	--	--
February	43	2	4.28	96.51	3.06	4.1	0	0	--	--	--	--
March	0	0	--	--	--	0.0	0	0	--	--	--	--
April	0	0	--	--	--	--	0	0	--	--	--	--
May	0	0	--	--	--	--	0	0	--	--	--	--
June	0	0	--	--	--	--	0	0	--	--	--	--
July	0	0	--	--	--	--	0	0	--	--	--	--
August	0	0	--	--	--	0.0	0	0	--	--	--	--
Sept	0	0	--	--	--	0.0	0	0	--	--	--	--
October	0	0	--	--	--	0.0	0	0	--	--	--	--
November	0	0	--	--	--	0.0	0	0	--	--	--	--
December	0	0	--	--	--	0.0	0	0	--	--	--	--
Year 2025												
January	48	2	4.28	96.69	2.98	4.4	0	0	--	--	--	--
February	43	2	4.28	96.56	2.98	4.5	0	0	--	--	--	--
March	0	0	--	--	--	0.0	0	0	--	--	--	--
April	0	0	--	--	--	0.0	0	0	--	--	--	--
May	0	0	--	--	--	0.0	0	0	--	--	--	--
June	0	0	--	--	--	0.0	0	0	--	--	--	--
July	42	2	4.28	97.46	3.10	5.4	0	0	--	--	--	--
August	1	0	4.28	97.50	3.11	0.2	0	0	--	--	--	--
Sept	0	0	--	--	--	0.0	0	0	--	--	--	--
October	0	0	--	--	--	0.0	0	0	--	--	--	--
November	0	0	--	--	--	0.0	0	0	--	--	--	--
December	0	0	--	--	--	0.0	0	0	--	--	--	--
Year 2026												
January	72	3	4.28	98.27	2.88	7.3	0	0	--	--	--	--
Year to Date												
2024	85	4	4.28	96.86	3.06	5.9	0	0	--	--	--	--
2025	48	2	4.28	96.69	2.98	4.4	0	0	--	--	--	--
2026	72	3	4.28	98.27	2.88	7.3	0	0	--	--	--	--
Rolling 12 Months Ending in January												
2025	91	4	4.28	96.60	3.02	1.0	0	0	--	--	--	--
2026	158	7	4.28	97.58	2.97	1.7	0	0	--	--	--	--

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NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:

COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.

PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

- See Glossary for definitions.

- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.

- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

- See the Technical Notes for fuel conversion factors.

- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 2016 - January 2026 (continued)

Table 4.4: Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 2016 - January 2026 (continued)													
	Petroleum Coke						Natural Gas					All Fossil Fuels	
	Receipts		Average Cost				Receipts		Average Cost			Average Cost	
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)	
Annual Totals													
2016	0	0	--	--	--	0.0	8,005	7,766	3.85	3.97	6.1	3.69	
2017	0	0	--	--	--	0.0	7,841	7,593	3.82	3.95	4.9	3.75	
2018	0	0	--	--	--	0.0	9,090	8,823	3.49	3.59	6.6	3.47	
2019	0	0	--	--	--	0.0	9,429	9,087	3.26	3.39	6.7	3.26	
2020	0	0	--	--	--	0.0	8,532	8,188	3.07	3.20	6.3	3.07	
2021	0	0	--	--	--	0.0	8,869	8,528	3.42	3.56	7.3	3.41	
2022	0	0	--	--	--	--	8,636	8,322	3.88	4.02	6.8	3.89	
2023	0	0	--	--	--	--	8,130	7,861	3.04	3.15	6.6	3.05	
2024	0	0	--	--	--	--	7,834	7,544	3.28	3.41	5.9	3.30	
2025	0	0	--	--	--	--	8,817	8,451	3.45	3.60	5.7	3.47	
Year 2024													
January	0	0	--	--	--	--	715	686	3.29	3.43	5.7	3.40	
February	0	0	--	--	--	--	666	641	3.29	3.42	6.0	3.35	
March	0	0	--	--	--	--	572	552	3.18	3.29	5.3	3.18	
April	0	0	--	--	--	--	648	629	3.14	3.24	6.8	3.14	
May	0	0	--	--	--	--	577	554	3.18	3.31	6.3	3.18	
June	0	0	--	--	--	--	486	469	3.10	3.21	4.5	3.10	
July	0	0	--	--	--	--	652	629	3.31	3.42	5.1	3.31	
August	0	0	--	--	--	--	764	733	3.26	3.40	6.1	3.26	
Sept	0	0	--	--	--	--	618	595	3.42	3.56	5.7	3.42	
October	0	0	--	--	--	--	642	620	3.38	3.50	6.2	3.38	
November	0	0	--	--	--	--	772	740	3.30	3.44	7.1	3.30	
December	0	0	--	--	--	--	722	695	3.43	3.56	6.1	3.43	
Year 2025													
January	0	0	--	--	--	--	825	791	3.52	3.66	6.7	3.56	
February	0	0	--	--	--	--	809	774	3.52	3.68	7.3	3.56	
March	0	0	--	--	--	--	646	618	3.49	3.64	5.9	3.49	
April	0	0	--	--	--	--	802	769	3.43	3.58	8.5	3.43	
May	0	0	--	--	--	--	698	669	3.42	3.57	7.4	3.42	
June	0	0	--	--	--	--	630	601	3.38	3.54	5.7	3.38	
July	0	0	--	--	--	--	690	659	3.43	3.59	5.7	3.47	
August	0	0	--	--	--	--	741	710	3.41	3.56	6.4	3.41	
Sept	0	0	--	--	--	--	698	669	3.44	3.59	6.4	3.44	
October	0	0	--	--	--	--	757	729	3.40	3.52	7.1	3.40	
November	0	0	--	--	--	--	699	673	3.38	3.51	3.3	3.38	
December	0	0	--	--	--	--	823	790	3.60	3.75	3.4	3.60	
Year 2026													
January	0	0	--	--	--	--	873	837	4.77	4.97	2.6	4.73	
Year to Date													
2024	0	0	--	--	--	--	715	686	3.29	3.43	5.7	3.40	
2025	0	0	--	--	--	--	825	791	3.52	3.66	6.7	3.56	
2026	0	0	--	--	--	--	873	837	4.77	4.97	2.6	4.73	
Rolling 12 Months Ending in January													
2025	0	0	--	--	--	--	7,944	7,649	3.30	3.43	6.0	3.31	
2026	0	0	--	--	--	--	8,866	8,496	3.58	3.73	5.0	3.59	

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NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:

PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.

NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

- See Glossary for definitions.

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- See the Technical Notes for fuel conversion factors.

- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 2016 - January 2026

Period	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2016	210,749	9,859	2.67	57.01	1.30	67.0	2,541	412	10.51	64.79	1.27	18.3
2017	192,637	9,178	2.49	52.29	1.35	70.7	1,850	297	11.18	69.57	1.42	15.2
2018	170,730	8,224	2.47	51.38	1.30	67.2	2,319	372	13.46	83.97	1.35	15.9
2019	146,324	7,088	2.55	52.69	1.19	65.1	1,684	275	13.19	80.82	1.47	14.5
2020	134,523	6,515	2.49	51.38	1.27	68.9	1,700	277	10.52	64.54	1.20	17.0
2021	141,492	6,781	2.33	48.60	1.33	69.9	2,380	387	12.90	79.39	1.46	21.3
2022	138,708	6,721	2.78	57.30	1.27	70.3	2,475	404	18.35	112.54	1.26	10.5
2023	123,941	6,174	3.26	65.45	1.02	73.6	2,862	468	17.32	105.80	1.35	16.2
2024	118,599	5,880	2.94	59.35	1.03	72.3	2,130	346	16.58	102.07	1.57	22.6
2025	116,372	5,786	2.89	58.09	1.13	73.0	2,401	391	16.88	103.61	1.62	25.4
Year 2024												
January	9,556	480	2.78	55.44	0.87	60.5	313	51	16.91	104.56	1.20	24.5
February	11,198	553	3.08	62.42	1.01	82.4	195	32	18.01	108.28	1.65	22.5
March	10,962	527	3.18	66.06	0.99	71.9	148	24	15.74	95.28	1.53	18.8
April	8,753	436	2.86	57.41	1.03	73.3	132	21	17.82	109.90	1.57	16.7
May	9,654	481	2.86	57.39	0.85	76.0	128	21	16.69	103.83	1.60	18.9
June	9,675	483	3.00	60.11	0.97	77.7	142	23	16.94	104.50	1.23	22.8
July	10,223	503	2.93	59.57	1.21	73.5	183	30	16.48	101.78	1.58	26.7
August	9,931	491	2.94	59.46	1.16	73.9	162	26	15.32	95.00	1.65	27.1
Sept	9,443	478	2.86	56.60	0.90	73.3	181	29	16.22	100.75	1.63	29.0
October	9,747	476	3.11	63.70	1.11	71.8	160	26	15.84	96.88	1.76	20.0
November	9,621	485	2.77	54.98	1.02	70.1	144	23	15.94	98.83	1.80	19.4
December	9,836	488	2.87	57.79	1.25	66.7	243	39	16.63	102.58	1.83	25.2
Year 2025												
January	11,283	557	3.01	61.01	1.24	72.8	1,061	177	18.37	110.10	1.44	85.9
February	9,942	489	2.99	60.78	1.24	72.9	275	45	16.11	99.47	1.80	30.8
March	10,838	539	2.87	57.64	1.11	72.6	194	32	16.95	104.40	1.86	23.3
April	10,100	499	3.15	63.73	0.87	72.8	119	19	15.23	95.63	1.70	16.8
May	9,169	452	3.18	64.43	0.99	77.8	124	20	14.66	92.04	1.95	18.0
June	9,337	469	2.77	55.26	1.14	75.2	103	16	14.52	91.00	1.80	12.0
July	9,882	486	2.89	58.72	1.24	72.2	118	19	15.09	95.43	1.74	16.0
August	9,004	456	2.60	51.45	1.11	70.5	61	9	16.04	102.57	1.42	7.7
Sept	8,287	424	2.65	51.83	1.07	68.4	83	13	15.35	97.05	1.13	14.0
October	10,321	515	2.78	55.75	1.16	82.9	93	15	15.27	96.74	1.24	12.2
November	8,715	435	2.71	54.27	1.20	69.2	101	16	16.04	100.99	1.52	17.0
December	9,493	466	2.98	60.68	1.18	69.7	69	11	16.36	102.37	1.43	7.6
Year 2026												
January	9,713	477	2.84	57.84	1.34	68.5	74	12	15.84	99.69	1.42	5.4
Year to Date												
2024	9,556	480	2.78	55.44	0.87	60.5	313	51	16.91	104.56	1.20	24.5
2025	11,283	557	3.01	61.01	1.24	72.8	1,061	177	18.37	110.10	1.44	85.9
2026	9,713	477	2.84	57.84	1.34	68.5	74	12	15.84	99.69	1.42	5.4
Rolling 12 Months Ending in January												
2025	120,325	5,958	2.96	59.82	1.06	73.5	2,878	472	17.20	104.81	1.56	30.8
2026	114,802	5,706	2.87	57.79	1.14	72.6	1,414	226	15.71	98.32	1.66	14.6

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Notes:

Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:

COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.

PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

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Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 2016 - January 2026 (continued)

Period	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2016	3,664	135	2.00	54.12	5.84	11.2	744,034	721,358	2.65	2.74	59.6	2.68
2017	2,356	85	1.59	44.08	5.84	8.1	803,435	778,741	3.18	3.28	62.0	3.06
2018	1,911	71	1.75	47.47	5.74	7.1	792,297	769,790	3.39	3.49	58.6	3.25
2019	2,028	73	1.69	46.99	5.81	8.1	814,483	790,388	2.82	2.91	57.5	2.80
2020	2,157	80	1.73	46.84	5.89	10.0	805,785	783,182	2.28	2.34	53.7	2.32
2021	0	0	--	--	--	0.0	801,054	778,861	4.65	4.79	56.5	4.33
2022	82	3	4.46	124.88	5.99	0.4	835,428	812,863	6.51	6.69	59.1	6.01
2023	0	0	--	--	--	--	819,270	796,511	2.96	3.05	57.1	3.04
2024	0	0	--	--	--	--	814,871	791,957	2.47	2.55	56.7	2.57
2025	0	0	--	--	--	--	795,930	776,701	3.50	3.58	55.9	3.46
Year 2024												
January	0	0	--	--	--	--	74,708	72,490	3.68	3.79	56.1	3.62
February	0	0	--	--	--	--	65,778	63,867	2.58	2.65	56.5	2.69
March	0	0	--	--	--	--	67,919	66,041	1.83	1.88	57.4	2.04
April	0	0	--	--	--	--	67,078	65,299	1.94	1.99	59.4	2.07
May	0	0	--	--	--	--	66,345	64,508	1.98	2.04	57.5	2.12
June	0	0	--	--	--	--	64,633	62,797	2.52	2.59	56.2	2.61
July	0	0	--	--	--	--	67,769	65,866	2.46	2.53	54.7	2.55
August	0	0	--	--	--	--	69,890	67,923	2.08	2.14	55.2	2.21
Sept	0	0	--	--	--	--	66,925	65,081	2.22	2.29	57.1	2.34
October	0	0	--	--	--	--	63,855	62,024	2.53	2.61	56.8	2.64
November	0	0	--	--	--	--	65,486	63,669	2.32	2.39	55.9	2.40
December	0	0	--	--	--	--	74,487	72,393	3.37	3.46	58.2	3.35
Year 2025												
January	0	0	--	--	--	--	73,783	71,581	4.29	4.42	55.2	4.30
February	0	0	--	--	--	--	62,321	60,680	3.83	3.93	54.5	3.76
March	0	0	--	--	--	--	68,943	67,347	3.80	3.89	57.1	3.71
April	0	0	--	--	--	--	65,069	63,563	3.34	3.42	57.9	3.34
May	0	0	--	--	--	--	65,298	63,791	3.18	3.25	57.7	3.20
June	0	0	--	--	--	--	64,578	63,131	3.18	3.26	57.4	3.15
July	0	0	--	--	--	--	68,336	66,734	3.23	3.31	57.3	3.21
August	0	0	--	--	--	--	64,093	62,424	3.06	3.14	53.0	3.02
Sept	0	0	--	--	--	--	64,197	62,740	3.02	3.09	55.8	2.99
October	0	0	--	--	--	--	63,873	62,421	3.01	3.08	55.4	2.99
November	0	0	--	--	--	--	63,695	62,257	3.61	3.69	53.4	3.52
December	0	0	--	--	--	--	71,744	70,031	4.22	4.32	56.4	4.09
Year 2026												
January	0	0	--	--	--	--	70,202	68,537	5.54	5.67	54.6	5.22
Year to Date												
2024	0	0	--	--	--	--	74,708	72,490	3.68	3.79	56.1	3.62
2025	0	0	--	--	--	--	73,783	71,581	4.29	4.42	55.2	4.30
2026	0	0	--	--	--	--	70,202	68,537	5.54	5.67	54.6	5.22
Rolling 12 Months Ending in January												
2025	0	0	--	--	--	--	813,947	791,047	2.53	2.60	56.6	2.63
2026	0	0	--	--	--	--	792,349	773,657	3.60	3.69	55.8	3.53

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Notes:

Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:

PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.

NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

- Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

- See Glossary for definitions.

- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.

- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

- See the Technical Notes for fuel conversion factors.

- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.6.A. Receipts of Coal Delivered for Electricity Generation by State, January 2026 and 2025
(Thousand Tons)**

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	3	5	-43.0%	0	0	3	5	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	3	5	-43.0%	0	0	3	5	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	905	539	68.0%	0	0	905	539	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	905	539	68.0%	0	0	905	539	0	0	0	0
East North Central	6,866	6,434	6.7%	4,278	3,820	2,454	2,469	0	0	134	145
Illinois	2,076	1,944	6.8%	593	383	1,348	1,416	0	0	134	145
Indiana	1,462	1,438	1.6%	1,392	1,331	70	107	0	0	0	0
Michigan	933	810	15.0%	933	810	0	0	0	0	0	0
Ohio	1,207	1,056	14.0%	170	111	1,037	945	0	0	0	0
Wisconsin	1,189	1,185	0.3%	1,189	1,185	0	0	0	0	0	0
West North Central	8,778	7,342	20.0%	8,533	7,100	0	0	3	2	242	240
Iowa	1,309	882	48.0%	1,128	702	0	0	0	0	182	180
Kansas	1,136	836	36.0%	1,136	836	0	0	0	0	0	0
Minnesota	817	634	29.0%	817	634	0	0	0	0	0	0
Missouri	2,321	1,949	19.0%	2,318	1,947	0	0	3	2	0	0
Nebraska	1,132	994	14.0%	1,073	934	0	0	0	0	60	60
North Dakota	1,947	1,914	1.7%	1,947	1,914	0	0	0	0	0	0
South Dakota	115	133	-13.0%	115	133	0	0	0	0	0	0
South Atlantic	4,257	3,675	16.0%	3,957	3,390	270	245	0	0	30	41
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	327	246	33.0%	327	246	0	0	0	0	0	0
Georgia	1,042	614	70.0%	1,042	598	0	0	0	0	0	16
Maryland	55	104	-47.0%	0	0	55	104	0	0	0	0
North Carolina	473	540	-12.0%	473	540	0	0	0	0	0	0
South Carolina	537	535	0.3%	522	535	0	0	0	0	15	0
Virginia	227	162	40.0%	212	137	0	0	0	0	15	25
West Virginia	1,596	1,474	8.3%	1,381	1,333	215	140	0	0	0	0
East South Central	3,655	3,619	1.0%	3,422	3,290	179	275	0	0	54	54
Alabama	932	928	0.4%	932	928	0	0	0	0	0	0
Kentucky	2,140	2,030	5.4%	2,140	2,030	0	0	0	0	0	0
Mississippi	302	311	-2.9%	123	35	179	275	0	0	0	0
Tennessee	282	350	-20.0%	227	297	0	0	0	0	54	54
West South Central	5,599	5,219	7.3%	2,769	2,271	2,824	2,927	0	0	6	21
Arkansas	1,020	858	19.0%	1,014	642	0	210	0	0	6	6
Louisiana	175	226	-22.0%	175	131	0	94	0	0	0	0
Oklahoma	226	359	-37.0%	226	345	0	0	0	0	0	15
Texas	4,178	3,776	11.0%	1,354	1,153	2,824	2,623	0	0	0	0
Mountain	4,751	4,177	14.0%	4,179	3,453	571	723	0	0	0	0
Arizona	1,774	439	304.0%	1,774	439	0	0	0	0	0	0
Colorado	288	585	-51.0%	288	585	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	458	566	-19.0%	0	0	458	566	0	0	0	0
Nevada	74	92	-20.0%	0	20	74	72	0	0	0	0
New Mexico	516	157	230.0%	516	157	0	0	0	0	0	0
Utah	583	868	-33.0%	583	831	0	37	0	0	0	0
Wyoming	1,057	1,470	-28.0%	1,018	1,422	40	48	0	0	0	0
Pacific Contiguous	11	167	-93.0%	0	0	0	109	0	0	11	58
California	11	58	-81.0%	0	0	0	0	0	0	11	58
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	109	-100.0%	0	0	0	109	0	0	0	0
Pacific Noncontiguous	36	36	-1.9%	36	36	0	0	0	0	0	0
Alaska	36	36	-1.9%	36	36	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	34,859	31,213	12.0%	27,174	23,361	7,206	7,292	3	2	477	557

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, (Year-to-Date) January 2026 and 2025
(Thousand Tons)**

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
	January 2026 YTD	January 2025 YTD	Percentage Change	Electric Utilities		Independent Power Producers		January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
				January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD				
New England	3	5	-43.0%	0	0	3	5	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	3	5	-43.0%	0	0	3	5	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	905	539	68.0%	0	0	905	539	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	905	539	68.0%	0	0	905	539	0	0	0	0
East North Central	6,866	6,434	6.7%	4,278	3,820	2,454	2,469	0	0	134	145
Illinois	2,076	1,944	6.8%	593	383	1,348	1,416	0	0	134	145
Indiana	1,462	1,438	1.6%	1,392	1,331	70	107	0	0	0	0
Michigan	933	810	15.0%	933	810	0	0	0	0	0	0
Ohio	1,207	1,056	14.0%	170	111	1,037	945	0	0	0	0
Wisconsin	1,189	1,185	0.3%	1,189	1,185	0	0	0	0	0	0
West North Central	8,778	7,342	20.0%	8,533	7,100	0	0	3	2	242	240
Iowa	1,309	882	48.0%	1,128	702	0	0	0	0	182	180
Kansas	1,136	836	36.0%	1,136	836	0	0	0	0	0	0
Minnesota	817	634	29.0%	817	634	0	0	0	0	0	0
Missouri	2,321	1,949	19.0%	2,318	1,947	0	0	3	2	0	0
Nebraska	1,132	994	14.0%	1,073	934	0	0	0	0	60	60
North Dakota	1,947	1,914	1.7%	1,947	1,914	0	0	0	0	0	0
South Dakota	115	133	-13.0%	115	133	0	0	0	0	0	0
South Atlantic	4,257	3,675	16.0%	3,957	3,390	270	245	0	0	30	41
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	327	246	33.0%	327	246	0	0	0	0	0	0
Georgia	1,042	614	70.0%	1,042	598	0	0	0	0	0	16
Maryland	55	104	-47.0%	0	0	55	104	0	0	0	0
North Carolina	473	540	-12.0%	473	540	0	0	0	0	0	0
South Carolina	537	535	0.3%	522	535	0	0	0	0	15	0
Virginia	227	162	40.0%	212	137	0	0	0	0	15	25
West Virginia	1,596	1,474	8.3%	1,381	1,333	215	140	0	0	0	0
East South Central	3,655	3,619	1.0%	3,422	3,290	179	275	0	0	54	54
Alabama	932	928	0.4%	932	928	0	0	0	0	0	0
Kentucky	2,140	2,030	5.4%	2,140	2,030	0	0	0	0	0	0
Mississippi	302	311	-2.9%	123	35	179	275	0	0	0	0
Tennessee	282	350	-20.0%	227	297	0	0	0	0	54	54
West South Central	5,599	5,219	7.3%	2,769	2,271	2,824	2,927	0	0	6	21
Arkansas	1,020	858	19.0%	1,014	642	0	210	0	0	6	6
Louisiana	175	226	-22.0%	175	131	0	94	0	0	0	0
Oklahoma	226	359	-37.0%	226	345	0	0	0	0	0	15
Texas	4,178	3,776	11.0%	1,354	1,153	2,824	2,623	0	0	0	0
Mountain	4,751	4,177	14.0%	4,179	3,453	571	723	0	0	0	0
Arizona	1,774	439	304.0%	1,774	439	0	0	0	0	0	0
Colorado	288	585	-51.0%	288	585	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	458	566	-19.0%	0	0	458	566	0	0	0	0
Nevada	74	92	-20.0%	0	20	74	72	0	0	0	0
New Mexico	516	157	230.0%	516	157	0	0	0	0	0	0
Utah	583	868	-33.0%	583	831	0	37	0	0	0	0
Wyoming	1,057	1,470	-28.0%	1,018	1,422	40	48	0	0	0	0
Pacific Contiguous	11	167	-93.0%	0	0	0	109	0	0	11	58
California	11	58	-81.0%	0	0	0	0	0	0	11	58
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	109	-100.0%	0	0	0	109	0	0	0	0
Pacific Noncontiguous	36	36	-1.9%	36	36	0	0	0	0	0	0
Alaska	36	36	-1.9%	36	36	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	34,859	31,213	12.0%	27,174	23,361	7,206	7,292	3	2	477	557

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Notes:

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, January 2026 and 2025
(Thousand Barrels)**

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	632	439	44.0%	0	0	632	439	0	0	0	0
Connecticut	37	32	17.0%	0	0	37	32	0	0	0	0
Maine	140	69	101.0%	0	0	140	69	0	0	0	0
Massachusetts	213	245	-13.0%	0	0	213	245	0	0	0	0
New Hampshire	105	68	53.0%	0	0	105	68	0	0	0	0
Rhode Island	138	24	475.0%	0	0	138	24	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	789	250	216.0%	257	6	525	238	0	0	7	5
New Jersey	2	24	-94.0%	0	0	2	24	0	0	0	0
New York	670	174	286.0%	257	6	413	167	0	0	0	0
Pennsylvania	118	52	127.0%	0	0	110	46	0	0	7	5
East North Central	120	67	78.0%	99	50	21	15	0	0	0	3
Illinois	9	3	209.0%	2	0	7	3	0	0	0	0
Indiana	33	34	-3.5%	33	34	0	0	0	0	0	0
Michigan	9	14	-38.0%	8	11	0	0	0	0	0	3
Ohio	41	13	208.0%	27	1	14	12	0	0	0	0
Wisconsin	29	3	809.0%	29	3	0	0	0	0	0	0
West North Central	124	75	64.0%	124	75	0	0	0	0	0	0
Iowa	17	19	-9.2%	17	19	0	0	0	0	0	0
Kansas	28	12	125.0%	28	12	0	0	0	0	0	0
Minnesota	3	2	46.0%	3	2	0	0	0	0	0	0
Missouri	48	26	85.0%	48	26	0	0	0	0	0	0
Nebraska	24	4	440.0%	24	4	0	0	0	0	0	0
North Dakota	3	6	-59.0%	3	6	0	0	0	0	0	0
South Dakota	0	5	-100.0%	0	5	0	0	0	0	0	0
South Atlantic	419	528	-21.0%	139	183	276	177	0	0	4	168
Delaware	91	6	NM	0	0	91	6	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	48	6	663.0%	47	5	1	0	0	0	0	1
Georgia	23	73	-69.0%	14	14	8	27	0	0	0	32
Maryland	102	130	-21.0%	0	0	102	130	0	0	0	0
North Carolina	16	53	-71.0%	16	53	0	0	0	0	0	0
South Carolina	29	19	57.0%	29	15	0	0	0	0	0	4
Virginia	91	222	-59.0%	15	78	72	13	0	0	4	131
West Virginia	19	18	4.6%	18	18	1	0	0	0	0	0
East South Central	26	18	41.0%	26	18	0	0	0	0	0	1
Alabama	6	2	307.0%	6	2	0	0	0	0	0	0
Kentucky	8	11	-23.0%	8	11	0	0	0	0	0	0
Mississippi	2	2	-16.0%	2	2	0	0	0	0	0	0
Tennessee	9	4	146.0%	9	3	0	0	0	0	0	1
West South Central	36	34	6.4%	30	25	6	8	0	0	0	0
Arkansas	3	3	0.5%	3	3	0	0	0	0	0	0
Louisiana	3	0	--	3	0	0	0	0	0	0	0
Oklahoma	12	14	-14.0%	12	14	0	0	0	0	0	0
Texas	18	17	6.0%	12	9	6	8	0	0	0	0
Mountain	20	20	-1.8%	17	19	3	2	0	0	0	0
Arizona	2	2	4.4%	2	2	0	0	0	0	0	0
Colorado	2	4	-56.0%	2	4	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	3	2	72.0%	0	0	3	2	0	0	0	0
Nevada	0	1	-96.0%	0	1	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	2	6	-67.0%	2	6	0	0	0	0	0	0
Wyoming	11	5	101.0%	11	5	0	0	0	0	0	0
Pacific Contiguous	0	1	-100.0%	0	0	0	1	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	1	-100.0%	0	0	0	1	0	0	0	0
Pacific Noncontiguous	890	822	8.3%	699	646	191	177	0	0	0	0
Alaska	2	2	22.0%	2	2	0	0	0	0	0	0
Hawaii	888	820	8.3%	697	644	191	177	0	0	0	0
U.S. Total	3,056	2,255	36.0%	1,391	1,022	1,654	1,056	0	0	12	177

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NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Petroleum Liquids includes distillate and residual fuel oils.

See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, (Year-to-Date) January 2026 and 2025
(Thousand Barrels)**

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
	January 2026	January 2025	Percentage	Electric Utilities		Independent Power Producers		January 2026	January 2025	January 2026	January 2025
	YTD	YTD	Change	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD
New England	632	439	44.0%	0	0	632	439	0	0	0	0
Connecticut	37	32	17.0%	0	0	37	32	0	0	0	0
Maine	140	69	101.0%	0	0	140	69	0	0	0	0
Massachusetts	213	245	-13.0%	0	0	213	245	0	0	0	0
New Hampshire	105	68	53.0%	0	0	105	68	0	0	0	0
Rhode Island	138	24	475.0%	0	0	138	24	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	789	250	216.0%	257	6	525	238	0	0	7	5
New Jersey	2	24	-94.0%	0	0	2	24	0	0	0	0
New York	670	174	286.0%	257	6	413	167	0	0	0	0
Pennsylvania	118	52	127.0%	0	0	110	46	0	0	7	5
East North Central	120	67	78.0%	99	50	21	15	0	0	0	3
Illinois	9	3	209.0%	2	0	7	3	0	0	0	0
Indiana	33	34	-3.5%	33	34	0	0	0	0	0	0
Michigan	9	14	-38.0%	8	11	0	0	0	0	0	3
Ohio	41	13	208.0%	27	1	14	12	0	0	0	0
Wisconsin	29	3	809.0%	29	3	0	0	0	0	0	0
West North Central	124	75	64.0%	124	75	0	0	0	0	0	0
Iowa	17	19	-9.2%	17	19	0	0	0	0	0	0
Kansas	28	12	125.0%	28	12	0	0	0	0	0	0
Minnesota	3	2	46.0%	3	2	0	0	0	0	0	0
Missouri	48	26	85.0%	48	26	0	0	0	0	0	0
Nebraska	24	4	440.0%	24	4	0	0	0	0	0	0
North Dakota	3	6	-59.0%	3	6	0	0	0	0	0	0
South Dakota	0	5	-100.0%	0	5	0	0	0	0	0	0
South Atlantic	419	528	-21.0%	139	183	276	177	0	0	4	168
Delaware	91	6	NM	0	0	91	6	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	48	6	663.0%	47	5	1	0	0	0	0	1
Georgia	23	73	-69.0%	14	14	8	27	0	0	0	32
Maryland	102	130	-21.0%	0	0	102	130	0	0	0	0
North Carolina	16	53	-71.0%	16	53	0	0	0	0	0	0
South Carolina	29	19	57.0%	29	15	0	0	0	0	0	4
Virginia	91	222	-59.0%	15	78	72	13	0	0	4	131
West Virginia	19	18	4.6%	18	18	1	0	0	0	0	0
East South Central	26	18	41.0%	26	18	0	0	0	0	0	1
Alabama	6	2	307.0%	6	2	0	0	0	0	0	0
Kentucky	8	11	-23.0%	8	11	0	0	0	0	0	0
Mississippi	2	2	-16.0%	2	2	0	0	0	0	0	0
Tennessee	9	4	146.0%	9	3	0	0	0	0	0	1
West South Central	36	34	6.4%	30	25	6	8	0	0	0	0
Arkansas	3	3	0.5%	3	3	0	0	0	0	0	0
Louisiana	3	0	--	3	0	0	0	0	0	0	0
Oklahoma	12	14	-14.0%	12	14	0	0	0	0	0	0
Texas	18	17	6.0%	12	9	6	8	0	0	0	0
Mountain	20	20	-1.8%	17	19	3	2	0	0	0	0
Arizona	2	2	4.4%	2	2	0	0	0	0	0	0
Colorado	2	4	-56.0%	2	4	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	3	2	72.0%	0	0	3	2	0	0	0	0
Nevada	0	1	-96.0%	0	1	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	2	6	-67.0%	2	6	0	0	0	0	0	0
Wyoming	11	5	101.0%	11	5	0	0	0	0	0	0
Pacific Contiguous	0	1	-100.0%	0	0	0	1	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	1	-100.0%	0	0	0	1	0	0	0	0
Pacific Noncontiguous	890	822	8.3%	699	646	191	177	0	0	0	0
Alaska	2	2	22.0%	2	2	0	0	0	0	0	0
Hawaii	888	820	8.3%	697	644	191	177	0	0	0	0
U.S. Total	3,056	2,255	36.0%	1,391	1,022	1,654	1,056	0	0	12	177

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

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Notes:

See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Petroleum Liquids includes distillate and residual fuel oils.

See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.8.A. Receipts of Petroleum Coke Delivered for Electricity Generation by State, January 2026 and 2025
(Thousand Tons)**

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	60	77	-22.0%	60	77	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	60	77	-22.0%	60	77	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	33	63	-48.0%	33	63	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	33	63	-48.0%	33	63	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	27	0	--	27	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	27	0	--	27	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	120	141	-15.0%	120	141	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

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Notes:

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Petroleum Coke includes petroleum coke-derived synthesis gas.

See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, (Year-to-Date) January 2026 and 2025
(Thousand Tons)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	60	77	-22.0%	60	77	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	60	77	-22.0%	60	77	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	33	63	-48.0%	33	63	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	33	63	-48.0%	33	63	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	27	0	--	27	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	27	0	--	27	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	120	141	-15.0%	120	141	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Petroleum Coke includes petroleum coke-derived synthesis gas.

See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.9.A. Receipts of Natural Gas Delivered for Electricity Generation by State, January 2026 and 2025
(Million Cubic Feet)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	31,300	26,722	17.0%	0	0	31,300	26,722	0	0	0	0
Connecticut	13,723	13,227	3.7%	0	0	13,723	13,227	0	0	0	0
Maine	2,227	1,378	62.0%	0	0	2,227	1,378	0	0	0	0
Massachusetts	9,001	7,811	15.0%	0	0	9,001	7,811	0	0	0	0
New Hampshire	3,833	2,319	65.0%	0	0	3,833	2,319	0	0	0	0
Rhode Island	2,517	1,987	27.0%	0	0	2,517	1,987	0	0	0	0
Vermont	0	0	—	0	0	0	0	0	0	0	0
Middle Atlantic	133,036	138,559	-4.0%	3,375	7,101	127,454	129,343	0	0	2,207	2,116
New Jersey	12,443	11,799	5.5%	0	0	12,443	11,799	0	0	0	0
New York	32,454	37,786	-14.0%	3,375	7,101	28,486	30,042	0	0	593	643
Pennsylvania	88,140	88,974	-0.9%	0	0	86,526	87,501	0	0	1,613	1,473
East North Central	131,851	122,930	7.3%	48,799	44,860	81,104	76,094	602	561	1,346	1,415
Illinois	15,463	14,372	7.6%	2,156	1,179	13,304	13,190	0	0	3	2
Indiana	23,577	20,465	15.0%	12,452	9,732	11,125	10,733	0	0	0	0
Michigan	33,464	29,909	12.0%	16,180	16,963	16,070	11,831	602	561	612	555
Ohio	46,482	46,285	0.4%	5,627	5,575	40,605	40,340	0	0	250	369
Wisconsin	12,865	11,899	8.1%	12,384	11,411	0	0	0	0	480	488
West North Central	12,430	12,232	1.6%	9,787	9,842	1,906	1,855	235	231	502	305
Iowa	3,420	3,641	-6.1%	2,918	3,337	0	0	0	0	502	305
Kansas	1,552	1,735	-11.0%	1,552	1,735	0	0	0	0	0	0
Minnesota	2,822	2,423	16.0%	2,338	2,274	483	147	1	2	0	0
Missouri	3,833	3,860	-0.7%	2,176	1,923	1,423	1,709	234	228	0	0
Nebraska	279	186	51.0%	279	186	0	0	0	0	0	0
North Dakota	265	270	-1.6%	265	270	0	0	0	0	0	0
South Dakota	258	118	119.0%	258	118	0	0	0	0	0	0
South Atlantic	226,550	232,286	-2.5%	188,490	196,221	36,429	32,903	0	0	1,631	3,163
Delaware	1,895	1,452	30.0%	0	0	1,895	1,452	0	0	0	0
District of Columbia	0	0	—	0	0	0	0	0	0	0	0
Florida	90,041	99,055	-9.1%	86,167	95,566	3,352	3,176	0	0	522	313
Georgia	28,896	29,567	-2.3%	25,368	24,016	3,528	4,543	0	0	0	1,008
Maryland	11,713	8,884	32.0%	2,536	1,892	9,177	6,992	0	0	0	0
North Carolina	38,381	38,412	-0.1%	32,978	33,174	5,402	5,237	0	0	0	0
South Carolina	13,992	15,662	-11.0%	12,999	14,835	870	762	0	0	122	65
Virginia	40,161	38,014	5.6%	27,724	26,268	11,450	10,546	0	0	987	1,199
West Virginia	1,473	1,240	19.0%	718	469	755	194	0	0	0	578
East South Central	103,957	111,663	-6.9%	80,967	83,555	20,494	25,112	0	0	2,496	2,996
Alabama	34,116	38,965	-12.0%	15,154	14,907	18,962	24,057	0	0	0	0
Kentucky	15,624	16,819	-7.1%	14,119	15,785	1,505	1,034	0	0	0	0
Mississippi	39,165	40,016	-2.1%	39,138	39,996	28	21	0	0	0	0
Tennessee	15,051	15,863	-5.1%	12,555	12,867	0	0	0	0	2,496	2,996
West South Central	265,620	276,447	-3.9%	83,449	89,474	123,638	127,638	0	0	58,532	59,335
Arkansas	11,437	9,257	24.0%	10,113	7,764	997	1,118	0	0	327	375
Louisiana	47,987	47,570	0.9%	24,934	25,808	4,563	2,235	0	0	18,490	19,527
Oklahoma	23,828	24,885	-4.2%	15,768	16,404	7,678	8,032	0	0	383	449
Texas	182,368	194,735	-6.4%	32,634	39,498	110,400	116,253	0	0	39,333	38,984
Mountain	75,167	74,908	0.3%	63,234	58,738	11,892	16,135	0	0	41	35
Arizona	27,066	30,680	-12.0%	18,021	19,185	9,045	11,496	0	0	0	0
Colorado	12,890	11,641	11.0%	11,350	9,507	1,540	2,133	0	0	0	0
Idaho	1,446	1,477	-2.1%	1,446	1,477	0	0	0	0	0	0
Montana	550	891	-38.0%	550	891	0	0	0	0	0	0
Nevada	15,479	13,294	16.0%	15,479	13,294	0	0	0	0	0	0
New Mexico	6,484	7,130	-9.1%	5,180	4,624	1,304	2,506	0	0	0	0
Utah	9,053	6,862	32.0%	9,012	6,827	0	0	0	0	41	35
Wyoming	2,199	2,933	-25.0%	2,198	2,933	2	0	0	0	0	0
Pacific Contiguous	42,122	63,616	-34.0%	16,463	24,523	23,877	36,875	0	0	1,782	2,217
California	28,914	44,170	-35.0%	10,520	15,397	16,613	26,555	0	0	1,782	2,217
Oregon	11,373	12,313	-7.6%	4,167	4,772	7,206	7,541	0	0	0	0
Washington	1,835	7,133	-74.0%	1,776	4,354	59	2,779	0	0	0	0
Pacific Noncontiguous	4	2	97.0%	4	2	0	0	0	0	0	0
Alaska	4	2	97.0%	4	2	0	0	0	0	0	0
Hawaii	0	0	—	0	0	0	0	0	0	0	0
U.S. Total	1,022,037	1,059,365	-3.5%	494,568	514,315	458,094	472,676	837	791	68,537	71,581

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, (Year-to-Date) January 2026 and 2025
(Million Cubic Feet)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	31,300	26,722	17.0%	0	0	31,300	26,722	0	0	0	0
Connecticut	13,723	13,227	3.7%	0	0	13,723	13,227	0	0	0	0
Maine	2,227	1,378	62.0%	0	0	2,227	1,378	0	0	0	0
Massachusetts	9,001	7,811	15.0%	0	0	9,001	7,811	0	0	0	0
New Hampshire	3,833	2,319	65.0%	0	0	3,833	2,319	0	0	0	0
Rhode Island	2,517	1,987	27.0%	0	0	2,517	1,987	0	0	0	0
Vermont	0	0	—	0	0	0	0	0	0	0	0
Middle Atlantic	133,036	138,559	-4.0%	3,375	7,101	127,454	129,343	0	0	2,207	2,116
New Jersey	12,443	11,799	5.5%	0	0	12,443	11,799	0	0	0	0
New York	32,454	37,786	-14.0%	3,375	7,101	28,486	30,042	0	0	593	643
Pennsylvania	88,140	88,974	-0.9%	0	0	86,526	87,501	0	0	1,613	1,473
East North Central	131,851	122,930	7.3%	48,799	44,860	81,104	76,094	602	561	1,346	1,415
Illinois	15,463	14,372	7.6%	2,156	1,179	13,304	13,190	0	0	3	2
Indiana	23,577	20,465	15.0%	12,452	9,732	11,125	10,733	0	0	0	0
Michigan	33,464	29,909	12.0%	16,180	16,963	16,070	11,831	602	561	612	555
Ohio	46,482	46,285	0.4%	5,627	5,575	40,605	40,340	0	0	250	369
Wisconsin	12,865	11,899	8.1%	12,384	11,411	0	0	0	0	480	488
West North Central	12,430	12,232	1.6%	9,787	9,842	1,906	1,855	235	231	502	305
Iowa	3,420	3,641	-6.1%	2,918	3,337	0	0	0	0	502	305
Kansas	1,552	1,735	-11.0%	1,552	1,735	0	0	0	0	0	0
Minnesota	2,822	2,423	16.0%	2,338	2,274	483	147	1	2	0	0
Missouri	3,833	3,860	-0.7%	2,176	1,923	1,423	1,709	234	228	0	0
Nebraska	279	186	51.0%	279	186	0	0	0	0	0	0
North Dakota	265	270	-1.6%	265	270	0	0	0	0	0	0
South Dakota	258	118	119.0%	258	118	0	0	0	0	18	0
South Atlantic	226,550	232,286	-2.5%	188,490	196,221	36,429	32,903	0	0	1,631	3,163
Delaware	1,895	1,452	30.0%	0	0	1,895	1,452	0	0	0	0
District of Columbia	0	0	—	0	0	0	0	0	0	0	0
Florida	90,041	99,055	-9.1%	86,167	95,566	3,352	3,176	0	0	522	313
Georgia	28,896	29,567	-2.3%	25,368	24,016	3,528	4,543	0	0	0	1,008
Maryland	11,713	8,884	32.0%	2,536	1,892	9,177	6,992	0	0	0	0
North Carolina	38,381	38,412	-0.1%	32,978	33,174	5,402	5,237	0	0	0	0
South Carolina	13,992	15,662	-11.0%	12,999	14,835	870	762	0	0	122	65
Virginia	40,161	38,014	5.6%	27,724	26,268	11,450	10,546	0	0	987	1,199
West Virginia	1,473	1,240	19.0%	718	469	755	194	0	0	0	578
East South Central	103,957	111,663	-6.9%	80,967	83,555	20,494	25,112	0	0	2,496	2,996
Alabama	34,116	38,965	-12.0%	15,154	14,907	18,962	24,057	0	0	0	0
Kentucky	15,624	16,819	-7.1%	14,119	15,785	1,505	1,034	0	0	0	0
Mississippi	39,165	40,016	-2.1%	39,138	39,996	28	21	0	0	0	0
Tennessee	15,051	15,863	-5.1%	12,555	12,867	0	0	0	0	2,496	2,996
West South Central	265,620	276,447	-3.9%	83,449	89,474	123,638	127,638	0	0	58,532	59,335
Arkansas	11,437	9,257	24.0%	10,113	7,764	997	1,118	0	0	327	375
Louisiana	47,987	47,570	0.9%	24,934	25,808	4,563	2,235	0	0	18,490	19,527
Oklahoma	23,828	24,885	-4.2%	15,768	16,404	7,678	8,032	0	0	383	449
Texas	182,368	194,735	-6.4%	32,634	39,498	110,400	116,253	0	0	39,333	38,984
Mountain	75,167	74,908	0.3%	63,234	58,738	11,892	16,135	0	0	41	35
Arizona	27,066	30,680	-12.0%	18,021	19,185	9,045	11,496	0	0	0	0
Colorado	12,890	11,641	11.0%	11,350	9,507	1,540	2,133	0	0	0	0
Idaho	1,446	1,477	-2.1%	1,446	1,477	0	0	0	0	0	0
Montana	550	891	-38.0%	550	891	0	0	0	0	0	0
Nevada	15,479	13,294	16.0%	15,479	13,294	0	0	0	0	0	0
New Mexico	6,484	7,130	-9.1%	5,180	4,624	1,304	2,506	0	0	0	0
Utah	9,053	6,862	32.0%	9,012	6,827	0	0	0	0	41	35
Wyoming	2,199	2,933	-25.0%	2,198	2,933	2	0	0	0	0	0
Pacific Contiguous	42,122	63,616	-34.0%	16,463	24,523	23,877	36,875	0	0	1,782	2,217
California	28,914	44,170	-35.0%	10,520	15,397	16,613	26,555	0	0	1,782	2,217
Oregon	11,373	12,313	-7.6%	4,167	4,772	7,206	7,541	0	0	0	0
Washington	1,835	7,133	-74.0%	1,776	4,354	59	2,779	0	0	0	0
Pacific Noncontiguous	4	2	97.0%	4	2	0	0	0	0	0	0
Alaska	4	2	97.0%	4	2	0	0	0	0	0	0
Hawaii	0	0	—	0	0	0	0	0	0	0	0
U.S. Total	1,022,037	1,059,365	-3.5%	494,568	514,315	458,094	472,676	837	791	68,537	71,581

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State, January 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025
New England	W	W	W	--	--	W	W
Connecticut	--	--	--	--	--	--	--
Maine	W	W	W	--	--	W	W
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	3.97	3.39	17.0%	--	--	3.97	3.39
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	3.97	3.39	17.0%	--	--	3.97	3.39
East North Central	2.32	2.35	-1.3%	2.49	2.58	2.03	2.00
Illinois	1.69	1.83	-7.7%	1.70	1.90	1.68	1.81
Indiana	W	W	W	2.74	2.85	W	W
Michigan	2.39	2.48	-3.6%	2.39	2.48	--	--
Ohio	2.34	2.25	4.0%	2.83	2.59	2.26	2.21
Wisconsin	2.55	2.49	2.4%	2.55	2.49	--	--
West North Central	1.81	1.76	2.8%	1.81	1.76	--	--
Iowa	1.68	1.73	-2.9%	1.68	1.73	--	--
Kansas	1.69	1.58	7.0%	1.69	1.58	--	--
Minnesota	2.52	2.36	6.8%	2.52	2.36	--	--
Missouri	1.91	1.91	0.0%	1.91	1.91	--	--
Nebraska	1.20	1.29	-7.0%	1.20	1.29	--	--
North Dakota	1.82	1.66	9.6%	1.82	1.66	--	--
South Dakota	2.51	2.41	4.1%	2.51	2.41	--	--
South Atlantic	3.27	3.32	-1.5%	3.31	3.34	2.72	3.13
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	3.46	3.59	-3.6%	3.46	3.59	--	--
Georgia	3.30	3.77	-12.0%	3.30	3.77	--	--
Maryland	W	W	W	--	--	W	W
North Carolina	4.07	4.44	-8.3%	4.07	4.44	--	--
South Carolina	3.81	3.37	13.0%	3.81	3.37	--	--
Virginia	4.41	4.13	6.8%	4.41	4.13	--	--
West Virginia	W	W	W	2.73	2.63	W	W
East South Central	W	W	W	2.47	2.41	W	W
Alabama	2.63	2.50	5.2%	2.63	2.50	--	--
Kentucky	2.35	2.25	4.4%	2.35	2.25	--	--
Mississippi	W	W	W	3.25	2.94	W	W
Tennessee	2.57	3.12	-18.0%	2.57	3.12	--	--
West South Central	2.01	2.09	-3.8%	2.04	2.15	1.98	2.05
Arkansas	2.19	W	W	2.19	2.18	--	W
Louisiana	2.21	W	W	2.21	3.29	--	W
Oklahoma	2.25	1.99	13.0%	2.25	1.99	--	--
Texas	1.94	1.98	-2.0%	1.86	2.03	1.98	1.96
Mountain	W	W	W	2.85	2.62	W	W
Arizona	3.13	3.16	-0.9%	3.13	3.16	--	--
Colorado	2.07	1.92	7.8%	2.07	1.92	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	W	W	--	5.69	W	W
New Mexico	3.72	3.66	1.6%	3.72	3.66	--	--
Utah	3.65	3.61	1.1%	3.65	3.61	--	--
Wyoming	W	W	W	1.54	1.84	W	W
Pacific Contiguous	--	W	W	--	--	--	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	W	W	--	--	--	W
Pacific Noncontiguous	4.72	4.42	6.8%	4.72	4.42	--	--
Alaska	4.72	4.42	6.8%	4.72	4.42	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.44	2.40	1.7%	2.46	2.45	2.34	2.22

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

See Glossary for definitions. Values are preliminary.

See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, (Year-to-Date) January 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	W	W	W	--	--	W	W
Connecticut	--	--	--	--	--	--	--
Maine	W	W	W	--	--	W	W
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	3.97	3.39	17.0%	--	--	3.97	3.39
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	3.97	3.39	17.0%	--	--	3.97	3.39
East North Central	2.32	2.35	-1.3%	2.49	2.58	2.03	2.00
Illinois	1.69	1.83	-7.7%	1.70	1.90	1.68	1.81
Indiana	W	W	W	2.74	2.85	W	W
Michigan	2.39	2.48	-3.6%	2.39	2.48	--	--
Ohio	2.34	2.25	4.0%	2.83	2.59	2.26	2.21
Wisconsin	2.55	2.49	2.4%	2.55	2.49	--	--
West North Central	1.81	1.76	2.8%	1.81	1.76	--	--
Iowa	1.68	1.73	-2.9%	1.68	1.73	--	--
Kansas	1.69	1.58	7.0%	1.69	1.58	--	--
Minnesota	2.52	2.36	6.8%	2.52	2.36	--	--
Missouri	1.91	1.91	0.0%	1.91	1.91	--	--
Nebraska	1.20	1.29	-7.0%	1.20	1.29	--	--
North Dakota	1.82	1.66	9.6%	1.82	1.66	--	--
South Dakota	2.51	2.41	4.1%	2.51	2.41	--	--
South Atlantic	3.27	3.32	-1.5%	3.31	3.34	2.72	3.13
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	3.46	3.59	-3.6%	3.46	3.59	--	--
Georgia	3.30	3.77	-12.0%	3.30	3.77	--	--
Maryland	W	W	W	--	--	W	W
North Carolina	4.07	4.44	-8.3%	4.07	4.44	--	--
South Carolina	3.81	3.37	13.0%	3.81	3.37	--	--
Virginia	4.41	4.13	6.8%	4.41	4.13	--	--
West Virginia	W	W	W	2.73	2.63	W	W
East South Central	W	W	W	2.47	2.41	W	W
Alabama	2.63	2.50	5.2%	2.63	2.50	--	--
Kentucky	2.35	2.25	4.4%	2.35	2.25	--	--
Mississippi	W	W	W	3.25	2.94	W	W
Tennessee	2.57	3.12	-18.0%	2.57	3.12	--	--
West South Central	2.01	2.09	-3.8%	2.04	2.15	1.98	2.05
Arkansas	2.19	W	W	2.19	2.18	--	W
Louisiana	2.21	W	W	2.21	3.29	--	W
Oklahoma	2.25	1.99	13.0%	2.25	1.99	--	--
Texas	1.94	1.98	-2.0%	1.86	2.03	1.98	1.96
Mountain	W	W	W	2.85	2.62	W	W
Arizona	3.13	3.16	-0.9%	3.13	3.16	--	--
Colorado	2.07	1.92	7.8%	2.07	1.92	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	W	W	--	5.69	W	W
New Mexico	3.72	3.66	1.6%	3.72	3.66	--	--
Utah	3.65	3.61	1.1%	3.65	3.61	--	--
Wyoming	W	W	W	1.54	1.84	W	W
Pacific Contiguous	--	W	W	--	--	--	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	W	W	--	--	--	W
Pacific Noncontiguous	4.72	4.42	6.8%	4.72	4.42	--	--
Alaska	4.72	4.42	6.8%	4.72	4.42	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.44	2.40	1.7%	2.46	2.45	2.34	2.22

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Notes:

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, January 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025
New England	17.26	18.49	-6.7%	--	--	17.26	18.49
Connecticut	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	W	W	W	--	--	W	W
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	W	W	--	--	W	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	15.04	17.65	-15.0%	12.36	19.38	16.48	17.60
New Jersey	W	W	W	--	--	W	W
New York	14.88	17.12	-13.0%	12.36	19.38	16.52	17.04
Pennsylvania	16.27	19.22	-15.0%	--	--	16.27	19.22
East North Central	16.57	W	W	16.08	17.55	18.98	W
Illinois	21.78	W	W	18.87	--	22.74	W
Indiana	15.02	17.87	-16.0%	15.02	17.87	--	--
Michigan	12.76	16.29	-22.0%	12.76	16.29	--	--
Ohio	W	W	W	18.17	17.61	W	W
Wisconsin	16.10	18.57	-13.0%	16.10	18.57	--	--
West North Central	17.01	17.32	-1.8%	17.01	17.32	--	--
Iowa	15.32	17.36	-12.0%	15.32	17.36	--	--
Kansas	17.36	17.14	1.3%	17.36	17.14	--	--
Minnesota	17.28	17.33	-0.3%	17.28	17.33	--	--
Missouri	17.42	17.40	0.1%	17.42	17.40	--	--
Nebraska	17.26	17.64	-2.2%	17.26	17.64	--	--
North Dakota	14.13	16.86	-16.0%	14.13	16.86	--	--
South Dakota	--	17.47	--	--	17.47	--	--
South Atlantic	17.02	18.51	-8.0%	18.25	18.99	16.10	17.98
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	W	20.14	W	20.08	20.14	W	--
Georgia	W	W	W	18.31	19.43	W	W
Maryland	17.58	17.51	0.4%	--	--	17.58	17.51
North Carolina	19.43	19.44	-0.1%	19.43	19.44	--	--
South Carolina	16.56	18.44	-10.0%	16.56	18.44	--	--
Virginia	W	W	W	15.86	18.46	W	W
West Virginia	W	19.85	W	17.27	19.85	W	--
East South Central	16.98	17.78	-4.5%	16.98	17.78	--	--
Alabama	18.59	18.42	0.9%	18.59	18.42	--	--
Kentucky	16.72	17.78	-12.0%	15.72	17.78	--	--
Mississippi	15.97	17.63	-9.4%	15.97	17.63	--	--
Tennessee	17.21	17.55	-1.9%	17.21	17.55	--	--
West South Central	W	W	W	17.66	17.20	W	W
Arkansas	17.80	16.80	6.0%	17.80	16.80	--	--
Louisiana	16.73	--	--	16.73	--	--	--
Oklahoma	17.00	16.75	1.5%	17.00	16.75	--	--
Texas	W	W	W	18.55	18.02	W	W
Mountain	W	W	W	16.57	18.53	W	W
Arizona	19.35	18.64	3.8%	19.35	18.64	--	--
Colorado	14.95	18.69	-20.0%	14.95	18.69	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	18.38	W	--	18.38	W	--
New Mexico	--	--	--	--	--	--	--
Utah	14.06	18.13	-22.0%	14.06	18.13	--	--
Wyoming	16.67	18.83	-11.0%	16.67	18.83	--	--
Pacific Contiguous	--	W	W	--	--	--	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	W	W	--	--	--	W
Pacific Noncontiguous	W	W	W	14.74	16.51	W	W
Alaska	18.72	20.40	-8.2%	18.72	20.40	--	--
Hawaii	W	W	W	14.72	16.50	W	W
U.S. Total	15.90	17.51	-9.2%	15.03	17.13	16.75	17.95

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Notes:

See Glossary for definitions. Values are preliminary.

See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Petroleum Liquids includes distillate and residual fuel oils.

See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, (Year-to-Date) January 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	17.26	18.49	-6.7%	--	--	17.26	18.49
Connecticut	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	W	W	W	--	--	W	W
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	W	W	--	--	W	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	15.04	17.65	-15.0%	12.36	19.38	16.48	17.60
New Jersey	W	W	W	--	--	W	W
New York	14.88	17.12	-13.0%	12.36	19.38	16.52	17.04
Pennsylvania	16.27	19.22	-15.0%	--	--	16.27	19.22
East North Central	16.57	W	W	16.08	17.55	18.98	W
Illinois	21.78	W	W	18.87	--	22.74	W
Indiana	15.02	17.87	-16.0%	15.02	17.87	--	--
Michigan	12.76	16.29	-22.0%	12.76	16.29	--	--
Ohio	W	W	W	18.17	17.61	W	W
Wisconsin	16.10	18.57	-13.0%	16.10	18.57	--	--
West North Central	17.01	17.32	-1.8%	17.01	17.32	--	--
Iowa	15.32	17.36	-12.0%	15.32	17.36	--	--
Kansas	17.36	17.14	1.3%	17.36	17.14	--	--
Minnesota	17.28	17.33	-0.3%	17.28	17.33	--	--
Missouri	17.42	17.40	0.1%	17.42	17.40	--	--
Nebraska	17.26	17.64	-2.2%	17.26	17.64	--	--
North Dakota	14.13	16.86	-16.0%	14.13	16.86	--	--
South Dakota	--	17.47	--	--	17.47	--	--
South Atlantic	17.02	18.51	-8.0%	18.25	18.99	16.10	17.98
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	W	20.14	W	20.08	20.14	W	--
Georgia	W	W	W	18.31	19.43	W	W
Maryland	17.58	17.51	0.4%	--	--	17.58	17.51
North Carolina	19.43	19.44	-0.1%	19.43	19.44	--	--
South Carolina	16.56	18.44	-10.0%	16.56	18.44	--	--
Virginia	W	W	W	15.86	18.46	W	W
West Virginia	W	19.85	W	17.27	19.85	W	--
East South Central	16.98	17.78	-4.5%	16.98	17.78	--	--
Alabama	18.59	18.42	0.9%	18.59	18.42	--	--
Kentucky	16.72	17.78	-12.0%	15.72	17.78	--	--
Mississippi	15.97	17.63	-9.4%	15.97	17.63	--	--
Tennessee	17.21	17.55	-1.9%	17.21	17.55	--	--
West South Central	W	W	W	17.66	17.20	W	W
Arkansas	17.80	16.80	6.0%	17.80	16.80	--	--
Louisiana	16.73	--	--	16.73	--	--	--
Oklahoma	17.00	16.75	1.5%	17.00	16.75	--	--
Texas	W	W	W	18.55	18.02	W	W
Mountain	W	W	W	16.57	18.53	W	W
Arizona	19.35	18.64	3.8%	19.35	18.64	--	--
Colorado	14.95	18.69	-20.0%	14.95	18.69	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	18.38	W	--	18.38	W	--
New Mexico	--	--	--	--	--	--	--
Utah	14.06	18.13	-22.0%	14.06	18.13	--	--
Wyoming	16.67	18.83	-11.0%	16.67	18.83	--	--
Pacific Contiguous	--	W	W	--	--	--	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	W	W	--	--	--	W
Pacific Noncontiguous	W	W	W	14.74	16.51	W	W
Alaska	18.72	20.40	-8.2%	18.72	20.40	--	--
Hawaii	W	W	W	14.72	16.50	W	W
U.S. Total	15.90	17.51	-9.2%	15.03	17.13	16.75	17.95

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

See Glossary for definitions. Values are preliminary.

See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Petroleum Liquids includes distillate and residual fuel oils.

See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, January 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	--	--	--	--	--	--	--
East North Central	2.28	2.56	-11.0%	2.28	2.56	--	--
Illinois	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	2.28	2.56	-11.0%	2.28	2.56	--	--
Ohio	--	--	--	--	--	--	--
Wisconsin	--	--	--	--	--	--	--
West North Central	--	--	--	--	--	--	--
Iowa	--	--	--	--	--	--	--
Kansas	--	--	--	--	--	--	--
Minnesota	--	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	2.92	3.11	-6.1%	2.92	3.11	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.92	3.11	-6.1%	2.92	3.11	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--
Alabama	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	3.88	--	--	3.88	--	--	--
Arkansas	--	--	--	--	--	--	--
Louisiana	3.88	--	--	3.88	--	--	--
Oklahoma	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	--
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	--
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.81	2.81	0.0%	2.81	2.81	--	--

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

See Glossary for definitions. Values are preliminary.

See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Petroleum Coke includes petroleum coke-derived synthesis gas.

See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, (Year-to-Date) January 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	--	--	--	--	--	--	--
East North Central	2.28	2.56	-11.0%	2.28	2.56	--	--
Illinois	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	2.28	2.56	-11.0%	2.28	2.56	--	--
Ohio	--	--	--	--	--	--	--
Wisconsin	--	--	--	--	--	--	--
West North Central	--	--	--	--	--	--	--
Iowa	--	--	--	--	--	--	--
Kansas	--	--	--	--	--	--	--
Minnesota	--	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	2.92	3.11	-6.1%	2.92	3.11	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.92	3.11	-6.1%	2.92	3.11	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--
Alabama	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	3.88	--	--	3.88	--	--	--
Arkansas	--	--	--	--	--	--	--
Louisiana	3.88	--	--	3.88	--	--	--
Oklahoma	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	--
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	--
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.81	2.81	0.0%	2.81	2.81	--	--

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

See Glossary for definitions. Values are preliminary.

See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Petroleum Coke includes petroleum coke-derived synthesis gas.

See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State, January 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2026	January 2025	Percentage Change	January 2026	January 2025	January 2026	January 2025
New England	17.34	14.49	20.0%	--	--	17.34	14.49
Connecticut	15.85	14.25	11.0%	--	--	15.85	14.25
Maine	W	W	W	--	--	W	W
Massachusetts	19.11	16.32	17.0%	--	--	19.11	16.32
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	W	W	--	--	W	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	14.15	7.76	82.0%	32.74	8.54	13.55	7.70
New Jersey	22.79	16.42	39.0%	--	--	22.79	16.42
New York	15.60	8.53	83.0%	32.74	8.54	13.22	8.53
Pennsylvania	12.30	6.19	99.0%	--	--	12.30	6.19
East North Central	9.05	4.85	87.0%	8.14	4.72	9.59	4.92
Illinois	16.95	6.89	146.0%	10.81	4.02	17.93	7.14
Indiana	8.31	4.99	67.0%	8.34	5.59	8.27	4.45
Michigan	8.43	4.42	91.0%	8.71	4.43	8.14	4.42
Ohio	7.78	4.48	74.0%	7.56	4.47	7.81	4.48
Wisconsin	6.98	4.59	52.0%	6.98	4.59	--	--
West North Central	W	W	W	12.76	5.27	W	W
Iowa	12.02	3.68	227.0%	12.02	3.68	--	--
Kansas	12.06	7.56	60.0%	12.06	7.56	--	--
Minnesota	W	W	W	6.11	5.35	W	W
Missouri	W	W	W	19.63	5.96	W	W
Nebraska	33.36	7.78	329.0%	33.36	7.78	--	--
North Dakota	9.38	4.95	89.0%	--	4.95	--	--
South Dakota	12.34	4.49	175.0%	12.34	4.49	--	--
South Atlantic	13.42	7.38	82.0%	12.32	6.79	20.67	11.87
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	W	W	8.34	5.66	W	W
Georgia	W	W	W	11.09	7.44	W	W
Maryland	40.57	26.27	54.0%	31.15	17.65	43.12	28.55
North Carolina	W	W	W	18.14	8.50	W	W
South Carolina	13.48	7.30	85.0%	13.48	7.30	--	--
Virginia	W	6.58	W	16.30	7.04	W	4.93
West Virginia	W	5.42	W	15.26	5.75	W	4.62
East South Central	9.58	5.03	90.0%	9.33	4.88	10.69	5.62
Alabama	9.67	5.14	88.0%	--	4.68	11.48	5.48
Kentucky	W	W	W	11.24	5.77	W	W
Mississippi	W	W	W	9.13	4.67	W	W
Tennessee	9.73	4.64	110.0%	9.73	4.64	--	--
West South Central	7.30	4.44	64.0%	7.76	4.60	6.92	4.30
Arkansas	W	W	W	8.67	5.71	W	W
Louisiana	10.95	W	W	11.22	5.28	9.49	W
Oklahoma	W	W	W	7.69	4.62	W	W
Texas	6.21	4.19	48.0%	4.85	3.93	6.68	4.29
Mountain	3.66	4.55	-20.0%	3.69	4.63	3.32	4.12
Arizona	W	4.41	W	3.06	4.53	W	4.15
Colorado	W	W	W	4.57	4.64	W	W
Idaho	2.90	4.37	-34.0%	2.90	4.37	--	--
Montana	3.57	2.36	51.0%	3.57	2.36	--	--
Nevada	3.86	4.61	-16.0%	3.86	4.61	--	--
New Mexico	2.72	5.55	-51.0%	2.72	5.55	--	--
Utah	4.06	4.69	-13.0%	4.06	4.69	--	--
Wyoming	W	4.47	W	3.94	4.47	W	--
Pacific Contiguous	3.90	4.97	-22.0%	4.24	4.77	3.42	5.26
California	4.42	5.26	-16.0%	4.69	5.51	4.04	4.89
Oregon	W	W	W	3.24	2.71	W	W
Washington	W	W	W	4.16	4.65	W	W
Pacific Noncontiguous	8.43	8.35	1.0%	8.43	8.35	--	--
Alaska	8.43	8.35	1.0%	8.43	8.35	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	10.14	6.00	69.0%	9.42	5.57	11.08	6.58

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W = Withheld to avoid disclosure of individual company data.

Notes:

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See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, (Year-to-Date) January 2026 and 2025
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2026 YTD	January 2025 YTD	Percentage Change	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	17.34	14.49	20.0%	--	--	17.34	14.49
Connecticut	15.85	14.25	11.0%	--	--	15.85	14.25
Maine	W	W	W	--	--	W	W
Massachusetts	19.11	16.32	17.0%	--	--	19.11	16.32
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	W	W	--	--	W	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	14.15	7.76	82.0%	32.74	8.54	13.55	7.70
New Jersey	22.79	16.42	39.0%	--	--	22.79	16.42
New York	15.60	8.53	83.0%	32.74	8.54	13.22	8.53
Pennsylvania	12.30	6.19	99.0%	--	--	12.30	6.19
East North Central	9.05	4.85	87.0%	8.14	4.72	9.59	4.92
Illinois	16.95	6.89	146.0%	10.81	4.02	17.93	7.14
Indiana	8.31	4.99	67.0%	8.34	5.59	8.27	4.45
Michigan	8.43	4.42	91.0%	8.71	4.43	8.14	4.42
Ohio	7.78	4.48	74.0%	7.56	4.47	7.81	4.48
Wisconsin	6.98	4.59	52.0%	6.98	4.59	--	--
West North Central	W	W	W	12.76	5.27	W	W
Iowa	12.02	3.68	227.0%	12.02	3.68	--	--
Kansas	12.06	7.56	60.0%	12.06	7.56	--	--
Minnesota	W	W	W	6.11	5.35	W	W
Missouri	W	W	W	19.63	5.96	W	W
Nebraska	33.36	7.78	329.0%	33.36	7.78	--	--
North Dakota	9.38	4.95	89.0%	--	4.95	--	--
South Dakota	12.34	4.49	175.0%	12.34	4.49	--	--
South Atlantic	13.42	7.38	82.0%	12.32	6.79	20.67	11.87
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	W	W	8.34	5.66	W	W
Georgia	W	W	W	11.09	7.44	W	W
Maryland	40.57	26.27	54.0%	31.15	17.65	43.12	28.55
North Carolina	W	W	W	18.14	8.50	W	W
South Carolina	13.48	7.30	85.0%	13.48	7.30	--	--
Virginia	W	6.58	W	16.30	7.04	W	4.93
West Virginia	W	5.42	W	15.26	5.75	W	4.62
East South Central	9.58	5.03	90.0%	9.33	4.88	10.69	5.62
Alabama	9.67	5.14	88.0%	--	4.68	11.48	5.48
Kentucky	W	W	W	11.24	5.77	W	W
Mississippi	W	W	W	9.13	4.67	W	W
Tennessee	9.73	4.64	110.0%	9.73	4.64	--	--
West South Central	7.30	4.44	64.0%	7.76	4.60	6.92	4.30
Arkansas	W	W	W	8.67	5.71	W	W
Louisiana	10.95	W	W	11.22	5.28	9.49	W
Oklahoma	W	W	W	7.69	4.62	W	W
Texas	6.21	4.19	48.0%	4.85	3.93	6.68	4.29
Mountain	3.66	4.55	-20.0%	3.69	4.63	3.32	4.12
Arizona	W	4.41	W	3.06	4.53	W	4.15
Colorado	W	W	W	4.57	4.64	W	W
Idaho	2.90	4.37	-34.0%	2.90	4.37	--	--
Montana	3.57	2.36	51.0%	3.57	2.36	--	--
Nevada	3.86	4.61	-16.0%	3.86	4.61	--	--
New Mexico	2.72	5.55	-51.0%	2.72	5.55	--	--
Utah	4.06	4.69	-13.0%	4.06	4.69	--	--
Wyoming	W	4.47	W	3.94	4.47	W	--
Pacific Contiguous	3.90	4.97	-22.0%	4.24	4.77	3.42	5.26
California	4.42	5.26	-16.0%	4.69	5.51	4.04	4.89
Oregon	W	W	W	3.24	2.71	W	W
Washington	W	W	W	4.16	4.65	W	W
Pacific Noncontiguous	8.43	8.35	1.0%	8.43	8.35	--	--
Alaska	8.43	8.35	1.0%	8.43	8.35	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	10.14	6.00	69.0%	9.42	5.57	11.08	6.58

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

See Glossary for definitions. Values are preliminary.

See Technical Notes for a discussion of the sample design for the Form EIA-923.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State, January 2026

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	3	0.76	6.4	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	3	0.76	6.4	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	448	2.68	8.0	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	448	2.68	8.0	0	--	--	0	--	--
East North Central	3,390	3.12	10.5	3,476	0.23	4.7	0	--	--
Illinois	689	3.58	20.2	1,387	0.22	4.6	0	--	--
Indiana	1,386	2.74	8.8	75	0.19	4.5	0	--	--
Michigan	46	2.34	7.8	887	0.22	4.7	0	--	--
Ohio	1,207	3.38	8.3	0	--	--	0	--	--
Wisconsin	61	2.51	8.2	1,127	0.26	4.8	0	--	--
West North Central	68	3.15	8.8	6,763	0.27	4.8	1,923	0.81	9.6
Iowa	18	3.57	9.9	1,292	0.29	4.9	0	--	--
Kansas	0	--	--	1,136	0.29	5.0	0	--	--
Minnesota	0	--	--	817	0.26	4.9	0	--	--
Missouri	51	3.00	8.4	2,270	0.22	4.6	0	--	--
Nebraska	0	--	--	1,132	0.32	4.9	0	--	--
North Dakota	0	--	--	0	--	--	1,923	0.81	9.6
South Dakota	0	--	--	115	0.28	5.5	0	--	--
South Atlantic	3,686	2.61	10.1	571	0.35	5.1	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	327	2.60	8.5	0	--	--	0	--	--
Georgia	471	2.35	8.9	571	0.35	5.1	0	--	--
Maryland	55	2.41	7.8	0	--	--	0	--	--
North Carolina	473	1.70	9.7	0	--	--	0	--	--
South Carolina	537	1.88	9.0	0	--	--	0	--	--
Virginia	227	0.94	23.2	0	--	--	0	--	--
West Virginia	1,596	3.37	9.7	0	--	--	0	--	--
East South Central	1,832	2.69	8.9	1,644	0.27	5.0	179	0.64	15.0
Alabama	53	1.31	15.0	879	0.30	5.2	0	--	--
Kentucky	1,467	2.95	8.9	673	0.23	4.9	0	--	--
Mississippi	60	1.87	8.4	63	0.18	4.5	179	0.64	15.0
Tennessee	252	1.61	7.3	29	0.20	4.6	0	--	--
West South Central	6	0.83	10.8	4,364	0.30	5.1	1,229	1.15	17.1
Arkansas	6	0.83	10.8	1,014	0.24	4.7	0	--	--
Louisiana	0	--	--	175	0.22	4.7	0	--	--
Oklahoma	0	--	--	226	0.24	4.7	0	--	--
Texas	0	--	--	2,949	0.33	5.3	1,229	1.15	17.1
Mountain	1,099	0.66	15.6	3,651	0.35	6.2	0	--	--
Arizona	0	--	--	1,774	0.24	5.0	0	--	--
Colorado	0	--	--	288	0.28	7.7	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	458	0.68	9.1	0	--	--
Nevada	0	--	--	74	0.39	5.6	0	--	--
New Mexico	516	0.85	21.0	0	--	--	0	--	--
Utah	583	0.52	11.7	0	--	--	0	--	--
Wyoming	0	--	--	1,057	0.40	6.6	0	--	--
Pacific Contiguous	11	0.50	8.7	0	--	--	0	--	--
California	11	0.50	8.7	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	36	0.14	6.4
Alaska	0	--	--	0	--	--	36	0.14	6.4
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	10,543	2.61	10.4	20,469	0.28	5.1	3,366	0.92	12.5

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

Bituminous coal includes anthracite coal and coal-derived synthesis gas.

See Glossary for definitions. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilities by State, January 2026

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	1,647	2.78	8.7	2,631	0.23	4.7	0	--	--
Illinois	52	2.79	8.7	541	0.19	4.4	0	--	--
Indiana	1,317	2.70	8.8	75	0.19	4.5	0	--	--
Michigan	46	2.34	7.8	887	0.22	4.7	0	--	--
Ohio	170	3.49	8.2	0	--	--	0	--	--
Wisconsin	61	2.51	8.2	1,127	0.26	4.8	0	--	--
West North Central	47	3.01	8.4	6,539	0.27	4.8	1,923	0.81	9.6
Iowa	0	--	--	1,128	0.30	4.8	0	--	--
Kansas	0	--	--	1,136	0.29	5.0	0	--	--
Minnesota	0	--	--	817	0.26	4.9	0	--	--
Missouri	47	3.01	8.4	2,270	0.22	4.6	0	--	--
Nebraska	0	--	--	1,073	0.33	4.9	0	--	--
North Dakota	0	--	--	0	--	--	1,923	0.81	9.6
South Dakota	0	--	--	115	0.28	5.5	0	--	--
South Atlantic	3,385	2.58	10.2	571	0.35	5.1	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	327	2.60	8.5	0	--	--	0	--	--
Georgia	471	2.35	8.9	571	0.35	5.1	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	473	1.70	9.7	0	--	--	0	--	--
South Carolina	522	1.91	9.1	0	--	--	0	--	--
Virginia	212	0.96	24.5	0	--	--	0	--	--
West Virginia	1,381	3.38	10.0	0	--	--	0	--	--
East South Central	1,778	2.75	8.9	1,644	0.27	5.0	0	--	--
Alabama	53	1.31	15.0	879	0.30	5.2	0	--	--
Kentucky	1,467	2.95	8.9	673	0.23	4.9	0	--	--
Mississippi	60	1.87	8.4	63	0.18	4.5	0	--	--
Tennessee	198	1.85	7.5	29	0.20	4.6	0	--	--
West South Central	0	--	--	2,600	0.26	4.9	169	2.75	29.3
Arkansas	0	--	--	1,014	0.24	4.7	0	--	--
Louisiana	0	--	--	175	0.22	4.7	0	--	--
Oklahoma	0	--	--	226	0.24	4.7	0	--	--
Texas	0	--	--	1,184	0.29	5.1	169	2.75	29.3
Mountain	1,099	0.66	15.6	3,080	0.30	5.7	0	--	--
Arizona	0	--	--	1,774	0.24	5.0	0	--	--
Colorado	0	--	--	288	0.28	7.7	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	516	0.85	21.0	0	--	--	0	--	--
Utah	583	0.52	11.7	0	--	--	0	--	--
Wyoming	0	--	--	1,018	0.40	6.6	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	36	0.14	6.4
Alaska	0	--	--	0	--	--	36	0.14	6.4
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	7,957	2.43	10.3	17,065	0.27	5.0	2,128	0.92	10.8

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

Bituminous coal includes anthracite coal and coal-derived synthesis gas.

See Glossary for definitions. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State, January 2026

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	3	0.76	6.4	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	3	0.76	6.4	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	448	2.68	8.0	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	448	2.68	8.0	0	--	--	0	--	--
East North Central	1,635	3.44	12.3	820	0.22	4.6	0	--	--
Illinois	528	3.68	24.3	820	0.22	4.6	0	--	--
Indiana	70	3.32	8.8	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	1,037	3.36	8.3	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	0	--	--	0	--	--	0	--	--
Iowa	0	--	--	0	--	--	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	0	--	--	0	--	--	0	--	--
Nebraska	0	--	--	0	--	--	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	270	3.10	8.0	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	55	2.41	7.8	0	--	--	0	--	--
North Carolina	0	--	--	0	--	--	0	--	--
South Carolina	0	--	--	0	--	--	0	--	--
Virginia	0	--	--	0	--	--	0	--	--
West Virginia	215	3.28	8.1	0	--	--	0	--	--
East South Central	0	--	--	0	--	--	179	0.64	15.0
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	179	0.64	15.0
Tennessee	0	--	--	0	--	--	0	--	--
West South Central	0	--	--	1,764	0.36	5.5	1,059	0.96	15.6
Arkansas	0	--	--	0	--	--	0	--	--
Louisiana	0	--	--	0	--	--	0	--	--
Oklahoma	0	--	--	0	--	--	0	--	--
Texas	0	--	--	1,764	0.36	5.5	1,059	0.96	15.6
Mountain	0	--	--	571	0.63	8.5	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	458	0.68	9.1	0	--	--
Nevada	0	--	--	74	0.39	5.6	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	40	0.49	6.5	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	2,355	3.23	10.9	3,156	0.37	5.8	1,238	0.92	15.5

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

Bituminous coal includes anthracite coal and coal-derived synthesis gas.

See Glossary for definitions. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation:
Commercial Sector by State, January 2026**

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	0	--	--	0	--	--	0	--	--
Illinois	0	--	--	0	--	--	0	--	--
Indiana	0	--	--	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	0	--	--	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	3	2.88	8.4	0	--	--	0	--	--
Iowa	0	--	--	0	--	--	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	3	2.88	8.4	0	--	--	0	--	--
Nebraska	0	--	--	0	--	--	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	0	--	--	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	0	--	--	0	--	--	0	--	--
South Carolina	0	--	--	0	--	--	0	--	--
Virginia	0	--	--	0	--	--	0	--	--
West Virginia	0	--	--	0	--	--	0	--	--
East South Central	0	--	--	0	--	--	0	--	--
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	0	--	--
Tennessee	0	--	--	0	--	--	0	--	--
West South Central	0	--	--	0	--	--	0	--	--
Arkansas	0	--	--	0	--	--	0	--	--
Louisiana	0	--	--	0	--	--	0	--	--
Oklahoma	0	--	--	0	--	--	0	--	--
Texas	0	--	--	0	--	--	0	--	--
Mountain	0	--	--	0	--	--	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	0	--	--	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	3	2.88	8.4	0	--	--	0	--	--

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

Bituminous coal includes anthracite coal and coal-derived synthesis gas.

See Glossary for definitions. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation:
Industrial Sector by State, January 2026**

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	109	3.56	9.8	25	0.50	7.0	0	--	--
Illinois	109	3.56	9.8	25	0.50	7.0	0	--	--
Indiana	0	--	--	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	0	--	--	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	18	3.57	9.9	224	0.22	4.9	0	--	--
Iowa	18	3.57	9.9	164	0.22	5.1	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	0	--	--	0	--	--	0	--	--
Nebraska	0	--	--	60	0.20	4.5	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	30	0.79	8.2	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	0	--	--	0	--	--	0	--	--
South Carolina	15	0.77	6.6	0	--	--	0	--	--
Virginia	15	0.80	9.7	0	--	--	0	--	--
West Virginia	0	--	--	0	--	--	0	--	--
East South Central	54	0.87	6.7	0	--	--	0	--	--
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	0	--	--
Tennessee	54	0.87	6.7	0	--	--	0	--	--
West South Central	6	0.83	10.8	0	--	--	0	--	--
Arkansas	6	0.83	10.8	0	--	--	0	--	--
Louisiana	0	--	--	0	--	--	0	--	--
Oklahoma	0	--	--	0	--	--	0	--	--
Texas	0	--	--	0	--	--	0	--	--
Mountain	0	--	--	0	--	--	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	0	--	--	0	--	--
Pacific Contiguous	11	0.50	8.7	0	--	--	0	--	--
California	11	0.50	8.7	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	227	2.23	8.8	249	0.25	5.1	0	--	--

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

Bituminous coal includes anthracite coal and coal-derived synthesis gas.

See Glossary for definitions. Values for 2025 and 2026 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Chapter 5

Sales to Ultimate Consumers, Revenue and Average Price of Electricity to Ultimate Consumers

**Table 5.1. Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2016 - January 2026 (Thousand Megawatthours)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	1,411,058	1,367,191	976,715	7,497	3,762,462
2017	1,378,648	1,352,888	984,298	7,523	3,723,356
2018	1,469,093	1,381,755	1,000,673	7,665	3,859,185
2019	1,440,289	1,360,877	1,002,353	7,632	3,811,150
2020	1,464,605	1,287,440	959,082	6,548	3,717,674
2021	1,470,487	1,328,439	1,000,613	6,334	3,805,874
2022	1,509,233	1,390,873	1,020,464	6,599	3,927,169
2023	1,450,025	1,408,109	1,009,256	6,864	3,874,253
2024	1,482,874	1,450,941	1,034,584	6,983	3,975,382
2025	1,514,993	1,493,486	1,042,217	7,311	4,058,007
Year 2024					
January	142,354	118,234	82,517	612	343,717
February	115,477	108,967	78,277	538	303,258
March	102,203	111,382	83,100	593	297,278
April	94,674	108,972	82,078	532	286,257
May	107,605	117,864	87,901	592	313,961
June	138,920	127,949	88,446	566	355,882
July	164,833	139,551	92,848	641	397,873
August	159,098	140,632	93,848	621	394,199
Sept	127,340	127,248	87,920	563	343,071
October	106,083	120,899	88,354	566	315,902
November	98,782	112,091	84,369	554	295,796
December	125,504	117,152	84,927	605	328,188
Year 2025					
January	152,329	124,447	84,519	686	361,981
February	127,517	113,204	79,229	610	320,561
March	108,969	114,427	83,210	635	307,241
April	97,306	112,436	84,536	569	294,846
May	104,856	119,943	87,134	556	312,489
June	135,822	130,589	90,022	667	357,100
July	168,011	144,363	94,651	605	407,630
August	155,204	142,263	94,540	625	392,631
Sept	126,778	129,791	89,041	592	346,202
October	107,313	124,680	88,004	590	320,588
November	101,222	114,822	82,422	555	299,022
December	129,667	122,522	84,907	621	337,716
Year 2026					
January	145,115	126,120	84,043	663	355,940
Year to Date					
2024	142,354	118,234	82,517	612	343,717
2025	152,329	124,447	84,519	686	361,981
2026	145,115	126,120	84,043	663	355,940
Rolling 12 Months Ending in January					
2025	1,492,849	1,457,155	1,036,586	7,057	3,993,646
2026	1,507,780	1,495,158	1,041,740	7,288	4,051,966

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions.

Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data.

Values for 2024 and prior years are final. Values for 2026 and 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.

Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;

Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

**Table 5.2. Revenue from Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2016 - January 2026 (Million Dollars)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	177,077	142,643	66,068	722	386,509
2017	177,661	144,242	67,691	728	390,322
2018	189,033	147,425	69,218	744	406,420
2019	187,436	145,280	68,285	737	401,738
2020	192,663	136,372	63,956	648	393,639
2021	200,834	149,008	71,835	646	422,323
2022	226,990	172,600	84,895	765	485,249
2023	231,993	177,342	81,159	877	491,370
2024	244,367	185,043	84,095	890	514,396
2025	262,079	200,316	89,878	1,011	553,285
Year 2024					
January	21,942	14,785	6,663	77	43,467
February	18,595	13,658	6,078	71	38,401
March	17,036	13,888	6,382	71	37,377
April	15,966	13,457	6,397	66	35,886
May	17,649	14,521	6,921	73	39,164
June	22,757	16,498	7,434	72	46,761
July	27,389	18,654	8,110	84	54,237
August	26,417	18,508	8,135	83	53,143
Sept	21,424	16,832	7,428	74	45,758
October	18,127	15,583	7,162	70	40,943
November	16,644	13,844	6,623	69	37,180
December	20,422	14,813	6,763	81	42,079
Year 2025					
January	24,281	15,951	7,052	83	47,368
February	20,953	14,692	6,527	83	42,255
March	18,627	15,062	6,873	90	40,651
April	17,075	14,497	6,939	77	38,588
May	18,212	15,511	7,220	76	41,018
June	23,731	17,680	8,011	90	49,511
July	29,324	20,279	8,832	86	58,521
August	27,328	19,822	8,583	93	55,826
Sept	22,919	18,157	8,031	90	49,197
October	19,283	16,824	7,611	80	43,798
November	17,995	15,142	6,958	76	40,171
December	22,351	16,701	7,241	87	46,379
Year 2026					
January	25,323	17,204	7,811	104	50,443
Year to Date					
2024	21,942	14,785	6,663	77	43,467
2025	24,281	15,951	7,052	83	47,368
2026	25,323	17,204	7,811	104	50,443
Rolling 12 Months Ending in January					
2025	246,707	186,209	84,484	896	518,296
2026	263,121	201,570	90,637	1,032	556,360

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions.

Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data.

Values for 2024 and prior years are final. Values for 2026 and 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.

Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;

Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

**Table 5.3. Average Price of Electricity to Ultimate Customers:
Total by End-Use Sector, 2016 - January 2026 (Cents per Kilowatthour)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	12.55	10.43	6.76	9.63	10.27
2017	12.89	10.66	6.88	9.68	10.48
2018	12.87	10.67	6.92	9.70	10.53
2019	13.01	10.68	6.81	9.66	10.54
2020	13.15	10.59	6.67	9.90	10.59
2021	13.66	11.22	7.18	10.20	11.10
2022	15.04	12.41	8.32	11.59	12.36
2023	16.00	12.59	8.04	12.77	12.68
2024	16.48	12.75	8.13	12.75	12.94
2025	17.30	13.41	8.62	13.83	13.63
Year 2024					
January	15.41	12.50	8.07	12.66	12.65
February	16.10	12.53	7.76	13.12	12.66
March	16.67	12.47	7.68	11.95	12.57
April	16.86	12.35	7.79	12.46	12.54
May	16.40	12.32	7.87	12.29	12.47
June	16.38	12.89	8.41	12.68	13.14
July	16.62	13.37	8.73	13.18	13.63
August	16.60	13.16	8.67	13.30	13.48
Sept	16.82	13.23	8.45	13.09	13.34
October	17.09	12.89	8.11	12.43	12.96
November	16.85	12.35	7.85	12.37	12.57
December	16.27	12.64	7.96	13.38	12.82
Year 2025					
January	15.94	12.82	8.34	12.13	13.09
February	16.43	12.98	8.24	13.58	13.18
March	17.09	13.16	8.26	14.10	13.23
April	17.55	12.89	8.21	13.62	13.09
May	17.37	12.93	8.29	13.62	13.13
June	17.47	13.54	8.90	13.47	13.86
July	17.45	14.05	9.33	14.27	14.36
August	17.61	13.93	9.08	14.86	14.22
Sept	18.08	13.99	9.02	15.25	14.21
October	17.97	13.49	8.65	13.56	13.66
November	17.78	13.19	8.44	13.64	13.43
December	17.24	13.63	8.53	14.04	13.73
Year 2026					
January	17.45	13.64	9.29	15.68	14.17
Year to Date					
2024	15.41	12.50	8.07	12.66	12.65
2025	15.94	12.82	8.34	12.13	13.09
2026	17.45	13.64	9.29	15.68	14.17
Rolling 12 Months Ending in January					
2025	16.53	12.78	8.15	12.70	12.98
2026	17.45	13.48	8.70	14.16	13.73

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions.

Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data.

Values for 2024 and prior years are final. Values for 2026 and 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.

Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;

Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.4.A. Sales of Electricity to Ultimate Customers by End-Use Sector, by State, January 2026 and 2025 (Thousand Megawatthours)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	5,010	4,928	4,346	4,486	1,196	1,204	48	44	10,600	10,662
Connecticut	1,391	1,383	998	993	207	200	17	12	2,612	2,588
Maine	448	464	373	368	193	193	0	0	1,014	1,025
Massachusetts	2,093	2,009	2,076	2,155	493	485	29	30	4,691	4,679
New Hampshire	536	528	395	376	141	154	0	0	1,072	1,058
Rhode Island	296	304	326	419	49	53	2	2	673	778
Vermont	247	240	177	175	114	118	0	0	538	534
Middle Atlantic	14,187	14,143	13,224	13,203	5,703	5,780	358	358	33,472	33,484
New Jersey	2,870	2,732	3,217	3,248	503	511	40	35	6,629	6,526
New York	5,034	5,055	6,322	6,272	1,293	1,385	268	290	12,917	13,002
Pennsylvania	6,283	6,356	3,685	3,683	3,907	3,883	50	33	13,925	13,955
East North Central	19,216	19,591	17,251	16,042	15,176	15,301	57	82	51,701	51,016
Illinois	4,398	4,455	4,070	4,105	3,547	3,609	49	75	12,064	12,244
Indiana	3,593	3,777	2,387	2,090	3,495	3,507	2	2	9,478	9,376
Michigan	3,264	3,229	3,220	3,253	2,130	2,246	1	1	8,614	8,728
Ohio	5,685	5,879	5,477	4,517	4,065	4,056	4	4	15,232	14,456
Wisconsin	2,277	2,252	2,097	2,077	1,939	1,884	0	0	6,313	6,213
West North Central	11,480	11,784	10,210	9,903	8,565	8,287	5	4	30,260	29,978
Iowa	1,599	1,617	1,227	1,203	2,553	2,412	0	0	5,380	5,233
Kansas	1,358	1,379	1,358	1,323	981	921	0	0	3,697	3,623
Minnesota	2,342	2,375	2,064	2,042	1,606	1,611	2	2	6,014	6,030
Missouri	3,911	3,988	2,700	2,604	1,105	1,042	3	3	7,718	7,637
Nebraska	1,070	1,181	1,387	1,224	901	862	0	0	3,358	3,267
North Dakota	633	648	1,013	1,045	1,155	1,184	0	0	2,802	2,877
South Dakota	567	596	461	462	263	255	0	0	1,291	1,313
South Atlantic	38,038	41,166	30,391	30,169	10,853	11,017	116	112	79,398	82,464
Delaware	558	576	380	373	162	159	0	0	1,100	1,108
District of Columbia	259	271	623	638	15	18	28	27	925	954
Florida	10,420	11,078	7,658	7,542	1,413	1,460	5	5	19,496	20,086
Georgia	6,098	6,898	4,823	4,717	2,654	2,653	15	15	13,590	14,283
Maryland	3,259	3,387	2,456	2,508	309	289	41	38	6,065	6,222
North Carolina	7,035	7,661	4,162	4,261	2,021	2,042	1	1	13,219	13,965
South Carolina	3,399	3,812	2,194	2,220	1,956	1,989	0	0	7,549	8,020
Virginia	5,600	5,972	7,317	7,170	1,101	1,171	26	25	14,043	14,337
West Virginia	1,411	1,512	778	740	1,222	1,237	0	0	3,411	3,489
East South Central	12,253	13,487	7,746	7,869	8,533	8,259	0	0	28,532	29,615
Alabama	3,298	3,755	1,909	1,969	2,728	2,667	0	0	7,934	8,390
Kentucky	2,968	3,163	1,764	1,853	2,267	2,294	0	0	7,000	7,310
Mississippi	1,714	1,890	1,098	1,113	1,390	1,319	0	0	4,201	4,322
Tennessee	4,274	4,679	2,975	2,933	2,148	1,979	0	0	9,397	9,592
West South Central	20,743	22,654	19,256	18,489	20,626	21,469	1	2	60,625	62,613
Arkansas	1,852	2,084	940	960	1,669	1,689	0	0	4,661	4,732
Louisiana	2,635	2,984	1,867	1,897	3,609	3,620	1	1	8,112	8,503
Oklahoma	2,306	2,575	2,176	2,208	1,839	1,854	0	0	6,321	6,636
Texas	13,950	15,011	14,272	13,424	13,308	14,306	0	1	41,531	42,742
Mountain	8,681	9,348	9,433	9,091	7,149	6,915	14	14	25,277	25,368
Arizona	2,415	2,678	2,931	2,698	1,228	1,130	1	1	6,575	6,506
Colorado	1,735	1,887	1,790	1,767	1,271	1,267	8	9	4,804	4,930
Idaho	1,063	1,121	616	634	629	615	0	0	2,308	2,371
Montana	628	647	455	465	358	374	0	0	1,442	1,486
Nevada	933	975	1,152	1,047	898	950	1	1	2,984	2,972
New Mexico	625	678	731	748	1,308	1,130	0	0	2,663	2,556
Utah	958	999	1,243	1,238	708	684	5	4	2,913	2,925
Wyoming	325	362	516	494	748	765	0	0	1,589	1,621
Pacific Contiguous	15,003	14,776	13,787	14,733	5,829	5,885	65	69	34,684	35,462
California	8,501	7,917	8,486	9,352	2,969	3,050	54	57	20,009	20,378
Oregon	2,166	2,262	2,289	2,274	1,341	1,290	2	2	5,798	5,828
Washington	4,336	4,596	3,013	3,106	1,519	1,545	9	10	8,877	9,257
Pacific Noncontiguous	504	452	475	464	413	402	0	0	1,392	1,319
Alaska	252	212	253	240	129	115	0	0	633	567
Hawaii	252	240	223	224	285	288	0	0	759	752
U.S. Total	145,115	152,329	126,120	124,447	84,043	84,519	663	686	355,940	361,981

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

**Table 5.4.B. Sales of Electricity to Ultimate Customers by End-Use Sector,
by State, Year-to-Date through January 2026 and 2025 (Thousand Megawatthours)**

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	5,010	4,928	4,346	4,486	1,196	1,204	48	44	10,600	10,662
Connecticut	1,391	1,383	998	993	207	200	17	12	2,612	2,588
Maine	448	464	373	368	193	193	0	0	1,014	1,025
Massachusetts	2,093	2,009	2,076	2,155	493	485	29	30	4,691	4,679
New Hampshire	536	528	395	376	141	154	0	0	1,072	1,058
Rhode Island	296	304	326	419	49	53	2	2	673	778
Vermont	247	240	177	175	114	118	0	0	538	534
Middle Atlantic	14,187	14,143	13,224	13,203	5,703	5,780	358	358	33,472	33,484
New Jersey	2,870	2,732	3,217	3,248	503	511	40	35	6,629	6,526
New York	5,034	5,055	6,322	6,272	1,293	1,385	268	290	12,917	13,002
Pennsylvania	6,283	6,356	3,685	3,683	3,907	3,883	50	33	13,925	13,955
East North Central	19,216	19,591	17,251	16,042	15,176	15,301	57	82	51,701	51,016
Illinois	4,398	4,455	4,070	4,105	3,547	3,609	49	75	12,064	12,244
Indiana	3,593	3,777	2,387	2,090	3,495	3,507	2	2	9,478	9,376
Michigan	3,264	3,229	3,220	3,253	2,130	2,246	1	1	8,614	8,728
Ohio	5,685	5,879	5,477	4,517	4,065	4,056	4	4	15,232	14,456
Wisconsin	2,277	2,252	2,097	2,077	1,939	1,884	0	0	6,313	6,213
West North Central	11,480	11,784	10,210	9,903	8,565	8,287	5	4	30,260	29,978
Iowa	1,599	1,617	1,227	1,203	2,553	2,412	0	0	5,380	5,233
Kansas	1,358	1,379	1,358	1,323	981	921	0	0	3,697	3,623
Minnesota	2,342	2,375	2,064	2,042	1,606	1,611	2	2	6,014	6,030
Missouri	3,911	3,988	2,700	2,604	1,105	1,042	3	3	7,718	7,637
Nebraska	1,070	1,181	1,387	1,224	901	862	0	0	3,358	3,267
North Dakota	633	648	1,013	1,045	1,155	1,184	0	0	2,802	2,877
South Dakota	567	596	461	462	263	255	0	0	1,291	1,313
South Atlantic	38,038	41,166	30,391	30,169	10,853	11,017	116	112	79,398	82,464
Delaware	558	576	380	373	162	159	0	0	1,100	1,108
District of Columbia	259	271	623	638	15	18	28	27	925	954
Florida	10,420	11,078	7,658	7,542	1,413	1,460	5	5	19,496	20,086
Georgia	6,098	6,898	4,823	4,717	2,654	2,653	15	15	13,590	14,283
Maryland	3,259	3,387	2,456	2,508	309	289	41	38	6,065	6,222
North Carolina	7,035	7,661	4,162	4,261	2,021	2,042	1	1	13,219	13,965
South Carolina	3,399	3,812	2,194	2,220	1,956	1,989	0	0	7,549	8,020
Virginia	5,600	5,972	7,317	7,170	1,101	1,171	26	25	14,043	14,337
West Virginia	1,411	1,512	778	740	1,222	1,237	0	0	3,411	3,489
East South Central	12,253	13,487	7,746	7,869	8,533	8,259	0	0	28,532	29,615
Alabama	3,298	3,755	1,909	1,969	2,728	2,667	0	0	7,934	8,390
Kentucky	2,968	3,163	1,764	1,853	2,267	2,294	0	0	7,000	7,310
Mississippi	1,714	1,890	1,098	1,113	1,390	1,319	0	0	4,201	4,322
Tennessee	4,274	4,679	2,975	2,933	2,148	1,979	0	0	9,397	9,592
West South Central	20,743	22,654	19,256	18,489	20,626	21,469	1	2	60,625	62,613
Arkansas	1,852	2,084	940	960	1,869	1,689	0	0	4,661	4,732
Louisiana	2,635	2,984	1,867	1,897	3,609	3,620	1	1	8,112	8,503
Oklahoma	2,306	2,575	2,176	2,208	1,839	1,854	0	0	6,321	6,636
Texas	13,950	15,011	14,272	13,424	13,308	14,306	0	1	41,531	42,742
Mountain	8,681	9,348	9,433	9,091	7,149	6,915	14	14	25,277	25,368
Arizona	2,415	2,678	2,931	2,698	1,228	1,130	1	1	6,575	6,506
Colorado	1,735	1,887	1,790	1,767	1,271	1,267	8	9	4,804	4,930
Idaho	1,063	1,121	616	634	629	615	0	0	2,308	2,371
Montana	628	647	455	465	358	374	0	0	1,442	1,486
Nevada	933	975	1,152	1,047	898	950	1	1	2,984	2,972
New Mexico	625	678	731	748	1,308	1,130	0	0	2,663	2,556
Utah	958	999	1,243	1,238	708	684	5	4	2,913	2,925
Wyoming	325	362	516	494	748	765	0	0	1,589	1,621
Pacific Contiguous	15,003	14,776	13,787	14,733	5,829	5,885	65	69	34,684	35,462
California	8,501	7,917	8,486	9,352	2,969	3,050	54	57	20,009	20,378
Oregon	2,166	2,262	2,289	2,274	1,341	1,290	2	2	5,798	5,828
Washington	4,336	4,596	3,013	3,106	1,519	1,545	9	10	8,877	9,257
Pacific Noncontiguous	504	452	475	464	413	402	0	0	1,392	1,319
Alaska	252	212	253	240	129	115	0	0	633	567
Hawaii	252	240	223	224	285	288	0	0	759	752
U.S. Total	145,115	152,329	126,120	124,447	84,043	84,519	663	686	355,940	361,981

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.5.A. Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State, January 2026 and 2025 (Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	1,471	1,412	1,053	1,026	243	220	7	6	2,774	2,665
Connecticut	394	415	231	243	44	40	3	3	672	701
Maine	138	121	84	72	37	30	0	0	258	223
Massachusetts	652	604	532	496	107	96	4	3	1,295	1,200
New Hampshire	141	124	88	77	29	29	0	0	257	229
Rhode Island	89	96	81	104	12	11	1	1	183	212
Vermont	57	52	37	34	14	15	0	0	108	101
Middle Atlantic	3,360	2,935	2,493	2,203	761	573	64	45	6,677	5,756
New Jersey	664	538	560	493	82	70	5	4	1,311	1,105
New York	1,428	1,281	1,409	1,278	166	151	53	38	3,055	2,748
Pennsylvania	1,268	1,116	523	432	514	352	6	3	2,311	1,904
East North Central	3,352	3,158	2,288	1,942	1,531	1,340	5	8	7,176	6,447
Illinois	719	703	500	487	364	365	4	7	1,588	1,561
Indiana	582	549	331	269	330	289	0	0	1,242	1,107
Michigan	637	597	464	444	208	191	0	0	1,310	1,232
Ohio	1,000	918	718	481	446	334	0	0	2,164	1,733
Wisconsin	414	391	275	262	183	162	0	0	872	814
West North Central	1,484	1,431	1,022	958	713	628	1	0	3,219	3,017
Iowa	205	194	129	121	188	155	0	0	522	470
Kansas	194	184	154	140	83	74	0	0	431	398
Minnesota	351	345	235	236	149	146	0	0	736	727
Missouri	461	447	256	239	88	79	0	0	805	765
Nebraska	126	124	118	99	87	67	0	0	331	290
North Dakota	69	64	76	75	92	85	0	0	237	224
South Dakota	77	72	54	49	25	22	0	0	157	142
South Atlantic	5,949	5,826	3,812	3,325	1,002	934	16	11	10,778	10,096
Delaware	92	89	52	46	22	17	0	0	167	153
District of Columbia	61	51	156	121	4	4	4	3	226	179
Florida	1,658	1,598	946	847	133	125	1	1	2,737	2,570
Georgia	882	931	588	564	222	236	1	1	1,692	1,732
Maryland	672	618	447	353	63	34	6	4	1,188	1,008
North Carolina	963	959	424	425	162	167	0	0	1,549	1,551
South Carolina	524	529	272	249	177	151	0	0	972	929
Virginia	889	833	837	636	117	108	3	2	1,845	1,578
West Virginia	208	219	90	84	103	93	0	0	402	396
East South Central	1,757	1,789	1,061	1,002	663	582	0	0	3,481	3,374
Alabama	530	567	288	283	226	205	0	0	1,044	1,055
Kentucky	423	393	232	207	192	157	0	0	847	757
Mississippi	244	241	155	140	105	91	0	0	504	472
Tennessee	560	589	386	372	140	129	0	0	1,085	1,089
West South Central	3,036	3,052	1,768	1,621	1,452	1,359	0	0	6,255	6,032
Arkansas	229	235	105	97	133	110	0	0	466	442
Louisiana	328	331	215	198	223	185	0	0	767	715
Oklahoma	291	284	215	190	130	115	0	0	637	589
Texas	2,188	2,202	1,233	1,136	964	948	0	0	4,385	4,286
Mountain	1,259	1,262	1,022	953	545	504	2	1	2,827	2,721
Arizona	377	394	336	318	89	86	0	0	802	798
Colorado	285	282	224	194	119	109	1	1	629	586
Idaho	128	121	56	57	43	41	0	0	227	219
Montana	81	74	54	48	27	30	0	0	161	152
Nevada	130	135	105	100	69	63	0	0	304	299
New Mexico	92	93	79	76	75	57	0	0	245	226
Utah	123	121	120	113	59	55	1	1	303	289
Wyoming	42	42	50	47	64	63	0	0	156	151
Pacific Contiguous	3,491	3,266	2,549	2,785	782	795	10	11	6,832	6,857
California	2,575	2,397	1,962	2,235	567	589	9	9	5,113	5,231
Oregon	317	327	235	233	108	102	0	0	661	662
Washington	599	542	351	317	107	104	1	1	1,058	964
Pacific Noncontiguous	164	150	138	136	120	117	0	0	422	403
Alaska	64	52	55	52	26	24	0	0	145	128
Hawaii	100	97	83	84	93	93	0	0	277	275
U.S. Total	25,323	24,281	17,204	15,951	7,811	7,052	104	83	50,443	47,368

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

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Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.5.B. Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through January 2026 and 2025 (Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	1,471	1,412	1,053	1,026	243	220	7	6	2,774	2,665
Connecticut	394	415	231	243	44	40	3	3	672	701
Maine	138	121	84	72	37	30	0	0	258	223
Massachusetts	652	604	532	496	107	96	4	3	1,295	1,200
New Hampshire	141	124	88	77	29	29	0	0	257	229
Rhode Island	89	96	81	104	12	11	1	1	183	212
Vermont	57	52	37	34	14	15	0	0	108	101
Middle Atlantic	3,360	2,935	2,493	2,203	761	573	64	45	6,677	5,756
New Jersey	664	538	560	493	82	70	5	4	1,311	1,105
New York	1,428	1,281	1,409	1,278	166	151	53	38	3,055	2,748
Pennsylvania	1,268	1,116	523	432	514	352	6	3	2,311	1,904
East North Central	3,352	3,158	2,288	1,942	1,531	1,340	5	8	7,176	6,447
Illinois	719	703	500	487	364	365	4	7	1,588	1,561
Indiana	582	549	331	269	330	289	0	0	1,242	1,107
Michigan	637	597	464	444	208	191	0	0	1,310	1,232
Ohio	1,000	918	718	481	446	334	0	0	2,164	1,733
Wisconsin	414	391	275	262	183	162	0	0	872	814
West North Central	1,484	1,431	1,022	958	713	628	1	0	3,219	3,017
Iowa	205	194	129	121	188	155	0	0	522	470
Kansas	194	184	154	140	83	74	0	0	431	398
Minnesota	351	345	235	236	149	146	0	0	736	727
Missouri	461	447	256	239	88	79	0	0	805	765
Nebraska	126	124	118	99	87	67	0	0	331	290
North Dakota	69	64	76	75	92	85	0	0	237	224
South Dakota	77	72	54	49	25	22	0	0	157	142
South Atlantic	5,949	5,826	3,812	3,325	1,002	934	16	11	10,778	10,096
Delaware	92	89	52	46	22	17	0	0	167	153
District of Columbia	61	51	156	121	4	4	4	3	226	179
Florida	1,658	1,598	946	847	133	125	1	1	2,737	2,570
Georgia	882	931	588	564	222	236	1	1	1,692	1,732
Maryland	672	618	447	353	63	34	6	4	1,188	1,008
North Carolina	963	959	424	425	162	167	0	0	1,549	1,551
South Carolina	524	529	272	249	177	151	0	0	972	929
Virginia	889	833	837	636	117	108	3	2	1,845	1,578
West Virginia	208	219	90	84	103	93	0	0	402	396
East South Central	1,757	1,789	1,061	1,002	663	582	0	0	3,481	3,374
Alabama	530	567	288	283	226	205	0	0	1,044	1,055
Kentucky	423	393	232	207	192	157	0	0	847	757
Mississippi	244	241	155	140	105	91	0	0	504	472
Tennessee	560	589	386	372	140	129	0	0	1,085	1,089
West South Central	3,036	3,052	1,768	1,621	1,452	1,359	0	0	6,255	6,032
Arkansas	229	235	105	97	133	110	0	0	466	442
Louisiana	328	331	215	198	223	185	0	0	767	715
Oklahoma	291	284	215	190	130	115	0	0	637	589
Texas	2,188	2,202	1,233	1,136	964	948	0	0	4,385	4,286
Mountain	1,259	1,262	1,022	953	545	504	2	1	2,827	2,721
Arizona	377	394	336	318	89	86	0	0	802	798
Colorado	285	282	224	194	119	109	1	1	629	586
Idaho	128	121	56	57	43	41	0	0	227	219
Montana	81	74	54	48	27	30	0	0	161	152
Nevada	130	135	105	100	69	63	0	0	304	299
New Mexico	92	93	79	76	75	57	0	0	245	226
Utah	123	121	120	113	59	55	1	1	303	289
Wyoming	42	42	50	47	64	63	0	0	156	151
Pacific Contiguous	3,491	3,266	2,549	2,785	782	795	10	11	6,832	6,857
California	2,575	2,397	1,962	2,235	567	589	9	9	5,113	5,231
Oregon	317	327	235	233	108	102	0	0	661	662
Washington	599	542	351	317	107	104	1	1	1,058	964
Pacific Noncontiguous	164	150	138	136	120	117	0	0	422	403
Alaska	64	52	55	52	26	24	0	0	145	128
Hawaii	100	97	83	84	93	93	0	0	277	275
U.S. Total	25,323	24,281	17,204	15,951	7,811	7,052	104	83	50,443	47,368

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Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.6.A. Average Price of Electricity to Ultimate Customers by End-Use Sector, by State, January 2026 and 2025 (Cents per Kilowatthour)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	29.36	28.66	24.22	22.87	20.30	18.28	15.63	14.38	26.17	24.99
Connecticut	28.30	30.02	23.16	24.50	21.13	19.96	18.95	21.48	25.71	27.08
Maine	30.73	26.13	22.46	19.48	18.95	15.44	--	--	25.44	21.72
Massachusetts	31.16	30.07	25.64	23.03	21.71	19.78	13.15	10.88	27.61	25.64
New Hampshire	26.32	23.40	22.19	20.47	20.41	18.67	--	--	24.02	21.67
Rhode Island	30.14	31.66	24.84	24.86	25.66	20.37	22.86	23.34	27.23	27.21
Vermont	23.29	21.74	20.64	19.22	12.57	12.45	--	--	20.14	18.85
Middle Atlantic	23.68	20.75	18.85	16.69	13.35	9.91	17.83	12.67	19.95	17.19
New Jersey	23.13	19.68	17.41	15.18	16.27	13.68	13.19	11.58	19.77	16.93
New York	28.37	25.34	22.28	20.37	12.81	10.90	19.66	13.17	23.65	21.13
Pennsylvania	20.19	17.56	14.21	11.74	13.15	9.06	11.80	9.39	16.60	13.64
East North Central	17.45	16.12	13.26	12.10	10.09	8.76	8.54	9.16	13.88	12.64
Illinois	16.36	15.78	12.28	11.86	10.27	10.11	8.10	9.03	13.16	12.75
Indiana	16.19	14.55	13.85	12.87	9.43	8.23	13.82	13.28	13.11	11.81
Michigan	19.52	18.48	14.42	13.64	9.77	8.52	13.51	12.82	15.20	14.11
Ohio	17.59	15.62	13.12	10.65	10.96	8.23	9.66	8.53	14.21	11.99
Wisconsin	18.20	17.36	13.10	12.60	9.46	8.58	19.59	16.89	13.82	13.11
West North Central	12.92	12.14	10.01	9.68	8.32	7.57	10.43	9.51	10.64	10.06
Iowa	12.83	11.99	10.52	10.04	7.35	6.44	--	--	9.70	8.99
Kansas	14.29	13.36	11.32	10.60	8.51	8.01	--	--	11.67	10.99
Minnesota	14.98	14.51	11.40	11.56	9.30	9.08	11.31	11.69	12.24	12.06
Missouri	11.80	11.21	9.47	9.16	7.96	7.58	9.83	8.17	10.43	10.02
Nebraska	11.76	10.53	8.50	8.07	9.67	7.72	--	--	9.85	8.87
North Dakota	10.92	9.95	7.51	7.19	7.95	7.17	--	--	8.47	7.80
South Dakota	13.60	12.08	11.79	10.57	9.60	8.49	--	--	12.14	10.85
South Atlantic	15.64	14.15	12.54	11.02	9.23	8.48	13.44	9.91	13.57	12.24
Delaware	16.51	15.53	13.78	12.45	13.82	10.76	--	--	15.17	13.81
District of Columbia	23.72	18.83	25.11	19.03	26.16	21.36	15.37	10.07	24.44	18.76
Florida	15.92	14.42	12.35	11.22	9.38	8.54	11.62	10.95	14.04	12.79
Georgia	14.46	13.50	12.19	11.96	8.35	8.88	7.21	6.78	12.45	12.12
Maryland	20.61	18.24	18.19	14.07	20.52	11.59	15.91	11.54	19.59	16.21
North Carolina	13.68	12.51	10.19	9.97	8.01	8.18	10.00	9.93	11.72	11.10
South Carolina	15.41	13.88	12.38	11.21	9.03	7.62	--	--	12.88	11.59
Virginia	15.87	13.94	11.43	8.87	10.59	9.19	11.51	8.92	13.14	11.01
West Virginia	14.77	14.47	11.60	11.34	8.43	7.53	--	--	11.77	11.35
East South Central	14.34	13.27	13.70	12.74	7.77	7.05	--	--	12.20	11.39
Alabama	16.06	15.09	15.10	14.40	8.29	7.70	--	--	13.16	12.58
Kentucky	14.27	12.43	13.16	11.19	8.46	6.83	--	--	12.11	10.36
Mississippi	14.24	12.74	14.11	12.57	7.58	6.93	--	--	12.00	10.92
Tennessee	13.10	12.58	12.97	12.67	6.50	6.52	--	--	11.55	11.36
West South Central	14.64	13.47	9.18	8.77	7.04	6.33	10.16	7.63	10.32	9.63
Arkansas	12.35	11.28	11.12	10.08	7.12	6.54	12.97	11.78	10.01	9.34
Louisiana	12.46	11.10	11.54	10.44	6.19	5.11	10.19	11.48	9.46	8.40
Oklahoma	12.62	11.03	9.88	8.60	7.09	6.20	--	--	10.07	8.87
Texas	15.69	14.67	8.64	8.46	7.25	6.63	6.92	3.90	10.56	10.03
Mountain	14.50	13.50	10.84	10.48	7.62	7.29	10.95	9.85	11.19	10.73
Arizona	15.61	14.72	11.46	11.79	7.27	7.59	9.59	10.89	12.20	12.27
Colorado	16.44	14.93	12.50	10.99	9.36	8.62	10.45	8.65	13.09	11.89
Idaho	12.07	10.82	9.05	8.91	6.81	6.65	--	--	9.83	9.23
Montana	12.86	11.38	11.84	10.37	7.41	8.08	--	--	11.18	10.23
Nevada	13.98	13.88	9.10	9.57	7.69	6.65	9.55	8.64	10.20	10.05
New Mexico	14.70	13.66	10.75	10.19	5.72	5.08	--	--	9.21	8.85
Utah	12.88	12.11	9.64	9.14	8.35	8.02	12.23	12.26	10.40	9.89
Wyoming	12.85	11.69	9.63	9.41	8.60	8.19	--	--	9.80	9.34
Pacific Contiguous	23.27	22.11	18.49	18.90	13.42	13.52	15.59	15.75	19.70	19.34
California	30.29	30.28	23.13	23.90	19.11	19.31	16.11	16.58	25.55	25.67
Oregon	14.66	14.47	10.28	10.23	8.02	7.93	13.74	13.30	11.39	11.37
Washington	13.81	11.78	11.64	10.20	7.05	6.74	13.10	11.45	11.92	10.41
Pacific Noncontiguous	32.66	33.11	29.03	29.36	28.92	29.10	--	--	30.31	30.57
Alaska	25.52	24.73	21.69	21.72	20.45	20.66	--	--	22.96	22.63
Hawaii	39.79	40.51	37.35	37.54	32.76	32.47	--	--	36.44	36.55
U.S. Total	17.45	15.94	13.64	12.82	9.29	8.34	15.68	12.13	14.17	13.09

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.6.B. Average Price of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through January 2026 and 2025 (Cents per Kilowatthour)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD	January 2026 YTD	January 2025 YTD
New England	29.36	28.66	24.22	22.87	20.30	18.28	15.63	14.38	26.17	24.99
Connecticut	28.30	30.02	23.16	24.50	21.13	19.96	18.95	21.48	25.71	27.08
Maine	30.73	26.13	22.46	19.48	18.95	15.44	--	--	25.44	21.72
Massachusetts	31.16	30.07	25.64	23.03	21.71	19.78	13.15	10.88	27.61	25.64
New Hampshire	26.32	23.40	22.19	20.47	20.41	18.67	--	--	24.02	21.67
Rhode Island	30.14	31.66	24.84	24.86	25.66	20.37	22.86	23.34	27.23	27.21
Vermont	23.29	21.74	20.64	19.22	12.57	12.45	--	--	20.14	18.85
Middle Atlantic	23.68	20.75	18.85	16.69	13.35	9.91	17.83	12.67	19.95	17.19
New Jersey	23.13	19.68	17.41	15.18	16.27	13.68	13.19	11.58	19.77	16.93
New York	28.37	25.34	22.28	20.37	12.81	10.90	19.66	13.17	23.65	21.13
Pennsylvania	20.19	17.56	14.21	11.74	13.15	9.06	11.80	9.39	16.60	13.64
East North Central	17.45	16.12	13.26	12.10	10.09	8.76	8.54	9.16	13.88	12.64
Illinois	16.36	15.78	12.28	11.86	10.27	10.11	8.10	9.03	13.16	12.75
Indiana	16.19	14.55	13.85	12.87	9.43	8.23	13.82	13.28	13.11	11.81
Michigan	19.52	18.48	14.42	13.64	9.77	8.52	13.51	12.82	15.20	14.11
Ohio	17.59	15.62	13.12	10.65	10.96	8.23	9.66	8.53	14.21	11.99
Wisconsin	18.20	17.36	13.10	12.60	9.46	8.58	19.59	16.89	13.82	13.11
West North Central	12.92	12.14	10.01	9.68	8.32	7.57	10.43	9.51	10.64	10.06
Iowa	12.83	11.99	10.52	10.04	7.35	6.44	--	--	9.70	8.99
Kansas	14.29	13.36	11.32	10.60	8.51	8.01	--	--	11.67	10.99
Minnesota	14.98	14.51	11.40	11.56	9.30	9.08	11.31	11.69	12.24	12.06
Missouri	11.80	11.21	9.47	9.16	7.96	7.58	9.83	8.17	10.43	10.02
Nebraska	11.76	10.53	8.50	8.07	9.67	7.72	--	--	9.85	8.87
North Dakota	10.92	9.95	7.51	7.19	7.95	7.17	--	--	8.47	7.80
South Dakota	13.60	12.08	11.79	10.57	9.60	8.49	--	--	12.14	10.85
South Atlantic	15.64	14.15	12.54	11.02	9.23	8.48	13.44	9.91	13.57	12.24
Delaware	16.51	15.53	13.78	12.45	13.82	10.76	--	--	15.17	13.81
District of Columbia	23.72	18.83	25.11	19.03	26.16	21.36	15.37	10.07	24.44	18.76
Florida	15.92	14.42	12.35	11.22	9.38	8.54	11.62	10.95	14.04	12.79
Georgia	14.46	13.50	12.19	11.96	8.35	8.88	7.21	6.78	12.45	12.12
Maryland	20.61	18.24	18.19	14.07	20.52	11.59	15.91	11.54	19.59	16.21
North Carolina	13.68	12.51	10.19	9.97	8.01	8.18	10.00	9.93	11.72	11.10
South Carolina	15.41	13.88	12.38	11.21	9.03	7.62	--	--	12.88	11.59
Virginia	15.87	13.94	11.43	8.87	10.59	9.19	11.51	8.92	13.14	11.01
West Virginia	14.77	14.47	11.60	11.34	8.43	7.53	--	--	11.77	11.35
East South Central	14.34	13.27	13.70	12.74	7.77	7.05	--	--	12.20	11.39
Alabama	16.06	15.09	15.10	14.40	8.29	7.70	--	--	13.16	12.58
Kentucky	14.27	12.43	13.16	11.19	8.46	6.83	--	--	12.11	10.36
Mississippi	14.24	12.74	14.11	12.57	7.58	6.93	--	--	12.00	10.92
Tennessee	13.10	12.58	12.97	12.67	6.50	6.52	--	--	11.55	11.36
West South Central	14.64	13.47	9.18	8.77	7.04	6.33	10.16	7.63	10.32	9.63
Arkansas	12.35	11.28	11.12	10.08	7.12	6.54	12.97	11.78	10.01	9.34
Louisiana	12.46	11.10	11.54	10.44	6.19	5.11	10.19	11.48	9.46	8.40
Oklahoma	12.62	11.03	9.88	8.60	7.09	6.20	--	--	10.07	8.87
Texas	15.69	14.67	8.64	8.46	7.25	6.63	6.92	3.90	10.56	10.03
Mountain	14.50	13.50	10.84	10.48	7.62	7.29	10.95	9.85	11.19	10.73
Arizona	15.61	14.72	11.46	11.79	7.27	7.59	9.59	10.89	12.20	12.27
Colorado	16.44	14.93	12.50	10.99	9.36	8.62	10.45	8.65	13.09	11.89
Idaho	12.07	10.82	9.05	8.91	6.81	6.65	--	--	9.83	9.23
Montana	12.86	11.38	11.84	10.37	7.41	8.08	--	--	11.18	10.23
Nevada	13.98	13.88	9.10	9.57	7.69	6.65	9.55	8.64	10.20	10.05
New Mexico	14.70	13.66	10.75	10.19	5.72	5.08	--	--	9.21	8.85
Utah	12.88	12.11	9.64	9.14	8.35	8.02	12.23	12.26	10.40	9.89
Wyoming	12.85	11.69	9.63	9.41	8.60	8.19	--	--	9.80	9.34
Pacific Contiguous	23.27	22.11	18.49	18.90	13.42	13.52	15.59	15.75	19.70	19.34
California	30.29	30.28	23.13	23.90	19.11	19.31	16.11	16.58	25.55	25.67
Oregon	14.66	14.47	10.28	10.23	8.02	7.93	13.74	13.30	11.39	11.37
Washington	13.81	11.78	11.64	10.20	7.05	6.74	13.10	11.45	11.92	10.41
Pacific Noncontiguous	32.66	33.11	29.03	29.36	28.92	29.10	--	--	30.31	30.57
Alaska	25.52	24.73	21.69	21.72	20.45	20.66	--	--	22.96	22.63
Hawaii	39.79	40.51	37.35	37.54	32.76	32.47	--	--	36.44	36.55
U.S. Total	17.45	15.94	13.64	12.82	9.29	8.34	15.68	12.13	14.17	13.09

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

**Table 5.7. Number of Ultimate Customers Served by Sector:
2016 - January 2026**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	131,068,760	18,148,353	838,059	86	150,055,258
2017	132,579,747	18,359,427	840,329	86	151,779,589
2018	133,893,321	18,605,393	840,321	83	153,339,118
2019	135,249,616	18,694,240	954,222	83	154,898,161
2020	136,682,001	18,848,813	992,311	83	156,523,208
2021	138,308,772	19,102,304	1,022,212	82	158,433,370
2022	139,854,178	19,257,529	1,049,983	86	160,161,776
2023	141,282,713	19,381,328	1,078,249	85	161,742,375
2024	143,144,185	19,480,886	1,115,974	81	163,741,126
2025	143,795,221	19,578,862	1,135,807	81	164,509,970
Year 2024					
January	142,467,061	19,501,593	1,092,520	80	163,061,254
February	142,045,696	19,382,148	1,080,325	80	162,508,249
March	142,551,270	19,446,668	1,084,820	80	163,082,838
April	142,766,432	19,459,486	1,106,073	80	163,332,071
May	143,062,430	19,491,479	1,118,897	80	163,672,886
June	142,796,555	19,427,774	1,119,460	81	163,343,870
July	143,567,865	19,529,066	1,145,032	81	164,242,044
August	143,618,347	19,510,969	1,142,880	81	164,272,277
Sept	143,191,348	19,456,717	1,131,364	81	163,779,510
October	144,161,699	19,585,129	1,130,035	81	164,876,944
November	143,213,528	19,419,379	1,109,668	81	163,742,656
December	144,286,646	19,558,768	1,130,411	81	164,975,906
Year 2025					
January	143,212,744	19,558,036	1,119,293	81	163,890,154
February	142,449,489	19,424,184	1,106,190	81	162,979,944
March	143,212,948	19,525,910	1,114,330	81	163,853,269
April	143,556,336	19,576,521	1,131,015	81	164,263,953
May	143,384,087	19,546,380	1,132,921	81	164,063,469
June	143,371,442	19,539,943	1,150,086	81	164,061,552
July	144,052,094	19,609,399	1,167,211	81	164,828,785
August	144,010,307	19,641,602	1,160,055	81	164,812,045
Sept	144,472,564	19,632,425	1,143,651	81	165,248,721
October	144,996,479	19,684,790	1,138,020	81	165,819,370
November	143,485,426	19,488,020	1,114,235	81	164,087,762
December	145,338,734	19,719,132	1,152,674	81	166,210,621
Year 2026					
January	144,612,759	19,609,552	1,128,662	80	165,351,053
Rolling 12 Months Ending in January					
2025	143,206,213	19,485,468	1,118,188	81	163,809,950
2026	143,911,889	19,583,155	1,136,588	81	164,631,712

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions.

Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data.

Values for 2024 and prior years are final. Values for 2026 and 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report; Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;

Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.8. Number of Ultimate Customers Served by Sector by State:
January 2026 and 2025

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	6,723,901	6,647,414	934,831	953,471	20,029	20,389	6	6	7,678,767	7,621,280
Connecticut	1,604,258	1,562,600	156,559	156,591	3,739	3,801	3	3	1,764,559	1,722,995
Maine	758,680	755,615	113,004	113,313	1,802	1,911	0	0	873,486	870,839
Massachusetts	2,920,396	2,900,553	422,717	443,452	9,436	9,642	2	2	3,352,551	3,353,649
New Hampshire	661,072	655,150	113,386	112,633	3,091	3,107	0	0	777,549	770,890
Rhode Island	467,256	462,882	65,083	64,380	1,740	1,707	1	1	534,080	528,970
Vermont	312,239	310,614	64,082	63,102	221	221	0	0	376,542	373,937
Middle Atlantic	16,822,424	16,718,166	2,464,921	2,453,268	39,368	38,822	18	18	19,326,731	19,210,274
New Jersey	3,810,915	3,744,019	541,787	542,037	10,978	10,955	7	7	4,363,687	4,297,018
New York	7,474,160	7,449,570	1,179,681	1,168,571	17,414	16,320	6	6	8,671,261	8,634,467
Pennsylvania	5,537,349	5,524,577	743,453	742,660	10,976	11,547	5	5	6,291,783	6,278,789
East North Central	21,019,917	20,832,891	2,595,494	2,576,190	53,624	54,304	10	10	23,669,045	23,463,395
Illinois	5,414,532	5,353,277	646,529	634,594	5,583	5,887	3	3	6,066,647	5,993,761
Indiana	3,027,334	2,986,387	377,335	374,726	19,245	19,169	1	1	3,423,915	3,380,283
Michigan	4,557,316	4,538,016	570,403	567,989	5,639	5,659	2	2	5,133,360	5,111,666
Ohio	5,120,943	5,084,663	626,055	626,746	17,538	17,991	2	2	5,764,538	5,729,402
Wisconsin	2,899,792	2,870,548	375,172	372,135	5,619	5,598	2	2	3,280,585	3,248,283
West North Central	10,147,627	10,029,490	1,550,975	1,539,086	127,867	128,066	3	3	11,826,472	11,696,645
Iowa	1,482,230	1,468,757	255,555	254,172	9,179	9,301	0	0	1,746,964	1,732,230
Kansas	1,352,094	1,336,768	251,844	250,180	23,747	23,931	0	0	1,627,685	1,610,879
Minnesota	2,629,589	2,606,048	312,066	310,403	9,142	9,157	1	1	2,950,798	2,925,609
Missouri	2,907,829	2,859,493	408,446	403,834	9,326	9,352	2	2	3,325,603	3,272,681
Nebraska	928,205	918,819	164,727	163,674	61,331	61,278	0	0	1,154,263	1,143,771
North Dakota	400,995	398,982	77,948	77,455	10,864	10,782	0	0	489,807	487,219
South Dakota	446,685	440,623	80,389	79,368	4,278	4,265	0	0	531,352	524,256
South Atlantic	31,321,122	30,807,639	4,096,716	4,057,945	84,495	85,924	13	13	35,502,346	34,951,521
Delaware	478,298	473,465	60,872	60,610	1,142	1,133	0	0	540,312	535,208
District of Columbia	326,288	321,632	27,709	27,615	1	1	3	3	354,001	349,251
Florida	10,717,613	10,519,616	1,333,664	1,317,160	24,554	25,739	2	2	12,075,833	11,862,517
Georgia	4,886,368	4,804,357	631,517	624,086	22,567	22,589	1	1	5,540,453	5,451,033
Maryland	2,475,129	2,453,737	263,206	261,854	9,385	9,318	5	5	2,747,725	2,724,914
North Carolina	5,206,934	5,107,526	758,560	752,728	8,603	8,779	1	1	5,974,098	5,869,034
South Carolina	2,650,620	2,589,874	417,619	413,900	3,473	3,537	0	0	3,071,712	3,007,311
Virginia	3,710,239	3,669,337	450,719	447,576	4,027	3,908	1	1	4,164,986	4,120,822
West Virginia	869,633	868,095	152,850	152,416	10,743	10,920	0	0	1,033,226	1,031,431
East South Central	8,941,374	8,804,223	1,526,609	1,513,413	25,262	25,413	0	0	10,493,245	10,343,049
Alabama	2,442,346	2,407,262	398,859	394,311	7,227	7,254	0	0	2,848,432	2,808,827
Kentucky	2,026,404	1,994,084	329,866	326,946	4,748	4,768	0	0	2,361,018	2,325,798
Mississippi	1,351,803	1,336,574	249,248	247,807	12,291	12,383	0	0	1,613,342	1,596,764
Tennessee	3,120,821	3,066,303	548,636	544,349	996	1,008	0	0	3,670,453	3,611,660
West South Central	18,435,609	18,109,480	2,363,174	2,350,979	491,629	465,966	5	6	21,290,417	20,926,431
Arkansas	1,501,304	1,482,165	210,925	208,660	35,901	35,830	2	2	1,748,132	1,726,657
Louisiana	2,166,586	2,150,928	304,088	302,664	17,287	17,820	1	1	2,487,962	2,471,413
Oklahoma	1,914,723	1,892,039	313,029	310,118	19,340	19,801	0	0	2,247,092	2,221,958
Texas	12,852,996	12,584,348	1,535,132	1,529,537	419,101	392,515	2	3	14,807,231	14,506,403
Mountain	11,045,506	10,860,498	1,556,969	1,545,544	98,186	98,119	5	5	12,700,666	12,504,166
Arizona	3,199,507	3,139,759	352,824	348,480	7,117	7,182	2	2	3,559,450	3,495,423
Colorado	2,533,480	2,498,866	401,664	401,239	14,617	14,648	1	1	2,949,762	2,914,754
Idaho	898,322	878,896	126,763	124,795	29,643	29,502	0	0	1,054,728	1,033,193
Montana	571,090	563,620	143,194	141,930	10,564	10,433	0	0	724,848	715,983
Nevada	1,347,277	1,322,742	179,227	178,394	4,540	4,621	1	1	1,531,045	1,505,758
New Mexico	928,911	916,999	147,530	146,920	9,071	9,181	0	0	1,085,512	1,073,100
Utah	1,275,269	1,250,841	146,045	144,187	10,712	10,680	1	1	1,432,027	1,405,709
Wyoming	291,650	288,775	59,722	59,599	11,922	11,872	0	0	363,294	360,246
Pacific Contiguous	19,399,518	19,654,273	2,401,844	2,450,400	186,114	200,255	20	20	21,987,496	22,304,948
California	14,081,541	14,377,283	1,746,501	1,795,624	134,926	148,264	13	13	15,962,981	16,321,184
Oregon	1,902,055	1,883,373	250,104	249,083	26,313	26,324	2	2	2,178,474	2,158,782
Washington	3,415,922	3,393,617	405,239	405,693	24,875	25,667	5	5	3,846,041	3,824,982
Pacific Noncontiguous	755,761	748,670	118,019	117,740	2,088	2,035	0	0	875,868	868,445
Alaska	305,211	301,191	58,007	58,008	1,225	1,207	0	0	364,443	360,406
Hawaii	450,550	447,479	60,012	59,732	863	828	0	0	511,425	508,039
U.S. Total	144,612,759	143,212,744	19,609,552	19,558,036	1,128,662	1,119,293	80	81	165,351,053	163,890,154

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values are preliminary estimates based on a cutoff model sample.

NM = Not Meaningful due to large relative standard error or excessive percentage change.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Chapter 6

Capacity

Table 6.1. Electric Generating Summer Capacity Changes (MW), December 2025 to January 2026

Technology	Capacity Source	As of End of December 2025	Activity During January 2026 as Reported to EIA		As of End of January 2026	Net Change in Capacity - Current Month and Prior Periods			Changes in and Total Net Summer Capacity -- Outlook Based on Reports to EIA							
		Total In-Service Capacity	Actual Capacity Additions	Actual Capacity Reductions	Total In-Service Capacity	Current Month	Year to Date	Past 12 Months	Planned Capacity Additions		Planned Capacity Reductions		Planned Net Change		Capacity	
									Next Month	Next 12 Months	Next Month	Next 12 Months	Next Month	Next 12 Months	At End of Next Month	At End of Next 12 Months
..... Onshore Wind (Summer Capacity)	Utility Scale Facilities	158,099.6	1,308.2	70.2	159,337.6	1,238.0	1,238.0	6,016.3	432.8	9,842.2	0.0	1.5	432.8	9,840.7	159,770.4	169,178.3
..... Offshore Wind (Summer Capacity)	Utility Scale Facilities	171.3	0.0	0.0	171.3	0.0	0.0	0.0	0.0	4,155.0	0.0	0.0	0.0	4,155.0	171.3	4,326.3
..... Wind (Summer Capacity)	Utility Scale Facilities	158,270.9	1,308.2	70.2	159,508.9	1,238.0	1,238.0	6,016.3	432.8	13,997.2	0.0	1.5	432.8	13,995.7	159,941.7	173,504.6
..... Solar Photovoltaic	Utility Scale Facilities	149,798.5	2,828.9	85.1	152,542.3	2,743.8	2,743.8	27,110.9	3,979.8	41,553.8	0.0	1.1	3,979.8	41,552.7	156,522.1	194,095.0
..... Solar Thermal without Energy Storage	Utility Scale Facilities	986.4	0.0	0.0	986.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	986.4	986.4
..... Solar Thermal with Energy Storage	Utility Scale Facilities	405.6	0.0	0.0	405.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	405.6	405.6
..... Solar Subtotal	Utility Scale Facilities	151,190.5	2,828.9	85.1	153,934.3	2,743.8	2,743.8	27,110.9	3,979.8	41,553.8	0.0	1.1	3,979.8	41,552.7	157,914.1	195,487.0
..... Conventional Hydroelectric	Utility Scale Facilities	79,892.7	112.0	61.1	79,943.6	50.9	50.9	53.7	0.0	90.2	0.0	0.0	0.0	90.2	79,943.6	80,033.8
..... Wood/Wood Waste Biomass	Utility Scale Facilities	7,277.0	25.5	99.6	7,202.9	-74.1	-74.1	-186.3	0.0	0.0	0.0	0.0	0.0	0.0	7,202.9	7,202.9
..... Landfill Gas	Utility Scale Facilities	1,504.4	13.2	19.8	1,497.8	-6.6	-6.6	-19.2	0.0	14.8	0.0	4.5	0.0	10.3	1,497.8	1,508.1
..... Municipal Solid Waste	Utility Scale Facilities	1,900.6	2.3	11.5	1,891.4	-9.2	-9.2	-9.2	0.0	15.0	0.0	0.0	0.0	15.0	1,891.4	1,906.4
..... Other Waste Biomass	Utility Scale Facilities	578.3	3.1	1.1	580.3	2.0	2.0	1.6	2.8	37.4	0.0	1.5	2.8	35.9	583.1	616.2
..... Biomass Sources Subtotal	Utility Scale Facilities	11,260.3	44.1	132.0	11,172.4	-87.9	-87.9	-213.1	2.8	67.2	0.0	6.0	2.8	61.2	11,175.2	11,233.6
..... Geothermal	Utility Scale Facilities	2,695.5	15.4	10.0	2,700.9	5.4	5.4	5.4	0.0	84.0	0.0	0.0	0.0	84.0	2,700.9	2,784.9
... Renewable Sources Subtotal	Utility Scale Facilities	403,309.9	4,308.6	358.4	407,260.1	3,950.2	3,950.2	32,973.2	4,415.4	55,792.4	0.0	8.6	4,415.4	55,783.8	411,675.5	463,043.9
..... Natural Gas Fired Combined Cycle	Utility Scale Facilities	293,713.2	488.9	266.9	293,935.2	222.0	222.0	2,130.4	0.0	3,721.9	0.0	0.0	0.0	3,721.9	293,935.2	297,657.1
..... Natural Gas Fired Combustion Turbine	Utility Scale Facilities	134,588.8	209.1	162.7	134,615.2	46.4	46.4	1,799.8	269.6	4,024.8	0.0	1,112.8	269.6	2,912.0	134,884.8	137,527.2
..... Natural Gas Steam Turbine	Utility Scale Facilities	76,460.5	958.5	1,703.0	75,716.0	-744.5	-744.5	-329.7	0.0	8.8	760.0	4,975.5	-760.0	-4,966.7	74,956.0	70,749.3
..... Natural Gas Internal Combustion Engine	Utility Scale Facilities	6,990.6	20.2	24.8	6,986.0	-4.6	-4.6	592.2	2.6	415.6	0.0	7.8	2.6	407.8	6,988.6	7,393.8
..... Natural Gas with Compressed Air Storage	Utility Scale Facilities	25.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	25.0
..... Other Natural Gas	Utility Scale Facilities	344.6	0.0	1.2	343.4	-1.2	-1.2	-1.2	0.0	0.0	0.0	0.0	0.0	0.0	343.4	343.4
..... Natural Gas Subtotal	Utility Scale Facilities	512,102.7	1,676.7	2,158.6	511,620.8	-481.9	-481.9	4,191.5	272.2	8,171.1	760.0	6,096.1	-487.8	2,075.0	511,133.0	513,695.8
..... Conventional Steam Coal	Utility Scale Facilities	169,225.2	1,324.9	1,133.5	169,416.6	191.4	191.4	-2,941.5	0.0	0.0	1,330.5	6,382.4	-1,330.5	-6,382.4	168,086.1	163,034.2
..... Coal Integrated Gasification Combined Cycle	Utility Scale Facilities	555.0	0.0	0.0	555.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555.0	555.0
..... Coal Subtotal	Utility Scale Facilities	169,780.2	1,324.9	1,133.5	169,971.6	191.4	191.4	-2,941.5	0.0	0.0	1,330.5	6,382.4	-1,330.5	-6,382.4	168,641.1	163,589.2
..... Petroleum Coke	Utility Scale Facilities	1,287.2	31.7	0.0	1,318.9	31.7	31.7	31.7	0.0	0.0	0.0	0.0	0.0	0.0	1,318.9	1,318.9
..... Petroleum Liquids	Utility Scale Facilities	26,802.9	67.0	206.8	26,663.1	-139.8	-139.8	-293.3	0.0	66.9	0.0	20.8	0.0	46.1	26,663.1	26,709.2
..... Other Gases	Utility Scale Facilities	1,615.9	0.0	0.8	1,615.1	-0.8	-0.8	-63.0	0.0	0.0	0.0	0.0	0.0	0.0	1,615.1	1,615.1
... Fossil Fuels Subtotal	Utility Scale Facilities	711,588.9	3,100.3	3,499.7	711,189.5	-399.4	-399.4	925.4	272.2	8,238.0	2,090.5	12,499.3	-1,818.3	-4,261.3	709,371.2	706,928.2
..... Hydroelectric Pumped Storage	Utility Scale Facilities	23,156.6	1.9	0.0	23,158.5	1.9	1.9	1.9	0.0	56.0	0.0	0.0	0.0	56.0	23,158.5	23,214.5
..... Flywheels	Utility Scale Facilities	47.0	0.0	0.0	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	47.0
..... Batteries	Utility Scale Facilities	42,795.1	942.4	365.5	43,372.0	576.9	576.9	15,788.8	3,359.6	22,718.0	5.0	3,354.6	22,713.0	46,726.6	66,085.0	66,085.0
..... Other Energy Storage	Utility Scale Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	402.3	0.0	0.0	0.0	402.3	0.0	402.3
... Energy Storage Subtotal	Utility Scale Facilities	65,998.7	944.3	365.5	66,577.5	578.8	578.8	15,790.7	3,359.6	23,176.3	5.0	5.0	3,354.6	23,171.3	69,932.1	89,748.8
... Nuclear	Utility Scale Facilities	98,451.5	6.4	20.0	98,437.9	-13.6	-13.6	32.4	0.0	0.0	0.0	0.0	0.0	0.0	98,437.9	98,437.9
... All Other	Utility Scale Facilities	1,449.7	0.0	0.8	1,448.9	-0.8	-0.8	60.4	0.0	0.0	0.0	5.3	0.0	-5.3	1,448.9	1,443.6
... All Other	Utility Scale Facilities	8.0	0.0	0.0	8.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	8.0
TOTAL	UTILITY SCALE FACILITIES	1,280,806.7	8,359.6	4,244.4	1,284,921.9	4,115.2	4,115.2	49,790.1	8,047.2	87,206.7	2,095.5	12,518.2	5,951.7	74,688.5	1,290,873.6	1,359,610.4
..... Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	59,505.5			59,950.1	444.6	444.6	6,305.6								
..... Estimated Total Solar Photovoltaic	All Facilities	209,304.0			212,492.4	3,188.4	3,188.4	33,416.5								
... Estimated Total Solar	All Facilities	210,696.0			213,884.4	3,188.4	3,188.4	33,416.5								

NOTES:

Planned Capacity Additions reflect plans to begin operating new units and plans to uprate existing units.

Planned Capacity Reductions reflect plans to retire or derate existing units.

Actual Capacity Additions reflect new units, uprates to existing units, corrections to previously reported capacities, and additions not previously reported.

Actual Capacity Reductions reflect retirements of and derates to existing units, corrections to previously reported capacities, and reductions not previously reported.

Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 6.1.A. Estimated Net Summer Solar Photovoltaic Capacity From Utility and Small Scale Facilities (Megawatts)
2016 - January 2026

Period	Utility Solar Photovoltaic	Estimated Small Scale Solar Photovoltaic	Estimated Total Solar Photovoltaic
Annual Totals			
2016	20,192.9	12,765.1	32,958.0
2017	25,209.0	16,147.8	41,356.8
2018	30,120.5	19,547.1	49,667.6
2019	35,710.2	23,213.6	58,923.8
2020	46,306.2	27,584.8	73,891.0
2021	60,070.1	33,081.0	93,151.1
2022	71,386.3	39,828.0	111,214.3
2023	90,527.7	47,774.7	138,302.4
2024	122,060.1	53,228.1	175,288.2
2025	149,798.5	59,505.5	209,304.0
Year 2024			
January	93,683.0	47,712.3	141,395.3
February	94,294.2	48,289.8	142,584.0
March	97,255.0	48,727.9	145,982.9
April	98,675.7	49,136.7	147,812.4
May	101,218.5	49,744.2	150,962.7
June	103,884.6	50,074.6	153,959.2
July	104,866.2	50,519.6	155,385.8
August	106,072.6	51,026.8	157,099.4
Sept	108,566.7	51,583.5	160,150.2
October	111,402.8	52,016.4	163,419.2
November	116,405.3	52,480.8	168,886.1
December	122,060.1	53,228.1	175,288.2
Year 2025			
January	125,431.4	53,644.5	179,075.9
February	126,586.3	54,129.0	180,715.3
March	129,177.0	54,620.3	183,797.3
April	131,243.8	55,029.2	186,273.0
May	132,606.8	55,424.3	188,031.1
June	135,119.0	55,872.7	190,991.7
July	136,570.1	56,307.1	192,877.2
August	139,106.7	56,741.8	195,848.5
Sept	141,039.9	57,508.0	198,547.9
October	142,662.4	58,077.3	200,739.7
November	144,976.2	58,684.3	203,660.5
December	149,798.5	59,505.5	209,304.0
Year 2026			
January	152,542.3	59,950.1	212,492.4

Values are preliminary.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861, and from estimation methods described in the technical notes.

Table 6.1.B. Estimated Net Summer Solar Photovoltaic Capacity From Small Scale Facilities by Sector (Megawatts):
2016 - January 2026

Period	Residential	Commercial	Industrial	Total
Annual Totals				
2016	7,527.0	4,022.8	1,215.3	12,765.1
2017	9,626.8	5,155.8	1,365.1	16,147.8
2018	11,720.4	6,271.4	1,555.4	19,547.1
2019	14,249.0	7,167.9	1,796.6	23,213.6
2020	17,163.3	8,376.1	2,045.3	27,584.8
2021	21,116.2	9,752.0	2,212.7	33,081.0
2022	26,294.0	11,212.3	2,321.7	39,828.0
2023	32,611.3	12,605.1	2,558.3	47,774.7
2024	36,501.8	14,014.0	2,712.2	53,228.1
2025	40,474.8	16,031.4	2,999.3	59,505.5
Year 2024				
January	32,849.2	12,292.1	2,571.1	47,712.3
February	33,261.7	12,429.8	2,598.3	48,289.8
March	33,583.3	12,540.5	2,604.1	48,727.9
April	33,861.7	12,655.1	2,620.0	49,136.7
May	34,190.2	12,954.8	2,599.2	49,744.2
June	34,425.9	13,042.3	2,606.5	50,074.6
July	34,741.0	13,169.6	2,608.9	50,519.6
August	35,113.1	13,291.5	2,622.3	51,026.8
Sept	35,475.3	13,415.2	2,693.0	51,583.5
October	35,767.6	13,548.7	2,700.1	52,016.4
November	36,027.3	13,730.3	2,723.1	52,480.8
December	36,501.8	14,014.0	2,712.2	53,228.1
Year 2025				
January	36,761.1	14,157.7	2,725.7	53,644.5
February	37,097.4	14,276.8	2,754.9	54,129.0
March	37,391.5	14,467.6	2,761.2	54,620.3
April	37,663.5	14,591.4	2,774.3	55,029.2
May	37,925.1	14,706.7	2,792.5	55,424.3
June	38,219.2	14,851.3	2,802.1	55,872.7
July	38,498.3	14,988.1	2,820.7	56,307.1
August	38,795.5	15,100.9	2,845.4	56,741.8
Sept	39,243.3	15,380.2	2,884.5	57,508.0
October	39,640.8	15,521.8	2,914.7	58,077.3
November	39,958.4	15,800.9	2,925.0	58,684.3
December	40,474.8	16,031.4	2,999.3	59,505.5
Year 2026				
January	40,825.5	16,124.6	3,000.0	59,950.1

Values are preliminary.

Improved renewable data reporting has resulted in realignment of the commercial and industrial sectors.

Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861, and from estimation methods described in the technical notes.

Table 6.2.A. Net Summer Capacity of Utility Scale Units by Technology and by State, January 2026 and 2025 (Megawatts)

Census Division and State	Renewable Sources		Fossil Fuels		Hydroelectric Pumped Storage		Other Energy Storage		Nuclear		All Other Sources		All Sources	
	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	8,350.1	8,104.9	20,963.2	21,142.8	1,863.4	1,863.4	765.2	418.6	3,355.4	3,358.4	22.0	22.0	35,319.3	34,910.1
Connecticut	754.6	592.0	7,222.8	7,260.6	29.4	29.4	1.6	1.6	2,108.4	2,108.4	0.0	0.0	10,116.8	9,992.0
Maine	3,299.4	3,211.0	2,304.7	2,428.9	0.0	0.0	237.3	62.3	0.0	0.0	22.0	22.0	5,863.4	5,724.2
Massachusetts	2,116.8	2,087.8	7,257.0	7,286.8	1,834.0	1,834.0	488.4	316.8	0.0	0.0	0.0	0.0	11,696.2	11,525.4
New Hampshire	902.8	945.9	2,165.0	2,260.4	0.0	0.0	14.0	14.0	1,247.0	1,250.0	0.0	0.0	4,328.8	4,470.3
Rhode Island	559.4	551.6	1,896.1	1,780.1	0.0	0.0	3.0	3.0	0.0	0.0	0.0	0.0	2,458.5	2,334.7
Vermont	717.1	716.6	117.6	126.0	0.0	0.0	20.9	20.9	0.0	0.0	0.0	0.0	855.6	863.5
Middle Atlantic	16,354.5	15,736.9	70,727.9	70,653.7	3,319.3	3,317.4	429.9	402.4	16,685.3	16,683.1	11.2	11.2	107,528.1	106,804.7
New Jersey	1,427.9	1,392.3	11,235.0	11,228.4	418.0	416.1	109.7	109.7	3,458.9	3,456.7	11.2	11.2	16,660.7	16,614.4
New York	10,886.1	10,555.7	25,804.2	25,789.4	1,409.8	1,409.8	265.6	238.1	3,330.4	3,330.4	0.0	0.0	41,696.1	41,323.4
Pennsylvania	4,040.5	3,788.9	33,688.7	33,635.9	1,491.5	1,491.5	54.6	54.6	9,896.0	9,896.0	0.0	0.0	49,171.3	48,866.9
East North Central	37,966.8	32,501.4	101,745.0	101,632.6	2,179.8	2,179.8	1,112.4	279.4	19,001.6	18,997.4	166.0	166.0	162,171.6	155,756.5
Illinois	12,555.8	11,470.5	23,298.9	23,588.8	0.0	0.0	100.3	100.3	11,591.6	11,591.6	78.0	78.0	47,624.6	46,829.2
Indiana	8,754.2	6,684.3	21,847.7	21,454.4	0.0	0.0	587.3	137.3	0.0	0.0	88.0	88.0	31,277.2	28,364.0
Michigan	6,731.3	5,826.1	20,210.9	20,186.4	2,179.8	2,179.8	115.3	1.3	4,086.5	4,086.5	0.0	0.0	33,323.8	32,280.1
Ohio	5,851.2	4,889.4	23,795.9	23,788.8	0.0	0.0	28.8	34.8	2,134.0	2,134.0	0.0	0.0	31,809.9	30,847.0
Wisconsin	4,074.3	3,631.1	12,591.6	12,614.1	0.0	0.0	280.7	5.7	1,189.5	1,185.3	0.0	0.0	18,136.1	17,436.2
West North Central	50,741.1	47,711.1	56,743.3	55,870.9	657.0	657.0	40.0	38.0	4,792.2	4,792.2	16.2	16.2	112,989.8	109,085.4
Iowa	14,163.6	13,768.3	9,476.4	9,441.1	0.0	0.0	10.3	10.3	0.0	0.0	4.0	4.0	23,654.3	23,223.7
Kansas	10,000.0	9,139.7	8,848.3	9,051.5	0.0	0.0	0.0	0.0	1,176.7	1,176.7	0.8	0.8	20,025.8	19,368.7
Minnesota	7,390.5	7,078.7	9,361.3	9,473.4	0.0	0.0	23.0	21.0	1,657.0	1,657.0	6.1	6.1	18,437.9	18,236.2
Missouri	4,441.1	3,475.2	15,187.8	15,149.1	657.0	657.0	1.0	1.0	1,190.0	1,190.0	0.0	0.0	21,476.9	20,472.3
Nebraska	3,964.4	3,952.7	6,731.2	6,147.1	0.0	0.0	4.9	4.9	768.5	768.5	0.0	0.0	11,469.0	10,873.2
North Dakota	5,495.7	5,033.8	5,176.3	4,646.2	0.0	0.0	0.0	0.0	0.0	0.0	5.3	5.3	10,677.3	9,685.3
South Dakota	5,285.8	5,262.7	1,962.0	1,962.5	0.0	0.0	0.8	0.8	0.0	0.0	0.0	0.0	7,248.6	7,226.0
South Atlantic	46,093.6	43,311.4	152,716.3	153,109.2	8,272.5	8,272.5	1,816.1	1,078.2	27,047.1	27,018.1	362.9	366.9	236,308.5	233,156.3
Delaware	124.1	113.1	2,779.9	3,189.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,904.0	3,303.0
District of Columbia	47.2	39.8	20.6	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	60.4
Florida	13,925.7	12,880.3	55,491.4	55,532.8	0.0	0.0	1,179.6	575.7	3,649.0	3,666.0	308.9	312.9	74,554.6	72,967.7
Georgia	8,327.2	8,064.9	23,327.0	23,338.8	1,897.4	1,897.4	146.2	146.2	6,289.0	6,289.0	0.0	0.0	39,986.8	39,736.3
Maryland	1,958.2	1,566.8	8,399.0	8,431.7	0.0	0.0	10.5	10.5	1,745.2	1,745.2	0.0	0.0	12,112.9	11,754.2
North Carolina	9,846.9	9,612.6	21,304.2	21,304.2	86.0	86.0	289.8	139.8	5,149.6	5,149.6	54.0	54.0	36,730.5	36,346.2
South Carolina	3,666.9	3,403.2	11,635.6	11,549.3	3,036.0	3,036.0	88.0	88.0	6,646.3	6,600.3	0.0	0.0	25,072.8	24,676.8
Virginia	6,754.9	6,307.1	15,998.5	15,984.6	3,253.1	3,253.1	70.5	70.5	3,568.0	3,568.0	0.0	0.0	29,645.0	29,183.3
West Virginia	1,442.5	1,323.6	13,760.1	13,757.3	0.0	0.0	31.5	47.5	0.0	0.0	0.0	0.0	15,234.1	15,128.4
East South Central	12,884.3	11,407.0	61,542.0	61,055.2	1,616.3	1,616.3	202.5	102.5	11,372.1	11,372.1	1.4	1.4	87,618.6	85,554.5
Alabama	4,728.0	4,568.0	20,974.0	20,974.0	0.0	0.0	1.0	1.0	5,452.7	5,452.7	0.0	0.0	31,155.7	30,995.7
Kentucky	2,344.0	1,634.0	16,712.0	16,746.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,056.0	18,380.4
Mississippi	2,211.4	1,906.6	12,778.4	12,784.0	0.0	0.0	151.5	101.5	1,396.7	1,396.7	1.4	1.4	16,539.4	16,190.2
Tennessee	3,600.9	3,298.4	11,077.6	10,550.8	1,616.3	1,616.3	50.0	0.0	4,522.7	4,522.7	0.0	0.0	20,867.5	19,988.2
West South Central	97,357.3	85,456.8	140,019.0	139,053.8	271.5	271.5	14,644.5	8,431.4	8,856.2	8,856.2	628.0	563.6	261,776.5	242,633.3
Arkansas	4,162.7	3,274.7	10,752.9	10,752.9	30.0	30.0	28.2	28.2	1,821.0	1,821.0	0.0	0.0	16,794.8	15,906.8
Louisiana	1,886.2	1,664.7	21,298.4	20,626.9	0.0	0.0	0.0	0.0	2,055.2	2,055.2	356.0	356.8	25,595.8	24,703.6
Oklahoma	15,180.3	13,857.4	17,844.4	17,828.5	241.5	241.5	432.0	10.0	0.0	0.0	0.0	0.0	33,698.2	31,937.4
Texas	76,128.1	66,660.0	90,123.3	89,845.5	0.0	0.0	14,184.3	8,393.2	4,980.0	4,980.0	272.0	206.8	185,687.7	170,085.5
Mountain	52,586.9	47,733.1	57,763.2	58,674.1	794.8	794.8	8,923.3	4,266.1	3,937.0	3,937.0	121.6	121.6	124,126.8	115,526.7
Arizona	10,558.9	9,033.8	17,400.8	17,568.4	216.3	216.3	4,982.8	2,121.0	3,937.0	3,937.0	0.0	0.0	37,095.8	32,876.5
Colorado	9,342.0	8,435.2	10,541.4	10,465.4	578.5	578.5	466.3	346.3	0.0	0.0	6.1	6.1	20,934.3	19,831.5
Idaho	4,619.1	4,384.2	1,148.7	1,111.5	0.0	0.0	459.0	0.0	0.0	0.0	14.8	14.8	6,241.6	5,510.5
Montana	4,977.6	4,903.8	2,233.6	2,233.6	0.0	0.0	0.0	0.0	0.0	0.0	40.0	40.0	7,251.2	7,177.4
Nevada	7,268.7	7,087.1	8,531.7	8,529.0	0.0	0.0	1,687.8	1,108.8	0.0	0.0	6.5	6.5	17,494.7	16,731.4
New Mexico	7,434.2	6,416.6	4,704.1	4,781.1	0.0	0.0	1,126.4	889.0	0.0	0.0	0.7	0.7	13,265.4	11,887.4
Utah	3,253.0	2,929.0	6,522.5	7,305.9	0.0	0.0	201.0	1.0	0.0	0.0	40.2	40.2	10,016.7	10,276.1
Wyoming	5,133.4	4,543.4	6,680.4	6,679.2	0.0	0.0	0.0	0.0	0.0	0.0	13.3	13.3	11,827.1	11,235.9
Pacific Contiguous	83,355.1	80,836.3	44,904.0	44,925.8	4,183.9	4,183.9	14,836.5	12,047.0	3,391.0	3,391.0	91.2	91.2	150,769.7	145,475.2
California	43,913.1	41,804.8	37,062.4	37,078.8	3,869.9	3,869.9	14,309.5	11,718.0	2,240.0	2,240.0	91.2	91.2	101,494.1	96,802.7
Oregon	14,023.2	13,605.5	3,769.0	3,769.0	0.0	0.0	523.0	323.0	0.0	0.0	0.0	0.0	18,315.2	17,697.5
Washington	25,418.8	25,426.0	4,072.6	4,078.0	314.0	314.0	4.0	6.0	1,151.0	1,151.0	0.0	0.0	30,960.4	30,975.0
Pacific Noncontiguous	1,570.4	1,488.0	4,065.6	4,146.1	0.0	0.0	648.6	566.6	0.0	0.0	28.4	28.4	6,313.0	6,229.1
Alaska	550.7	549.9	2,182.1	2,167.7	0.0	0.0	133.7	133.7	0.0	0.0	0.9	0.9	2,867.4	2,852.2
Hawaii	1,019.7	938.1	1,883.5	1,978.4	0.0	0.0	514.9	432.9	0.0	0.0	27.5	27.5	3,445.6	3,376.9
U.S. Total	407,260.1	374,266.9	711,189.5	710,264.1	23,158.5	23,156.6	43,419.0	27,630.2	98,437.9	98,405.5	1,448.9	1,388.5	1,284,921.9	1,236,131.8

NM = Not meaningful due to large relative standard error.
Values are preliminary.

NOTES:

Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report. This exclusion may represent a significant portion of capacity for some technologies such as solar photovoltaic generation.

Concentrated Solar Power Energy Storage is included in 'Renewable sources'; it is not included in 'Other Energy Storage'

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.2.B. Net Summer Capacity Using Primarily Renewable Energy Sources and by State, January 2026 and 2025 (Megawatts)

Census Division and State	Summer Capacity at Utility Scale Facilities														Small Scale Capacity				Capacity From Utility and Small Scale Facilities			
	Wind		Solar Photovoltaic		Solar Thermal		Conventional Hydroelectric		Biomass Sources		Geothermal		Total Renewable Sources		Estimated Solar Photovoltaic		Estimated Total Solar Photovoltaic		Estimated Total Solar			
	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025		
	2026	2025	2026	2025	2026	2025	2026	2025	2026	2025	2026	2025	2026	2025	2026	2025	2026	2025	2026	2025		
New England	1,760.5	1,701.7	3,437.2	3,204.1	0.0	0.0	1,951.7	1,951.7	1,200.7	1,247.4	0.0	0.0	8,350.1	8,104.9	6,220.4	5,679.3	9,657.6	8,883.4	9,657.6	8,883.4		
Connecticut	5.0	5.0	490.8	328.2	0.0	0.0	119.2	119.2	139.6	139.6	0.0	0.0	754.6	592.0	1,392.2	1,204.2	1,863.6	1,532.4	1,863.6	1,532.4		
Maine	1,214.3	1,155.5	870.7	841.1	0.0	0.0	725.8	725.8	488.6	488.6	0.0	0.0	3,299.4	3,211.0	967.6	866.8	1,838.3	1,707.9	1,838.3	1,707.9		
Massachusetts	101.8	101.8	1,465.7	1,445.7	0.0	0.0	267.2	267.2	269.5	273.1	0.0	0.0	2,116.8	2,087.8	3,143.2	2,948.7	4,621.5	4,394.4	4,621.5	4,394.4		
New Hampshire	211.9	211.9	2.4	2.4	0.0	0.0	505.8	505.8	182.7	225.8	0.0	0.0	902.8	945.9	316.5	269.7	318.9	272.1	318.9	272.1		
Rhode Island	77.3	77.3	439.3	431.5	0.0	0.0	2.7	2.7	40.1	40.1	0.0	0.0	559.4	551.6	210.7	207.6	650.0	636.1	650.0	636.1		
Vermont	150.2	150.2	155.7	155.2	0.0	0.0	331.0	331.0	80.2	80.2	0.0	0.0	717.1	716.6	189.6	182.3	345.3	337.5	345.3	337.5		
Middle Atlantic	4,429.9	4,429.9	5,414.5	4,781.0	0.0	0.0	5,505.6	5,505.2	1,004.5	1,020.8	0.0	0.0	16,354.5	15,736.9	8,129.9	6,948.5	13,544.4	11,729.5	13,544.4	11,729.5		
New Jersey	7.6	7.6	1,233.1	1,183.7	0.0	0.0	12.3	12.3	174.9	188.7	0.0	0.0	1,427.9	1,392.3	2,973.9	2,510.2	4,207.0	3,693.9	4,207.0	3,693.9		
New York	2,869.7	2,869.7	3,954.8	2,722.3	0.0	0.0	4,563.8	4,563.4	397.8	400.3	0.0	0.0	10,886.1	10,555.7	3,964.6	3,461.5	7,019.4	6,183.8	7,019.4	6,183.8		
Pennsylvania	1,552.6	1,552.6	1,126.6	875.0	0.0	0.0	929.5	929.5	431.8	431.8	0.0	0.0	4,040.5	3,788.9	1,191.4	976.8	2,318.0	1,851.8	2,318.0	1,851.8		
East North Central	17,979.0	17,515.1	18,170.6	13,179.9	0.0	0.0	674.7	880.5	942.5	925.9	0.0	0.0	37,966.8	32,501.4	3,284.9	2,651.4	21,455.5	15,831.3	21,455.5	15,831.3		
Illinois	8,432.1	8,173.7	4,035.6	3,208.7	0.0	0.0	32.9	32.9	55.2	55.2	0.0	0.0	12,555.8	11,470.5	1,833.7	1,423.3	5,869.3	4,632.0	5,869.3	4,632.0		
Indiana	3,851.8	3,639.1	4,782.2	2,925.0	0.0	0.0	71.6	71.6	48.6	48.6	0.0	0.0	8,754.2	6,684.3	293.9	270.9	5,076.1	3,195.9	5,076.1	3,195.9		
Michigan	3,774.3	3,774.3	2,215.8	1,310.0	0.0	0.0	262.9	263.5	478.3	478.3	0.0	0.0	6,731.3	5,826.1	346.0	274.6	2,561.8	1,584.6	2,561.8	1,584.6		
Ohio	1,094.6	1,101.8	4,599.6	3,621.4	0.0	0.0	96.7	101.9	60.3	64.3	0.0	0.0	5,851.2	4,889.4	501.1	418.4	5,100.7	4,039.8	5,100.7	4,039.8		
Wisconsin	826.2	826.2	2,537.4	2,114.8	0.0	0.0	410.6	410.6	300.1	279.5	0.0	0.0	4,074.3	3,631.1	310.3	264.3	2,847.7	2,379.1	2,847.7	2,379.1		
West North Central	42,208.5	40,096.0	4,778.9	3,260.5	0.0	0.0	3,369.0	3,363.7	384.7	390.9	0.0	0.0	50,741.1	47,711.1	1,464.6	1,271.6	6,243.5	4,532.1	6,243.5	4,532.1		
Iowa	13,242.2	12,859.6	6,914.6	678.7	0.0	0.0	209.4	209.4	20.6	20.6	0.0	0.0	14,163.6	13,768.3	393.3	337.6	1,084.7	1,016.3	1,084.7	1,016.3		
Kansas	9,651.1	9,056.9	332.9	66.8	0.0	0.0	7.0	7.0	9.0	9.0	0.0	0.0	10,000.0	9,139.7	130.9	111.9	463.8	178.7	463.8	178.7		
Minnesota	4,949.8	4,801.4	1,912.1	1,648.7	0.0	0.0	212.0	212.0	316.6	316.6	0.0	0.0	7,390.5	7,078.7	367.9	304.1	2,280.0	1,952.8	2,280.0	1,952.8		
Missouri	2,392.9	2,392.9	1,485.7	519.8	0.0	0.0	548.5	548.5	14.0	14.0	0.0	0.0	4,441.1	3,475.2	526.1	474.0	2,011.8	993.8	2,011.8	993.8		
Nebraska	3,531.5	3,520.9	139.5	137.5	0.0	0.0	284.1	278.8	9.3	15.5	0.0	0.0	3,964.4	3,952.7	39.8	36.2	179.3	173.7	179.3	173.7		
North Dakota	4,975.9	4,514.0	0.0	0.0	0.0	0.0	510.0	510.0	9.8	9.8	0.0	0.0	5,495.7	5,033.8	2.6	2.2	2.6	2.2	2.6	2.2		
South Dakota	3,465.1	3,450.3	217.3	209.0	0.0	0.0	1,598.0	1,598.0	5.4	5.4	0.0	0.0	5,285.8	5,262.7	4.0	5.6	221.3	214.6	221.3	214.6		
South Atlantic	1,511.1	1,456.2	33,856.4	30,989.5	0.0	0.0	7,053.2	7,054.2	3,672.9	3,811.5	0.0	0.0	46,093.6	43,311.4	7,268.5	6,379.1	41,064.9	37,368.6	41,064.9	37,368.6		
Delaware	2.0	2.0	107.9	96.9	0.0	0.0	0.0	0.0	14.2	14.2	0.0	0.0	124.1	113.1	159.6	144.1	267.5	241.0	267.5	241.0		
District of Columbia	0.0	0.0	35.2	27.8	0.0	0.0	0.0	0.0	12.0	12.0	0.0	0.0	47.2	39.8	266.3	179.1	301.5	206.9	301.5	206.9		
Florida	0.0	0.0	12,889.3	11,844.8	0.0	0.0	43.5	43.5	992.9	992.0	0.0	0.0	13,925.7	12,880.3	3,218.6	2,852.0	16,107.9	14,696.8	16,107.9	14,696.8		
Georgia	0.0	0.0	5,402.3	5,012.8	0.0	0.0	1,985.0	1,985.0	939.9	1,067.1	0.0	0.0	8,327.2	8,064.9	377.8	342.8	5,780.1	5,355.6	5,780.1	5,355.6		
Maryland	244.9	190.0	1,061.1	724.6	0.0	0.0	514.9	514.9	137.3	137.3	0.0	0.0	1,958.2	1,566.8	1,363.4	1,142.9	2,424.5	1,867.5	2,424.5	1,867.5		
North Carolina	397.0	397.0	7,030.6	6,796.3	0.0	0.0	2,009.4	2,009.4	409.9	409.9	0.0	0.0	9,846.9	9,612.6	650.3	571.9	7,680.9	7,368.2	7,680.9	7,368.2		
South Carolina	0.0	0.0	1,923.7	1,646.7	0.0	0.0	1,293.0	1,294.0	450.2	462.5	0.0	0.0	3,666.9	3,403.2	417.9	402.4	2,341.6	2,049.1	2,341.6	2,049.1		
Virginia	12.0	12.0	5,163.0	4,715.2	0.0	0.0	866.6	866.6	713.3	713.3	0.0	0.0	6,754.9	6,307.1	691.3	698.6	5,854.3	5,413.8	5,854.3	5,413.8		
West Virginia	855.2	855.2	243.3	124.4	0.0	0.0	340.8	340.8	3.2	3.2	0.0	0.0	1,442.5	1,323.6	63.3	45.4	306.6	169.8	306.6	169.8		
East South Central	186.6	186.6	4,587.6	3,110.3	0.0	0.0	7,036.6	7,036.6	1,073.5	1,073.5	0.0	0.0	12,884.3	11,407.0	218.8	199.3	4,806.2	3,309.6	4,806.2	3,309.6		
Alabama	0.0	0.0	823.5	663.5	0.0	0.0	3,290.6	3,290.6	613.9	613.9	0.0	0.0	4,728.0	4,568.0	NM	NM	NM	NM	NM	NM		
Kentucky	0.0	0.0	1,136.1	426.1	0.0	0.0	1,137.4	1,137.4	70.5	70.5	0.0	0.0	2,344.0	1,634.0	124.1	110.3	1,260.2	536.4	1,260.2	536.4		
Mississippi	184.5	184.5	1,724.5	1,419.7	0.0	0.0	0.0	0.0	302.4	302.4	0.0	0.0	2,211.4	1,906.6	20.7	18.2	1,745.2	1,437.9	1,745.2	1,437.9		
Tennessee	2.1	2.1	903.5	601.0	0.0	0.0	2,608.6	2,608.6	86.7	86.7	0.0	0.0	3,600.9	3,298.4	54.1	54.3	957.6	655.3	957.6	655.3		
West South Central	57,883.6	55,289.1	35,407.8	26,107.8	0.0	0.0	3,008.3	3,002.3	1,057.6	1,057.6	0.0	0.0	97,357.3	85,456.8	4,050.0	3,777.1	39,457.8	29,884.9	39,457.8	29,884.9		
Arkansas	135.0	0.0	2,537.5	1,784.5	0.0	0.0	1,264.5	1,264.5	225.7	225.7	0.0	0.0	4,162.7	3,274.7	372.4	343.6	2,909.9	2,128.1	2,909.9	2,128.1		
Louisiana	0.0	0.0	1,274.1	1,052.6	0.0	0.0	192.0	192.0	420.1	420.1	0.0	0.0	1,886.2	1,664.7	239.2	209.2	1,513.3	1,261.8	1,513.3	1,261.8		
Oklahoma	13,741.2	12,775.3	523.2	173.5	0.0	0.0	839.7	832.4	76.2	76.2	0.0	0.0	15,180.3	13,857.4	165.3	147.2	688.5	320.7	688.5	320.7		
Texas	44,007.4	42,513.8	31,073.0	23,097.2	0.0	0.0	712.1	713.4	335.6	335.6	0.0	0.0	76,128.1	66,660.0	3,273.1	3,077.1	34,346.1	26,174.3	34,346.1	26,174.3		
Mountain	19,248.3	18,120.1	21,298.8	17,609.5	474.2	474.2	10,630.1	10,600.3	174.0	177.2	752.5	751.8	52,586.9	47,733.1	7,072.4	6,541.9	28,371.2	24,151.4	28,845.4	24,625.6		
Arizona	1,234.5	1,234.5	6,280.3	4,755.2	295.6	295.6	2,720.6	2,720.6	27.9	27.9	0.0	0.0	10,548.2	9,035.8	1,310.4	1,210.0	9,401.2	7,565.6	9,401.2	7,565.6		
Colorado	6,179.4	6,179.4	3,244.4	2,376.6	0.0	0.0	693.2	693.2	28.7	28.7	0.0	0.0	9,342.1	8,433.2	1,124.9	1,010.0	4,558.8	3,686.8	4,558.8	3,686.8		
Washington	1,128.3	1,128.3	701.6	501.6	0.0	0.0	2,869.8	2,865.7	871.6	871.6	10.7	10.7	4,619.1	4,342.2	129.1	90.9	3,901.9	3,681.4	3,901.9	3,681.4		
Montana	1,956.8	1,889.6																				

Table 6.2.C. Net Summer Capacity of Utility Scale Units Using Primarily Fossil Fuels and by State, January 2026 and 2025 (Megawatts)

Census Division and State	Natural Gas Fired Combined Cycle		Natural Gas Fired Combustion Turbine		Other Natural Gas		Coal		Petroleum Coke		Petroleum Liquids		Other Fossil Gas		Total Fossil Fuels	
	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025	January 2026	January 2025
New England	12,595.5	12,518.1	1,317.1	1,446.6	1,063.2	1,067.0	438.5	533.9	0.0	0.0	5,538.9	5,557.2	0.0	0.0	20,963.2	21,142.8
Connecticut	3,869.2	3,901.0	582.1	582.1	568.0	568.0	0.0	0.0	0.0	0.0	2,203.5	2,209.5	0.0	0.0	7,222.8	7,260.6
Maine	1,278.2	1,272.2	181.8	312.0	0.0	0.0	0.0	0.0	0.0	0.0	844.7	844.7	0.0	0.0	2,304.7	2,428.9
Massachusetts	4,368.4	4,381.2	537.0	536.3	89.6	93.4	0.0	0.0	0.0	0.0	2,262.0	2,275.9	0.0	0.0	7,257.0	7,286.8
New Hampshire	1,228.5	1,228.5	3.8	3.8	400.2	400.2	438.5	533.9	0.0	0.0	94.0	94.0	0.0	0.0	2,165.0	2,260.4
Rhode Island	1,851.2	1,735.2	12.4	12.4	25.4	25.4	0.0	0.0	0.0	0.0	7.1	7.1	0.0	0.0	1,896.1	1,780.1
Vermont	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.6	126.0	0.0	0.0	117.6	126.0
Middle Atlantic	37,217.5	37,163.3	6,945.3	6,916.1	15,908.0	15,914.4	5,383.9	5,383.9	11.6	11.6	5,146.7	5,149.5	114.9	114.9	70,727.9	70,653.7
New Jersey	8,236.6	8,232.2	2,612.2	2,607.6	69.6	66.9	0.0	0.0	11.6	11.6	276.0	290.1	29.0	29.0	11,235.0	11,228.4
New York	9,919.3	9,930.3	2,419.6	2,396.0	9,928.7	9,937.8	0.0	0.0	0.0	0.0	3,536.6	3,525.3	0.0	0.0	25,804.2	25,789.4
Pennsylvania	19,061.6	19,009.8	1,913.5	1,912.5	5,909.7	5,909.7	5,383.9	5,383.9	0.0	0.0	1,334.1	1,324.1	85.9	85.9	33,688.7	33,635.9
East North Central	31,120.0	31,070.1	26,219.8	26,153.5	4,861.1	5,913.6	36,453.9	35,241.3	251.1	251.1	2,184.1	2,148.9	854.0	854.0	101,745.0	101,632.5
Illinois	5,453.5	5,452.9	10,075.3	10,367.0	373.0	373.0	6,099.1	6,094.5	0.0	0.0	681.5	684.9	36.5	36.5	23,298.9	23,588.8
Indiana	3,945.9	3,929.2	3,780.9	3,343.0	987.2	991.4	12,665.6	12,721.4	0.0	0.0	84.0	85.3	384.1	384.1	21,847.7	21,454.4
Michigan	7,712.9	7,688.9	3,547.7	3,545.7	2,535.0	2,536.5	5,732.3	5,732.3	47.2	47.2	385.8	385.8	250.0	250.0	20,210.9	20,186.4
Ohio	10,530.0	10,520.4	5,718.5	5,721.0	91.4	91.4	6,620.5	6,620.5	145.5	145.5	506.6	506.6	183.4	183.4	23,795.9	23,788.8
Wisconsin	3,477.7	3,478.7	3,098.4	3,176.8	674.5	1,921.3	4,736.4	3,472.6	58.4	58.4	546.2	506.3	0.0	0.0	12,591.6	12,614.1
West North Central	7,121.5	7,051.7	12,833.6	11,902.3	3,742.3	3,731.1	29,329.7	29,329.7	32.0	32.0	3,665.8	3,815.7	8.4	8.4	56,743.3	55,870.9
Iowa	1,756.3	1,748.7	1,255.8	1,248.9	819.0	777.7	4,817.4	4,832.9	32.0	32.0	795.9	800.9	0.0	0.0	9,476.4	9,441.1
Kansas	252.2	247.0	2,247.8	2,173.6	1,096.0	1,394.9	4,709.8	4,695.0	0.0	0.0	542.5	541.0	0.0	0.0	8,848.3	9,051.5
Minnesota	2,532.9	2,532.9	2,596.8	2,599.0	461.0	431.2	3,135.5	3,135.5	0.0	0.0	635.1	774.8	0.0	0.0	9,361.3	9,473.4
Missouri	1,943.8	1,892.3	3,314.9	3,323.9	322.3	339.7	8,552.5	8,539.2	0.0	0.0	1,054.3	1,057.1	0.0	0.0	15,187.8	15,149.1
Nebraska	341.3	338.9	1,546.8	1,104.8	658.4	511.8	3,815.9	3,817.9	0.0	0.0	368.8	373.7	0.0	0.0	6,731.2	6,147.1
North Dakota	0.0	0.0	962.8	542.4	314.2	204.4	3,831.0	3,831.9	0.0	0.0	59.9	59.1	8.4	8.4	5,176.3	4,646.2
South Dakota	295.0	295.0	908.7	909.7	71.4	71.4	477.6	477.3	0.0	0.0	299.3	299.1	0.0	0.0	1,962.0	1,962.5
South Atlantic	65,838.2	65,878.7	32,556.6	32,481.2	13,324.7	13,310.1	35,005.3	35,415.3	83.8	83.8	5,772.7	5,805.1	135.0	135.0	152,716.3	153,109.2
Delaware	1,496.0	1,496.0	314.0	314.0	723.8	723.8	0.0	410.0	0.0	0.0	111.1	111.1	135.0	135.0	2,779.9	3,189.9
District of Columbia	0.0	0.0	20.6	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	20.6
Florida	35,772.7	35,819.7	8,794.2	8,793.2	5,772.9	5,758.3	3,564.7	3,564.7	0.0	0.0	1,586.9	1,596.9	0.0	0.0	55,491.4	55,532.8
Georgia	8,080.8	8,080.8	7,436.4	7,436.4	850.1	850.1	5,780.0	5,780.0	83.8	83.8	1,095.9	1,107.7	0.0	0.0	23,327.0	23,338.8
Maryland	2,742.1	2,741.1	1,656.6	1,675.4	1,211.9	1,213.9	1,273.0	1,273.0	0.0	0.0	1,515.4	1,528.3	0.0	0.0	8,399.0	8,431.7
North Carolina	5,579.0	5,579.0	6,395.5	6,395.5	3,277.7	3,277.7	5,561.0	5,561.0	0.0	0.0	491.0	491.0	0.0	0.0	21,304.2	21,304.2
South Carolina	3,252.0	3,252.0	2,629.8	2,545.8	780.0	780.0	4,754.0	4,754.0	0.0	0.0	219.8	217.5	0.0	0.0	11,635.6	11,549.3
Virginia	8,915.6	8,910.1	4,218.4	4,212.0	592.8	590.8	1,530.1	1,530.1	0.0	0.0	741.6	741.6	0.0	0.0	15,998.5	15,984.6
West Virginia	0.0	0.0	1,091.1	1,088.3	115.5	115.5	12,542.5	12,542.5	0.0	0.0	11.0	11.0	0.0	0.0	13,760.1	13,757.3
East South Central	23,807.8	23,813.4	13,897.8	13,402.2	4,127.7	4,130.9	19,506.5	19,506.5	0.0	0.0	198.4	198.4	3.8	3.8	61,542.0	61,055.2
Alabama	11,138.3	11,138.3	3,284.8	3,284.8	1,776.5	1,776.5	4,728.0	4,728.0	0.0	0.0	42.6	42.6	3.8	3.8	20,974.0	20,974.0
Kentucky	1,791.0	1,791.0	5,585.2	5,599.6	714.0	714.0	8,831.0	8,831.0	0.0	0.0	10.8	10.8	0.0	0.0	16,712.0	16,746.4
Mississippi	8,423.4	8,429.0	1,395.1	1,395.1	1,506.9	1,506.9	1,444.0	1,444.0	0.0	0.0	9.0	9.0	0.0	0.0	12,778.4	12,784.0
Tennessee	2,455.1	2,455.1	3,652.7	3,122.7	130.3	133.5	4,703.5	4,703.5	0.0	0.0	136.0	136.0	0.0	0.0	11,077.6	10,550.8
West South Central	65,259.4	64,439.0	17,462.9	17,444.1	29,656.5	28,831.5	25,633.0	26,393.7	888.4	886.7	744.1	744.1	344.7	344.7	140,019.0	139,053.8
Arkansas	4,608.2	4,608.2	702.8	702.8	703.3	703.3	4,729.6	4,729.6	0.0	0.0	9.0	9.0	0.0	0.0	10,752.9	10,752.9
Louisiana	10,079.6	9,399.3	2,858.6	2,840.8	5,248.4	5,255.0	2,069.9	2,121.6	824.6	792.9	49.7	49.7	167.6	167.6	21,298.4	20,626.9
Oklahoma	7,321.0	7,299.7	1,653.2	1,653.2	5,566.1	5,571.5	3,258.9	3,258.9	0.0	0.0	45.2	45.2	0.0	0.0	17,844.4	17,828.5
Texas	43,250.6	43,131.8	12,248.3	12,247.3	17,301.7	15,604.6	16,283.6	16,283.6	63.8	640.2	640.2	640.2	177.1	177.1	90,123.3	89,845.5
Mountain	24,076.8	23,015.7	10,337.9	10,014.1	5,724.9	5,045.7	17,276.9	20,213.9	52.0	52.0	290.7	327.9	4.0	4.8	57,763.2	57,883.2
Arizona	10,185.2	10,138.6	3,294.8	3,129.0	1,278.6	1,278.6	2,556.0	2,936.0	0.0	0.0	86.2	86.2	0.0	0.0	17,400.8	17,588.4
Colorado	3,250.5	3,250.5	2,775.2	2,637.2	1,087.2	636.2	3,286.0	3,791.0	0.0	0.0	142.5	150.5	0.0	0.0	10,541.4	10,465.4
Idaho	513.4	515.5	593.7	573.7	36.2	16.7	0.0	0.0	0.0	0.0	5.4	5.6	0.0	0.0	1,148.7	1,111.5
Montana	0.0	0.0	315.8	315.8	237.8	237.8	1,626.5	1,626.5	52.0	52.0	0.0	0.0	1.5	1.5	2,233.6	2,233.6
Nevada	5,703.0	5,703.0	1,629.6	1,629.6	706.7	450.0	4,066.4	7,404.4	0.0	0.0	6.0	6.0	0.0	0.0	8,531.7	8,529.0
New Mexico	1,484.1	1,484.1	943.3	943.3	719.7	767.7	1,540.0	1,540.0	0.0	0.0	17.0	46.0	0.0	0.0	4,704.1	4,781.1
Utah	2,846.6	1,830.0	534.6	534.6	332.5	332.5	2,781.0	4,581.0	0.0	0.0	27.8	27.8	0.0	0.0	6,522.5	7,305.9
Wyoming	94.0	94.0	250.9	250.9	1,326.2	1,326.2	5,001.0	4,999.0	0.0	0.0	5.8	5.8	2.5	3.3	6,880.4	6,679.2
Pacific Contiguous	26,523.9	26,480.2	12,334.7	12,346.8	4,667.6	4,670.4	7,270.0	7,270.0	0.0	0.0	500.5	488.9	150.3	212.5	44,904.0	44,925.8
California	20,478.1	20,434.4	11,491.5	11,503.6	4,408.8	4,411.6	57.0	57.0	0.0	0.0	476.7	459.7	150.3	212.5	37,062.4	37,078.8
Oregon	3,409.2	3,409.2	124.0	124.0	229.2	229.2	0.0	0.0	0.0	0.0	6.6	6.6	0.0	0.0	3,769.0	3,769.0
Washington	2,636.6	2,636.6	719.2	719.2	29.6	29.6	670.0	670.0	0.0	0.0	17.2	22.6	0.0	0.0	4,072.6	4,078.0
Pacific Noncontiguous	374.6	374.6	708.5	708.5	174.4	174.4	176.9	167.9	0.0	0.0	2,631.2	2,720.7	0.0	0.0	4,065.6	4,146.1
Alaska	374.6	374.6	708.5	708.5	174.4	174.4	176.9	167.9	0.0	0.0	747.7	742.3	0.0	0.0	2,182.1	2,167.7
Hawaii	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,883.5	1,978.4	0.0	0.0	1,883.5	1,978.4
U.S. Total	293,935.2	291,804.8	134,615.2	132,815.4	83,070.4	82,809.1	169,971.6	172,913.1	1,318.9	1,287.2	26,663.1	26,956.4	1,615.1	1,678.1	711,189.5	710,264.1

NM = Not meaningful due to large relative standard error.
Values are preliminary.

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report. This exclusion may represent a significant portion of existing or planned capacity for some technologies such as solar photovoltaic generation.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2026

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	1	67087	Aligned Digesters Co., LLC	IPP	Godinho Dairy Digester	CA	68837	GEN1	1.0	Other Waste Biomass	OBG	IC
2026	1	67087	Aligned Digesters Co., LLC	IPP	Godinho Dairy Digester	CA	68837	GEN2	1.0	Other Waste Biomass	OBG	IC
2026	1	15399	Avangrid Power LLC	IPP	Pontotoc Wind	OK	67224	20101	147.5	Onshore Wind Turbine	WND	WT
2026	1	67445	BT Smith Storage LLC	IPP	TE Smith Storage	TX	69329	SMITH	125.0	Batteries	MWH	BA
2026	1	63965	Badger Wind , LLC	IPP	Badger Wind, LLC	ND	64342	5555	250.0	Onshore Wind Turbine	WND	WT
2026	1	65813	CES Electron Farm One, LLC	IPP	Conflitti Solar	CA	66892	CNFTI	4.4	Solar Photovoltaic	SUN	PV
2026	1	66797	Cadence Solar Energy LLC	IPP	Cadence Solar Energy Center	OH	68431	CADNC	240.0	Solar Photovoltaic	SUN	PV
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP1	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP2	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP3	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP4	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP5	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP6	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP7	2.5	Natural Gas Internal Combustion Engine	NG	IC
2026	1	10152	City of Kennett - (MO)	Electric Utility	Kennett Solar	MO	68286	KSPV1	4.9	Solar Photovoltaic	SUN	PV
2026	1	20180	City of Waterloo - (IL)	Electric Utility	Waterloo	IL	971	14	7.5	Natural Gas Fired Combustion Turbine	NG	GT
2026	1	60232	Clenera LLC	IPP	Roadrunner Solar and BESS	AZ	67823	RRBES	235.0	Batteries	MWH	BA
2026	1	66366	Compadre Solar, LLC	IPP	Compadre Solar	TX	67765	5191	150.0	Solar Photovoltaic	SUN	PV
2026	1	4254	Consumers Energy Co - (MI)	Electric Utility	Muskegon Solar	MI	65572	MSP	250.0	Solar Photovoltaic	SUN	PV
2026	1	67346	Cottonwood Bayou Storage, LLC	IPP	Cottonwood Bayou Storage	TX	69251	CTWST	150.0	Batteries	MWH	BA
2026	1	11241	Entergy Louisiana LLC	Electric Utility	Sterlington Solar	LA	66681	STS	49.0	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Big Brook	FL	68820	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Boardwalk	FL	65885	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Flatford	FL	68822	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Goldenrod	FL	68823	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Mallard	FL	68817	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Mare Branch	FL	65905	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Price Creek	FL	65887	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	6452	Florida Power & Light Co	Electric Utility	Swamp Cabbage	FL	68276	1	74.5	Solar Photovoltaic	SUN	PV
2026	1	61194	Generate Capital	IPP	Chester	NY	69179	11154	5.0	Solar Photovoltaic	SUN	PV
2026	1	61194	Generate Capital	IPP	KA361	IL	69201	11220	2.0	Solar Photovoltaic	SUN	PV
2026	1	65961	Grimes County Solar Project, LLC	IPP	Grimes County Solar	TX	67046	GS1	210.0	Solar Photovoltaic	SUN	PV
2026	1	65076	HEN Infrastructure, L.L.C.	IPP	Poteet	TX	67949	POTEB	9.9	Batteries	MWH	BA
2026	1	67437	Kelso 2 Solar, LLC	IPP	Kelso 2 Solar	MO	69321	KLSP2	149.0	Solar Photovoltaic	SUN	PV
2026	1	50123	Leeward Asset Management, LLC	IPP	Morrow Lake Solar	TX	66775	MLPV	200.0	Solar Photovoltaic	SUN	PV
2026	1	61944	MN8 Energy LLC	IPP	Prairie Solar LLC	IL	64536	KOV4A	135.0	Solar Photovoltaic	SUN	PV
2026	1	64433	Novel Bo Hu 1 Solar LLC	IPP	Novel Bo Hu 1 Solar (CSG)	MN	65006	BOHU1	1.0	Solar Photovoltaic	SUN	PV
2026	1	58764	Origis Energy USA, Inc	IPP	Optimist	MS	68536	MS7_S	50.0	Batteries	MWH	BA
2026	1	58764	Origis Energy USA, Inc	IPP	Optimist	MS	68536	OEMS7	200.0	Solar Photovoltaic	SUN	PV
2026	1	58764	Origis Energy USA, Inc	IPP	Walker Springs I	AL	68670	OEALG	80.0	Solar Photovoltaic	SUN	PV
2026	1	67483	Petersburg Energy Center, LLC	IPP	Petersburg Energy Center	IN	69428	BA	250.0	Batteries	MWH	BA
2026	1	67483	Petersburg Energy Center, LLC	IPP	Petersburg Energy Center	IN	69428	PECPV	250.0	Solar Photovoltaic	SUN	PV
2026	1	65539	Pivot Energy	IPP	Pivot Solar 40	CO	69483	PS40	2.8	Solar Photovoltaic	SUN	PV
2026	1	66087	Quail Ranch Solar and Battery Energy Storage System	IPP	Quail Ranch Solar and BESS	NM	67204	QRBES	100.0	Batteries	MWH	BA
2026	1	67456	SMT Dallas III LLC	Commercial	SMT Dallas III BESS	TX	69367	SMTD3	10.0	Batteries	MWH	BA
2026	1	16609	San Diego Gas & Electric Co	Electric Utility	Santee BESS	CA	67118	1	10.0	Batteries	MWH	BA
2026	1	60531	Standard Solar	IPP	Pennsville Landfill (CSG)	NJ	69525	PNSVL	4.3	Solar Photovoltaic	SUN	PV
2026	1	60531	Standard Solar	IPP	Pluma - Reynolds (CSG)	NM	69557	REYNO	5.0	Solar Photovoltaic	SUN	PV
2026	1	65112	TotalEnergies Distributed Generation, LLC	Commercial	Shasta College PH2 Solar Project	CA	65940	SCSP1	1.3	Solar Photovoltaic	SUN	PV
2026	1	65112	TotalEnergies Distributed Generation, LLC	Commercial	Shasta College PH2 Solar Project	CA	65940	SCSPB	0.5	Batteries	MWH	BA
2026	1	67054	USS Beard Solar LLC	IPP	USS Beard Solar	IL	68757	USBRD	3.5	Solar Photovoltaic	SUN	PV
2026	1	65173	United States Solar Corporation	IPP	USS Raptor Solar LLC	CO	69615	USRAP	5.0	Solar Photovoltaic	SUN	PV
2026	1	66799	WPR RE Holdings, LLC	IPP	WPR RE Holdings	CA	68436	23233	2.9	Solar Photovoltaic	SUN	PV

Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.

Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.

Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.4. Retired Utility Scale Generating Units by Operating Company, Plant, and Month, 2026

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	1	64954	Contango Oil and Gas	Industrial	Elk Basin Gasoline Plant	WY	52127	GEN1	0.8	Other Gases	OG	ST

Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	2	61222	174 Power Global Corp.	IPP	Atlas	AZ	63798	ATL01	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	2	61222	174 Power Global Corp.	IPP	Atlas	AZ	63798	ATL01	300.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	300.0
2026	2	64904	AES Clean Energy	IPP	Keydet Solar Center	VA	68418	KEYDT	120.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	120.0
2026	2	67470	AETS AM LLC	IPP	Aggreko MSR Grid PC2	TX	69416	PC2	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	2	67470	AETS AM LLC	IPP	Aggreko MSR Grid PC5	TX	69417	PC5	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	2	67470	AETS AM LLC	IPP	Aggreko MSR Grid PC7	TX	69418	PC7	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	2	58509	Affordable Solar Silver City, LLC	IPP	XCEL-1	NM	69107	XCL-1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	67540	Amiscope Nordhoff, LP	IPP	20525 Nordhoff PV (North)	CA	69591	20525	1.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.9
2026	2	67111	Angiola East LLC	IPP	Angiola Solar Project	CA	68854	ABESS	20.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	2	67111	Angiola East LLC	IPP	Angiola Solar Project	CA	68854	ANG1	40.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	40.0
2026	2	803	Arizona Public Service Co	Electric Utility	Agave	AZ	67964	A400M	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	2	807	Arkansas Electric Coop Corp	Electric Utility	Thomas Fitzhugh	AR	201	3	46.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	71.2
2026	2	66387	Babacomari Solar, LLC	IPP	Babacomari Solar	AZ	67797	BS	160.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	160.0
2026	2	67099	Bell 1 Solar, LLC	IPP	Hermes Solar PV	TX	68851	HSBPV1	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.4
2026	2	67096	Bell 1 Storage, LLC	IPP	Hermes Storage BESS	TX	68852	HSBE1	100.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	100.4
2026	2	66064	Bexar ESS, LLC	IPP	Bexar ESS	TX	66400	OCBEX	100.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	100.0
2026	2	67229	Big Creek Solar (IL), LLC	IPP	Big Creek Solar (IL)	IL	69043	BC25	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	2	66825	Blue Summit II Storage, LLC	IPP	Blue Summit II Storage	TX	68456	BSIS	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	2	66904	Boot Hill Solar LLC	IPP	Boot Hill Solar	KS	68517	BHS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	2	66363	Bypass BESS LLC	IPP	Bypass BESS	TX	67761	1	200.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	200.0
2026	2	66576	Chillingham Solar LLC	IPP	Chillingham Solar	TX	68065	CHLS	350.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	350.0
2026	2	4065	City of Columbus - (OH)	Electric Utility	Jackson Pike WWTP Cogen Engines	OH	67264	1	1.4	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.4
2026	2	4065	City of Columbus - (OH)	Electric Utility	Jackson Pike WWTP Cogen Engines	OH	67264	2	1.4	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.4
2026	2	67343	CleanAmps AssetCo LLC	IPP	Meadow Park Energy Center	TX	69234	MPBA1	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	2	5416	Duke Energy Carolinas, LLC	Electric Utility	Frieden	NC	69446	FRD1	3.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	3.5
2026	2	66672	Elkhart County Solar Project, LLC	IPP	Elkhart County Solar Project	IN	66647	USELT	100.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	100.0
2026	2	58201	Engie North America	IPP	Zoyz	TX	65880	250	250.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	2	61194	Generate Capital	IPP	Route 14-1	NY	69208	11036	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	61194	Generate Capital	IPP	Route 14-2	NY	69209	11037	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	7140	Georgia Power Co	Electric Utility	McGraw Ford Battery Storage Facility	GA	68512	1	265.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	265.0
2026	2	67333	GoldenMax Energy Inc	IPP	Knapp BESS	TX	69226	KNBA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	2	67388	Grenergy USA LLC	IPP	BESS La Feria	TX	69296	LFBA1	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	2	67388	Grenergy USA LLC	IPP	BESS Stadium	TX	69297	STBA1	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	2	66829	Hill Solar 1, LLC	IPP	Hill Solar 1	TX	66912	HS1	405.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	405.0
2026	2	66829	Hill Solar II, LLC	IPP	Hill Solar II	TX	68481	HS2	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	2	67448	Honeycomb Solar Holdco, LLC	IPP	Honeycomb Solar and Storage	TX	69351	HNYSB	76.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	76.5
2026	2	67448	Honeycomb Solar Holdco, LLC	IPP	Honeycomb Solar and Storage	TX	69351	HNYPV	74.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.8
2026	2	64738	Hummingbird Energy Storage, LLC	IPP	Hummingbird Energy Storage LLC	CA	65395	HUMB1	75.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	75.0
2026	2	67582	Interced USA, LLC	IPP	P Radfan, LLC	TX	64859	RA09A	160.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	160.0
2026	2	9417	Interstate Power and Light Co	Electric Utility	Weaver Solar (160MW)	IA	67528	BESS1	99.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	99.0
2026	2	67231	Iron Springs BESS, LLC	IPP	Iron Springs BESS	UT	69041	ISBA	80.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	80.0
2026	2	67316	Juniper Sol Solar	IPP	Juniper Sol Solar CSG	NM	69270	JUNIP	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	65781	Lighthouse Arthur Kill, LLC	IPP	Elevate Arthur Kill	NY	66785	ELVAK	15.1	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	15.1
2026	2	65439	Lotus Infrastructure Global Operations, LLC	IPP	Grover Hill Wind, LLC	OH	66359	GHW	140.3	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	140.3
2026	2	66950	Lydian Energy	IPP	Headcamp BESS	TX	68580	MHB	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	2	67424	Machias PV LLC	IPP	Machias PV	NY	69376	MACHI	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	2	11479	Madison Gas & Electric Co	Electric Utility	Blount BESS	WI	69311	BLT	7.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	7.0
2026	2	11479	Madison Gas & Electric Co	Electric Utility	Huiskamp BESS	WI	69312	HKPB	7.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	7.0
2026	2	11479	Madison Gas & Electric Co	Electric Utility	West Middleton BESS	WI	69313	WMB	7.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	7.0
2026	2	66149	Magic Mountain Parkway Solar Project 2023, LLC	IPP	Six Flags Magic Mountain	CA	67283	6569	10.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	10.0
2026	2	66149	Magic Mountain Parkway Solar Project 2023, LLC	IPP	Six Flags Magic Mountain	CA	67283	65698	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	2	65789	Marion County Solar Project, LLC	IPP	Marion County Solar Project	OH	68680	USMNC	100.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	100.0
2026	2	66777	McCrack Wind Energy II, LLC	IPP	McCrack Wind Energy II	TX	63342	BKII	162.1	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	162.1
2026	2	66577	Montpelier Solar, LLC	IPP	Montpelier Solar Project	OH	69062	MPLR	49.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	49.0
2026	2	66918	Mountain Street Solar Project 2019, LLC	IPP	Town of Sharon Portfolio -Mt St Landfill	MA	68543	3850B	5.7	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	5.7
2026	2	66918	Mountain Street Solar Project 2019, LLC	IPP	Town of Sharon Portfolio -Mt St Landfill	MA	68543	3850G	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	56990	NJR Clean Energy Ventures Corporation	IPP	National Park Solar	NJ	69249	NTPK	6.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	6.0
2026	2	67069	NY CDG 009 LLC	IPP	NY CDG 009	NY	68783	NYV09	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	2	13491	New York University	Commercial	New York University Central Plant	NY	54808	GR1	2.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.6
2026	2	67466	Nexus Renewable Power, LLC	IPP	MRG Goody Solar Project Hybrid	TX	66390	GDYES	50.4	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	50.4
2026	2	67466	Nexus Renewable Power, LLC	IPP	MRG Goody Solar Project Hybrid	TX	66390	GDYPV	170.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	170.8
2026	2	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT08	223.1	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	249.1
2026	2	67494	On Energy Storage	IPP	Alamo Clean Energy Center (BESS)	TX	69453	ALBA1	10.1	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.1
2026	2	67494	On Energy Storage	IPP	Fort Stockton Clean Energy Center (BESS)	TX	69455	FSBA1	10.1	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.1
2026	2	67494	On Energy Storage	IPP	North Peace Clean Energy Center (BESS)	TX	69459	NPPA1	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.1
2026	2	58764	Origis Energy USA, Inc	IPP	Wheatland	IN	68534	OEN1	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	2	62648	Painter Energy Storage, LLC	IPP	Painter Energy Storage	CA	62729	PAIN1	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	2	66924	Pineview Solar, LLC	IPP	Pineview Solar, LLC	GA	68549	PNWV1	80.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	80.0
2026	2	66542	Piney Woods Solar, LLC	IPP	Piney Woods Solar	TX	67995	PWS	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	2	65539	Pivot Energy	IPP	Pivot Solar NY 10	NY	69018	NY10	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	67230	Platinum Energy Storage LLC	IPP	Platinum Storage	TX	69044	PLAT	300.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	348.0
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Addition 11-SLCH404	IL	68118	CH404	1.6	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.6
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Commerce Distribution Center 4-SLLAX113	CA	68238	LA113	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Des Plaines 11-SLCH211	IL	68130	CH211	1.6	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.6
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Dominguez - SLLAX512	CA	68790	LA512	1.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.3
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Gourmet Lane - SLNNJ480	NJ	69434	NN480	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2026	2	65869	Prologis Logistics Services Incorporated	IPP	PC 16 - SLCAV516	CA	68796	CAV516	1.7	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.7
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Prologis Edison 0405 - SLCNJ405	NJ	69438	CN405	1.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.2
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Prologis Portside 2509 - SLCAV502	GA	69436	SA502	2.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.2
2026	2	65869	Prologis Logistics Services Incorporated	IPP	South Bay Dis Ctr 20-SLLAX502	CA	68237	LA512	1.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.3

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	2	65669	Prologis Logistics Services Incorporated	IPP	Stockton 6 - SLEBA202	CA	68796	EB202	1.1	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.1
2026	2	65669	Prologis Logistics Services Incorporated	IPP	Tracy 19 - SLV4M18	CA	68794	BS418	1.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	1.5
2026	2	67272	RPCA Solar 8, LLC	IPP	Althea Avenue Solar	CA	69137	ALP1	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	2	67192	RWE Clean Energy	IPP	Alpahub BESS	CA	68954	ALPHB	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	2	67192	RWE Clean Energy	IPP	Arlington Valley Solar Energy I	AZ	57679	AVSE1	125.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	127.0
2026	2	67192	RWE Clean Energy	IPP	Baron Winds II	NY	65513	BRNW2	113.2	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	113.2
2026	2	67192	RWE Clean Energy	IPP	Ventasso Energy Storage, LLC	CA	68509	VNT	50.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	50.0
2026	2	66413	Ray Ranch Solar LLC	IPP	Ray Ranch Solar	TX	67837	RAYRS	255.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	255.2
2026	2	67404	Regis Laureles LLC	IPP	Regis Laureles	TX	69337	LJURE	0.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	2	67409	Regis Milton LLC	IPP	Regis Milton	TX	69342	MLT	0.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	2	67314	Rockhound Sol	IPP	Rockhound Sol Solar CSG	NM	69266	ROCKH	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2026	2	66589	SR Dumas, LLC	IPP	SR Dumas	AR	68100	DUMAS	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	2	16572	Salt River Project	Electric Utility	Copper Crossing Energy and Research Cent	AZ	58413	CXS01	16.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	17.5
2026	2	16572	Salt River Project	Electric Utility	Copper Crossing Energy and Research Cent	AZ	58413	CXS03	18.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	19.2
2026	2	66561	Selsirk Solar LLC	IPP	NY Selsirk S Albany RD - Hemlock Hills S	NY	68037	18211	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	65695	Seven Flags BESS LLC	IPP	Seven Flags BESS LLC	TX	66689	7FLAG	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	2	17650	Southern Power Co	IPP	Millers Branch Solar	TX	69101	MLB01	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	2	60531	Standard Solar	IPP	Kieffer Funk	MD	69570	KIEFF	12.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	12.0
2026	2	60531	Standard Solar	IPP	Pluma - SLT Grant	NM	69558	GRANT	4.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.8
2026	2	60531	Standard Solar	IPP	Pluma - SLT Hidalgo	NM	69559	DALGO	3.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.8
2026	2	66853	Sun Pond, LLC	IPP	Sun Pond	AZ	68492	GEN01	85.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	85.0
2026	2	66853	Sun Pond, LLC	IPP	Sun Pond	AZ	68492	GEN02	85.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	85.0
2026	2	65815	Sunraycer Assets LLC	IPP	Midpoint Solar, LLC	TX	66897	MDBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	2	65815	Sunraycer Assets LLC	IPP	Midpoint Solar, LLC	TX	66897	MDPV	97.5	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	97.5
2026	2	67340	Sunset Road Solar 3, LLC	IPP	Sunset Road Solar 3	IL	69231	SR3	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	67341	Sunset Road Solar 4, LLC	IPP	Sunset Road Solar 4	IL	69232	SR4	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	2	67290	Sybert Branch Solar LLC	IPP	Sybert Branch Solar	TX	69150	SVPR1	26.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	263.0
2026	2	18454	Tampa Electric Co	Electric Utility	Bayside Battery Storage	FL	69165	BESS1	20.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	20.0
2026	2	18454	Tampa Electric Co	Electric Utility	Long Branch Solar	FL	68472	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	2	67153	Tesoro RV & Boat Storage	Commercial	Tesoro RV & Boat Storage	CA	68908	45067	2.5	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.5
2026	2	67037	Tierra Seca BESS, LLC	IPP	Tierra Seca	TX	68748	TS	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	2	66517	Two Hearted Solar, LLC	IPP	Two Hearted Solar	NC	67969	PGR28	22.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	22.0
2026	2	67357	Verus Energy Storage, LLC	IPP	Verus Energy Storage Plant	TX	69255	VESP1	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	2	63527	Westlands Cherry, LLC	IPP	Cherry	CA	63580	BESS1	40.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	2	20847	Wisconsin Electric Power Co	Electric Utility	Perch Solar WI, LLC	WI	69503	20257	6.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	6.0
2026	3	67549	38DN Asset Management LLC	IPP	Moore Rd	NY	69625	MRPV	4.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.8
2026	3	64904	AES Clean Energy	IPP	Geer Road Solar 3	NY	67413	GEER3	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	3	64904	AES Clean Energy	IPP	West Camp Wind Farm	AZ	69451	WCAMP	500.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	500.0
2026	3	67217	ATLAS Solar II, LLC	IPP	ATLAS II	AZ	69054	ALT2	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	3	67290	Arson Solar Center 2, LLC	IPP	Arson 2 Solar	TX	69149	ANSN2	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	218.5
2026	3	66540	Apex NC Solar, LLC	IPP	Apex NC Solar	NC	67997	PGR28	28.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	28.9
2026	3	807	Arkansas Electric Coop Corp	Electric Utility	Thomas Fitzhugh	AR	201	4	46.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	69.3
2026	3	67458	Barrett Solar Project LLC (RE)	IPP	Barrett Solar Project	TX	69359	BARS1	117.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	125.0
2026	3	67127	Big Sampson Wind Project, LLC	IPP	Big Sampson Wind	TX	68873	BIGS	265.0	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	265.0
2026	3	65654	Birch Creek Development	IPP	Adelste Solar, LLC	MO	68927	ADEL1	25.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	25.0
2026	3	65654	Birch Creek Development	IPP	Ruby Solar, LLC	IL	68929	RUBY	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	50.0
2026	3	65691	Branch Solar, LLC	IPP	Branch Solar Project	MI	66697	BS1	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	3	66782	Brazoria Solar i, LLC	IPP	Brazoria Solar i	TX	68410	BRAZ	125.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	125.0
2026	3	66782	Brazoria Solar i, LLC	IPP	Brazoria Solar i	TX	68410	BRAZ2	125.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	125.0
2026	3	67459	Brynnum Solar Project LLC (RE)	IPP	Brynnum Solar Project	TX	69360	BAYS1	55.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	56.0
2026	3	66916	Camino del Sol 2 Solar Project 2022, LLC	IPP	Bayer Omard - Melen# 4719	CA	68540	6245	1.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.3
2026	3	65567	Catalytic Pasadena 10585 Red Bluff Road Microgrid, LLC	IPP	TX Pasadena 10585 Red Bluff Road Solar	TX	68519	19503	2.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.4
2026	3	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	1	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	2.5
2026	3	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	2	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	2.5
2026	3	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	3	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	2.5
2026	3	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	4	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	2.5
2026	3	14199	City of Osage City - (KS)	Electric Utility	Osage City	KS	1313	11	1.9	Petroleum Liquids	DFO	IC	(V) Under construction, more than 50 percent complete	2.0
2026	3	14199	City of Osage City - (KS)	Electric Utility	Osage City	KS	1313	12	1.9	Petroleum Liquids	DFO	IC	(V) Under construction, more than 50 percent complete	2.0
2026	3	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFB1	89.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	89.0
2026	3	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFB2	89.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	89.0
2026	3	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFB3	89.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	89.0
2026	3	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFPV1	166.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	166.7
2026	3	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFPV2	166.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	166.7
2026	3	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFPV3	166.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	166.7
2026	3	65832	Cottonwood Bayou Solar, LLC	IPP	Cottonwood Bayou Solar	TX	69515	CTW	350.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	350.0
2026	3	67413	County Rd Infra LLC	IPP	County Road BESS	TX	69422	CTR9	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	5108	DTE Electric Company	Electric Utility	Mission Road Solar Park	MI	67756	MSRSP	172.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	172.0
2026	3	64843	Dakota County, MN	Electric Utility	Bylesby	MN	50328	NOR-1	2.0	Conventional Hydroelectric	WAT	HY	(TS) Construction complete, but not yet in commercial operation	2.0
2026	3	64843	Dakota County, MN	Electric Utility	Bylesby	MN	50328	SOU-2	2.0	Conventional Hydroelectric	WAT	HY	(TS) Construction complete, but not yet in commercial operation	2.0
2026	3	65831	Danish Fields Solar, LLC	IPP	Danish Fields Solar, LLC	TX	66914	DAN	600.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	600.0
2026	3	65833	Danish Fields Storage, LLC	IPP	Danish Fields Storage	TX	66916	DANST	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	3	5416	Duke Energy Carolinas, LLC	Electric Utility	Beaverdam Renewable Energy Center	SC	68223	67693	42.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	40.8
2026	3	67313	Ellomay USA Inc	IPP	Mexia Solar Project	TX	69260	MEXA1	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2026	3	67313	Ellomay USA Inc	IPP	Mexia Solar Project	TX	69260	MEXA2	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2026	3	67414	Elm St Infra LLC	IPP	Elm Street BESS	TX	69322	ELMST	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	64438	Enel Green Power Roseland Solar, LLC	IPP	Roseland Solar Project, LLC	TX	65028	ROGES	500.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	500.0
2026	3	56201	Engie North America	IPP	Nova Energy Storage LLC	CA	64531	KOV4A	99.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	99.0
2026	3	66018	Excel Advantage Services, LLC	IPP	Fagus Solar Park	TX	67123	MSH	331.6	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	331.6
2026	3	66908	Flatland Storage LLC	IPP	Flatland Storage	AZ	68529	FS01	200.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	200.0
2026	3	66544	Foley Solar, LLC	IPP	Foley Solar, LLC	AL	68002	FOLEY	80.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	80.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	3	61194	Generate Capital	IPP	K-109	IL	69202	11203	3.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.5
2026	3	7140	Georgia Power Co	Electric Utility	Moody Air Force Base Solar	GA	62277	2	40.6	Batteries	GA	BA	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	3	7140	Georgia Power Co	Electric Utility	Robins Air Force Base Solar	GA	61648	2	128.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	128.0
2026	3	60025	Greenbacker Renewable Energy Corporation	IPP	Hogs Bay	ME	66768	694	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	3	65451	Grizzly Ridge Solar LLC	IPP	Grizzly Ridge Solar	TX	66410	596	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	3	65805	GulfStar Power, LLC	IPP	GulfStar Power, LLC	TX	66871	SOLAR	451.6	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	451.6
2026	3	67530	Heritage Energy Holdings, LLC	Commercial	Lone Wolfe Phase One	TX	69580	LW1	1.1	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.1
2026	3	66145	Highland Ave Solar 1, LLC	IPP	Borrego - Highland Ave	MA	67279	6572	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	3	66145	Highland Ave Solar 1, LLC	IPP	Borrego - Highland Ave	MA	67279	6572B	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	3	67415	Hwy 6 Infra LLC	IPP	Highway 6 BESS	TX	69323	HWY6	0.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	66798	Imperator Solar, LLC	Industrial	Imperator Solar	CA	68465	22324	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2026	3	66817	KDC Solar Madera, LLC	IPP	Ardagh Solar	CA	68427	1	10.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	12.9
2026	3	66977	Las Virgenes Road Solar Project 2022, LLC	IPP	Las Virgenes MWD - Composting Plant	CA	68600	72368	0.5	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	0.5
2026	3	68977	Las Virgenes Road Solar Project 2022, LLC	IPP	Las Virgenes MWD - Composting Plant	CA	68600	72369	0.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.9
2026	3	50123	Leeward Asset Management, LLC	IPP	Twelvemile Solar 1	OK	69088	TS1	152.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	152.0
2026	3	50123	Leeward Asset Management, LLC	IPP	Twelvemile Solar 2	OK	69538	TS2	52.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	52.2
2026	3	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Crossvine Solar	IN	66441	INCV1	100.0	Solar Photovoltaic	SUN	PV	(OT) Other	100.0
2026	3	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Juliet Energy Project, LLC	OH	68938	OHJE1	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	50.0
2026	3	67097	Limewood Bell Renewables LLC	IPP	Limewood Bell Renewables Solar	TX	68583	LMW00	204.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	204.0
2026	3	62664	Look 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	1	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	3	62664	Look 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	2	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	3	62664	Look 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	3	0.2	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.2
2026	3	62664	Look 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	4	0.2	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.2
2026	3	62664	Look 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	5	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	3	62664	Look 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	6	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	3	66625	Lotus Wind, LLC	IPP	Lotus Wind	IL	68192	LOTUS	200.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	200.0
2026	3	66950	Lydian Energy	IPP	Mendota Trail BESS	TX	68581	MTB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	3	66950	Lydian Energy	IPP	Pinball BESS	TX	68582	PPB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	3	65043	Madison Energy Investments LLC	IPP	IL2 - W109	IL	68302	IL2PV	4.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.9
2026	3	67504	Marubeni Power International, Inc.	IPP	Cotulla BESS 1	TX	69510	COTUL	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	67504	Marubeni Power International, Inc.	IPP	Palmyview BESS	TX	69511	PALMV	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	67504	Marubeni Power International, Inc.	IPP	SE Edinburg BESS	TX	69512	SEED1	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	65830	Myrtle Storage, LLC	IPP	Myrtle Storage	TX	66913	MYRST	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	3	66990	NJR Clean Energy Ventures Corporation	IPP	Stafford Solar One	CT	69282	STFRD	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2026	3	66300	NY CDG Genesee 1 LLC	IPP	NY ELBA 7195 OAK ORCHARD RD - Genesee 1	NY	67609	21599	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	3	14063	Oklahoma Gas & Electric Co	Electric Utility	Trinker	OK	63628	1	48.0	Natural Gas Fired Combustion Turbine	NG	GT	(TS) Construction complete, but not yet in commercial operation	48.1
2026	3	14063	Oklahoma Gas & Electric Co	Electric Utility	Trinker	OK	63628	2	48.0	Natural Gas Fired Combustion Turbine	NG	GT	(TS) Construction complete, but not yet in commercial operation	48.1
2026	3	58764	Origus Energy USA, Inc	IPP	Rockhound A	TX	68592	OERHA	245.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	245.0
2026	3	58764	Origus Energy USA, Inc	IPP	Walker Springs II	AL	68669	QSAH	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	3	66367	Pittsburg RV & Boat Storage, LLC	Commercial	Pittsburg RV Solar	CA	67770	30200	2.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.9
2026	3	65539	Pivot Energy	IPP	IL060-Sangamon-Atchison	IL	69053	IL60	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	3	65539	Pivot Energy	IPP	Pivot Energy Minnesota Solar 2	MN	69034	PMI2	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Elk Grove 1-SLCH1071	IL	68132	CH701	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2026	3	65869	Prologis Logistics Services Incorporated	IPP	International Ctr 11-SLCH321	IL	68138	CH321	1.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.8
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Lathrop 4 - SLCAV204	CA	69437	BA204	2.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	2.0
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Lathrop 4 - SLCAV204	CA	69437	CV204	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Prologis Edison 0503 - SLNCJ005	NJ	69619	CN005	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.4
2026	3	15468	Public Service Co of Colorado	Electric Utility	Rocky Mountain Solar	CO	69100	RKMB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	3	15468	Public Service Co of Colorado	Electric Utility	Waterton Solar I	CO	69293	WTS1	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	3	15468	Public Service Co of Colorado	Electric Utility	Waterton Solar II	CO	69620	WTS2	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	3	67358	RE Papago PV LLC	IPP	Papago PV	AZ	69256	PPAPV	150.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	150.0
2026	3	67418	RP Minnesota Solar LLC	IPP	RP Minnesota Solar	CA	69370	CONEL	1.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.8
2026	3	67270	RPCA Solar 10, LLC	IPP	Redemeyer Road Solar	CA	69136	REDBA	4.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	4.0
2026	3	67270	RPCA Solar 10, LLC	IPP	Redemeyer Road Solar	CA	69136	REDPV	4.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.0
2026	3	67272	RPCA Solar 8, LLC	IPP	Althea Avenue Solar	CA	69137	ALP2	3.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.9
2026	3	67192	RWE Clean Energy	IPP	Ashwood Solar I	KY	67701	AS1	86.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	86.0
2026	3	67192	RWE Clean Energy	IPP	Big Star Solar, LLC (Hybrid)	TX	64202	BGSTB	80.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	80.0
2026	3	67192	RWE Clean Energy	IPP	Casey Fork Solar, LLC	IL	69578	CFSPV	150.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	150.0
2026	3	67192	RWE Clean Energy	IPP	Crowned Heron 1 - Storage, LLC	TX	68499	CWHBA	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	3	67192	RWE Clean Energy	IPP	Crowned Heron 2 - Storage, LLC	TX	68500	CWH2	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	3	67399	Regis Gears Harris LLC	IPP	Regis Gears Harris	TX	69336	GEARS	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	3	67406	Regis Lyssay LLC	IPP	Regis Lyssay	TX	69339	LYSSY	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	3	66265	Repat Renewables NA	IPP	Hecate Energy Longhorn Solar LLC	TX	68839	RHPS	650.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	650.0
2026	3	66636	Rio Lago Solar, LLC	IPP	Rio Lago Solar	TX	68155	RSLA	123.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	123.0
2026	3	66580	SR Arcadia South, LLC	IPP	SR Arcadia	LA	68094	ARCAD	4.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.5
2026	3	66584	SR Benton, LLC	IPP	SR Benton	TX	68005	BENTN	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	3	66586	SR Cherry Valley, LLC	IPP	SR Cherry Valley	AR	68097	CHERR	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	3	66590	SR Fisher, LLC	IPP	SR Fisher	AR	68101	FISHR	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	3	66592	SR Hickman, LLC	IPP	SR Hickman	TN	68103	HICK	5.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.5
2026	3	66598	SR South Gibson, LLC	IPP	SR South Gibson	TN	68112	GBSN	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	3	16572	Salt River Project	Electric Utility	Copper Crossing Energy and Research Cent	AZ	58413	CXS02	16.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	17.6
2026	3	17058	Shell Wind Energy Inc.	IPP	Chocoma Fields Solar Project, LLC	OK	68786	USMNC	85.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	85.0
2026	3	63257	Solar Carver 1, LLC	IPP	Solar Carver 1 Hybrid	MA	63541	BCRV1	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	3	63257	Solar Carver 1, LLC	IPP	Solar Carver 1 Hybrid	MA	63541	SCRV1	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	3	63243	Solar Carver 3, LLC	IPP	Solar Carver 3 Hybrid	MA	63506	BCRV3	1.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	1.0
2026	3	63243	Solar Carver 3, LLC	IPP	Solar Carver 3 Hybrid	MA	63506	SCRV3	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	3	66141	Solar PV Development NM 18 II LLC	IPP	Solar PV Development NM 18 II LLC	NM	67260	SPD	130.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	130.0
2026	3	60531	Standard Solar	IPP	BPL NJ - Belmont	NJ	69554	BELMO	1.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.8
2026	3	60531	Standard Solar	IPP	Citline NJ - West Pkwy	NJ	69555	WESTP	2.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.3
2026	3	60531	Standard Solar	IPP	Kama 1 LLC	CA	68526	11B	0.4	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	0.4

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	3	60531	Standard Solar	IPP	NL NY- Pulaski	NY	69592	PSKBS	2.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	2.5
2026	3	60531	Standard Solar	IPP	NL NY- Pulaski	NY	69592	PSKPV	2.5	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.5
2026	3	60531	Standard Solar	IPP	Sunrise Solar Lincoln DE	DE	69561	LWCO	4.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.0
2026	3	65815	Sunrayer Assets I LLC	IPP	Gaia Hybrid	TX	66342	GAAB	76.8	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	76.8
2026	3	65815	Sunrayer Assets I LLC	IPP	Gaia Hybrid	TX	66342	GAAS	152.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	152.7
2026	3	57313	Tesla Inc.	Industrial	Austin TX GigaFactory	TX	65070	AD4	2.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.3
2026	3	57313	Tesla Inc.	IPP	City of Bowie	MD	65130	PV2	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	3	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	GA3	1.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.5
2026	3	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	GVSRS	0.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.5
2026	3	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	STAMP	1.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.4
2026	3	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	VSRSS	0.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	0.4
2026	3	57313	Tesla Inc.	Industrial	Tesla Reno GigaFactory	NV	64098	3	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2026	3	65173	United States Solar Corporation	IPP	USS Calico Solar LLC	CO	69611	USCA	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	3	65173	United States Solar Corporation	IPP	USS Great Plains Solar LLC	CO	69612	USGP1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	3	65173	United States Solar Corporation	IPP	USS High Plains Solar LLC	CO	69614	USHP1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	3	65173	United States Solar Corporation	IPP	USS Tall Grass Solar LLC	CO	69610	USTGS	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	3	66848	VEI 15 LLC	IPP	Shirk Energy Storage	CA	68494	SHRK1	80.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	80.0
2026	3	65640	Vineyard Wind 1 LLC	IPP	Vineyard Wind 1	MA	63093	VW01	800.0	Offshore Wind Turbine	WND	WS	(TS) Construction complete, but not yet in commercial operation	800.0
2026	3	5504	Vistra Corp	IPP	Newton Solar BESS LLC	IL	65401	BA	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	3	5504	Vistra Corp	IPP	Newton Solar BESS LLC	IL	65401	PV	52.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	52.0
2026	3	63726	Vistra Zero LLC	IPP	Oak Hill - Dry Creek	TX	64132	PV1	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	3	20847	Wisconsin Electric Power Co	Electric Utility	Strawberry Creek Solar W1 LLC	WI	69504	20258	6.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	6.0
2026	3	20856	Wisconsin Power & Light Co	Electric Utility	McFarland Schools Customer Hosted	WI	68501	PV1	1.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.4
2026	3	67303	Wizard Energy Storage LLC	IPP	Wizard Energy Storage	TX	69152	WZRD	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	4	61012	AES Distributed Energy	IPP	AES Mountain View Solar	HI	66002	MVSSA	7.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	7.0
2026	4	61012	AES Distributed Energy	IPP	AES Mountain View Solar	HI	66002	MVSPV	7.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	7.0
2026	4	67336	ATLAS Solar Manager, LLC	IPP	ATLAS Solar V, LLC	AZ	69237	ATLS	200.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	200.0
2026	4	65819	Ables Springs Solar, LLC	IPP	Ables Springs Solar & Storage	TX	68905	SOLAR	151.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	151.0
2026	4	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH2	53.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	53.3
2026	4	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH3	36.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	36.9
2026	4	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH4	24.6	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	24.6
2026	4	67304	BT Cantwell Solar, LLC	IPP	Arroyo Storage	TX	69151	ARY_B	180.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	180.0
2026	4	64266	Blue Jay Solar I, LLC	IPP	Blue Jay Solar I, LLC	TX	64672	BLUJS	210.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	210.0
2026	4	67416	Buda Infra LLC	IPP	Buda BESS	TX	69324	BUDA	0.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	0.9
2026	4	66107	Came Energy Storage, LLC	IPP	Came Energy Storage, LLC	NM	67230	CS	130.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	130.0
2026	4	67064	Catalyze Chicago S Western Avenue 2 Microgrid, LLC	Electric Utility	IL Chicago 2635 S Western Ave. (West)	IL	68778	20421	1.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.8
2026	4	66536	Cherry Valley PV I, LLC	IPP	Cherry Valley PV I	AR	67992	CHVLY	135.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	135.0
2026	4	66642	City of Little Rock - (AR)	Electric Utility	City of Little Rock Solar Array	AR	68208	LRZBR	4.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.8
2026	4	20880	City of Wiesner (NE)	Electric Utility	Wiesner	NE	2316	6	1.5	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	1.5
2026	4	65835	Clean Energy Future - Trumbull, LLC.	IPP	Trumbull Energy Center	OH	66918	GT11	275.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	308.7
2026	4	65835	Clean Energy Future - Trumbull, LLC.	IPP	Trumbull Energy Center	OH	66918	GT12	275.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	308.7
2026	4	65835	Clean Energy Future - Trumbull, LLC.	IPP	Trumbull Energy Center	OH	66918	STG	349.2	Natural Gas Fired Combined Cycle	NG	CA	(V) Under construction, more than 50 percent complete	380.0
2026	4	66534	Cooks Mill PV I, LLC	IPP	Cooks Mill PV I	IL	67991	CKML	99.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	99.0
2026	4	66536	Crooked Creek PV I, LLC	IPP	Crooked Creek PV I	IL	67993	CRCKC	99.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	99.0
2026	4	34359	Curators of the University of Missouri	Commercial	MU Combined Heat and Power Plant	MO	50969	GEN10	8.0	Natural Gas Steam Turbine	NG	ST	(V) Under construction, more than 50 percent complete	9.0
2026	4	67461	DGSP2 LLC	IPP	Plaza Street	TX	69362	PSBAT	0.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	4	67523	Danville VA BESS 2 LLC	IPP	Danville VA BESS 2	VA	69552	90916	11.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	11.0
2026	4	67294	Deer Creek Solar I, LLC	IPP	Deer Creek Hybrid	CA	69121	DERBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	51.4
2026	4	67294	Deer Creek Solar I, LLC	IPP	Deer Creek Hybrid	CA	69121	DERPV	50.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	51.4
2026	4	67460	Distributed Generation Solutions LLC	IPP	DGS Five Points	TX	69361	FPBAT	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	4	5248	Dominion Energy Inc.	Electric Utility	Dulles Solar and Storage	VA	65043	DUSO	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	4	5248	Dominion Energy Inc.	Electric Utility	Moon Corner Solar	VA	68313	MOCO	60.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	60.0
2026	4	58468	Domineer Renewable Energy	Electric Utility	Centurian Solar	VA	68074	CERUL	62.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	62.0
2026	4	67348	Edinburg ESS Assets LLC	IPP	North Edinburg BESS 1	TX	69253	NEBA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	4	67508	Elevate Renewables, LLC	IPP	Prospect Power BESS	VA	68055	PPB	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	4	67345	Esmen Solar 1, LLC	IPP	NL IL - Esmen East	IL	69308	ESMNE	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	4	67543	Essex VT BESS 1 LLC	IPP	Essex VT BESS 1	VT	69602	90918	16.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	16.0
2026	4	6452	Florida Power & Light Co	Electric Utility	Clover FL	FL	68821	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	6452	Florida Power & Light Co	Electric Utility	North Orange	FL	65883	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	6452	Florida Power & Light Co	Electric Utility	Sand Pine	FL	68818	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	6452	Florida Power & Light Co	Electric Utility	Sea Grape	FL	68819	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	67196	Gonzaga Ridge Battery Facility, LLC	IPP	Gonzaga Ridge Battery Facility	CA	68980	GRBF	51.8	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	51.8
2026	4	67197	Gonzaga Ridge Wind Farm, LLC	IPP	Gonzaga Ridge Wind Farm	CA	68981	GRWF1	40.3	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	40.3
2026	4	67197	Gonzaga Ridge Wind Farm, LLC	IPP	Gonzaga Ridge Wind Farm	CA	68981	GRWF2	34.6	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	34.6
2026	4	67197	Gonzaga Ridge Wind Farm, LLC	IPP	Gonzaga Ridge Wind Farm	CA	68981	GRWF3	57.9	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	57.9
2026	4	7490	Grand River Dam Authority	Electric Utility	GREC	OK	165	4	422.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	594.0
2026	4	65076	HEN Infrastructure, L.L.C.	IPP	Olney	TX	65832	OLNYD	9.9	Petroleum Liquids	DFO	IC	(TS) Construction complete, but not yet in commercial operation	9.9
2026	4	67347	Hartlingen ESS Assets LLC	IPP	Hartlingen #1 BESS 1	TX	69252	HABA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	4	67082	Headwater Energy, LLC	IPP	Flying Goose	CA	68753	FLYGS	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	4	66319	Heartwood Solar, LLC	IPP	Heartwood Solar	MI	67677	HWS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	4	67522	Holyoke MA BESS 1 LLC	IPP	Holyoke MA BESS 1	MA	69551	90915	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	4	49893	Invenery Services LLC	IPP	Split Rail Solar Energy LLC	MO	69475	SPTRL	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	4	67542	Ipswich MA BESS 1 LLC	IPP	Ipswich MA BESS 1	MA	69603	90917	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	4	50123	Leeward Asset Management, LLC	IPP	Salbranch 2	OK	68009	SBR12	73.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	73.0
2026	4	67419	Middle Road Solar Partners LLC	IPP	Middle Road Solar Partners	PA	69371	HALF	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	4	56990	NJR Clean Energy Ventures Corporation	IPP	Changewater 1	NJ	69259	CGWTR	11.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	11.0
2026	4	56990	NJR Clean Energy Ventures Corporation	IPP	Woodstock Solar One	CT	65139	VOPI9	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	4	66007	NY Pulteney I, LLC	IPP	Childsey Hill Road Solar	NY	65828	1666	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	4	65088	Nighthawk Energy Storage, LLC	IPP	Nighthawk Energy Storage, LLC	CA	65689	BESS	300.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	300.0
2026	4	66728	Nimbus Wind Farm LLC	IPP	Nimbus Wind Farm	AR	68319	NIM	183.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	183.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	4	66445	NineDot Holdings, LLC	IPP	Nelson Clean Energy, LLC	NY	67885	ND005	3.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	3.0
2026	4	66445	NineDot Holdings, LLC	IPP	Nelson Clean Energy, LLC	NY	67885	ND006	5.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	5.0
2026	4	66800	NorCal FVP 1, LLC	Industrial	NorCal FVP 1	CA	68439	17194	10.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	10.0
2026	4	66800	NorCal FVP 1, LLC	IPP	NorCal FVP 1 (Pond 2)	CA	68787	23889	1.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.8
2026	4	59300	PNM Resources	Electric Utility	Sandia Energy Center	NM	68210	BESS	60.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	60.0
2026	4	66002	Pastoria Solar Energy Company, LLC	IPP	Pastoria Solar	CA	67105	CPPO1	106.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	105.2
2026	4	66844	Pediment BESS I LLC	IPP	Pediment BESS I	AZ	68477	1	250.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	250.0
2026	4	65539	Pivot Energy	IPP	MDD109-NCBP BLDG 11-Manekin	MD	69052	MD11	2.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.4
2026	4	65539	Pivot Energy	IPP	NCBP TWELVE, LLC	MD	69064	NC12	1.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.2
2026	4	65539	Pivot Energy	IPP	Pivot Solar 36	CO	69035	P36	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Bandini - SLAX710	CA	68793	LA710	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	4	65869	Prologis Logistics Services Incorporated	IPP	JFC Slauson - SLAX071	CA	68788	LA071	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	4	65869	Prologis Logistics Services Incorporated	IPP	McCook 2-SLCH102	IL	68139	CH102	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Meixoe Park 2-SLCH1547	IL	68140	CH1547	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Northlake 2-SLCH102	IL	68141	CH102	1.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.8
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Northlake 3-SLCH103	IL	68142	CH103	1.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.8
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Northlake 5-SLCH105	IL	68144	CH105	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Romeoville 34 - SLCH1234 - BSCH1234	IL	68235	C34B8	0.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	0.5
2026	4	65869	Prologis Logistics Services Incorporated	IPP	South Bay Dis Ctr 12 - SLAX104	CA	68789	LA104	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	4	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	2.5
2026	4	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	2.5
2026	4	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	2.5
2026	4	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV4	2.5	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	2.5
2026	4	67192	RWE Clean Energy	IPP	Stoneridge Solar, LLC	TX	69027	SSBA	100.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	100.0
2026	4	67465	Redfield PVI, LLC	IPP	Redfield Solar	AR	69394	REDF1	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	4	67403	Regis Hidden Valley LLC	IPP	Regis Hidden Valley	TX	69335	HDD	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	4	58128	SAS Institute Inc	IPP	SAS Solar Farm	NC	58915	S	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	4	66662	SR Gray, LLC	IPP	SR Gray	TN	68248	GRAY	6.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	6.0
2026	4	67286	SV CSG Paloma Solar LLC	IPP	SV CSG Paloma Solar	IL	69157	PALOM	4.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.4
2026	4	60520	SoCore Energy LLC	IPP	Mingoville PV I	PA	68597	PV1	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	4	60520	SoCore Energy LLC	IPP	Mingoville PV II	PA	68598	PV1	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	4	17718	Southwestern Public Service Co	Electric Utility	Cunningham Solar I & BESS	NM	69258	CHCB	36.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	36.0
2026	4	17718	Southwestern Public Service Co	Electric Utility	Cunningham Solar I & BESS	NM	69258	CHCS1	72.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	72.0
2026	4	17718	Southwestern Public Service Co	Electric Utility	Plant X Solar	TX	69435	PLXS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	4	60531	Standard Solar	IPP	Pluma - Clovis Concrete North	NM	69556	CLOCN	3.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.4
2026	4	65715	Strata Clean Energy	IPP	Justice Energy Storage	AZ	69469	JES1	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	4	24211	Tucson Electric Power Co	Electric Utility	Roadrunner Reserve Phase 2	AZ	68937	RDR2	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	4	61026	Upper Michigan Energy Resources Company	IPP	Renegade Solar Energy LLC	MI	69476	RNGDE	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	4	68377	Utah Grid Solar	IPP	Morgue Solar	MD	68843	MORG1	55.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	55.8
2026	4	20421	Western Minnesota Mun Pwr Agry	Electric Utility	Brookings Solar	SD	68277	1	4.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.9
2026	4	67351	Wilnot Energy Center II, LLC	IPP	Wilnot Energy Center II	AZ	69254	WIL2B	100.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	100.0
2026	4	67351	Wilnot Energy Center II, LLC	IPP	Wilnot Energy Center II	AZ	69254	WIL2S	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	4	60059	ZGlobal Inc	IPP	Lara 2 Hybrid	CA	67234	LARAB	0.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	0.9
2026	4	60059	ZGlobal Inc	IPP	Lara 2 Hybrid	CA	67234	LARAS	0.7	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	0.7
2026	4	60059	ZGlobal Inc	IPP	Merced 2 BESS	CA	68518	MRC2B	2.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	2.0
2026	4	60059	ZGlobal Inc	IPP	Merced BESS	CA	68018	MRC2B	3.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	3.0
2026	5	66784	311SV 8me, LLC	IPP	Catclaw Solar	AZ	68414	CCB	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	5	66784	311SV 8me, LLC	IPP	Catclaw Solar	AZ	68414	SV	250.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	5	64904	AES Clean Energy	IPP	AES Gleggarry Farms Solar CSG	NY	68389	GLENG	4.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	64904	AES Clean Energy	IPP	AES Rt 5 Solar CSG	NY	68388	RT5SS	4.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	61012	AES Distributed Energy	IPP	AES Waiawa Phase 2 Solar	HI	69065	WABA	30.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	30.0
2026	5	61012	AES Distributed Energy	IPP	AES Waiawa Phase 2 Solar	HI	69066	WAPV	30.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	30.0
2026	5	67218	ATLAS SOLAR IV, LLC	IPP	ATLAS SOLAR IV	AZ	69055	ALTS4	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	5	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar VI, LLC	AZ	69238	ATL6	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	5	67302	Apache Hill Energy Center	IPP	Apache Hill Energy Center	TX	69155	AHBA1	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	5	67411	Apple Infra, LLC	IPP	Apple BESS	TX	69318	APPLE	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	5	67186	Ashley Solar LLC PV	IPP	Ashley Solar LLC PV	IL	68974	13526	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	66180	CPV Rogue's Wind, LLC	IPP	CPV Rogue's Wind, LLC	PA	67348	ROGUE	100.9	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	114.0
2026	5	67306	Carambola BESS LLC	IPP	Carambola BESS	TX	69168	CRBLA	98.4	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	98.4
2026	5	65564	Catalyze Dallas 7750 Dynasty Drive Microgrid, LLC	IPP	TX Dallas 7750 Dynasty Drive	TX	66516	19500	2.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.3
2026	5	66524	Cattlemen Solar Park II LLC	IPP	Cattlemen Solar II	TX	67976	GEN01	200.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	200.0
2026	5	65308	Cattlemen Solar Park LLC	IPP	Cattlemen Solar Park	TX	66168	GEN01	240.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	240.0
2026	5	61978	Convergent Energy and Power LP	IPP	Bensonhurst Energy Storage 1 LLC	NY	66497	BHBA1	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	61080	Cypress Creek Renewables	IPP	Destiny Storage	TX	67654	DEST3	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	5	6109	DTE Electric Company	Electric Utility	Fish Creek Solar Park	MI	67754	FCSPP	146.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	146.2
2026	5	64872	Distributed Solar Development, LLC	IPP	Harrah's Atlantic City - POI 1 (Meeting	MI	68830	PS378	2.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.3
2026	5	6455	Duke Energy Florida, LLC	Electric Utility	Juniper Creek Solar Plant	FL	69627	JCSPI	74.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.9
2026	5	67331	Dunkirk Solar One, LLC	IPP	Dunkirk Solar One, LLC	NY	69229	21687	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	67372	Dunkirk Solar Two, LLC	IPP	Dunkirk Solar Two	NY	69274	21687	4.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.8
2026	5	67337	ESTX-PLD-HOUSTON2, LLC	IPP	SAHARA BESS (SOHO BESS)	TX	69200	SOHO1	204.4	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	204.4
2026	5	67337	ESTX-PLD-HOUSTON2, LLC	IPP	SAHARA BESS (SOHO BESS)	TX	69200	SOHO2	204.3	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	204.3
2026	5	66919	East Avenue South Solar Project 2022, LLC	IPP	Palmdale Water District 6MG Tank	CA	68542	71708	0.3	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	0.3
2026	5	66919	East Avenue South Solar Project 2022, LLC	IPP	Palmdale Water District 6MG Tank	CA	68542	71707	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	5	67313	Ellomay USA Inc	IPP	Hillsboro Solar Project	TX	69262	HLL1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	67313	Ellomay USA Inc	IPP	Hillsboro Solar Project	TX	69262	HLL2	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	66201	Engie North America	IPP	Castor	TX	65870	CASTR	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	5	66201	Engie North America	IPP	Desna	TX	65876	DESN4	20.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	5	22500	Energy Kansas Central, Inc	Electric Utility	Chanute Solar	KS	69036	CHANS	6.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	6.0
2026	5	61194	Generate Capital	IPP	Arlington 2	IL	69175	11239	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2026	5	61194	Generate Capital	IPP	Cold Springs	NY	69180	11254	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	5	61194	Generate Capital	IPP	Lodi I	NY	69205	11249	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	61194	Generate Capital	IPP	Lodi II	NY	69206	11250	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	61194	Generate Capital	IPP	West Genesee	NY	69220	11253	2.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.9
2026	5	66232	Green River Energy Center, LLC	IPP	Green River Energy Center - Hybrid	UT	67501	GRBS	400.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	400.0
2026	5	66232	Green River Energy Center, LLC	IPP	Green River Energy Center - Hybrid	UT	67501	GRPV	400.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	400.0
2026	5	66127	Howard University	Electric CHP	CHP Plant	DC	67265	CTG-1	5.3	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	5.7
2026	5	49893	Invenergy Services LLC	IPP	Sweet Sue Solar	VA	69474	SWTSU	74.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.8
2026	5	49893	Invenergy Services LLC	IPP	Trade Post Solar	IN	69111	TRADE	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	5	49893	Invenergy Services LLC	IPP	Yum Yum Solar LLC	TN	63026	GEN1	147.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	147.0
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G11	18.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.6
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G12	18.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.6
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G13	18.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.6
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G14	18.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.6
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G15	18.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.6
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G16	18.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.6
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G17	18.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.6
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G18	18.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.6
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G19	18.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.6
2026	5	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G20	18.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.6
2026	5	67423	Lysander III PV LLC	IPP	Lysander III PV	NY	69375	LYSAN	2.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.4
2026	5	65043	Madison Energy Investments LLC	IPP	Sturbridge Road Solar	MA	63677	STURB	6.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	5	66990	NJR Clean Energy Ventures Corporation	IPP	Esly Solar	NJ	69291	ESKY1	7.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	7.0
2026	5	67425	New Freedom Solar Partners LLC	IPP	New Freedom Solar Partners	PA	69377	NEWFR	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	5	66543	Old Hayneville Solar, LLC	IPP	Old Hayneville Solar, LLC	AL	68001	OLHAY	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	5	67494	On Energy Storage	IPP	Mesquite Clean Energy Center (BESS)	TX	69457	MEBA1	10.1	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.1
2026	5	63331	Organic Energy Solutions, Inc.	Electric CHP	OES Biogas Power	CA	63622	OES01	1.3	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.3
2026	5	63331	Organic Energy Solutions, Inc.	Electric CHP	OES Biogas Power	CA	63622	OES02	1.3	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.3
2026	5	68652	PVS 2, LLC	IPP	Pleasant Valley Solar 2 Project	ID	68487	PVS2	125.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	125.0
2026	5	67159	Padua 2	IPP	Padua 2	TX	68913	12342	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	5	67382	Project Lynx - Giga Texas Energy	IPP	Project Lynx	TX	69286	LYNX	125.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	125.0
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 2-SLCH402	IL	68126	CH402	1.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.1
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 4-SLCH424	IL	68127	CH424	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2026	5	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	5	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	5	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	5	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT4	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	5	67192	RWE Clean Energy	IPP	Graceland Solar, LLC	TN	66687	GRA1	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	5	66699	SR Millington II, LLC	IPP	SR Millington II, LLC	TN	68326	MLL2	74.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.8
2026	5	67172	SV CSG Corbell, LLC	IPP	SV CSG Corbell	IL	68933	CORB	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	5	67172	SV CSG Naplate, LLC	IPP	SV CSG Naplate	IL	68936	NAP1	3.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.9
2026	5	66946	South Springfield Avenue II Solar Project 2022, LLC	IPP	Lowie's - 1440 - Rockford, IL RDC (POI 2)	IL	68572	7824	2.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.3
2026	5	66945	South Springfield Avenue Solar Project 2022, LLC	IPP	Lowie's - 1440 - Rockford, IL RDC (POI 1)	IL	68571	7481	2.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.3
2026	5	67381	Three W Solar LLC	Commercial	Three W Solar	TX	69283	TWPV1	110.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	110.9
2026	5	6775	Village of Freeport - (NY)	Electric Utility	Plant No 1 Freeport	NY	2678	ENG13	3.0	Landfill Gas	LFG	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	5	20656	Wisconsin Power & Light Co	Electric Utility	Vienna Walbec Customer Hosted	WI	68502	PV1	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	6	60796	91MC 8me LLC	IPP	Aralina Solar Center 1B	CA	61167	64BES	75.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	75.0
2026	6	60796	91MC 8me LLC	IPP	Aralina Solar Center 1B	CA	61167	64NB8	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	6	60796	91MC 8me LLC	IPP	Aralina Solar Center 1B	CA	61167	91MC8	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	6	60796	91MC 8me LLC	IPP	Aralina Solar Center 1B	CA	61167	BESS	50.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	50.0
2026	6	66716	ATLAS BESS IV, LLC	IPP	Atlas BESS IV LLC	AZ	68321	ALT4	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	6	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH1	61.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	61.4
2026	6	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH5	49.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	49.2
2026	6	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH6	61.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	61.4
2026	6	803	Arizona Public Service Co	Electric Utility	Ironwood Solar	AZ	68397	1168M	168.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	168.0
2026	6	66718	Atlas VIII LLC	IPP	Atlas VIII	AZ	68323	ALT8A	210.4	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	210.4
2026	6	66718	Atlas VIII LLC	IPP	Atlas VIII	AZ	68323	ALT8B	172.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	172.0
2026	6	66053	Beehive Energy Storage, LLC	IPP	Beehive Energy Storage	AZ	67184	BHV1	250.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	250.0
2026	6	65654	Birch Creek Development	IPP	Blue Jay Road Solar, LLC	MO	68926	BLUEJ	60.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	60.0
2026	6	65654	Birch Creek Development	IPP	Elm Flats Solar	TX	67552	ELMBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	6	65654	Birch Creek Development	IPP	Elm Flats Solar	TX	67552	ELMFL	125.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	125.0
2026	6	65953	Bos Dairy, LLC	Industrial	Bos Dairy, LLC	IN	57625	BOSS	0.9	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	6	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP 5	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	6	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP 6	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	6	65512	Catalyze Bloomington 2551 S Lilac Avenue Microgrid LLC	IPP	CA Bloomington 2551 S Lilac Avenue Micro	CA	66476	B8263	1.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.5
2026	6	65512	Catalyze Bloomington 2551 S Lilac Avenue Microgrid LLC	IPP	CA Bloomington 2551 S Lilac Avenue Micro	CA	66475	B8263	1.5	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	1.5
2026	6	67510	Catalyze National City Terminal Avenue Microgrid, LLC	IPP	CA National City Terminal Ave	CA	69533	21938	1.1	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.1
2026	6	1512	City of Belleville - (KS)	Electric Utility	Belleville	KS	1263	9	3.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	20069	City of Wamego - (KS)	Electric Utility	Wamego	KS	1328	G10	3.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	20069	City of Wamego - (KS)	Electric Utility	Wamego	KS	1328	G11	3.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	20069	City of Wamego - (KS)	Electric Utility	Wamego	KS	1328	G12	3.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	59319	Cotton Solar, LLC	IPP	Cotton Solar	SC	59572	PV1	16.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	16.0
2026	6	66426	Dill Holdings LLC	IPP	Dill Holdings LLC	NC	67858	DLL1	10.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	10.0
2026	6	58468	Dominion Renewable Energy	Electric Utility	Alberta Solar	VA	68070	ALBER	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	67271	Duff Solar Park LLC	IPP	Duff Solar Park	IN	69156	GEN01	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Craggy Energy Storage	NC	69404	CRAGB	30.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	30.5
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Longtown Energy Storage	SC	69195	LONTB	4.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	4.5
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Neko Energy Storage	NC	69196	NEB08	2.7	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	2.7
2026	6	5416	Duke Energy Carolinas, LLC	IPP	Quail Holdings	NC	60434	PV1	30.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	30.0
2026	6	68917	East Avenue Q Solar Project 2022, LLC	IPP	Palmdale Water District HQ	CA	68541	7169	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2026	6	55837	Enlery Texas Inc.	Electric Utility	Orange County Advanced Power Station	TX	66621	1A	396.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	453.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	6	55937	Entergy Texas Inc.	Electric Utility	Orange County Advanced Power Station	TX	66621	1B	396.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	453.0
2026	6	55937	Entergy Texas Inc.	Electric Utility	Orange County Advanced Power Station	TX	66621	1C	365.0	Natural Gas Fired Combined Cycle	NG	CA	(V) Under construction, more than 50 percent complete	400.0
2026	6	65206	Eureka North Solar LLC	IPP	Eureka North Solar	NY	66042	63322	3.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.5
2026	6	65206	Eureka South Solar LLC	IPP	Eureka South Solar	NY	66041	63321	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	6	66742	Evans Creek Energy Storage LLC	IPP	Evans Creek Energy Storage Project	TX	68334	EVCRK	103.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	103.0
2026	6	67162	Ferdinand Grid, LLC	IPP	Ferdinand Energy Center	TX	68915	1	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	6	6763	Freestone Power Generation LLC	IPP	Pin Oak Creek Energy Center, LLC	TX	67500	GT5	212.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	222.0
2026	6	6763	Freestone Power Generation LLC	IPP	Pin Oak Creek Energy Center, LLC	TX	67500	GT6	212.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	222.0
2026	6	61194	Generate Capital	IPP	Cherry Solar 1	IL	69178	11237	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	6	61194	Generate Capital	IPP	Hillview	NY	69181	11150	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	6	61194	Generate Capital	IPP	Little Creek	IL	69204	11241	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	6	62759	Geromino Power	IPP	Johnson County Solar, LLC	MI	69647	JCKSN	125.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	125.0
2026	6	67559	Greaser Bryant G Solar, LLC	Industrial	GBO SOLAR	TX	69628	GBPV1	17.7	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	22.2
2026	6	67082	Headwater Energy, LLC	IPP	Pruger Solar II	SC	62293	84	2.0	Solar Photovoltaic	SUN	PV	(V) Regulatory approvals received. Not under construction	2.0
2026	6	63792	Hornet Solar LLC	IPP	Hornet Solar	NC	64167	GEN	73.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	73.0
2026	6	9191	Isho Power Co	Electric Utility	Boise Bench BESS	ID	68799	BOB5	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	6	9191	Isho Power Co	Electric Utility	Hemmingway BESS	ID	66325	3	50.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	50.0
2026	6	67582	Intersect USA, LLC	IPP	Quantum BESS	TX	68759	IPQ1B	321.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	321.0
2026	6	67582	Intersect USA, LLC	IPP	Quantum II BESS	TX	68761	IPQ2B	321.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	321.0
2026	6	67582	Intersect USA, LLC	IPP	Quantum II Solar	TX	68762	IPQ2S	374.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	374.4
2026	6	67582	Intersect USA, LLC	IPP	Quantum Solar	TX	68760	IPQ1S	374.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	374.4
2026	6	50123	Leeward Asset Management, LLC	IPP	Huckleberry Solar	OK	68011	HBS	124.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	124.7
2026	6	50123	Leeward Asset Management, LLC	IPP	Saltbranch Solar 1	OK	68007	SLTB1	73.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	73.0
2026	6	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Jones City 1 Solar	TX	66559	TXJC1	215.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	215.0
2026	6	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Jones City 2 Solar	TX	66893	TXJC2	185.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	185.0
2026	6	67434	Malory South PV II LLC	IPP	Malory South PV II	NY	69394	MALL2	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	6	68427	McDowell Creek Solar LLC	IPP	McDowell Creek Solar LLC	NC	67857	MCDOW	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	6	12303	Merck & Co Inc-West Point	Industrial	West Point (PA)	PA	52149	GEN21	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	6	67524	Minnesota Solar	IPP	Minnesota Solar	CA	69562	MINNE	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	66680	Mundu Solar LLC	IPP	Mundu Solar LLC	LA	68263	MA515	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	6	67183	Moseley Harmon Solar	IPP	Moseley Harmon Solar	VA	68971	39302	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	6	66990	NJR Clean Energy Ventures Corporation	IPP	Mansfield Landfill	CT	69515	MNFSL	1.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.8
2026	6	65627	NRG THW GT LLC	IPP	NRG THW GT Electric Generating Station	TX	66601	GT61	204.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	188.7
2026	6	65627	NRG THW GT LLC	IPP	NRG THW GT Electric Generating Station	TX	66601	GT62	204.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	188.7
2026	6	66769	Old 300 Storage Center, LLC	IPP	Old 300 Storage Center	TX	68365	8681	250.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	250.0
2026	6	58764	Origis Energy USA, Inc	IPP	Rockhound C	TX	68593	CERHC	61.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	61.0
2026	6	58764	Origis Energy USA, Inc	IPP	Rockhound D	TX	68594	CERHD	28.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	28.0
2026	6	17470	PUD No 1 of Snohomish County - (WA)	Electric Utility	Arlington Battery Energy Storage System	WA	67669	ABESS	25.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	25.0
2026	6	56545	Pattern Operators LP	IPP	SunZia Wind North	NM	68624	SZW-N	1,089.0	Onshore Wind Turbine	WIND	WT	(U) Under construction, less than or equal to 50 percent complete	1,089.0
2026	6	56545	Pattern Operators LP	IPP	SunZia Wind South	NM	68623	SZW-S	2,561.2	Onshore Wind Turbine	WIND	WT	(U) Under construction, less than or equal to 50 percent complete	2,561.2
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-3C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-4C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-5C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-6C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-7C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-8C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	29297	Pelican Utility	Electric Utility	Pelican	AK	6702	IC10	0.4	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	0.4
2026	6	63969	Placid Solar, LLC	IPP	Highland Solar South	FL	64346	9999	74.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.9
2026	6	65869	Prologis Logistics Services Incorporated	IPP	Franklin Park 2-SLCH802	IL	68135	CH802	1.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.2
2026	6	67365	RE Desert Bloom LLC	IPP	Desert Bloom	AZ	69290	DSBLM	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	6	65863	Raven Storage, LLC	IPP	Raven Storage	TX	68149	RAVER	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	6	67408	Regis Medina Lake LLC	IPP	Regis Medina Lake	TX	69341	MEOLA	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	6	67195	Ridge Farm Renewables LLC PV	IPP	Ridge Farm Renewables LLC PV	IL	68073	13359	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	6	68631	Rocky Forge Wind, LLC	IPP	Rocky Forge Wind	VA	68197	ROCKY	78.0	Onshore Wind Turbine	WIND	WT	(U) Under construction, less than or equal to 50 percent complete	78.0
2026	6	66358	Russell Pacific LLC	IPP	Pistachio Road 1726-WD	CA	67749	TVISS	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	6	66417	SBESS TX6 LLC	IPP	Hidden Lakes	TX	67844	HIDD	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	6	66653	SR Adamsville, LLC	IPP	SR Adamsville	TN	68224	ADAMV	25.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	25.0
2026	6	66663	SR Horus, LLC	IPP	SR Horus	KY	68249	METTR	79.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	79.7
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE13	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE14	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE15	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE16	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE17	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE18	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE19	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE20	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE21	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE22	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE23	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	16572	Salt River Project	Electric Utility	Coolidge Generation Station	AZ	56948	COE24	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	6	67114	Santa Teresa Solar	IPP	Santa Teresa Solar	NM	68866	SAN	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	6	67114	Santa Teresa Solar	IPP	Santa Teresa Solar	NM	68866	STS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	6	17650	Southern Power Co	IPP	Millers Branch Solar	TX	69101	MLB02	180.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	180.0
2026	6	66076	Sun Ridge Solar, LLC	IPP	Sun Ridge Solar	VA	67215	ENX25	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	50.0
2026	6	66815	Tidwell Prairie IIA LLC	IPP	Tidwell Prairie II	TX	68425	TWPII	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	6	66849	VESI 37 LLC	IPP	Bird Dog Energy Storage	TX	68495	BDG01	60.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	60.0
2026	6	20323	Wellhead Services, Inc	IPP	Chula Vista Energy Center 2	CA	67878	BCS51	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	6	20323	Wellhead Services, Inc	IPP	North Johnson Energy Center	CA	69030	BESS1	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	6	60059	ZGlobal Inc	IPP	Madena 3	CA	68519	MNDNA3	3.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	3.9
2026	6	60059	ZGlobal Inc	IPP	Madena 4	CA	68520	MNDNA4	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	7	67083	1000 Mile Solar, LLC	IPP	1000 Mile Solar	TX	68847	PV1	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	7	58509	Affordable Solar Silver City, LLC	IPP	SLC-2	NM	69105	SLO-2	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	7	67509	BT Amador Storage LLC	IPP	Amador BESS	TX	69520	AMDRB	220.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	220.0
2026	7	67463	Barton Branch IA LLC	IPP	Barton Branch IA	TX	69302	BBIA	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	7	66607	Beltown Power Texas 2, LLC	IPP	Dolomite Storage	TX	68166	DOLBA	125.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	125.7
2026	7	67179	Border Basin, LLC	IPP	Border Basin Solar	OH	68968	ENX37	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	7	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_3	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	7	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_4	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	7	66570	Cape HoldCo LLC	IPP	Cape Generating Station	UT	68068	CPG1	28.0	Geothermal	GEO	BT	(U) Under construction, less than or equal to 50 percent complete	53.0
2026	7	66211	Cherrywood Solar, LLC	IPP	Cherrywood Solar I	MD	67444	6794	145.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	145.0
2026	7	9418	City of Iola - (KS)	Electric Utility	Iola	KS	1291	17	2.0	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	7	9418	City of Iola - (KS)	Electric Utility	Iola	KS	1291	18	2.0	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	7	9418	City of Iola - (KS)	Electric Utility	Iola	KS	1291	19	2.0	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	7	9418	City of Iola - (KS)	Electric Utility	Iola	KS	1291	20	2.0	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	7	61060	Cypress Creek Renewables	IPP	Ostrea Solar, LLC	WA	66394	GEN1	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	7	61194	Generate Capital	IPP	KA 340	IL	69182	11225	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	7	61194	Generate Capital	IPP	KN07	IL	69203	11227	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	7	61194	Generate Capital	IPP	Osman Trust	IL	69207	11215	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2026	7	61194	Generate Capital	IPP	Thoroman	IL	69217	11219	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	7	49893	Invenegy Services LLC	IPP	Luzbuddie Wind Energy LLC	TX	69478	LZBDE	265.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	265.0
2026	7	67433	Mallory South PV LLC	IPP	Mallory South PV I	NY	69383	MALL1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	7	65823	Myrtle Solar, LLC	IPP	Myrtle Solar, LLC	TX	66910	MYR	313.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	313.0
2026	7	67495	New Hickory Solar LLC	IPP	New Hickory Solar	TX	69507	NHRKY	206.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	206.0
2026	7	67160	Padua 3	IPP	Padua 3	TX	68914	12343	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	7	66002	Pastoria Solar Energy Company, LLC	IPP	Pastoria Solar	CA	67105	GEN1	80.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	7	66449	Potter Solar, LLC	IPP	Potter Solar	PA	67876	ENX35	35.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	35.0
2026	7	65869	Prologis Logistics Services Incorporated	IPP	Bensenville 13-SLCH513	IL	68120	CH513	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	7	65869	Prologis Logistics Services Incorporated	IPP	Bensenville 2-SLCH526	IL	68122	CH526	1.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.9
2026	7	65869	Prologis Logistics Services Incorporated	IPP	Glendale Heights 10-SLCH810	IL	68137	CH810	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	7	65869	Prologis Logistics Services Incorporated	IPP	San Leandro 10 - sleba702	CA	69609	EB702	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	7	67035	Prologis Logistics Services Incorporated BESS	IPP	BESS TX Camarine - BSHOU001	TX	69246	BSOU1	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	7	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	7	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	7	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	7	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA4	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	7	66667	SR Sequatchie, LLC	IPP	SR Sequatchie	TN	68254	SEQUA	8.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	8.0
2026	7	17609	Southern California Edison Co	Electric Utility	Anode (Springville) BESS	CA	65458	ANOD1	112.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	112.5
2026	7	17609	Southern California Edison Co	Electric Utility	Anode (Springville) BESS	CA	65458	ANOD2	112.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	112.5
2026	7	61963	Terra-Gen Operating Co-Solar	IPP	Desert Breeze Solar, LLC	CA	68045	LOC3	125.0	Solar Photovoltaic	SUN	PV	(U) Under construction, more than 50 percent complete	125.0
2026	7	63527	Westlands Cherry, LLC	IPP	Cherry	CA	63850	BESS2	110.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	110.0
2026	7	63527	Westlands Cherry, LLC	IPP	Cherry	CA	63850	CHERY	249.7	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	249.7
2026	8	64904	AES Clean Energy	IPP	Halifax County Solar	NC	69197	HALF	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	8	67417	Bartell South PV LLC	IPP	Bartell South PV I	NY	69369	BARTE	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	8	67176	Big Fork Solar	IPP	Big Fork Solar	SC	62184	27	74.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	74.9
2026	8	66552	Blue Moon Energy LLC	IPP	Blue Moon	KY	68000	BLUMN	70.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	70.0
2026	8	67488	Bocanova Power II LLC	IPP	Bocanova Energy Storage II	TX	69423	BCNV2	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	8	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_1	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	8	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_2	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	8	3355	City of Chanute (KS)	Electric Utility	Chanute 1	KS	1267	15	2.0	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	2.2
2026	8	3355	City of Chanute (KS)	Electric Utility	Chanute 1	KS	1267	16	2.0	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	2.2
2026	8	3355	City of Chanute (KS)	Electric Utility	Chanute 1	KS	1267	17	2.0	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	2.2
2026	8	13157	City of Omaha - (NE)	Commercial	Papillon Creek Wastewater	NE	55027	16008	2.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	8	13157	City of Omaha - (NE)	Commercial	Papillon Creek Wastewater	NE	55027	1600C	2.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	8	13157	City of Omaha - (NE)	Commercial	Papillon Creek Wastewater	NE	55027	1600D	2.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	8	66446	Clermont Solar, LLC	IPP	Clermont Solar	PA	67870	ENX34	120.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	120.0
2026	8	61060	Cypress Creek Renewables	IPP	Sundance (CO)	CO	67666	SUNBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	8	61060	Cypress Creek Renewables	IPP	Sundance (CO)	CO	67666	SUNDN	74.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.9
2026	8	67517	Doleit Hills Solar	Electric Utility	Doleit Hills Solar	LA	68785	DHS1	240.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	240.0
2026	8	6455	Duke Energy Florida, LLC	Electric Utility	Bailey Mill Solar	FL	68052	PV1	74.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.9
2026	8	3046	Duke Energy Progress - (NC)	Electric Utility	Asheville BESS	NC	69429	AVLB1	17.3	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	17.3
2026	8	58135	Ecos Energy LLC	IPP	Apple Hill Solar	VT	61037	APPL	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	8	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	13	13.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	13.5
2026	8	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	14	13.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	13.5
2026	8	66729	Industrial Brava Project, LLC	IPP	Isaac Solar	TX	68380	ISCPV	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	51.4
2026	8	64077	JVR Energy Park LLC	IPP	JVR Energy Park LLC	CA	64428	JVR1B	70.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	70.0
2026	8	66344	Kingstree West 115 LLC	IPP	Kingstree West 115	SC	67723	SOLAR	74.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.9
2026	8	67420	Knox II PV LLC	IPP	Knox II PV	NY	69372	KNOXS	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	8	66739	Lake Iris Solar, LLC	IPP	Lake Iris Solar Project	MI	66745	LIS1	95.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	95.6
2026	8	67428	NAPS - Hastings LLC	IPP	Hastings Generating Facility	MI	69385	GEN1	1.6	Landfill Gas	LFG	IC	(L) Regulatory approvals pending. Not under construction	1.6
2026	8	56990	NJR Clean Energy Ventures Corporation	IPP	Hammis Landfill	NJ	69516	HAMM	6.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	6.0
2026	8	67309	Napa Junction RV Storage LLC	Commercial	American Canyon RV Boat Storage	CA	69222	5381	1.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.9
2026	8	13781	Northern States Power Co - Minnesota	Electric Utility	Sherco Solar III	MN	68777	SHS03	250.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	8	15466	Public Service Co of Colorado	Electric Utility	Singing Grass Wind	CO	68982	SGGO1	600.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	603.0
2026	8	60531	Standard Solar	IPP	Enterprise MN - Fitzthum	MN	69305	FITZH	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	8	61950	Terra-Gen Operating Co-Solar	IPP	Lockhart Solar PV IV, LLC	CA	67510	LOC4	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	8	59122	The Medical Center Company	IPP	MCCo BESS Generating Facility	OH	69593	1	3.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	3.9
2026	8	59122	The Medical Center Company	IPP	MCCo BESS Generating Facility	OH	69593	2	3.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	3.9
2026	8	59122	The Medical Center Company	IPP	MCCo BESS Generating Facility	OH	69593	3	3.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	3.9
2026	8	59122	The Medical Center Company	IPP	MCCo BESS Generating Facility	OH	69593	4	3.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	3.9
2026	8	24008	University of Oregon	Commercial	Univ of Oregon Central Power Station	OR	54950	DG4	3.0	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	3.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	8	67486	Wilson Renewables Development LLC	IPP	Nukes Solar	NH	69535	NS1	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	9	63892	2650 Ima LLC	IPP	Bulfinch 2 Solar & Energy Storage Farm	CA	64209	2650A	500.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	500.0
2026	9	67549	360N Asset Management LLC	IPP	Gillard	IL	67637	GLLD	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	9	65684	549 Doles Ridge Rd Solar LLC	IPP	549 Doles Ridge Rd Solar LLC	ME	66665	549OR	2.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.4
2026	9	15399	Avangrid Power LLC	IPP	Tower Solar, LLC	OR	68329	TWS	120.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	120.0
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC01	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC02	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC03	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC04	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC05	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC06	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	66812	Callisto II Energy Center LLC	IPP	Callisto II Energy Center	TX	68422	CALII	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2026	9	65559	Catalyze Riverside 2356 Fleetwood Drive Microgrid LLC	IPP	CA Riverside 2356 Fleetwood Dr.	CA	66511	18262	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	9	65559	Catalyze Riverside 2356 Fleetwood Drive Microgrid LLC	IPP	CA Riverside 2356 Fleetwood Dr.	CA	66511	B8263	12.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	9	2634	City of Bushnell - (L)	Electric Utility	Bushnell	IL	936		2.5	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	2.5
2026	9	5109	DTE Electric Company	Electric Utility	City of Detroit Castle Solar	MI	69465	CTSTP	10.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	10.0
2026	9	5109	DTE Electric Company	Electric Utility	Gratiot Solar Park	MI	68850	GRTSP	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	50.0
2026	9	65677	Dimension Energy LLC	IPP	Leatherleaf	NY	67639	LLEAF	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	9	5416	Duke Energy Carolinas, LLC	Electric Utility	Baxter Creek Solar	NC	69144	PV1	30.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	30.0
2026	9	3046	Duke Energy Progress - (NC)	Electric Utility	Ashenville Solar	NC	69357	PV1	9.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	9.5
2026	9	3046	Duke Energy Progress - (NC)	Electric Utility	Elm City BESS	NC	69444	ECB1	20.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	20.0
2026	9	61194	Generate Capital	IPP	Arlington 1	IL	69174	11238	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2026	9	61194	Generate Capital	IPP	Bonacci 1	IL	69176	11218	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	9	61194	Generate Capital	IPP	Bonacci 2	IL	69177	11218	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	9	61194	Generate Capital	IPP	Vienna	NY	69218	11247	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	9	7140	Georgia Power Co	Electric Utility	Hammond	GA	708		57.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	57.5
2026	9	65741	Hert Solar Partners, LLC	IPP	Hert Solar Project	MI	66778	HS1	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	9	67182	Ho-Fel Solar LLC	IPP	Ho-Fel Solar	VA	68970	HPFEL	50.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.2
2026	9	65682	IP Aramis, LLC	IPP	Aramis 1 Solar Project	CA	66678	IPAR1	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	9	65682	IP Aramis, LLC	IPP	Aramis 1 Solar Project	CA	66678	IPARB	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	9	67038	IP Easley, LLC	IPP	Easley Solar	CA	68758	IPEA1	290.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	290.0
2026	9	67038	IP Easley, LLC	IPP	Easley Solar	CA	68758	IPEA2	350.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	350.0
2026	9	67176	Kifer Energy Storage, LLC	IPP	Kifer BESS 1	CA	68953	KB1	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	9	50123	Leeward Asset Management, LLC	IPP	Mayes County Solar	OK	68006	MYS	101.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	101.5
2026	9	67421	Little Falls PV LLC	IPP	Little Falls PV	NY	69373	LITFL	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	9	66950	Lydian Energy	IPP	Faraday Energy Storage	UT	69424	FB51	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	9	63467	Naturgy Candela DevCo LLC	IPP	Mark Center Solar Project	OH	65050	MRC1	90.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	90.0
2026	9	64377	Novel Billie Solar, LLC	IPP	Novel Billie Solar LLC	MN	64865	BLILE	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	9	58764	Origis Energy USA, Inc.	IPP	Chalon	CA	68672	CHA_3	25.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	25.0
2026	9	58764	Origis Energy USA, Inc.	IPP	Chalon	CA	68672	QECHAA	64.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	64.9
2026	9	58764	Origis Energy USA, Inc.	IPP	Covington (MS)	MS	65293	QEMS4	96.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	96.0
2026	9	67464	Pamela Heights 1 Energy Center LLC	IPP	Pamela Heights 1 Energy Center	TX	69393	PH1EC	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2026	9	67356	RPC Merchant, LLC	IPP	Staghorn Gas	TX	69271	STAG1	3.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	3.3
2026	9	67356	RPC Merchant, LLC	IPP	Staghorn Gas	TX	69271	STAG2	3.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	3.3
2026	9	67356	RPC Merchant, LLC	IPP	Staghorn Gas	TX	69271	STAG3	3.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	3.3
2026	9	65093	RPCA Storage 1, LLC	IPP	Industrial Parkway Storage	CA	65897	INPKY	9.8	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	9.8
2026	9	67374	SL Asheville 2, LLC	IPP	SL Asheville 2	NY	69276	23219	4.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.3
2026	9	67373	SL Asheville, LLC	IPP	SL Asheville	NY	69275	23210	3.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.8
2026	9	67490	SL Brockport, LLC	IPP	SL Brockport	NY	69473	23211	4.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.3
2026	9	67392	SL Pembroke 2, LLC	IPP	SL Pembroke 2	NY	69310	23220	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	9	67391	SL Pembroke, LLC	IPP	SL Pembroke	NY	69309	23215	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	9	65144	Samsung C&T Renewables, LLC	IPP	Champaign BESS, LLC	TX	67917	CHAMPN	202.7	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	202.7
2026	9	65715	Strata Clean Energy	IPP	Longwing Solar	TX	68705	11105	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2026	9	65715	Strata Clean Energy	IPP	Peri Peri Solar	TX	68708	11104	115.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	115.0
2026	9	59726	Windhub Solar B, LLC	IPP	Windhub Solar B, LLC	CA	59969	GEN01	26.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	26.4
2026	10	924	Associated Electric Coop, Inc	Electric Utility	Ripley Energy Center	OK	67262	RP1	411.4	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	419.0
2026	10	63793	Bear Branch Solar LLC	IPP	Bear Branch Solar	NC	64168	GEN	34.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	34.5
2026	10	65728	Brenneman Solar LLC	IPP	Brenneman Solar Project	GA	66744	BRNMN	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2026	10	5109	DTE Electric Company	Electric Utility	Cold Creek Solar Park	MI	69471	CLCSP	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	10	66870	Delaware Ave Solar, LLC	IPP	Delaware Ave Solar	DE	68195	DEAVE	4.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.0
2026	10	58468	Dominion Renewable Energy	Electric Utility	Bridleton Solar	VA	68072	BRIDL	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2026	10	62760	EDPR CA Solar Park VI LLC	IPP	EDPR CA Solar Park VI LLC (CA) Hybrid	CA	62892	S0NR2	40.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	10	62760	EDPR CA Solar Park VI LLC	IPP	EDPR CA Solar Park VI LLC (CA) Hybrid	CA	62892	S0NR0	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	201.0
2026	10	67167	Enterprise BESS LLC	IPP	Enterprise BESS	CA	68623	ENTB	52.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	54.1
2026	10	7140	Georgia Power Co	Electric Utility	McGraw Ford Battery Storage Facility	CA	68512		2	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	265.0
2026	10	60025	Greenbacker Renewable Energy Corporation	IPP	Hecate Energy Cider Solar LLC	NY	64163	11111	557.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	557.0
2026	10	65103	Highbanks Solar, LLC	IPP	Highbanks Solar	NY	65934		7	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	10	65792	ITT Energy Tech Partners, LLC	Commercial	ITT Cogen Facility	IL	52021	GEN3	4.1	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.1
2026	10	65792	ITT Energy Tech Partners, LLC	Commercial	ITT Cogen Facility	IL	52021	GEN4	4.1	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.1
2026	10	64077	JVR Energy Park LLC	IPP	JVR Energy Park LLC	CA	64428	JVR1A	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2026	10	66831	Key Energy Storage LLC	IPP	Key Energy Storage	CA	68461	KEYBA	75.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	75.0
2026	10	50123	Leeward Asset Management, LLC	IPP	Blackford Solar	IN	66960	BLKSL	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	10	66950	Lydian Energy	IPP	Yellow Viking Solar	TX	67222		1	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	170.0
2026	10	66781	Mammoth Central II LLC	IPP	Mammoth Central II Solar Facility	IN	68514	MC201	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2026	10	65587	Mammoth Central LLC	IPP	Mammoth Central Solar Project	IN	66546	MMTHC	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2026	10	65588	Mammoth South LLC	IPP	Mammoth South Solar Project	IN	66545	MMTHS	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	10	67491	NYSolar06, LLC	IPP	NYSolar06	NY	69472	18198	3.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.5
2026	10	13491	New York University	Commercial	New York University Central Plant	NY	54808	STG1	1.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	2.9
2026	10	13809	NorthWestern Energy - (SD)	Electric Utility	Aberdeen CT	SD	3338		3	15.0 Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	16.0
2026	10	13809	NorthWestern Energy - (SD)	Electric Utility	Aberdeen CT	SD	3338		4	15.0 Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	16.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	10	14063	Oklahoma Gas & Electric Co	Electric Utility	Horseshoe Lake	OK	2951	11	224.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	224.0
2026	10	14063	Oklahoma Gas & Electric Co	Electric Utility	Horseshoe Lake	OK	2951	12	224.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	224.0
2026	10	65669	Prologis Logistics Services Incorporated	IPP	Elk Grove 51-SLCH1151	IL	68133	CH151	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	10	65669	Prologis Logistics Services Incorporated	IPP	Fordyce - SLAX680	CA	68792	LA680	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	10	65669	Prologis Logistics Services Incorporated	IPP	Northlake 4-SLCH304	IL	68143	CH304	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	10	15466	Public Service Co of Colorado	Electric Utility	Arroyo Solar	CO	69040	ARY1	335.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	335.0
2026	10	66646	ReWild Renewables, LLC	IPP	Greens Corner Solar	DE	68211	GRER	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	10	66646	ReWild Renewables, LLC	IPP	Maryland Line Road Solar	DE	68212	MDLN	2.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	2.5
2026	10	67288	SV CSG Diel 1, LLC	IPP	SV CSG Diel 1	IL	69159	DIEL	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	10	67174	SV CSG Roxana 1 LLC	IPP	SV CSG Roxana 1	IL	68935	ROX1	2.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.5
2026	10	27075	San Diego County Water Auth	IPP	Rancho Penasquitos	CA	56615	G200	4.1	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	4.3
2026	10	66728	Show Me State Solar, LLC	IPP	Show Me State Solar	MO	68325	SMS	250.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	250.0
2026	10	65079	Solar Proponent LLC	IPP	Flag City Solar	TX	65844	FCSPV	167.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	167.3
2026	10	65079	Solar Proponent LLC	IPP	Luna Creek Solar and BESS SLF	TX	65852	LUNBS	621.4	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	621.4
2026	10	65079	Solar Proponent LLC	IPP	Tehuacana Creek 1 Solar and BESS	TX	65855	TE1PV	836.8	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	836.8
2026	10	66669	Solar Star 3, LLC	IPP	Solar Star 3	CA	68240	SS3BT	23.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	23.0
2026	10	66669	Solar Star 3, LLC	IPP	Solar Star 3	CA	68240	SS3PV	24.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	24.0
2026	10	66670	Solar Star 4, LLC	IPP	Solar Star 4	CA	68241	SS4BT	23.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	23.0
2026	10	66670	Solar Star 4, LLC	IPP	Solar Star 4	CA	68241	SS4PV	24.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	24.0
2026	10	67187	Washington Street Solar 1 LLC	IPP	Washington Street Solar 1 LLC	IL	68975	17340	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	11	63806	26SB 8me LLC	IPP	Bellevfield 2 Solar & Energy Storage Farm	CA	64209	26SBT	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2026	11	67549	38DN Asset Management LLC	IPP	Solitude	IL	67643	SOLIT	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	11	67173	B & K Solar	IPP	B & K Solar	SC	62181	23	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2026	11	7294	City of Glendale - (CA)	Electric Utility	Grayson	CA	377	10	75.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	75.0
2026	11	7294	City of Glendale - (CA)	Electric Utility	Grayson	CA	377	11	18.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.4
2026	11	7294	City of Glendale - (CA)	Electric Utility	Grayson	CA	377	12	18.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.4
2026	11	7294	City of Glendale - (CA)	Electric Utility	Grayson	CA	377	13	18.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.4
2026	11	61060	Cypress Creek Renewables	IPP	Wallie Storage	TX	67668	WALLIE	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2026	11	66874	Excelsior Energy Center, LLC	IPP	Excelsior Energy Center	NY	68507	EEC	280.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	280.0
2026	11	65076	HEN Infrastructure, L.L.C.	IPP	Coyote Springs (TX)	TX	65811	CYSTD	9.9	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	9.9
2026	11	65076	HEN Infrastructure, L.L.C.	IPP	Saddleback	TX	65834	SDBTD	9.9	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	9.9
2026	11	62765	High Bridge Wind, LLC	IPP	High Bridge Wind Project	NY	62894	WT	103.2	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	103.2
2026	11	65814	Innovative Solar 245 LLC	IPP	Indigo Solar & Storage	TX	66891	245BS	180.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	180.0
2026	11	65814	Innovative Solar 245 LLC	IPP	Indigo Solar & Storage	TX	66891	IS245	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	11	66950	Lydian Energy	IPP	AC Ranch 1	NM	68578	ACTS	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2026	11	11479	Madison Gas & Electric Co	Electric Utility	Sunnyside Solar Energy Center	WI	68054	SNSB	40.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	11	11479	Madison Gas & Electric Co	Electric Utility	Sunnyside Solar Energy Center	WI	68054	SNSS	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	11	66027	Orsted Wind Power North America LLC	IPP	Revolution Wind	RI	65500	REVWD	715.0	Offshore Wind Turbine	WND	WS	(V) Under construction, more than 50 percent complete	715.0
2026	11	63869	Prologis Logistics Services Incorporated	IPP	South Bay Dis Cr 6-SLLAX680	CA	68236	LA680	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	11	63869	SE Athos II, LLC	IPP	SE Athos II, LLC	CA	64290	ATHIN	100.0	Other Energy Storage	MWH	ES	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	11	63869	SE Athos II, LLC	IPP	SE Athos II, LLC	CA	64290	ATHIS	102.3	Other Energy Storage	MWH	ES	(U) Under construction, less than or equal to 50 percent complete	102.3
2026	11	63869	SE Athos II, LLC	IPP	SE Athos II, LLC	CA	64290	ATHB2	200.0	Other Energy Storage	MWH	ES	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	11	67173	SV CSG East St Louis LLC	IPP	SV CSG East St Louis	IL	68934	EAST1	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2026	11	65144	Samsung C&T Renewables, LLC	IPP	Conex Solar, LLC	GA	66671	CONEX	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	11	63488	Shady Hills Energy Center, LLC	IPP	Shady Hills Combined Cycle Facility	FL	63802	G001	538.3	Natural Gas Fired Combined Cycle	NG	CS	(V) Under construction, more than 50 percent complete	612.0
2026	11	64994	SoRiver Capital LLC	IPP	Canyonville Solar LLC (CSG)	OR	66340	PV1	2.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	2.5
2026	12	66818	301AK 8me LLC	IPP	Kitt Solar	AZ	68452	KITTB	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	66818	301AK 8me LLC	IPP	Kitt Solar	AZ	68452	KITTS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	63825	45MG 8me LLC	IPP	Aralina Solar Center 2	CA	64215	45MGA	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	63825	45MG 8me LLC	IPP	Aralina Solar Center 2	CA	64215	45MGB	113.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	113.0
2026	12	65101	AMERESCO Ox Mountain Energy LLC	IPP	Ameresco Ox Mountain	CA	65895	7	2.8	Landfill Gas	LFG	IC	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	63004	Abundant Solar Power Inc.	IPP	USNY - Markham Hollow Rd - 001	NY	67223	SUNYF	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	12	61514	Agillitas Energy, Inc.	IPP	Manorville II	NY	64758	MAN	0.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	0.6
2026	12	61514	Agillitas Energy, Inc.	IPP	Manorville II	NY	64758	MANB	0.8	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	0.8
2026	12	15399	Avangrid Power LLC	IPP	Osagrove Flats Wind	IL	67347	OF1	150.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	67548	BNB Tennyson Solar LLC	IPP	Tennyson Solar	TX	69605	TENN	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	66061	BQ Energy Development	IPP	Nottingham Solar	OH	66658	NOTT	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	67305	Backbone BESS LLC	IPP	Backbone Creek BESS	TX	69167	BCKBN	121.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	121.0
2026	12	66607	Belton Power Texas 2, LLC	IPP	Brotherton Storage	TX	68165	BR0BA	176.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	176.1
2026	12	66607	Belton Power Texas 2, LLC	IPP	Stegall Solar and Storage	TX	68174	STEBA	50.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.5
2026	12	66607	Belton Power Texas 2, LLC	IPP	Stegall Solar and Storage	TX	68174	STEPV	81.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	81.6
2026	12	67560	Big Muddy Solar Project, LLC	IPP	Big Muddy Solar	IL	69629	BIGM1	95.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	95.0
2026	12	67102	Bloomfield Solar, LLC	IPP	Bloomfield Solar	NY	68963	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	12	67485	Buena Vista Energy Center III, LLC	IPP	Buena Vista Energy Center III	NM	69517	BV0BA	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	67485	Buena Vista Energy Center III, LLC	IPP	Buena Vista Energy Center III	NM	69517	BV3SO	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	67152	CDH Vidal LLC	IPP	Vidal Energy Center	CA	68907	1	160.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	160.0
2026	12	67152	CDH Vidal LLC	IPP	Vidal Energy Center	CA	68907	2	160.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	160.0
2026	12	67105	CP Tully Five LLC	IPP	Tully 5	NY	68860	PV1	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	12	67104	CP Tully Four LLC	IPP	Tully 4	NY	68861	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	12	65870	Carol Wind, LLC	IPP	Carol Wind, LLC	TX	66976	WAPPA	167.8	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	167.8
2026	12	67107	Cavern Solar, LLC	IPP	Cavern	NY	68858	PV1	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	12	67189	Clear Fork	IPP	Clear Fork Creek Solar and BESS SLF	TX	65842	CFCBS	600.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	600.0
2026	12	67189	Clear Fork	IPP	Clear Fork Creek Solar and BESS SLF	TX	65842	CFCPV	600.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	600.0
2026	12	66571	Clenera DevCo LLC	IPP	Country Acres Clean Power LLC	CA	68940	CABS	172.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	172.0
2026	12	66571	Clenera DevCo LLC	IPP	Country Acres Clean Power LLC	CA	68940	CAPV	344.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	344.0
2026	12	67141	Clover Creek Solar Project LLC d/b/a New Frontiers Solar Park	IPP	New Frontiers Solar	KY	68897	PV5H	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	4254	Consumers Energy Co - (MI)	Electric Utility	Kem Solar Energy Center	MI	67998	KESC	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	12	4254	Consumers Energy Co - (MI)	Electric Utility	Spring Creek Agri-Energy Center	MI	67999	SCAEC	140.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	140.0
2026	12	4254	Consumers Energy Co - (MI)	Electric Utility	Sunfish Solar 2	MI	68745	SS2	360.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	360.0
2026	12	64967	Contour Global	IPP	Black Hollow Sun	CO	64745	BHS02	107.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	107.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	12	59774	Crawfordsville Energy LLC	IPP	Crawfordsville Power Plant	IN	1024	6	16.3	Natural Gas Fired Combined Cycle	NG	CS	(T) Regulatory approvals received. Not under construction	16.3
2026	12	61060	Cypress Creek Renewables	IPP	Fort West Storage	TX	67656	FWATT	20.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	20.0
2026	12	61060	Cypress Creek Renewables	IPP	Jerboa Storage	TX	67658	JERBO	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2026	12	61060	Cypress Creek Renewables	IPP	Kinglet	VA	67647	KINGL	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	61060	Cypress Creek Renewables	IPP	Langer	TX	67659	LANGE	245.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	245.0
2026	12	5109	DTE Electric Company	Electric Utility	Little Trout Solar	MI	67755	LTRSP	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	12	5109	DTE Electric Company	Electric Utility	Trenton Channel Energy Center	MI	67759	TCHEC	220.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	220.0
2026	12	61951	Dodge County Wind, LLC	IPP	Dodge County Wind	MN	62437	WT	228.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	228.0
2026	12	5248	Dominion Energy, Inc.	Electric Utility	Dulles Solar and Storage	VA	65043	DUST	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2026	12	67520	Dry Lake East Energy Center	IPP	Dry Lake East Energy Center	NV	69549	DLE1	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	67389	Duffy Energy Storage LLC	IPP	Duffy BESS	TX	69295	DFBSS	235.9	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	235.9
2026	12	64609	ENGIE Solidago Solar LLC	IPP	ENGIE Solidago Solar Project - Hybrid	DE	65304	BESS	12.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.5
2026	12	67140	Eagle Creek Solar Park LLC	IPP	Eagle Creek Solar Park LLC	MI	68988	ECSS1	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	12	66412	Emerson US, LLC	IPP	Gibson Solar Project - Hybrid	CA	67836	GSPH	13.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	13.0
2026	12	66412	Emerson US, LLC	IPP	Gibson Solar Project - Hybrid	CA	67836	GSP2	13.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	13.0
2026	12	67103	Emerson Solar, LLC	IPP	Emerson NY	NY	68862	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	12	67361	Enbridge Solar (Sequoia II), LLC	IPP	Enbridge Solar (Sequoia II)	TX	69272	SEQII	415.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	415.0
2026	12	67106	Endicott NY Solar Farm, LLC	IPP	Endicott	NY	68859	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	12	65594	EnerSmart Storage	IPP	EnerSmart Mesa Heights Sub Station	CA	66552	MH162	3.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	3.0
2026	12	64174	FPS Cedar Creek Solar LLC	IPP	Cedar Creek Solar	DE	64543	1	114.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	114.0
2026	12	64176	FPS Potoc Solar LLC	IPP	Potoc Solar	NY	64541	1	4.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.9
2026	12	67519	FRP Forest Trail Solar LLC	IPP	FRP Forest Trail Solar	FL	69548	SFE	50.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	12	67557	FRP Miller Solar LLC	IPP	FRP Miller Solar	FL	69626	BMF	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	12	67557	FRP Miller Solar LLC	IPP	FRP Miller Solar	FL	69626	SMF	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2026	12	63524	Freeport Commodities LLC	IPP	Shaftebury Solar	VT	64064	SHAFT	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	12	66186	Furston Solar, LLC	IPP	Furston Solar	TX	67359	4666	350.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	350.0
2026	12	66738	GREC In, LLC	IPP	Greenwater BESS	WA	68341	GREC	20.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	12	65157	Gardale Creek Solar, LLC	IPP	Gardale Creek Solar	TX	65973	GCS	201.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	201.9
2026	12	7140	Georgia Power Co	Electric Utility	Yates	GA	728	8	418.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	482.8
2026	12	67536	Great Plains Solar, LLC	IPP	Great Plains Solar, LLC	IL	69586	GPS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	7570	Great River Energy	Electric Utility	Cambridge CT Hybrid	MN	2038	BA1	1.2	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	1.5
2026	12	66901	Greer Solar, LLC	IPP	Greer Solar Plant	MS	68515	GREER	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	67370	Gunnar Reliability Project LLC	IPP	Gunnar Reliability Project	TX	69277	GR001	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	61001	Hu Honua Bioenergy, LLC	IPP	Hu Honua Bioenergy Facility	HI	61364	HHB	32.0	Other Waste Biomass	OBS	ST	(V) Under construction, more than 50 percent complete	36.0
2026	12	67202	Hubbard Wind II, LLC	IPP	Hubbard Wind II	TX	69010	5111	304.5	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	304.5
2026	12	67154	Imperial Sun Solar LLC	IPP	Imperial Sun Solar	CA	68909	ISSBA	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2026	12	67154	Imperial Sun Solar LLC	IPP	Imperial Sun Solar	CA	68909	ISSPV	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2026	12	49893	Ivenenergy Services LLC	IPP	Alle-Catt Wind Energy LLC	NY	62554	GEN1	340.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	340.0
2026	12	49893	Ivenenergy Services LLC	IPP	Koshkonong Solar Energy Center LLC	WI	69476	KSHKS	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2026	12	49893	Ivenenergy Services LLC	IPP	Pleasant Prairie Solar Energy LLC	OH	69477	PLSNT	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	49893	Ivenenergy Services LLC	IPP	Tip Top Solar Energy Center LLC	NM	63028	GEN1	220.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	220.0
2026	12	67221	Joppa BESS LLC	IPP	Pulaski Solar	IL	69025	PLSK1	405.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	417.4
2026	12	10071	Kaui Island Utility Cooperative	Electric Utility	KRS1 Anahola Solar Hybrid	HI	58639	BESS8	12.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.0
2026	12	10071	Kaui Island Utility Cooperative	Electric Utility	KRS1 Koloa Solar	HI	58640	BESS7	12.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.0
2026	12	67535	Kaufman Solar, LLC	IPP	Kaufman Solar	TX	69585	5568	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	50123	Leeward Asset Management, LLC	IPP	Blackford Wind	IN	66968	BFW00	200.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	200.0
2026	12	50123	Leeward Asset Management, LLC	IPP	Twelvemile Solar 3	OK	68089	TS03	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	65764	Lighthouse Pier S, LLC	IPP	Elevate Pier S	CA	66787	ELVPS	70.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	70.0
2026	12	58783	Marselles Land and Water Company	IPP	Marselles Lock and Dam Hydro	IL	58903	UNIT1	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2026	12	58783	Marselles Land and Water Company	IPP	Marselles Lock and Dam Hydro	IL	58903	UNIT2	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2026	12	58783	Marselles Land and Water Company	IPP	Marselles Lock and Dam Hydro	IL	58903	UNIT3	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2026	12	58783	Marselles Land and Water Company	IPP	Marselles Lock and Dam Hydro	IL	58903	UNIT4	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2026	12	12869	Monterey Regional Waste Mgmt	Commercial	Marina Landfill Gas	CA	10748	FUTR1	1.6	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	12	12869	Monterey Regional Waste Mgmt	Commercial	Marina Landfill Gas	CA	10748	FUTR2	1.6	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	12	12869	Monterey Regional Waste Mgmt	Commercial	Marina Landfill Gas	CA	10748	FUTR3	1.6	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	12	12869	Monterey Regional Waste Mgmt	Commercial	Marina Landfill Gas	CA	10748	FUTR4	1.6	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	12	67126	NY Tioga IV, LLC	IPP	Glen Mary	NY	68884	PV1	3.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.4
2026	12	67123	NY Union I, LLC	IPP	Watson 1	NY	68869	PV1	4.8	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	4.8
2026	12	67124	NY Union II, LLC	IPP	Watson 2	NY	68870	PV1	4.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	4.9
2026	12	58764	Origis Energy USA, Inc.	IPP	Sand Luis West	CA	68673	OESLW	125.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	125.0
2026	12	58764	Origis Energy USA, Inc.	IPP	Sand Luis West	CA	68673	SLW_S	31.3	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	31.3
2026	12	58764	Origis Energy USA, Inc.	IPP	Tide Bay	FL	65290	OFL10	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2026	12	34091	Ormat Nevada Inc	IPP	McGinness Hills 3	NV	61912	MHSOL	14.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	14.0
2026	12	14232	Otter Tail Power Co	Electric Utility	Solway Solar 1	MN	68340	1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2026	12	63501	Panther Grove Wind, LLC	IPP	Panther Grove Wind, LLC	IL	63818	78787	400.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	400.0
2026	12	67487	Piedra Solar, LLC	IPP	Piedra Solar	TX	69496	PORA	280.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	280.0
2026	12	64610	Powells Creek Farm Solar, LLC	IPP	Powells Creek Solar - Hybrid	VA	65305	BESS	17.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	17.5
2026	12	65869	Prologis Logistics Services Incorporated	IPP	Aurora 7-SLCH307	IL	68119	CH307	1.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.9
2026	12	66525	Quaker Creek Farm Solar, LLC	IPP	Quaker Creek Farm Solar	NC	67977	QUACR	34.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	34.9
2026	12	67192	RWE Clean Energy	IPP	Honey Mesquite Wind, LLC	TX	69579	HMWT	180.5	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	180.5
2026	12	67192	RWE Clean Energy	IPP	Switchgrass Solar, LLC	VA	66124	SSPV	70.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	70.0
2026	12	67192	RWE Clean Energy	IPP	Yellow Cat Wind, LLC	TX	69588	YCWT	270.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	270.0
2026	12	66646	ReWild Renewables, LLC	IPP	Braley Hill North Solar	MA	68215	BRAES	5.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	66646	ReWild Renewables, LLC	IPP	Braley Hill North Solar	MA	68215	BRAPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	66646	ReWild Renewables, LLC	IPP	Cushman Road Solar	MA	68216	CUSE8	3.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	66646	ReWild Renewables, LLC	IPP	Cushman Road Solar	MA	68216	CUSPV	3.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	66646	ReWild Renewables, LLC	IPP	Featherbed Lane South Solar	MA	68217	FEAS8	1.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1.0
2026	12	66646	ReWild Renewables, LLC	IPP	Featherbed Lane South Solar	MA	68217	FEAPV	1.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1.0
2026	12	66646	ReWild Renewables, LLC	IPP	Randall Lane Solar	MA	68218	RANES	5.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	66646	ReWild Renewables, LLC	IPP	Randall Lane Solar	MA	68218	RANPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	12	66646	ReWild Renewables, LLC	IPP	Snipshull Road Solar	MA	68219	SNIES	4.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	4.0
2026	12	66646	ReWild Renewables, LLC	IPP	Snipshull Road Solar	MA	68219	SNIES	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	12	67401	Regis Escondido LLC	IPP	Regis Escondido	TX	69332	ESCON	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	12	67405	Regis Leakey LLC	IPP	Regis Leakey	TX	69338	LEAKY	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	12	67407	Regis Medina LLC	IPP	Regis Medina	TX	69340	MEDIN	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	12	67410	Regis Utopia LLC	IPP	Regis Utopia	TX	69343	UTOP	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	12	64587	Renegade Renewables, LLC	IPP	Renegade Solar Project (Dawn)	TX	65310	DAWN1	515.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	515.0
2026	12	65265	Respol Renewables NA	IPP	Pike Creek Wind	IL	65049	PCPW1	202.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	202.5
2026	12	65265	Respol Renewables NA	IPP	Rail Tie Wind	WY	64847	CRTW1	504.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	504.0
2026	12	67515	Rock Creek Solar LLC	IPP	Rock Creek Solar	IA	69540	RCS01	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	67310	Roscoe Boulevard Operating, LLC	IPP	AB Van Nuys	CA	69242	PV1	1.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	12	67311	SPPM Operating, LLC	IPP	San Pedro Public Market (SPPM)	CA	69211	PV1	1.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.2
2026	12	66654	SR Aithemer, LLC	IPP	SR Aithemer	AR	68225	ALTH	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66659	SR Bacon, LLC	IPP	SR Bacon	GA	68226	SBACON	85.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	85.0
2026	12	66660	SR Bear Creek, LLC	IPP	SR Bear Creek	AL	68243	BEAR	4.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.5
2026	12	66656	SR Delhi, LLC	IPP	SR Delhi	LA	68227	DELHI	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66657	SR Denmark, LLC	IPP	SR Denmark	TN	68229	DEMRR	42.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	42.0
2026	12	66658	SR Des Arc, LLC	IPP	SR Des Arc	AR	68230	DESAR	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66659	SR Dunn, LLC	IPP	SR Dunn	LA	68245	DUNN	3.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	3.0
2026	12	66661	SR Georgetown, LLC	IPP	SR Georgetown	SC	68247	GRGTN	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2026	12	66012	SR Marshall, LLC	IPP	SR Marshall, LLC	MS	67134	MARSH	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66664	SR Metter, LLC	IPP	SR Metter	GA	68250	METTR	79.7	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	79.7
2026	12	66668	SR North Bastrop, LLC	IPP	SR North Bastrop	LA	68251	NBAST	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66665	SR Quincy Valley, LLC	IPP	SR Quincy Valley	WA	68252	QUVAL	130.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	130.0
2026	12	66666	SR Rochelle I, LLC	IPP	SR Rochelle I	GA	68253	ROCHI	90.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	90.0
2026	12	66671	SR Shelby, LLC	IPP	SR Shelby	TN	68255	SHELBI	9.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	9.8
2026	12	66672	SR South Bastrop, LLC	IPP	SR South Bastrop	LA	68256	SBAST	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66673	SR Winnaboro, LLC	IPP	SR Winnaboro	LA	68257	WINNI	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66674	SR Wynne South, LLC	IPP	SR Wynne South	AR	68258	WYNS	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	67289	SV CSG Ottawa 1 LLC	IPP	SV CSG Ottawa 1	IL	69160	OTTA1	3.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	64607	Salt City Solar LLC	IPP	Salt City Solar Project - Hybrid	OH	65302	BESS	12.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.5
2026	12	65144	Samsung C&T Renewables, LLC	IPP	Cairos Solar and Storage	TX	67581	CRSA	153.3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	153.3
2026	12	65144	Samsung C&T Renewables, LLC	IPP	Cairos Solar and Storage	TX	67581	CRSB	77.3	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	77.3
2026	12	65144	Samsung C&T Renewables, LLC	IPP	Ursa Solar, LLC	WI	65964	URSA	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	64230	Sanford ESS, LLC	IPP	Sanford ESS, LLC	ME	64615	1	5.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	5.0
2026	12	61677	Sol Systems	IPP	Nightfall Solar	TX	69245	NITFL	180.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	180.0
2026	12	64994	SolRiver Capital LLC	IPP	Rhubarb One SC	SC	59596	PV1	9.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	9.6
2026	12	65079	Solar Proponent LLC	IPP	Tehuacana Creek 1 Solar and BESS	TX	65855	TE1B5	418.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	418.0
2026	12	64233	South Portland ESS, LLC	IPP	South Portland ESS, LLC	ME	64616	1	10.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	10.0
2026	12	17650	Southern Power Co	IPP	Millers Branch Solar	TX	69101	MLB03	132.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	132.0
2026	12	67486	Star Light Energy Center	IPP	Star Light Energy Center	NM	69497	SLB	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	67486	Star Light Energy Center	IPP	Star Light Energy Center	NM	69497	SLB	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	63678	SunEast Manchester Solar LLC	IPP	SunEast Manchester Solar Project	NY	64037	QW913	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2026	12	62698	SunEast Skyline Solar LLC	IPP	SunEast Skyline Solar Project	NY	62816	Q670	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	12	64612	Sunnybrook Farm Solar, LLC	IPP	Sunnybrook Solar Project - Hybrid	VA	65307	SUNB	12.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.5
2026	12	65815	Sunraycor Assets I LLC	IPP	Eagle Springs Hybrid	TX	66341	EGSB	55.1	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	55.1
2026	12	65815	Sunraycor Assets I LLC	IPP	Eagle Springs Hybrid	TX	66341	EGSS	110.1	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	110.1
2026	12	67537	Switchgrass Plains Solar, LLC	IPP	Switchgrass Plains Solar, LLC	IL	69594	SPS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	65561	TJA 540R Main St. Acushnet, LLC	IPP	MA Acushnet 540R Main St	MA	66513	18229	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	12	65561	TJA 540R Main St. Acushnet, LLC	IPP	MA Acushnet 540R Main St	MA	66513	B8229	2.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	2.0
2026	12	62936	TREX US Red Holly LLC	IPP	TREX US Red Holly	TX	63202	701	250.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	250.0
2026	12	18454	Tampa Electric Co	Electric Utility	Brewster Solar	FL	69522	1	42.7	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	42.7
2026	12	18454	Tampa Electric Co	Electric Utility	Keene Branch Solar	FL	69461	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2026	12	18454	Tampa Electric Co	Electric Utility	Matianah Solar	FL	69523	1	52.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	52.0
2026	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	CTG1	372.9	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	454.8
2026	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	STG1	296.6	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	323.0
2026	12	18642	Tennessee Valley Authority	Electric Utility	Vonore Battery Energy Storage System	TN	64255	VBESS	20.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	12	63140	Three Rivers Solar Power, LLC	IPP	Three Rivers Solar Power, LLC	ME	63386	3RVS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	66189	Throckmorton Wind, LLC	IPP	Throckmorton Wind	TX	67356	6794	225.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	225.0
2026	12	67511	Torreillas Energy Storage, LLC	IPP	Torreillas Energy Storage	TX	69534	TOR_B	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	12	65777	Urban Grid Solar	IPP	Porter Mill Solar	MD	66854	PORM1	46.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	46.0
2026	12	64457	VCP Realty, LLC	IPP	Emery Shute Solar One	ME	65045	VCP1A	1.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.0
2026	12	66186	Vaca Del Sol, LLC	IPP	Tiger Solar	TX	67357	4666	250.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	12	63492	West River Solar, LLC	IPP	West River Solar, LLC	NC	63806	WRG29	40.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	12	67507	Windy Lane Energy Center, LLC	IPP	Windy Lane Energy Center	NM	69524	WLB	68.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	68.0
2026	12	67507	Windy Lane Energy Center, LLC	IPP	Windy Lane Energy Center	NM	69524	WLB	90.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	90.0
2026	12	20856	Wisconsin Power & Light Co	Electric Utility	Edgewater	WI	4050	BESS1	99.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	99.0
2026	12	65329	Yaupon Solar, LLC	IPP	Yaupon Solar Project (Hybrid)	TX	66216	SOL	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	12	65165	ibv Energy Partners	IPP	Boulder Flats Solar	NV	65977	BF1PV	131.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	113.0
2027	1	66864	Broadleaf Solar, LLC	IPP	Broadleaf Solar	CT	68490	BSL	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	1	66579	Cape HoldCo LLC	IPP	Cape Generating Station	UT	68068	CP1G2	28.0	Geothermal	GEO	BT	(U) Under construction, less than or equal to 50 percent complete	63.0
2027	1	66579	Cape HoldCo LLC	IPP	Cape Generating Station	UT	68068	CP1G3	28.0	Geothermal	GEO	BT	(U) Under construction, less than or equal to 50 percent complete	53.0
2027	1	59673	Choco Solar LLC	IPP	Choco Solar, LLC	NC	59899	TGCCW	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	James River Power Station	MO	2161	BAT1	31.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	31.0
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	McCarney	MO	7903	MG53	47.4	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	48.9
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	McCarney	MO	7903	MG54	47.4	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	48.9
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	McCarney	MO	7903	MG55	47.4	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	48.9
2027	1	5248	Dominion Energy Inc.	Electric Utility	Clover Creek Solar	VA	66315	CCSO	77.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	77.2
2027	1	5248	Dominion Energy Inc.	Electric Utility	Coastal Virginia Offshore Wind (CVOW) Co	VA	64550	CVOCW	2,640.0	Offshore Wind Turbine	WND	WS	(U) Under construction, less than or equal to 50 percent complete	2,640.0
2027	1	58468	Dominion Renewable Energy	Electric Utility	Blue Ridge Solar	VA	68073	BLUER	95.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	95.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	1	58466	Dominion Renewable Energy	Electric Utility	Pineville Solar	VA	68075	PINES	74.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	74.9
2027	1	6452	Florida Power & Light Co	Electric Utility	Henrady	FL	68834		74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	1	6452	Florida Power & Light Co	Electric Utility	Tangelo	FL	68828		74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	1	66266	Form Energy, Inc.	IPP	East Road Storage Project	CA	67565	CECO1	1.5	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	1.5
2027	1	67166	MC Solar, LLC	IPP	MC Solar	PA	68930	ENX36	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2027	1	67514	Middle River Power	IPP	Tracy BESS	CA	69539	TRAB	40.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	40.0
2027	1	66836	Mustang Creek Solar I, LLC	IPP	Darkwood Solar	TX	68478	DRK	150.7	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.7
2027	1	67171	Overnight Solar LLC	IPP	Overnight Solar	CA	68932	OSBA	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	1	67171	Overnight Solar LLC	IPP	Overnight Solar	CA	68932	OSPV	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	1	14519	Pasco County - (FL)	IPP	Pasco Cnty Solid Waste Resource Recovery	FL	50666	GEN2	15.0	Municipal Solid Waste	MSW	ST	(U) Under construction, less than or equal to 50 percent complete	17.0
2027	1	65869	Prologis Logistics Services Incorporated	IPP	Benseville Ind Park 10-SLCHM10	IL	68123	CH410	1.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.2
2027	1	67192	RWE Clean Energy	IPP	Union Ridge Solar	OH	65338	UNIS1	108.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	108.0
2027	1	66668	Rifle Range Road Solar, LLC	IPP	Rifle Range Road Solar	DE	68196	RFPFV	4.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.0
2027	1	60531	Standard Solar	IPP	Sunrise Magnolia DE	DE	69560	MAGNO	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2027	1	59672	SunEnergy1-Scotland Neck, LLC	IPP	SunEnergy1-Scotland Neck, LLC	NC	59698	TGCSN	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2027	1	59056	Tri Global Energy, LLC	IPP	Cone Renewable Energy Project, LLC	TX	60272	WT1	150.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	1	63726	Vistra Zero LLC	IPP	Forest Grove - Dodd	TX	64131	FGPV1	201.8	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	201.8
2027	1	66816	Voyager Energy Storage LLC	IPP	Voyager Energy Storage	MI	68426	VOYGR	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2027	1	67315	Waxwing Solar	IPP	Waxwing Solar CSG	CO	69427	WAXW1	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2027	2	61222	174 Power Global Corp.	IPP	Turkey Creek Solar Project	CO	64744	TCWO1	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	2	57416	Acciona Energy USA Global, LLC	IPP	Conflowwer Storage Project LLC	TX	69110	CONF1	170.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	170.9
2027	2	67538	Beekman PV I, LLC	IPP	Beekman Solar	LA	69589	BEKE1	185.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	206.8
2027	2	6667	Ergon Refining Inc	Industrial	Ergon Refining Vicksburg	MS	54918	TM02	7.9	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	7.9
2027	2	6667	Ergon Refining Inc	Industrial	Ergon Refining Vicksburg	MS	54918	TM03	7.9	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	7.9
2027	2	61194	Generate Capital	IPP	Sommer	IL	69215	11216	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2027	2	67547	Monarch Creek Wind, LLC	IPP	Monarch Creek Wind, LLC	TX	69606	7496	287.6	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	287.6
2027	2	64884	Mulligan Solar, LLC	IPP	Mulligan Solar, LLC	IL	65349	MLGAC	40.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	40.0
2027	2	60018	NET Power, LLC	IPP	NET Power La Porte Station	TX	60910	NPLPS	5.0	Natural Gas Fired Combustion Turbine	NG	GT	(OT) Other	25.5
2027	2	67110	Tracy Renewable Energy, LLC	IPP	Tracy Renewable Power Plant	CA	68855	TRPO1	3.0	Other Waste Biomass	AB	ST	(U) Under construction, less than or equal to 50 percent complete	5.0
2027	2	59056	Tri Global Energy, LLC	IPP	Easter	TX	59971	ESTR1	152.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	152.0
2027	3	57416	Acciona Energy USA Global, LLC	IPP	AEUG Madison Solar, LLC	KY	64659	AMS	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	3	57416	Acciona Energy USA Global, LLC	IPP	Adelle Storage Project LLC	TX	69004	ADEL1	230.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	230.0
2027	3	61514	Agilitas Energy, Inc.	IPP	Tygart Hydropower	WV	64171	1	3.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2027	3	61514	Agilitas Energy, Inc.	IPP	Tygart Hydropower	WV	64171	2	3.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2027	3	61514	Agilitas Energy, Inc.	IPP	Tygart Hydropower	WV	64171	3	3.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2027	3	66061	BQ Energy Development	IPP	Staubenville Solar	OH	66657	STEBU	43.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	43.0
2027	3	64934	Chiquito Grid, LLC	IPP	Chiquito Grid, LLC	CA	65655	HECHO	80.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	80.0
2027	3	60554	Cowboy Solar I	IPP	Cowboy Solar I	WY	68022	CLPBS	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	3	61060	Cypress Creek Renewables	IPP	Carriger	WA	67652	CARR1	160.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	160.0
2027	3	61060	Cypress Creek Renewables	IPP	Elk Run	CO	67655	ELKRN	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	3	61060	Cypress Creek Renewables	IPP	Oxbow Hill	NY	67661	OXHIL	140.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	140.0
2027	3	6455	Duke Energy Florida, LLC	Electric Utility	Powerline Energy Storage	FL	69356	PWLNB	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	3	58970	Ecoplexus, Inc	IPP	Westminster NC	NC	63567	WSMTR	70.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	70.0
2027	3	66488	Flora Solar, LLC	IPP	Flora Solar	IL	67937	FLOSO	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	125.0
2027	3	66786	Gatsby Energy Storage LLC	IPP	Gatsby Energy Storage Project	TX	68428	GTSBY	103.4	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	103.4
2027	3	60025	Greenbacker Renewable Energy Corporation	IPP	Cherry Valley	IL	67253	761	12.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	12.5
2027	3	66641	Greenwood Solar I, LLC	IPP	Greenwood Solar I	VA	68205	GRNWD	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2027	3	67060	Hays Ranches, LLC	IPP	Ameedee Geothermal Venture I	CA	50964	NEW	0.7	Geothermal	GEO	BT	(P) Planned for installation, but regulatory approvals not initiated	1.0
2027	3	66624	Heritage Wind, LLC	IPP	Heritage Wind	NY	68191	HRTG	126.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	126.0
2027	3	61751	Juniper Solar	IPP	Juniper Solar	SC	62234	48	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	3	50123	Leeward Asset Management, LLC	IPP	Bluebonnet Prairie Wind	TX	68062	BBP	170.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	170.0
2027	3	62942	Lightsources Renewable Energy Asset Management, LLC	IPP	Jones City 2 Solar	TX	68893	TJCS2	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	3	65470	Lock+ Hydro Friends Fund XLII, LLC	IPP	Bradstock Lock and Dam	PA	59001	GEN1	5.3	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	5.3
2027	3	12796	Monongahela Power Co	Electric Utility	Wylie Ridge Solar	WV	69091	WRS	8.4	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	8.4
2027	3	67133	Okolona Solar, LLC	IPP	Okolona Solar	MS	68876	6339	145.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	145.0
2027	3	65869	Prologis Logistics Services Incorporated	IPP	Cicero 3-SLCHM03	IL	68129	CHM03	1.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.9
2027	3	64953	Putnam Meadow Solar Station, LLC	IPP	Putnam Meadow Solar Station	CT	65710	PTNM1	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2027	3	65265	Repsol Renewables NA	IPP	Pecan Prairie South Solar	TX	64981	CPSS1	130.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	130.0
2027	3	66630	Riverstone Solar, LLC	IPP	Riverstone Solar	VA	68194	RIVER	140.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	140.5
2027	3	66121	Rock Rose Energy Storage LLC	IPP	Rock Rose Energy Storage LLC	TX	67249	RRES	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	3	65144	Samsung C&T Renewables, LLC	IPP	Dios BESS, LLC	TX	67918	DIOS	201.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	201.6
2027	3	65144	Samsung C&T Renewables, LLC	IPP	Stark Solar, LLC	OH	66672	AG239	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	3	67383	Singer Solar, LLC	IPP	Singer Solar	LA	69299	4519	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	3	63528	Westlands Grape, LLC	IPP	Grape	CA	63851	GRAPE	246.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	246.4
2027	4	61012	AES Distributed Energy	IPP	Glen Canyon Solar A, LLC	UT	66494	GCA	95.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	95.0
2027	4	15399	Avangrid Power, LLC	IPP	Oregon Trail Solar	OR	69204	OTS	41.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	41.0
2027	4	17612	Bear Valley Electric Service	Electric Utility	Bear Valley Battery Plant	CA	67257	BVEB1	5.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	4	66607	Bellevue Power Texas 2, LLC	IPP	Kahla Storage	TX	68168	KAHBA	200.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.9
2027	4	64138	Birch Creek Development, LLC (NC)	IPP	Friesian Holdings	NC	60692	PV1	75.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	75.0
2027	4	59365	Capital Power Corporation	IPP	Maple Leaf Solar	NC	67195	GEN	73.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	73.0
2027	4	66571	Clenera DevCo LLC	IPP	Crimson Orchard Solar and BESS	AZ	69059	COBA	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2027	4	66571	Clenera DevCo LLC	IPP	Crimson Orchard Solar and BESS	AZ	69059	COPV	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	4	61060	Cypress Creek Renewables	IPP	Bear Ridge	NY	67650	BEARR	93.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	93.0
2027	4	12698	Evergy Missouri West	IPP	Foxstrot Solar Energy LLC	MO	69481	FBTRT	107.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	107.0
2027	4	66622	Firelands Wind, LLC	IPP	Firelands Wind	OH	68186	FRF	297.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	297.0
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL1	2.1	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	3.3
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL2	2.8	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	3.3
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL3	3.4	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	4.7
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL4	4.3	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	6.2
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL5	6.8	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	9.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	4	6452	Florida Power & Light Co	Electric Utility	Ambersweet	FL	68829	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	4	6452	Florida Power & Light Co	Electric Utility	County Line	FL	68832	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	4	6452	Florida Power & Light Co	Electric Utility	Middle Lake	FL	68824	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	4	66831	Key Energy Storage LLC	IPP	Key Energy Storage	CA	68461	KEYBB	190.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	190.0
2027	4	66831	Key Energy Storage LLC	IPP	Key Energy Storage	CA	68461	KEYBC	35.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	35.0
2027	4	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Merrillville Solar	IN	66114	INRD1	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	4	12796	Monongahela Power Co	Electric Utility	Davis Solar (WV)	WV	66870	DAVS	11.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	11.5
2027	4	67168	Panache BESS LLC	IPP	Ion BESS	CA	68924	IROB	57.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	59.5
2027	4	66976	Pelicans Jaw Solar LLC	IPP	Pelicans Jaw Hybrid Solar	CA	68607	PJBS1	238.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	238.5
2027	4	66976	Pelicans Jaw Solar LLC	IPP	Pelicans Jaw Hybrid Solar	CA	68607	PLJW1	440.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	440.0
2027	4	65869	Prologis Logistics Services Incorporated	IPP	Bensenville 14-SLCH414	IL	68121	CH414	1.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.3
2027	4	66255	RIC Development, LLC	IPP	Houston County BESS	TX	68671	RIC91	125.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	125.0
2027	4	66255	RIC Development, LLC	IPP	Jim Wells BESS	TX	67553	RIC99	100.3	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.3
2027	4	66509	Red River Clean Energy	IPP	Chisme Solar and Storage	TX	68078	CH8S	145.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	146.0
2027	4	66509	Red River Clean Energy	IPP	Chisme Solar and Storage	TX	68078	CHPV	147.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	147.0
2027	4	66942	SR Tullahoma, LLC	IPP	SR Tullahoma	TN	68568	TULLA	200.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	200.0
2027	4	67287	SV CSG Reeder Solar, LLC	IPP	SV CSG Reeder Solar	IL	69158	REEDR	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2027	4	67499	San Gabriel Project LLC	IPP	Gabriel	CA	69509	1	400.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	400.0
2027	4	17166	Sierra Pacific Power Co	Electric Utility	Sierra Solar Hybrid	NV	67978	SSPV1	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2027	4	65079	Solar Proponent LLC	IPP	Middlebrook Creek Solar and BESS	TX	65853	MDBS	302.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	302.9
2027	4	65079	Solar Proponent LLC	IPP	Middlebrook Creek Solar and BESS	TX	65853	MDPV	609.1	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	609.1
2027	4	65092	Springwater Solar, LLC	IPP	Springwater Solar, LLC	OH	65900	SPRIN	155.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	155.0
2027	4	66451	Stony Creek Solar, LLC	IPP	Stony Creek Solar	PA	67879	ENQ26	15.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	15.0
2027	4	66689	Sweetleaf Solar LLC	IPP	Sweetleaf Solar LLC	NC	68271	SWLS1	93.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	93.0
2027	4	66715	Yuma bn, LLC	IPP	Pioneer Clean Energy Center	AZ	68328	ORCH1	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2027	4	66715	Yuma bn, LLC	IPP	Pioneer Clean Energy Center	AZ	68328	ORCH2	300.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	300.0
2027	5	64904	AES Clean Energy	IPP	Armadillo Solar Center	TX	64349	6686	175.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	175.0
2027	5	64904	AES Clean Energy	IPP	Willow Beach Wind	TX	68090	WILLO	200.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	200.0
2027	5	66607	Belton Power Texas 2, LLC	IPP	Sandford Solar and Storage	TX	68173	SANB1	100.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.9
2027	5	66607	Belton Power Texas 2, LLC	IPP	Sandford Solar and Storage	TX	68173	SANPV	126.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	126.2
2027	5	63260	Cobb Electric Membership Corporation	IPP	Solar BESS Hybrid	GA	63535	GEN02	2.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.0
2027	5	63260	Cobb Electric Membership Corporation	IPP	Solar BESS Hybrid	GA	63535	GEN03	2.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.0
2027	5	63260	Cobb Electric Membership Corporation	IPP	Solar BESS Hybrid	GA	63535	GEN04	2.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.0
2027	5	61060	Cypress Creek Renewables	IPP	Stevens Mill Solar	NC	68812	STVML	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	5	12698	Evergy Missouri West	Electric Utility	Sunflower Sky Energy Center	KS	69631	SFS01	65.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	65.0
2027	5	67462	FGE Goodnight II, LLC	IPP	Goodnight Wind II	TX	69403	GOOD2	265.5	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	265.5
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	CTG1	7.3	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	7.5
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG11	3.4	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG12	3.4	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG13	3.4	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG14	3.4	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG15	3.4	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.4
2027	5	7349	Golden Spread Electric Cooperative, Inc	Electric Utility	Elk Station	TX	58835	ELK4	201.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	199.8
2027	5	67048	Greenila Solar Power Misae III, LLC	IPP	Greenila Solar Power Misae III	TX	68769	M3GSP	169.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	169.6
2027	5	66108	Hinds Solar, LLC	IPP	Hinds Solar, LLC	MS	67231	HS	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	5	67539	Hollis Creek PVI, LLC	IPP	Hollis Creek Solar	LA	69590	HCI	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	220.0
2027	5	66696	Ion Solar LLC (TX)	IPP	Ion Solar (TX)	TX	68306	ION	384.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	384.0
2027	5	10171	Kentucky Utilities Co	Electric Utility	E-W Brown	KY	1355	BESS	125.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	125.0
2027	5	66907	Laketrinity USA Inc.	IPP	Dynamo Solar LLC	CA	68528	77	24.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	24.5
2027	5	50123	Leeward Asset Management, LLC	IPP	Cradle Solar	TX	65822	CRA50	225.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	225.0
2027	5	13781	Northern States Power Co - Minnesota	Electric Utility	Sherco LDES	MN	68988	SH601	10.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	10.0
2027	5	68347	Placid Solar II, LLC	IPP	Highland Solar North	FL	64345	1112	74.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	74.9
2027	5	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 11	IL	68124	CH411	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2027	5	66255	RIC Development, LLC	IPP	Dumlay Solar	TX	67559	RIC95	150.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	180.4
2027	5	67453	Red Egret, LLC	IPP	Red Egret	TX	69364	REDEG	300.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	300.0
2027	5	65265	Repsol Renewables NA	IPP	Pecan Prairie North Solar	TX	64999	CPNS1	350.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	350.0
2027	5	65079	Solar Proponent LLC	IPP	Rowdy Creek Solar and BESS	TX	65854	RDVBS	350.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	350.0
2027	5	65079	Solar Proponent LLC	IPP	Rowdy Creek Solar and BESS	TX	65854	RDVPV	700.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	700.0
2027	5	60531	Standard Solar	IPP	Kama 1 LLC	CA	68526	11	1.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	1.6
2027	5	65777	Urban Grid Solar	IPP	Hillabro Solar 3	AL	66852	HELL3	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	5	66649	Virdis Solar	IPP	Panton	VT	68213	1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2027	5	67134	Wildcat Ranch Energy Storage, LLC	IPP	Wildcat Ranch Energy Storage	TX	68877	WLDC1	107.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	120.0
2027	6	61222	174 Power Global Corp.	IPP	Boulder Solar III LLC	NV	65141	BS301	126.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	128.0
2027	6	61222	174 Power Global Corp.	IPP	Boulder Solar III LLC	NV	65141	BS305	126.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	128.0
2027	6	64904	AES Clean Energy	IPP	Sycamore Cross Solar	VA	68040	SYCAM	209.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	208.2
2027	6	57416	Acciona Energy USA Global, LLC	IPP	AEUG Fleming Solar, LLC	KY	64658	AFS	188.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	188.5
2027	6	796	Arizona Electric Pwr Coop Inc	Electric Utility	Apache Station	AZ	160	GT7	38.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	51.1
2027	6	796	Arizona Electric Pwr Coop Inc	Electric Utility	Apache Station	AZ	160	GT8	38.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	51.1
2027	6	67146	Badger State Solar LLC	IPP	Badger State Solar LLC	WI	68900	BSS	149.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	149.0
2027	6	17612	Bear Valley Electric Service	Electric Utility	Bear Valley Solar Plant	CA	67258	BVES1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	6	67165	Beaverlert Solar, LLC	IPP	Beaverlert Solar	MO	68917	BS	400.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	400.0
2027	6	67526	Blacks Creek Energy Center, LLC	IPP	Blacks Creek Solar	ID	69553	BCS	400.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	400.0
2027	6	66100	Borex US Operations LLC	IPP	Diamond Solar (NY)	NY	67220	NY48	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2027	6	66100	Borex US Operations LLC	IPP	Foothills Solar (NY)	NY	67221	NY128	40.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	40.0
2027	6	67057	Chalk Bluff Solar Energy LLC	IPP	Chalk Bluff Solar	AR	68772	CHALK	450.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	450.0
2027	6	66571	Cienega DevCo LLC	IPP	Snowflake A Solar and BESS	AZ	69060	SNFA	475.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	475.0
2027	6	66571	Cienega DevCo LLC	IPP	Snowflake A Solar and BESS	AZ	69060	SNFB	475.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	475.0
2027	6	66620	Coles Wind, LLC	IPP	Coles Wind	IL	68184	COLES	300.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	300.0
2027	6	5109	DTE Electric Company	Electric Utility	Beecher Solar Park	MI	69463	BCRSP	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2027	6	66878	Dog Corners Solar NY LLC	IPP	SunEast Dog Corners Solar Project	NY	62823	DS84	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Allen 2 BESS	NC	69148	BESS1	167.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	167.0
2027	6	5478	Empire Offshore Wind LLC	IPP	Empire Wind 1	NY	68443	EMPO1	810.0	Offshore Wind Turbine	WND	WS	(U) Under construction, less than or equal to 50 percent complete	810.0
2027	6	55597	Envisionmission, Inc	IPP	La Paz Solar Tower	AZ	58652	1	200.0	Solar Thermal without Energy Storage	SUN	OT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	6	66678	Flat Hill Solar NY LLC	IPP	SunEast Flat Hill Solar Project	NY	63901	QW665	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2027	6	63524	Freepoint Communities LLC	IPP	Raceway Solar	DE	63846	RACE	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	6	66616	Fremont Solar, LLC	IPP	Fremont Solar	UT	68153	BA1	198.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	198.0
2027	6	66616	Fremont Solar, LLC	IPP	Fremont Solar	UT	68153	PV1	99.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	99.0
2027	6	67307	Freshwater Solar LLC	IPP	Freshwater Solar, LLC	MI	69169	FWS	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	6	67223	Glenarm BESS LLC	Electric Utility	Glenarm BESS Plant	CA	69024	GLNB1	25.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	25.0
2027	6	66380	Gransolar Texas Twenty Two LLC	IPP	RedSun PV and BESS	TX	67782	GS22B	84.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	84.0
2027	6	66380	Gransolar Texas Twenty Two LLC	IPP	RedSun PV and BESS	TX	67782	GS22P	84.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	84.0
2027	6	65967	Iron Belt Energy Storage Project, LLC	IPP	Iron Belt	TX	67059	1	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	1	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	2	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	3	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	4	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	50123	Leeward Asset Management, LLC	IPP	Elisabeth Solar	AZ	68039	ELISA	350.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	350.0
2027	6	50123	Leeward Asset Management, LLC	IPP	Hoosier Line Solar	IN	67173	HLW00	180.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	180.0
2027	6	50123	Leeward Asset Management, LLC	IPP	Morrow Lake BESS	TX	68084	MLB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	6	50123	Leeward Asset Management, LLC	IPP	South Branch Solar	OH	68086	SMB	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2027	6	11240	Louisville Gas & Electric Co	Electric Utility	Mill Creek (KY)	KY	1364	5	645.0	Natural Gas Fired Combined Cycle	NG	CS	(U) Under construction, less than or equal to 50 percent complete	740.0
2027	6	67498	Marici Project LLC	IPP	Marici	CA	69508	1	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2027	6	67169	Midway BESS LLC	IPP	Midway BESS	CA	68925	MDIB	119.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	124.6
2027	6	64514	Royalston Solar One, LLC	IPP	Royalston Solar One	MA	65136	VCP04	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	6	64514	Royalston Solar One, LLC	IPP	Royalston Solar One	MA	65136	VCP51	2.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	2.5
2027	6	66932	SR Magnolia, LLC	IPP	SR Magnolia	MS	68559	MAGNA	160.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	160.0
2027	6	65815	Summyer Assets LLC	IPP	Lupinus Storage 3	TX	67674	LUPE3	59.9	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	59.9
2027	6	66905	Templeton Wind Energy Center, LLC	Electric Utility	Templeton Wind	IN	68179	TEMPW	200.2	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	200.2
2027	6	65777	Urban Grid Solar	IPP	Beaver Creek Solar	PA	66650	BEAC1	34.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	34.2
2027	6	64657	Vacherie Solar Energy Center, LLC	IPP	Vacherie Solar Energy Center, LLC	LA	65345	VSEC	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2027	6	66885	Valley Solar NY LLC	IPP	SunEast Valley Solar Project	NY	63862	QW828	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2027	6	64545	Vesper Energy Development LLC	IPP	TX Nazareth Solar	TX	67575	NZRT1H	201.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	201.0
2027	6	66886	Watkins Road Solar NY LLC	IPP	SunEast Watkins Road Solar Project	NY	62896	Q586	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2027	6	66318	Zeta Solar, LLC	IPP	Zeta Solar & Storage	CA	67676	GEN01	75.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	75.0
2027	6	66318	Zeta Solar, LLC	IPP	Zeta Solar & Storage	CA	67676	GEN02	75.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	75.0
2027	7	64904	AES Clean Energy	IPP	Somerset Solar LLC	NY	67324	NYSEM	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	7	66750	Abeja Solar Farm LLC	IPP	Abeja Solar Farm	TX	68347	ABSPV1	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66751	Alamo City ESS LLC	IPP	Alamo City ESS	TX	68348	ACCESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	924	Associated Electric Coop, Inc	Electric Utility	Turney Energy Center	MO	67263	TN1	411.4	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	419.0
2027	7	66753	Avant Prairie ESS LLC	IPP	Avant Prairie ESS	TX	68349	AVBS1	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	64267	Big Creek Solar LLC	IPP	Big Creek Solar LLC	AR	64670	KQVIA	400.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	400.0
2027	7	66754	Bravo ESS LLC	IPP	Bravo ESS	TX	68350	BESS1	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66755	Claremont Solar LLC	IPP	Claremont Solar	TX	68351	CLAPV	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	7	61060	Cypress Creek Renewables	IPP	Hanson	TX	67657	HANSO	396.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	396.0
2027	7	61060	Cypress Creek Renewables	IPP	Varnsen	IL	67645	TWMDA	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2027	7	5416	Duke Energy Carolinas, LLC	Electric Utility	Maiden Creek Battery	NC	69194	MCBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2027	7	67157	Flint	IPP	Flint	OH	68911	27288	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	7	6452	Florida Power & Light Co	Electric Utility	Catfish	FL	68830	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	6452	Florida Power & Light Co	Electric Utility	Cocoplum	FL	68831	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	6452	Florida Power & Light Co	Electric Utility	Hardwood Hammock	FL	68833	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	6452	Florida Power & Light Co	Electric Utility	Maple Trail	FL	68836	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	65980	Granolar Texas Three LLC	IPP	Pecan BESS	TX	67774	GRS3	157.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	157.1
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT1	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT2	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT3	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT4	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT5	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	64476	Hope Solar One, LLC	IPP	Hope Solar One	RI	65060	VCP02	3.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.5
2027	7	66757	La Salle ESS LLC	IPP	La Salle ESS	TX	68353	LSBS1	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	7	66758	La Salle Solar LLC	IPP	La Salle Solar	TX	68354	LSPV1	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	7	66759	Lazy U ESS 1 LLC	IPP	Lazy U ESS 1	TX	68355	LUBA1	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	7	66027	Orsted Wind Power North America LLC	IPP	Sunrise Wind	NY	67435	SRWND	924.0	Offshore Wind Turbine	WND	WS	(U) Under construction, less than or equal to 50 percent complete	924.0
2027	7	63463	Palomino Solar, LLC	IPP	Palomino Solar	OH	63784	PLMNO	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	7	66763	Pepper Solar Farm LLC	IPP	Pepper Solar Farm	TX	68359	OCPSF	120.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	120.0
2027	7	65690	Premium Energy Holdings	IPP	Whale Rock Pumped Storage Hydro Project	CA	66685	WH001	200.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	65690	Premium Energy Holdings	IPP	Whale Rock Pumped Storage Hydro Project	CA	66685	WH002	200.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	65690	Premium Energy Holdings	IPP	Whale Rock Pumped Storage Hydro Project	CA	66685	WH003	200.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66764	Proest ESS LLC	IPP	Proest ESS	TX	68360	PRESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	67192	RWE Clean Energy	IPP	Burt County Wind	NE	61511	BCNE	75.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	75.0
2027	7	64726	Rivers Electric, LLC	IPP	Mill Pond Hydro	NY	65399	U3	0.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	0.5
2027	7	66765	Rush ESS LLC	IPP	Rush ESS	TX	68361	RUESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66935	SR Middleton, LLC	IPP	SR Middleton	TX	68561	MDDN	55.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	55.0
2027	7	17166	Sierra Pacific Power Co	Electric Utility	Sierra Solar Hybrid	NV	67978	SSES1	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2027	7	66767	SunShiner ESS LLC	IPP	SunShiner ESS	TX	68363	SSESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	62936	TREX US Red Holly LLC	IPP	TREX US Red Holly	TX	63202	701-8	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2027	7	66768	Tex-Bar ESS LLC	IPP	Tex-Bar ESS	TX	68364	TBESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	67516	Vaca Owen BESS LLC	IPP	Vaca BESS	CA	69541	VAC3	57.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	59.0
2027	8	66731	BrightNight Power	IPP	Pepper Hammock Solar and Storage	GA	68367	PEHA1	1,200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,200.0
2027	8	66571	Cienega DevCo LLC	IPP	CO Bar C Solar and BESS	AZ	69058	CBCBA	206.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	206.0
2027	8	66571	Cienega DevCo LLC	IPP	CO Bar C Solar and BESS	AZ	69058	CBCPV	206.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	206.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	8	5109	DTE Electric Company	Electric Utility	Cedar Field Solar Park	MI	6944	CDSP	145.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	145.0
2027	8	65084	Eldora Energy LLC	IPP	Eldora Energy LLC	TX	65847	ELORS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	8	65084	Eldora Energy LLC	IPP	Eldora Energy LLC	TX	65847	ELDPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	8	65476	Granular Texas Eight, LLC	IPP	Tokio Solar	TX	66397	TOKIO	168.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	170.4
2027	8	66385	Granular Texas Ten LLC	IPP	Payne Battlecreek Solar	TX	67788	GRS10	85.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	85.0
2027	8	67151	Pine Forest Solar I, LLC	IPP	Pine Forest Solar I	TX	68906	PFBA2	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	8	66938	SR Puryear, LLC	IPP	SR Puryear	TN	68564	PURYR	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	8	65079	Solar Proponent LLC	IPP	Hollow Branch Creek 2 Solar and BESS SLF	TX	65851	HB2BS	460.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	460.0
2027	8	65079	Solar Proponent LLC	IPP	Hollow Branch Creek 2 Solar and BESS SLF	TX	65851	HB2PV	460.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	460.0
2027	8	66632	Two Rivers Solar, LLC	IPP	Two Rivers Solar	TX	68198	TRS	214.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	214.0
2027	9	64904	AES Clean Energy	IPP	Brookside Solar	NY	68473	BROOK	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	9	67148	BT Claxton Solar, LLC	IPP	Claxton Solar	TX	68901	CLABA	75.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	75.7
2027	9	67148	BT Claxton Solar, LLC	IPP	Claxton Solar	TX	68901	PVCLA	150.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.6
2027	9	68907	Beltwon Power Texas 2, LLC	IPP	Willis Storage	TX	68176	WLSBA	176.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	176.1
2027	9	13143	Board of Water Electric & Communications	Electric Utility	Muscatine Plant #1	IA	1167	10	32.8	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	35.0
2027	9	66731	BrightNight Power	IPP	Starfire Mountain Solar	KY	68369	STMO	410.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	410.0
2027	9	61060	Cypress Creek Renewables	IPP	Scotch Grove Solar	NC	67663	SGROV	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	9	5109	DTE Electric Company	Electric Utility	City of Detroit Greenfield	MI	69466	GRESF	7.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	7.0
2027	9	3048	Duke Energy Progress - (NC)	Electric Utility	New Hill 1 Battery	NC	69119	NHBA1	56.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	56.0
2027	9	66384	GRS BESS Texas Seven, LLC	IPP	Steelhead Energy Storage	TX	67798	GRS7	190.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	193.7
2027	9	67184	Gilman Solar LLC PV	IPP	Gilman Solar LLC	IL	68972	11253	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2027	9	66382	Granular Texas Eleven LLC	IPP	Vial BESS	TX	67784	GRS11	141.4	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	141.4
2027	9	49893	Invenegy Services LLC	IPP	High Noon Solar Energy LLC	WI	69480	HGHNW	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2027	9	66369	Mission Clean Energy Devco LLC	IPP	Cumbia Energy Center	TX	67768	CECBA	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	9	66509	Red River Clean Energy	IPP	Resaca Oasis Storage	TX	69120	RESSB	200.7	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	200.7
2027	9	65715	Sratal Clean Energy	IPP	Austin Creek Solar	IL	66703	11103	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2027	9	65715	Sratal Clean Energy	IPP	Patoka Solar	IN	66708	11101	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	9	65715	Sratal Clean Energy	IPP	Prairie Oak Solar	IL	66707	11102	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	9	65815	Sunrayer Assets I LLC	IPP	Lupinus Solar I, LLC	TX	66895	LP1BA	83.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	83.0
2027	9	65815	Sunrayer Assets I LLC	IPP	Lupinus Solar I, LLC	TX	66895	LP1PV	165.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	165.0
2027	9	64952	Turner Meadow Solar Station, LLC	IPP	Turner Meadow Solar Station	ME	65709	TRNRN	19.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	19.8
2027	10	66568	Alabama Creek Solar, LLC	IPP	Alabama Creek Solar	AL	68057	BAMA1	80.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	80.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT10	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT3	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT4	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT5	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT6	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT7	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT8	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT9	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	67532	Chester Solar Technology Park, LLC	IPP	Chester Solar Technology Park, LLC	VA	69582	CSTP	160.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	160.0
2027	10	61060	Cypress Creek Renewables	IPP	South Davidson	NC	67665	SDAVN	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	10	66686	FRON bn, LLC	IPP	Frontier Solar	KY	68293	FRON	120.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	120.0
2027	10	6452	Florida Power & Light Co	Electric Utility	Joshua Creek	FL	68835	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	6452	Florida Power & Light Co	Electric Utility	Pinecone	FL	68825	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	6452	Florida Power & Light Co	Electric Utility	Saddle	FL	68826	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	6452	Florida Power & Light Co	Electric Utility	Spanish Moss	FL	68827	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	66447	Gladys Solar LLC	IPP	Gladys Solar LLC	VA	67871	ENX29	60.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.4
2027	10	65475	Granular Texas Fifteen, LLC	IPP	Naduash Solar	TX	66396	NDUAH	77.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	102.3
2027	10	66879	Grassy Knoll Solar NY LLC	IPP	SunEast Grassy Knoll Solar Project	NY	63863	QF885	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2027	10	66254	Greenalia Solar Power Letlim, LLC	IPP	Letlim Solar Park	TX	67544	LEGSP	91.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	91.2
2027	10	66261	Greenalia Solar Power Roscommon, LLC	IPP	Roscommon Solar Park	TX	67596	ROOSP	82.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	82.8
2027	10	66905	HEC Renewable Energy America LLC	IPP	OJ Hillsboro	TX	66401	OJLHV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	10	66881	Hills Solar NY LLC	IPP	SunEast Hills Solar Project	NY	62895	Q581	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2027	10	66741	Lotus Solar LLC	IPP	Lotus Solar	SC	68337	LOTUS	75.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	75.0
2027	10	66950	Lydian Energy	IPP	Rock N' Roll	TX	65883	RRB	250.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	250.0
2027	10	65124	Plum Nellie Wind Farm LLC	IPP	Plum Nellie Wind Farm LLC	KS	65948	PNW01	201.6	Onshore Wind Turbine	WIND	WT	(P) Planned for installation, but regulatory approvals not initiated	201.6
2027	10	63599	Pure Hedge LLC	IPP	Pure Hedge LLC	CT	50736	FSS13	20.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	20.0
2027	10	63599	Pure Hedge LLC	IPP	Pure Hedge LLC	CT	50736	FSS17	70.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	70.0
2027	10	66509	Red River Clean Energy	IPP	Concho Pearl Solar and Storage	TX	67956	CONBS	162.4	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	162.4
2027	10	66509	Red River Clean Energy	IPP	Concho Pearl Solar and Storage	TX	67956	CONPV	171.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	171.9
2027	10	66530	Sandersville Solar, LLC	IPP	Sandersville Solar	GA	67988	PGR28	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2027	10	64347	Silver Queen Wind Farm, LLC	IPP	Silver Queen Wind Farm	IA	64835	NA	252.0	Onshore Wind Turbine	WIND	WT	(L) Regulatory approvals pending. Not under construction	252.0
2027	10	19436	Union Electric Co - (MO)	Electric Utility	Castle Bluff Energy Center	MO	67576	1	175.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	216.0
2027	10	19436	Union Electric Co - (MO)	Electric Utility	Castle Bluff Energy Center	MO	67576	2	175.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	216.0
2027	10	19436	Union Electric Co - (MO)	Electric Utility	Castle Bluff Energy Center	MO	67576	3	175.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	216.0
2027	10	64545	Vesper Energy Development LLC	IPP	Red Hollow Renewable Energy	TX	68030	RDLHW	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	10	64545	Vesper Energy Development LLC	IPP	Red Hollow Renewable Energy	TX	68030	RHLWB	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	11	61729	Culpepper Solar	IPP	Culpepper Solar	SC	62221	33	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	11	61060	Cypress Creek Renewables	IPP	Black Walnut Solar, LLC	NC	66363	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	11	61060	Cypress Creek Renewables	IPP	Hycor Solar LLC	NC	66363	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	11	61060	Cypress Creek Renewables	IPP	Third Coast BESS, LLC	TX	67667	3COAS	100.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	100.0
2027	11	67205	Dover Solar, LLC (PA)	IPP	Dover Solar (PA)	PA	68995	ENX38	75.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	75.0
2027	11	66531	Drawhorn Solar, LLC	IPP	Drawhorn Solar	GA	67989	PGR28	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	11	64452	EDF Renewables Development, Inc.	IPP	Homer Solar Energy Center	NY	65052	HSEC	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2027	11	64452	EDF Renewables Development, Inc.	IPP	Rock House Solar	GA	67226	ROCKH	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	11	64452	EDF Renewables Development, Inc.	IPP	Tree Hills Solar Energy Center	NY	65051	TSEC	110.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	110.0
2027	11	12695	Entergy Mississippi LLC	Electric Utility	Delta Solar Plant	LA	68028	DISP	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2027	11	66371	Granular Texas Twenty LLC	IPP	Cosper Solar	TX	67773	GRS20	148.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	148.2
2027	11	65096	Hatchery Solar, LLC	IPP	Hatchery Solar	NY	65901	6	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	11	67011	Look 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	6	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2027	11	67011	Look 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA1	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2027	11	67011	Look 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA2	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2027	11	67011	Look 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA3	0.2	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.2
2027	11	67011	Look 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA4	0.2	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.2
2027	11	67011	Look 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA5	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2027	11	61808	Rollins Solar	IPP	Rollins Solar	SC	62295	67	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	11	61808	Ross Solar	IPP	Ross Solar	SC	62296	68	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	11	63954	Shepherd's Run Solar	IPP	Shepherd's Run Solar	NY	64188	PV	42.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	42.0
2027	11	61831	Shorthorn Solar	IPP	Shorthorn Solar	SC	62310	74	60.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	60.0
2027	11	66461	Two Oaks Solar and Storage	IPP	Two Oaks Solar and Storage LLC	VA	67884	ENX28	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2027	11	64545	Vesper Energy Development LLC	IPP	Syracuse and Tours Renewable Energy	CA	68035	SYTOB	40.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	40.0
2027	11	64545	Vesper Energy Development LLC	IPP	Syracuse and Tours Renewable Energy	CA	68035	SYTOR	40.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	40.0
2027	12	63826	2011C Bime LLC	IPP	Rockmont Solar and Storage Project	NM	64216	2011C	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	12	63826	2011C Bime LLC	IPP	Rockmont Solar and Storage Project	NM	64216	3095J	30.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	30.0
2027	12	64904	AES Clean Energy	IPP	AES Solar (NY)	NY	66663	EMPR	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	125.0
2027	12	66711	ARFL bn, LLC	IPP	Antelope Hills Solar Generation BESS	MT	68315	ARFL1	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	66711	ARFL bn, LLC	IPP	Antelope Hills Solar Generation BESS	MT	68315	ARFL2	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar X, LLC	AZ	69198	ATL10	225.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	225.0
2027	12	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar XI, LLC	AZ	69199	ATL11	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	15399	Avangrid Power LLC	IPP	Bluebird Solar	WA	69482	BBS1	140.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	140.0
2027	12	15399	Avangrid Power LLC	IPP	Bright Mountain Solar	KY	67990	BM1	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2027	12	15399	Avangrid Power LLC	IPP	Great Bear Solar, LLC	OH	64073	GBS	46.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	46.0
2027	12	15399	Avangrid Power LLC	IPP	Mohawk Solar	NY	64253	S1	90.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.5
2027	12	66712	BIGL bn, LLC	IPP	Biglow Solar Generation and BESS	OR	68316	BIGL1	125.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	125.0
2027	12	66712	BIGL bn, LLC	IPP	Biglow Solar Generation and BESS	OR	68316	BIGL2	125.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	125.0
2027	12	68061	BO Energy Development	IPP	Greeter Wise Solar Project	VA	68278	21086	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2027	12	67149	BT Ferguson Solar, LLC	IPP	Echols Creek Solar	TX	68902	ECHPV	201.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	201.2
2027	12	67150	BT Thompson Solar, LLC	IPP	Musgrave Solar	TX	68903	MUSPV	100.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.6
2027	12	64736	Beartooth Energy Storage, LLC	IPP	Beartooth Energy Storage LLC	MT	65407	BEAR1	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2027	12	66607	Belton Power Texas 2, LLC	IPP	McMurtre Storage	TX	68171	MCMBA	176.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	176.1
2027	12	66607	Belton Power Texas 2, LLC	IPP	Symank Solar	TX	68175	SYMPV	66.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	66.6
2027	12	66607	Belton Power Texas 2, LLC	IPP	Yooperite Storage	TX	68178	YOGBA	175.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	175.7
2027	12	66771	Black Hills Service Company LLC	IPP	Pueblo Airport Generating Station	CO	65998	BA7	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2027	12	66511	Boyles Run Solar I, LLC	IPP	BAI-Boyles Run-Phase 1	PA	67954	BRPV1	15.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.9
2027	12	66512	Boyles Run Solar II, LLC	IPP	BAI-Boyles Run-Phase 2	PA	67955	BRPV2	15.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.9
2027	12	66731	BrightNight Power	IPP	AGATE BESS	WA	68366	AGAT	170.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	170.0
2027	12	66731	BrightNight Power	IPP	Red Butte Solar and Storage	UT	68371	REBU	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2027	12	66731	BrightNight Power	IPP	Red Butte Solar and Storage	UT	68371	REBUS	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2027	12	64365	Candela Renewables, LLC	IPP	Rough Hat	NV	63792	RH1	40.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	40.0
2027	12	64369	Canyonland Solar LLC	IPP	Canyonland Solar	CO	64857	C0513	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2027	12	65102	Clear View Solar, LLC	IPP	Clear View Solar	NY	65931	3	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2027	12	66671	Clenera DevCo LLC	IPP	CO Bar Solar and BESS	AZ	69056	CBBA	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	66671	Clenera DevCo LLC	IPP	CO Bar Solar and BESS	AZ	69056	CBPV	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	66671	Clenera DevCo LLC	IPP	Coggon Solar LLC	IA	68939	COGPP	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2027	12	4254	Consumers Energy Co. - (MI)	Electric Utility	Liberty Solar Energy Center	MI	68744	LSEC	220.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	220.0
2027	12	61060	Cypress Creek Renewables	IPP	Bhalu	TX	67652	BHALU	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	61060	Cypress Creek Renewables	IPP	Healing Springs Solar, LLC	NC	66382	GEN1	55.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	55.0
2027	12	61060	Cypress Creek Renewables	IPP	Mora Solar	PA	68810	MORA	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2027	12	65543	Desert Vine Solar LLC	IPP	Desert Vine Solar	TX	66493	DVS	121.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	121.3
2027	12	65516	ECG Utah Solar1, LLC	IPP	Utah Solar 1	UT	66426	1EUS	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64452	EDF Renewables Development, Inc.	IPP	Bonanza Solar and Storage Project	NV	66908	B2C3	195.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	195.0
2027	12	64452	EDF Renewables Development, Inc.	IPP	Bonanza Solar and Storage Project	NV	66908	B2PV	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2027	12	64452	EDF Renewables Development, Inc.	IPP	Lycan Solar Project	CA	66905	LYCAN	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2027	12	65080	Elio Energy LLC	IPP	Elio Energy LLC	TX	65850	ELBS	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64689	Emery Meadow Solar Station, LLC	IPP	Emery Meadow Solar Station	ME	65366	EMSS	16.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	16.4
2027	12	67308	Freshwater Solar II, LLC	IPP	Freshwater Solar II, LLC	MI	69170	FW2	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2027	12	7140	Georgia Power Co	Electric Utility	Yates	GA	728	10	418.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	482.8
2027	12	7140	Georgia Power Co	Electric Utility	Yates	GA	728	9	418.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	482.8
2027	12	66378	Gransolar Texas Seven LLC	IPP	Lampe Solar	TX	67781	GRS7	60.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	60.2
2027	12	65482	Gransolar Texas Thirteen, LLC	IPP	Despain Solar	TX	66421	GRS13	236.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	236.2
2027	12	66905	HEC Renewable Energy America LLC	IPP	OCI Hillsboro	TX	66401	OHLSB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	65483	Hecate Energy Ramsey Storage, LLC	IPP	Hecate Energy Ramsey Storage	TX	66414	RMSY	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	12	65483	Hecate Grid East Valley Storage, LLC	IPP	Hecate Grid East Valley Storage	TX	66411	RMSV	255.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	255.0
2027	12	67326	High Spring Solar Energy	IPP	High Spring Solar Energy	OK	69239	HSS	250.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	66521	Hodson Greendefine Jay Desoto LLC	IPP	New Jay PV & BESS	IN	67966	NEWJ1	39.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	39.0
2027	12	67582	Intersect USA, LLC	IPP	Briggs Solar, LLC	TX	66691	BRIGG	305.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	305.0
2027	12	67582	Intersect USA, LLC	IPP	Briggs Solar, LLC	TX	66691	BRUGG	70.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	70.5
2027	12	49893	Invenery Services LLC	IPP	Powell Solar	OR	67157	PV1	55.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	55.9
2027	12	49893	Invenery Services LLC	IPP	Whitelat Wind Farm	WI	67379	1	67.2	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	67.2
2027	12	60223	Ketchikan Electric Company	Electric Utility	Mahoney Lake Hydroelectric	AK	50027	GEN 1	0.6	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	9.6
2027	12	66714	Lake Trout Solar	IPP	Lake Trout Solar	IN	68302	LAKET	245.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	245.0
2027	12	66187	Lake Whitney Solar, LLC	IPP	Lake Whitney Solar	TX	67358	4670	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Honey Creek Solar	IN	65821	HNYSB	20.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	20.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Honey Creek Solar	IN	65821	HNYSR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Rose Gold Solar	IN	65471	RGS01	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Rose Gold Solar	IN	65471	RGS23	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Thoroughbred Solar	KY	68087	TBS1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2027	12	66178	Liberty Renewables Incorporated	IPP	Agricola Wind	NY	68228	Q1448	97.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	99.0
2027	12	66178	Liberty Renewables Incorporated	IPP	Hoffman Falls Wind 2	NY	67346	Q1335	102.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	103.5

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	12	65762	Lighthouse Middletown, LLC	IPP	Elevate Middletown	CT	66786	EL-MWT	275.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	275.0
2027	12	62842	Lighthouse Renewable Energy Asset Management, LLC	IPP	Big Elk Solar	NE	66113	NEBE1	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	12	62842	Lighthouse Renewable Energy Asset Management, LLC	IPP	Mossville Solar	LA	66558	LAOM1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	12	65812	Lumberton P.V.I. LLC	IPP	Lumberton P.V.I. LLC	TX	66904	LBTN	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	67466	Nexus Renewable Power, LLC	IPP	Noria Hondo Solar (Hybrid)	TX	65344	66148	145.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	145.0
2027	12	67466	Nexus Renewable Power, LLC	IPP	Noria Hondo Solar (Hybrid)	TX	65344	66149	75.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	75.0
2027	12	64800	Nolin Hills Wind, LLC	IPP	Nolin Hills	OR	60070	GEN	300.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64800	Nolin Hills Wind, LLC	IPP	Nolin Hills	OR	60070	GEN2	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schaffer	IN	6085	19A	40.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	71.5
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schaffer	IN	6085	19B	40.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	71.5
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schaffer	IN	6085	19C	40.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	71.5
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schaffer	IN	6085	20	234.4	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	233.8
2027	12	58489	OCI Energy LLC	IPP	OCI SunRoper	TX	65993	OCRO	260.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	260.0
2027	12	66774	Old Town Wind LLC	IPP	Old Town Wind	IL	68413	OT	178.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	178.0
2027	12	14354	PacificCorp	Electric Utility	Aero Wind and Solar Project	ID	66651	37565	153.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	153.0
2027	12	14354	PacificCorp	Electric Utility	QIT BESS	OR	67741	1	2.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	2.0
2027	12	66448	Parks Valley Energy LLC	IPP	Parks Valley Energy LLC	WV	67874	ENK32	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-1	0.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-10	0.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-11	0.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-2	0.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-3	0.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-4	0.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-5	0.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-6	0.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-7	0.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-8	0.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-9	0.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66708	Puuloa Solar LLC	IPP	Puuloa Solar	HI	68285	PS-1	6.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	6.4
2027	12	66708	Puuloa Solar LLC	IPP	Puuloa Solar	HI	68285	PS-2	6.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	6.0
2027	12	66255	RIC Development, LLC	IPP	Edens Solar	TX	67560	RIC94	70.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	70.0
2027	12	67192	RWE Clean Energy	IPP	Uvalde Solar 2	TX	66309	UVFV2	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	65265	Repsol Renewables NA	IPP	Ritter Solar	OH	68510	CPC1	190.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	199.0
2027	12	65265	Repsol Renewables NA	IPP	South Ripley Solar	NY	64911	CSRB1	20.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	20.0
2027	12	65265	Repsol Renewables NA	IPP	South Ripley Solar	NY	64911	CSRS1	270.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	270.0
2027	12	66171	SGT Hoskins Solar Project, LLC	IPP	SGT Hoskins Solar Project Hybrid	TX	67341	NOSES	102.1	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	102.1
2027	12	66171	SGT Hoskins Solar Project, LLC	IPP	SGT Hoskins Solar Project Hybrid	TX	67341	NOSPV	204.1	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	204.1
2027	12	66927	SR Bacon II, LLC	IPP	SR Bacon II	GA	68553	BACN2	115.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	115.0
2027	12	66928	SR Bacon III, LLC	IPP	SR Bacon III	GA	68554	BACN3	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2027	12	66589	SR Copeland, LLC	IPP	SR Copeland	TN	68009	COPE	110.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	110.0
2027	12	66929	SR Cordova, LLC	IPP	SR Cordova	SC	68555	CORDV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2027	12	66930	SR Durhamville, LLC	IPP	SR Durhamville	TN	68556	DURHM	66.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	66.0
2027	12	66931	SR Forrest City, LLC	IPP	SR Forrest City	AR	68557	FORRC	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2027	12	66602	SR Hope Hull, LLC	IPP	SR Hope Hull	AL	68104	HPHUL	80.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	80.0
2027	12	66932	SR Lott, LLC	IPP	SR Lott	AL	68558	LOTT	8.3	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	8.3
2027	12	66934	SR Marion Junction, LLC	IPP	SR Marion Junction	AL	68560	MARJT	15.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	15.0
2027	12	66936	SR Mount Pleasant, LLC	IPP	SR Mount Pleasant	MS	68562	MTPLT	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	12	66937	SR Norwood, LLC	IPP	SR Norwood	GA	68563	NORWD	107.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	107.0
2027	12	66939	SR Rochelle II, LLC	IPP	SR Rochelle II	GA	68565	ROCH2	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	12	66940	SR Sipsay, LLC	IPP	SR Sipsay	AL	68566	SIPSY	10.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	10.0
2027	12	66941	SR Sunset, LLC	IPP	SR Sunset	LA	68567	SUNST	4.3	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.3
2027	12	68943	SR Uim, LLC	IPP	SR Uim	AR	68569	ULM	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2027	12	68944	SR West Helena, LLC	IPP	SR West Helena	AR	68570	WHELN	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2027	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	5	44.0	Petroleum Liquids	DFO	GT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2027	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	6	44.0	Petroleum Liquids	DFO	GT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2027	12	17698	Southwestern Electric Power Co	Electric Utility	Hallville	TX	68417	1	200.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	225.0
2027	12	17698	Southwestern Electric Power Co	Electric Utility	Hallville	TX	68417	2	200.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	225.0
2027	12	67180	Strinestown Solar, LLC	IPP	Strinestown Solar	PA	68969	ENK39	79.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	79.6
2027	12	65815	Sunraycer Assets I LLC	IPP	Albattross Solar, LLC	TX	66894	ALBBA	50.4	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.4
2027	12	65815	Sunraycer Assets I LLC	IPP	Albattross Solar, LLC	TX	66894	ALBPV	101.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	101.0
2027	12	65815	Sunraycer Assets I LLC	IPP	Lupinus Solar 2, LLC	TX	66896	LP2BA	122.9	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	122.9
2027	12	65815	Sunraycer Assets I LLC	IPP	Lupinus Solar 2, LLC	TX	66896	LP2PV	244.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	244.0
2027	12	66778	Sunstone Solar, LLC	IPP	Sunstone Solar, LLC	OR	68396	PG845	1,200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1,200.0
2027	12	66778	Sunstone Solar, LLC	IPP	Sunstone Solar	OR	68396	PG845	1,200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,200.0
2027	12	67329	TGE Wyoming 225, LLC	IPP	Cowboy Solar II	WY	69189	C2B5	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	67329	TGE Wyoming 225, LLC	IPP	Cowboy Solar II	WY	69189	C2PV	365.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	365.0
2027	12	66705	TUAL, bn, LLC	IPP	Tualatin Battery Energy Storage System	OR	68298	TUAL	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	CTG1	372.9	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	454.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G1	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G10	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G11	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G12	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G13	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G14	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G15	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G16	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G2	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G3	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G4	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G5	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G6	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G7	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G8	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G9	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	STG1	296.6	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	323.0
2027	12	18642	Tennessee Valley Authority	Electric Utility	Lawrence County Solar	AL	67233	SOL1	193.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	193.0
2027	12	58113	Texas A&M, Utilities & Energy Services	Commercial	Central Utility Plant - Texas A&M	TX	58151	STG03	5.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	12	59056	Tri Global Energy, LLC	IPP	Water Valley Wind Energy	TX	62846	WWE1	180.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	180.0
2027	12	65777	Urban Grid Solar	IPP	Fairview Solar (AR)	AR	66851	FAIR1	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2027	12	65104	Vermillion Rise Solar, LLC	IPP	Vermillion Rise Solar	IN	65935	14	185.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	185.0
2027	12	64545	Vesper Energy Development LLC	IPP	Bradford Solar PA	PA	68014	BRDFS	105.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.5
2027	12	64545	Vesper Energy Development LLC	IPP	Firefly Solar PA	PA	67984	FFLPA	401.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	401.6
2027	12	64545	Vesper Energy Development LLC	IPP	Kingwood Solar	OH	65425	KWGDG	175.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	175.0
2027	12	64545	Vesper Energy Development LLC	IPP	Scopus Solar	MO	68031	SCPSB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	64545	Vesper Energy Development LLC	IPP	Scopus Solar	MO	68031	SCPSR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	64545	Vesper Energy Development LLC	IPP	Sunrose Renewable Energy	TX	68033	SNRSE	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64545	Vesper Energy Development LLC	IPP	Sunrose Renewable Energy	TX	68033	SRSEB	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64545	Vesper Energy Development LLC	IPP	Vichy Solar	MO	68036	VCHSR	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	64545	Vesper Energy Development LLC	IPP	Vichy Solar	MO	68036	VCHSR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	65396	Viracocha Wind LLC	IPP	Rooney Ranch	CA	63088	ROONR	21.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	21.0
2027	12	65396	Viracocha Wind LLC	IPP	Sand Hill A	CA	63126	SNDHA	13.5	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	13.5
2027	12	65396	Viracocha Wind LLC	IPP	Sand Hill B	CA	63652	SNDHB	17.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	17.0
2027	12	65396	Viracocha Wind LLC	IPP	Sand Hill C	CA	63653	SNDHC	80.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	80.0
2027	12	66199	Waco Solar II, LLC	IPP	Waco Solar II	TX	67354	5698	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	65329	Yaupon Solar, LLC	IPP	Yaupon Solar Project (Hybrid)	TX	66216	BESS	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	1	66731	BlighNight Power	IPP	Salmonfly Solar and Storage	OR	68370	SALM	247.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	247.0
2028	1	66731	BlighNight Power	IPP	Salmonfly Solar and Storage	OR	68370	SALM2	247.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	247.0
2028	1	15172	City of Belleville - (KS)	Electric Utility	Belleville	KS	1263	7A	3.0	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	3.0
2028	1	58468	Dominion Renewable Energy	Electric Utility	Rocky Run Solar	VA	68076	ROCKY	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	1	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	DG9	3.1	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	3.1
2028	1	65478	Gransolar Texas Fourteen, LLC	IPP	Elycheson Solar	TX	66398	EYTCH	76.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	76.4
2028	1	66375	Gransolar Texas Sixteen, LLC	IPP	Findley PV and BESS	TX	67778	GR16B	50.3	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.3
2028	1	66375	Gransolar Texas Sixteen, LLC	IPP	Findley PV and BESS	TX	67778	GR16P	50.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.3
2028	1	66258	Greenalia Solar Power Ratcliff, LLC	IPP	Ratcliff Solar Park	TX	67563	RAGSP	78.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	78.8
2028	1	66260	Greenalia Solar Power Reis, LLC	IPP	Reis Solar Park	TX	67564	REGSP	105.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	105.5
2028	1	66262	Greenalia Solar Power Wenswitch, LLC	IPP	Wenswitch Solar Park	TX	67567	WEGSP	145.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	145.6
2028	1	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JH01	6.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	6.6
2028	1	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JH02	6.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	6.6
2028	1	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JH03	6.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	6.6
2028	1	65871	MPW Solar 1, LLC	IPP	MPW Solar 1	IA	66978	MS1	24.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals received. Not under construction	24.0
2028	1	12436	Michigan State University	Commercial	T B Simon Power Plant	MI	10328	GEN11	15.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	15.0
2028	1	61301	Plum Creek Wind Farm LLC	IPP	Plum Creek	MN	61687	PLMCK	400.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	400.0
2028	1	66564	Rodatherm Energy Corporation	IPP	Rodatherm Millford 1	UT	68044	RODA1	1.2	Geothermal	GEO	BT	(U) Under construction, less than or equal to 50 percent complete	1.8
2028	2	67582	Intersect USA, LLC	IPP	IP Melner Wind	TX	68204	MEITW	258.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	500.0
2028	2	50123	Leeward Asset Management, LLC	IPP	Parowan Solar	UT	65823	PARB	58.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	58.0
2028	2	50123	Leeward Asset Management, LLC	IPP	Parowan Solar	UT	65823	PARS0	58.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	58.0
2028	2	65777	Urban Grid Solar	IPP	Spring Valley Solar 2	AL	66858	SPRV2	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	2	66485	Vernon Solar and Storage, LLC	IPP	Vernon Solar and Storage	TX	67934	VERNB	38.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	38.0
2028	2	66485	Vernon Solar and Storage, LLC	IPP	Vernon Solar and Storage	TX	67934	VERNP	104.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	104.0
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	11	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	12	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	13	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	14	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	15	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	3	65410	ACTX BESS Project LLC	IPP	Ash Creek BESS	TX	66391	BESS	306.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	306.0
2028	3	63697	BD Solar Auburn LLC	IPP	Auburn PV - BD Solar Auburn LLC	ME	64067	AUBPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2028	3	63701	BD Solar Lewiston Junction LLC	IPP	Lewiston Jn PV - BD Solar Lewiston Jn LLC	ME	64071	LJNPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2028	3	66554	Cowboy Solar I	IPP	Cowboy Solar I	WY	68022	CLP20	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2028	3	12685	Entergy Mississippi LLC	Electric Utility	Penton Solar Plant	MS	68029	PSP	190.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	190.0
2028	3	65998	Flint Mine Solar, LLC	IPP	Flint Mine Solar	NY	67090	FMS	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2028	3	67371	Fortress Solar 1 LLC	IPP	Fortress 1	CO	69278	1	190.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	190.0
2028	3	67371	Fortress Solar 1 LLC	IPP	Fortress 1	CO	69278	2	150.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	150.0
2028	3	67371	Fortress Solar 1 LLC	IPP	Fortress 1	CO	69278	3	49.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	49.9
2028	3	66376	Granstar Texas Five LLC	IPP	Hayrick BESS	TX	67776	GRS5	113.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	113.9
2028	3	66376	Granstar Texas Nine LLC	IPP	Braswell Solar	TX	67772	GRS9	42.8	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	44.2
2028	3	67038	P Easley, LLC	IPP	Easley Solar	CA	68758	IEPA3	300.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	300.0
2028	3	66710	Industrial Kilo Project, LLC	IPP	Noor Solar	TX	68411	NORPV	185.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	188.2
2028	3	49893	Inverness Services LLC	IPP	Changing Winds	TX	59243	CHAN1	288.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	288.0
2028	3	10325	Kings River Conservation Dist	Electric Utility	Pine Flat	CA	7907	4	3.8	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	3.8
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	G	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	H	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	LM3	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	LM4	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	LM5	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	66255	RIC Development, LLC	IPP	Zephyr Storage	TX	67555	RIC9R	185.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	185.6
2028	3	64545	Vesper Energy Development LLC	IPP	Homest Solar II (TX) (Hybrid)	TX	67985	HRNT2	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	3	64545	Vesper Energy Development LLC	IPP	Homest Solar II (TX) (Hybrid)	TX	67985	HRT2B	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	3	64545	Vesper Energy Development LLC	IPP	Juniper Creek Storage	CA	67945	JCSB	200.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	200.0
2028	3	64545	Vesper Energy Development LLC	IPP	Mystic Springs Renewable Energy (Hybrid)	TX	67987	MYSPB	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	3	64545	Vesper Energy Development LLC	IPP	Mystic Springs Renewable Energy (Hybrid)	TX	67987	MYSPS	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	3	64951	Warren Meadow Solar Station, LLC	IPP	Warren Meadow Solar Station	ME	65708	WMSS	74.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.5
2028	3	68827	Wichita Solar 1 LLC	IPP	Shurt Creek Solar	TX	68479	SWRT	60.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	60.0
2028	4	64904	AES Clean Energy	IPP	Hecate Energy Pulaski 1	VA	65605	HEPU1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2028	4	68622	Bob Creek Wind, LLC	IPP	Bob Creek Wind, LLC	TX	68459	5961	175.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	175.0
2028	4	5109	DTE Electric Company	Electric Utility	Poseyville Solar Park	MI	69468	PSVSP	117.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	206.4
2028	4	67582	Intersect USA, LLC	IPP	IP Melther Solar	TX	68203	MEITS	214.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	500.0
2028	4	50123	Lewward Asset Management, LLC	IPP	Red Maple LRE	IL	68085	RMS1	95.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	95.0
2028	4	66255	RIC Development, LLC	IPP	Blackcat BESS	TX	67558	RC06	200.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.6
2028	4	66255	RIC Development, LLC	IPP	Callan Solar	TX	67561	RC03	90.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	90.0
2028	4	66255	RIC Development, LLC	IPP	Chimney Rock BESS	TX	68667	RC09	156.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	156.0
2028	4	66255	RIC Development, LLC	IPP	Coke BESS	TX	68668	RC00	220.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	220.0
2028	4	66255	RIC Development, LLC	IPP	Serrano BESS	TX	67556	RC07	185.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	185.6
2028	4	66255	RIC Development, LLC	IPP	Stonewall Solar	TX	67562	RC02	60.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.2
2028	4	66509	Red River Clean Energy	IPP	Carnibal Draw Solar and Storage	TX	68736	CANBS	98.6	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	98.6
2028	4	66509	Red River Clean Energy	IPP	Carnibal Draw Solar and Storage	TX	68738	CANPV	149.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	149.5
2028	4	61906	Rye Development	IPP	Grenada Lake Hydroelectric Project	MS	62430	NA1	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	5.0
2028	4	65144	Samsung CAT Renewables, LLC	IPP	Dolce BESS, LLC	TX	67919	DOLCE	101.4	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	101.4
2028	4	64545	Vesper Energy Development LLC	IPP	Aurora Renewable Energy (Hybrid)	CA	67983	AURRB	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	4	64545	Vesper Energy Development LLC	IPP	Aurora Renewable Energy (Hybrid)	CA	67983	AURRE	50.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	5	63807	302PN 8me LLC	IPP	Red Antelope Solar & Energy Storage Farm	AZ	64208	30PNA	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2028	5	63807	302PN 8me LLC	IPP	Red Antelope Solar & Energy Storage Farm	AZ	64208	30PNB	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	5	66687	Accalia Point Solar, LLC	IPP	Accalia Point Solar, LLC	TX	66673	66666	190.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	190.5
2028	5	66697	Alpin Holding LLC	IPP	Echelon Solar	OH	68312	ECHE	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	5	66697	Alpin Holding LLC	IPP	Echelon Solar	OH	68312	ECHEB	80.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	5	66697	Alpin Holding LLC	IPP	Issa Solar	VA	68314	ISSA	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	5	66697	Alpin Holding LLC	IPP	Issa Solar	VA	68314	ISSAP	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	5	66697	Alpin Holding LLC	IPP	May Solar	VA	68313	MAY	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	5	66697	Alpin Holding LLC	IPP	May Solar	VA	68313	MAYB	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	5	66697	Alpin Holding LLC	IPP	Sunday Solar	VA	68309	SUN	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2028	5	66697	Alpin Holding LLC	IPP	Sunday Solar	VA	68309	SUNB	140.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	140.0
2028	5	66571	Clenera DevCo LLC	IPP	CO Bar D Solar and BESS	AZ	69057	CBDBA	394.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	394.0
2028	5	66571	Clenera DevCo LLC	IPP	CO Bar D Solar and BESS	AZ	69057	CBDPV	394.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	394.0
2028	5	54803	Dynegy Oakland, LLC	IPP	Dynegy Oakland Power Plant	CA	6211	GEN4	43.3	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	43.3
2028	5	66681	EAGL bn, LLC	IPP	Eagle Eye Solar and Storage	AZ	68287	EAGL1	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2028	5	66681	EAGL bn, LLC	IPP	Eagle Eye Solar and Storage	AZ	68287	EAGL2	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2028	5	12685	Energy Mississippi LLC	Electric Utility	Delta Blues Advanced Power Station	MS	67914	1A	422.2	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	477.0
2028	5	12685	Energy Mississippi LLC	Electric Utility	Delta Blues Advanced Power Station	MS	67914	1C	291.5	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	341.7
2028	5	65837	Freestone Solar LLC	IPP	Timber Cove Solar	TX	68922	59957	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	5	68374	Granosolar Texas Four LLC	IPP	Herryng PV and BESS	TX	67777	GRSAB	190.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	190.0
2028	5	68374	Granosolar Texas Four LLC	IPP	Herryng PV and BESS	TX	67777	GRSAP	190.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	190.0
2028	5	68383	Granosolar Texas Nineteen LLC	IPP	Whitely Solar	TX	67785	GRS19	56.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	56.3
2028	5	54888	NRG Texas Power LLC	IPP	Greens Bayou	TX	3464	06	411.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	447.0
2028	5	66688	Rich Road Solar Energy Center	IPP	Rich Road Solar Energy Center	NY	68264	12345	240.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	240.0
2028	5	61906	Rye Development	IPP	Grenada Lake Hydroelectric Project	MS	62430	NA2	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	5.0
2028	6	66122	Alina Energy LLC	IPP	Alina Energy LLC	TX	67250	ALBS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	6	66122	Alina Energy LLC	IPP	Alina Energy LLC	TX	67250	ALPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	6	67149	BT Ferguson Solar, LLC	IPP	Echols Creek Solar	TX	68902	ECBBA	100.6	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.6
2028	6	61060	Cypress Creek Renewables	IPP	Vlax Storage	NV	68813	VITEK	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2028	6	66980	Dahlia Energy LLC	IPP	Dahlia Energy	TX	68604	DALBS	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	66980	Dahlia Energy LLC	IPP	Dahlia Energy	TX	68604	DALPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	6	64452	EDF Renewables Development, Inc.	IPP	Sawtooth Solar	AZ	68883	STBA	250.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	250.0
2028	6	64452	EDF Renewables Development, Inc.	IPP	Sawtooth Solar	AZ	68883	STPV	250.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	250.0
2028	6	67582	Intersect USA, LLC	IPP	IP Roman Solar	TX	68201	ROMS	500.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	500.0
2028	6	68828	Laurens Solar 1, LLC	IPP	Laurens Solar	GA	68480	LS1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2028	6	50123	Lewward Asset Management, LLC	IPP	Owens Creek Solar	IL	65446	OCS	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN1	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN10	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN11	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN12	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN13	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN14	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN15	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN16	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN17	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN19	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN2	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN3	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN4	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN5	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN6	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN7	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN8	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN9	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU9	3.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.5
2028	6	66551	Renewco Power Holdings LLC	IPP	May Renewables	SC	67981	MAY	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	61906	Rye Development	IPP	Akahuila Lake Hydroelectric Project	MS	62402	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	6	61906	Rye Development	IPP	Onion Landing L&D Hydroelectric Project	PA	62398	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	6	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	6	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	6	64545	Vesper Energy Development LLC	IPP	Athens Solar 1 (Hybrid)	CA	67982	ATHS1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	6	64545	Vesper Energy Development LLC	IPP	Athens Solar I (Hybrid)	CA	67982	ATHSB	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	6	64545	Vesper Energy Development LLC	IPP	Meadow Springs Renewable Energy (Hybrid)	IL	67986	MSPRB	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	6	64545	Vesper Energy Development LLC	IPP	Meadow Springs Renewable Energy (Hybrid)	IL	67986	MSPRE	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	6	64545	Vesper Energy Development LLC	IPP	Skylight Renewable Energy	CA	68032	SKLRE	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	64545	Vesper Energy Development LLC	IPP	Skylight Renewable Energy	CA	68032	SKLRE	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	7	62910	300MS 8me LLC	IPP	Southern Bighorn Solar Hybrid	NV	63113	BESS	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	7	62910	300MS 8me LLC	IPP	Southern Bighorn Solar Hybrid	NV	63113	SBS	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H01	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H02	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H03	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H04	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H05	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H06	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H07	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H08	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H09	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H10	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	5109	DTE Electric Company	Electric Utility	Peabville Solar Park	MI	69467	PETSP	185.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	185.0
2028	7	55937	Entergy Texas Inc.	Electric Utility	Legend Power Station	TX	68053	LEG	723.0	Natural Gas Fired Combined Cycle	NG	CC	(L) Regulatory approvals pending. Not under construction	754.0
2028	7	55937	Entergy Texas Inc.	Electric Utility	Lone Star Power Station	TX	69077	1A	432.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	467.3
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA5	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA6	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT5	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT6	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	7	63289	Key Capture Energy	IPP	NY2 Battery	NY	63584	NY2	151.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	151.5
2028	7	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Trinity River Solar I	TX	66132	TXTR1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2028	7	67181	MPO Solar, LLC	IPP	MPO Solar	PA	68993	ENX40	162.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	162.0
2028	7	65690	Premium Energy Holdings	IPP	Halwee Pumped Storage Project	CA	66686	HL001	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Halwee Pumped Storage Project	CA	66686	HL002	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Halwee Pumped Storage Project	CA	66686	HL003	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Halwee Pumped Storage Project	CA	66686	HL004	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL001	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL002	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL003	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL004	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	61906	Rye Development	IPP	Arkabutla Lake Hydroelectric Project	MS	62402	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	7	61906	Rye Development	IPP	Grays Landing L&D Hydroelectric Project	PA	62388	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	7	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA3	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	7	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA4	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	7	66596	SR Milen, LLC	IPP	SR Milen	TN	68110	MILAN	2.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.8
2028	7	66766	Sun Angel ESS LLC	IPP	Sun Angel ESS	TX	68362	SABS1	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	8	66607	Belltown Power Texas 2, LLC	IPP	Myers Solar and Storage	TX	68172	MYEBT	75.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	75.7
2028	8	66607	Belltown Power Texas 2, LLC	IPP	Myers Solar and Storage	TX	68172	MYEPV	100.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.9
2028	8	63677	Caden Energix New Kent, LLC	IPP	Caden Energix New Kent, LLC	VA	64036	ENX08	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2028	8	66975	Cedar Bayou 5 LLC	IPP	Cedar Bayou 5	TX	68606	5	674.0	Natural Gas Fired Combined Cycle	NG	CS	(U) Under construction, less than or equal to 50 percent complete	721.0
2028	8	61060	Cypress Creek Renewables	IPP	Panther Branch Solar, LLC	NC	66385	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2028	8	5109	DTE Electric Company	Electric Utility	Au Gres Solar Park	MI	69462	AUGSP	175.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	175.0
2028	8	5109	DTE Electric Company	Electric Utility	Silver Creek Solar Park	MI	69470	SVCSP	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2028	8	12685	Entergy Mississippi LLC	Electric Utility	Vicksburg Advanced Power Station	MS	69223	GT1	422.8	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	477.7
2028	8	12685	Entergy Mississippi LLC	Electric Utility	Vicksburg Advanced Power Station	MS	69223	ST1	291.9	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	341.7
2028	8	66699	Gigawatt Solar LLC	IPP	Gigawatt Solar	TX	68305	GW1T	429.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	429.0
2028	8	66699	Gigawatt Solar LLC	IPP	Gigawatt Solar	TX	68305	GW12	344.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	344.0
2028	8	14127	Omaha Public Power District	Electric Utility	Turtle Creek	NE	64547	3	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	264.0
2028	8	14232	Otter Tail Power Co	Electric Utility	Abercrombie Solar	ND	68338	1	295.1	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	295.1
2028	8	66509	Red River Clean Energy	IPP	Gail Mountain Solar	TX	69506	GAIPV	244.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	244.4
2028	8	66509	Red River Clean Energy	IPP	Uva Creek Solar	TX	68739	UVAPV	301.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	301.0
2028	8	61906	Rye Development	IPP	Morgantown L&D Hydroelectric Project	WV	62387	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	8	61906	Rye Development	IPP	Opaskas L&D Hydroelectric Project	WV	62386	NA1	2.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.0
2028	8	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA5	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	8	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA6	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	9	66560	Elliott Solar LLC	IPP	Elliott Solar LLC	IN	64904	1	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2028	9	66381	Gransolar Texas Twelve LLC	IPP	Ventures BESS	TX	67783	GRS12	226.8	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	226.8
2028	9	67582	Intersect USA, LLC	IPP	IP Roman Wind	TX	68202	ROMW	670.5	Onshore Wind Turbine	WIND	WT	(L) Regulatory approvals pending. Not under construction	670.5
2028	9	66650	Lydian Energy	IPP	Yellow Barn Solar	NY	68584	YBS	160.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	160.0
2028	9	66650	Lydian Energy	IPP	York Run Solar	NY	68585	YRS	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2028	9	64265	Notch Peak Solar LLC	IPP	Notch Peak Solar LLC	UT	64669	KQIVAA	324.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	324.0
2028	9	61906	Rye Development	IPP	Morgantown L&D Hydroelectric Project	WV	62387	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	9	61906	Rye Development	IPP	Opaskas L&D Hydroelectric Project	WV	62386	NA2	2.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.0
2028	9	64545	Vesper Energy Development LLC	IPP	Axon Solar	VA	65462	AXTON	201.1	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	201.1
2028	10	64356	Bedington Energy Facility, LLC	IPP	Bedington Energy Facility, LLC	WV	64848	BEF1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2028	10	66731	BrightNight Power	IPP	Pepper Hammock Solar and Storage	GA	68367	PEHA	900.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	900.0
2028	10	66571	Clenera DevCo LLC	IPP	Gemstone Solar LLC	MI	68061	GEMPV	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2028	10	66571	Clenera DevCo LLC	IPP	Rustic Hills Solar I	IN	69021	RH1PV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2028	10	66571	Clenera DevCo LLC	IPP	Rustic Hills Solar II LLC	IN	69022	RH2PV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2028	10	58468	Dominion Renewable Energy	Electric Utility	Redbud Run Solar	VA	65930	10	30.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	30.0
2028	10	65986	Gransolar Texas Three, LLC	IPP	Quarter Ranch Solar	TX	67078	GRS3	154.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	154.1
2028	10	66253	Greenalta Solar Power Witting, LLC	IPP	Donagel Solar Project	TX	67543	DOGSP	204.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	204.2
2028	10	66253	Greenalta Solar Power Witting, LLC	IPP	Witting Solar Park	TX	67568	WIGSP	96.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	96.0
2028	10	63289	Key Capture Energy	IPP	KCE NY 10, LLC	NY	66682	NY10	20.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	20.0
2028	10	60871	NYC Energy LLC	IPP	NISA Electric Generation Project	NY	61331	BA1	79.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	79.9

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	10	60971	NYC Energy LLC	IPP	NYS Electric Generation Project	NY	61331	BA2	220.1	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	220.1
2028	10	61906	Rye Development	IPP	End Lake Hydroelectric Project	MS	62432	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	10	61906	Rye Development	IPP	Monongahela L&D Hydroelectric Project	PA	62404	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	10	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2028	10	61906	Rye Development	IPP	Sardis Lake Hydroelectric Project	MS	62425	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	7.5
2028	10	66841	SL Energy Power Plant L LLC	IPP	Sandow Lakes Energy Station	TX	68504	SLES1	590.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	645.0
2028	10	64690	Topsham Meadow Solar Station LLC	IPP	Topsham Meadow Solar Station	ME	65369	TMSS	17.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	17.2
2028	10	63626	Two Rivers Wind LLC	IPP	Two Rivers Wind Facility	WY	63972	TR1	6.1	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	6.1
2028	10	64545	Vesper Energy Development LLC	IPP	Sunscape Renewable Energy	TX	68034	SNSCB	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2028	10	64545	Vesper Energy Development LLC	IPP	Sunscape Renewable Energy	TX	68034	SNSCP	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2028	11	61716	Big Fork Solar	IPP	Big Fork Solar	SC	62184	26	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2028	11	61720	Collaton Solar	IPP	Collaton Solar	SC	62188	30	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2028	11	61722	Crossroads Solar	IPP	Crossroads Solar	SC	62190	32	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2028	11	61737	CEB Solar	IPP	CEB Solar	SC	62217	40	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2028	11	58880	Gallegos Wind Farm LLC	IPP	Gallegos Wind Farm, Phase 1	NM	59047	GEN 1	190.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	190.0
2028	11	63833	Hecate Energy Harley Hand Solar LLC	IPP	Hecate Energy Harley Hand Solar LLC	TX	64234	19936	514.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	514.0
2028	11	61746	Holiday Solar I	IPP	Holiday Solar I	SC	62229	43	74.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA2	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA3	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT2	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT3	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	11	49893	Invenery Services LLC	IPP	Horseshoe Solar Energy	NY	63096	GEN1	180.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	180.0
2028	11	50123	Leeward Asset Management, LLC	IPP	Sandhill Solar 2	GA	65884	SAHS0	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	11	61791	Melsam Solar	IPP	Melsam Solar	SC	62280	58	65.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	65.0
2028	11	66234	Nexus Renewables U.S. Inc.	IPP	Bell Creek BESS LLC	TX	67535	ASHU1	200.9	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.9
2028	11	66234	Nexus Renewables U.S. Inc.	IPP	Bracos River BESS LLC	TX	68814	ASHU2	180.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	180.0
2028	11	66650	Noble Solar LLC	IPP	Purple Sage Energy Center	NV	68209	PSGBS	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2028	11	66650	Noble Solar LLC	IPP	Purple Sage Energy Center	NV	68209	PSGPV	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2028	11	61807	Quest Solar	IPP	Quest Solar	SC	62299	66	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2028	11	61906	Rye Development	IPP	End Lake Hydroelectric Project	MS	62432	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	11	61906	Rye Development	IPP	Maxwell L&D Hydroelectric Project	PA	62385	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	11	61906	Rye Development	IPP	Monongahela L&D Hydroelectric Project	PA	62404	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	11	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2028	11	61906	Rye Development	IPP	Point Marion L&D Hydroelectric Project	PA	62384	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	11	61906	Rye Development	IPP	Sardis Lake Hydroelectric Project	MS	62425	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	7.5
2028	11	61830	Shining Sun Solar	IPP	Shining Sun Solar	SC	62309	73	74.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.0
2028	12	66856	225V BME LLC	IPP	Rexford 2 Solar Farm	CA	68485	225VA	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	66856	225V BME LLC	IPP	Rexford 2 Solar Farm	CA	68485	225VB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	64245	90Ft 8me. LLC	IPP	Kingsley Solar Farm	CA	64634	90FB	225.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	225.0
2028	12	64245	90Ft 8me. LLC	IPP	Kingsley Solar Farm	CA	64634	90FB	74.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	74.0
2028	12	64246	99MT 8me. LLC	IPP	Sienna Solar Farm	CA	64632	99MTB	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	64246	99MT 8me. LLC	IPP	Sienna Solar Farm	CA	64632	99MTB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	64904	AES Clean Energy	IPP	Robeson Solar I	NC	68043	ROBES	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	12	64904	AES Clean Energy	IPP	Robeson Solar I	NC	68043	ROBES	28.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	28.0
2028	12	64615	Antares Group Inc	IPP	Elm Spring Solar I	VA	65313	ES	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2028	12	807	Arkansas Electric Coop Corp	Electric Utility	Naples Power Plant	TX	68273	1	450.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	450.0
2028	12	807	Arkansas Electric Coop Corp	Electric Utility	Naples Power Plant	TX	68273	2	450.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	450.0
2028	12	15399	Avangrid Power LLC	IPP	Sunset Solar	OR	65326	SS1	103.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	103.0
2028	12	56771	Black Hills Service Company LLC	Electric Utility	Cheyenne Prairie Generating Station	WY	57703	02B	40.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	40.0
2028	12	56771	Black Hills Service Company LLC	Electric Utility	Cheyenne Prairie Generating Station	WY	57703	03A	40.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	40.0
2028	12	56771	Black Hills Service Company LLC	Electric Utility	Cheyenne Prairie Generating Station	WY	57703	03B	40.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	40.0
2028	12	66731	BrightNight Power	IPP	Mayfield Solar and Storage	KY	68368	MYSO	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	66731	BrightNight Power	IPP	Pepper Hammock Solar and Storage	GA	68367	PEHA2	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2028	12	61818	CC Polymers LLC	Industrial	M&G Resins USA	TX	60642	1	11.7	All Other	WH	OT	(U) Under construction, less than or equal to 50 percent complete	14.3
2028	12	61818	CC Polymers LLC	Industrial	M&G Resins USA	TX	60642	2	11.7	All Other	WH	OT	(U) Under construction, less than or equal to 50 percent complete	14.3
2028	12	66701	CENT bn, LLC	IPP	Centralia Battery Energy Storage System	WA	68282	CENT	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	64578	Caden Energix Piney River LLC	IPP	Caden Energix Piney River LLC	VA	65286	ENX18	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2028	12	61060	Cypress Creek Renewables	IPP	Black Walnut Solar, LLC	NC	66363	GEN1B	32.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	32.0
2028	12	61060	Cypress Creek Renewables	IPP	Soleil	TX	67664	SOLEI	450.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	450.0
2028	12	61060	Cypress Creek Renewables	IPP	Timber Mill Solar	NC	68871	TIMB	32.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	32.0
2028	12	61060	Cypress Creek Renewables	IPP	Timber Mill Solar	NC	68871	TIML	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	12	66702	DESA bn, LLC	IPP	Desert Sand BESS	AZ	68283	DESA	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2028	12	66702	DESA bn, LLC	IPP	Desert Sand BESS	AZ	68283	DESA1	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2028	12	64452	EDF Renewables Development, Inc.	IPP	Eastern Cottontail Solar	OH	69108	COT01	254.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	220.0
2028	12	67482	Emerald Bluffs Solar Park LLC	IPP	Emerald Bluffs Solar Park	WI	69450	GEN01	225.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	225.0
2028	12	56201	Engie North America	IPP	Oclans	TX	65500	OCTNS	125.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	125.0
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	1A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	469.3
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	1B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	311.0
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	2A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	469.3
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	2B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	311.0
2028	12	66185	Erath County Solar LLC	IPP	Erath County Solar	TX	67353	4666	204.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	204.0
2028	12	66756	Girasol Solar Farm LLC	IPP	Girasol Solar Farm	MS	68352	GIPV1	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	12	66373	Gransolar Texas Two LLC	IPP	Cuchillas PV and BESS	TX	67776	GRS2B	306.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	306.9
2028	12	66373	Gransolar Texas Two LLC	IPP	Cuchillas PV and BESS	TX	67776	GRS2P	305.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	305.6
2028	12	65481	Hecate Grid Gwent Storage 1, LLC	IPP	Hecate Grid Gwent Storage 1	CA	66409	GWNT	135.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	135.0
2028	12	67250	Hellon Energy, Inc.	IPP	Orion - Hellon	WA	69099	HEWA1	50.0	All Other	HZ	OT	(L) Regulatory approvals pending. Not under construction	50.0
2028	12	65701	Hosopen Branch Solar	IPP	Hosopen Branch Solar	VA	66605	HRSN1	25.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	25.0
2028	12	49893	Invenery Services LLC	IPP	Simisapii Solar Energy LLC	WI	69608	SNSPI	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	12	49893	Invenery Services LLC	IPP	Superior Solar Project, LLC	MI	69577	SPROR	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	12	50123	Leeward Asset Management, LLC	IPP	Northern Prairie 1	WI	66958	NOPR1	101.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	101.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	12	66191	Mineral Basin Solar Power, LLC	IPP	Mineral Basin Solar Power	PA	67378	MB	401.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	401.6
2028	12	13781	Northern States Power Co - Minnesota	Electric Utility	Lyon County Generating Station	MN	69537	1	193.3	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	210.0
2028	12	13781	Northern States Power Co - Minnesota	Electric Utility	Lyon County Generating Station	MN	69537	2	193.3	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	210.0
2028	12	63217	Obsidian Solar Center LLC	IPP	Obsidian Solar Center	OR	63488	OBSLR	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2028	12	14354	PacificCorp	Electric Utility	Arco Wind and Solar Project	ID	66651	C2-92	206.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	206.0
2028	12	66255	RIC Development, LLC	IPP	Summerhill BESS	TX	68665	RIC87	143.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	143.0
2028	12	67192	RWE Clean Energy	IPP	Sculpin Solar	IN	66238	1SPS	180.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	180.0
2028	12	65265	Repsol Renewables NA	IPP	Henry Solar	OH	68511	CHC1	206.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	206.0
2028	12	65265	Repsol Renewables NA	IPP	Mill Point Solar	NY	64912	CMPS1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	12	67534	Rising Star Solar, LLC	IPP	Rising Star Solar	TX	69584	3572	500.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	500.0
2028	12	61906	Rye Development	IPP	Maxwell L&D Hydroelectric Project	PA	62385	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	12	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA3	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2028	12	61906	Rye Development	IPP	Point Marion L&D Hydroelectric Project	PA	62384	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	12	68941	St. Energy Power Plant 1, LLC	IPP	Sandow Lakes Energy Station	TX	68504	HLCS2	590.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	645.0
2028	12	65144	Samsung CAT Renewables, LLC	IPP	Richwood Solar and Storage	OH	68019	RICBA	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	12	64355	Solariant Capital, LLC	IPP	Wildcat Solar Power Plant LLC	NM	64849	ATMWS	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	12	64355	Solariant Capital, LLC	IPP	Wildcat Solar Power Plant LLC	NM	64849	WLDC	90.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	90.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G1	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G2	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G3	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G4	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G5	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G6	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	66106	Trestles Grid LLC	IPP	Trestles Grid LLC	CA	67229	HGLPT	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	12	66259	Vista Sands Solar LLC	IPP	Vista Sands Solar	WI	67551	VISTA	1,182.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,182.0
2028	12	64609	West Baldwin Solar Station LLC	IPP	West Baldwin Solar Station	ME	65371	WBSS	17.1	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	17.1
2028	12	59966	Wolf Summit Energy LLC	IPP	Wolf Summit Energy	WV	60206	HCCA1	205.4	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	207.4
2028	12	59966	Wolf Summit Energy LLC	IPP	Wolf Summit Energy	WV	60206	HCCO1	319.1	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	371.5
2029	1	61060	Cypress Creek Renewables	IPP	High Top Solar	WA	65325	98936	80.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	80.0
2029	1	22500	Evergy Kansas Central, Inc.	Electric Utility	Viola Generating Station	KS	68204	VIO1	693.2	Natural Gas Fired Combined Cycle	NG	CS	(T) Regulatory approvals received. Not under construction	765.0
2029	1	66865	Freedom Pine Solar, LLC	IPP	Freedom Pine Solar	ME	68491	FPS	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	1	66907	Lakecity USA Inc.	IPP	Kama 3 LLC	CA	68527	18	86.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	86.0
2029	1	13994	Oglethorpe Power Corporation	Electric Utility	Talbot County Energy	GA	7916	7	241.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	262.0
2029	1	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	CTG2	372.9	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	454.8
2029	1	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	STG2	296.6	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	323.0
2029	2	1307	Basin Electric Power Corp	Electric Utility	Bison Generation Station	ND	69071	CA1	320.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	263.0
2029	2	1307	Basin Electric Power Corp	Electric Utility	Bison Generation Station	ND	69071	CT1	409.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	496.0
2029	2	67527	CPV Basin Ranch	IPP	CPV Basin Ranch Energy Center	TX	69566	GEN1	672.4	Natural Gas Fired Combined Cycle	NG	CS	(U) Under construction, less than or equal to 50 percent complete	722.5
2029	2	67527	CPV Basin Ranch	IPP	CPV Basin Ranch Energy Center	TX	69566	GEN2	672.4	Natural Gas Fired Combined Cycle	NG	CS	(U) Under construction, less than or equal to 50 percent complete	722.5
2029	2	14069	Oklahoma Gas & Electric Co	Electric Utility	Homeside Lake	OK	2951	14	224.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	224.0
2029	2	14127	Omaha Public Power District	Electric Utility	Cass County	NE	55972	CT-3	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	284.0
2029	2	14127	Omaha Public Power District	Electric Utility	Cass County	NE	55972	CT-4	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	284.0
2029	2	14127	Omaha Public Power District	Electric Utility	Cass County	NE	55972	CT-5	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	284.0
2029	3	66857	44ST 8ME LLC	IPP	Sienna 2 Solar and Storage Project	CA	68486	44STA	55.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	55.0
2029	3	66857	44ST 8ME LLC	IPP	Sienna 2 Solar and Storage Project	CA	68486	44STB	55.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	55.0
2029	3	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA7	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2029	3	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT7	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2029	3	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Mayapple Solar 1	IN	66138	INMA1	224.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	224.0
2029	4	65511	Aragon Energy Storage LLC	IPP	Aragon Energy Storage	GA	66431	ARAG1	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2029	4	66369	Mission Clean Energy Devo LLC	IPP	Bramble Energy Center	TX	67767	BECBA	225.1	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	225.1
2029	4	66256	RIC Development, LLC	IPP	Luicain Solar	LA	68662	RIC85	65.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	65.0
2029	4	66256	RIC Development, LLC	IPP	Richland III Solar	NY	68663	RIC86	79.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	79.9
2029	4	66704	THSI bn, LLC	IPP	THREE SISTERS Solar Generation and BESS	AZ	68208	THSI1	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2029	4	66704	THSI bn, LLC	IPP	THREE SISTERS Solar Generation and BESS	AZ	68208	THSI2	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2029	5	66465	229HD 8me, LLC	IPP	Holstein 2 Battery Storage	TX	67896	229HD	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2029	6	63520	326FW 8me LLC	IPP	Arida Solar (Hybrid)	NV	63841	ARIDA	370.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	370.0
2029	6	63520	326FW 8me LLC	IPP	Arida Solar (Hybrid)	NV	63841	BESS	370.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	370.0
2029	6	60395	California Ethanol Power, LLC	Industrial	CE&P Imperial Valley 1	CA	60670	1	50.0	All Other	OTH	CC	(T) Regulatory approvals received. Not under construction	50.0
2029	6	66713	DUTC bn, LLC	IPP	Dutchman Solar generation and BESS	WY	68317	DUTC1	490.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	499.0
2029	6	66713	DUTC bn, LLC	IPP	Dutchman Solar generation and BESS	WY	68317	DUTC2	490.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	499.0
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 5	LA	69184	WF5CT	420.0	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	478.0
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 5	LA	69184	WF5ST	310.0	Natural Gas Fired Combined Cycle	NG	CA	(T) Regulatory approvals received. Not under construction	342.0
2029	6	66689	GGSO, LLC	IPP	Gage Solar	KY	68292	GGSO	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2029	6	50123	Uteland Asset Management, LLC	IPP	Shaperoach LRE	CO	68078	STAS1	30.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	30.0
2029	6	11018	Lincoln Electric System	Electric Utility	Terry Bundy Generating Station	NE	7887	5	46.9	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	52.0
2029	6	11018	Lincoln Electric System	Electric Utility	Terry Bundy Generating Station	NE	7887	6	46.9	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	52.0
2029	6	69650	Lydian Energy	IPP	AC Ranch 1	NM	68575	ACCS	230.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	230.0
2029	6	13994	Oglethorpe Power Corporation	Electric Utility	Smarr Combined Cycle Energy Facility	GA	68546	1	407.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	459.0
2029	6	13994	Oglethorpe Power Corporation	Electric Utility	Smarr Combined Cycle Energy Facility	GA	68546	2	304.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	345.0
2029	6	66706	SINC bn, LLC	IPP	Sinclair BESS	WA	68300	SINC	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2029	7	64904	AES Clean Energy	IPP	Riverside Solar LLC	NY	67325	NRYRV	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2029	7	66733	Crossroads bn, LLC	IPP	Crossroads Solar - GA	GA	68333	CROS	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2029	7	61060	Cypress Creek Renewables	IPP	Amersda	TX	67649	AMERA	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2029	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA4	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2029	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT4	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2029	7	66786	Lazy U ESS 2 LLC	IPP	Lazy U ESS 2	TX	68356	LUBA2	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	7	66786	Lazy U Solar 1 LLC	IPP	Lazy U Solar 1	TX	68357	LUPV1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	7	66786	Lazy U Solar 2 LLC	IPP	Lazy U Solar 2	TX	68358	LUPV2	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	7	66490	Pigeon Run Solar, LLC	IPP	Pigeon Run Solar Project	VA	64767	TCO01	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2029	8	66581	GRS BESS Texas Eight LLC	IPP	Marcos PV and BESS	TX	68080	GRSBB	115.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	115.8

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2029	8	66581	GRS BESS Texas Eight LLC	IPP	Marcos PV and BESS	TX	68080	GRSSP	115.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	115.0
2029	9	64970	Hecate Grid Humidor Storage 1 LLC	IPP	Humidor Storage 1	CA	65703	HEHUM	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2029	9	64534	Sacramento Municipal Util Dist	Electric Utility	Solano Wind	CA	7526		5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	108.0
2029	10	61785	EDP Renewables North America LLC	IPP	Saddle Mountain East Wind Farm	WA	62263	GEN1	126.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	126.0
2029	10	66691	Erin Solar LLC	IPP	Erin	TX	68275		1	Onshore Wind Turbine	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	202.0
2029	10	66738	GRVA bn, LLC	IPP	Grand Valley Solar Generation and BESS	CO	68343	GRVA1	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2029	10	66738	GRVA bn, LLC	IPP	Grand Valley Solar Generation and BESS	CO	68343	GRVA2	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2029	10	66739	LOSN, LLC	IPP	Lower Snake Solar Generation BESS	WA	68344	LOSN1	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2029	10	66739	LOSN, LLC	IPP	Lower Snake Solar Generation BESS	WA	68344	LOSN2	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2029	10	64457	VCP Realty, LLC	IPP	Crooked Trail Solar	ME	68416	CTS1	68.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	68.0
2029	11	67058	DECH bn, LLC	IPP	Deschutes Solar and BESS	OR	68763	DECH1	1,000.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,000.0
2029	11	67058	DECH bn, LLC	IPP	Deschutes Solar and BESS	OR	68763	DECH2	1,000.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1,000.0
2029	11	814	Entergy Arkansas LLC	Electric Utility	Jefferson Power Station	AR	69185	JPS1	310.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	342.0
2029	11	814	Entergy Arkansas LLC	Electric Utility	Jefferson Power Station	AR	69185	JPSCT	420.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	478.0
2029	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA1	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2029	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT1	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2029	11	189	PowerSouth Energy Cooperative	Electric Utility	Lowman Energy Center	AL	56	LEC3	400.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	438.0
2029	11	66461	Two Oaks Solar and Storage	IPP	Two Oaks Solar and Storage LLC	VA	67884	ENQ27	118.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	118.0
2029	12	65689	Alfred Oaks Solar, LLC	IPP	Alfred Oaks Solar, LLC	NY	66675	ALQAC	115.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	115.2
2029	12	64615	Antares Group Inc.	IPP	Shenalee Solar	VA	65312	SV	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2029	12	67570	Arkana Solar LLC	IPP	Arkana Solar	AR	69642	96513	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2029	12	66700	BOCA bn, LLC	IPP	Box Canyon (AZ)	AZ	68281	BOCAC	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2029	12	66535	Belgian Renewable Energy Group (BREG)	IPP	Leuven Solar LLC	TX	67996	SEPAS	217.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	217.0
2029	12	65708	Buffalo Branch Wind and Solar LLC	IPP	Buffalo Branch Wind and Solar LLC	MO	66701	BB1	247.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	247.0
2029	12	66734	CVSO, LLC	IPP	Caverns Solar	FL	68331	CVSO	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2029	12	67568	Cazadores Solar LLC	IPP	Cazadores Solar	TX	69640	73509	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2029	12	61080	Cypress Creek Renewables	IPP	Pemlier Branch Solar, LLC	NC	68385	GEN1B	32.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	32.0
2029	12	66735	DEGA bn, LLC	IPP	Dega Solar and Storage	AL	68332	DEGA1	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2029	12	66735	DEGA bn, LLC	IPP	Dega Solar and Storage	AL	68332	DEGA2	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2029	12	66683	DYSP, LLC	IPP	Dyers Spring Solar	KY	68290	DYSP	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2029	12	66252	Greenalia Wind Power Blue Hills, LLC	IPP	Blue Hills Wind Project	TX	67542	BHWP	276.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	276.0
2029	12	66430	Kingstree East 230 LLC	IPP	Kingstree East 230 Solar Project	SC	67862	SOLAR	249.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	249.0
2029	12	67554	Lion Solar LLC	IPP	Lion Solar	AR	69633	99757	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748		1	0.6 Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748		2	0.6 Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748		3	0.2 Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.2
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748		4	0.2 Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.2
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748		5	0.6 Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748		6	0.6 Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	66682	MAHI bn, LLC	IPP	Flag Run Solar	IN	68298	MAH1	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2029	12	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauzer	MT	2185	HAU12	3.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.5
2029	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	-IA	844.2	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	844.2
2029	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	-IB	849.6	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	849.6
2029	12	66255	RIC Development, LLC	IPP	Stonewall BESS	TX	68666	RICB8	135.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	135.0
2029	12	65265	Repsol Renewables NA	IPP	Robinson Solar	NV	67819	CRSB1	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2029	12	65265	Repsol Renewables NA	IPP	Robinson Solar	NV	67819	CRSS1	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2029	12	61784	Rolling Upland Wind Farm LLC	IPP	Rolling Upland Wind Farm LLC	NY	62262	GEN1	71.4	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	71.4
2029	12	66593	SR Jasper, LLC	IPP	SR Jasper	MS	68105	JASP	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2029	12	65072	Sacramento Valley Energy Center, LLC	IPP	Sacramento Valley Energy Center, LLC	CA	65808	BSVEC	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2029	12	65072	Sacramento Valley Energy Center, LLC	IPP	Sacramento Valley Energy Center, LLC	CA	65808	SVEC	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2029	12	64608	Steward Creek Solar, LLC	IPP	Steward Creek Solar Phase 1	IL	65301	SC1	1,200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1,200.0
2029	12	63759	Triple Oak Power LLC	IPP	Jawbone Wind Project	MT	58175	JWP1	80.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	80.0
2029	12	67090	Tuppler Lake	IPP	Tuppler Lake Wind	MI	68843	TLCP	198.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	200.0
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U1	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U2	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U3	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U4	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3
2030	1	58468	Dominion Renewable Energy	Electric Utility	Bellflower Solar (VA)	VA	68071	BELLF	600.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	600.0
2030	1	22500	Evergy Kansas Central, Inc	Electric Utility	McNew Generating Station	KS	68295	MCN1	690.4	Natural Gas Fired Combined Cycle	NG	CS	(T) Regulatory approvals received. Not under construction	765.0
2030	1	12698	Evergy Missouri West	Electric Utility	Mullin Creek #1 Generating Station	MO	68296	MC1	425.1	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	489.7
2030	1	67044	Greenalia Solar Power Hutcherson, LLC	IPP	Hutcherson Solar	TX	68765	HUGSP	123.3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	123.3
2030	1	55983	Luminant Generation Company LLC	IPP	Aira	TX	63193	UNIT1	222.8	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	222.8
2030	3	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CA2	320.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	263.0
2030	3	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CT2	409.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	486.0
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station 1&2	LA	69449		12	435.4 Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station 1&2	LA	69449	1B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station 1&2	LA	69449	2A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station 1&2	LA	69449	2B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0
2030	3	63289	Key Capture Energy	IPP	KCE NY 29, LLC	NY	68682	NY29	79.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	79.0
2030	3	67009	Kingbird Solar Energy LLC	IPP	Kingbird Solar Energy LLC	KS	68633	KBESS	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2030	3	67009	Kingbird Solar Energy LLC	IPP	Kingbird Solar Energy LLC	KS	68633	KINGB	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2030	4	64452	EDF Renewables Development, Inc.	IPP	Lycan Solar Project	CA	66805	LYCN2	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2030	5	66463	51LV Bmo, LLC	IPP	Bellfield 3 Solar and Battery Storage	CA	67894	51LVA	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2030	5	66463	51LV Bmo, LLC	IPP	Bellfield 3 Solar and Battery Storage	CA	67894	51LVB	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2030	6	66272	Cedar Hill ESS Assets, LLC	IPP	Cedar Hill ESS	TX	67570	3004	10.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	10.0
2030	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 6	LA	69445	CT1	420.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	478.0
2030	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 6	LA	69445	ST1	310.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	342.0
2030	6	67047	Greenalia Solar Power Blackwelder Ranch, LLC	IPP	Greenalia Solar Power Blackwelder Ranch	TX	68767	BRGSP	199.7	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	199.7
2030	6	67046	Greenalia Wind Power Blackwelder Ranch, LLC	IPP	Blackwelder Ranch Wind	TX	68768	BRGWP	110.4	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	110.4
2030	6	67045	Greenalia Wind Power Pioneer Field, LLC	IPP	Pioneer Field Wind Power	TX	68766	PFOWP	163.2	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	136.2

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2030	6	61596	Lincoln Land Energy Center LLC	IPP	Lincoln Land Energy Center	IL	62022	GEN1	520.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	638.4
2030	6	61596	Lincoln Land Energy Center LLC	IPP	Lincoln Land Energy Center	IL	62022	GEN2	520.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	638.4
2030	7	66491	Zenith Solar, LLC	IPP	Zenith Solar	VA	64768	TC001	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2030	8	60799	33UI 8me LLC	IPP	Gale 1 Solar	UT	61170	33UI8	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2030	8	60799	33UI 8me LLC	IPP	Gale 1 Solar	UT	61170	33UI9	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2030	10	5248	Dominion Energy Inc.	Electric Utility	Courthouse Solar	VA	66312	GHS1	167.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	167.0
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Westlake Power Station	LA	69426	CA1	341.7	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	341.7
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Westlake Power Station	LA	69426	CT1	390.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	477.7
2030	10	61906	Rye Development	IPP	Emmworth L&D Hydroelectric Project	PA	62433	NA1	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2030	11	63838	Hecate Grid Swifsure LLC	IPP	Swifsure	NY	64235	SWFTS	121.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	121.0
2030	11	61906	Rye Development	IPP	Allegheny L&D2 Hydroelectric Project	PA	62401	NA1	2.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	4.5
2030	11	61906	Rye Development	IPP	Emmworth BC Hydroelectric Project	PA	62434	NA1	3.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2030	11	61906	Rye Development	IPP	Emmworth L&D Hydroelectric Project	PA	62433	NA2	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2030	12	67101	Bridgewater Solar 2, LLC	IPP	Bridgewater 2	NY	68864	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2030	12	67100	Bridgewater Solar, LLC	IPP	Bridgewater 1	NY	68865	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2030	12	66181	CPV County Line Solar, LLC	IPP	CPV County Line Solar, LLC	VA	67352	CPVCL	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2030	12	66217	Copia Power	Electric CHP	Desert Moon Generation Station	AZ	69595	GTGEN	345.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	375.0
2030	12	66217	Copia Power	Electric CHP	Desert Moon Generation Station	AZ	69595	GTGN2	345.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	375.0
2030	12	66217	Copia Power	Electric CHP	Desert Moon Generation Station	AZ	69595	STGEN	230.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2030	12	66217	Copia Power	Electric CHP	Desert Moon Generation Station	AZ	69595	STGN2	230.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2030	12	67571	Deep Space Solar LLC	IPP	Deep Space Solar	CO	69643	60215	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2030	12	66487	Goshen Solar, LLC	IPP	Goshen Solar	WY	67936	GS1	163.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	163.0
2030	12	63289	Key Capture Energy	IPP	KCE NY 30, LLC	NY	67838	NY30	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2030	12	67566	Landshark Energy Generation Facility LLC	IPP	Landshark Energy Generation Facility	MS	69638	11767	160.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	160.0
2030	12	67569	Metro BESS LLC	IPP	Metro BESS	TX	69641	49453	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2030	12	66508	Moonlight Flats Solar Power, LLC	IPP	Moonlight Flats Solar Power 1	PA	67950	MFS1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2030	12	67561	Oakley BESS LLC	IPP	Oakley BESS	TX	69637	28152	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2030	12	67563	Peach WoodSolar LLC	IPP	Peach WoodSolar	GA	69635	74964	261.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	261.0
2030	12	67572	Pease River Solar LLC	IPP	Pease River Solar	TX	69644	58441	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2030	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	ii-A	1,303.2	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	1,303.2
2030	12	61906	Rye Development	IPP	Allegheny L&D2 Hydroelectric Project	PA	62401	NA2	2.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	4.5
2030	12	61906	Rye Development	IPP	Emmworth BC Hydroelectric Project	PA	62434	NA2	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2030	12	61906	Rye Development	IPP	Emmworth L&D Hydroelectric Project	PA	62434	NA3	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2030	12	61906	Rye Development	IPP	Emmworth L&D Hydroelectric Project	PA	62433	NA3	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2030	12	67567	Triune Solar LLC	IPP	Triune Solar	TX	69639	16777	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2030	12	67013	US SFR Owner LLC	IPP	Kemmerer Unit 1	WY	68635	KU1	342.1	Nuclear	NUC	ST	(L) Regulatory approvals pending. Not under construction	500.0
2030	12	58105	University of Redlands	Commercial	Energy Center	CA	58168	TURB4	0.3	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	0.3
2030	12	58105	University of Redlands	Commercial	Energy Center	CA	58168	TURB5	0.3	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	0.3
2030	12	58105	University of Redlands	Commercial	Energy Center	CA	58168	TURB6	0.3	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	0.3
2031	4	63289	Key Capture Energy	IPP	KCE CT 1, LLC	CT	66879	CT1	45.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	45.0
2031	5	63289	Key Capture Energy	IPP	KCE NY 31, LLC	NY	67839	NY31	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2031	6	66551	Renewco Power Holdings LLC	IPP	May Renewables	SC	67981	MAYB	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2031	9	66737	HOHI bn, LLC	IPP	Hop Hill Solar Generation and BESS	WA	68342	HOHI	200.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	200.0
2031	9	66737	HOHI bn, LLC	IPP	Hop Hill Solar Generation and BESS	WA	68342	HOHI1	1,200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,200.0
2031	9	66737	HOHI bn, LLC	IPP	Hop Hill Solar Generation and BESS	WA	68342	HOHI2	1,200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1,200.0
2031	10	63553	Haymaker Energy Project LLC	IPP	Haymaker Hybrid	MT	63878	HAY	630.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	630.0
2031	12	65180	Cedar Island Solar LLC	IPP	Cedar Island Solar LLC	OR	66011	PV1	800.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	800.0
2031	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Second Division Solar	TX	65981	TXSD2	30.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	30.0
2031	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Star Solar Ranch	TX	65975	TXSD2	180.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	180.0
2031	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	ii-B	553.5	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	553.5
2034	6	63576	MEC North	IPP	MEC North	MI	63911	MECN	500.0	Natural Gas Fired Combined Cycle	NG	CS	(T) Regulatory approvals received. Not under construction	500.0
2034	6	63577	MEC South	IPP	MEC South	MI	63912	MECS	500.0	Natural Gas Fired Combined Cycle	NG	CS	(L) Regulatory approvals pending. Not under construction	500.0
2039	12	56789	TBE Montgomery LLC	IPP	TBE-Montgomery LLC	NY	57472	CTG	11.6	Other Waste Biomass	OBG	CT	(U) Under construction, less than or equal to 50 percent complete	12.0
2039	12	56789	TBE Montgomery LLC	IPP	TBE-Montgomery LLC	NY	57472	STG	7.4	Other Waste Biomass	OBG	CA	(U) Under construction, less than or equal to 50 percent complete	9.0

NOTES:

Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.

Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	1	16024	Riverwood Intl USA Inc	Industrial	Graphic Packaging Intl Macon Mill	GA	54464	0002	4.7	Wood/Wood Waste Biomass	BLQ	ST
2026	2	60094	Clinton Battery Utility, LLC	IPP	Clinton Battery	OH	60297	1	5.0	Batteries	MWH	BA
2026	2	6035	Constellation Power, Inc	IPP	Eddystone Generating Station	PA	3161	3	380.0	Natural Gas Steam Turbine	NG	ST
2026	2	6035	Constellation Power, Inc	IPP	Eddystone Generating Station	PA	3161	4	380.0	Natural Gas Steam Turbine	NG	ST
2026	2	4254	Consumers Energy Co - (MI)	Electric Utility	J H Campbell	MI	1710	1	260.0	Conventional Steam Coal	SUB	ST
2026	2	4254	Consumers Energy Co - (MI)	Electric Utility	J H Campbell	MI	1710	2	279.8	Conventional Steam Coal	SUB	ST
2026	2	4254	Consumers Energy Co - (MI)	Electric Utility	J H Campbell	MI	1710	3	790.7	Conventional Steam Coal	SUB	ST
2026	3	56440	G2 Energy LLC	IPP	G2 Energy Marion LLC	FL	57128	357	1.5	Landfill Gas	LFG	IC
2026	3	54878	Oregon Environmental Industries LLC	Commercial	Dry Creek LFG to Energy Project	OR	56461	DC1	1.5	Landfill Gas	LFG	IC
2026	3	54878	Oregon Environmental Industries LLC	Commercial	Dry Creek LFG to Energy Project	OR	56461	DC2	1.5	Landfill Gas	LFG	IC
2026	3	17633	Southern Indiana Gas & Elec Co	Electric Utility	F B Culley	IN	1012	2	90.0	Conventional Steam Coal	BIT	ST
2026	3	30151	Tri-State G & T Assn, Inc	Electric Utility	Craig (CO)	CO	6021	1	427.0	Conventional Steam Coal	SUB	ST
2026	4	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	10	13.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	4	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	11	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	5	221	Alaska Village Elec Coop, Inc	Electric Utility	Mountain Village	AK	6329	1	0.3	Petroleum Liquids	DFO	IC
2026	5	221	Alaska Village Elec Coop, Inc	Electric Utility	Mountain Village	AK	6329	4A	0.8	Petroleum Liquids	DFO	IC
2026	5	3249	Central Hudson Gas & Elec Corp	Electric Utility	Coxsackie	NY	2487	GT1	19.8	Natural Gas Fired Combustion Turbine	NG	GT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	13WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	14wt	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	15WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	16WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	17WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	1WT	0.6	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	2WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	3WT	0.2	Onshore Wind Turbine	WND	WT
2026	6	56953	Bos Dairy, LLC	Industrial	Bos Dairy, LLC	IN	57625	BOS4	0.9	Natural Gas Internal Combustion Engine	NG	IC
2026	6	14605	City of Peabody - (MA)	Electric Utility	Waters River	MA	1678	1	16.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT6	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT7	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	55937	Entergy Texas Inc.	Electric Utility	Sabine	TX	3459	1	202.5	Natural Gas Steam Turbine	NG	ST
2026	6	55937	Entergy Texas Inc.	Electric Utility	Sabine	TX	3459	3	369.3	Natural Gas Steam Turbine	NG	ST
2026	6	55937	Entergy Texas Inc.	Electric Utility	Sabine	TX	3459	4	490.1	Natural Gas Steam Turbine	NG	ST
2026	6	7490	Grand River Dam Authority	Electric Utility	GREC	OK	165	2	478.9	Conventional Steam Coal	SUB	ST
2026	6	9332	Indian River Operations Inc	IPP	Indian River Generating Station	DE	594	10	16.1	Petroleum Liquids	DFO	GT
2026	6	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	11wt	0.1	Onshore Wind Turbine	WND	WT
2026	6	12199	Montana-Dakota Utilities Co	Electric Utility	Glen Ullin Station 6	ND	57172	1	5.3	All Other	WH	ST
2026	6	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	17	361.0	Conventional Steam Coal	BIT	ST
2026	6	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	18	361.0	Conventional Steam Coal	BIT	ST
2026	6	66969	TMF-RIG, LLC	Electric CHP	Threemile Digester	OR	58382	GEN1	1.6	Natural Gas Internal Combustion Engine	NG	IC
2026	6	66969	TMF-RIG, LLC	Electric CHP	Threemile Digester	OR	58382	GEN2	1.6	Natural Gas Internal Combustion Engine	NG	IC
2026	6	66969	TMF-RIG, LLC	Electric CHP	Threemile Digester	OR	58382	GEN3	1.6	Natural Gas Internal Combustion Engine	NG	IC
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT1	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT2	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT3	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT4	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT5	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	9	13048	City of Mountain Lake - (MN)	Electric Utility	Mountain Lake	MN	1998	2	0.9	Natural Gas Internal Combustion Engine	NG	IC
2026	9	13048	City of Mountain Lake - (MN)	Electric Utility	Mountain Lake	MN	1998	5	1.2	Natural Gas Internal Combustion Engine	NG	IC
2026	9	13048	City of Mountain Lake - (MN)	Electric Utility	Mountain Lake	MN	1998	6	1.8	Petroleum Liquids	DFO	IC
2026	9	13048	City of Mountain Lake - (MN)	Electric Utility	Mountain Lake	MN	1998	7	1.8	Petroleum Liquids	DFO	IC
2026	9	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	951	0.5	Other Waste Biomass	OBG	IC
2026	9	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	952	0.5	Other Waste Biomass	OBG	IC
2026	9	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	953	0.5	Other Waste Biomass	OBG	IC
2026	10	21048	Wyandotte Municipal Serv Comm - (MI)	Electric Utility	Wyandotte	MI	1866	4	10.5	Natural Gas Steam Turbine	NG	ST
2026	10	21048	Wyandotte Municipal Serv Comm - (MI)	Electric Utility	Wyandotte	MI	1866	7	32.0	Natural Gas Steam Turbine	NG	ST
2026	12	22148	AES Alamitos LLC	IPP	AES Alamitos LLC	CA	315	3	327.0	Natural Gas Steam Turbine	NG	ST
2026	12	22148	AES Alamitos LLC	IPP	AES Alamitos LLC	CA	315	4	335.0	Natural Gas Steam Turbine	NG	ST
2026	12	22148	AES Alamitos LLC	IPP	AES Alamitos LLC	CA	315	5	480.0	Natural Gas Steam Turbine	NG	ST
2026	12	23693	AES Huntington Beach LLC	IPP	AES Huntington Beach LLC	CA	335	2	225.8	Natural Gas Steam Turbine	NG	ST
2026	12	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT1	0.5	Solar Photovoltaic	SUN	PV
2026	12	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT2	0.3	Solar Photovoltaic	SUN	PV

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	12	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT3	0.3	Solar Photovoltaic	SUN	PV
2026	12	13781	Northern States Power Co - Minnesota	Electric Utility	Sherburne County	MN	6090	1	680.0	Conventional Steam Coal	SUB	ST
2026	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	1	63.0	Natural Gas Steam Turbine	NG	ST
2026	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	2	83.4	Natural Gas Steam Turbine	NG	ST
2026	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	3	93.6	Natural Gas Steam Turbine	NG	ST
2026	12	15466	Public Service Co of Colorado	Electric Utility	Comanche (CO)	CO	470	2	335.0	Conventional Steam Coal	SUB	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	2	1,231.0	Conventional Steam Coal	BIT	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	7	147.0	Conventional Steam Coal	SUB	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	8	150.0	Conventional Steam Coal	SUB	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	9	147.0	Conventional Steam Coal	SUB	ST
2026	12	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	7	306.5	Conventional Steam Coal	SUB	ST
2026	12	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	8	309.5	Conventional Steam Coal	SUB	ST
2027	1	63843	Ormond Beach Power, LLC	IPP	Ormond Beach	CA	350	1	741.0	Natural Gas Steam Turbine	NG	ST
2027	1	63843	Ormond Beach Power, LLC	IPP	Ormond Beach	CA	350	2	750.0	Natural Gas Steam Turbine	NG	ST
2027	2	6667	Ergon Refining Inc	Industrial	Ergon Refining Vicksburg	MS	54918	TMO1	4.5	Natural Gas Fired Combustion Turbine	NG	GT
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HH	0.5	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HII	0.4	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HJC	0.2	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	UNIT1	2.7	Solar Photovoltaic	SUN	PV
2027	3	16604	City of San Antonio - (TX)	Electric Utility	O W Sommers	TX	3611	1	420.0	Natural Gas Steam Turbine	NG	ST
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE10	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE11	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE12	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE13	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE14	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN5	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN6	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN7	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN8	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN9	0.8	Landfill Gas	LFG	IC
2027	3	60538	Vitro Architectural Glass	Industrial	Works 4	TX	54364	L1G	2.0	Petroleum Liquids	DFO	IC
2027	4	5695	Desert Star Energy Center SDG&E	Electric Utility	Desert Star Energy Center	NV	55077	ED01	140.0	Natural Gas Fired Combined Cycle	NG	CT
2027	4	5695	Desert Star Energy Center SDG&E	Electric Utility	Desert Star Energy Center	NV	55077	ED02	140.0	Natural Gas Fired Combined Cycle	NG	CT
2027	4	5695	Desert Star Energy Center SDG&E	Electric Utility	Desert Star Energy Center	NV	55077	ED03	170.0	Natural Gas Fired Combined Cycle	NG	CA
2027	6	56606	Calpine New Jersey Generation LLC	IPP	Cumberland (NJ)	NJ	5083	CUMB	86.9	Natural Gas Fired Combustion Turbine	NG	GT
2027	6	56606	Calpine New Jersey Generation LLC	IPP	Sherman Avenue	NJ	7288	SEHR	86.9	Natural Gas Fired Combustion Turbine	NG	GT
2027	6	16612	City & County of San Francisco - (CA)	Commercial	SF Southeast Cogen Plant	CA	57971	COGEN	1.5	Other Waste Biomass	OBG	IC
2027	6	814	Entergy Arkansas LLC	Electric Utility	Lake Catherine	AR	170	4	522.0	Natural Gas Steam Turbine	NG	ST
2027	6	11249	Louisville Gas & Electric Co	Electric Utility	Mill Creek (KY)	KY	1364	2	297.0	Conventional Steam Coal	BIT	ST
2027	6	64726	Rivers Electric, LLC	IPP	Mill Pond Hydro	NY	65399	U2	0.5	Conventional Hydroelectric	WAT	HY
2027	7	60474	Vanguard Energy Partners, LLC	IPP	Bergenmand Solar Partners, LLC Mahwah	NJ	63200	SA1	0.5	Solar Photovoltaic	SUN	PV
2027	8	58170	Cargill Salt Hersey	Industrial	Cargill Salt Hersey	MI	58196	ST1	2.1	Natural Gas Steam Turbine	NG	ST
2027	8	61364	Lockheed Martin RMS Syracuse	Industrial	Lockheed Martin RMS Syracuse	NY	61739	SYR1	1.0	Batteries	MWH	BA
2027	9	19545	Black Hills Power, Inc.	Electric Utility	Ben French	SD	3325	1	2.0	Petroleum Liquids	DFO	IC
2027	9	19545	Black Hills Power, Inc.	Electric Utility	Ben French	SD	3325	2	2.0	Petroleum Liquids	DFO	IC
2027	9	19545	Black Hills Power, Inc.	Electric Utility	Ben French	SD	3325	3	2.0	Petroleum Liquids	DFO	IC
2027	9	19545	Black Hills Power, Inc.	Electric Utility	Ben French	SD	3325	5	2.0	Petroleum Liquids	DFO	IC
2027	9	19545	Black Hills Power, Inc.	Electric Utility	Ben French	SD	3325	GT1	17.0	Natural Gas Fired Combustion Turbine	NG	GT
2027	9	19545	Black Hills Power, Inc.	Electric Utility	Ben French	SD	3325	GT2	17.0	Natural Gas Fired Combustion Turbine	NG	GT
2027	9	19545	Black Hills Power, Inc.	Electric Utility	Ben French	SD	3325	GT3	17.0	Natural Gas Fired Combustion Turbine	NG	GT
2027	9	19545	Black Hills Power, Inc.	Electric Utility	Ben French	SD	3325	GT4	17.0	Natural Gas Fired Combustion Turbine	NG	GT
2027	9	66075	Old Gold Energy Center, LLC	IPP	Old Gold Energy Center, LLC	IA	55804	NM	80.0	Onshore Wind Turbine	WND	WT
2027	12	65384	Cartier Energy, LLC	Commercial	Hartford Hospital Cogeneration	CT	52061	GEN3	6.2	Natural Gas Fired Combined Cycle	NG	CT
2027	12	11626	City of Marceline - (MO)	Electric Utility	Marceline	MO	7470	1	1.0	Petroleum Liquids	DFO	IC
2027	12	11626	City of Marceline - (MO)	Electric Utility	Marceline	MO	7470	2	3.0	Petroleum Liquids	DFO	IC
2027	12	16868	City of Seattle - (WA)	Electric Utility	Newhalem	WA	9842	20	2.3	Conventional Hydroelectric	WAT	HY
2027	12	59918	Dynegy Kincaid Generation	IPP	Kincaid Generation LLC	IL	876	1	556.0	Conventional Steam Coal	SUB	ST
2027	12	59918	Dynegy Kincaid Generation	IPP	Kincaid Generation LLC	IL	876	2	556.0	Conventional Steam Coal	SUB	ST
2027	12	5517	Dynegy Midwest Generation Inc	IPP	Baldwin Energy Complex	IL	889	1	576.0	Conventional Steam Coal	SUB	ST
2027	12	5517	Dynegy Midwest Generation Inc	IPP	Baldwin Energy Complex	IL	889	2	581.0	Conventional Steam Coal	SUB	ST
2027	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	1	61.0	Natural Gas Steam Turbine	NG	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2027	12	5701	El Paso Electric Co	Electric Utility	Rio Grande	NM	2444	7	43.0	Natural Gas Steam Turbine	NG	ST
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	1	0.8	Landfill Gas	LFG	IC
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	2	0.8	Landfill Gas	LFG	IC
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	3	0.8	Landfill Gas	LFG	IC
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	4	0.8	Landfill Gas	LFG	IC
2027	12	62032	Granite Shore Power	IPP	Merrimack	NH	2364	1	108.0	Conventional Steam Coal	BIT	ST
2027	12	520	Illinois Power Generating Co	IPP	Newton	IL	6017	1	595.0	Conventional Steam Coal	SUB	ST
2027	12	12686	Mississippi Power Co	Electric Utility	Victor J Daniel Jr	MS	6073	1	502.0	Conventional Steam Coal	SUB	ST
2027	12	12686	Mississippi Power Co	Electric Utility	Victor J Daniel Jr	MS	6073	2	502.0	Conventional Steam Coal	SUB	ST
2027	12	14354	PacifiCorp	Electric Utility	Dave Johnston	WY	4158	3	220.0	Conventional Steam Coal	SUB	ST
2027	12	15466	Public Service Co of Colorado	Electric Utility	Hayden	CO	525	2	262.0	Conventional Steam Coal	BIT	ST
2027	12	15466	Public Service Co of Colorado	Electric Utility	Salida	CO	474	2	0.6	Conventional Hydroelectric	WAT	HY
2027	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	2	183.0	Natural Gas Steam Turbine	NG	ST
2027	12	17718	Southwestern Public Service Co	Electric Utility	Nichols	TX	3484	2	106.0	Natural Gas Steam Turbine	NG	ST
2027	12	17718	Southwestern Public Service Co	Electric Utility	Plant X	TX	3485	4	190.0	Natural Gas Steam Turbine	NG	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	1	104.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	2	105.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	3	105.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	4	99.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	5	150.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	6	140.0	Conventional Steam Coal	SUB	ST
2027	12	24211	Tucson Electric Power Co	Electric Utility	Springerville	AZ	8223	1	381.0	Conventional Steam Coal	SUB	ST
2028	1	56997	Marina Energy LLC	IPP	Freeze Solar	NJ	60759	PV1	1.5	Solar Photovoltaic	SUN	PV
2028	1	19537	University of Texas at Austin	Commercial	Hal C Weaver Power Plant	TX	50118	GEN4	7.6	Natural Gas Fired Combined Cycle	NG	CA
2028	1	19537	University of Texas at Austin	Commercial	Hal C Weaver Power Plant	TX	50118	GEN5	6.0	Natural Gas Fired Combined Cycle	NG	CA
2028	3	16534	Sacramento Municipal Util Dist	Electric Utility	Solano Wind	CA	7526	2	24.0	Onshore Wind Turbine	WND	WT
2028	3	16534	Sacramento Municipal Util Dist	Electric Utility	Solano Wind	CA	7526	2B	63.0	Onshore Wind Turbine	WND	WT
2028	5	62032	Granite Shore Power	IPP	Merrimack	NH	2364	2	330.5	Conventional Steam Coal	BIT	ST
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	A	0.8	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	B	0.2	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	C	0.2	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HM	0.8	Solar Photovoltaic	SUN	PV
2028	5	13756	Northern Indiana Pub Serv Co	Electric Utility	Michigan City	IN	997	12	455.0	Conventional Steam Coal	SUB	ST
2028	6	3476	DTE San Diego COGEN Inc.	Commercial	Childrens Hospital	CA	10175	0799	2.0	Petroleum Liquids	DFO	IC
2028	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 1 & 2	LA	8056	2	417.3	Natural Gas Steam Turbine	NG	ST
2028	6	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU3	2.8	Conventional Hydroelectric	WAT	HY
2028	6	18315	Sunflower Electric Power Corp	Electric Utility	Clifton	KS	8037	1	76.2	Natural Gas Fired Combustion Turbine	NG	GT
2028	6	18315	Sunflower Electric Power Corp	Electric Utility	Clifton	KS	8037	2	2.5	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	1	2.0	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	2	2.0	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	3	2.0	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Fort Churchill	NV	2330	1	113.0	Natural Gas Steam Turbine	NG	ST
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Fort Churchill	NV	2330	2	113.0	Natural Gas Steam Turbine	NG	ST
2028	9	30151	Tri-State G & T Assn, Inc	Electric Utility	Craig (CO)	CO	6021	2	410.0	Conventional Steam Coal	SUB	ST
2028	11	56898	City of Sunnyvale WPCP - (CA)	Electric Utility	Sunnyvale City of WPCP	CA	57557	S-14	0.8	Landfill Gas	LFG	IC
2028	12	2138	Brainerd Public Utilities	Electric Utility	Brainerd Public Utilities	MN	50636	4	0.6	Conventional Hydroelectric	WAT	HY
2028	12	61412	Cardinal Operating Company	IPP	Cardinal	OH	2828	3	620.0	Conventional Steam Coal	BIT	ST
2028	12	16604	City of San Antonio - (TX)	Electric Utility	J K Spruce	TX	7097	1	560.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Belle River	MI	6034	ST1	635.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Belle River	MI	6034	ST2	635.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	3	773.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	4	762.0	Conventional Steam Coal	SUB	ST
2028	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	2	65.0	Natural Gas Steam Turbine	NG	ST
2028	12	9324	Indiana Michigan Power Co	Electric Utility	Rockport	IN	6166	1	1,300.0	Conventional Steam Coal	SUB	ST
2028	12	9324	Indiana Michigan Power Co	Electric Utility	Rockport	IN	6166	2	1,300.0	Conventional Steam Coal	SUB	ST
2028	12	61944	MN8 Energy LLC	IPP	ACCC Mays Landing	NJ	60802	PV1	1.4	Solar Photovoltaic	SUN	PV
2028	12	61944	MN8 Energy LLC	IPP	IFF Hazlet	NJ	60709	GRND	3.0	Solar Photovoltaic	SUN	PV
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	1	4.7	Petroleum Liquids	RFO	ST
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	2	4.8	Petroleum Liquids	RFO	ST
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	3	11.0	Petroleum Liquids	RFO	ST
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	4	11.9	Petroleum Liquids	RFO	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2028	12	13781	Northern States Power Co - Minnesota	Electric Utility	Allen S King	MN	1915	1	511.0	Conventional Steam Coal	SUB	ST
2028	12	15466	Public Service Co of Colorado	Electric Utility	Cherokee	CO	469	4	310.0	Natural Gas Steam Turbine	NG	ST
2028	12	15466	Public Service Co of Colorado	Electric Utility	Fort Lupton	CO	8067	1	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	15466	Public Service Co of Colorado	Electric Utility	Fort Lupton	CO	8067	2	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	15466	Public Service Co of Colorado	Electric Utility	Fruita	CO	471	1	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	15466	Public Service Co of Colorado	Electric Utility	Hayden	CO	525	1	179.0	Conventional Steam Coal	BIT	ST
2028	12	15466	Public Service Co of Colorado	Electric Utility	Valmont	CO	477	6	43.0	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	1	117.0	Natural Gas Steam Turbine	NG	ST
2028	12	17718	Southwestern Public Service Co	Electric Utility	Nichols	TX	3484	1	107.0	Natural Gas Steam Turbine	NG	ST
2028	12	17718	Southwestern Public Service Co	Electric Utility	Tolk	TX	6194	1	532.0	Conventional Steam Coal	SUB	ST
2028	12	17718	Southwestern Public Service Co	Electric Utility	Tolk	TX	6194	2	535.0	Conventional Steam Coal	SUB	ST
2028	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	1	1,239.0	Conventional Steam Coal	BIT	ST
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G10	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G11	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G12	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G13	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G14	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G15	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G16	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT1	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT2	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT3	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	19436	Union Electric Co - (MO)	Electric Utility	Sioux	MO	2107	1	487.0	Conventional Steam Coal	SUB	ST
2028	12	19436	Union Electric Co - (MO)	Electric Utility	Sioux	MO	2107	2	487.0	Conventional Steam Coal	SUB	ST
2029	3	16604	City of San Antonio - (TX)	Electric Utility	O W Sommers	TX	3611	2	410.0	Natural Gas Steam Turbine	NG	ST
2029	5	17698	Southwestern Electric Power Co	Electric Utility	Arsenal Hill	LA	1416	5	110.0	Natural Gas Steam Turbine	NG	ST
2029	6	58152	Amherst College	Commercial	Amherst College Co Gen	MA	58185	CTG	1.2	Natural Gas Fired Combustion Turbine	NG	GT
2029	6	60421	Brandon Shores LLC	IPP	Brandon Shores	MD	602	1	635.0	Conventional Steam Coal	BIT	ST
2029	6	60421	Brandon Shores LLC	IPP	Brandon Shores	MD	602	2	638.0	Conventional Steam Coal	BIT	ST
2029	6	65384	Cartier Energy, LLC	Commercial	Hartford Hospital Cogeneration	CT	52061	GEN4	1.4	Other Natural Gas	NG	FC
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Little Gypsy	LA	1402	2	403.8	Natural Gas Steam Turbine	NG	ST
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Little Gypsy	LA	1402	3	512.7	Natural Gas Steam Turbine	NG	ST
2029	6	60422	H.A. Wagner LLC	IPP	Herbert A Wagner	MD	1554	3	305.0	Petroleum Liquids	DFO	ST
2029	6	60422	H.A. Wagner LLC	IPP	Herbert A Wagner	MD	1554	4	397.0	Petroleum Liquids	DFO	ST
2029	9	10875	Lee County Board-Commissioners	IPP	Lee County Solid Waste Energy	FL	52010	GEN1	39.0	Municipal Solid Waste	MSW	ST
2029	11	60538	Vitro Architectural Glass	Industrial	Works 4	TX	54364	L2G	2.0	Petroleum Liquids	DFO	IC
2029	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Rocky Ford	CO	6516	IC1A	2.0	Petroleum Liquids	DFO	IC
2029	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Rocky Ford	CO	6516	IC2	2.0	Petroleum Liquids	DFO	IC
2029	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Rocky Ford	CO	6516	IC3	2.0	Petroleum Liquids	DFO	IC
2029	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Rocky Ford	CO	6516	IC4	2.0	Petroleum Liquids	DFO	IC
2029	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Rocky Ford	CO	6516	IC5	2.0	Petroleum Liquids	DFO	IC
2029	12	3989	City of Colorado Springs - (CO)	Electric Utility	Ray D Nixon	CO	8219	1	195.0	Conventional Steam Coal	SUB	ST
2029	12	11208	Los Angeles Department of Water & Power	Electric Utility	Scattergood	CA	404	1	105.0	Natural Gas Steam Turbine	NG	ST
2029	12	11208	Los Angeles Department of Water & Power	Electric Utility	Scattergood	CA	404	2	156.3	Natural Gas Steam Turbine	NG	ST
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	7	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	8	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	7	1.8	Petroleum Liquids	DFO	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	8	1.8	Petroleum Liquids	DFO	GT
2029	12	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	1	280.0	Conventional Steam Coal	SUB	ST
2029	12	30151	Tri-State G & T Assn, Inc	Electric Utility	Craig (CO)	CO	6021	3	448.0	Conventional Steam Coal	SUB	ST
2029	12	20856	Wisconsin Power & Light Co	Electric Utility	Columbia (WI)	WI	8023	1	568.0	Conventional Steam Coal	SUB	ST
2029	12	20856	Wisconsin Power & Light Co	Electric Utility	Columbia (WI)	WI	8023	2	560.3	Conventional Steam Coal	SUB	ST
2030		22500	Evergy Kansas Central, Inc	Electric Utility	Jeffrey Energy Center	KS	6068	3	731.8	Conventional Steam Coal	SUB	ST
2030	1	15474	Public Service Co of Oklahoma	Electric Utility	Weleetka	OK	2966	4	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	1	15474	Public Service Co of Oklahoma	Electric Utility	Weleetka	OK	2966	5	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	5	733	Appalachian Power Co	Electric Utility	Clinch River	VA	3775	1	230.0	Natural Gas Steam Turbine	NG	ST
2030	5	733	Appalachian Power Co	Electric Utility	Clinch River	VA	3775	2	230.0	Natural Gas Steam Turbine	NG	ST
2030	6	327	Air Liquide Large Industries U S LP	Industrial	Geismar Cogen	LA	56787	GTG	72.5	Natural Gas Fired Combustion Turbine	NG	GT
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	1	9.0	Municipal Solid Waste	MSW	ST
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	2	7.0	Municipal Solid Waste	MSW	ST
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	3	61.0	Petroleum Liquids	DFO	GT

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	4	58.0	Petroleum Liquids	DFO	GT
2030	6	16732	San Jose State University Folts Dev &Ops	Commercial	San Jose Cogeneration	CA	10548	GEN1	5.6	Natural Gas Fired Combustion Turbine	NG	GT
2030	10	6013	Eugene Water & Electric Board	Electric Utility	Carmen Smith	OR	3067	3	3.8	Conventional Hydroelectric	WAT	HY
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTA	21.7	Natural Gas Fired Combined Cycle	NG	CT
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTB	21.7	Natural Gas Fired Combined Cycle	NG	CT
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTC	21.7	Natural Gas Fired Combined Cycle	NG	CT
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	STM	28.0	Natural Gas Fired Combined Cycle	NG	CA
2030	10	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	3	0.5	Solar Photovoltaic	SUN	PV
2030	10	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	4	0.5	Solar Photovoltaic	SUN	PV
2030	12	5701	El Paso Electric Co	Electric Utility	Copper	TX	9	1	63.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	12698	Evergy Missouri West	Electric Utility	Lake Road (MO)	MO	2098	4	96.6	Natural Gas Steam Turbine	NG	ST
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT1	11.6	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT2	9.2	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT3	13.3	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT4	5.8	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	67623	Marvin	Industrial	Warroad Factory	MN	69725	4N	0.5	Petroleum Liquids	DFO	IC
2030	12	67623	Marvin	Industrial	Warroad Factory	MN	69725	4S	0.5	Petroleum Liquids	DFO	IC
2030	12	67623	Marvin	Industrial	Warroad Factory	MN	69725	5	0.5	Petroleum Liquids	DFO	IC
2030	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	1	43.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	2	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	3	46.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	4	47.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	5	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	6	46.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	13781	Northern States Power Co - Minnesota	Electric Utility	Monticello Nuclear Facility	MN	1922	1	617.0	Nuclear	NUC	ST
2030	12	13781	Northern States Power Co - Minnesota	Electric Utility	Sherburne County	MN	6090	3	876.0	Conventional Steam Coal	SUB	ST
2030	12	15466	Public Service Co of Colorado	Electric Utility	Alamosa	CO	464	CT1	13.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	15466	Public Service Co of Colorado	Electric Utility	Alamosa	CO	464	CT2	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	15466	Public Service Co of Colorado	Electric Utility	Comanche (CO)	CO	470	3	750.0	Conventional Steam Coal	SUB	ST
2030	12	15477	Public Service Elec & Gas Co	Electric Utility	Linden Solar Farm	NJ	57381	LIND	2.7	Solar Photovoltaic	SUN	PV
2030	12	15477	Public Service Elec & Gas Co	Electric Utility	Silver Lake Solar Farm	NJ	57341	SILV	1.7	Solar Photovoltaic	SUN	PV
2030	12	15477	Public Service Elec & Gas Co	Electric Utility	Trenton Solar Farm	NJ	57352	TREN	1.0	Solar Photovoltaic	SUN	PV
2030	12	15477	Public Service Elec & Gas Co	Electric Utility	WEA Texas Bayonne	NJ	57383	BAYO	1.5	Solar Photovoltaic	SUN	PV
2030	12	15477	Public Service Elec & Gas Co	Electric Utility	Yardville Solar Farm	NJ	57382	YARD	3.6	Solar Photovoltaic	SUN	PV
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	1	275.0	Conventional Steam Coal	BIT	ST
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	2	285.0	Conventional Steam Coal	BIT	ST
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	3	285.0	Conventional Steam Coal	BIT	ST
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	4	285.0	Conventional Steam Coal	BIT	ST
2030	12	17718	Southwestern Public Service Co	Electric Utility	Nichols	TX	3484	3	244.0	Natural Gas Steam Turbine	NG	ST
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL00	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL01	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL02	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL03	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL04	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL05	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL06	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL07	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL08	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL09	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL10	0.1	Other Natural Gas	NG	FC
2031	6	11241	Entergy Louisiana LLC	Electric Utility	Nine Mile Point	LA	1403	6(4)	722.8	Natural Gas Steam Turbine	NG	ST
2031	6	9324	Indiana Michigan Power Co	Electric Utility	Elkhart	IN	986	1	0.6	Conventional Hydroelectric	WAT	HY
2031	6	9324	Indiana Michigan Power Co	Electric Utility	Elkhart	IN	986	2	0.4	Conventional Hydroelectric	WAT	HY
2031	6	9324	Indiana Michigan Power Co	Electric Utility	Elkhart	IN	986	3	0.4	Conventional Hydroelectric	WAT	HY
2031	8	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT4	0.7	Solar Photovoltaic	SUN	PV
2031	12	803	Arizona Public Service Co	Electric Utility	Four Corners	NM	2442	4	770.0	Conventional Steam Coal	BIT	ST
2031	12	803	Arizona Public Service Co	Electric Utility	Four Corners	NM	2442	5	770.0	Conventional Steam Coal	BIT	ST
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	3	88.0	Natural Gas Steam Turbine	NG	ST
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	4	86.0	Natural Gas Fired Combined Cycle	NG	CA
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	CT1	64.0	Natural Gas Fired Combined Cycle	NG	CT
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	CT2	67.0	Natural Gas Fired Combined Cycle	NG	CT

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2031	12	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	GT1	17.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	GT2	17.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	13781	Northern States Power Co - Minnesota	Electric Utility	Black Dog	MN	1904	2	117.0	Natural Gas Fired Combined Cycle	NG	CA
2031	12	13781	Northern States Power Co - Minnesota	Electric Utility	Black Dog	MN	1904	5	165.0	Natural Gas Fired Combined Cycle	NG	CT
2031	12	15477	Public Service Elec & Gas Co	Electric Utility	Matrix Buildings A&B (Perth Amboy) Solar	NJ	57384	MATR	2.5	Solar Photovoltaic	SUN	PV
2031	12	15477	Public Service Elec & Gas Co	Electric Utility	Matrix Stults Road Solar Facility	NJ	57588	STULT	2.6	Solar Photovoltaic	SUN	PV
2031	12	15477	Public Service Elec & Gas Co	Electric Utility	Mill Creek Solar	NJ	57728	MILLC	3.5	Solar Photovoltaic	SUN	PV
2031	12	15477	Public Service Elec & Gas Co	Electric Utility	NJMC Landfill	NJ	57724	NJMC	2.5	Solar Photovoltaic	SUN	PV
2031	12	15477	Public Service Elec & Gas Co	Electric Utility	Summit Associates	NJ	57726	SUMA	1.9	Solar Photovoltaic	SUN	PV
2031	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	1	243.0	Natural Gas Steam Turbine	NG	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	1	225.0	Conventional Steam Coal	BIT	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	2	225.0	Conventional Steam Coal	SUB	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	3	263.0	Conventional Steam Coal	SUB	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	4	263.0	Conventional Steam Coal	SUB	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT1	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT2	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT3	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT4	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT5	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT6	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT7	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT8	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2032		22500	Evergy Kansas Central, Inc	Electric Utility	Lawrence Energy Center	KS	1250	4	109.1	Conventional Steam Coal	SUB	ST
2032		22500	Evergy Kansas Central, Inc	Electric Utility	Lawrence Energy Center	KS	1250	5	382.2	Conventional Steam Coal	SUB	ST
2032		10000	Evergy Metro	Electric Utility	La Cygne	KS	1241	1	771.3	Conventional Steam Coal	SUB	ST
2032	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	7	2.0	Natural Gas Internal Combustion Engine	NG	IC
2032	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	8	1.6	Natural Gas Internal Combustion Engine	NG	IC
2032	8	64400	Flower Valley	IPP	Flower Valley I	TX	64915	FLRV1	9.9	Batteries	MVH	BA
2032	12	60462	Community Foodbank of NJ	Electric Utility	Community Foodbank of NJ	NJ	60776	FDBNK	1.0	Solar Photovoltaic	SUN	PV
2032	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	1	758.0	Conventional Steam Coal	SUB	ST
2032	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	2	773.0	Conventional Steam Coal	SUB	ST
2032	12	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	1	76.0	Natural Gas Steam Turbine	NG	ST
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTA	20.5	Natural Gas Fired Combined Cycle	NG	CT
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTB	20.5	Natural Gas Fired Combined Cycle	NG	CT
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTC	20.5	Natural Gas Fired Combined Cycle	NG	CT
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	STM	24.0	Natural Gas Fired Combined Cycle	NG	CA
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	1	64.0	Natural Gas Steam Turbine	NG	ST
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	2	69.0	Natural Gas Steam Turbine	NG	ST
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	3	104.5	Natural Gas Steam Turbine	NG	ST
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	4	39.6	Natural Gas Fired Combustion Turbine	NG	GT
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	5	39.6	Natural Gas Fired Combustion Turbine	NG	GT
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	6	36.9	Natural Gas Fired Combustion Turbine	NG	GT
2032	12	15477	Public Service Elec & Gas Co	Electric Utility	BlackRock-Matrix	NJ	57727	BLAR	2.5	Solar Photovoltaic	SUN	PV
2032	12	16553	Saguaro Power Co	Electric CHP	Saguaro Power	NV	54271	CTG1	36.0	Natural Gas Fired Combined Cycle	NG	CT
2032	12	16553	Saguaro Power Co	Electric CHP	Saguaro Power	NV	54271	CTG2	36.0	Natural Gas Fired Combined Cycle	NG	CT
2032	12	16553	Saguaro Power Co	Electric CHP	Saguaro Power	NV	54271	STG	29.0	Natural Gas Fired Combined Cycle	NG	CA
2032	12	16572	Salt River Project	Electric Utility	Coronado	AZ	6177	CO1	380.0	Conventional Steam Coal	SUB	ST
2032	12	16572	Salt River Project	Electric Utility	Coronado	AZ	6177	CO2	382.0	Conventional Steam Coal	SUB	ST
2032	12	24211	Tucson Electric Power Co	Electric Utility	Springerville	AZ	8223	2	406.0	Conventional Steam Coal	SUB	ST
2033	6	11241	Entergy Louisiana LLC	Electric Utility	Nine Mile Point	LA	1403	5	742.6	Natural Gas Steam Turbine	NG	ST
2033	8	59550	Croda Inc.	Industrial	Croda Atlas Point CHP	DE	59783	91197	1.1	Landfill Gas	LFG	IC
2033	8	59550	Croda Inc.	Industrial	Croda Atlas Point CHP	DE	59783	91198	1.1	Landfill Gas	LFG	IC
2033	8	59550	Croda Inc.	Industrial	Croda Atlas Point CHP	DE	59783	91199	2.0	Landfill Gas	LFG	IC
2033	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Airport Industrial	CO	7995	IC1	2.5	Petroleum Liquids	DFO	IC
2033	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Airport Industrial	CO	7995	IC2	2.5	Petroleum Liquids	DFO	IC
2033	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Airport Industrial	CO	7995	IC3	2.5	Petroleum Liquids	DFO	IC
2033	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Airport Industrial	CO	7995	IC4	2.5	Petroleum Liquids	DFO	IC
2033	12	5701	El Paso Electric Co	Electric Utility	Rio Grande	NM	2444	8	139.0	Natural Gas Steam Turbine	NG	ST
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	1	0.1	Conventional Hydroelectric	WAT	HY
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	2	0.1	Conventional Hydroelectric	WAT	HY
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	3	0.1	Conventional Hydroelectric	WAT	HY

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	4	0.1	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Chippewa Falls	WI	4000	1	1.9	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Chippewa Falls	WI	4000	2	2.1	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Chippewa Falls	WI	4000	3	2.0	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Chippewa Falls	WI	4000	4	2.0	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Chippewa Falls	WI	4000	5	2.0	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Chippewa Falls	WI	4000	6	2.1	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Dells	WI	4002	1	1.9	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Dells	WI	4002	2	1.5	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Dells	WI	4002	3	1.5	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Dells	WI	4002	4	1.5	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Dells	WI	4002	5	0.9	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Holcombe	WI	4007	1	7.3	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Holcombe	WI	4007	2	7.3	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Holcombe	WI	4007	3	7.3	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Jim Falls	WI	4008	1	12.3	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Jim Falls	WI	4008	2	12.5	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Jim Falls	WI	4008	4	0.2	Conventional Hydroelectric	WAT	HY
2033	12	13781	Northern States Power Co - Minnesota	Electric Utility	Prairie Island	MN	1925	1	521.0	Nuclear	NUC	ST
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Hilton Head	SC	3318	1	16.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Hilton Head	SC	3318	2	16.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Hilton Head	SC	3318	3	52.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	1	8.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	2	8.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	3	19.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	4	19.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	5	19.0	Petroleum Liquids	DFO	GT
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	1	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	2	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	4	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	5	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	6	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	7	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	8	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	9	134.0	Conventional Steam Coal	SUB	ST
2034	6	55937	Entergy Texas Inc.	Electric Utility	Lewis Creek	TX	3457	1	250.1	Natural Gas Steam Turbine	NG	ST
2034	6	55937	Entergy Texas Inc.	Electric Utility	Lewis Creek	TX	3457	2	249.2	Natural Gas Steam Turbine	NG	ST
2034	12	5416	Duke Energy Carolinas, LLC	Electric Utility	Marshall (NC)	NC	2727	1	370.0	Natural Gas Steam Turbine	NG	ST
2034	12	5416	Duke Energy Carolinas, LLC	Electric Utility	Marshall (NC)	NC	2727	2	370.0	Conventional Steam Coal	BIT	ST
2034	12	13781	Northern States Power Co - Minnesota	Electric Utility	Bay Front	WI	3982	5	18.0	Wood/Wood Waste Biomass	WDS	ST
2034	12	13781	Northern States Power Co - Minnesota	Electric Utility	Bay Front	WI	3982	6	23.0	Wood/Wood Waste Biomass	WDS	ST
2034	12	13781	Northern States Power Co - Minnesota	Electric Utility	Hennepin Island	MN	1911	1	1.2	Conventional Hydroelectric	WAT	HY
2034	12	13781	Northern States Power Co - Minnesota	Electric Utility	Hennepin Island	MN	1911	2	1.2	Conventional Hydroelectric	WAT	HY
2034	12	13781	Northern States Power Co - Minnesota	Electric Utility	Hennepin Island	MN	1911	3	1.2	Conventional Hydroelectric	WAT	HY
2034	12	13781	Northern States Power Co - Minnesota	Electric Utility	Hennepin Island	MN	1911	4	1.2	Conventional Hydroelectric	WAT	HY
2034	12	13781	Northern States Power Co - Minnesota	Electric Utility	Hennepin Island	MN	1911	5	1.3	Conventional Hydroelectric	WAT	HY
2034	12	13781	Northern States Power Co - Minnesota	Electric Utility	Prairie Island	MN	1925	2	519.0	Nuclear	NUC	ST
2034	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	2	243.0	Natural Gas Steam Turbine	NG	ST
2034	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	2	61.0	Natural Gas Fired Combustion Turbine	NG	GT
2034	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	3	10.0	Natural Gas Fired Combustion Turbine	NG	GT
2034	12	17718	Southwestern Public Service Co	Electric Utility	Quay County	NM	58125	1	17.0	Petroleum Liquids	DFO	GT
2035	6	15537	Brunner Island LLC	IPP	Brunner Island	PA	3140	1	306.0	Natural Gas Steam Turbine	NG	ST
2035	6	15537	Brunner Island LLC	IPP	Brunner Island	PA	3140	2	363.0	Natural Gas Steam Turbine	NG	ST
2035	6	15537	Brunner Island LLC	IPP	Brunner Island	PA	3140	3	742.0	Natural Gas Steam Turbine	NG	ST
2035	6	12685	Entergy Mississippi LLC	Electric Utility	Gerald Andrus	MS	8054	1	701.1	Natural Gas Steam Turbine	NG	ST
2035	6	15276	TalenEnergy Martins Creek LLC	IPP	TalenEnergy Martins Creek	PA	3148	3	850.0	Natural Gas Steam Turbine	NG	ST
2035	6	15276	TalenEnergy Martins Creek LLC	IPP	TalenEnergy Martins Creek	PA	3148	4	850.0	Natural Gas Steam Turbine	NG	ST
2035	7	59711	Bakersfield 111 LLC	IPP	Bakersfield 111	CA	59948	BF111	1.4	Solar Photovoltaic	SUN	PV
2035	7	56742	Notus Clean Energy LLC	IPP	Notus Wind 1	MA	57414	1	1.7	Onshore Wind Turbine	WND	WT
2035	8	19497	United Illuminating Co	Electric Utility	UI RCP New Haven Fuel Cell	CT	60040	NHFC	2.5	Other Natural Gas	NG	FC
2035	11	19497	United Illuminating Co	Electric Utility	UI RCP Bridgeport Seaside	CT	60054	BPFC	2.5	Other Natural Gas	NG	FC

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2035	12	20169	Avista Corp	Electric Utility	Northeast (WA)	WA	6210	1	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2035	12	59474	BQ Energy LLC	IPP	Mount Kisco Landfill Solar & Storage CSG	NY	63774	KISCB	0.5	Batteries	MWH	BA
2035	12	5860	Empire District Electric Co	Electric Utility	Empire Energy Center	MO	6223	1	78.0	Natural Gas Fired Combustion Turbine	NG	GT
2035	12	5860	Empire District Electric Co	Electric Utility	Empire Energy Center	MO	6223	2	77.0	Natural Gas Fired Combustion Turbine	NG	GT
2035	12	61091	Hopewell Valley High School	Electric Utility	Hopewell Valley High School Hybrid	NJ	61473	BA1	1.0	Batteries	MWH	BA
2035	12	61091	Hopewell Valley High School	Electric Utility	Hopewell Valley High School Hybrid	NJ	61473	HWVHS	0.9	Solar Photovoltaic	SUN	PV
2035	12	56998	Macys Corporate Services, Inc	Commercial	Macys Goodyear	AZ	57673	1	3.1	Solar Photovoltaic	SUN	PV
2035	12	13781	Northern States Power Co - Minnesota	Electric Utility	Ladysmith Dam	WI	3986	1	0.3	Conventional Hydroelectric	WAT	HY
2035	12	13781	Northern States Power Co - Minnesota	Electric Utility	Ladysmith Dam	WI	3986	2	0.3	Conventional Hydroelectric	WAT	HY
2035	12	13781	Northern States Power Co - Minnesota	Electric Utility	Ladysmith Dam	WI	3986	3	0.4	Conventional Hydroelectric	WAT	HY
2035	12	13781	Northern States Power Co - Minnesota	Electric Utility	Menomonie	WI	4009	1	1.1	Conventional Hydroelectric	WAT	HY
2035	12	13781	Northern States Power Co - Minnesota	Electric Utility	Menomonie	WI	4009	2	1.1	Conventional Hydroelectric	WAT	HY
2035	12	15477	Public Service Elec & Gas Co	Electric Utility	Kinsley Landfill Solar	NJ	58877	KINS	8.6	Solar Photovoltaic	SUN	PV
2035	12	15477	Public Service Elec & Gas Co	Electric Utility	L&D Landfill Solar	NJ	59601	L&D	10.0	Solar Photovoltaic	SUN	PV
2035	12	15477	Public Service Elec & Gas Co	Electric Utility	Parkland Landfill Solar	NJ	59001	PARK	7.8	Solar Photovoltaic	SUN	PV
2036	2	59885	UIL Distributed Resources, LLC	IPP	UDR Glastonbury Fuel Cell	CT	60109	UDRFC	2.5	Other Natural Gas	NG	FC
2036	4	19497	United Illuminating Co	Electric Utility	UI RCP Bridgeport Seaside	CT	60054	BPPV	2.0	Solar Photovoltaic	SUN	PV
2036	12	61597	Caldwell Wastewater Treatment Plant	Electric Utility	Caldwell Wastewater Treatment Plant Hybr	NJ	62027	BAT1	0.5	Batteries	MWH	BA
2036	12	61597	Caldwell Wastewater Treatment Plant	Electric Utility	Caldwell Wastewater Treatment Plant Hybr	NJ	62027	PV1	0.7	Solar Photovoltaic	SUN	PV
2036	12	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	2	232.0	Natural Gas Steam Turbine	NG	ST
2036	12	60164	ILR Landfill	Electric Utility	ILR Landfill	NJ	60375	ILR1	6.6	Solar Photovoltaic	SUN	PV
2036	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	1	339.0	Natural Gas Steam Turbine	NG	ST
2036	12	19497	United Illuminating Co	Electric Utility	UI RCP Woodbridge FC	CT	60593	WBFC	2.2	Other Natural Gas	NG	FC
2037	12	13781	Northern States Power Co - Minnesota	Electric Utility	Red Wing	MN	1926	1	9.0	Municipal Solid Waste	MSW	ST
2037	12	13781	Northern States Power Co - Minnesota	Electric Utility	Red Wing	MN	1926	2	9.0	Municipal Solid Waste	MSW	ST
2037	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wilmarth	MN	1934	1	9.0	Municipal Solid Waste	MSW	ST
2037	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wilmarth	MN	1934	2	9.0	Municipal Solid Waste	MSW	ST
2038	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	2	339.0	Natural Gas Steam Turbine	NG	ST
2039		22500	Evergy Kansas Central, Inc	Electric Utility	Jeffrey Energy Center	KS	6068	1	725.2	Conventional Steam Coal	SUB	ST
2039		10000	Evergy Metro	Electric Utility	Iatan	MO	6065	1	716.7	Conventional Steam Coal	SUB	ST
2039		10000	Evergy Metro	Electric Utility	La Cygne	KS	1241	2	666.5	Conventional Steam Coal	SUB	ST
2039	10	65384	Cartier Energy, LLC	Commercial	HSCo CHP	CT	57179	1	3.5	Natural Gas Fired Combustion Turbine	NG	GT
2039	12	15477	Public Service Elec & Gas Co	Electric Utility	Cinnaminson Landfill Solar	NJ	65465	CINN	10.0	Solar Photovoltaic	SUN	PV
2039	12	15477	Public Service Elec & Gas Co	Electric Utility	Highland Park Borough Solar	NJ	65468	HIGH	0.5	Solar Photovoltaic	SUN	PV
2039	12	15477	Public Service Elec & Gas Co	Electric Utility	Highland Park Borough Solar	NJ	65468	HPBA	0.6	Batteries	MWH	BA
2039	12	15477	Public Service Elec & Gas Co	Electric Utility	Pennsauken Brownfield Solar	NJ	65467	PENN	12.0	Solar Photovoltaic	SUN	PV
2040	1	18454	Tampa Electric Co	Electric Utility	Big Bend	FL	645	ST4	380.0	Natural Gas Steam Turbine	NG	ST
2040	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	1	1.4	Natural Gas Internal Combustion Engine	NG	IC
2040	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	2	1.1	Natural Gas Internal Combustion Engine	NG	IC
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV1	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV2	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV3	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV4	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV5	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV6	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV7	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV8	0.1	Solar Photovoltaic	SUN	PV
2040	12	13781	Northern States Power Co - Minnesota	Electric Utility	Angus Anson	SD	7237	1	97.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	13781	Northern States Power Co - Minnesota	Electric Utility	Angus Anson	SD	7237	2	99.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	15477	Public Service Elec & Gas Co	Electric Utility	Kinsley II Landfill Solar System	NJ	65466	KINS2	3.8	Solar Photovoltaic	SUN	PV
2040	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	3	106.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	4	101.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	3	340.0	Natural Gas Steam Turbine	NG	ST
2041	4	63424	Silverstrand Grid, LLC	IPP	Silverstrand Grid Energy Storage System	CA	63735	SLV01	11.0	Batteries	MWH	BA
2042	6	63723	Ignacio Grid, LLC	IPP	Ignacio Grid Energy Storage System	TX	64089	IGN01	100.0	Batteries	MWH	BA
2042	6	63451	Madero Grid, LLC	IPP	Madero Grid	TX	63757	MAD01	100.0	Batteries	MWH	BA
2043	12	57170	EDF Renewable Asset Holdings, Inc.	IPP	Copenhagen Wind Farm	NY	58979	CPHGN	79.9	Onshore Wind Turbine	WND	WT
2043	12	14354	PacifiCorp	Electric Utility	Chehalis Generating Facility	WA	55662	CA	157.0	Natural Gas Fired Combined Cycle	NG	CA
2043	12	14354	PacifiCorp	Electric Utility	Chehalis Generating Facility	WA	55662	CT1	160.0	Natural Gas Fired Combined Cycle	NG	CT
2043	12	14354	PacifiCorp	Electric Utility	Chehalis Generating Facility	WA	55662	CT2	160.0	Natural Gas Fired Combined Cycle	NG	CT
2044	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	1	0.4	Conventional Hydroelectric	WAT	HY

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2044	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	3	0.5	Conventional Hydroelectric	WAT	HY
2044	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	4	0.5	Conventional Hydroelectric	WAT	HY
2044	12	17718	Southwestern Public Service Co	Electric Utility	Hale Community Wind Farm	TX	59247	HALE1	478.0	Onshore Wind Turbine	WND	WT
2045	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	10	5.6	Natural Gas Internal Combustion Engine	NG	IC
2045	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	11	6.0	Natural Gas Internal Combustion Engine	NG	IC
2045	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	9	4.5	Natural Gas Internal Combustion Engine	NG	IC
2045	12	62915	Madison Energy Holdings LLC	IPP	ESCA-LL-COLTON, LLC	CA	64270	COLT1	2.6	Solar Photovoltaic	SUN	PV
2045	12	62836	Navisun LLC	IPP	BWC Jimmie Pond	ME	67902	HAMPD	5.0	Solar Photovoltaic	SUN	PV
2047	6	21158	City of Zeeland - (MI)	Electric Utility	Municipal Power Plant	MI	56504	1	1.0	Natural Gas Internal Combustion Engine	NG	IC
2047	6	21158	City of Zeeland - (MI)	Electric Utility	Municipal Power Plant	MI	56504	2	1.0	Natural Gas Internal Combustion Engine	NG	IC
2047	7	60455	PVN Milliken, LLC	IPP	PVN Milliken, LLC	CA	60790	PV	3.0	Solar Photovoltaic	SUN	PV
2047	12	66130	Dynamic Energy Holdings LLC	Commercial	Hobart & William Smith College Gates Rd.	NY	63297	GATES	2.4	Solar Photovoltaic	SUN	PV
2047	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	1	1.8	Conventional Hydroelectric	WAT	HY
2047	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	2	1.8	Conventional Hydroelectric	WAT	HY
2047	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	3	1.9	Conventional Hydroelectric	WAT	HY
2047	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	4	1.9	Conventional Hydroelectric	WAT	HY
2047	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	5	2.0	Conventional Hydroelectric	WAT	HY
2047	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	6	1.9	Conventional Hydroelectric	WAT	HY
2047	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	7	2.0	Conventional Hydroelectric	WAT	HY
2047	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	8	1.9	Conventional Hydroelectric	WAT	HY
2048	12	66130	Dynamic Energy Holdings LLC	Industrial	Knaggs Brothers Farm	NY	63230	KNAGG	4.5	Solar Photovoltaic	SUN	PV
2049	4	66130	Dynamic Energy Holdings LLC	Industrial	Barrette Outdoor Living, Inc.	NJ	63298	BARRE	1.9	Solar Photovoltaic	SUN	PV
2049	4	61612	Panda Solar NC 1, LLC	IPP	Panda Solar NC 1, LLC	NC	62089	20002	1.0	Solar Photovoltaic	SUN	PV
2049	4	61655	Panda Solar NC 2, LLC	IPP	Panda Solar NC 2, LLC	NC	62120	20003	2.0	Solar Photovoltaic	SUN	PV
2049	6	61663	Panda Solar NC 10, LLC	IPP	Panda Solar NC 10, LLC	NC	62128	20031	2.0	Solar Photovoltaic	SUN	PV
2049	6	61664	Panda Solar NC 11, LLC	IPP	Panda Solar NC 11, LLC	NC	62129	20032	2.0	Solar Photovoltaic	SUN	PV
2049	6	61656	Panda Solar NC 3, LLC	IPP	Panda Solar NC 3, LLC	NC	62121	20011	2.0	Solar Photovoltaic	SUN	PV
2049	6	61658	Panda Solar NC 5, LLC	IPP	Panda Solar NC 5, LLC	NC	62123	20007	1.0	Solar Photovoltaic	SUN	PV
2049	6	61660	Panda Solar NC 6, LLC	IPP	Panda Solar NC 6, LLC	NC	62124	20028	1.0	Solar Photovoltaic	SUN	PV
2049	6	61662	Panda Solar NC 9, LLC	IPP	Panda Solar NC 9, LLC	NC	62127	20022	2.0	Solar Photovoltaic	SUN	PV
2049	9	61661	Panda Solar NC 8, LLC	IPP	Panda Solar NC 8, LLC	NC	62126	20052	2.0	Solar Photovoltaic	SUN	PV
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	1	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	2	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	3	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	4	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	5	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	12	56316	Reworld Tulsa LLC	Commercial	Reworld Tulsa	OK	50660	GEN1	15.6	Municipal Solid Waste	MSW	ST
2050	12	17718	Southwestern Public Service Co	Electric Utility	Sagamore Wind	NM	63578	SWF01	522.0	Onshore Wind Turbine	WND	WT
2052	1	64390	Brighter Future Solar LLC	IPP	Brighter Future Solar	NC	64910	BFSNC	11.0	Solar Photovoltaic	SUN	PV
2054	1	66926	Bullrock-NxtGenREA	IPP	Day Hollow Road Community Solar	NY	65826	1829	5.0	Solar Photovoltaic	SUN	PV
2056	11	64170	Camden Solar LLC	IPP	Camden Solar LLC	NC	64535	KOV4A	20.0	Solar Photovoltaic	SUN	PV
2056	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	3	166.0	Natural Gas Fired Combustion Turbine	NG	GT
2057	4	64393	Tulare Solar Center, LLC	IPP	Luciana	CA	64909	TSC	55.8	Solar Photovoltaic	SUN	PV
2057	12	59474	BQ Energy LLC	IPP	West Valley East	NY	62738	WVE	5.0	Solar Photovoltaic	SUN	PV
2057	12	59474	BQ Energy LLC	IPP	West Valley West	NY	62737	WVW	5.0	Solar Photovoltaic	SUN	PV
2058	12	13781	Northern States Power Co - Minnesota	Electric Utility	Black Dog	MN	1904	6-1	209.0	Natural Gas Fired Combustion Turbine	NG	GT
2058	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	4	168.0	Natural Gas Fired Combustion Turbine	NG	GT
2058	12	64783	Spanish Peaks Solar LLC	IPP	Spanish Peaks Solar	CO	62379	47301	140.0	Solar Photovoltaic	SUN	PV
2059	12	65572	Greene Community Solar LLC	IPP	Greene Community Solar	NY	66524	20738	5.0	Solar Photovoltaic	SUN	PV
2061	1	63631	Capital V LLC	IPP	Hertford Solar Power, LLC	NC	63024	KEH	10.0	Solar Photovoltaic	SUN	PV
2063	12	62836	Navisun LLC	IPP	Acushnet MA 1	MA	64706	ACNT1	1.0	Solar Photovoltaic	SUN	PV
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Saxon Falls	WI	1756	1	0.5	Conventional Hydroelectric	WAT	HY
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Saxon Falls	WI	1756	2	0.5	Conventional Hydroelectric	WAT	HY
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Superior Falls	MI	1757	1	0.5	Conventional Hydroelectric	WAT	HY
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Superior Falls	MI	1757	2	0.5	Conventional Hydroelectric	WAT	HY
2065	12	13781	Northern States Power Co - Minnesota	Electric Utility	Trego	WI	4012	1	0.4	Conventional Hydroelectric	WAT	HY
2065	12	13781	Northern States Power Co - Minnesota	Electric Utility	Trego	WI	4012	2	0.3	Conventional Hydroelectric	WAT	HY
2072	8	10875	Lee County Board-Commissioners	IPP	Lee County Solid Waste Energy	FL	52010	GEN2	16.0	Municipal Solid Waste	MSW	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
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Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.07.A. Capacity Factors for Utility Scale Generators Primarily Using Fossil Fuels

Year/Month	Coal		Combined Cycle		Natural Gas						Petroleum					
	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor
Annual Data																
2016	269,477.1	52.8%	236,442.8	55.4%	125,148.4	11.0%	81,225.1	12.3%	3,684.3	11.5%	13,993.7	12.2%	15,114.0	1.3%	5,082.8	2.3%
2017	259,930.2	53.1%	242,839.1	51.2%	125,806.6	9.6%	79,149.4	10.7%	4,225.5	11.6%	13,290.9	13.7%	14,275.3	1.0%	5,153.3	2.1%
2018	246,866.8	53.6%	254,403.3	55.1%	126,763.4	11.9%	76,177.8	12.6%	4,446.6	13.0%	13,300.1	14.2%	14,234.9	1.3%	5,289.7	1.9%
2019	235,089.3	47.5%	266,846.5	57.4%	128,832.5	11.4%	72,797.3	14.1%	4,848.3	15.3%	11,214.7	12.8%	14,009.7	1.0%	5,287.8	2.0%
2020	220,623.2	40.5%	274,300.4	57.1%	129,085.6	11.6%	75,462.3	14.2%	5,123.0	15.1%	8,443.3	13.9%	13,875.8	1.2%	5,300.7	1.8%
2021	212,587.0	49.1%	277,618.5	55.0%	130,103.4	11.7%	74,003.4	12.5%	5,171.8	18.2%	8,385.5	14.2%	13,729.8	1.6%	5,522.7	1.8%
2022	196,396.3	48.4%	286,467.1	56.6%	130,170.6	12.9%	77,518.8	15.6%	5,526.9	18.1%	9,839.0	13.2%	15,005.7	1.6%	5,407.0	1.8%
2023	182,767.5	42.4%	291,134.7	59.7%	130,736.5	12.9%	76,908.1	17.4%	5,802.9	20.1%	8,743.2	10.1%	14,386.8	1.3%	5,418.9	1.8%
2024	176,028.6	42.6%	292,189.2	60.5%	132,099.1	13.9%	75,196.7	19.9%	6,044.6	18.0%	8,122.7	8.9%	14,167.2	1.9%	5,461.8	1.8%
2025	171,695.2	48.7%	291,470.5	58.4%	133,539.8	14.1%	76,136.3	19.8%	6,574.2	17.4%	7,996.7	11.3%	13,726.7	2.1%	5,436.5	1.9%
Year 2024																
January	177,497.2	56.8%	293,471.8	64.1%	131,958.7	12.9%	75,752.5	15.9%	5,899.4	18.5%	8,122.7	10.8%	14,230.3	2.0%	5,471.1	1.8%
February	177,497.2	36.2%	293,471.8	56.6%	131,611.5	10.0%	75,745.5	10.4%	5,901.6	16.4%	8,122.7	8.2%	14,230.3	1.3%	5,471.3	1.6%
March	177,323.7	29.8%	293,471.8	51.1%	131,662.7	10.6%	75,334.8	13.0%	5,896.6	16.1%	8,122.7	8.0%	14,230.3	1.3%	5,472.2	1.8%
April	176,697.6	29.9%	292,884.3	46.9%	131,662.7	13.1%	75,334.8	15.9%	5,901.7	14.8%	8,122.7	8.0%	14,230.3	1.6%	5,474.9	2.2%
May	176,201.6	35.6%	292,984.3	53.9%	131,655.7	13.4%	75,334.8	20.4%	5,951.9	16.0%	8,122.7	8.5%	14,230.3	1.8%	5,466.3	1.7%
June	176,021.6	49.0%	291,603.0	65.7%	131,565.2	15.1%	75,084.8	26.3%	6,000.8	19.5%	8,122.7	8.6%	14,122.3	2.0%	5,457.1	1.9%
July	176,021.6	55.0%	291,603.0	75.8%	131,960.2	20.9%	75,084.8	32.0%	6,007.2	22.5%	8,122.7	10.2%	14,122.3	3.3%	5,470.8	1.7%
August	176,021.6	53.2%	291,064.9	75.3%	132,555.6	19.2%	75,084.8	32.4%	6,181.5	22.3%	8,122.7	9.5%	14,122.3	2.7%	5,465.5	1.9%
Sept	175,762.6	43.7%	291,601.2	67.6%	132,555.6	14.7%	75,084.8	21.6%	6,182.0	19.0%	8,122.7	7.8%	14,122.3	1.7%	5,454.9	1.6%
October	174,584.6	37.0%	291,454.9	55.6%	132,524.6	13.1%	74,879.0	19.5%	6,183.8	16.3%	8,122.7	8.2%	14,122.3	1.8%	5,455.3	1.8%
November	174,597.6	35.9%	291,464.9	54.9%	132,706.8	12.3%	74,875.6	16.4%	6,183.8	18.0%	8,122.7	8.3%	14,122.3	1.7%	5,448.1	1.7%
December	174,177.6	48.7%	291,238.9	58.5%	132,741.8	11.0%	74,786.7	14.2%	6,236.6	16.7%	8,122.7	10.5%	14,122.3	1.5%	5,434.3	1.9%
Year 2025																
January	172,913.1	62.7%	291,333.6	61.9%	132,815.4	13.5%	76,045.7	18.8%	6,331.8	16.6%	7,996.7	14.4%	13,823.8	2.9%	5,451.2	1.7%
February	172,506.1	52.7%	291,333.6	58.0%	132,818.2	11.0%	76,045.7	15.8%	6,389.8	15.1%	7,996.7	10.5%	13,810.9	1.3%	5,455.2	1.5%
March	172,221.1	37.8%	291,274.6	46.9%	132,812.5	9.3%	75,947.7	11.8%	6,427.4	13.4%	7,996.7	9.7%	13,810.9	0.9%	5,453.9	1.3%
April	172,164.1	36.5%	291,288.1	44.1%	132,812.5	12.0%	75,947.7	17.0%	6,427.4	14.1%	7,996.7	8.8%	13,810.9	1.5%	5,445.5	1.8%
May	172,164.1	38.2%	291,348.2	51.9%	132,643.7	10.6%	75,945.7	17.3%	6,538.1	14.6%	7,996.7	10.1%	13,663.9	1.2%	5,431.5	1.1%
June	172,164.1	51.9%	291,401.2	63.7%	133,047.2	16.6%	75,945.7	24.2%	6,541.0	19.5%	7,996.7	11.9%	13,663.9	2.5%	5,431.5	2.4%
July	171,837.8	62.7%	291,401.2	71.8%	133,864.4	24.9%	76,283.5	32.4%	6,541.0	24.9%	7,996.7	15.1%	13,663.9	4.1%	5,431.5	2.8%
August	171,837.8	54.5%	291,401.2	72.3%	133,912.0	18.7%	76,283.5	26.9%	6,541.0	22.4%	7,996.7	11.1%	13,663.9	2.7%	5,435.3	1.9%
Sept	171,837.8	47.8%	291,401.2	66.3%	134,424.7	14.9%	76,238.5	21.3%	6,723.7	20.5%	7,996.7	10.5%	13,703.9	1.7%	5,426.5	2.1%
October	170,937.8	42.8%	291,401.2	53.4%	134,394.8	14.3%	76,238.5	19.3%	6,723.7	17.3%	7,996.7	12.0%	13,703.9	2.2%	5,427.6	2.1%
November	170,037.8	44.8%	291,961.3	52.1%	134,394.8	11.9%	76,238.5	15.4%	6,770.7	16.6%	7,996.7	8.9%	13,703.9	2.0%	5,428.6	1.9%
December	169,780.2	52.1%	292,093.3	58.3%	134,484.8	11.2%	76,460.5	16.4%	6,922.8	14.0%	7,996.7	12.4%	13,703.9	2.2%	5,420.6	1.7%
Year 2026																
January	169,962.6	57.6%	293,464.1	58.9%	134,607.7	13.5%	75,716.0	19.2%	6,968.5	13.7%	7,936.4	16.9%	13,681.6	7.4%	5,392.0	2.0%

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

Time adjusted capacity for month rows is the summer capacity of generators in operation for the entire month; units that began operation during the month or that retired during the month are excluded. Time adjusted capacity for year rows is a time weighted average of the month rows.

Capacity factors are a comparison of net generation with available capacity. See the technical note for an explanation of how capacity factors are calculated.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-960, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.07.B. Capacity Factors for Utility Scale Generators Primarily Using Non-Fossil Fuels

Year/Month	Geothermal		Hydroelectric		Nuclear		Other Biomass		Other Fossil Gas		Solar				Wind		Wood	
	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor
Annual Data																		
2016	2,516.6	71.6%	79,806.0	38.2%	99,364.8	92.3%	5,099.5	62.7%	2,458.8	64.8%	14,161.4	25.0%	1,757.9	22.1%	74,162.7	34.5%	8,979.8	58.3%
2017	2,460.4	73.2%	79,698.8	43.0%	99,619.5	92.3%	5,125.6	61.8%	2,375.8	62.8%	21,940.9	25.6%	1,757.9	21.8%	83,355.6	34.6%	8,807.5	60.2%
2018	2,391.5	76.0%	79,771.9	41.9%	99,605.2	92.5%	5,059.0	61.8%	2,543.9	65.4%	27,143.3	25.1%	1,757.9	23.6%	89,228.5	34.6%	8,760.2	60.6%
2019	2,535.2	69.6%	79,838.0	41.2%	98,836.7	93.4%	4,786.5	62.5%	2,504.1	67.4%	31,840.8	24.3%	1,758.1	21.2%	97,564.8	34.4%	8,485.0	59.0%
2020	2,561.5	69.1%	79,810.4	40.7%	97,238.3	92.4%	4,653.8	62.5%	2,275.2	64.6%	39,458.1	24.2%	1,747.9	20.6%	107,387.7	35.3%	8,327.2	57.8%
2021	2,588.5	69.8%	79,878.4	36.0%	95,802.7	92.8%	4,490.4	63.2%	1,902.5	60.9%	51,219.7	24.4%	1,629.0	20.5%	123,757.1	34.4%	7,959.0	59.9%
2022	2,616.0	69.0%	80,054.5	36.3%	94,969.9	92.7%	4,402.5	60.2%	1,716.0	61.6%	64,501.0	24.4%	1,480.0	23.1%	136,669.4	35.9%	7,817.6	57.9%
2023	2,670.6	69.4%	79,982.5	35.0%	95,065.2	93.0%	4,162.6	60.4%	1,871.6	53.8%	77,130.8	23.2%	1,480.0	22.1%	143,443.5	33.2%	7,830.2	53.5%
2024	2,690.2	64.6%	79,883.9	34.6%	98,022.9	90.8%	4,054.5	59.5%	1,685.1	49.0%	102,319.5	23.2%	1,392.0	25.0%	149,299.0	34.3%	7,476.0	55.8%
2025	2,695.5	65.9%	79,890.5	35.3%	98,436.4	91.0%	3,989.2	59.0%	1,656.7	52.2%	133,940.2	24.4%	1,392.0	23.6%	154,574.1	34.2%	7,331.2	56.8%
Year 2024																		
January	2,689.6	69.3%	79,886.6	36.3%	97,277.2	95.6%	4,097.7	60.8%	1,706.1	53.7%	91,150.6	13.4%	1,392.0	7.5%	146,957.0	31.6%	7,540.4	60.2%
February	2,689.6	69.0%	79,886.6	37.4%	97,277.2	95.4%	4,099.2	59.2%	1,706.1	50.2%	93,683.5	18.6%	1,392.0	12.4%	147,815.2	39.6%	7,540.4	58.3%
March	2,689.6	67.4%	79,887.1	39.3%	97,277.2	87.5%	4,098.2	56.5%	1,706.1	46.7%	94,296.2	21.8%	1,392.0	21.0%	148,016.7	40.7%	7,540.4	56.6%
April	2,689.6	65.5%	79,887.1	36.4%	97,277.2	81.8%	4,073.4	55.8%	1,678.1	48.2%	97,257.0	26.3%	1,392.0	32.2%	148,176.7	43.7%	7,493.4	52.5%
May	2,675.5	61.9%	79,887.1	41.2%	98,391.2	88.8%	4,056.4	60.8%	1,678.1	49.3%	98,677.7	29.0%	1,392.0	38.8%	149,305.6	35.2%	7,493.4	53.6%
June	2,675.5	61.5%	79,878.6	38.9%	98,391.2	96.3%	4,052.8	59.6%	1,678.1	48.1%	101,220.5	31.6%	1,392.0	40.1%	149,391.1	35.7%	7,493.4	56.4%
July	2,695.5	60.4%	79,878.6	36.0%	98,391.2	95.4%	4,034.3	60.9%	1,678.1	48.5%	103,886.6	30.3%	1,392.0	33.7%	149,419.7	25.2%	7,481.9	57.4%
August	2,695.5	60.8%	79,884.2	34.5%	98,391.2	95.3%	4,034.3	62.1%	1,678.1	49.9%	104,668.2	29.7%	1,392.0	33.1%	150,120.2	26.1%	7,481.9	58.2%
Sept	2,695.5	61.5%	79,884.2	27.7%	98,391.2	88.5%	4,037.5	59.9%	1,678.1	49.4%	106,071.6	25.4%	1,392.0	32.7%	150,470.4	26.9%	7,481.9	54.5%
October	2,695.5	62.4%	79,874.9	25.8%	98,391.2	80.3%	4,037.5	58.7%	1,678.1	45.7%	108,568.7	23.1%	1,392.0	22.8%	150,623.5	35.3%	7,417.2	47.8%
November	2,695.5	67.3%	79,874.9	29.1%	98,391.2	87.4%	4,037.5	60.4%	1,678.1	48.7%	111,404.8	16.2%	1,392.0	13.8%	150,623.5	36.9%	7,374.8	55.9%
December	2,695.5	68.8%	79,897.0	32.9%	98,391.2	97.3%	3,997.0	60.0%	1,678.1	49.6%	116,407.3	13.8%	1,392.0	11.7%	150,620.0	35.0%	7,374.8	58.7%
Year 2025																		
January	2,695.5	68.6%	79,890.0	36.1%	98,405.5	98.0%	3,996.3	60.0%	1,678.1	65.1%	122,153.7	16.4%	1,392.0	8.6%	152,172.7	38.4%	7,389.2	58.5%
February	2,695.5	68.5%	79,890.0	36.4%	98,405.5	93.5%	3,993.1	61.5%	1,678.1	64.2%	125,431.4	19.0%	1,392.0	15.0%	153,492.6	38.0%	7,389.2	59.6%
March	2,695.5	68.6%	79,890.0	37.8%	98,405.5	85.3%	3,992.4	59.2%	1,678.1	41.4%	126,586.3	23.8%	1,392.0	16.5%	153,854.2	44.2%	7,389.2	56.8%
April	2,695.5	66.7%	79,894.1	39.7%	98,405.5	81.7%	3,992.4	58.6%	1,678.1	37.0%	129,176.2	27.9%	1,392.0	30.0%	153,881.2	41.3%	7,371.2	50.3%
May	2,695.5	62.0%	79,894.1	41.0%	98,451.5	84.9%	3,992.4	57.5%	1,678.1	35.4%	131,244.3	29.7%	1,392.0	32.1%	154,124.2	32.1%	7,371.2	54.4%
June	2,695.5	65.4%	79,894.1	38.5%	98,451.5	93.4%	3,987.6	59.5%	1,651.9	54.9%	132,606.8	32.3%	1,392.0	39.2%	154,341.6	32.1%	7,371.2	57.5%
July	2,695.5	63.7%	79,889.8	33.6%	98,451.5	96.6%	3,987.6	60.0%	1,651.9	46.3%	135,119.0	32.4%	1,392.0	36.1%	154,882.0	27.6%	7,284.2	59.6%
August	2,695.5	66.9%	79,888.1	33.8%	98,451.5	96.5%	3,987.6	59.4%	1,651.9	58.3%	136,575.3	30.2%	1,392.0	32.8%	155,063.9	23.6%	7,284.2	59.0%
Sept	2,695.5	65.9%	79,888.1	26.6%	98,451.5	92.3%	3,990.8	56.8%	1,651.9	63.2%	139,124.3	27.2%	1,392.0	25.7%	155,284.1	22.9%	7,284.2	58.5%
October	2,695.5	62.6%	79,887.6	27.8%	98,451.5	80.9%	3,983.7	56.3%	1,651.9	64.1%	141,040.4	22.8%	1,392.0	22.7%	155,474.1	34.1%	7,284.2	52.4%
November	2,695.5	64.5%	79,887.6	32.0%	98,451.5	90.0%	3,983.3	59.8%	1,615.9	49.9%	142,678.7	17.5%	1,392.0	13.1%	155,915.1	36.4%	7,284.2	56.2%
December	2,695.5	67.0%	79,892.8	40.2%	98,451.5	99.0%	3,983.3	59.2%	1,615.9	47.9%	144,975.2	13.7%	1,392.0	11.5%	156,335.1	40.0%	7,277.0	59.0%
Year 2026																		
January	2,700.9	69.9%	79,942.9	46.9%	98,437.9	100.0%	3,967.5	56.6%	1,615.1	53.6%	149,992.2	15.7%	1,392.0	7.6%	159,111.4	37.5%	7,202.9	61.0%

Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

Time adjusted capacity for month rows is the summer capacity of generators in operation for the entire month; units that began operation during the month or that retired during the month are excluded. Time adjusted capacity for year rows is a time weighted average of the month rows.

Capacity factors are a comparison of net generation with available capacity. See the technical note for an explanation of how capacity factors are calculated.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-960, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.07.C. Usage Factors for Utility Scale Storage Generators

Year/Month	Battery		Pumped Storage	
	Time Adjusted Capacity (MW)	Usage Factor	Time Adjusted Capacity (MW)	Usage Factor
Annual Data				
2016	423.0	3.8%	22,752.7	11.2%
2017	632.8	6.8%	22,791.7	11.4%
2018	713.6	5.2%	22,815.4	10.8%
2019	949.8	5.4%	22,754.7	10.4%
2020	1,210.3	5.2%	22,939.6	10.5%
2021	2,627.6	6.1%	23,007.7	10.2%
2022	6,566.1	6.4%	23,033.9	11.1%
2023	11,225.7	6.6%	23,132.1	10.9%
2024	19,945.1	8.3%	23,178.5	11.4%
2025	33,209.3	8.3%	23,156.6	11.9%
Year 2024				
January	15,989.6	6.2%	23,118.6	9.5%
February	16,276.4	7.3%	23,118.6	9.7%
March	16,312.3	7.9%	23,198.6	7.4%
April	17,352.7	8.4%	23,198.6	9.1%
May	18,040.6	8.0%	23,198.6	12.5%
June	19,187.2	8.1%	23,198.6	15.6%
July	20,434.9	8.8%	23,198.6	16.8%
August	21,174.1	9.0%	23,198.6	16.3%
Sept	22,411.1	8.3%	23,198.6	13.0%
October	23,219.6	9.0%	23,198.6	8.3%
November	23,981.5	8.8%	23,156.6	8.7%
December	24,826.7	8.6%	23,156.6	9.4%
Year 2025				
January	27,257.0	7.7%	23,156.6	9.8%
February	27,623.2	7.7%	23,156.6	10.4%
March	28,157.1	8.4%	23,156.6	8.8%
April	29,151.5	8.6%	23,156.6	9.7%
May	30,475.0	8.7%	23,156.6	11.7%
June	32,209.1	8.2%	23,156.6	15.9%
July	33,790.9	8.5%	23,156.6	18.5%
August	35,464.0	10.0%	23,156.6	15.1%
Sept	36,554.7	8.7%	23,156.6	13.3%
October	37,541.9	7.9%	23,156.6	10.0%
November	39,291.2	7.6%	23,156.6	8.9%
December	40,595.9	7.3%	23,156.6	10.3%
Year 2026				
January	42,431.6	8.1%	23,158.5	9.8%

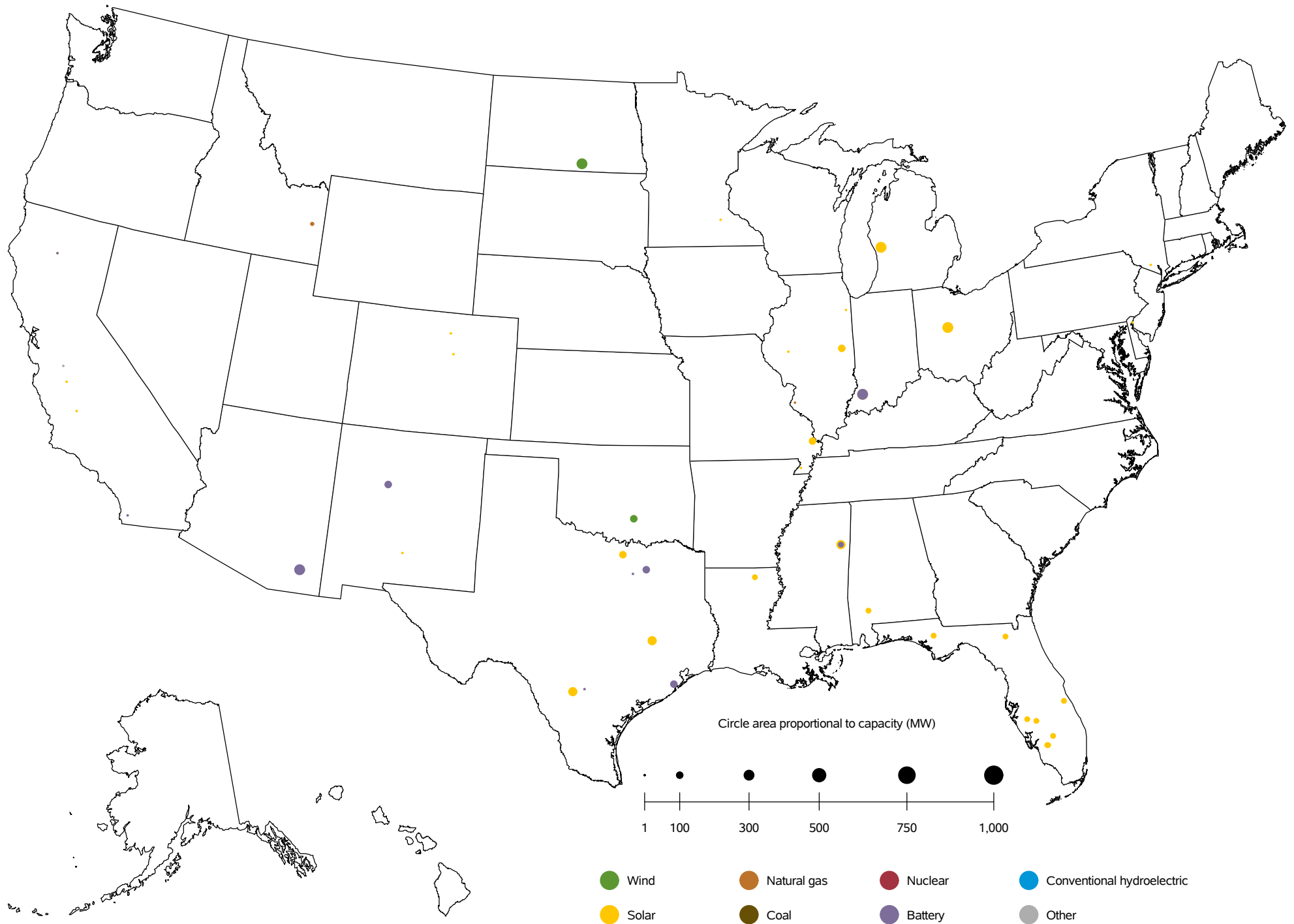
Values for 2024 and prior years are final. Values for 2025 and 2026 are preliminary.

Time adjusted capacity for month rows is the summer capacity of generators in operation for the entire month; units that began operation during the month or that retired during the month are excluded. Time adjusted capacity for year rows is a time weighted average of the month rows.

Usage factors are a comparison of gross generation with available capacity. See the technical note for an explanation of how usage factors are calculated.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operators Report; U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.A. Utility-Scale Generating Units Added in January 2026



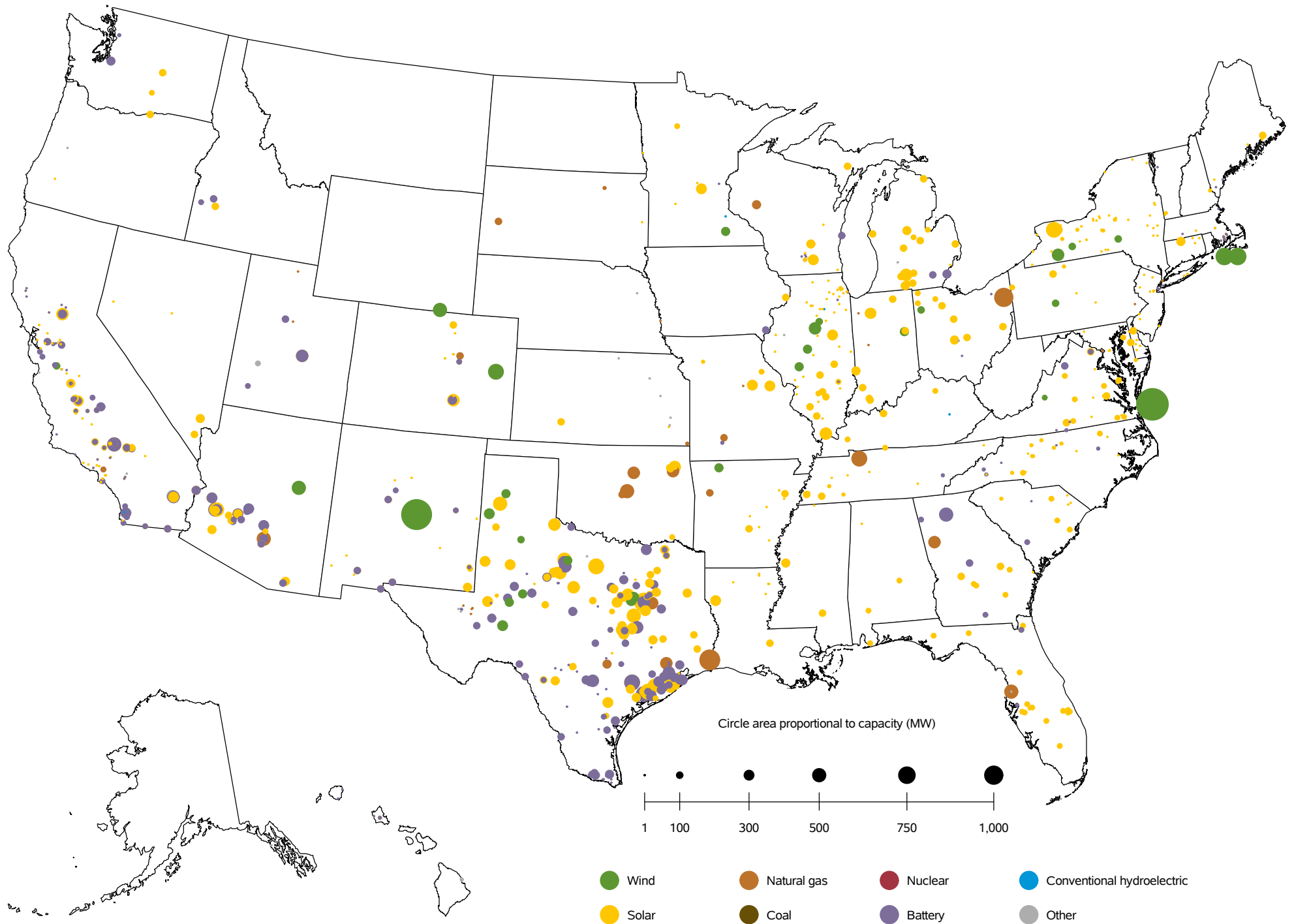
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.B. Utility-Scale Generating Units Retired in January 2026



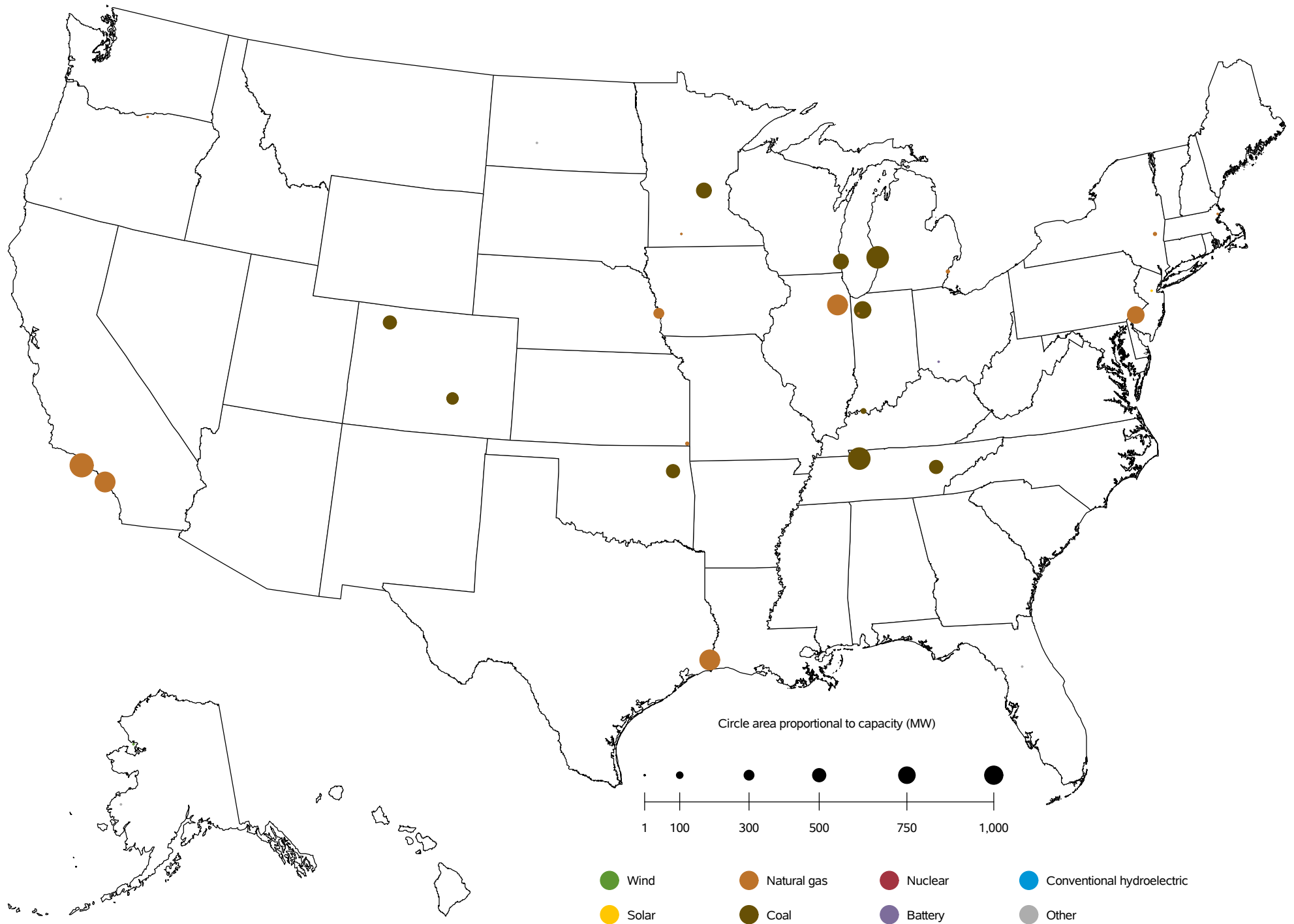
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.C. Utility-Scale Generating Units Planned to Come Online from February 2026 to January 2027



Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.D. Utility-Scale Generating Units Planned to Retire from February 2026 to January 2027



Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Chapter 7

Imports and Exports

Table 7.1. Electric Power Industry - U.S. Electricity Imports from and Electricity Exports to Canada and Mexico (Megawatthours)

Period	Canada		Mexico		U.S. Total		
	Imports from	Exports to	Imports from	Exports to	Imports	Exports	Net Imports
Annual Totals							
2016	65,173,818	2,682,381	7,542,445	3,531,636	72,716,263	6,214,017	66,502,246
2017	59,909,320	3,312,798	5,775,597	6,058,005	65,684,917	9,370,803	56,314,114
2018	51,494,627	7,290,070	6,765,975	6,514,422	58,260,602	13,804,492	44,456,110
2019	52,309,254	13,532,067	6,743,207	6,475,965	59,052,461	20,008,032	39,044,429
2020	57,001,240	9,855,106	4,447,623	4,279,573	61,448,863	14,134,679	47,314,184
2021	48,140,438	10,067,396	5,026,570	3,788,021	53,167,008	13,855,418	39,311,591
2022	52,187,403	10,651,209	4,782,900	5,107,113	56,970,303	15,758,322	41,211,981
2023	33,225,087	18,384,320	5,692,121	1,628,726	38,917,208	20,013,046	18,904,162
2024	27,201,095	17,343,144	6,053,393	2,093,903	33,254,488	19,437,047	13,817,441
2025	24,469,247	16,010,355	5,617,001	1,717,811	30,086,248	17,728,166	16,892,308
Year 2024							
January	2,953,099	1,613,683	660,037	262,655	3,613,136	1,876,338	1,736,798
February	2,072,941	2,180,767	466,048	197,835	2,538,989	2,378,602	160,387
March	1,672,607	2,386,180	534,426	169,412	2,207,033	2,555,592	-348,559
April	1,522,734	2,101,458	276,855	161,243	1,799,589	2,262,701	-463,112
May	1,399,783	1,495,642	391,850	250,819	1,791,633	1,746,461	45,172
June	2,439,026	1,218,646	435,407	234,247	2,874,433	1,452,893	1,421,540
July	3,352,980	1,289,409	647,774	224,793	4,000,754	1,514,202	2,486,552
August	2,794,254	1,047,455	581,097	171,631	3,375,351	1,219,086	2,156,265
Sept	2,492,707	845,937	601,005	145,529	3,093,712	991,466	2,102,246
October	2,287,884	747,513	508,570	158,267	2,796,454	905,780	1,890,674
November	1,377,111	1,164,450	413,254	82,877	1,790,365	1,247,327	543,038
December	2,835,969	1,252,004	537,070	34,595	3,373,039	1,286,599	2,086,440
Year 2025							
January	3,579,855	1,095,886	492,704	136,007	4,072,559	1,231,893	2,840,666
February	2,684,187	1,118,017	449,573	128,658	3,133,760	1,246,675	1,887,085
March	2,109,139	1,447,443	265,338	115,915	2,374,477	1,563,358	811,119
April	2,510,427	1,122,832	402,262	121,167	2,912,689	1,243,999	1,668,690
May	2,872,900	834,895	451,097	155,087	3,323,997	989,982	2,334,015
June	2,279,287	733,148	433,030	172,107	2,712,317	905,255	1,807,062
July	1,614,405	1,062,205	537,734	211,425	2,152,139	1,273,630	878,509
August	1,917,704	1,046,410	488,988	259,598	2,406,692	1,306,008	1,100,684
Sept	1,816,836	847,343	514,922	187,050	2,331,758	1,034,393	1,297,365
October	1,107,832	2,078,927	473,801	86,544	1,581,633	2,165,471	-583,838
November	680,622	2,160,926	512,023	70,101	1,192,645	2,231,027	-1,038,382
December	1,296,053	2,462,323	595,529	74,152	1,891,582	2,536,475	-644,893

Source: U.S. Energy Information Administration, Form EIA-111, "Quarterly Electricity Imports and Exports Report."

Chapter 8

Puerto Rico

**Table 8.1 Puerto Rico- Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2016 - January 2026 (Thousand Megawatthours)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	6,524	8,569	2,251	0	17,344
2017	5,045	6,820	1,747	0	13,611
2018	6,103	8,203	2,128	0	16,434
2019	6,205	7,905	2,048	0	16,158
2020	6,908	7,320	1,910	0	16,138
2021	7,119	7,485	1,853	0	16,457
2022	6,723	7,511	1,768	0	16,003
2023	7,402	8,083	1,684	0	17,169
2024	7,853	8,369	1,559	0	17,781
Year 2024					
January	513	633	108	0	1,254
February	494	613	132	0	1,239
March	646	699	132	0	1,477
April	639	657	145	0	1,442
May	629	772	103	0	1,504
June	752	698	143	0	1,593
July	796	733	131	0	1,660
August	748	733	137	0	1,618
Sept	697	697	112	0	1,506
October	740	757	153	0	1,650
November	616	686	123	0	1,425
December	582	692	140	0	1,413
Year 2025					
January	535	587	96	0	1,218
February	503	610	115	0	1,228
March	603	671	127	0	1,401
April	600	671	107	0	1,377
May	612	660	115	0	1,387
June	733	698	126	0	1,557
July	765	695	125	0	1,585
August	778	708	118	0	1,604
Sept	706	694	136	0	1,536
October	669	721	113	0	1,503
November	605	670	126	0	1,400
December	517	643	118	0	1,278
Year 2026					
January	528	594	98	0	1,220
Year to Date					
2024	513	633	108	0	1,254
2025	535	587	96	0	1,218
2026	528	594	98	0	1,220
Rolling 12 Months Ending in January					
2025	7,875	8,324	1,546	0	17,745
2026	7,617	8,036	1,424	0	17,077

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

**Table 8.2 Puerto Rico- Revenue from Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2016 - January 2026 (Million Dollars)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	1,170	1,677	356	0	3,203
2017	1,123	1,549	344	0	3,016
2018	1,265	1,893	405	0	3,564
2019	1,330	1,811	420	0	3,560
2020	1,329	1,568	361	0	3,258
2021	1,506	1,800	380	0	3,686
2022	1,902	2,335	505	0	4,742
2023	1,686	1,979	390	0	4,055
2024	1,859	2,057	369	0	4,284
Year 2024					
January	112	143	24	0	279
February	114	149	30	0	293
March	151	171	31	0	352
April	149	160	33	0	342
May	168	217	29	0	415
June	186	180	35	0	401
July	200	202	35	0	437
August	192	181	34	0	406
Sept	172	176	30	0	378
October	158	173	33	0	364
November	124	140	24	0	288
December	132	164	31	0	328
Year 2025					
January	154	182	29	0	365
February	136	172	31	0	339
March	158	199	37	0	394
April	135	165	25	0	324
May	150	179	30	0	360
June	170	188	31	0	389
July	173	179	31	0	382
August	169	178	27	0	374
Sept	172	190	33	0	395
October	183	221	36	0	440
November	147	181	30	0	358
December	142	188	33	0	363
Year 2026					
January	125	159	25	0	309
Year to Date					
2024	112	143	24	0	279
2025	154	182	29	0	365
2026	125	159	25	0	309
Rolling 12 Months Ending in January					
2025	1,901	2,095	374	0	4,370
2026	1,861	2,198	369	0	4,428

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

**Table 8.3 Puerto Rico- Number of Ultimate Customers Served by Sector:
Total by End-Use Sector, 2016 - January 2026**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	1,332,152	127,179	633	0	1,459,964
2017	1,337,756	127,065	618	0	1,465,439
2018	1,346,102	126,527	602	0	1,473,231
2019	1,341,424	124,912	588	0	1,466,924
2020	1,351,190	125,391	587	0	1,477,168
2021	1,358,513	126,159	591	0	1,485,263
2022	1,370,811	127,741	589	0	1,499,141
2023	1,379,341	127,792	582	0	1,507,715
2024	1,383,774	127,491	583	0	1,511,848
Year 2024					
January	1,383,758	126,967	584	0	1,511,309
February	1,382,595	126,777	584	0	1,509,956
March	1,383,053	126,808	584	0	1,510,445
April	1,383,157	126,802	584	0	1,510,543
May	1,383,293	127,693	585	0	1,511,571
June	1,382,822	127,663	585	0	1,511,070
July	1,383,420	127,965	585	0	1,511,970
August	1,384,098	128,003	585	0	1,512,686
Sept	1,383,799	127,930	582	0	1,512,311
October	1,384,566	127,787	582	0	1,512,935
November	1,385,486	127,813	580	0	1,513,879
December	1,385,241	127,685	579	0	1,513,505
Year 2025					
January	1,384,613	128,236	581	0	1,513,430
February	1,385,171	128,166	579	0	1,513,916
March	1,386,259	128,405	577	0	1,515,241
April	1,387,212	128,586	572	0	1,516,370
May	1,388,201	128,722	571	0	1,517,494
June	1,388,104	128,198	571	0	1,516,873
July	1,387,765	128,684	570	0	1,517,019
August	1,389,899	128,886	572	0	1,519,357
Sept	1,389,180	128,750	575	0	1,518,505
October	1,389,080	128,715	574	0	1,518,369
November	1,389,166	128,703	573	0	1,518,442
December	1,389,425	128,697	570	0	1,518,692
Year 2026					
January	1,389,289	128,584	571	0	1,518,444
Rolling 12 Months Ending in January					
2025	1,383,845	127,597	583	0	1,512,025
2026	1,388,229	128,591	573	0	1,517,394

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

**Table 8.4 Puerto Rico- Average Price of Electricity to Ultimate Customers:
Total by End-Use Sector, 2016 - January 2026 (Cents per Kilowatthour)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2016	17.93	19.57	15.83	--	18.47
2017	22.26	22.72	19.70	--	22.16
2018	20.73	23.08	19.04	--	21.68
2019	21.43	22.90	20.51	--	22.03
2020	19.24	21.43	18.89	--	20.19
2021	21.16	24.05	20.52	--	22.40
2022	28.29	31.09	28.56	--	29.63
2023	22.78	24.48	23.17	--	23.62
2024	23.67	24.57	23.65	--	24.10
Year 2024					
January	21.93	22.66	21.80	--	22.29
February	23.10	24.35	22.49	--	23.65
March	23.35	24.40	23.31	--	23.85
April	23.28	24.41	22.91	--	23.76
May	26.77	28.16	28.24	--	27.59
June	24.78	25.83	24.24	--	25.19
July	25.15	27.51	27.16	--	26.35
August	25.69	24.64	24.58	--	25.12
Sept	24.69	25.27	26.59	--	25.10
October	21.31	22.80	21.80	--	22.04
November	20.11	20.41	19.38	--	20.19
December	22.68	23.74	22.54	--	23.19
Year 2025					
January	28.76	30.98	30.16	--	29.94
February	27.12	28.10	27.29	--	27.62
March	26.29	29.61	28.93	--	28.12
April	22.46	24.54	23.20	--	23.53
May	24.48	27.18	26.48	--	25.93
June	23.26	26.94	24.22	--	24.99
July	22.64	25.71	24.42	--	24.13
August	21.75	25.16	22.95	--	23.34
Sept	24.34	27.32	24.58	--	25.71
October	27.36	30.70	31.58	--	29.28
November	24.26	27.05	24.11	--	25.58
December	27.53	29.16	28.03	--	28.40
Year 2026					
January	23.74	26.75	25.46	--	25.35
Year to Date					
2024	21.93	22.66	21.80	--	22.29
2025	28.76	30.98	30.16	--	29.94
2026	23.74	26.75	25.46	--	25.35
Rolling 12 Months Ending in January					
2025	24.13	25.17	24.19	--	24.62
2026	24.44	27.35	25.92	--	25.93

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

Table 8.5. Net Summer Capacity (MW) of Existing Utility Scale Units by Technology for Puerto Rico, 2007-January 2026

Period	Coal	Hydroelectric Conventional	Natural Gas	Other	Petroleum	Solar	Wind	Total
Annual Totals								
2007	454	107	1,163	0	3,082	0	0	4,806
2008	454	107	1,163	0	3,516	0	0	5,240
2009	454	107	1,163	0	3,639	0	0	5,363
2010	454	107	1,163	0	3,640	0	0	5,364
2011	454	107	1,163	0	3,642	5	0	5,372
2012	454	107	1,163	0	3,643	20	98	5,486
2013	454	107	1,163	0	3,643	23	98	5,489
2014	454	107	1,163	0	3,645	35	99	5,503
2015	454	107	1,163	9	3,649	67	99	5,548
2016	454	107	1,163	33	3,652	144	99	5,653
2017	454	107	1,163	36	3,653	144	76	5,633
2018	454	107	1,349	36	3,656	144	76	5,822
2019	454	107	1,358	36	3,661	148	76	5,841
2020	454	107	1,367	38	3,663	158	76	5,864
2021	454	107	1,377	38	3,665	158	76	5,875
2022	454	107	1,381	40	3,746	158	76	5,963
2023	454	107	1,391	44	3,746	160	76	5,979
2024	454	107	1,391	45	3,748	165	102	6,012
2025	454	107	1,391	45	3,748	165	102	6,012
Year 2026								
January	454	98	1,393	43	3,665	161	102	5,916

Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table A.1.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:
Total (All Sectors) by Census Division and State, January 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	8	0	3	0	0	8
Connecticut	0	16	0	1	0	0	28
Maine	0	2	0	12	0	0	11
Massachusetts	0	14	0	5	0	0	19
New Hampshire	0	20	0	0	0	0	16
Rhode Island	0	26	0	12	0	0	186
Vermont	0	153	0	0	0	0	15
Middle Atlantic	5	8	0	1	23	0	2
New Jersey	0	14	0	4	0	0	0
New York	0	8	0	3	0	0	2
Pennsylvania	5	24	0	1	27	0	11
East North Central	1	43	5	1	11	0	14
Illinois	0	90	0	4	0	0	35
Indiana	1	53	0	3	13	0	29
Michigan	5	53	0	2	0	0	26
Ohio	1	81	11	2	20	0	26
Wisconsin	0	151	0	3	0	0	20
West North Central	0	26	0	7	0	0	10
Iowa	0	106	0	10	0	0	28
Kansas	0	45	0	12	0	0	0
Minnesota	0	67	0	11	0	0	30
Missouri	0	31	0	11	0	0	18
Nebraska	3	213	0	48	0	0	27
North Dakota	0	141	0	35	0	0	20
South Dakota	0	564	0	35	0	0	14
South Atlantic	0	19	4	1	48	0	6
Delaware	0	71	0	8	0	0	0
District of Columbia	0	2,474	0	51	0	0	0
Florida	2	22	0	1	0	0	41
Georgia	0	41	30	2	0	0	10
Maryland	0	29	0	2	0	0	2
North Carolina	0	110	0	0	0	0	9
South Carolina	0	32	0	1	0	0	14
Virginia	0	21	0	1	0	0	17
West Virginia	1	0	0	12	91	0	15
East South Central	0	21	0	1	0	0	4
Alabama	0	43	0	1	0	0	6
Kentucky	0	49	0	3	0	0	6
Mississippi	0	36	0	1	0	0	0
Tennessee	0	3	0	2	0	0	6
West South Central	0	87	0	1	6	0	9
Arkansas	0	703	0	5	0	0	11
Louisiana	0	10	0	1	11	0	18
Oklahoma	0	27	0	2	0	0	16
Texas	0	81	0	1	5	0	27
Mountain	1	178	0	1	7	0	7
Arizona	0	157	0	0	0	0	9
Colorado	0	673	0	2	0	0	22
Idaho	0	0	0	17	0	0	11
Montana	6	3,195	0	25	0	0	10
Nevada	0	0	0	0	0	0	21
New Mexico	0	4,233	0	5	0	0	79
Utah	0	31	0	2	0	0	34
Wyoming	4	10	0	4	7	0	29
Pacific Contiguous	0	579	0	2	0	0	2
California	0	253	0	1	0	0	7
Oregon	0	1,146	0	5	0	0	4
Washington	0	652	0	13	0	0	1
Pacific Noncontiguous	24	8	0	33	0	0	22
Alaska	24	30	0	33	0	0	23
Hawaii	0	8	0	0	0	0	84
U.S. Total	0	6	4	0	6	0	2

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, January 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	4	3	0	0	2
Connecticut	0	0	0	11	9	0	0	2
Maine	0	0	0	9	5	0	0	5
Massachusetts	0	0	0	6	5	0	0	4
New Hampshire	0	0	0	151	12	0	0	2
Rhode Island	0	0	0	12	9	0	0	10
Vermont	0	0	0	21	8	0	0	10
Middle Atlantic	0	0	0	3	3	0	0	1
New Jersey	0	0	0	7	5	0	0	1
New York	0	0	0	5	3	0	1	2
Pennsylvania	0	0	0	7	5	0	0	1
East North Central	0	0	0	1	1	0	2	1
Illinois	0	0	0	2	2	0	0	1
Indiana	0	0	0	1	2	0	0	1
Michigan	0	0	0	3	3	0	9	1
Ohio	0	0	0	1	1	0	148	1
Wisconsin	0	0	0	2	3	0	34	2
West North Central	0	0	0	2	1	0	8	1
Iowa	0	0	0	4	2	0	0	2
Kansas	0	0	0	7	1	0	0	1
Minnesota	0	0	0	5	4	0	6	2
Missouri	0	0	0	1	1	0	0	2
Nebraska	0	0	0	15	4	0	0	2
North Dakota	0	0	0	0	4	0	59	2
South Dakota	0	0	0	5	2	0	0	5
South Atlantic	0	0	0	1	1	0	0	0
Delaware	0	0	0	17	15	0	0	17
District of Columbia	0	0	0	45	19	0	0	29
Florida	0	0	0	0	1	0	0	1
Georgia	0	0	0	1	3	0	0	1
Maryland	0	0	0	6	3	0	0	2
North Carolina	0	0	0	2	2	0	0	1
South Carolina	0	0	0	2	3	0	0	0
Virginia	0	0	0	2	3	0	0	1
West Virginia	0	0	0	16	2	0	0	1
East South Central	0	0	0	1	2	0	0	0
Alabama	0	0	0	2	5	0	0	1
Kentucky	0	0	0	1	6	0	0	1
Mississippi	0	0	0	1	2	0	0	1
Tennessee	0	0	0	4	3	0	0	1
West South Central	0	0	0	0	1	0	1	0
Arkansas	0	0	0	1	2	0	0	2
Louisiana	0	0	0	1	5	0	8	1
Oklahoma	0	0	0	2	1	0	0	1
Texas	0	0	0	0	1	0	0	1
Mountain	0	8	0	0	1	0	0	1
Arizona	0	0	0	1	1	0	0	1
Colorado	0	0	0	2	2	0	0	2
Idaho	0	45	0	3	8	0	0	8
Montana	0	0	0	3	2	0	0	5
Nevada	0	8	0	1	3	0	0	1
New Mexico	0	0	0	1	1	0	0	1
Utah	0	22	0	1	3	0	6	1
Wyoming	0	0	0	0	2	0	0	2
Pacific Contiguous	0	5	0	1	2	0	0	1
California	0	4	0	1	2	0	0	1
Oregon	0	31	0	6	6	0	0	3
Washington	0	0	0	6	6	0	0	2
Pacific Noncontiguous	0	29	0	4	8	0	0	7
Alaska	0	0	0	94	44	0	0	15
Hawaii	0	29	0	4	7	0	0	6
U.S. Total	0	5	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, Year-to-Date through January 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	8	0	3	0	0	8
Connecticut	0	16	0	1	0	0	28
Maine	0	2	0	12	0	0	11
Massachusetts	0	14	0	5	0	0	19
New Hampshire	0	20	0	0	0	0	16
Rhode Island	0	26	0	12	0	0	186
Vermont	0	153	0	0	0	0	15
Middle Atlantic	5	8	0	1	23	0	2
New Jersey	0	14	0	4	0	0	0
New York	0	8	0	3	0	0	2
Pennsylvania	5	24	0	1	27	0	11
East North Central	1	43	5	1	11	0	14
Illinois	0	90	0	4	0	0	35
Indiana	1	53	0	3	13	0	29
Michigan	5	53	0	2	0	0	26
Ohio	1	81	11	2	20	0	26
Wisconsin	0	151	0	3	0	0	20
West North Central	0	26	0	7	0	0	10
Iowa	0	106	0	10	0	0	28
Kansas	0	45	0	12	0	0	0
Minnesota	0	67	0	11	0	0	30
Missouri	0	31	0	11	0	0	18
Nebraska	3	213	0	48	0	0	27
North Dakota	0	141	0	35	0	0	20
South Dakota	0	564	0	35	0	0	14
South Atlantic	0	19	4	1	48	0	6
Delaware	0	71	0	8	0	0	0
District of Columbia	0	2,474	0	51	0	0	0
Florida	2	22	0	1	0	0	41
Georgia	0	41	30	2	0	0	10
Maryland	0	29	0	2	0	0	2
North Carolina	0	110	0	0	0	0	9
South Carolina	0	32	0	1	0	0	14
Virginia	0	21	0	1	0	0	17
West Virginia	1	0	0	12	91	0	15
East South Central	0	21	0	1	0	0	4
Alabama	0	43	0	1	0	0	6
Kentucky	0	49	0	3	0	0	6
Mississippi	0	36	0	1	0	0	0
Tennessee	0	3	0	2	0	0	6
West South Central	0	87	0	1	6	0	9
Arkansas	0	703	0	5	0	0	11
Louisiana	0	10	0	1	11	0	18
Oklahoma	0	27	0	2	0	0	16
Texas	0	81	0	1	5	0	27
Mountain	1	178	0	1	7	0	7
Arizona	0	157	0	0	0	0	9
Colorado	0	673	0	2	0	0	22
Idaho	0	0	0	17	0	0	11
Montana	6	3,195	0	25	0	0	10
Nevada	0	0	0	0	0	0	21
New Mexico	0	4,233	0	5	0	0	79
Utah	0	31	0	2	0	0	34
Wyoming	4	10	0	4	7	0	29
Pacific Contiguous	0	579	0	2	0	0	2
California	0	253	0	1	0	0	7
Oregon	0	1,146	0	5	0	0	4
Washington	0	652	0	13	0	0	1
Pacific Noncontiguous	24	8	0	33	0	0	22
Alaska	24	30	0	33	0	0	23
Hawaii	0	8	0	0	0	0	84
U.S. Total	0	6	4	0	6	0	2

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, Year-to-Date through January 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	4	3	0	0	2
Connecticut	0	0	0	11	9	0	0	2
Maine	0	0	0	9	5	0	0	5
Massachusetts	0	0	0	6	5	0	0	4
New Hampshire	0	0	0	151	12	0	0	2
Rhode Island	0	0	0	12	9	0	0	10
Vermont	0	0	0	21	8	0	0	10
Middle Atlantic	0	0	0	3	3	0	0	1
New Jersey	0	0	0	7	5	0	0	1
New York	0	0	0	5	3	0	1	2
Pennsylvania	0	0	0	7	5	0	0	1
East North Central	0	0	0	1	1	0	2	1
Illinois	0	0	0	2	2	0	0	1
Indiana	0	0	0	1	2	0	0	1
Michigan	0	0	0	3	3	0	9	1
Ohio	0	0	0	1	1	0	148	1
Wisconsin	0	0	0	2	3	0	34	2
West North Central	0	0	0	2	1	0	8	1
Iowa	0	0	0	4	2	0	0	2
Kansas	0	0	0	7	1	0	0	1
Minnesota	0	0	0	5	4	0	6	2
Missouri	0	0	0	1	1	0	0	2
Nebraska	0	0	0	15	4	0	0	2
North Dakota	0	0	0	0	4	0	59	2
South Dakota	0	0	0	5	2	0	0	5
South Atlantic	0	0	0	1	1	0	0	0
Delaware	0	0	0	17	15	0	0	17
District of Columbia	0	0	0	45	19	0	0	29
Florida	0	0	0	0	1	0	0	1
Georgia	0	0	0	1	3	0	0	1
Maryland	0	0	0	6	3	0	0	2
North Carolina	0	0	0	2	2	0	0	1
South Carolina	0	0	0	2	3	0	0	0
Virginia	0	0	0	2	3	0	0	1
West Virginia	0	0	0	16	2	0	0	1
East South Central	0	0	0	1	2	0	0	0
Alabama	0	0	0	2	5	0	0	1
Kentucky	0	0	0	1	6	0	0	1
Mississippi	0	0	0	1	2	0	0	1
Tennessee	0	0	0	4	3	0	0	1
West South Central	0	0	0	0	1	0	1	0
Arkansas	0	0	0	1	2	0	0	2
Louisiana	0	0	0	1	5	0	8	1
Oklahoma	0	0	0	2	1	0	0	1
Texas	0	0	0	0	1	0	0	1
Mountain	0	8	0	0	1	0	0	1
Arizona	0	0	0	1	1	0	0	1
Colorado	0	0	0	2	2	0	0	2
Idaho	0	45	0	3	8	0	0	8
Montana	0	0	0	3	2	0	0	5
Nevada	0	8	0	1	3	0	0	1
New Mexico	0	0	0	1	1	0	0	1
Utah	0	22	0	1	3	0	6	1
Wyoming	0	0	0	0	2	0	0	2
Pacific Contiguous	0	5	0	1	2	0	0	1
California	0	4	0	1	2	0	0	1
Oregon	0	31	0	6	6	0	0	3
Washington	0	0	0	6	6	0	0	2
Pacific Noncontiguous	0	29	0	4	8	0	0	7
Alaska	0	0	0	94	44	0	0	15
Hawaii	0	29	0	4	7	0	0	6
U.S. Total	0	5	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

**Table A.1.C. Relative Standard Error (Percent) for Small Scale Solar Generation and Capacity
by Sector, Census Division and State, January 2026**

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	3	.	0
Connecticut	0	0	0	.	0
Maine	0	0	0	.	0
Massachusetts	0	0	11	.	0
New Hampshire	0	0	0	.	0
Rhode Island	0	0	0	.	0
Vermont	0	0	0	.	0
Middle Atlantic	0	0	2	.	0
New Jersey	0	0	4	.	0
New York	0	0	1	.	0
Pennsylvania	1	1	0	.	0
East North Central	1	1	2	.	1
Illinois	1	1	20	.	1
Indiana	5	2	5	.	2
Michigan	2	4	11	.	2
Ohio	2	3	1	.	2
Wisconsin	3	6	6	.	3
West North Central	0	1	2	.	0
Iowa	1	1	4	.	1
Kansas	1	3	12	.	1
Minnesota	1	2	2	.	1
Missouri	1	1	7	.	1
Nebraska	2	7	0	.	2
North Dakota	4	0	0	.	3
South Dakota	0	0	0	.	0
South Atlantic	1	1	3	.	1
Delaware	3	6	18	.	3
District of Columbia	0	0	0	.	0
Florida	1	4	4	.	1
Georgia	7	11	27	.	6
Maryland	0	2	6	.	1
North Carolina	2	3	0	.	2
South Carolina	3	5	0	.	2
Virginia	2	4	0	.	2
West Virginia	0	0	0	.	0
East South Central	1	3	11	.	1
Alabama	0	0	0	.	0
Kentucky	1	3	0	.	1
Mississippi	2	5	49	.	2
Tennessee	0	0	0	.	0
West South Central	1	3	1	.	1
Arkansas	2	5	1	.	2
Louisiana	2	12	0	.	2
Oklahoma	2	8	0	.	2
Texas	2	5	33	.	2
Mountain	0	0	1	.	0
Arizona	0	0	7	.	0
Colorado	1	1	1	.	0
Idaho	0	3	0	.	0
Montana	0	0	0	.	0
Nevada	0	0	0	.	0
New Mexico	1	2	0	.	1
Utah	0	1	0	.	0
Wyoming	1	0	0	.	1
Pacific Contiguous	0	0	0	.	0
California	0	0	0	.	0
Oregon	1	1	1	.	1
Washington	1	3	15	.	1
Pacific Noncontiguous	0	0	0	.	0
Alaska	0	0	0	.	0
Hawaii	0	0	0	.	0
U.S. Total	0	0	0	.	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:
Electric Utilities by Census Division and State, January 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	30	0	89	0	0	20
Connecticut	0	223	0	0	0	0	34
Maine	0	0	0	0	0	0	346
Massachusetts	0	29	0	103	0	0	37
New Hampshire	0	0	0	0	0	0	213
Rhode Island	0	0	0	0	0	0	0
Vermont	0	153	0	0	0	0	25
Middle Atlantic	0	13	0	13	0	0	1
New Jersey	0	0	0	151	0	0	0
New York	0	13	0	13	0	0	1
Pennsylvania	0	286	0	0	0	0	0
East North Central	1	45	0	2	0	0	15
Illinois	0	108	0	12	0	0	57
Indiana	1	55	0	5	0	0	29
Michigan	5	53	0	3	0	0	27
Ohio	5	62	0	6	0	0	33
Wisconsin	0	156	0	3	0	0	22
West North Central	0	27	0	8	0	0	10
Iowa	0	123	0	11	0	0	28
Kansas	0	45	0	13	0	0	0
Minnesota	0	83	0	14	0	0	38
Missouri	0	31	0	16	0	0	18
Nebraska	3	213	0	51	0	0	27
North Dakota	0	146	0	36	0	0	20
South Dakota	0	565	0	36	0	0	14
South Atlantic	0	34	0	1	0	0	7
Delaware	0	0	0	0	0	0	0
Florida	2	29	0	1	0	0	41
Georgia	0	66	0	2	0	0	10
Maryland	0	9	0	0	0	0	0
North Carolina	0	184	0	0	0	0	9
South Carolina	0	33	0	1	0	0	13
Virginia	0	37	0	2	0	0	17
West Virginia	0	0	0	0	0	0	22
East South Central	0	19	0	1	0	0	4
Alabama	0	32	0	3	0	0	6
Kentucky	0	49	0	3	0	0	6
Mississippi	0	47	0	1	0	0	0
Tennessee	0	3	0	2	0	0	7
West South Central	0	115	0	2	0	0	10
Arkansas	0	705	0	5	0	0	11
Louisiana	0	10	0	1	0	0	0
Oklahoma	0	27	0	3	0	0	16
Texas	0	162	0	3	0	0	28
Mountain	1	181	0	1	0	0	7
Arizona	0	157	0	1	0	0	9
Colorado	0	675	0	2	0	0	23
Idaho	0	0	0	17	0	0	11
Montana	0	5,935	0	27	0	0	10
Nevada	0	0	0	0	0	0	0
New Mexico	0	4,233	0	6	0	0	79
Utah	0	31	0	2	0	0	36
Wyoming	4	10	0	5	0	0	29
Pacific Contiguous	0	593	0	5	0	0	2
California	0	277	0	1	0	0	6
Oregon	0	1,144	0	10	0	0	4
Washington	0	670	0	15	0	0	1
Pacific Noncontiguous	30	10	0	34	0	0	24
Alaska	30	31	0	34	0	0	24
Hawaii	0	10	0	0	0	0	0
U.S. Total	0	12	0	1	0	0	2

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, January 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	25	6	0	0	16
Connecticut	0	0	0	0	0	0	0	21
Maine	0	0	0	0	0	0	0	346
Massachusetts	0	0	0	31	31	0	0	27
New Hampshire	0	0	0	0	0	0	0	213
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	20	3	0	0	14
Middle Atlantic	0	0	0	25	25	0	0	4
New Jersey	0	0	0	25	25	0	0	78
New York	0	0	0	0	0	0	0	4
Pennsylvania	0	0	0	0	0	0	0	18
East North Central	0	0	0	1	2	0	4	1
Illinois	0	0	0	0	2	0	0	7
Indiana	0	0	0	2	5	0	0	1
Michigan	0	0	0	4	3	0	0	2
Ohio	0	0	0	103	103	0	0	4
Wisconsin	0	0	0	2	4	0	34	2
West North Central	0	0	0	3	2	0	15	1
Iowa	0	0	0	3	2	0	0	2
Kansas	0	0	0	34	4	0	0	1
Minnesota	0	0	0	5	5	0	0	2
Missouri	0	0	0	5	0	0	0	2
Nebraska	0	0	0	57	45	0	0	3
North Dakota	0	0	0	0	8	0	59	3
South Dakota	0	0	0	0	7	0	0	9
South Atlantic	0	0	0	0	1	0	0	0
Delaware	0	0	0	112	112	0	0	8
District of Columbia	0	0	0	199	199	0	0	199
Florida	0	0	0	0	0	0	0	1
Georgia	0	0	0	7	7	0	0	1
Maryland	0	0	0	103	103	0	0	0
North Carolina	0	0	0	5	5	0	0	1
South Carolina	0	0	0	104	36	0	0	0
Virginia	0	0	0	3	7	0	0	1
West Virginia	0	0	0	52	52	0	0	0
East South Central	0	0	0	9	10	0	0	0
Alabama	0	0	0	18	18	0	0	1
Kentucky	0	0	0	40	21	0	0	1
Mississippi	0	0	0	4	4	0	0	1
Tennessee	0	0	0	182	182	0	0	1
West South Central	0	0	0	3	1	0	18	1
Arkansas	0	0	0	3	3	0	0	2
Louisiana	0	0	0	15	15	0	24	0
Oklahoma	0	0	0	24	1	0	0	2
Texas	0	0	0	5	2	0	0	2
Mountain	0	29	0	3	2	0	3	1
Arizona	0	0	0	7	7	0	0	1
Colorado	0	0	0	2	2	0	0	2
Idaho	0	0	0	0	28	0	0	9
Montana	0	0	0	0	3	0	0	8
Nevada	0	0	0	2	2	0	0	0
New Mexico	0	0	0	13	1	0	0	2
Utah	0	29	0	25	27	0	52	2
Wyoming	0	0	0	0	4	0	0	3
Pacific Contiguous	0	0	0	16	7	0	0	1
California	0	0	0	16	7	0	0	2
Oregon	0	0	0	125	17	0	0	4
Washington	0	0	0	110	9	0	0	2
Pacific Noncontiguous	0	0	0	23	37	0	0	10
Alaska	0	0	0	221	70	0	0	16
Hawaii	0	0	0	22	14	0	0	9
U.S. Total	0	9	0	0	1	0	2	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, Year-to-Date through January 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	30	0	89	0	0	20
Connecticut	0	223	0	0	0	0	34
Maine	0	0	0	0	0	0	346
Massachusetts	0	29	0	103	0	0	37
New Hampshire	0	0	0	0	0	0	213
Rhode Island	0	0	0	0	0	0	0
Vermont	0	153	0	0	0	0	25
Middle Atlantic	0	13	0	13	0	0	1
New Jersey	0	0	0	151	0	0	0
New York	0	13	0	13	0	0	1
Pennsylvania	0	286	0	0	0	0	0
East North Central	1	45	0	2	0	0	15
Illinois	0	108	0	12	0	0	57
Indiana	1	55	0	5	0	0	29
Michigan	5	53	0	3	0	0	27
Ohio	5	62	0	6	0	0	33
Wisconsin	0	156	0	3	0	0	22
West North Central	0	27	0	8	0	0	10
Iowa	0	123	0	11	0	0	28
Kansas	0	45	0	13	0	0	0
Minnesota	0	83	0	14	0	0	38
Missouri	0	31	0	16	0	0	18
Nebraska	3	213	0	51	0	0	27
North Dakota	0	146	0	36	0	0	20
South Dakota	0	565	0	36	0	0	14
South Atlantic	0	34	0	1	0	0	7
Delaware	0	0	0	0	0	0	0
Florida	2	29	0	1	0	0	41
Georgia	0	66	0	2	0	0	10
Maryland	0	9	0	0	0	0	0
North Carolina	0	184	0	0	0	0	9
South Carolina	0	33	0	1	0	0	13
Virginia	0	37	0	2	0	0	17
West Virginia	0	0	0	0	0	0	22
East South Central	0	19	0	1	0	0	4
Alabama	0	32	0	3	0	0	6
Kentucky	0	49	0	3	0	0	6
Mississippi	0	47	0	1	0	0	0
Tennessee	0	3	0	2	0	0	7
West South Central	0	115	0	2	0	0	10
Arkansas	0	705	0	5	0	0	11
Louisiana	0	10	0	1	0	0	0
Oklahoma	0	27	0	3	0	0	16
Texas	0	162	0	3	0	0	28
Mountain	1	181	0	1	0	0	7
Arizona	0	157	0	1	0	0	9
Colorado	0	675	0	2	0	0	23
Idaho	0	0	0	17	0	0	11
Montana	0	5,935	0	27	0	0	10
Nevada	0	0	0	0	0	0	0
New Mexico	0	4,233	0	6	0	0	79
Utah	0	31	0	2	0	0	36
Wyoming	4	10	0	5	0	0	29
Pacific Contiguous	0	593	0	5	0	0	2
California	0	277	0	1	0	0	6
Oregon	0	1,144	0	10	0	0	4
Washington	0	670	0	15	0	0	1
Pacific Noncontiguous	30	10	0	34	0	0	24
Alaska	30	31	0	34	0	0	24
Hawaii	0	10	0	0	0	0	0
U.S. Total	0	12	0	1	0	0	2

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, Year-to-Date through January 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	25	6	0	0	16
Connecticut	0	0	0	0	0	0	0	21
Maine	0	0	0	0	0	0	0	346
Massachusetts	0	0	0	31	31	0	0	27
New Hampshire	0	0	0	0	0	0	0	213
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	20	3	0	0	14
Middle Atlantic	0	0	0	25	25	0	0	4
New Jersey	0	0	0	25	25	0	0	78
New York	0	0	0	0	0	0	0	4
Pennsylvania	0	0	0	0	0	0	0	18
East North Central	0	0	0	1	2	0	4	1
Illinois	0	0	0	0	2	0	0	7
Indiana	0	0	0	2	5	0	0	1
Michigan	0	0	0	4	3	0	0	2
Ohio	0	0	0	103	103	0	0	4
Wisconsin	0	0	0	2	4	0	34	2
West North Central	0	0	0	3	2	0	15	1
Iowa	0	0	0	3	2	0	0	2
Kansas	0	0	0	34	4	0	0	1
Minnesota	0	0	0	5	5	0	0	2
Missouri	0	0	0	5	0	0	0	2
Nebraska	0	0	0	57	45	0	0	3
North Dakota	0	0	0	0	8	0	59	3
South Dakota	0	0	0	0	7	0	0	9
South Atlantic	0	0	0	0	1	0	0	0
Delaware	0	0	0	112	112	0	0	8
District of Columbia	0	0	0	199	199	0	0	199
Florida	0	0	0	0	0	0	0	1
Georgia	0	0	0	7	7	0	0	1
Maryland	0	0	0	103	103	0	0	0
North Carolina	0	0	0	5	5	0	0	1
South Carolina	0	0	0	104	36	0	0	0
Virginia	0	0	0	3	7	0	0	1
West Virginia	0	0	0	52	52	0	0	0
East South Central	0	0	0	9	10	0	0	0
Alabama	0	0	0	18	18	0	0	1
Kentucky	0	0	0	40	21	0	0	1
Mississippi	0	0	0	4	4	0	0	1
Tennessee	0	0	0	182	182	0	0	1
West South Central	0	0	0	3	1	0	18	1
Arkansas	0	0	0	3	3	0	0	2
Louisiana	0	0	0	15	15	0	24	0
Oklahoma	0	0	0	24	1	0	0	2
Texas	0	0	0	5	2	0	0	2
Mountain	0	29	0	3	2	0	3	1
Arizona	0	0	0	7	7	0	0	1
Colorado	0	0	0	2	2	0	0	2
Idaho	0	0	0	0	28	0	0	9
Montana	0	0	0	0	3	0	0	8
Nevada	0	0	0	2	2	0	0	0
New Mexico	0	0	0	13	1	0	0	2
Utah	0	29	0	25	27	0	52	2
Wyoming	0	0	0	0	4	0	0	3
Pacific Contiguous	0	0	0	16	7	0	0	1
California	0	0	0	16	7	0	0	2
Oregon	0	0	0	125	17	0	0	4
Washington	0	0	0	110	9	0	0	2
Pacific Noncontiguous	0	0	0	23	37	0	0	10
Alaska	0	0	0	221	70	0	0	16
Hawaii	0	0	0	22	14	0	0	9
U.S. Total	0	9	0	0	1	0	2	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, January 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	8	0	3	0	0	8
Connecticut	0	17	0	1	0	0	30
Maine	0	2	0	13	0	0	11
Massachusetts	0	7	0	5	0	0	22
New Hampshire	0	20	0	0	0	0	16
Rhode Island	0	26	0	13	0	0	186
Vermont	0	0	0	0	0	0	19
Middle Atlantic	5	8	0	1	0	0	9
New Jersey	0	15	0	4	0	0	0
New York	0	6	0	2	0	0	9
Pennsylvania	5	24	0	1	0	0	11
East North Central	0	82	11	1	25	0	43
Illinois	0	147	0	5	0	0	44
Indiana	0	0	0	0	0	0	0
Michigan	0	0	0	1	0	0	113
Ohio	0	97	11	2	25	0	42
Wisconsin	0	0	0	790	0	0	90
West North Central	0	128	0	12	0	0	60
Iowa	0	536	0	0	0	0	0
Kansas	0	0	0	0	0	0	0
Minnesota	0	132	0	19	0	0	63
Missouri	0	0	0	3	0	0	0
South Dakota	0	0	0	0	0	0	0
South Atlantic	6	21	0	1	0	0	8
Delaware	0	74	0	11	0	0	0
Florida	0	14	0	5	0	0	0
Georgia	0	51	0	1	0	0	369
Maryland	0	30	0	2	0	0	2
North Carolina	0	18	0	3	0	0	22
South Carolina	0	903	0	16	0	0	101
Virginia	0	5	0	0	0	0	57
West Virginia	8	0	0	25	0	0	33
East South Central	0	1,154	0	0	0	0	20
Alabama	0	1,154	0	0	0	0	0
Kentucky	0	0	0	0	0	0	146
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	0	0	0	21
West South Central	0	91	0	1	0	0	17
Arkansas	0	0	0	8	0	0	0
Louisiana	0	0	0	0	0	0	18
Oklahoma	0	0	0	0	0	0	0
Texas	0	91	0	1	0	0	0
Mountain	5	187	0	3	0	0	26
Arizona	0	0	0	0	0	0	0
Colorado	0	0	0	6	0	0	63
Idaho	0	0	0	59	0	0	32
Montana	6	568	0	0	0	0	86
Nevada	0	0	0	0	0	0	93
New Mexico	0	0	0	3	0	0	0
Utah	0	0	0	80	0	0	0
Wyoming	0	0	0	0	0	0	0
Pacific Contiguous	0	469	0	2	0	0	28
California	0	0	0	1	0	0	37
Oregon	0	0	0	1	0	0	57
Washington	0	2,456	0	41	0	0	64
Pacific Noncontiguous	51	0	0	0	0	0	0
Alaska	51	0	0	0	0	0	0
Hawaii	0	0	0	0	0	0	0
U.S. Total	1	6	8	1	9	0	6

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, January 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	4	4	0	0	2
Connecticut	0	0	0	11	9	0	0	2
Maine	0	0	0	9	5	0	0	5
Massachusetts	0	0	0	6	6	0	0	4
New Hampshire	0	0	0	151	12	0	0	2
Rhode Island	0	0	0	12	9	0	0	11
Vermont	0	0	0	24	18	0	0	14
Middle Atlantic	0	0	0	4	3	0	0	1
New Jersey	0	0	0	8	6	0	0	2
New York	0	0	0	5	3	0	0	1
Pennsylvania	0	0	0	7	5	0	0	1
East North Central	0	0	0	1	1	0	12	1
Illinois	0	0	0	2	2	0	0	1
Indiana	0	0	0	1	2	0	0	1
Michigan	0	0	0	4	4	0	13	1
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	10	6	0	0	2
West North Central	0	0	0	2	1	0	0	1
Iowa	0	0	0	12	3	0	0	3
Kansas	0	0	0	4	2	0	0	2
Minnesota	0	0	0	6	5	0	0	6
Missouri	0	0	0	1	2	0	0	2
Nebraska	0	0	0	14	4	0	0	4
North Dakota	0	0	0	0	4	0	0	4
South Dakota	0	0	0	1	2	0	0	2
South Atlantic	0	0	0	1	1	0	0	1
Delaware	0	0	0	16	16	0	0	21
District of Columbia	0	0	0	47	47	0	0	47
Florida	0	0	0	1	1	0	0	3
Georgia	0	0	0	1	1	0	0	1
Maryland	0	0	0	6	3	0	0	2
North Carolina	0	0	0	2	2	0	0	2
South Carolina	0	0	0	2	4	0	0	6
Virginia	0	0	0	2	3	0	0	1
West Virginia	0	0	0	16	1	0	0	6
East South Central	0	0	0	1	1	0	0	0
Alabama	0	0	0	1	2	0	0	0
Kentucky	0	0	0	1	1	0	0	1
Mississippi	0	0	0	1	1	0	0	0
Tennessee	0	0	0	4	4	0	0	8
West South Central	0	0	0	0	1	0	0	0
Arkansas	0	0	0	1	1	0	0	2
Louisiana	0	0	0	1	1	0	0	1
Oklahoma	0	0	0	0	2	0	0	1
Texas	0	0	0	0	1	0	0	1
Mountain	0	8	0	0	1	0	0	1
Arizona	0	0	0	1	1	0	0	0
Colorado	0	0	0	2	2	0	0	2
Idaho	0	45	0	4	9	0	0	12
Montana	0	0	0	0	2	0	0	3
Nevada	0	8	0	1	3	0	0	3
New Mexico	0	0	0	1	1	0	0	1
Utah	0	30	0	1	2	0	0	3
Wyoming	0	0	0	0	2	0	0	2
Pacific Contiguous	0	5	0	1	2	0	0	1
California	0	5	0	1	2	0	0	1
Oregon	0	31	0	6	6	0	0	3
Washington	0	0	0	6	8	0	0	12
Pacific Noncontiguous	0	29	0	4	9	0	0	4
Alaska	0	0	0	99	80	0	0	43
Hawaii	0	29	0	4	8	0	0	3
U.S. Total	0	5	0	0	1	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, Year-to-Date through January 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	8	0	3	0	0	8
Connecticut	0	17	0	1	0	0	30
Maine	0	2	0	13	0	0	11
Massachusetts	0	7	0	5	0	0	22
New Hampshire	0	20	0	0	0	0	16
Rhode Island	0	26	0	13	0	0	186
Vermont	0	0	0	0	0	0	19
Middle Atlantic	5	8	0	1	0	0	9
New Jersey	0	15	0	4	0	0	0
New York	0	6	0	2	0	0	9
Pennsylvania	5	24	0	1	0	0	11
East North Central	0	82	11	1	25	0	43
Illinois	0	147	0	5	0	0	44
Indiana	0	0	0	0	0	0	0
Michigan	0	0	0	1	0	0	113
Ohio	0	97	11	2	25	0	42
Wisconsin	0	0	0	790	0	0	90
West North Central	0	128	0	12	0	0	60
Iowa	0	536	0	0	0	0	0
Kansas	0	0	0	0	0	0	0
Minnesota	0	132	0	19	0	0	63
Missouri	0	0	0	3	0	0	0
South Dakota	0	0	0	0	0	0	0
South Atlantic	6	21	0	1	0	0	8
Delaware	0	74	0	11	0	0	0
Florida	0	14	0	5	0	0	0
Georgia	0	51	0	1	0	0	369
Maryland	0	30	0	2	0	0	2
North Carolina	0	18	0	3	0	0	22
South Carolina	0	903	0	16	0	0	101
Virginia	0	5	0	0	0	0	57
West Virginia	8	0	0	25	0	0	33
East South Central	0	1,154	0	0	0	0	20
Alabama	0	1,154	0	0	0	0	0
Kentucky	0	0	0	0	0	0	146
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	0	0	0	21
West South Central	0	91	0	1	0	0	17
Arkansas	0	0	0	8	0	0	0
Louisiana	0	0	0	0	0	0	18
Oklahoma	0	0	0	0	0	0	0
Texas	0	91	0	1	0	0	0
Mountain	5	187	0	3	0	0	26
Arizona	0	0	0	0	0	0	0
Colorado	0	0	0	6	0	0	63
Idaho	0	0	0	59	0	0	32
Montana	6	568	0	0	0	0	86
Nevada	0	0	0	0	0	0	93
New Mexico	0	0	0	3	0	0	0
Utah	0	0	0	80	0	0	0
Wyoming	0	0	0	0	0	0	0
Pacific Contiguous	0	469	0	2	0	0	28
California	0	0	0	1	0	0	37
Oregon	0	0	0	1	0	0	57
Washington	0	2,456	0	41	0	0	64
Pacific Noncontiguous	51	0	0	0	0	0	0
Alaska	51	0	0	0	0	0	0
Hawaii	0	0	0	0	0	0	0
U.S. Total	1	6	8	1	9	0	6

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, Year-to-Date through January 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	4	4	0	0	2
Connecticut	0	0	0	11	9	0	0	2
Maine	0	0	0	9	5	0	0	5
Massachusetts	0	0	0	6	6	0	0	4
New Hampshire	0	0	0	151	12	0	0	2
Rhode Island	0	0	0	12	9	0	0	11
Vermont	0	0	0	24	18	0	0	14
Middle Atlantic	0	0	0	4	3	0	0	1
New Jersey	0	0	0	8	6	0	0	2
New York	0	0	0	5	3	0	0	1
Pennsylvania	0	0	0	7	5	0	0	1
East North Central	0	0	0	1	1	0	12	1
Illinois	0	0	0	2	2	0	0	1
Indiana	0	0	0	1	2	0	0	1
Michigan	0	0	0	4	4	0	13	1
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	10	6	0	0	2
West North Central	0	0	0	2	1	0	0	1
Iowa	0	0	0	12	3	0	0	3
Kansas	0	0	0	4	2	0	0	2
Minnesota	0	0	0	6	5	0	0	6
Missouri	0	0	0	1	2	0	0	2
Nebraska	0	0	0	14	4	0	0	4
North Dakota	0	0	0	0	4	0	0	4
South Dakota	0	0	0	1	2	0	0	2
South Atlantic	0	0	0	1	1	0	0	1
Delaware	0	0	0	16	16	0	0	21
District of Columbia	0	0	0	47	47	0	0	47
Florida	0	0	0	1	1	0	0	3
Georgia	0	0	0	1	1	0	0	1
Maryland	0	0	0	6	3	0	0	2
North Carolina	0	0	0	2	2	0	0	2
South Carolina	0	0	0	2	4	0	0	6
Virginia	0	0	0	2	3	0	0	1
West Virginia	0	0	0	16	1	0	0	6
East South Central	0	0	0	1	1	0	0	0
Alabama	0	0	0	1	2	0	0	0
Kentucky	0	0	0	1	1	0	0	1
Mississippi	0	0	0	1	1	0	0	0
Tennessee	0	0	0	4	4	0	0	8
West South Central	0	0	0	0	1	0	0	0
Arkansas	0	0	0	1	1	0	0	2
Louisiana	0	0	0	1	1	0	0	1
Oklahoma	0	0	0	0	2	0	0	1
Texas	0	0	0	0	1	0	0	1
Mountain	0	8	0	0	1	0	0	1
Arizona	0	0	0	1	1	0	0	0
Colorado	0	0	0	2	2	0	0	2
Idaho	0	45	0	4	9	0	0	12
Montana	0	0	0	0	2	0	0	3
Nevada	0	8	0	1	3	0	0	3
New Mexico	0	0	0	1	1	0	0	1
Utah	0	30	0	1	2	0	0	3
Wyoming	0	0	0	0	2	0	0	2
Pacific Contiguous	0	5	0	1	2	0	0	1
California	0	5	0	1	2	0	0	1
Oregon	0	31	0	6	6	0	0	3
Washington	0	0	0	6	8	0	0	12
Pacific Noncontiguous	0	29	0	4	9	0	0	4
Alaska	0	0	0	99	80	0	0	43
Hawaii	0	29	0	4	8	0	0	3
U.S. Total	0	5	0	0	1	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.A. Relative Standard Error for Net Generation by Fuel Type:
Commercial Sector by Census Division and State, January 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	195	0	15	0	0	0
Connecticut	0	6	0	28	0	0	0
Maine	0	0	0	0	0	0	0
Massachusetts	0	305	0	19	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0
Middle Atlantic	0	579	0	13	0	0	0
New Jersey	0	154	0	24	0	0	0
New York	0	1,047	0	19	0	0	0
Pennsylvania	0	0	0	5	0	0	0
East North Central	32	14	0	7	0	0	211
Illinois	76	3,020	0	25	0	0	0
Indiana	0	0	0	0	0	0	211
Michigan	0	4,161	0	5	0	0	0
Ohio	0	7	0	5	0	0	0
Wisconsin	0	40	0	6	0	0	0
West North Central	0	11	0	2	0	0	0
Iowa	0	0	0	2	0	0	0
Minnesota	0	39	0	6	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0
South Dakota	0	6,686	0	0	0	0	0
South Atlantic	0	215	0	18	0	0	0
District of Columbia	0	2,474	0	51	0	0	0
Florida	0	0	0	67	0	0	0
Georgia	0	721	0	0	0	0	0
Maryland	0	0	0	11	0	0	0
North Carolina	0	258	0	57	0	0	0
South Carolina	0	0	0	0	0	0	0
Virginia	0	0	0	0	0	0	0
East South Central	0	0	0	35	0	0	0
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	35	0	0	0
West South Central	0	1,318	0	29	0	0	0
Arkansas	0	0	0	166	0	0	0
Louisiana	0	0	0	38	0	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	1,318	0	35	0	0	0
Mountain	0	821	0	16	0	0	119
Arizona	0	6,078	0	0	0	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	65	0	0	0
Utah	0	0	0	26	0	0	127
Pacific Contiguous	0	6,975	0	8	0	0	156
California	0	200	0	8	0	0	156
Oregon	0	29,752	0	0	0	0	0
Washington	0	0	0	0	0	0	0
Pacific Noncontiguous	47	28	0	0	0	0	64
Alaska	47	39	0	0	0	0	64
Hawaii	0	0	0	0	0	0	0
U.S. Total	18	167	0	5	0	0	53

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.A. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, January 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	59	4	0	0	20
Connecticut	0	0	0	75	75	0	0	23
Maine	0	0	0	0	0	0	0	0
Massachusetts	0	0	0	88	3	0	0	25
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	0	23	2	0	1	14
New Jersey	0	0	0	24	5	0	0	7
New York	0	0	0	90	3	0	2	26
Pennsylvania	0	0	0	95	4	0	0	2
East North Central	0	0	0	62	24	0	0	6
Illinois	0	0	0	145	181	0	0	24
Indiana	0	0	0	201	14	0	0	4
Michigan	0	0	0	337	4	0	0	4
Ohio	0	0	0	88	34	0	0	5
Wisconsin	0	0	0	132	54	0	0	19
West North Central	0	0	0	0	16	0	57	6
Iowa	0	0	0	0	19	0	0	3
Kansas	0	0	0	0	171	0	0	171
Minnesota	0	0	0	0	20	0	57	12
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0	0
South Dakota	0	0	0	0	0	0	0	6,686
South Atlantic	0	0	0	25	3	0	0	6
Delaware	0	0	0	177	45	0	0	45
District of Columbia	0	0	0	0	0	0	0	35
Florida	0	0	0	109	1	0	0	9
Georgia	0	0	0	163	163	0	0	168
Maryland	0	0	0	68	68	0	0	11
North Carolina	0	0	0	29	29	0	0	33
South Carolina	0	0	0	0	0	0	0	0
Virginia	0	0	0	0	2	0	0	1
East South Central	0	0	0	118	118	0	0	34
Kentucky	0	0	0	226	226	0	0	226
Mississippi	0	0	0	0	0	0	0	0
Tennessee	0	0	0	139	139	0	0	34
West South Central	0	0	0	34	27	0	0	26
Arkansas	0	0	0	0	0	0	0	134
Louisiana	0	0	0	0	0	0	0	38
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	189	36	0	0	32
Mountain	0	0	0	33	28	0	0	22
Arizona	0	0	0	69	69	0	0	6
Colorado	0	0	0	106	106	0	0	50
Idaho	0	0	0	0	27	0	0	13
Nevada	0	0	0	41	41	0	0	16
New Mexico	0	0	0	129	163	0	0	60
Utah	0	0	0	0	0	0	0	63
Pacific Contiguous	0	0	0	22	6	0	410	7
California	0	0	0	22	6	0	410	6
Oregon	0	0	0	275	32	0	0	111
Washington	0	0	0	0	58	0	0	55
Pacific Noncontiguous	0	0	0	138	3	0	0	29
Alaska	0	0	0	0	0	0	0	44
Hawaii	0	0	0	138	3	0	0	2
U.S. Total	0	0	0	12	2	0	1	5

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.B. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, Year-to-Date through January 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	195	0	15	0	0	0
Connecticut	0	6	0	28	0	0	0
Maine	0	0	0	0	0	0	0
Massachusetts	0	305	0	19	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0
Middle Atlantic	0	579	0	13	0	0	0
New Jersey	0	154	0	24	0	0	0
New York	0	1,047	0	19	0	0	0
Pennsylvania	0	0	0	5	0	0	0
East North Central	32	14	0	7	0	0	211
Illinois	76	3,020	0	25	0	0	0
Indiana	0	0	0	0	0	0	211
Michigan	0	4,161	0	5	0	0	0
Ohio	0	7	0	5	0	0	0
Wisconsin	0	40	0	6	0	0	0
West North Central	0	11	0	2	0	0	0
Iowa	0	0	0	2	0	0	0
Minnesota	0	39	0	6	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0
South Dakota	0	6,686	0	0	0	0	0
South Atlantic	0	215	0	18	0	0	0
District of Columbia	0	2,474	0	51	0	0	0
Florida	0	0	0	67	0	0	0
Georgia	0	721	0	0	0	0	0
Maryland	0	0	0	11	0	0	0
North Carolina	0	258	0	57	0	0	0
South Carolina	0	0	0	0	0	0	0
Virginia	0	0	0	0	0	0	0
East South Central	0	0	0	35	0	0	0
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	35	0	0	0
West South Central	0	1,318	0	29	0	0	0
Arkansas	0	0	0	166	0	0	0
Louisiana	0	0	0	38	0	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	1,318	0	35	0	0	0
Mountain	0	821	0	16	0	0	119
Arizona	0	6,078	0	0	0	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	65	0	0	0
Utah	0	0	0	26	0	0	127
Pacific Contiguous	0	6,975	0	8	0	0	156
California	0	200	0	8	0	0	156
Oregon	0	29,752	0	0	0	0	0
Washington	0	0	0	0	0	0	0
Pacific Noncontiguous	47	28	0	0	0	0	64
Alaska	47	39	0	0	0	0	64
Hawaii	0	0	0	0	0	0	0
U.S. Total	18	167	0	5	0	0	53

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.B. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, Year-to-Date through January 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	59	4	0	0	20
Connecticut	0	0	0	75	75	0	0	23
Maine	0	0	0	0	0	0	0	0
Massachusetts	0	0	0	88	3	0	0	25
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	0	23	2	0	1	14
New Jersey	0	0	0	24	5	0	0	7
New York	0	0	0	90	3	0	2	26
Pennsylvania	0	0	0	95	4	0	0	2
East North Central	0	0	0	62	24	0	0	6
Illinois	0	0	0	145	181	0	0	24
Indiana	0	0	0	201	14	0	0	4
Michigan	0	0	0	337	4	0	0	4
Ohio	0	0	0	88	34	0	0	5
Wisconsin	0	0	0	132	54	0	0	19
West North Central	0	0	0	0	16	0	57	6
Iowa	0	0	0	0	19	0	0	3
Kansas	0	0	0	0	171	0	0	171
Minnesota	0	0	0	0	20	0	57	12
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0	0
South Dakota	0	0	0	0	0	0	0	6,686
South Atlantic	0	0	0	25	3	0	0	6
Delaware	0	0	0	177	45	0	0	45
District of Columbia	0	0	0	0	0	0	0	35
Florida	0	0	0	109	1	0	0	9
Georgia	0	0	0	163	163	0	0	168
Maryland	0	0	0	68	68	0	0	11
North Carolina	0	0	0	29	29	0	0	33
South Carolina	0	0	0	0	0	0	0	0
Virginia	0	0	0	0	2	0	0	1
East South Central	0	0	0	118	118	0	0	34
Kentucky	0	0	0	226	226	0	0	226
Mississippi	0	0	0	0	0	0	0	0
Tennessee	0	0	0	139	139	0	0	34
West South Central	0	0	0	34	27	0	0	26
Arkansas	0	0	0	0	0	0	0	134
Louisiana	0	0	0	0	0	0	0	38
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	189	36	0	0	32
Mountain	0	0	0	33	28	0	0	22
Arizona	0	0	0	69	69	0	0	6
Colorado	0	0	0	106	106	0	0	50
Idaho	0	0	0	0	27	0	0	13
Nevada	0	0	0	41	41	0	0	16
New Mexico	0	0	0	129	163	0	0	60
Utah	0	0	0	0	0	0	0	63
Pacific Contiguous	0	0	0	22	6	0	410	7
California	0	0	0	22	6	0	410	6
Oregon	0	0	0	275	32	0	0	111
Washington	0	0	0	0	58	0	0	55
Pacific Noncontiguous	0	0	0	138	3	0	0	29
Alaska	0	0	0	0	0	0	0	44
Hawaii	0	0	0	138	3	0	0	2
U.S. Total	0	0	0	12	2	0	1	5

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.A. Relative Standard Error for Net Generation by Fuel Type:
Industrial Sector by Census Division and State, January 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	40	0	12	0	0	81
Connecticut	0	81	0	17	0	0	0
Maine	0	7	0	25	0	0	81
Massachusetts	0	38	0	23	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	40	0	0	0
Middle Atlantic	0	184	0	5	23	0	69
New Jersey	0	0	0	11	0	0	0
New York	0	10	0	6	0	0	69
Pennsylvania	0	3,551	0	6	27	0	0
East North Central	2	979	0	5	12	0	55
Illinois	0	0	0	15	0	0	0
Indiana	0	14,809	0	8	13	0	0
Michigan	0	0	0	9	0	0	424
Ohio	0	1,002	0	22	0	0	0
Wisconsin	89	0	0	8	0	0	51
West North Central	3	16	0	7	0	0	0
Iowa	0	1,994	0	6	0	0	0
Kansas	0	0	0	26	0	0	0
Minnesota	43	0	0	10	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	24	0	0	0
North Dakota	54	0	0	0	0	0	0
South Dakota	0	0	0	50	0	0	0
South Atlantic	21	71	30	8	48	0	27
Delaware	0	0	0	0	0	0	0
Florida	0	480	0	19	0	0	0
Georgia	69	137	30	37	0	0	275
Maryland	0	0	0	24	0	0	0
North Carolina	18	332	0	38	0	0	0
South Carolina	0	0	0	9	0	0	0
Virginia	0	52	0	9	0	0	0
West Virginia	0	0	0	19	91	0	26
East South Central	0	198	0	10	0	0	0
Alabama	0	272	0	18	0	0	0
Kentucky	0	0	0	0	0	0	0
Mississippi	0	0	0	33	0	0	0
Tennessee	0	0	0	8	0	0	0
West South Central	0	175	0	2	9	0	0
Arkansas	0	2,387	0	51	0	0	0
Louisiana	0	0	0	2	11	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	60	0	2	11	0	0
Mountain	22	0	0	3	7	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	18	0	0	0
Montana	260	0	0	352	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	0	0	0	0
Utah	0	0	0	0	0	0	0
Wyoming	21	0	0	4	7	0	0
Pacific Contiguous	0	126	0	2	0	0	0
California	0	0	0	3	0	0	0
Oregon	0	0	0	20	0	0	0
Washington	0	421	0	3	0	0	0
Pacific Noncontiguous	0	30	0	0	0	0	111
Alaska	0	87	0	0	0	0	0
Hawaii	0	0	0	0	0	0	111
U.S. Total	3	95	12	1	7	0	21

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.A. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, January 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	91	11	0	0	8
Connecticut	0	0	0	1,057	1,057	0	0	17
Maine	0	0	0	109	11	0	0	9
Massachusetts	0	0	0	124	124	0	0	22
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	40
Middle Atlantic	0	0	0	61	12	0	0	6
New Jersey	0	0	0	121	121	0	0	7
New York	0	0	0	96	26	0	0	8
Pennsylvania	0	0	0	106	11	0	0	8
East North Central	0	0	0	97	13	0	1	5
Illinois	0	0	0	109	109	0	0	5
Indiana	0	0	0	0	29	0	0	7
Michigan	0	0	0	0	15	0	0	8
Ohio	0	0	0	0	37	0	176	47
Wisconsin	0	0	0	0	19	0	0	8
West North Central	0	0	0	30	5	0	0	3
Iowa	0	0	0	179	12	0	0	2
Kansas	0	0	0	0	177	0	0	26
Minnesota	0	0	0	31	3	0	0	6
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	3
North Dakota	0	0	0	0	0	0	0	33
South Dakota	0	0	0	100	84	0	0	45
South Atlantic	0	0	0	26	5	0	0	4
Delaware	0	0	0	161	53	0	0	1
Florida	0	0	0	161	10	0	0	8
Georgia	0	0	0	0	11	0	0	10
Maryland	0	0	0	0	0	0	0	21
North Carolina	0	0	0	0	11	0	0	9
South Carolina	0	0	0	128	6	0	0	5
Virginia	0	0	0	0	0	0	0	3
West Virginia	0	0	0	27	27	0	0	14
East South Central	0	0	0	0	5	0	0	5
Alabama	0	0	0	0	7	0	0	8
Kentucky	0	0	0	0	31	0	0	17
Mississippi	0	0	0	0	7	0	0	10
Tennessee	0	0	0	0	0	0	0	5
West South Central	0	0	0	2	6	0	5	2
Arkansas	0	0	0	154	14	0	0	15
Louisiana	0	0	0	0	10	0	6	2
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	2	8	0	10	2
Mountain	0	0	0	29	5	0	0	3
Arizona	0	0	0	53	53	0	0	53
Colorado	0	0	0	58	58	0	0	5
Idaho	0	0	0	177	1	0	0	4
Montana	0	0	0	134	24	0	0	56
Nevada	0	0	0	85	85	0	0	4
New Mexico	0	0	0	0	0	0	0	0
Utah	0	0	0	48	48	0	0	6
Wyoming	0	0	0	0	0	0	0	5
Pacific Contiguous	0	0	0	17	11	0	8	3
California	0	0	0	17	15	0	8	3
Oregon	0	0	0	0	20	0	0	17
Washington	0	0	0	0	17	0	0	7
Pacific Noncontiguous	0	0	0	0	0	0	0	40
Alaska	0	0	0	0	0	0	0	43
Hawaii	0	0	0	0	0	0	0	56
U.S. Total	0	0	0	4	4	0	1	1

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.B. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, Year-to-Date through January 2026

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	40	0	12	0	0	81
Connecticut	0	81	0	17	0	0	0
Maine	0	7	0	25	0	0	81
Massachusetts	0	38	0	23	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	40	0	0	0
Middle Atlantic	0	184	0	5	23	0	69
New Jersey	0	0	0	11	0	0	0
New York	0	10	0	6	0	0	69
Pennsylvania	0	3,551	0	6	27	0	0
East North Central	2	979	0	5	12	0	55
Illinois	0	0	0	15	0	0	0
Indiana	0	14,809	0	8	13	0	0
Michigan	0	0	0	9	0	0	424
Ohio	0	1,002	0	22	0	0	0
Wisconsin	89	0	0	8	0	0	51
West North Central	3	16	0	7	0	0	0
Iowa	0	1,994	0	6	0	0	0
Kansas	0	0	0	26	0	0	0
Minnesota	43	0	0	10	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	24	0	0	0
North Dakota	54	0	0	0	0	0	0
South Dakota	0	0	0	50	0	0	0
South Atlantic	21	71	30	8	48	0	27
Delaware	0	0	0	0	0	0	0
Florida	0	480	0	19	0	0	0
Georgia	69	137	30	37	0	0	275
Maryland	0	0	0	24	0	0	0
North Carolina	18	332	0	38	0	0	0
South Carolina	0	0	0	9	0	0	0
Virginia	0	52	0	9	0	0	0
West Virginia	0	0	0	19	91	0	26
East South Central	0	198	0	10	0	0	0
Alabama	0	272	0	18	0	0	0
Kentucky	0	0	0	0	0	0	0
Mississippi	0	0	0	33	0	0	0
Tennessee	0	0	0	8	0	0	0
West South Central	0	175	0	2	9	0	0
Arkansas	0	2,387	0	51	0	0	0
Louisiana	0	0	0	2	11	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	60	0	2	11	0	0
Mountain	22	0	0	3	7	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	18	0	0	0
Montana	260	0	0	352	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	0	0	0	0
Utah	0	0	0	0	0	0	0
Wyoming	21	0	0	4	7	0	0
Pacific Contiguous	0	126	0	2	0	0	0
California	0	0	0	3	0	0	0
Oregon	0	0	0	20	0	0	0
Washington	0	421	0	3	0	0	0
Pacific Noncontiguous	0	30	0	0	0	0	111
Alaska	0	87	0	0	0	0	0
Hawaii	0	0	0	0	0	0	111
U.S. Total	3	95	12	1	7	0	21

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.B. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, Year-to-Date through January 2026 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	91	11	0	0	8
Connecticut	0	0	0	1,057	1,057	0	0	17
Maine	0	0	0	109	11	0	0	9
Massachusetts	0	0	0	124	124	0	0	22
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	40
Middle Atlantic	0	0	0	61	12	0	0	6
New Jersey	0	0	0	121	121	0	0	7
New York	0	0	0	96	26	0	0	8
Pennsylvania	0	0	0	106	11	0	0	8
East North Central	0	0	0	97	13	0	1	5
Illinois	0	0	0	109	109	0	0	5
Indiana	0	0	0	0	29	0	0	7
Michigan	0	0	0	0	15	0	0	8
Ohio	0	0	0	0	37	0	176	47
Wisconsin	0	0	0	0	19	0	0	8
West North Central	0	0	0	30	5	0	0	3
Iowa	0	0	0	179	12	0	0	2
Kansas	0	0	0	0	177	0	0	26
Minnesota	0	0	0	31	3	0	0	6
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	3
North Dakota	0	0	0	0	0	0	0	33
South Dakota	0	0	0	100	84	0	0	45
South Atlantic	0	0	0	26	5	0	0	4
Delaware	0	0	0	161	53	0	0	1
Florida	0	0	0	161	10	0	0	8
Georgia	0	0	0	0	11	0	0	10
Maryland	0	0	0	0	0	0	0	21
North Carolina	0	0	0	0	11	0	0	9
South Carolina	0	0	0	128	6	0	0	5
Virginia	0	0	0	0	0	0	0	3
West Virginia	0	0	0	27	27	0	0	14
East South Central	0	0	0	0	5	0	0	5
Alabama	0	0	0	0	7	0	0	8
Kentucky	0	0	0	0	31	0	0	17
Mississippi	0	0	0	0	7	0	0	10
Tennessee	0	0	0	0	0	0	0	5
West South Central	0	0	0	2	6	0	5	2
Arkansas	0	0	0	154	14	0	0	15
Louisiana	0	0	0	0	10	0	6	2
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	2	8	0	10	2
Mountain	0	0	0	29	5	0	0	3
Arizona	0	0	0	53	53	0	0	53
Colorado	0	0	0	58	58	0	0	5
Idaho	0	0	0	177	1	0	0	4
Montana	0	0	0	134	24	0	0	56
Nevada	0	0	0	85	85	0	0	4
New Mexico	0	0	0	0	0	0	0	0
Utah	0	0	0	48	48	0	0	6
Wyoming	0	0	0	0	0	0	0	5
Pacific Contiguous	0	0	0	17	11	0	8	3
California	0	0	0	17	15	0	8	3
Oregon	0	0	0	0	20	0	0	17
Washington	0	0	0	0	17	0	0	7
Pacific Noncontiguous	0	0	0	0	0	0	0	40
Alaska	0	0	0	0	0	0	0	43
Hawaii	0	0	0	0	0	0	0	56
U.S. Total	0	0	0	4	4	0	1	1

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

**Table A.6.A. Relative Standard Error for Sales of Electricity to Ultimate Customers
by End-Use Sector, Census Division, and State, January 2026**

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	1	0	2	0	0
Connecticut	1	0	2	0	0
Maine	1	0	1	0	0
Massachusetts	1	0	3	0	1
New Hampshire	1	0	3	0	1
Rhode Island	1	0	0	0	0
Vermont	3	2	8	0	2
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	1	0	0
New York	1	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	0	0	0	0	0
Illinois	1	0	0	0	0
Indiana	2	1	1	0	1
Michigan	1	2	1	0	1
Ohio	1	0	1	0	0
Wisconsin	1	3	2	0	1
West North Central	1	2	1	0	1
Iowa	1	7	2	0	2
Kansas	4	5	3	0	3
Minnesota	1	5	3	0	2
Missouri	2	1	4	0	1
Nebraska	1	5	4	0	3
North Dakota	1	4	1	0	1
South Dakota	2	13	7	0	5
South Atlantic	1	0	1	0	0
Delaware	2	1	6	0	2
District of Columbia	0	0	0	0	0
Florida	1	1	2	0	1
Georgia	2	1	1	0	1
Maryland	1	0	2	0	0
North Carolina	1	2	1	0	1
South Carolina	2	2	1	0	1
Virginia	1	1	1	0	1
West Virginia	0	0	0	0	0
East South Central	1	1	1	0	1
Alabama	2	2	1	0	1
Kentucky	2	1	2	0	1
Mississippi	4	3	2	0	2
Tennessee	2	1	2	0	1
West South Central	1	1	0	0	1
Arkansas	3	3	1	0	1
Louisiana	3	2	1	0	1
Oklahoma	3	3	2	0	1
Texas	2	1	0	0	1
Mountain	4	1	1	0	2
Arizona	7	0	2	0	3
Colorado	15	1	2	0	5
Idaho	1	5	2	0	2
Montana	2	9	3	0	3
Nevada	7	0	1	0	2
New Mexico	20	1	1	0	5
Utah	14	1	2	0	5
Wyoming	2	7	3	0	3
Pacific Contiguous	2	1	2	0	1
California	2	0	3	0	1
Oregon	1	2	2	0	1
Washington	1	2	2	0	1
Pacific Noncontiguous	2	8	2	0	3
Alaska	2	15	8	0	6
Hawaii	5	0	0	0	2
U.S. Total	1	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.6.B. Relative Standard Error for Sales of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through January 2026

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	1	0	2	0	0
Connecticut	1	0	2	0	0
Maine	1	0	1	0	0
Massachusetts	1	0	3	0	1
New Hampshire	1	0	3	0	1
Rhode Island	1	0	0	0	0
Vermont	3	2	8	0	2
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	1	0	0
New York	1	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	0	0	0	0	0
Illinois	1	0	0	0	0
Indiana	2	1	1	0	1
Michigan	1	2	1	0	1
Ohio	1	0	1	0	0
Wisconsin	1	3	2	0	1
West North Central	1	2	1	0	1
Iowa	1	7	2	0	2
Kansas	4	5	3	0	3
Minnesota	1	5	3	0	2
Missouri	2	1	4	0	1
Nebraska	1	5	4	0	3
North Dakota	1	4	1	0	1
South Dakota	2	13	7	0	5
South Atlantic	1	0	1	0	0
Delaware	2	1	6	0	2
District of Columbia	0	0	0	0	0
Florida	1	1	2	0	1
Georgia	2	1	1	0	1
Maryland	1	0	2	0	0
North Carolina	1	2	1	0	1
South Carolina	2	2	1	0	1
Virginia	1	1	1	0	1
West Virginia	0	0	0	0	0
East South Central	1	1	1	0	1
Alabama	2	2	1	0	1
Kentucky	2	1	2	0	1
Mississippi	4	3	2	0	2
Tennessee	2	1	2	0	1
West South Central	1	1	0	0	1
Arkansas	3	3	1	0	1
Louisiana	3	2	1	0	1
Oklahoma	3	3	2	0	1
Texas	2	1	0	0	1
Mountain	4	1	1	0	2
Arizona	7	0	2	0	3
Colorado	15	1	2	0	5
Idaho	1	5	2	0	2
Montana	2	9	3	0	3
Nevada	7	0	1	0	2
New Mexico	20	1	1	0	5
Utah	14	1	2	0	5
Wyoming	2	7	3	0	3
Pacific Contiguous	2	1	2	0	1
California	2	0	3	0	1
Oregon	1	2	2	0	1
Washington	1	2	2	0	1
Pacific Noncontiguous	2	8	2	0	3
Alaska	2	15	8	0	6
Hawaii	5	0	0	0	2
U.S. Total	1	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

**Table A.7.A. Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers
by End-Use Sector, Census Division, and State, January 2026**

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	1	0	1	0	0
Connecticut	1	0	1	0	0
Maine	1	0	0	0	0
Massachusetts	1	0	2	0	0
New Hampshire	1	0	1	0	0
Rhode Island	1	0	0	0	0
Vermont	5	2	5	0	3
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	1	0	0
New York	0	0	0	0	0
Pennsylvania	1	0	0	0	0
East North Central	1	0	1	0	0
Illinois	1	0	1	0	1
Indiana	3	1	2	0	1
Michigan	1	1	1	0	0
Ohio	1	0	1	0	0
Wisconsin	1	1	2	0	1
West North Central	1	1	1	0	1
Iowa	2	3	2	0	1
Kansas	5	4	5	0	3
Minnesota	1	2	2	0	1
Missouri	3	1	5	0	2
Nebraska	2	3	3	0	2
North Dakota	2	2	2	0	1
South Dakota	2	5	4	0	2
South Atlantic	1	0	1	0	0
Delaware	4	1	5	0	2
District of Columbia	0	0	0	0	0
Florida	1	1	3	0	1
Georgia	2	1	3	0	1
Maryland	1	0	1	0	0
North Carolina	2	2	3	0	1
South Carolina	3	2	2	0	1
Virginia	1	1	2	0	1
West Virginia	1	1	0	0	1
East South Central	2	1	1	0	1
Alabama	2	2	2	0	1
Kentucky	3	2	2	0	2
Mississippi	4	3	4	0	2
Tennessee	3	1	3	0	2
West South Central	1	1	1	0	1
Arkansas	4	3	3	0	2
Louisiana	3	2	1	0	2
Oklahoma	4	2	3	0	2
Texas	2	1	1	0	1
Mountain	4	0	1	0	2
Arizona	6	0	3	0	3
Colorado	14	1	2	0	6
Idaho	1	2	2	0	1
Montana	2	4	4	0	2
Nevada	7	0	2	0	3
New Mexico	21	2	2	0	8
Utah	14	1	3	0	6
Wyoming	2	4	2	0	2
Pacific Contiguous	1	1	2	0	1
California	1	1	3	0	1
Oregon	1	1	2	0	1
Washington	1	1	2	0	1
Pacific Noncontiguous	2	3	1	0	1
Alaska	2	6	4	0	3
Hawaii	3	0	0	0	1
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.7.B. Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through January 2026

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	1	0	1	0	0
Connecticut	1	0	1	0	0
Maine	1	0	0	0	0
Massachusetts	1	0	2	0	0
New Hampshire	1	0	1	0	0
Rhode Island	1	0	0	0	0
Vermont	5	2	5	0	3
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	1	0	0
New York	0	0	0	0	0
Pennsylvania	1	0	0	0	0
East North Central	1	0	1	0	0
Illinois	1	0	1	0	1
Indiana	3	1	2	0	1
Michigan	1	1	1	0	0
Ohio	1	0	1	0	0
Wisconsin	1	1	2	0	1
West North Central	1	1	1	0	1
Iowa	2	3	2	0	1
Kansas	5	4	5	0	3
Minnesota	1	2	2	0	1
Missouri	3	1	5	0	2
Nebraska	2	3	3	0	2
North Dakota	2	2	2	0	1
South Dakota	2	5	4	0	2
South Atlantic	1	0	1	0	0
Delaware	4	1	5	0	2
District of Columbia	0	0	0	0	0
Florida	1	1	3	0	1
Georgia	2	1	3	0	1
Maryland	1	0	1	0	0
North Carolina	2	2	3	0	1
South Carolina	3	2	2	0	1
Virginia	1	1	2	0	1
West Virginia	1	1	0	0	1
East South Central	2	1	1	0	1
Alabama	2	2	2	0	1
Kentucky	3	2	2	0	2
Mississippi	4	3	4	0	2
Tennessee	3	1	3	0	2
West South Central	1	1	1	0	1
Arkansas	4	3	3	0	2
Louisiana	3	2	1	0	2
Oklahoma	4	2	3	0	2
Texas	2	1	1	0	1
Mountain	4	0	1	0	2
Arizona	6	0	3	0	3
Colorado	14	1	2	0	6
Idaho	1	2	2	0	1
Montana	2	4	4	0	2
Nevada	7	0	2	0	3
New Mexico	21	2	2	0	8
Utah	14	1	3	0	6
Wyoming	2	4	2	0	2
Pacific Contiguous	1	1	2	0	1
California	1	1	3	0	1
Oregon	1	1	2	0	1
Washington	1	1	2	0	1
Pacific Noncontiguous	2	3	1	0	1
Alaska	2	6	4	0	3
Hawaii	3	0	0	0	1
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

**Table A.8.A. Relative Standard Error for Average Price of Electricity to Ultimate Customers
by End-Use Sector, Census Division, and State, January 2026**

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	1	0	0
Connecticut	1	0	2	0	0
Maine	1	0	1	0	0
Massachusetts	1	0	3	0	0
New Hampshire	1	0	3	0	1
Rhode Island	0	0	0	0	0
Vermont	3	2	7	0	2
Middle Atlantic	0	0	0	0	0
New Jersey	0	0	1	0	0
New York	0	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	0	0	1	0	0
Illinois	1	0	1	0	0
Indiana	2	1	2	0	1
Michigan	0	1	1	0	1
Ohio	1	0	1	0	0
Wisconsin	1	2	2	0	1
West North Central	1	1	1	0	1
Iowa	1	4	2	0	1
Kansas	3	2	4	0	2
Minnesota	1	3	3	0	1
Missouri	2	1	4	0	2
Nebraska	1	3	4	0	2
North Dakota	1	2	2	0	1
South Dakota	1	9	6	0	3
South Atlantic	0	0	1	0	0
Delaware	2	1	6	0	2
District of Columbia	0	0	0	0	0
Florida	1	0	3	0	0
Georgia	1	1	2	0	1
Maryland	0	0	1	0	0
North Carolina	1	1	2	0	1
South Carolina	1	1	2	0	1
Virginia	1	0	2	0	0
West Virginia	1	0	0	0	0
East South Central	1	1	1	0	1
Alabama	1	1	2	0	1
Kentucky	2	1	2	0	1
Mississippi	2	2	3	0	1
Tennessee	2	1	3	0	1
West South Central	1	1	1	0	0
Arkansas	2	2	2	0	1
Louisiana	1	1	1	0	1
Oklahoma	2	1	3	0	1
Texas	1	1	1	0	0
Mountain	1	1	1	0	1
Arizona	1	0	2	0	1
Colorado	3	1	2	0	1
Idaho	1	3	2	0	1
Montana	1	6	3	0	2
Nevada	1	0	1	0	1
New Mexico	4	2	2	0	4
Utah	3	1	2	0	1
Wyoming	1	4	2	0	2
Pacific Contiguous	0	0	1	0	0
California	1	0	2	0	0
Oregon	1	1	2	0	1
Washington	1	1	2	0	1
Pacific Noncontiguous	1	6	2	0	2
Alaska	2	11	7	0	5
Hawaii	2	0	0	0	1
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.8.B. Relative Standard Error for Average Price of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through January 2026

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	1	0	0
Connecticut	1	0	2	0	0
Maine	1	0	1	0	0
Massachusetts	1	0	3	0	0
New Hampshire	1	0	3	0	1
Rhode Island	0	0	0	0	0
Vermont	3	2	7	0	2
Middle Atlantic	0	0	0	0	0
New Jersey	0	0	1	0	0
New York	0	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	0	0	1	0	0
Illinois	1	0	1	0	0
Indiana	2	1	2	0	1
Michigan	0	1	1	0	1
Ohio	1	0	1	0	0
Wisconsin	1	2	2	0	1
West North Central	1	1	1	0	1
Iowa	1	4	2	0	1
Kansas	3	2	4	0	2
Minnesota	1	3	3	0	1
Missouri	2	1	4	0	2
Nebraska	1	3	4	0	2
North Dakota	1	2	2	0	1
South Dakota	1	9	6	0	3
South Atlantic	0	0	1	0	0
Delaware	2	1	6	0	2
District of Columbia	0	0	0	0	0
Florida	1	0	3	0	0
Georgia	1	1	2	0	1
Maryland	0	0	1	0	0
North Carolina	1	1	2	0	1
South Carolina	1	1	2	0	1
Virginia	1	0	2	0	0
West Virginia	1	0	0	0	0
East South Central	1	1	1	0	1
Alabama	1	1	2	0	1
Kentucky	2	1	2	0	1
Mississippi	2	2	3	0	1
Tennessee	2	1	3	0	1
West South Central	1	1	1	0	0
Arkansas	2	2	2	0	1
Louisiana	1	1	1	0	1
Oklahoma	2	1	3	0	1
Texas	1	1	1	0	0
Mountain	1	1	1	0	1
Arizona	1	0	2	0	1
Colorado	3	1	2	0	1
Idaho	1	3	2	0	1
Montana	1	6	3	0	2
Nevada	1	0	1	0	1
New Mexico	4	2	2	0	4
Utah	3	1	2	0	1
Wyoming	1	4	2	0	2
Pacific Contiguous	0	0	1	0	0
California	1	0	2	0	0
Oregon	1	1	2	0	1
Washington	1	1	2	0	1
Pacific Noncontiguous	1	6	2	0	2
Alaska	2	11	7	0	5
Hawaii	2	0	0	0	1
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.



Appendix B

Suspended

Table C.1 Average Heat Content of Fossil-Fuel Receipts, January 2026

Census Division and State	Coal (Million Btu per Ton)	Petroleum Liquids (Million Btu per Barrel)	Petroleum Coke (Million Btu per Ton)	Natural Gas (Million Btu per Thousand Cubic Feet)
New England	22.19	5.93	--	1.04
Connecticut	--	5.84	--	1.03
Maine	22.19	6.29	--	1.05
Massachusetts	--	5.80	--	1.03
New Hampshire	--	5.91	--	1.05
Rhode Island	--	5.80	--	1.03
Vermont	--	--	--	--
Middle Atlantic	18.59	6.04	--	1.04
New Jersey	--	6.16	--	1.04
New York	--	6.07	--	1.04
Pennsylvania	18.59	5.87	--	1.04
East North Central	20.27	5.82	27.15	1.05
Illinois	18.05	5.78	--	1.05
Indiana	22.28	5.78	--	1.06
Michigan	18.37	5.93	27.15	1.05
Ohio	25.22	5.80	--	1.06
Wisconsin	18.15	5.88	--	1.04
West North Central	16.69	5.79	--	1.05
Iowa	17.52	5.76	--	1.07
Kansas	17.48	5.79	--	1.02
Minnesota	17.96	5.88	--	1.07
Missouri	17.95	5.80	--	1.03
Nebraska	17.19	5.79	--	1.04
North Dakota	13.33	5.94	--	1.01
South Dakota	17.13	--	--	1.08
South Atlantic	23.60	5.79	27.25	1.04
Delaware	--	5.77	--	1.03
District of Columbia	--	--	--	--
Florida	23.20	5.76	27.25	1.02
Georgia	20.14	5.78	--	1.03
Maryland	26.49	5.84	--	1.05
North Carolina	25.15	5.76	--	1.05
South Carolina	24.48	5.84	--	1.03
Virginia	19.72	5.73	--	1.05
West Virginia	25.65	5.82	--	1.07
East South Central	20.24	5.81	--	1.03
Alabama	17.92	5.82	--	1.04
Kentucky	21.83	5.85	--	1.04
Mississippi	14.20	5.82	--	1.02
Tennessee	22.31	5.76	--	1.01
West South Central	16.31	5.90	26.69	1.02
Arkansas	17.78	5.90	--	1.04
Louisiana	17.93	5.90	26.69	1.02
Oklahoma	17.40	6.00	--	1.04
Texas	15.82	5.84	--	1.02
Mountain	18.25	5.81	--	1.04
Arizona	18.00	5.80	--	1.02
Colorado	18.48	5.88	--	1.10
Idaho	--	--	--	1.07
Montana	17.38	5.92	--	1.06
Nevada	17.76	5.84	--	1.04
New Mexico	17.91	--	--	1.02
Utah	22.13	5.80	--	1.06
Wyoming	17.06	5.78	--	1.04
Pacific Contiguous	23.70	--	--	1.05
California	23.70	--	--	1.03
Oregon	--	--	--	1.07
Washington	--	--	--	1.11
Pacific Noncontiguous	15.00	6.12	--	1.00
Alaska	15.00	5.60	--	1.00
Hawaii	--	6.12	--	--
U.S. Total	18.81	5.98	27.07	1.03

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.

Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.

Petroleum Coke includes petroleum coke and synthesis gas derived from petroleum coke.

Natural Gas includes a small amount of supplemental gaseous fuels.

Notes: See Glossary for definitions. Values are preliminary. Data represents weighted values.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table C.2. Comparison of Preliminary Monthly Data Versus Final Monthly Data at the U.S. Level, 2022 through 2024

Item	Mean Absolute Value of Percent Change Total (All Sectors)		
	2022	2023	2024
Net Generation			
Coal	0.32%	0.13%	0.16%
Petroleum Liquids	4.20%	3.69%	3.60%
Petroleum Coke	5.15%	7.67%	13.09%
Natural Gas	0.42%	0.51%	0.50%
Other Gases	3.63%	6.29%	13.11%
Hydroelectric	3.74%	5.74%	4.48%
Nuclear	0.00%	0.07%	0.02%
Other	0.83%	0.72%	0.82%
Total	0.37%	0.41%	0.29%
Consumption of Fossil Fuels for Electricity Generation			
Coal	0.62%	0.16%	0.24%
Petroleum Liquids	4.38%	4.42%	7.31%
Petroleum Coke	6.99%	11.82%	16.89%
Natural Gas	0.47%	0.43%	0.26%
Fuel Stocks for Electric Power Sector			
Coal	0.58%	0.73%	0.08%
Petroleum Liquids	1.23%	2.53%	3.59%
Petroleum Coke	1.32%	1.58%	1.50%
Sales of Electricity to Ultimate Customers			
Residential	0.83%	0.32%	0.46%
Commercial	1.30%	2.41%	1.18%
Industrial	1.28%	1.87%	0.33%
Transportation	0.14%	0.91%	0.64%
Total	0.47%	0.34%	0.35%
Revenue			
Residential	1.37%	0.47%	0.51%
Commercial	0.29%	1.21%	0.55%
Industrial	0.54%	1.69%	0.24%
Transportation	0.91%	1.63%	0.59%
Total	0.64%	0.18%	0.20%
Average Price of Electricity to Ultimate Customers			
Residential	0.55%	0.29%	0.20%
Commercial	1.10%	1.19%	1.03%
Industrial	1.65%	0.46%	0.31%
Transportation	0.85%	0.75%	0.78%
Total	1.11%	0.42%	0.44%
Receipt of Fossil Fuels			
Coal	1.24%	1.14%	1.31%
Petroleum Liquids	11.38%	9.37%	6.26%
Petroleum Coke	0.00%	0.00%	0.00%
Natural Gas	7.88%	8.75%	9.31%
Cost of Fossil Fuels			
Coal	0.29%	0.46%	0.37%
Petroleum Liquids	0.50%	1.33%	0.48%
Petroleum Coke	0.00%	0.00%	0.00%
Natural Gas	0.35%	0.47%	0.45%

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and synthetic coal. Coal stocks exclude waste coal.

Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately. Excludes blast furnace gas and other gases.

Hydroelectric includes conventional hydroelectric and hydroelectric pumped storage facilities.

Other generation includes geothermal, wood, waste, wind, and solar, batteries, chemicals, pitch, purchased steam, sulfur, and miscellaneous technologies.

Fuel Stocks are end-of-month values.

See technical notes (<http://www.eia.gov/cneaf/electricity/epm/appenc.pdf>) for additional information on the Commercial, Industrial and Transportation sectors.

Cost of Fossil Fuels represent weighted values.

Notes: Mean absolute value of percent change is the unweighted average of the absolute percent changes.

Sources: U.S. Energy Information Administration, Form EIA-923 'Power Plant Operations Report'; Form EIA-423, 'Monthly Cost and Quality of Fuels for Electric Plants Report';

Form EIA-826, 'Monthly Electric Sales and Revenue With State Distributions Report'; Form EIA-906, 'Power Plant Report'; Form EIA-920 'Combined Heat and Power Plant Report';

and Federal Energy Regulatory Commission, FERC Form 423, 'Monthly Report of Cost and Quality of Fuels for Electric Plants.'

Table C.3. Comparison of Preliminary Annual Data Versus Final Annual Data at the U.S. Level, 2022 through 2024

Item	2022			2023			2024		
	Preliminary Annual Data	Final Annual Data	Percent Change	Preliminary Annual Data	Final Annual Data	Percent Change	Preliminary Annual Data	Final Annual Data	Percent Change
Net Generation (Thousand MWh)									
Coal	828,993	831,512	0.30%	675,264	675,115	-0.02%	652,760	652,156	-0.09%
Petroleum Liquids	16,274	15,805	-2.88%	11,594	11,397	-1.70%	11,887	11,456	-3.63%
Petroleum Coke	7,109	7,126	0.24%	4,878	4,836	-0.86%	3,380	3,629	7.36%
Natural Gas	1,689,465	1,687,065	-0.14%	1,802,062	1,806,063	0.22%	1,864,874	1,869,902	0.27%
Other Gases	11,884	11,722	-1.36%	11,451	11,778	2.86%	9,807	10,845	10.58%
Hydroelectric	255,966	248,761	-2.81%	233,958	239,012	2.16%	236,325	237,044	0.30%
Nuclear	771,537	771,537	0.00%	775,347	774,873	-0.06%	781,979	781,865	-0.01%
Other	661,908	657,140	-0.72%	663,617	660,196	-0.52%	743,026	741,737	-0.17%
Total	4,243,136	4,230,668	-0.29%	4,178,171	4,183,270	0.12%	4,304,039	4,308,634	0.11%
Consumption of Fossil Fuels for Electricity Generation									
Coal (1,000 tons)	468,779	471,576	0.60%	386,601	386,626	0.01%	373,454	372,931	-0.14%
Petroleum Liquids (1,000 barrels)	29,207	28,760	-1.53%	20,712	21,335	3.01%	22,478	20,787	-7.52%
Petroleum Coke (1,000 tons)	2,887	2,985	3.40%	1,848	2,028	9.74%	1,461	1,662	13.76%
Natural Gas (1,000 Mcf)	12,384,883	12,384,086	-0.01%	13,223,128	13,245,495	0.17%	13,774,005	13,754,749	-0.14%
Fuel Stocks for Electric Power Sector									
Coal (1,000 tons)	89,963	88,861	-1.23%	131,426	133,028	1.22%	127,911	127,826	-0.07%
Petroleum Liquids (1,000 barrels)	21,650	22,812	5.36%	22,812	24,402	6.97%	21,522	23,014	6.93%
Petroleum Coke (1,000 tons)	304	318	4.84%	428	427	-0.07%	438	438	-0.01%
Retail Sales (Million kWh)									
Residential	1,521,886	1,509,233	-0.83%	1,454,667	1,450,025	-0.32%	1,489,607	1,482,874	-0.45%
Commercial	1,373,031	1,390,873	1.30%	1,374,922	1,408,109	2.41%	1,434,007	1,450,941	1.18%
Industrial	1,007,533	1,020,464	1.28%	1,024,949	1,009,256	-1.53%	1,031,253	1,034,584	0.32%
Transportation	6,602	6,599	-0.05%	6,804	6,864	0.87%	7,024	6,983	-0.58%
Total	3,909,053	3,927,169	0.46%	3,861,342	3,874,253	0.33%	3,961,890	3,975,382	0.34%
Revenue (Million Dollars)									
Residential	230,174	226,990	-1.38%	232,463	231,993	-0.20%	245,520	244,367	-0.47%
Commercial	172,257	172,600	0.20%	175,231	177,342	1.20%	184,331	185,043	0.39%
Industrial	85,171	84,895	-0.32%	82,566	81,159	-1.70%	84,081	84,095	0.02%
Transportation	770	765	-0.61%	864	877	1.46%	889	890	0.18%
Total	488,371	485,249	-0.64%	491,124	491,370	0.05%	514,820	514,396	-0.08%
Average Retail Price (Cents/kWh)									
Residential	15.12	15.04	-0.56%	15.98	16.00	0.12%	16.48	16.48	-0.02%
Commercial	12.55	12.41	-1.09%	12.74	12.59	-1.18%	12.85	12.75	-0.79%
Industrial	8.45	8.32	-1.59%	8.06	8.04	-0.18%	8.15	8.13	-0.31%
Transportation	11.66	11.59	-0.56%	12.70	12.77	0.58%	12.65	12.75	0.76%
Total	12.49	12.36	-1.10%	12.72	12.68	-0.28%	12.99	12.94	-0.42%
Receipt of Fossil Fuels									
Coal (1,000 tons)	463,950	469,718	1.24%	426,470	431,375	1.15%	364,365	369,134	1.31%
Petroleum Liquids (1,000 barrels)	17,206	19,362	12.53%	16,746	18,341	9.52%	13,619	14,510	6.54%
Petroleum Coke (1,000 tons)	2,286	2,286	0.00%	1,450	1,450	0.00%	953	953	0.00%
Natural Gas (1,000 Mcf)	11,497,833	12,436,074	8.16%	12,143,774	13,237,380	9.01%	12,551,800	13,741,165	9.48%
Cost of Fossil Fuels (Dollars per Million Btu)									
Coal (1,000 tons)	2.37	2.36	-0.32%	2.52	2.51	-0.36%	2.48	2.47	-0.37%
Petroleum Liquids (1,000 barrels)	23.67	23.60	-0.32%	20.13	20.43	1.52%	18.20	18.28	0.44%
Petroleum Coke (1,000 tons)	4.35	4.35	0.00%	4.05	4.05	0.00%	2.96	2.96	0.00%
Natural Gas (1,000 Mcf)	7.23	7.22	-0.05%	3.36	3.36	-0.08%	2.75	2.76	0.25%

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and synthetic coal. Coal stocks exclude waste coal.

Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately. Excludes blast furnace gas and other gases.

Hydroelectric includes conventional hydroelectric and hydroelectric pumped storage facilities.

Other generation includes geothermal, wood, waste, wind, and solar, batteries, chemicals, pitch, purchased steam, sulfur, and miscellaneous technologies.

Fuel Stocks are end-of-year values.

See technical notes (<http://www.eia.gov/cneaf/electricity/epm/appenc.pdf>) for additional information on the Commercial, Industrial and Transportation sectors.

Cost of Fossil Fuels represent weighted values.

Notes: The average revenue per kilowatt-hour is calculated by dividing revenue by sales. Totals may not equal sum of components because of independent rounding.

Percent changes refer to the difference between the preliminary data published in the Electric Power Monthly (EPM) and the final data published in the EPM. Values for 2024 are Final.

Sources: U.S. Energy Information Administration, Form EIA-923 'Power Plant Operations Report'; Form EIA-423, 'Monthly Cost and Quality of Fuels for Electric Plants Report';

Form EIA-826, 'Monthly Electric Sales and Revenue With State Distributions Report'; Form EIA-906, 'Power Plant Report'; Form EIA-920 'Combined Heat and Power Plant Report';

and Federal Energy Regulatory Commission, FERC Form 423, 'Monthly Report of Cost and Quality of Fuels for Electric Plants.'

Table C.4. Unit of Measure Equivalents for Electricity

Unit	Equivalent
Kilowatt (kW)	1,000 (One Thousand) Watts
Megawatt (MW)	1,000,000 (One Million) Watts
Gigawatt (GW)	1,000,000,000 (One Billion) Watts
Terawatt (TW)	1,000,000,000,000 (One Trillion) Watts
Gigawatt	1,000,000 (One Million) Kilowatts
Thousand Gigawatts	1,000,000,000 (One Billion) Kilowatts
Kilowatthours (kWh)	1,000 (One Thousand) Watthours
Megawatthours (MWh)	1,000,000 (One Million) Watthours
Gigawatthours (GWh)	1,000,000,000 (One Billion) Watthours
Terawatthours (TWh)	1,000,000,000,000 (One Trillion) Watthours
Gigawatthours	1,000,000 (One Million) Kilowatthours
Thousand Gigawatthours	1,000,000,000 (One Billion) Kilowatthours

Source: U.S. Energy Information Administration

Table D.1. U.S. Estimated Consumption of Electricity by Light-Duty Electric Vehicles Types, 2018 - December 2025
(Megawatthours)

Period	Plug-in Hybrid Electric Vehicle (PHEV)	Battery Electric Vehicle (BEV)	Total
Annual Totals			
2018	756,806	824,899	1,581,706
2019	884,161	1,175,714	2,059,875
2020	1,073,251	1,827,049	2,900,300
2021	1,242,674	2,276,123	3,518,797
2022	1,657,375	3,594,407	5,251,782
2023	2,938,157	10,273,843	13,212,000
2024	3,510,497	14,289,717	17,800,214
2025	4,191,600	19,341,255	23,532,855
Year 2023			
January	212,187	700,326	912,513
February	205,512	682,487	887,999
March	233,810	794,239	1,028,049
April	214,341	735,820	950,160
May	234,030	815,002	1,049,032
June	238,771	842,817	1,081,588
July	252,470	905,784	1,158,254
August	258,576	927,738	1,186,313
September	252,024	906,586	1,158,610
October	269,593	966,470	1,236,063
November	273,007	969,170	1,242,177
December	293,838	1,027,405	1,321,243
Year 2024			
January	275,272	1,078,867	1,354,139
February	252,448	993,998	1,246,446
March	280,116	1,108,621	1,388,736
April	274,646	1,095,510	1,370,155
May	286,583	1,147,743	1,434,326
June	285,504	1,148,813	1,434,318
July	302,383	1,229,369	1,531,752
August	300,653	1,245,963	1,546,616
September	284,726	1,184,933	1,469,659
October	307,979	1,299,027	1,607,006
November	306,458	1,292,937	1,599,395
December	353,729	1,463,937	1,817,666
Year 2025			
January	324,385	1,433,661	1,758,046
February	296,545	1,325,737	1,622,282
March	320,098	1,449,594	1,769,692
April	325,766	1,475,749	1,801,515
May	348,675	1,588,711	1,937,385
June	359,303	1,644,973	2,004,276
July	388,791	1,792,723	2,181,514
August	383,289	1,789,385	2,172,675
September	355,038	1,690,304	2,045,342
October	362,698	1,723,095	2,085,793
November	343,511	1,623,534	1,967,045
December	383,501	1,803,790	2,187,291
Year to Date			
2023	2,938,156	10,273,843	13,212,000
2024	3,510,497	14,289,717	17,800,214
2025	4,191,600	19,341,255	23,532,855

Notes:

Data for January 2026 was not available in time for publication.

Light-duty vehicles are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Plug-in hybrid electric vehicle (PHEV) is a vehicle that can both (1) plug into an electric power source and store power in a battery pack and (2) use petroleum-based or other liquid- or gas-based fuel to power an Internal combustion engine (ICE).

Battery electric vehicle (BEV) is an all-electric vehicle that receives power by plugging into an electric power source and storing the power in a battery pack. BEVs do not use any petroleum-based or other liquid- or gas-based fuel during operation.

Note: Values for 2024 and prior are final. Values for 2025 are preliminary. Electric Vehicle electricity end-use consumption is included across multiple end-use sectors in electricity sales to ultimate customers. PHEV consumption only includes electricity consumption, it does not include any gasoline consumption.

Totals may not equal sum of components due to independent rounding.

Estimates are model based. These estimates are not discretely allocated to any of the end-use sector balances. See full data disclaimer and technical notes.

Data source: The estimates published in these tables are based on a model that uses administrative and third-party data from the U.S. Environmental Protection Agency, National Oceanic and Atmospheric Administration, U.S. Department of Transportation, S&P Global Mobility, Wards

Intelligence, Alliance for Automotive Innovation, Hedges & Co, and Geotab.

Table D.2. Estimated State and Regional Consumption of Electricity by Light-Duty Electric Vehicles, Year-to-Date through December 2025 and 2024 (Megawatthours)

Census Division and State	Monthly		Year to Date	
	December 2025	December 2024	December 2025	December 2024
New England	113,560	96,434	1,054,985	827,203
Connecticut	25,536	21,298	239,154	184,401
Maine	5,481	5,895	64,613	55,789
Massachusetts	61,269	51,273	557,560	433,545
New Hampshire	8,516	7,320	75,523	60,420
Rhode Island	5,417	4,794	50,426	41,452
Vermont	7,340	5,854	67,709	51,596
Middle Atlantic	238,946	205,143	2,358,543	1,818,553
New Jersey	87,947	72,312	860,319	650,846
New York	99,567	89,532	980,973	779,737
Pennsylvania	51,432	43,300	517,251	387,970
East North Central	218,346	172,159	2,039,937	1,453,476
Illinois	78,691	63,962	714,741	516,757
Indiana	21,186	17,323	200,485	148,366
Michigan	53,677	40,590	511,977	347,656
Ohio	43,942	34,237	420,047	297,700
Wisconsin	20,850	16,047	192,687	142,997
West North Central	76,483	64,768	733,440	562,148
Iowa	7,982	6,938	76,912	59,806
Kansas	7,466	6,562	83,710	63,334
Minnesota	32,564	26,410	291,528	218,050
Missouri	20,040	17,516	196,870	157,473
Nebraska	5,808	5,058	58,130	43,752
North Dakota	980	811	9,730	7,315
South Dakota	1,644	1,473	16,561	12,418
South Atlantic	386,047	318,264	3,994,246	2,881,352
Delaware	6,530	5,298	61,982	47,684
District of Columbia	5,470	4,513	53,424	43,351
Florida	161,238	126,923	1,676,651	1,138,734
Georgia	46,757	39,660	545,319	401,290
Maryland	49,952	41,961	488,162	376,516
North Carolina	47,259	40,767	480,998	352,519
South Carolina	13,160	10,994	144,705	104,412
Virginia	53,207	46,071	520,170	399,608
West Virginia	2,475	2,077	22,837	17,239
East South Central	42,946	35,341	466,530	338,551
Alabama	9,234	7,628	100,424	70,335
Kentucky	9,144	7,255	92,520	68,078
Mississippi	2,511	2,246	27,779	20,992
Tennessee	22,057	18,214	245,807	179,146
West South Central	158,488	128,615	1,914,882	1,368,197
Arkansas	4,966	3,580	54,419	34,707
Louisiana	6,430	5,276	70,242	47,337
Oklahoma	19,510	16,676	226,332	185,364
Texas	127,583	103,083	1,563,899	1,100,789
Mountain	183,622	158,871	2,160,083	1,550,735
Arizona	44,540	36,496	606,437	431,441
Colorado	71,957	64,987	751,970	541,534
Idaho	5,903	5,415	67,044	50,427
Montana	4,626	3,482	56,017	36,728
Nevada	26,024	20,940	335,504	231,363
New Mexico	6,132	5,611	70,323	54,382
Utah	23,659	21,208	263,514	197,214
Wyoming	781	731	9,275	7,647
Pacific Contiguous	752,847	625,512	8,639,498	6,868,571
California	631,907	523,848	7,256,219	5,776,163
Oregon	37,336	32,106	435,856	343,714
Washington	83,604	69,558	947,423	748,695
Pacific Noncontiguous	16,004	12,560	170,702	131,428
Alaska	2,133	1,525	20,766	17,169
Hawaii	13,871	11,035	149,936	114,259
U.S. Total	2,187,291	1,817,666	23,532,855	17,800,214

Notes:

Data for January 2026 was not available in time for publication.

Light-duty vehicles are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Plug-in hybrid electric vehicle (PHEV) is a vehicle that can both (1) plug into an electric power source and store power in a battery pack and (2) use petroleum-based or other liquid- or gas-based fuel to power an Internal combustion engine (ICE).

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Note: Values for 2024 and prior are final. Values for 2025 are preliminary. Electric Vehicle electricity end-use consumption is included across multiple end-use sectors in electricity sales to ultimate customers. PHEV consumption only includes electricity consumption, it does not include any gasoline consumption.

Totals may not equal sum of components due to independent rounding.

Estimates are model based. These estimates are not discretely allocated to any of the end-use sector balances. See full data disclaimer and technical notes.

Data source: The estimates published in these tables are based on a model that uses administrative and third-party data from the U.S. Environmental Protection Agency, National Oceanic and Atmospheric Administration, U.S. Department of Transportation, S&P Global Mobility, Wards Intelligence, Alliance for Automotive Innovation, Hedges & Co, and Geotab.

Table D.3. Estimated State and Regional Consumption of Electricity from Light-Duty Vehicles, Annual (Megawatthours)

Census Division and State	2025	2024	2023	2022	2021	2020	2019	2018
New England	1,054,985	827,203	618,669	247,568	156,907	124,522	87,619	62,275
Connecticut	239,154	184,401	137,571	55,516	35,242	28,468	20,941	15,563
Maine	64,613	55,789	42,522	17,022	10,355	7,661	5,206	3,786
Massachusetts	557,560	433,545	322,239	129,174	83,038	66,194	45,385	31,226
New Hampshire	75,523	60,420	46,109	18,537	11,380	8,975	6,329	4,445
Rhode Island	50,426	41,452	30,237	11,415	6,828	5,027	3,617	2,607
Vermont	67,709	51,596	39,991	15,903	10,063	8,198	6,141	4,648
Middle Atlantic	2,358,543	1,818,553	1,334,089	511,312	305,618	240,008	172,717	119,930
New Jersey	860,319	650,846	452,883	167,728	95,579	73,052	49,392	33,718
New York	980,973	779,737	596,581	230,830	142,969	114,569	85,905	58,910
Pennsylvania	517,252	387,970	284,625	112,754	67,071	52,387	37,421	27,302
East North Central	2,039,937	1,453,476	1,069,296	443,486	272,690	221,420	162,974	130,271
Illinois	714,741	516,757	383,960	155,476	95,944	78,963	55,586	42,290
Indiana	200,485	148,366	106,650	46,143	28,899	22,944	16,430	12,856
Michigan	511,977	347,657	257,093	103,090	59,039	47,696	37,680	33,812
Ohio	420,047	297,700	218,022	93,594	59,898	47,269	33,822	25,426
Wisconsin	192,687	142,997	103,571	45,183	28,909	24,547	19,456	15,888
West North Central	733,440	562,148	418,425	178,067	109,121	86,650	62,614	45,346
Iowa	76,912	59,806	44,714	20,359	12,599	10,043	7,210	5,495
Kansas	83,710	63,334	47,560	20,551	13,163	10,578	7,468	5,685
Minnesota	291,528	218,050	161,041	68,282	42,451	33,074	24,600	16,902
Missouri	196,870	157,473	117,796	48,607	29,129	23,768	16,757	12,425
Nebraska	58,130	43,752	32,731	13,922	8,170	6,353	4,463	3,306
North Dakota	9,731	7,315	5,382	2,410	1,333	1,060	815	576
South Dakota	16,561	12,418	9,201	3,936	2,277	1,774	1,302	957
South Atlantic	3,994,246	2,881,352	2,047,597	781,219	483,500	363,587	241,810	182,531
Delaware	61,982	47,684	32,090	12,472	7,815	5,765	3,881	2,825
District of Columbia	53,424	43,351	33,267	14,359	9,203	6,863	4,355	3,015
Florida	1,676,651	1,138,734	801,830	300,409	180,482	132,187	83,061	61,910
Georgia	545,319	401,290	289,366	109,140	70,714	57,870	43,959	37,063
Maryland	488,162	376,516	270,175	105,830	69,024	52,157	34,437	25,261
North Carolina	480,998	352,519	248,006	96,155	58,614	44,077	28,804	21,435
South Carolina	144,705	104,412	74,077	28,214	16,722	11,979	7,954	6,319
Virginia	520,170	399,608	286,492	109,677	67,835	50,335	33,766	23,453
West Virginia	22,837	17,239	12,294	4,962	3,091	2,354	1,593	1,250
East South Central	466,529	338,551	238,585	96,019	57,719	44,832	29,805	22,830
Alabama	100,424	70,335	50,041	19,921	11,645	9,167	6,321	4,801
Kentucky	92,519	68,078	47,426	19,950	11,972	9,538	6,292	4,997
Mississippi	27,779	20,992	15,760	6,124	3,540	2,432	1,675	1,273
Tennessee	245,807	179,146	125,358	50,024	30,562	23,695	15,517	11,760
West South Central	1,914,892	1,368,197	976,721	331,944	189,618	140,531	94,763	74,670
Arkansas	54,419	34,707	24,154	9,387	5,313	3,476	2,810	2,006
Louisiana	70,242	47,337	33,774	12,344	7,131	5,109	3,839	2,769
Oklahoma	226,332	185,364	145,272	41,919	20,903	10,884	9,186	6,381
Texas	1,563,899	1,100,789	773,522	268,294	156,271	121,063	78,929	63,514
Mountain	2,160,083	1,550,735	1,129,382	446,133	282,179	223,479	150,481	106,703
Arizona	606,437	431,441	337,610	136,374	92,775	73,474	48,110	34,678
Colorado	751,970	541,535	374,691	140,759	89,198	72,552	50,374	33,339
Idaho	67,044	50,427	38,103	16,087	9,212	7,098	4,734	3,769
Montana	56,017	36,728	24,043	9,656	5,098	3,543	2,570	1,895
Nevada	335,504	231,363	159,613	62,519	37,331	27,848	17,726	13,136
New Mexico	70,323	54,382	40,593	16,709	10,263	7,858	5,396	4,066
Utah	263,514	197,214	148,753	61,396	36,719	29,963	20,757	15,215
Wyoming	9,275	7,646	5,976	2,634	1,583	1,143	814	606
Pacific Contiguous	8,639,498	6,868,571	5,276,947	2,173,282	1,629,783	1,427,814	1,037,850	821,296
California	7,256,219	5,776,163	4,467,144	1,846,171	1,403,840	1,232,482	901,134	713,974
Oregon	435,856	343,714	265,015	110,881	76,083	62,702	43,421	34,450
Washington	947,423	748,695	544,787	216,230	149,860	132,630	93,295	72,872
Pacific Noncontiguous	170,702	131,428	102,290	42,751	31,662	27,457	19,241	15,854
Alaska	20,766	17,169	12,304	5,035	3,473	2,882	1,815	1,635
Hawaii	149,936	114,259	89,986	37,717	28,189	24,575	17,426	14,219
U.S. Total	23,532,855	17,800,214	13,212,000	5,251,782	3,518,797	2,900,300	2,059,875	1,581,706

Notes:

Data for January 2026 was not available in time for publication.

Light-duty vehicles are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Electric vehicle (EV) is a general term for any on-road licensed vehicle that can plug into an electric power source and uses electric power to move. EVs plug into a source of electricity and store power in a battery pack for all or part of their power needs. Includes Battery electric vehicles (BEVs) and Plug-in Hybrid Vehicles (PHEVs).

Note: Values for 2024 and prior are final. Values for 2025 are preliminary. Electric Vehicle electricity end-use consumption is included across multiple end-use sectors in electricity sales to ultimate customers. PHEV consumption only includes electricity consumption, it does not include any gasoline consumption.

Totals may not equal sum of components due to independent rounding.

Estimates are model based. These estimates are not discretely allocated to any of the end-use sector balances. See full data disclaimer and technical notes.

Data source: The estimates published in these tables are based on a model that uses administrative and third-party data from the U.S. Environmental Protection Agency, National Oceanic and Atmospheric Administration, U.S. Department of Transportation, S and P Global Mobility, Wards Intelligence, Alliance for Automotive Innovation, Hedges & Co, and Geotab.



Appendix D. Electric Vehicle Consumption

Disclaimer

This appendix presents EIA's most recent experimental estimates for EV electricity consumption and provides an overview of the methodology used to construct them in the technical notes. These estimates are based on models and are subject to model error. We advise data users to exercise caution when incorporating these data in their analyses. EIA is releasing these estimates to solicit comments on the potential uses of the data, the methodology, and possible enhancements that would be most valuable. EIA plans to regularly reassess whether methodological improvements need to be made, based on this feedback and internal evaluations, before adopting the new estimates as official statistics assured to meet the same high data quality standards applied to EIA's traditional statistical products. Comments may be directed to InfoElectric@eia.gov.

Methodology

The model estimates monthly light-duty electric vehicle (EV)¹ consumption of electricity for each state based on the number of EVs, average number of miles driven on electricity, and EV fuel economy. Adjustments are made based on data availability from various input sources, to bring lagged data up to the current reporting period, and to adjust national and regional data down to state-level estimates.

The modeling methodology is hierarchical and is composed of a top-level model having components that are estimated using sub-models, which are described in the subsequent sections of this report. The top-level model is based on the average electricity consumed by nameplate (vehicle make and model) and model year in a state and month multiplied by the number of EVs for a particular nameplate and model year in that state and month. Lower-level sub-models estimate the number of EVs based on EV registrations and sales data and the average monthly EV consumption of electricity by EV nameplate and model year based on average estimated monthly vehicle miles traveled on electricity, a utility factor, EV fuel economy, and a weather correction factor.

The top-level model is defined as follows:

$$kWh_{s,m} = \sum_{np=1}^{NP} \sum_{my=1}^{MY} (EV\ stocks_{s,m,np,my} * EV\ kWh_{s,m,np,my})$$

where:

- $kWh_{s,m}$ is the total consumption in kilowatt-hours (kWh) by EVs in state s and month m
- $EV\ stocks_{s,m,np,my}$ is the number of on-road EVs in state s and month m for EV nameplate np and model year my
- $EV\ kWh_{s,m,np,my}$ is the average electricity consumed in kWh by EV nameplate np from model year my in state s and month m
- MY is the number of model years for each EV nameplate np
- NP is the number of nameplates for light-duty EVs listed on [fueleconomy.gov](https://www.fueleconomy.gov)

¹ Light-duty battery electric vehicles (BEV) and plug-in hybrid electric vehicles (PHEV) are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Vehicle stocks

This sub-model estimates the number of EVs in the top-level model using monthly EV registration and sales data for each state. Registrations rather than cumulative sales are preferred because they account for scrappage and represent the stock of licensed vehicles. Because monthly registration data by state, nameplate, and model year are not available for recent months, estimated monthly sales values by state, nameplate, and model year are cumulatively added to the most recently available end-of-year registration data to create monthly registration estimates for each state, nameplate, and model year.

Specifically, this sub-model is defined as follows:

$$EV\ stocks_{s,m,np,my} = EV\ registrations_{s,m_0,np,my} + \sum_{m_t=m_0+1}^m (EV\ sales_{m_t,np,my} * sales\ state\ allocation_{s,m_l})$$

where:

$EV\ registrations_{s,m_0,np,my}$ is the number of registered EVs by state s , EV nameplate np , and model year my by the end of the month m_0 (December of the latest available historical year for state registration data)

$EV\ sales_{m_t,np,my}$ is the national-level EV sales in month m_t for EV nameplate np and model year my

$sales\ state\ allocation_{s,m_l}$ is the share of total new EV registrations in state s in the most recently available new EV registration data month m_l

Sales state allocation shares are calculated as follows:

$$sales\ state\ allocation_{s,m_l} = \frac{new\ EV\ registrations_{s,m_l}}{\sum_{s=1}^S new\ EV\ registrations_{s,m_l}}$$

where:

$new\ EV\ registrations_{s,m_l}$ is the number of new EVs registered by state s in the most recently available new EV registration data month m_l

S is all fifty U.S. states and the District of Columbia

In more recent months where sales data must be used, monthly EV scrappage and EVs moving between states are not considered in the model.

EV electricity consumed

This sub-model estimates the average electricity consumed by nameplate (vehicle make and model) and model year in a state and month, which is used in the top-level model. It uses the average EV miles travel multiplied by the vehicle's fuel economy and a weather correction. The weather correction is applied because both cold and hot temperatures significantly decrease battery efficiency, increasing electricity consumption per mile traveled.

Specifically, this sub-model is defined as follows:

$$eV\ kWh_{s,m,np,my} = \sum_{d=1}^{D_m} (weather\ correction_{s,d} * kWh_per_mile_{np,my} * avg.eVMT_{s,m,np,my}/D_m)$$

where:

$weather\ correction_{s,d}$ is the vehicle fuel economy correction for state s on day d based on the average daily high and low temperatures recorded at a state representative airport and the effect that average temperature has on the EV range due to decrease in battery efficiency calculated by [Geotab](#)

$kWh_per_mile_{np,my}$ is the combined city and highway vehicle fuel economy that is estimated by the U.S. Environmental Protection Agency (EPA) for EV nameplate np and model year my

$avg.eVMT_{s,m,np,my}$ is the average vehicle miles traveled on electricity in state s during month m for EV nameplate np and model year my , which is estimated using the sub-model described in the next section

D_m is the total days in month m

Electric vehicle miles traveled

This sub-model of the EV electricity consumed sub-model estimates the average EV miles traveled on electricity in each state for each month by EV nameplate and model year. Data for EV miles traveled are only available at the census division level and for certain powertrains. To account for these issues, the model uses census-division-level EV travel data assigned to component states for the five powertrain categories, EV100, EV200, EV300, PHEV20, and PHEV50, as used in the EIA National Energy Modeling System (NEMS) [Transportation Sector Demand Module](#)². Because data for EV miles traveled are only available on an annual basis, and with a lag, monthly EV miles traveled by state are based on the year-over-year change in total state-level vehicle miles traveled. The EPA combined city and highway utility factor is also applied to include only the portion of travel that uses electricity.

Specifically, this sub-model is defined as follows:

$$\begin{aligned} avg.eVMT_{s,m,np,my} &= adjusted\ avg.VMT_{s,m_r,np,my} * current\ month\ adjustment_{s,m} \\ &\quad * utility\ factor_{np,my} \end{aligned}$$

with m_r being the same calendar month as m but in the most recent EV odometer data year

where:

$adjusted\ avg.VMT_{s,m_r,np,ny}$ is the adjusted average EV miles traveled in state s in month m_r of the reference year for which the latest odometer data are available for EV nameplate np and model year my

$current\ month\ adjustment_{s,m}$ is a temporal adjustment for state s to the adjusted average VMT from month m_r of the most recent EV odometer data year to the current month m

$utility\ factor_{np,my}$ is the portion of EV miles traveled that uses electricity only for EV nameplate np and model year my ; the utility factor equals 1 for BEV and is less than 1 for PHEVs

² U.S. Energy Information Administration (July 2022), [Transportation Sector Demand Module of the National Energy Modeling System: Model Documentation](#), pg. 136-137.

Since EV odometer data are only produced annually at the census-division level and can lag by more than one year, the data needs to be adjusted to monthly values for individual states to create monthly estimates. The following adjustment converts the yearly data to an average monthly value in that same reference year and converts it from a census-division-level value to a state-level value. Since EV odometer data are only available by powertrain categories, the model uses these categories to represent their underlying EV nameplates and model years.

$$\begin{aligned} & \text{adjusted avg. VMT}_{s,m_r,np,my} \\ &= \text{avg. VMT}_{cd,y_r,pt} * \left(\frac{\text{all VMT}_{s,m_r}}{\sum_{m_r \in y_r} \text{all VMT}_{s,m_r}} \right), \forall [s \in cd \ \& \ (np, my) \in pt] \end{aligned}$$

where:

$\text{avg. VMT}_{cd,y_r,pt}, \forall [s \in cd \ \& \ (np, my) \in pt]$ is the average EV vehicle miles traveled in census division cd , representing all component states s , for the most recent EV odometer data year y_r by powertrain category pt , where this value is constant for all EV nameplates np and model years my in a powertrain category pt

$\text{all VMT}_{s,m_r}$ is the U.S. Department of Transportation Federal Highway Administration's total vehicle miles traveled in state s during month m_r for the most recent EV odometer data year y_r

The following factor adjusts the average EV miles traveled for the year-over-year change in monthly values since the reference month m_r (the most recent available year y_r of average EV odometer data) up through month $(m - 12)$ (last available complete year of all VMT data for all months).

$$\begin{aligned} & \text{current month adjustment}_{s,m} \\ &= \prod_{m_j=(m_r+n*12 \ (n=0,1,2,...(\frac{(m-m_r)}{12}-1))}^{(m-12)} 1 + \frac{(\text{all VMT}_{s,m_{j+12}} - \text{all VMT}_{s,m_j})}{\text{all VMT}_{s,m_j}} \end{aligned}$$

where:

$\text{all VMT}_{s,m_r}$ is the U.S. Department of Transportation Federal Highway Administration's total vehicle miles traveled in state s during month m_r for the most recent EV odometer data

Potential sources of model error

The following list consists of identified potential sources of error in the model-based estimates:

Vehicle stocks:

- For preliminary monthly estimates, monthly EV scrappage and EVs moving between states are not considered in the model.
- Since state EV registration data are lagged, cumulative EV sales are used to estimate monthly state EV registrations, which could cause an over- or under- estimation of the EV stocks within a state.

- Interstate movement of vehicle sales could cause an over- or under- estimation of the EV stocks within a state.
- EV scrappage is not considered, which could cause an over-estimation of electricity consumption if scrappage increases considerably.

Vehicle miles traveled:

- Average EV miles traveled at the state level are derived from census division level values.
- Average EV miles traveled by nameplate and model year are derived from powertrain categories.
- The utility factor does not account for the possibility that many short trips are taken which could result in only electricity being consumed in PHEVs.
- The utility factor does not account for the possibility a PHEV has not been plugged into an electric power source resulting in only gasoline being consumed.
- Variability in driving patterns within a powertrain category could cause an over- or under-estimation of electricity consumption.

Fuel economy:

- Fuel economy factors do not account for decreasing efficiency due to vehicle age and deferred maintenance.
- Fuel economy factors do not account for non-weather related degradation.

Schedule for preliminary and final published data

The estimates provide preliminary monthly estimates based on available data until various final annual data are received. Preliminary published monthly estimates for a given reference year will be finalized after the following:

- Final annual vehicle registration data, provided by a third-party source, being processed and available for the model to consume, which typically occurs with a 12 or 13-month lag from the end of the reference year.
- Final EV odometer readings, provided by a third-party source, being processed and available for the model to consume, which typically occurs with a 12 or 13-month lag from the end of the reference year.

This schedule is separate from the finalization of Electric Power Monthly numbers in the Electric Power Annual.

Data sources and references

The model relies on the following data sources and types of data to estimate electricity consumption for EVs:

- *EV registrations* are third-party data from [S&P Global Mobility](#) Vehicles in Operation dataset based on state vehicle registration administrative data from the end of a calendar year.
- *EV sales* are third-party data from [Wards Intelligence](#).

- *new EV registrations* are third party data based on state-level new electric vehicle registration administrative data compiled by the [Alliance for Automotive Innovation](#) using Information provided by S&P Global Mobility (2011-2018, November 2019-present) and Hedges & Co (January 2019-October 2019).
- *kWh_per_mile* are administrative data published by EPA on [fueleconomy.gov](#).
- *weather correction* uses research conducted by [Geotab](#) and daily high and low temperature readings at airports from the U.S. National Oceanic and Atmospheric Administration ([NOAA](#)).
- *avg.VMT* are third-party odometer reading data from [S&P Global Mobility](#).
- *all VMT* are based on vehicle miles traveled from the U.S. Department of Transportation [Federal Highway Administration's Traffic Volume Trends](#).
- *utility factor* are administrative data published by EPA on [fueleconomy.gov](#).

A full list of all light-duty electric vehicles can be found at [fueleconomy.gov](#).

Appendix C

Technical notes

This appendix describes how the U. S. Energy Information Administration (EIA) collects, estimates, and reports electric power data in the EPM.

Data quality

The EPM is prepared by the Office of Energy Production, Conversion & Delivery (EPCD), Energy Information Administration (EIA), U.S. Department of Energy. Quality statistics begin with the collection of the correct data. To assure this, EPCD performs routine reviews of the data collected and the forms on which it is collected. Additionally, to assure that the data are collected from the correct parties, EPCD routinely reviews the frames for each data collection.

Automatic, computerized verification of keyed input, review by subject matter specialists, and follow-up with nonrespondents assure quality statistics. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the database have been designed and implemented to check data input for errors automatically. Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies. All survey nonrespondents are identified and contacted.

Reliability of data

There are two types of errors possible in an estimate based on a sample survey: sampling and non-sampling. Sampling errors occur because observations are made only on a sample, not on the entire population. Non-sampling errors can be attributed to many sources in the collection and processing of data. The accuracy of survey results is determined by the joint effects of sampling and non-sampling errors. Monthly sample survey data have both sampling and non-sampling error. Annual survey data are collected by a census and are not subject to sampling error.

Non-sampling errors can be attributed to many sources: (1) inability to obtain complete information about all cases in the sample (i.e., nonresponse); (2) response errors; (3) definitional difficulties; (4) differences in the interpretation of questions; (5) mistakes in recording or coding the data obtained; and (6) other errors of collection, response, coverage, and estimation for missing data. Note that for the cutoff sampling and model-based regression (ratio) estimation that we use, data 'missing' due to nonresponse, and data 'missing' due to being out-of-sample are treated in the same manner. Therefore missing data may be considered to result in sampling error, and variance estimates reflect all missing data.

Although no direct measurement of the biases due to non-sampling errors can be obtained, precautionary steps were taken in all phases of the frame development and data collection, processing, and tabulation processes, in an effort to minimize their influence. See the Data Processing and Data System Editing section for each EIA form for an in-depth discussion of how the sampling and non-sampling errors are handled in each case.

Relative Standard Error: The relative standard error (RSE) statistic, usually given as a percentage, describes the magnitude of sampling error that might reasonably be incurred. The RSE is the square

root of the estimated variance, divided by the variable of interest. The variable of interest may be the ratio of two variables, or a single variable.

The sampling error may be less than the non-sampling error. In fact, large RSE estimates found in preliminary work with these data have often indicated non-sampling errors, which were then identified and corrected. Non-sampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These non-sampling errors also occur in complete censuses.

Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68 percent chance that the true total or mean is within one RSE of the estimated total or mean. Note that reported RSEs are always estimates themselves, and are usually, as here, reported as percentages. As an example, suppose that a net generation from coal value is estimated to be 1,507 million kilowatthours with an estimated RSE of 4.9 percent. This means that, ignoring any non-sampling error, there is approximately a 68 percent chance that the true million kilowatthour value is within approximately 4.9 percent of 1,507 million kilowatthours (that is, between 1,433 and 1,581 million kilowatthours). Also under the Central Limit Theorem, there is approximately a 95 percent chance that the true mean or total is within 2 RSEs of the estimated mean or total.

Note that there are times when a model may not apply, such as in the case of a substantial reclassification of sales, when the relationship between the variable of interest and the regressor data does not hold. In such a case, the new information may represent only itself, and such numbers are added to model results when estimating totals. Further, there are times when sample data may be known to be in error, or are not reported. Such cases are treated as if they were never part of the model-based sample, and values are imputed. Experiments were done to see if nonresponse should be treated differently, but it was decided to treat those cases the same as out-of-sample cases.

Relative Standard Error With Respect to a Superpopulation: The RSESP statistic is similar to the RSE (described above). Like the RSE, it is a statistic designed to estimate the variability of data and is usually given as a percentage. However, where the RSE is only designed to estimate the magnitude of sampling error, the RSESP more fully reflects the impact of variability from sampling and non-sampling errors. This is a more complete measure than RSE in that it can measure statistical variability in a complete census in addition to a sample ^{21,24}. In addition to being a measure of data variability, the RSESP can also be useful in comparing different models that are applied to the same set of data²². This capability is used to test different regression models for imputation and prediction. This testing may include considerations such as comparing different regressors, the comparative reliability of different monthly samples, or the use of different geographical strata or groupings for a given model. For testing purposes, EPCD typically uses recent historical data that have been finalized. Typically, time-series graphics showing two or more models or samples are generated showing the RSESP values over time. In selecting models, consideration is given to total survey error as well as any apparent differences in robustness.

Imputation: For monthly data, if the reported values appeared to be in error and the data issue could not be resolved with the respondent, or if the facility was a nonrespondent, a regression methodology is used to impute for the facility. The same procedure is used to estimate ("predict") data for facilities not in the monthly sample. The regression methodology relies on other data to make estimates for erroneous or missing responses.

Estimation for missing monthly data is accomplished by relating the observed data each month to one or more other data elements (regressors) for which we generally have an annual census. Each year, when new annual regressor data are available, recent monthly relationships are updated, causing slight revisions to estimated monthly results. These revisions are made as soon as the annual data are released.

The basic technique employed is described in the paper "Model-Based Sampling and Inference¹⁶," on the EIA website. Additional references can be found on the InterStat website (<http://interstat.statjournals.net/>). The basis for the current methodology involves a 'borrowing of strength' technique for small domains.

Data revision procedure

EPCD has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

- Annual survey data are disseminated either as preliminary or final when first appearing in a data product. Data initially released as preliminary will be so noted in the data product. These data are typically released as final by the next dissemination of the same product; however, if final data are available at an earlier interval they may be released in another product.
- All monthly survey data are first disseminated as preliminary. These data are revised after the prior year's data are finalized and are disseminated as revised preliminary. No revisions are made to the published data before this or subsequent to these data being finalized unless significant errors are discovered.
- After data are disseminated as final, further revisions will be considered if they make a difference of 1 percent or greater at the national level. Revisions for differences that do not meet the 1 percent or greater threshold will be determined by the Office Director. In either case, the proposed revision will be subject to the EIA revision policy concerning how it affects other EIA products.
- The magnitudes of changes due to revisions experienced in the past will be included periodically in the data products, so that the reader can assess the accuracy of the data.

Data sources for Electric Power Monthly

Data published in the EPM are compiled from the following sources:

- Form EIA-923, "Power Plant Operations Report,"
- Form EIA 826, "Monthly Electric Utility Sales and Revenues with State Distributions Report,"
- Form EIA 860, "Annual Electric Generator Report,"
- Form EIA-860M, "Monthly Update to the Annual Electric Generator Report," and

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- Form EIA 861, “Annual Electric Power Industry Report.”

For access to these forms and their instructions, please see:

<http://www.eia.gov/cneaf/electricity/page/forms.html>.

In addition to the above-named forms, the historical data published in the EPM for periods prior to 2008 are compiled from the following sources:

- FERC Form 423, “Monthly Report of Cost and Quality of Fuels for Electric Plants,”
- Form EIA-423, “Monthly Cost and Quality of Fuels for Electric Plants Report,”
- Form EIA-759, “Monthly Power Plant Report,”
- Form EIA-860A, “Annual Electric Generator Report–Utility,”
- Form EIA-860B, “Annual Electric Generator Report–Nonutility,”
- Form EIA-900, “Monthly Nonutility Power Report,”
- Form EIA-906, “Power Plant Report,” and
- Form EIA-920, “Combined Heat and Power Plant Report.”

See Appendix A of the historical Electric Power Annual reports to find descriptions of forms that are no longer in use. The publications can be found from the top of the current EPA under previous issues:

<http://www.eia.gov/electricity/annual>.

Rounding rules for data: To round a number to n digits (decimal places), add one unit to the n th digit if the $(n+1)$ digit is 5 or larger and keep the n th digit unchanged if the $(n+1)$ digit is less than 5. The symbol for a number rounded to zero is (*).

Percent difference: The following formula is used to calculate percent differences:

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{|x(t_1)|} \right) \times 100$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2 .

Meanings of symbols appearing in tables: The following symbols have the meaning described below:

P Indicates a preliminary value.

NM Data value is not meaningful, either (1) when compared to the same value for the previous time period, or (2) when a data value is not meaningful due to having a high Relative Standard Error (RSE).

Form EIA-826

The Form EIA 826, “Monthly Electric Utility Sales and Revenues with State Distributions Report,” is a monthly collection of data from a sample of approximately 500 of the largest electric utilities (primarily investor owned and publicly owned) as well as a census of energy service providers with sales to ultimate consumers in deregulated States. Form EIA-861, with approximately 3,300 respondents, serves as a frame from which the Form 826 sample is drawn. Based on this sample, a model is used to estimate for the entire universe of U.S. electric utilities.

Instrument and design history: The collection of electric power sales data and related information began in the early 1940’s and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA 826, “Electric Utility Company Monthly Statement,” replaced the FERC Form 5 in January 1983. In January 1987, the “Electric Utility Company Monthly Statement” was changed to the “Monthly Electric Utility Sales and Revenue Report with State Distributions.” The title was changed again in January 2002 to “Monthly Electric Utility Sales and Revenues with State Distributions Report” to become consistent with other EIA report titles. The Form EIA 826 was revised in January 1990, and some data elements were eliminated.

In 1993, EIA for the first time used a model sample for the Form EIA 826. A stratified random sample, employing auxiliary data, was used for each of the four previous years. The sample for the Form EIA 826 was designed to obtain estimates of electricity sales and average price of electricity to ultimate consumers at the State level by end use sector.

Starting with data for January 2001, the restructuring of the electric power industry was taken into account by forming three schedules on the Form EIA-826. Schedule 1, Part A is for full service utilities that operate as in the past. Schedule 1, Part B is for electric service providers only, and Schedule 1, Part C is for those utilities providing distribution service for those on Schedule 1, Part B. In addition, Schedule 1 Part D is for those energy providers to ultimate consumers or power marketers that provide bundled service. Also, the Form EIA-826 frame was modified to include all investor-owned electric utilities and a sample of companies from other ownership classes. A new method of estimation was implemented at this same time. (See EPM April 2001, p.1.)

With the November 2004 issue of the EPM, EIA published for the first time preliminary electricity sales data for the Transportation Sector. These data are for electricity delivered to and consumed by local, regional, and metropolitan transportation systems. The data being published for the first time in the October EPM included July 2004 data as well as year-to-date. EIA’s efforts to develop these new data have identified anomalies in several States and the District of Columbia. Some of these anomalies are caused by issues such as: 1) Some respondents have classified themselves as outside the realm of the survey. The Form EIA-826 collects data from those respondents providing electricity and other services to the ultimate end users. EIA has experienced specific situations where, although the respondents’ customers are the ultimate end users, particular end users qualify under wholesale rate schedules. 2) The Form EIA-826 is a cutoff sample and not intended to be a census.

Beginning with 2008 data and some annual 2007 data, the Form EIA-923 replaced Forms EIA-906, EIA-920, EIA-423, and FERC 423. In addition, several sections of the discontinued Form EIA-767 have been included in either the Form EIA-860 or Form EIA-923. See the following link for a detailed explanation. <http://www.eia.gov/cneaf/electricity/2008forms/consolidate.html>

The legislative authority to collect these data is defined in the Federal Energy Administration Act of 1974 (Public Law 93-275, Sec. 13(b), 5(a), 5(b), 52).

Data processing and data system editing: Monthly Form EIA-826 submission is available via an Internet Data Collection (IDC) system. The completed data are due to EIA by the last calendar day of the month following the reporting month. Nonrespondents are contacted to obtain the data. The data are edited and additional checks are completed. Following verification, imputation is run, and tables and text of the aggregated data are produced for inclusion in the EPM.

Imputation: Regression prediction, or imputation, is done for entities not in the monthly sample and for any nonrespondents. Regressor data for Schedule 1, Part A is the average monthly sales or revenue from the most recent finalized data from survey Form EIA-861. Beginning with January 2008 data and the finalized 2007 data, the regressor data for Schedule 1 Parts B and C is the prior month's data.

Formulas and methodologies: The Form EIA 826 data are collected by end-use sector (residential, commercial, industrial, and transportation) and State. Form EIA 861 data are used as the frame from which the sample is selected and in some instances also as regressor data. Updates are made to the frame to reflect mergers that affect data processing.

With the revised definitions for the commercial and industrial sectors to include all data previously reported as 'other' data except transportation, and a separate transportation sector, all responses that would formerly have been reported under the "other" sector are now to be reported under one of the sectors that currently exist. This means there is probably a lower correlation, in general, between, say, commercial Form EIA-826 data for 2004 and commercial Form EIA-861 data for 2003 than there was between commercial Form EIA-826 data for 2003 and commercial Form EIA-861 data for 2002 or earlier years, although commercial and industrial definitions have always been somewhat nebulous due to power companies not having complete information on all customers.

Data submitted for January 2004 represent the first time respondents were to provide data specifically for the transportation end-use sector.

During 2003 transportation data were collected annually through Form EIA-861. Beginning in 2004 the transportation data were collected on a monthly basis via Form EIA-826. In order to develop an estimate of the monthly transportation data for 2003, values for both sales of electricity to ultimate customers and revenue from sales of electricity to ultimate customers were estimated using the 2004 monthly profile for the sales and revenues from the data collected via Form EIA-826. All monthly non-transportation data for 2003 (i.e. street lighting, etc.), which were previously reported in the "other" end-use sector on the Form EIA-826 have been prorated into the Commercial and Industrial end-use sectors based on the 2003 Form EIA-861 profile.

A monthly distribution factor was developed for the monthly data collected in 2004 (for the months of January through November). The transportation sales and revenues for January 2004 were assumed to be equivalent to the transportation sales and revenues for November 2004. The monthly distribution factors for January through November were applied to the annual values for transportation sales and revenues collected via Form EIA-861 to develop corresponding 2003 monthly values. The eleven month estimated totals from January through November 2003 were subtracted from the annual values obtained from Form EIA-861 in order to obtain the December 2003 values.

Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level. State level sales and revenues estimates are first calculated. Then the ratio of revenue divided by sales is calculated to estimate the price of electricity to ultimate consumers at the State level. The estimates are accumulated separately to produce the Census division and U.S. level estimates¹.

Some electric utilities provide service in more than one State. To facilitate the estimation, the State service area is actually used as the sampling unit. For each State served by each utility, there is a utility State part, or "State service area." This approach allows for an explicit calculation of estimates for sales, revenue, and average price of electricity to ultimate consumers by end use sector at State, Census division, and national level. Estimation procedures include imputation to account for nonresponse. Non-sampling error must also be considered. The non-sampling error is not estimated directly, although attempts are made to minimize the non-sampling error.

Average price of electricity to ultimate consumers represents the cost per unit of electricity sold and is calculated by dividing electric revenue from ultimate consumers by the corresponding sales of electricity. The average price of electricity to ultimate consumers is calculated for all consumers and for each end-use sector.

The electric revenue used to calculate the average price of electricity to ultimate consumers is the operating revenue reported by the electric utility. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges. Electric utility operating revenues also include State and Federal income taxes and taxes other than income taxes paid by the utility.

The average price of electricity to ultimate consumers reported in this publication by sector represents a weighted average of consumer revenue and sales within sectors and across sectors for all consumers, and does not reflect the per kWh rate charged by the electric utility to the individual consumers. Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric utility for providing electrical service.

Adjusting monthly data to annual data: As a final adjustment based on our most complete data, use is made of final Form EIA-861 data, when available. The annual totals for Form EIA-826 data by State and end-use sector are compared to the corresponding Form EIA-861 values for sales and revenue. The ratio of these two values in each case is then used to adjust each corresponding monthly value.

Sensitive data: Most of the data collected on the Form EIA-826 are not considered business sensitive. However, revenue, sales, and customer data collected from energy service providers (Schedule 1, Part B), which do not also provide energy delivery, are considered business sensitive and must adhere to EIA's "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" (45Federal Register 59812 (1980)).

Form EIA-860

The Form EIA 860, "Annual Electric Generator Report," is a mandatory annual census of all existing and planned electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. The survey is used to collect data on existing power plants and 10 year plans for constructing new plants, as well as generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generator level. Certain power plant environmental-related data are collected at the boiler level. These data include environmental equipment design parameters, boiler air emission standards, and boiler emission controls. The Form EIA-860 is made available in January to collect data related to the previous year.

Instrument and design history: The Form EIA-860 was originally implemented in January 1985 to collect data as of year-end 1984. It was preceded by several Federal Power Commission (FPC) forms including the FPC Form 4, Form 12 and 12E, Form 67, and Form EIA-411. In January 1999, the Form EIA-860 was renamed the Form EIA-860A, "Annual Electric Generator Report – Utility" and was implemented to collect data from electric utilities as of January 1, 1999.

In 1989, the Form EIA-867, "Annual Nonutility Power Producer Report," was initiated to collect plant data on unregulated entities with a total generator nameplate capacity of 5 or more megawatts. In 1992, the reporting threshold of the Form EIA-867 was lowered to include all facilities with a combined nameplate capacity of 1 or more megawatts. Previously, data were collected every 3 years from facilities with a nameplate capacity between 1 and 5 megawatts. In 1998, the Form EIA-867, was renamed Form EIA-860B, "Annual Electric Generator Report – Nonutility." The Form EIA-860B was a mandatory survey of all existing and planned nonutility electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts.

Beginning with data collected for the year 2001, the infrastructure data collected on the Form EIA-860A and the Form EIA-860B were combined into the new Form EIA-860 and the monthly and annual versions of the Form EIA-906.

Starting with 2007, design parameters data formerly collected on Form EIA-767 were collected on Form EIA-860. These include design parameters associated with certain steam-electric plants' boilers, cooling systems, flue gas particulate collectors, flue gas desulfurization units, and stacks and flues.

The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Estimation of form eia-860 data: EIA received forms from all 18,151 existing generators in the 2010 Form EIA-860 frame, so no imputation was required.

Prime Movers: The Form EIA-860 sometimes represents a generator’s prime mover by using the abbreviations in the table below.

Prime Mover Code	Prime Mover Description
BA	Energy Storage, Battery
CE	Energy Storage, Compressed Air
CP	Energy Storage, Concentrated Solar Power
FW	Energy Storage, Flywheel
PS	Energy Storage, Reversible Hydraulic Turbine (Pumped Storage)
ES	Energy Storage, Other
ST	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)
GT	Combustion (Gas) Turbine (including jet engine design)
IC	Internal Combustion Engine (diesel, piston, reciprocating)
CA	Combined Cycle Steam Part
CT	Combined Cycle Combustion Turbine Part
CS	Combined Cycle Single Shaft
CC	Combined Cycle Total Unit
HA	Hydrokinetic, Axial Flow Turbine
HB	Hydrokinetic, Wave Buoy
HK	Hydrokinetic, Other
HY	Hydroelectric Turbine (including turbines associated with delivery of water by pipeline)
BT	Turbines Used in a Binary Cycle (including those used for geothermal applications)
PV	Photovoltaic
WT	Wind Turbine, Onshore
WS	Wind Turbine, Offshore
FC	Fuel Cell
OT	Other

Energy Sources: The Form EIA-860 sometimes represents the energy sources associated with generators by using the abbreviations and/or groupings in the table below.

Energy Source Grouping	Energy Source Code	Energy Source Description
Coal	ANT	Anthracite Coal
	BIT	Bituminous Coal
	LIG	Lignite Coal
	SUB	Subbituminous Coal
	SGC	Coal-Derived Synthesis Gas
	WC	Waste/Other Coal (including anthracite culm, bituminous gob, fine coal, lignite waste, waste coal)
Petroleum Products	DFO	Distillate Fuel Oil (including diesel, No. 1, No. 2, and No. 4 fuel oils)
	JF	Jet Fuel
	KER	Kerosene
	PC	Petroleum Coke
	PG	Gaseous Propane
	RFO	Residual Fuel Oil (including No. 5, and No. 6 fuel oils, and bunker C fuel oil)
	SG	Synthesis Gas from Petroleum Coke
	WO	Waste/Other Oil (including crude oil, liquid butane, liquid propane, naphtha, oil waste, re-refined motor oil, sludge oil, tar oil, or other petroleum-based liquid wastes)
	BFG	Blast Furnace Gas
	NG	Natural Gas
Natural Gas and Other Gases	OG	Other Gas
Nuclear	NUC	Nuclear (including Uranium, Plutonium, and Thorium)
Hydroelectric Conventional	WAT (Prime Mover = HY)	Water at a Conventional Hydroelectric Turbine, and water used in Wave Buoy Hydrokinetic Technology, Current Hydrokinetic Technology, and Tidal Hydrokinetic Technology
Hydroelectric Pumped Storage	WAT (Prime Mover = PS)	Pumping Energy for Reversible (Pumped Storage) Hydroelectric Turbine
Wood and Wood-Derived Fuels	WDS	Wood/Wood Waste Solids (including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids)
	WDL	Wood Waste Liquids (excluding Black Liquor but including red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids)
	BLQ	Black Liquor
Other Biomass	AB	Agricultural By-Products
	MSW	Municipal Solid Waste
	OBG	Other Biomass Gas (including digester gas, methane, and other biomass gases)
	OBL	Other Biomass Liquids
	OBS	Other Biomass Solids
	LFG	Landfill Gas
	SLW	Sludge Waste
	SUN	Solar (including solar thermal)
Other Renewable Energy Sources	WND	Wind
Other Energy Sources	GEO	Geothermal
	PUR	Purchased Steam
	WH	Waste heat not directly attributed to a fuel source
	TDF	Tire-Derived Fuels
	MWH	Electricity used for energy storage

OTH	Other
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Sensitive data: The tested heat rate data collected on the Form EIA-860 are considered business sensitive.

Form EIA-860M

The Form EIA 860M, “Monthly Update to the Annual Electric Generator Report,” is a mandatory monthly survey that collects data on the status of proposed new generators or changes to existing generators for plants that report on Form EIA-860.

The Form EIA-860M has a rolling frame based upon planned changes to capacity as reported on the previous Form EIA-860. Respondents are added to the frame 12 months prior to the expected effective date for all new units or expected retirement date for existing units. For all other types of capacity changes (including retirements, uprates, derates, repowering, or other modifications), respondents are added 1 month prior to the anticipated modification change date. Respondents are removed from the frame at the completion of the changes or if the change date is moved back so that the plant no longer qualifies to be in the frame. Typically, 150 to 200 utilities per month are required to report for 175 to 250 plants (including 250 to 400 generating units) on this form. The unit characteristics of interest are changes to the previously reported planned operating month and year, prime mover type, capacity, and energy sources.

Instrument and design history: The data collected on Form EIA-860M was originally collected via phone calls at the end of each month. During 2005, the Form EIA-860M was introduced as a mandatory form using the Internet Data Collection (IDC) system.

The legislative authority to collect these data is defined in the Federal Energy Administration Act of 1974 (Public Law 93-275, Sec. 13(b), 5(a), 5(b), 52).

Data processing and data system editing: Approximately 150 to 200 utilities are requested to provide data each month on the Form EIA 860M. These data are collected via the IDC system and automatically checked for certain errors. Most of the quality assurance issues are addressed by the respondents as part of the automatic edit check process. In some cases, respondents are subsequently contacted about their explanatory overrides to the edit checks.

Sensitive data: Data collected on the Form EIA-860M are not considered to be sensitive.

Form EIA-861

The Form EIA 861, “Annual Electric Power Industry Report,” is a mandatory census of electric power industry participants in the United States. The survey is used to collect information on power sales and revenue data from approximately 3,300 respondents. About 3,200 are electric utilities and the remainder are nontraditional utilities such as energy service providers or the unregulated subsidiaries of electric utilities and power marketers.

Instrument and design history: The Form EIA 861 was implemented in January 1985 for collection of data as of year end 1984. The Federal Energy Administration Act of 1974 (Public Law 93 275) defines the legislative authority to collect these data.

Data processing and data system editing: The Form EIA 861 is made available to the respondents in January of each year to collect data as of the end of the preceding calendar year. The data are edited when entered into the interactive on line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA 861 and similar data reported on the Form EIA 826. Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Data for the Form EIA 861 are collected at the owner level from all electric utilities including energy service providers in the United States, its territories, and Puerto Rico. Form EIA 861 data in this report are for the United States only.

Average price of electricity to ultimate consumers represents the cost per unit of electricity sold and is calculated by dividing electric revenue from ultimate consumers by the corresponding sales of electricity. The average price of electricity to ultimate consumers is calculated for all consumers and for each end-use sector.

The electric revenue used to calculate the average price of electricity to ultimate consumers is the operating revenue reported by the electric power industry participant. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges. Electric power industry participant operating revenues also include State and Federal income taxes and other taxes paid by the utility.

The average price of electricity to ultimate consumers reported in this publication by sector represents a weighted average of consumer revenue and sales, and does not equal the per kWh rate charged by the electric power industry participant to the individual consumers. Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric power industry participant for providing electrical service.

Sensitive data: Data collected on the Form EIA-861 are not considered to be sensitive.

Form EIA-923

Form EIA-923, "Power Plant Operations Report," is a monthly collection of data on receipts and cost of fossil fuels, fuel stocks, generation, consumption of fuel for generation, and environmental data (e.g. emission controls and cooling systems). Data are collected from a monthly sample of approximately 1,900 plants, which includes a census of nuclear and pumped-storage hydroelectric plants. In addition approximately 4,050 plants, representing all other generators 1 MW or greater, are collected annually. In addition to electric power generating plants, respondents include fuel storage terminals without

generating capacity that receive shipments of fossil fuels for eventual use in electric power generation. The monthly data are due by the last day of the month following the reporting period.

Receipts of fossil fuels, fuel cost and quality information, and fuel stocks at the end of the reporting period are all reported at the plant level. Plants that burn organic fuels and have a steam turbine capacity of at least 10 megawatts report consumption at the boiler level and generation at the generator level. For all other plants, consumption is reported at the prime-mover level. For these plants, generation is reported either at the prime-mover level or, for noncombustible sources (e.g. wind, nuclear), at the prime-mover and energy source level. The source and disposition of electricity is reported annually for nonutilities at the plant level as is revenue from sales for resale. Environmental data are collected annually from facilities that have a steam turbine capacity of at least 10 megawatts.

Instrument and design history:

Receipts and cost and quality of fossil fuels

On July 7, 1972, the Federal Power Commission (FPC) issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil steam plants, but was amended in 1974 to include data on internal-combustion and combustion-turbine units. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, for which data were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator-nameplate- capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined cycle units. Historical data have not been revised to include these units. Starting with the January 1993 data, the FERC began to collect the data directly from the respondents.

The Form EIA-423 was originally implemented in January 2002 to collect monthly cost and quality data for fossil fuel receipts from owners or operators of nonutility electricity generating plants. Due to the restructuring of the electric power industry, many plants which had historically submitted this information for utility plants on the FERC Form 423 (see above) were being transferred to the nonutility sector. As a result, a large percentage of fossil fuel receipts were no longer being reported. The Form EIA-423 was implemented to fill this void and to capture the data associated with existing non-regulated power producers. Its design closely followed that of the FERC Form 423.

Both the Form EIA-423 and FERC Form 423 were superseded by Schedule 2 of the Form EIA-923 in January of 2008. At the time, the Form EIA-923 maintained the 50-megawatt threshold for these data. In January 2013, the threshold was changed to 200 megawatts for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. The requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts.

Not all data are collected monthly on the Form EIA-923. Beginning with 2008 data, a sample of the respondents report monthly, with the remainder reporting annually. Until January 2013, monthly fuel receipts values for the annual surveys were imputed via regression. Prior to 2008, Schedule 2 annual data were not collected or imputed.

Generation, consumption, and stocks

The Bureau of Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry prior to 1936. After 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the Form FPC-4. The Federal Power Act, Section 311 and 312, and FPC Order 141 defined the legislative authority to collect power production data. The Form EIA-759 replaced the Form FPC-4 in January 1982.

In 1996, the Form EIA-900 was initiated to collect sales for resale data from unregulated entities¹⁴. In 1998, the form was modified to collect sales for resale, gross generation, and sales to end user data. In 1999, the form was modified to collect net generation, consumption, and ending stock data¹⁵. In 2000, the form was modified to include the production of useful thermal output data.

In January 2001, Form EIA-906 superseded Forms EIA-759 and EIA-900. In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Forms EIA-906 and EIA-920 were superseded by survey Form EIA-923 beginning in January 2008 with the collection of annual 2007 data and monthly 2008 data.

Data processing and data system editing: Respondents are encouraged to enter data directly into a computerized database via the Internet Data Collection (IDC) system. A variety of automated quality control mechanisms are run during this process, such as range checks and comparisons with historical data. These edit checks are performed as the data are provided, and many problems that are encountered are resolved during the reporting process. Those plants that are unable to use the electronic reporting medium provide the data in hard copy, typically via fax. These data are manually entered into the computerized database. The data are subjected to the same edits as those that are electronically submitted.

If the reported data appear to be in error and the data issue cannot be resolved by follow up contact with the respondent, or if a facility is a nonrespondent, a regression methodology is used to impute for the facility. Beginning in January 2013, imputation is not performed for fuel receipts data reported on Schedule 2.

Imputation: For select survey data elements collected monthly, regression prediction, or imputation, is done for missing data, including non-sampled units and any non-respondents. For data collected annually, imputation is performed for non-respondents. For gross generation and total fuel

consumption, multiple regression is used for imputation (see discussion, above). Only approximately 0.02 percent of the national total generation for 2010 is imputed, although this will vary by State and energy source.

When gross generation is reported and net generation is not available, net generation is estimated by using a fixed ratio to gross generation by prime-mover type and installed environmental equipment. These ratios are:

Net Generation = (Factor) x Gross Generation
<u>Prime Movers:</u>
Combined Cycle Steam - 0.97
Combined Cycle Single Shaft - 0.97
Combined Cycle Combustion Turbine - 0.97
Compressed Air - 0.97
Fuel Cell - 0.99
Gas Turbine - 0.98
Hydroelectric Turbine - 0.99
Hydroelectric Pumped Storage - 0.99
Internal Combustion Engine - 0.98
Other - 0.97
Photovoltaic - 0.99
Steam Turbine - 0.97
Wind Turbine - 0.99
<u>Environmental Equipment:</u>
Flue Gas Desulfurization - 0.97
Flue Gas Particulate 0.99
All Others - 0.97

For stocks, a linear combination of the prior month's ending stocks value and the current month's consumption and receipts values are used.

Receipts of fossil fuels: Receipts data, including cost and quality of fuels, are collected at the plant level from selected electric generating plants and fossil-fuel storage terminals in the United States. These plants include independent power producers, electric utilities, and commercial and industrial combined heat and power producers. All plants with a total fossil-fueled nameplate capacity of 50 megawatts or more (excluding storage terminals, which do not produce electricity) were required to report receipts of fossil fuels. In January 2013, the threshold was changed to 200 megawatts for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. The requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The data on cost and quality of fuel shipments are used to produce aggregates and weighted averages for each fuel type at the state, Census division, and U.S. levels.

For coal, units for receipts are in tons and units for average heat contents (A) are in million Btu per ton. For petroleum, units for receipts are in barrels and units for average heat contents (A) are in million Btu per barrel.

For gas, units for receipts are in thousand cubic feet (Mcf) and units for average heat contents (A) are in million Btu per thousand cubic foot.

Power production, fuel stocks, and fuel consumption data: The Bureau of Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry prior to 1936. After 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the Form FPC-4. The Federal Power Act, Section 311 and 312, and FPC Order 141 defined the legislative authority to collect power production data. The Form EIA-759 replaced the Form FPC-4 in January 1982.

In 1996, the Form EIA-900 was initiated to collect sales for resale data from unregulated entities. In 1998, the form was modified to collect sales for resale, gross generation, and sales to end user data. In 1999, the form was modified to collect net generation, consumption, and ending stock data. In 2000, the form was modified to include the production of useful thermal output data.

In January 2001, Form EIA-906 superseded Forms EIA-759 and EIA-900. In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906. The Federal Energy Administration Act of 1974 (Public Law 93 275) defines the legislative authority to collect these data.

In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906.

In January 2008, Form EIA-923 superseded both the Forms EIA-906 and EIA-920 for the collection of these data.

Methodology to estimate biogenic and non-biogenic municipal solid waste²: Municipal solid waste (MSW) consumption for generation of electric power is split into its biogenic and non-biogenic components beginning with 2001 data by the following methodology (see Table 1):

The tonnage of MSW consumed is reported on the Form EIA-923. The composition of MSW and categorization of the components were obtained from the U.S. Environmental Protection Agency (USEPA). For data years 2001 through 2009, the MSW composition was based on the USEPA annual publication, *Municipal Solid Waste in the United States: Facts and Figures*. The compositions developed for the 2009 data year were carried forward for the 2010 through 2018 data years. The most updated composition and categorization of MSW (for the 2019 data year) were also derived from a USEPA publication: *Advancing Sustainable Materials Management: Facts and Figures Report: 2015 Data Tables*. The updated composition values were applied in the October EPM 2019 on the preliminary 2019 values and will be applied going forward in future data years until EIA revises the MSW composition ratios again. The Btu contents of the components of MSW were obtained from various sources.

The numbers in Tables 1 and 2 illustrate two interrelated trends in the composition of the MSW stream. First, the heat content (per unit weight) of the waste stream has been steadily increasing

over time due to higher concentrations of non-biogenic materials. Second, the shares of energy contributed to the waste stream by biogenic and non-biogenic components have been changing over time with the percentage of biogenic materials falling and the share of non-biogenic materials rising.

The potential quantities of combustible MSW discards (which include all MSW material available for combustion with energy recovery, discards to landfill, and other disposal) were multiplied by their respective Btu contents. The EPA-based categories of MSW were then classified into renewable and non-renewable groupings. From this, EIA calculated how much of the energy potentially consumed from MSW was attributed to biogenic components and how much was attributed to non-biogenic components (see Tables 1 and 2, below).³

These values are used to allocate net generation published in the Electric Power Monthly generation tables. The tons of biogenic and non-biogenic components were estimated with the assumption that glass and metals were removed prior to combustion. The average Btu/ton for the biogenic and non-

biogenic components is estimated by dividing the total Btu consumption by the total tons. Published net generation attributed to biogenic MSW and non-biogenic MSW is classified under Other Renewables and Other, respectively.

Table 1. Btu consumption for biogenic and non-biogenic municipal solid waste (percent)

	2001	2002	2003	2004	2005	2006	2007	2008	2009	...	2018	2019
Biogenic	57	56	55	55	56	57	55	54	51	51	51	45
Non-biogenic	43	44	45	45	44	43	46	46	49	49	49	55

Table 2. Tonnage consumption for biogenic and non-biogenic municipal solid waste (percent)

	2001	2002	2003	2004	2005	2006	2007	2008	2009	...	2018	2019
Biogenic	77	77	76	76	75	67	65	65	64	64	64	61
Non-biogenic	23	23	24	24	25	34	35	35	36	36	36	39

Useful thermal output: With the implementation of the Form EIA-923, “Power Plant Operations Report,” in 2008, combined heat and power (CHP) plants are required to report total fuel consumed and electric power generation. Beginning with the January 2008 data, EIA will estimate the allocation of the total fuel consumed at CHP plants between electric power generation and useful thermal output.

First, an efficiency factor is determined for each plant and prime mover type. Based on data for electric power generation and useful thermal output collected in 2003 (on Form EIA-906, “Power Plant Report”) efficiency was calculated for each prime mover type at a plant. The efficiency factor is the total output in Btu, including electric power and useful thermal output (UTO), divided by the total input in Btu. Electric power is converted to Btu at 3,412 Btu per kilowatthour.

Second, to calculate the amount of fuel for electric power, the gross generation in Btu is multiplied by the efficiency factor. The fuel for UTO is the difference between the total fuel reported and the fuel for electric power generation. UTO is calculated by multiplying the fuel for UTO by the efficiency factor.

In addition, if the total fuel reported is less than the estimated fuel for electric power generation, then the fuel for electric power generation is equal to the total fuel consumed, and the UTO will be zero.

Conversion of petroleum coke to liquid petroleum: The quantity conversion is 5 barrels (of 42 U.S. gallons each) per short ton (2,000 pounds).

Conversion of propane gas to liquid petroleum: The quantity conversion is 1.53 Mcf (thousand cubic feet) per barrel (or 42 U.S. gallons each).

Conversion of synthesis gas from coal to coal: The quantity conversion is 98 Mcf (thousand cubic feet) per short ton (2,000 pounds).

Conversion of synthesis gas from petroleum coke to petroleum coke: The quantity conversion is 107.42 Mcf (thousand cubic feet) per short ton (2,000 pounds).

Issues within historical data series:

Receipts and cost and quality of fossil fuels

Values for receipts of natural gas for 2001 forward do not include blast furnace gas or other gas.

Historical data collected on FERC Form 423 and published by EIA have been reviewed for consistency between volumes and prices and for their consistency over time. However, these data were collected by FERC for regulatory rather than statistical and publication purposes. EIA did not attempt to resolve any late filing issues in the FERC Form 423 data. In 2003, EIA introduced a procedure to estimate for late or non-responding entities due to report on the FERC Form 423. Due to the introduction of this procedure, 2003 and later data cannot be directly compared to previous years' data. In January 2013, this estimation procedure was dropped.

Prior to 2008, regulated plants reported receipts data on the FERC Form 423. These plants, along with unregulated plants, now report receipts data on Schedule 2 of Form EIA-923. Because FERC issued waivers to the FERC Form 423 filing requirements to some plants who met certain criteria, and because not all types of generators were required to report (only steam turbines and combined-cycle units reported), a significant number of plants either did not submit fossil fuel receipts data or submitted only a portion of their fossil fuel receipts. Since Form EIA-923 does not have exemptions based on generator type or reporting waivers, receipts data from 2008 and later cannot be directly compared to previous years' data for the regulated sector. Furthermore, there may be a notable increase in fuel receipts beginning with January 2008 data.

Starting with the revised data for 2008, tables for total receipts begin to reflect estimation for all plants with capacity over 1 megawatt, to be consistent with other electric power data. Previous receipts data published have been a legacy of their original collection as information for a regulatory agency, not as a survey to provide more meaningful estimates of totals for statistical purposes. Totals appeared to become smaller as more electric production came from unregulated plants, until the Form EIA-423 was created to help fill that gap. As a further improvement, estimation of all receipts for the universe normally depicted in the EPM (i.e., 1 megawatt and above), with associated relative standard errors, provides a more complete assessment of the market.

Generation and consumption

Beginning in 2008, a new method of allocating fuel consumption between electric power generation and useful thermal output (UTO) was implemented. This new methodology evenly distributes a combined heat and power (CHP) plant's losses between the two output products (electric power and UTO). In the historical data, UTO was consistently assumed to be 80 percent efficient and all other losses at the plant were allocated to electric power. This change causes the fuel for electric power to be decreased while the fuel for UTO is increased as both are given the same efficiency. This results in the appearance of an increase in efficiency of production of electric power between periods.

Sensitive data: Most of the data collected on the Form EIA-923 are not considered business sensitive. However, the cost of fuel delivered to nonutilities, commodity cost of fossil fuels, and reported fuel stocks at the end of the reporting period are considered business sensitive and must adhere to EIA's

“Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA” (45Federal Register 59812 (1980)).

Average Capacity Factors

This section describes the methodology for calculating capacity factors by fuel and technology type for operating electric power plants. Capacity factor is a measure (expressed as a percent) of how often an electric generator operates over a specific period of time, using a ratio of the actual output to the maximum possible output over that period.

The capacity factor calculation only includes operating electric generators in the Electric Power Sector (sectors 1,2, and 3) using the net generation reported on the Form EIA-923 and the net summer capacity reported on the form EIA-860. The capacity factor for a particular fuel/technology type is given by:

$$Capacity\ Factor_{x,m} = \left(\frac{\sum Generation_{x,m}}{\sum Capacity_{x,m} \times Available\ Time_{x,m}} \right)$$

Where x represents generators of that fuel/technology combination and m represents the period of time (month or year). Generation and capacity are specific to a generator, and the generator is categorized by its primary fuel type as reported on the EIA-860. All generation from that generator is included, regardless of other fuels consumed. Available time is also specific to the generator in order to account for differing online and retirement dates. Therefore, these published capacity factors will differ from a simple calculation using annual generation and capacity totals from the appropriate tables in this publication.

NERC classification

The Florida Reliability Coordinating Council (FRCC) separated itself from the Southeastern Electric Reliability Council (SERC) in the mid-1990s. In 1998, several utilities realigned from Southwest Power Pool (SPP) to SERC. Name changes altered both the Mid-Continent Area Power Pool (MAPP) to the Midwest Reliability Organization (MRO) and the Western Systems Coordinating Council (WSCC) to the Western Energy Coordinating Council (WECC). The MRO membership boundaries have altered over time, but WECC membership boundaries have not. The utilities in the associated regional entity identified as the Alaska System Coordination Council (ASCC) dropped their formal participation in NERC. Both the States of Alaska and Hawaii are not contiguous with the other continental States and have no electrical interconnections. At the close of calendar year 2005, the following reliability regional councils were dissolved: East Central Area Reliability Coordinating Agreement (ECAR), Mid-Atlantic Area Council (MAAC), and Mid-America Interconnected Network (MAIN).

On January 1, 2006, the ReliabilityFirst Corporation (RFC) came into existence as a new regional reliability council. Individual utility membership in the former ECAR, MAAC, and MAIN councils mostly shifted to RFC. However, adjustments in membership as utilities joined or left various reliability councils impacted MRO, SERC, and SPP. The Texas Regional Entity (TRE) was formed from a delegation of authority from NERC to handle the regional responsibilities of the Electric Reliability Council of Texas (ERCOT). The revised delegation agreements covering all the regions were approved by the Federal Energy Regulatory Commission on March 21, 2008. Reliability Councils that are unchanged include: Florida Reliability Coordinating Council (FRCC), Northeast Power Coordinating Council (NPCC), and the Western Energy Coordinating Council (WECC)

The new NERC Regional Council names are as follows:

- Florida Reliability Coordinating Council (FRCC),
- Midwest Reliability Organization (MRO),
- Northeast Power Coordinating Council (NPCC),
- ReliabilityFirst Corporation (RFC),
- Southeastern Electric Reliability Council (SERC),
- Southwest Power Pool (SPP),
- Texas Regional Entity (TRE), and
- Western Energy Coordinating Council (WECC).

Business classification

Nonutility power producers consist of corporations, persons, agencies, authorities, or other legal entities that own or operate facilities for electric generation but are not electric utilities. This includes qualifying cogenerators, small power producer, and independent power producers. Furthermore, nonutility power producers do not have a designated franchised service area. In addition to entities whose primary business is the production and sale of electric power, entities with other primary business classifications can and do sell electric power. These can consist of manufacturing, agricultural, forestry, transportation, finance, service and administrative industries, based on the Office of Management and Budget's Standard Industrial Classification (SIC) Manual. In 1997, the SIC Manual name was changed to North American Industry Classification System (NAICS). The following is a list of the main classifications and the category of primary business activity within each classification.

Agriculture, Forestry, and Fishing

- 111 Agriculture production-crops
- 112 Agriculture production, livestock and animal specialties
- 113 Forestry
- 114 Fishing, hunting, and trapping
- 115 Agricultural services

Mining

- 211 Oil and gas extraction
- 2121 Coal mining
- 2122 Metal mining

2123 Mining and quarrying of nonmetallic minerals except fuels

Construction

23

Manufacturing

311 Food and kindred products
3122 Tobacco products
314 Textile and mill products
315 Apparel and other finished products made from fabrics and similar materials
316 Leather and leather products
321 Lumber and wood products, except furniture
322 Paper and allied products (other than 322122 or 32213)
322122 Paper mills, except building paper
32213 Paperboard mills
323 Printing and publishing
324 Petroleum refining and related industries (other than 32411)
32411 Petroleum refining
325 Chemicals and allied products (other than 325188, 325211, 32512, or 325311)
32512 Industrial organic chemicals
325188 Industrial Inorganic Chemicals
325211 Plastics materials and resins
325311 Nitrogenous fertilizers
326 Rubber and miscellaneous plastic products
327 Stone, clay, glass, and concrete products (other than 32731)
32731 Cement, hydraulic
331 Primary metal industries (other than 331111 or 331312)
331111 Blast furnaces and steel mills
331312 Primary aluminum
332 Fabricated metal products, except machinery and transportation equipment
333 Industrial and commercial equipment and components except computer equipment
3345 Measuring, analyzing, and controlling instruments, photographic, medical, and optical goods, watches and clocks
335 Electronic and other electrical equipment and components except computer equipment
336 Transportation equipment
337 Furniture and fixtures
339 Miscellaneous manufacturing industries

Transportation and Public Utilities

22 Electric, gas, and sanitary services
2212 Natural gas transmission
2213 Water supply
22131 Irrigation systems
22132 Sewerage systems
481 Transportation by air
482 Railroad transportation
483 Water transportation
484 Motor freight transportation and warehousing
485 Local and suburban transit and interurban highway passenger transport
486 Pipelines, except natural gas
487 Transportation services
491 United States Postal Service
513 Communications
562212 Refuse systems

Wholesale Trade

421 to 422

Retail Trade

441 to 454

Finance, Insurance, and Real Estate

521 to 533

Services

512 Motion pictures
514 Business services
514199 Miscellaneous services
541 Legal services
561 Engineering, accounting, research, management, and related services
611 Education services
622 Health services
624 Social services
712 Museums, art galleries, and botanical and zoological gardens
713 Amusement and recreation services
721 Hotels
811 Miscellaneous repair services
8111 Automotive repair, services, and parking
812 Personal services
813 Membership organizations
814 Private households

Multiple Survey Programs- Small Scale PV Solar Estimation of Generation

Monthly generation from small scale PV solar resources is an estimation of the generation produced from PV solar resources and not the results of a data collection effort for generation directly, with the exception of “Third Party Owned” or (TPO) solar installations which has direct data collection. TPO data however is not comprehensive. TPOs do not operate in every state, TPO collected data is not a large portion of the estimated amount, and the data has been collected for limited period of time. The generation estimate is based on data collected for PV solar capacity.

Capacity of PV solar resources is collected directly from respondents. These data are collected on several EIA forms and from several types of respondents. Monthly data for net-metered PV solar capacity is reported on the Form EIA-826. Form EIA-826 is a cutoff sample drawn from the annual survey Form EIA-861 which collects this data from all respondents. Using data from both of these surveys we have a regression model to impute for the non-sampled monthly capacity.

The survey instruments collect solar net metering capacity from reporting utilities by state and customer class. There are four customer classes: residential, commercial, industrial and transportation. However, the estimation process included only the residential, commercial and industrial customers.¹ Data for these customer classes were further classified by U.S. Census Regions, to ensure adequate number of customer observations in for each estimation group.

Estimation Model: The total PV capacity reported by utilities in the annual EIA-861 survey is the single primary input (regressor) to the monthly estimation of PV capacity by state. The model tested for each Census Region was of the form:

$$y_{i_{2015,m}} = \beta_1 x_{i_{2013}} + w_i^{-1/2} e_i, \text{ where}$$

$x_{i_{2013}}$ is the i^{th} utility’s 2013 (or the last published year) solar PV capacity

$y_{i_{2015,m}}$ is the i^{th} utility’s month m , 2015 (or the current year) reported solar PV capacity

w_i is the weight factor, which is the inverse of $x_{i_{2013}}$

β_1 is effectively the growth rate of reported month m solar PV capacity

e_i is the error term

The model checks for outliers and removes them from the regression equation inputs. The model calculates RSEs by sector, state, census region, and US total. Once we have imputed for all of the

monthly net-metered PV solar capacity we add to total net metered capacity, the PV solar capacity collected on the Form EIA-861 for distributed and dispersed resources that are not net metered.

We use a second model to estimate the generation using this capacity as an input. The original methodology was developed for the “Annual Energy Outlook” based on our “NEMS” modelled projections several years ago. The original method underwent a calibration project designed to develop PV production levels for the NEMS projections consistent with simulations of a National Renewable Energy Laboratory model called PVWatts, which is itself embedded in PC software under the umbrella of the NREL’s System Advisor Model (SAM).

The PVWatts simulations require, panel azimuth orientations and tilts, something that the NEMS projections do not include. Call the combinations of azimuths and tilts “orientations.” The orientation and solar insolation (specific to a location) have a direct effect on the PV production level. The calibration project selected the 100 largest population Metropolitan Statistical Areas (MSAs) and relied on weights derived from orientation data from California Solar Initiative dataset to develop typical outputs for each of the 100 MSAs. It then was expanded from an annual estimate to a monthly estimate. A listing of the MSAs are included in Appendix 1.

Using Form EIA-861 data for service territories, which lists the counties that each electric distribution company (EDC) provides service, and NREL solar insolation data by county a simple average of insolation values by EDC is calculated.

Using the estimation model, we produce by utility, by state and by sector an estimate of generation. All the utilities’ capacity and generation estimates are summed by state and sector and a KWh/KW rate by state and sector is calculated.

Capacity from the Form EIA-860 that is net metered is subtracted from the total capacity by state and sector as well as the capacity reported on the EIA-826 from TPOs, resulting in a new “net” capacity amount. This capacity amount is multiplied by the KWh/KW rate to produce the non-TPO generation estimate and then it is added to the TPO reported sales to ultimate customers from the EIA-826 to obtain a final estimate for generation and a blended KWh/KW rate is calculated. The estimate for generation is aggregated by US census regions and US totals. The RSEs for capacity are checked for level of error and if they pass, the summary data by state, U.S. census region and U.S. total are reported in the EPM.

Appendix 2 contains a flow diagram of the data inputs, data quality control checks and data analysis required to perform this estimation.

Appendix 1- MSAs

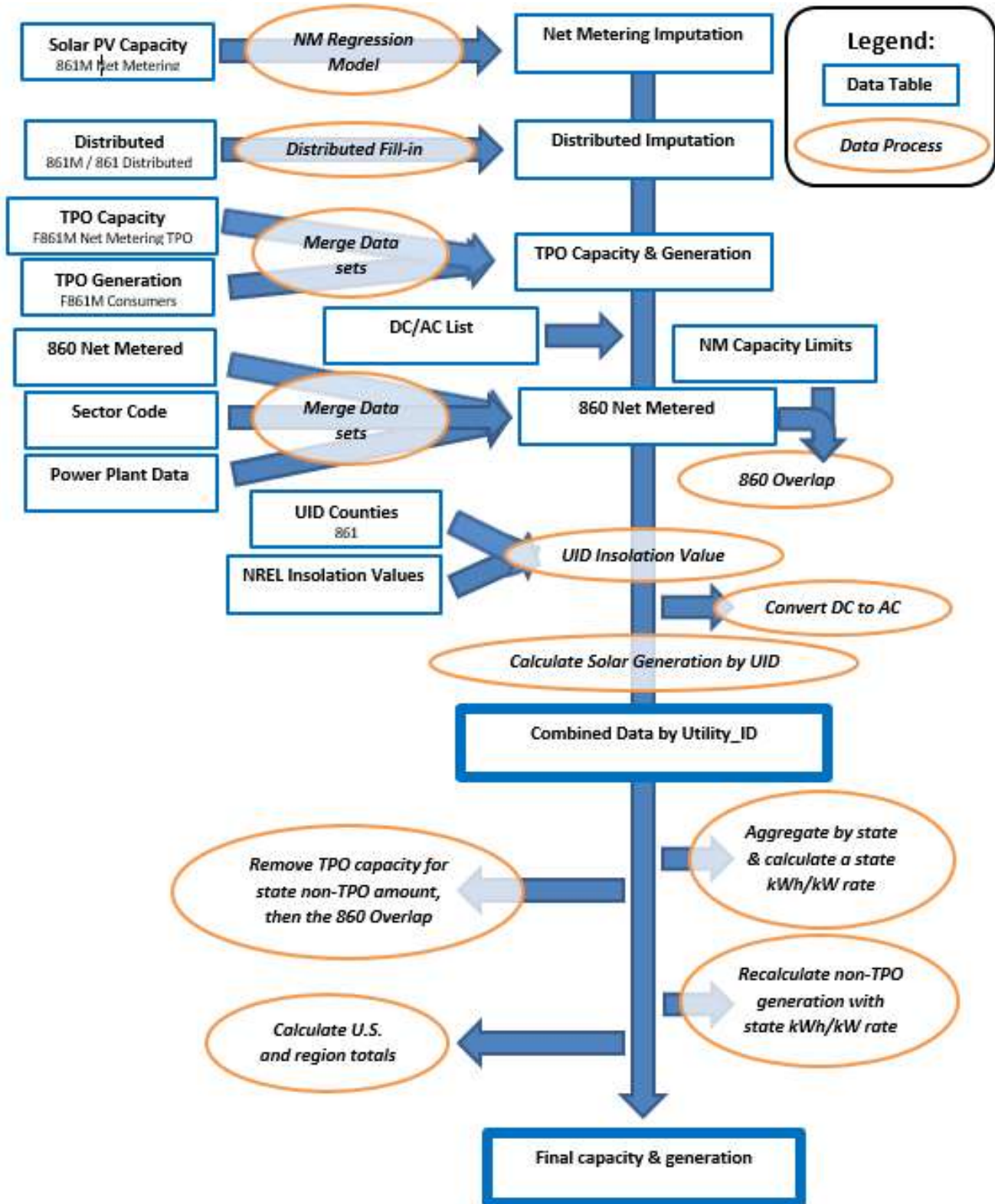
TMY3 (1991-2005) Weather Stations by MSA

Site	Weather Location	MSA
1	USA NY New York Central Park Obs.	New York-Newark-Jersey City, NY-NJ-PA MSA
2	USA CA Los Angeles Intl Airport	Los Angeles-Long Beach-Anaheim, CA MSA
3	USA IL Chicago Midway Airport	Chicago-Naperville-Elgin, IL-IN-WI MSA
4	USA TX Dallas-fort Worth Intl Airport	Dallas-Fort Worth-Arlington, TX MSA
5	USA TX Houston Bush Intercontinental	Houston-The Woodlands-Sugar Land, TX MSA
6	USA PA Philadelphia Int'l Airport	Philadelphia-Camden-Wilmington, PA-NJ-DE-MD MSA
7	USA VA Washington Dc Reagan Airport	Washington-Arlington-Alexandria, DC-VA-MD-WV MSA
8	USA FL Miami Intl Airport	Miami-Fort Lauderdale-West Palm Beach, FL MSA
9	USA GA Atlanta Hartsfield Intl Airport	Atlanta-Sandy Springs-Roswell, GA MSA
10	USA MA Boston Logan Int'l Airport	Boston-Cambridge-Newton, MA-NH MSA
11	USA CA San Francisco Intl Airport	San Francisco-Oakland-Hayward, CA MSA
12	USA AZ Phoenix Sky Harbor Intl Airport	Phoenix-Mesa-Scottsdale, AZ MSA
13	USA CA Riverside Municipal Airport	Riverside-San Bernardino-Ontario, CA MSA
14	USA MI Detroit City Airport	Detroit-Warren-Dearborn, MI MSA
15	USA WA Seattle Seattle-Tacoma Intl Airport	Seattle-Tacoma-Bellevue, WA MSA
16	USA MN Minneapolis-St. Paul Int'l Arp	Minneapolis-St. Paul-Bloomington, MN-WI MSA
17	USA CA San Diego Lindbergh Field	San Diego-Carlsbad, CA MSA
18	USA FL Tampa Int'l Airport	Tampa-St. Petersburg-Clearwater, FL MSA
19	USA MO St Louis Lambert Int'l Airport	St. Louis, MO-IL MSA
20	USA MD Baltimore-Washington Int'l Airport	Baltimore-Columbia-Towson, MD MSA
21	USA CO Denver Centennial [Golden - NREL]	Denver-Aurora-Lakewood, CO MSA
22	USA PA Pittsburgh Allegheny Co Airport	Pittsburgh, PA MSA
23	USA NC Charlotte Douglas Intl Airport	Charlotte-Concord-Gastonia, NC-SC MSA
24	USA OR Portland Hillsboro	Portland-Vancouver-Hillsboro, OR-WA MSA
25	USA TX San Antonio Intl Airport	San Antonio-New Braunfels, TX MSA
26	USA FL Orlando Intl Airport	Orlando-Kissimmee-Sanford, FL MSA
27	USA CA Sacramento Executive Airport	Sacramento-Roseville-Arden-Arcade, CA MSA
28	USA OH Cincinnati Municipal Airport	Cincinnati, OH-KY-IN MSA
29	USA OH Cleveland Hopkins Intl Airport	Cleveland-Elyria, OH MSA
30	USA MO Kansas City Int'l Airport	Kansas City, MO-KS MSA
31	USA NV Las Vegas McCarran Intl Airport	Las Vegas-Henderson-Paradise, NV MSA
32	USA OH Columbus Port Columbus Intl A	Columbus, OH MSA
33	USA IN Indianapolis Intl Airport	Indianapolis-Carmel-Anderson, IN MSA
34	USA CA San Jose Intl Airport	San Jose-Sunnyvale-Santa Clara, CA MSA
35	USA TX Austin Mueller Municipal Airport	Austin-Round Rock, TX MSA
36	USA TN Nashville Int'l Airport	Nashville-Davidson-Murfreesboro-Franklin, TN MSA

37	USA VA Norfolk Int'l Airport	Virginia Beach-Norfolk-Newport News, VA-NC MSA
38	USA RI Providence T F Green State	Providence-Warwick, RI-MA MSA
39	USA WI Milwaukee Mitchell Intl Airport	Milwaukee-Waukesha-West Allis, WI MSA
40	USA FL Jacksonville Craig	Jacksonville, FL MSA
41	USA TN Memphis Int'l Airport	Memphis, TN-MS-AR MSA
42	USA OK Oklahoma City Will Rogers	Oklahoma City, OK MSA
43	USA KY Louisville Bowman Field	Louisville/Jefferson County, KY-IN MSA
44	USA VA Richmond Int'l Airport	Richmond, VA MSA
45	USA LA New Orleans Alvin Callender	New Orleans-Metairie, LA MSA
46	USA CT Hartford Bradley Intl Airport	Hartford-West Hartford-East Hartford, CT MSA
47	USA NC Raleigh Durham Int'l	Raleigh, NC MSA
48	USA UT Salt Lake City Int'l Airport	Salt Lake City, UT MSA
49	USA AL Birmingham Municipal Airport	Birmingham-Hoover, AL MSA
50	USA NY Buffalo Niagara Intl Airport	Buffalo-Cheektowaga-Niagara Falls, NY MSA
51	USA NY Rochester Greater Rochester	Rochester, NY MSA
52	USA MI Grand Rapids Kent County Int'l Airport	Grand Rapids-Wyoming, MI MSA
53	USA AZ Tucson Int'l Airport	Tucson, AZ MSA
54	USA HI Honolulu Intl Airport	Urban Honolulu, HI MSA
55	USA OK Tulsa Int'l Airport	Tulsa, OK MSA
56	USA CA Fresno Yosemite Intl Airport	Fresno, CA MSA
57	USA CT Bridgeport Sikorsky Memorial	Bridgeport-Stamford-Norwalk, CT MSA
58	USA MA Worcester Regional Airport	Worcester, MA-CT MSA
59	USA NM Albuquerque Intl Airport	Albuquerque, NM MSA
60	USA NE Omaha Eppley Airfield	Omaha-Council Bluffs, NE-IA MSA
61	USA NY Albany County Airport	Albany-Schenectady-Troy, NY MSA
62	USA CA Bakersfield Meadows Field	Bakersfield, CA MSA
63	USA CT New Haven Tweed Airport	New Haven-Milford, CT MSA
64	USA TN Knoxville McGhee Tyson Airport	Knoxville, TN MSA
65	USA SC Greenville Downtown Airport	Greenville-Anderson-Mauldin, SC MSA
66	USA CA Oxnard Airport	Oxnard-Thousand Oaks-Ventura, CA MSA
67	USA TX El Paso Int'l Airport	El Paso, TX MSA
68	USA PA Allentown Lehigh Valley Intl	Allentown-Bethlehem-Easton, PA-NJ MSA
69	USA LA Baton Rouge Ryan Airport	Baton Rouge, LA MSA
70	USA TX McAllen Miller Intl Airport	McAllen-Edinburg-Mission, TX MSA
71	USA OH Dayton Int'l Airport	Dayton, OH MSA
72	USA SC Columbia Metro Airport	Columbia, SC MSA
73	USA NC Greensboro Piedmont Triad Int'l Airport	Greensboro-High Point, NC MSA
74	USA FL Sarasota Bradenton	North Port-Sarasota-Bradenton, FL MSA
75	USA AR Little Rock Adams Field	Little Rock-North Little Rock-Conway, AR MSA
76	USA SC Charleston Intl Airport	Charleston-North Charleston, SC MSA
77	USA OH Akron Akron-canton Reg. Airport	Akron, OH MSA
78	USA CA Stockton Metropolitan Airport	Stockton-Lodi, CA MSA

79	USA CO Colorado Springs Muni Airport	Colorado Springs, CO MSA
80	USA NY Syracuse Hancock Int'l Airport	Syracuse, NY MSA
81	USA FL Fort Myers Page Field	Cape Coral-Fort Myers, FL MSA
82	USA NC Winston-Salem Reynolds Airport	Winston-Salem, NC MSA
83	USA ID Boise Air Terminal	Boise City, ID MSA
84	USA KS Wichita Mid-continent Airport	Wichita, KS MSA
85	USA WI Madison Dane Co Regional Airport	Madison, WI MSA
86	USA MA Worcester Regional Airport	Springfield, MA MSA
87	USA FL Lakeland Linder Regional Airport	Lakeland-Winter Haven, FL MSA
88	USA UT Ogden Hinkley Airport	Ogden-Clearfield, UT MSA
89	USA OH Toledo Express Airport	Toledo, OH MSA
90	USA FL Daytona Beach Intl Airport	Deltona-Daytona Beach-Ormond Beach, FL MSA
91	USA IA Des Moines Intl Airport	Des Moines-West Des Moines, IA MSA
92	USA GA Augusta Bush Field	Augusta-Richmond County, GA-SC MSA
93	USA MS Jackson Int'l Airport	Jackson, MS MSA
94	USA UT Provo Muni	Provo-Orem, UT MSA
95	USA PA Wilkes-Barre Scranton Intl Airport	Scranton-Wilkes-Barre-Hazleton, PA MSA
96	USA PA Harrisburg Capital City Airport	Harrisburg-Carlisle, PA MSA
97	USA OH Youngstown Regional Airport	Youngstown-Warren-Boardman, OH-PA MSA
98	USA FL Melbourne Regional Airport	Palm Bay-Melbourne-Titusville, FL MSA
99	USA TN Chattanooga Lovell Field Airport	Chattanooga, TN-GA MSA
100	USA WA Spokane Int'l Airport	Spokane-Spokane Valley, WA MSA

Appendix 2 – Flow diagram of data sources and analysis



¹The basic technique employed is described in the paper “Model-Based Sampling and Inference,” on the EIA website. Additional references can be found on the InterStat website (<http://interstat.statjournals.net/>). See the following sources: Knaub, J.R., Jr. (1999a), “Using Prediction-Oriented Software for Survey Estimation,” InterStat, October 1999, <http://interstat.statjournals.net/>; Knaub, J.R. Jr. (1999b), “Model-Based Sampling, Inference and Imputation,” EIA web site: <http://www.eia.gov/cneaf/electricity/forms/eiawebme.pdf>; Knaub, J.R., Jr. (2005), “Classical Ratio Estimator,” InterStat, October 2005, <http://interstat.statjournals.net/>; Knaub, J.R., Jr. (2007a), “Cutoff Sampling and Inference,” InterStat, April 2007, <http://interstat.statjournals.net/>; Knaub, J.R., Jr. (2008), “Cutoff Sampling.” Definition in Encyclopedia of Survey Research Methods, Editor: Paul J. Lavrakas, Sage, to appear; Knaub, J.R., Jr. (2000), “Using Prediction-Oriented Software for Survey Estimation - Part II: Ratios of Totals,” InterStat, June 2000, <http://interstat.statjournals.net/>; Knaub, J.R., Jr. (2001), “Using Prediction-Oriented Software for Survey Estimation - Part III: Full-Scale Study of Variance and Bias,” InterStat, June 2001, <http://interstat.statjournals.net/>.

² See the following sources: Bahillo, A. et al. Journal of Energy Resources Technology, “NO_x and N₂O Emissions during Fluidized Bed Combustion of Leather Wastes.” Volume 128, Issue 2, June 2006. pp. 99-103; U.S. Energy Information Administration. *Renewable Energy Annual 2004*. “Average Heat Content of Selected Biomass Fuels.” Washington, DC, 2005; Penn State Agricultural College Agricultural and Biological Engineering and Council for Solid Waste Solutions. Garth, J. and Kowal, P. Resource Recovery, Turning Waste into Energy, University Park, PA, 1993; Utah State University Recycling Center Frequently Asked Questions. Published at <http://www.usu.edu/recycle/faq.htm>. Accessed December 2006.

³ Biogenic components include newsprint, paper, containers and packaging, leather, textiles, yard trimmings, food wastes, and wood. Non-biogenic components include plastics, rubber and other miscellaneous non-biogenic waste.