

Electric Power Monthly

January 2026



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Preface

The Electric Power Monthly (EPM) presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric power industry, and the general public. The purpose of this publication is to provide energy decision makers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. In order to provide an integrated view of the electric power industry, data in this report have been separated into two major categories: electric power sector and combined heat and power producers. The U.S. Energy Information Administration (EIA) collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93 275) as amended.

Background

The Office of Energy Production, Conversion & Delivery (EPCD), Energy Information Administration (EIA), U.S. Department of Energy, prepares the EPM. This publication provides monthly statistics at the State (lowest level of aggregation), Census Division, and U.S. levels for net generation, fossil fuel consumption and stocks, cost, quantity, and quality of fossil fuels received, sales of electricity to ultimate consumers, associated revenue, and average price of electricity sold. In addition, the report contains rolling 12-month totals in the national overviews, as appropriate.

Data sources

The EPM contains information from the following data sources: Form EIA-923, "Power Plant Operations Report;" Form EIA-826, "Monthly Electric Sales and Revenue With State Distributions Report;" Form EIA-860, "Annual Electric Generator Report;" Form EIA-860M, "Monthly Update to the Annual Electric Generator Report;" and Form EIA-861, "Annual Electric Power Industry Report." Forms and their instructions may be obtained from: <http://www.eia.gov/survey/#electricity>. A detailed description of these forms and associated algorithms are found in Appendix C, "Technical Notes."

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		Total (All Sectors)			Electric Power Sector				Commercial		Industrial		Residential	
					Electric Utilities		Independent Power Producers							
Fuel	Facility Type	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
Net Generation (Thousand Megawatthours)														
Coal	Utility Scale Facilities	54,491	44,924	21.3%	42,179	34,323	11,971	10,232	18	17	324	352	0	0
Petroleum Liquids	Utility Scale Facilities	989	875	13.0%	731	675	228	170	5	2	25	28	0	0
Petroleum Coke	Utility Scale Facilities	334	220	51.6%	173	85	135	112	0	0	26	23	0	0
Natural Gas	Utility Scale Facilities	131,416	137,687	-4.6%	64,300	69,701	58,303	59,828	663	563	8,149	7,595	0	0
Other Fossil Gas	Utility Scale Facilities	867	800	8.4%	0	0	191	217	0	0	676	583	0	0
Nuclear	Utility Scale Facilities	63,809	61,904	3.1%	36,041	35,228	27,769	26,676	0	0	0	0	0	0
Hydroelectric Conventional	Utility Scale Facilities	18,417	16,723	10.1%	16,882	15,766	1,450	885	26	23	58	51	0	0
Renewable Sources Excluding Hydroelectric	Utility Scale Facilities	64,511	59,055	9.2%	11,248	9,927	50,937	46,823	370	351	1,955	1,953	0	0
... Wind	Utility Scale Facilities	40,948	40,133	2.0%	8,046	7,739	32,872	32,367	15	11	15	17	0	0
... Solar Thermal and Photovoltaic	Utility Scale Facilities	18,532	13,841	33.9%	2,833	1,901	15,514	11,879	46	31	138	31	0	0
... Wood and Wood-Derived Fuels	Utility Scale Facilities	2,581	2,550	1.2%	231	131	597	569	15	12	1,738	1,837	0	0
... Other Biomass	Utility Scale Facilities	1,187	1,213	-2.2%	60	67	768	780	295	298	64	68	0	0
... Geothermal	Utility Scale Facilities	1,263	1,317	-4.1%	77	90	1,186	1,227	0	0	0	0	0	0
Hydroelectric Pumped Storage	Utility Scale Facilities	-610	-490	24.6%	-458	-351	-152	-138	0	0	0	0	0	0
Other Energy Sources	Utility Scale Facilities	556	652	-14.7%	39	24	24	107	255	254	238	267	0	0
All Energy Sources	Utility Scale Facilities	334,779	322,351	3.9%	171,134	165,377	150,856	144,913	1,337	1,210	11,451	10,852	0	0
Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	5,988	5,393	11.0%	0	0	0	0	1,533	1,336	326	303	4,128	3,754
Estimated Total Solar Photovoltaic	All Facilities	24,390	19,098	27.7%	2,833	1,901	15,384	11,743	1,580	1,367	465	334	4,128	3,754
Estimated Total Solar	All Facilities	24,519	19,234	27.5%	2,833	1,901	15,514	11,879	1,580	1,367	465	334	4,128	3,754
Consumption of Fossil Fuels for Electricity Generation														
Coal (1000 tons)	Utility Scale Facilities	31,034	26,333	17.9%	23,335	19,691	7,588	6,522	6	5	105	115	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	1,796	1,535	17.0%	1,399	1,242	362	252	8	10	28	31	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	141	102	37.6%	82	44	49	49	0	0	9	9	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	970,228	1,009,898	-3.9%	495,984	531,088	420,096	428,789	4,028	3,798	50,120	46,223	0	0
Consumption of Fossil Fuels for Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	676	733	-7.7%	100	104	25	19	27	32	524	578	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	109	142	-23.5%	6	5	24	37	12	12	66	89	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	55	51	8.5%	0	0	8	9	0	0	47	42	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	111,740	102,011	9.5%	4,003	3,645	24,578	23,961	16,536	6,680	66,623	67,725	0	0
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	31,710	27,066	17.2%	23,436	19,795	7,612	6,541	33	37	629	692	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	1,905	1,677	13.6%	1,405	1,246	386	289	20	22	94	119	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	196	153	28.0%	82	44	57	58	0	0	56	50	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	1,081,968	1,111,910	-2.7%	499,987	534,733	444,674	452,750	20,564	10,478	116,743	113,948	0	0
Fuel Stocks (end-of-month)														
Coal (1000 tons)	Utility Scale Facilities	112,279	132,122	-15.0%	92,347	107,639	19,464	23,452	57	126	410	906	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	23,046	24,678	-6.6%	13,496	14,251	7,751	8,446	323	348	1,476	1,633	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	484	702	-31.0%	301	400	10	4	1	1	172	297	0	0

Sales, Revenue, and Average Price of Electricity to Ultimate Customers for November									
Total U.S. Electric Power Industry									
	Sales of Electricity to Ultimate Customers (million kWh)			Revenue from Sales of Electricity to Ultimate Customers (million dollars)			Average Price of Electricity to Ultimate Customers (cents/kWh)		
	November 2025	November 2024	Percentage Change	November 2025	November 2024	Percentage Change	November 2025	November 2024	Percentage Change
Residential	101,117	98,782	2.4%	17,982	16,644	8.0%	17.78	16.85	5.5%
Commercial	114,782	112,091	2.4%	15,139	13,844	9.4%	13.19	12.35	6.8%
Industrial	82,471	84,369	-2.2%	6,962	6,623	5.1%	8.44	7.85	7.5%
Transportation	555	554	0.2%	76	69	10.5%	13.64	12.37	10.3%
All Sectors	298,926	295,796	1.1%	40,158	37,180	8.0%	13.43	12.57	6.8%

NM = Not meaningful due to large relative standard error.

W = Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Coal generation and consumption includes anthracite, bituminous, subbituminous, lignite, waste coal, refined coal, synthetic coal, and coal-derived synthesis gas.

Petroleum Liquids includes distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.

Petroleum Coke includes petroleum coke and synthesis gas derived from petroleum coke.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

Wood and Wood-Derived Fuels include wood, black liquor, and other wood waste.

Other Biomass includes biogenic municipal solid waste, landfill gas, sludge waste, agricultural byproducts, and other biomass.

Other Energy Sources includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Coal stocks include anthracite, bituminous, subbituminous, lignite, refined coal, and synthetic coal; waste coal is excluded.

Sales of electricity to ultimate customers and net generation may not correspond exactly for a particular month for a variety of reasons (e.g., sales data may include imported electricity).

Net generation is presented for the calendar month while sales of electricity to ultimate customers and associated revenue accumulate from bills collected for periods of time that vary depending

Table ES1.B. Total Electric Power Industry Summary Statistics, Year-to-Date 2025 and 2024

Net Generation and Consumption of Fuels for January through November														
		Total (All Sectors)			Electric Power Sector				Commercial		Industrial		Residential	
					Electric Utilities		Independent Power Producers							
Fuel	Facility Type	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
Net Generation (Thousand Megawatthours)														
Coal	Utility Scale Facilities	670,822	589,356	13.8%	522,736	459,495	143,968	125,786	194	184	3,923	3,891	0	0
Petroleum Liquids	Utility Scale Facilities	12,501	10,232	22.2%	8,329	7,709	3,745	2,172	77	11	350	341	0	0
Petroleum Coke	Utility Scale Facilities	4,596	3,325	38.2%	2,824	1,799	1,445	1,250	2	3	325	273	0	0
Natural Gas	Utility Scale Facilities	1,659,010	1,722,272	-3.7%	841,313	880,712	721,634	746,688	7,051	6,577	89,011	88,295	0	0
Other Fossil Gas	Utility Scale Facilities	9,904	9,926	-0.2%	0	0	2,211	2,738	0	0	7,693	7,188	0	0
Nuclear	Utility Scale Facilities	712,260	710,665	0.2%	402,876	404,277	309,383	306,388	0	0	0	0	0	0
Hydroelectric Conventional	Utility Scale Facilities	223,035	223,363	-0.1%	202,988	202,451	19,023	19,880	301	285	722	747	0	0
Renewable Sources Excluding Hydroelectric	Utility Scale Facilities	752,600	676,043	11.3%	124,257	113,317	603,103	537,388	4,093	4,088	21,147	21,250	0	0
... Wind	Utility Scale Facilities	417,412	412,377	1.2%	79,494	81,099	337,649	331,076	121	120	148	82	0	0
... Solar Thermal and Photovoltaic	Utility Scale Facilities	278,649	207,233	34.5%	40,467	28,477	236,715	177,694	651	541	816	521	0	0
... Wood and Wood-Derived Fuels	Utility Scale Facilities	29,060	28,799	0.9%	2,730	2,180	6,662	6,582	133	101	19,535	19,936	0	0
... Other Biomass	Utility Scale Facilities	13,166	13,620	-3.3%	710	739	8,620	8,845	3,189	3,326	648	711	0	0
... Geothermal	Utility Scale Facilities	14,313	14,014	2.1%	857	823	13,457	13,191	0	0	0	0	0	0
Hydroelectric Pumped Storage	Utility Scale Facilities	-4,858	-5,371	-9.5%	-3,378	-3,874	-1,480	-1,497	0	0	0	0	0	0
Other Energy Sources	Utility Scale Facilities	6,108	7,531	-18.9%	384	265	199	1,531	2,771	2,871	2,754	2,864	0	0
All Energy Sources	Utility Scale Facilities	4,045,977	3,947,342	2.5%	2,102,329	2,066,150	1,803,232	1,742,323	14,490	14,020	125,925	124,849	0	0
Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	87,875	78,934	11.3%	0	0	0	0	23,344	20,377	4,785	4,452	59,746	54,105
Estimated Total Solar Photovoltaic	All Facilities	363,785	283,168	28.5%	40,467	28,477	233,976	174,696	23,995	20,918	5,601	4,973	59,746	54,105
Estimated Total Solar	All Facilities	366,523	286,167	28.1%	40,467	28,477	236,715	177,694	23,995	20,918	5,601	4,973	59,746	54,105
Consumption of Fossil Fuels for Electricity Generation														
Coal (1000 tons)	Utility Scale Facilities	379,817	337,553	12.5%	289,377	257,962	89,075	78,228	64	59	1,300	1,303	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	22,046	18,659	18.2%	15,572	14,603	5,938	3,517	161	160	376	379	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	1,845	1,525	21.0%	1,281	888	461	541	1	1	102	94	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	12,274,618	12,692,309	-3.3%	6,458,619	6,739,339	5,228,093	5,367,911	42,810	44,048	545,096	541,010	0	0
Consumption of Fossil Fuels for Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	7,889	8,074	-2.3%	1,325	1,352	292	300	315	322	5,957	6,100	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	1,779	1,987	-10.5%	64	62	531	511	165	416	1,019	998	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	586	546	7.4%	0	0	124	90	3	4	459	451	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	1,122,600	1,136,409	-1.2%	45,785	44,460	274,053	287,927	82,374	72,947	720,388	731,075	0	0
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	387,706	345,626	12.2%	290,702	259,314	89,367	78,528	379	381	7,257	7,403	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	23,825	20,646	15.4%	15,636	14,664	6,469	4,028	326	577	1,395	1,377	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	2,431	2,071	17.4%	1,281	888	585	632	4	5	561	546	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	13,397,218	13,828,718	-3.1%	6,504,405	6,783,799	5,502,146	5,655,838	125,183	116,995	1,265,484	1,272,086	0	0

Sales, Revenue, and Average Price of Electricity to Ultimate Customers for January through November									
	Total U.S. Electric Power Industry								
	Sales of Electricity to Ultimate Customers (million kWh)			Revenue from Sales of Electricity to Ultimate Customers (million dollars)			Average Price of Electricity to Ultimate Customers (cents/kWh)		
Sector	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	Percentage Change
Residential	1,387,712	1,357,370	2.2%	240,204	223,945	7.3%	17.31	16.50	4.9%
Commercial	1,363,903	1,333,789	2.3%	183,521	170,230	7.8%	13.46	12.76	5.5%
Industrial	962,138	949,657	1.3%	82,852	77,332	7.1%	8.61	8.14	5.8%
Transportation	6,690	6,378	4.9%	924	809	14.1%	13.81	12.69	8.8%
All Sectors	3,720,443	3,647,194	2.0%	507,501	472,317	7.4%	13.64	12.95	5.3%

YTD = Year to Date
NM = Not meaningful due to large relative standard error.
W = Withheld to avoid disclosure of individual company data.
Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Coal generation and consumption includes anthracite, bituminous, subbituminous, lignite, waste coal, refined coal, synthetic coal, and coal-derived synthesis gas.
Petroleum Liquids includes distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.
Petroleum Coke includes petroleum coke and synthesis gas derived from petroleum coke.
Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.
Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.
Wood and Wood-Derived Fuels include wood, black liquor, and other wood waste.
Other Biomass includes biogenic municipal solid waste, landfill gas, sludge waste, agricultural byproducts, and other biomass.
Other Energy Sources includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.
Coal stocks include anthracite, bituminous, subbituminous, lignite, refined coal, and synthetic coal; waste coal is excluded.
Sales of electricity to ultimate customers and net generation may not correspond exactly for a particular month for a variety of reasons (e.g., sales data may include imported electricity).
Net generation is presented for the calendar month while sales of electricity to ultimate customers and associated revenue accumulate from bills collected for periods of time that vary depending

Table ES2.A. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Physical Units, 2025 and 2024

Total (All Sectors)										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
Coal (1000 tons)	33,085	30,388	45.39	45.65	166	186	357,237	336,517	46.09	46.86
Petroleum Liquids (1000 barrels)	1,365	1,155	99.72	104.54	111	160	14,888	13,086	101.17	112.10
Petroleum Coke (1000 tons)	86	46	69.51	72.99	2	1	1,117	894	77.40	83.83
Natural Gas (1000 Mcf)	893,480	1,021,483	4.01	2.72	573	789	11,180,508	12,676,807	3.88	2.76

Electric Utilities										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
Coal (1000 tons)	24,976	22,677	47.05	47.64	125	140	270,514	252,900	48.00	49.19
Petroleum Liquids (1000 barrels)	938	725	97.96	103.55	75	107	10,136	9,460	99.87	111.65
Petroleum Coke (1000 tons)	86	46	69.51	72.99	2	1	1,117	894	77.40	83.83
Natural Gas (1000 Mcf)	433,479	517,612	4.24	3.03	302	428	5,583,393	6,501,280	4.09	3.04

Independent Power Producers										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
Coal (1000 tons)	7,675	7,226	39.48	38.75	31	35	81,398	78,219	38.96	38.38
Petroleum Liquids (1000 barrels)	411	408	103.72	106.75	30	47	4,371	3,320	104.18	114.33
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas (1000 Mcf)	397,070	439,462	3.77	2.35	230	312	4,882,783	5,449,113	3.66	2.39

Commercial Sector										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
Coal (1000 tons)	0	0	--	--	0	0	6	6	96.89	96.74
Petroleum Liquids (1000 barrels)	0	0	--	--	0	0	0	0	0.00	0.00
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas (1000 Mcf)	673	740	3.51	3.44	2	3	7,661	6,849	3.59	3.39

Industrial Sector										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
Coal (1000 tons)	435	485	54.27	54.98	10	11	5,320	5,393	57.86	59.49
Petroleum Liquids (1000 barrels)	16	23	100.99	98.83	6	6	380	307	103.64	102.00
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas (1000 Mcf)	62,257	63,669	3.69	2.39	39	46	706,671	719,563	3.51	2.45

NM = Not meaningful due to large relative standard error.
W = Withheld to avoid disclosure of individual company data.
Number of Plants represents the number of plants for which receipts data were collected this month.
.... A plant using more than one fuel may be counted multiple times.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.
Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.
Natural Gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Table ES2.B. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Btus, 2025 and 2024

Total (All Sectors)										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
Coal	627,157	573,206	2.39	2.42	166	186	6,787,387	6,359,123	2.43	2.48
Petroleum Liquids	8,267	7,033	16.46	17.18	111	160	90,308	79,562	16.66	18.44
Petroleum Coke	2,367	1,280	2.51	2.64	2	1	30,916	25,141	2.80	2.98
Natural Gas	922,134	1,055,820	3.89	2.63	573	789	11,541,106	13,104,515	3.76	2.66
Fossil Fuels	1,559,924	1,637,339	3.33	2.62	685	921	18,449,717	19,568,341	3.31	2.67

Electric Utilities										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
Coal	479,962	434,798	2.45	2.48	125	140	5,210,480	4,865,892	2.49	2.56
Petroleum Liquids	5,666	4,408	16.21	17.02	75	107	61,629	57,478	16.43	18.38
Petroleum Coke	2,367	1,280	2.51	2.64	2	1	30,916	25,141	2.80	2.98
Natural Gas	446,958	534,520	4.11	2.93	302	428	5,759,332	6,715,023	3.97	2.94
Fossil Fuels	934,953	975,006	3.33	2.79	385	522	11,062,357	11,663,533	3.34	2.86

Independent Power Producers										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
Coal	138,480	128,787	2.19	2.17	31	35	1,469,894	1,384,340	2.16	2.16
Petroleum Liquids	2,499	2,482	17.05	17.54	30	47	26,347	20,197	17.23	18.79
Petroleum Coke	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas	410,783	455,042	3.65	2.27	230	312	5,049,593	5,641,996	3.53	2.31
Fossil Fuels	551,762	586,312	3.29	2.32	257	348	6,545,835	7,046,534	3.23	2.33

Commercial Sector										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
Coal	0	0	--	--	0	0	134	128	4.28	4.28
Petroleum Liquids	0	0	--	--	0	0	0	0	0.00	0.00
Petroleum Coke	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas	699	772	3.38	3.30	2	3	7,995	7,112	3.44	3.26
Fossil Fuels	699	772	3.38	3.30	2	3	8,129	7,240	3.45	3.28

Industrial Sector										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
Coal	8,715	9,621	2.71	2.77	10	11	106,878	108,763	2.88	2.95
Petroleum Liquids	101	144	16.04	15.94	6	6	2,331	1,887	16.90	16.57
Petroleum Coke	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas	63,695	65,486	3.61	2.32	39	46	724,186	740,385	3.43	2.39
Fossil Fuels	72,511	75,250	3.52	2.40	41	48	833,396	851,034	3.39	2.49

NM = Not meaningful due to large relative standard error.
W = Withheld to avoid disclosure of individual company data.
Number of Plants represents the number of plants for which receipts data were collected this month.
..... The total number of fossil fuel plants is not the sum of the figures above it because a plant that receives two or more different fuels is only counted once.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.
Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.
Natural Gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Chapter 1

Net Generation

Table 1.1. Net Generation by Energy Source: Total (All Sectors), 2015-November 2025
(Thousand Megawatthours)

	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities		
Period	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar	
Annual Totals																
2015	1,352,398	17,372	10,877	1,334,668	13,117	797,178	249,080	24,893	270,268	-5,091	13,955	4,078,714	14,139	35,805	39,032	
2016	1,239,149	13,008	11,197	1,379,271	12,807	805,694	267,812	36,054	305,579	-6,686	13,689	4,077,574	18,812	51,483	54,866	
2017	1,205,835	12,414	8,976	1,297,703	12,469	804,950	300,333	53,287	332,963	-6,495	13,008	4,035,443	23,990	74,008	77,277	
2018	1,149,487	16,245	8,981	1,471,843	13,463	807,084	292,524	63,825	350,467	-5,905	12,973	4,180,988	29,539	89,773	93,365	
2019	964,957	11,522	6,819	1,588,533	12,591	809,409	287,874	71,937	368,862	-5,261	13,331	4,130,574	34,957	103,676	106,894	
2020	773,393	9,662	7,679	1,626,790	11,818	789,879	285,274	89,199	408,539	-5,321	12,855	4,009,767	41,522	127,588	130,721	
2021	897,999	11,663	7,511	1,579,190	11,397	779,645	251,585	115,258	448,424	-5,112	12,140	4,109,699	49,164	161,499	164,422	
2022	831,512	15,805	7,126	1,687,065	11,722	771,537	254,789	143,792	502,234	-6,028	11,114	4,230,668	61,282	202,075	205,074	
2023	675,115	11,397	4,836	1,806,063	11,778	774,873	245,002	165,530	484,708	-5,990	9,957	4,183,270	73,406	236,090	238,937	
2024	652,156	11,456	3,629	1,869,902	10,845	781,865	242,896	219,834	513,733	-5,852	8,170	4,308,634	83,918	300,634	303,752	
Year 2023																
January	61,357	983	421	138,503	945	70,870	22,754	7,806	44,043	-620	889	347,950	3,989	11,711	11,795	
February	46,374	1,233	395	125,036	891	60,807	19,961	9,435	46,467	-456	778	310,922	4,387	13,713	13,822	
March	50,096	924	314	133,699	1,028	62,820	21,331	12,213	49,007	-519	790	331,704	6,005	18,064	18,218	
April	40,233	868	301	120,012	866	56,662	19,820	15,062	47,626	-290	744	301,903	6,742	21,509	21,803	
May	43,804	880	330	137,394	1,011	61,155	27,651	17,281	37,570	-459	857	327,474	7,543	24,525	24,824	
June	57,772	878	389	161,981	974	64,819	21,572	17,834	32,728	-551	838	359,234	7,405	24,874	25,239	
July	78,903	964	651	199,522	1,046	69,888	21,978	18,894	33,394	-656	872	425,455	7,720	26,234	26,614	
August	78,112	958	651	199,221	1,088	69,744	21,293	17,744	33,882	-653	865	422,905	7,504	24,938	25,248	
Sept	59,959	894	592	166,311	983	65,560	16,916	15,583	33,470	-553	775	360,490	6,604	21,894	22,187	
October	50,933	990	293	140,825	924	61,436	15,673	14,121	41,060	-372	837	326,718	6,076	19,910	20,196	
November	51,209	906	179	135,531	959	62,258	17,026	10,446	41,774	-347	844	320,785	4,938	15,218	15,384	
December	56,365	920	318	148,029	1,062	68,854	19,028	9,113	43,688	-514	869	347,732	4,494	13,500	13,606	
Year 2024																
January	75,618	1,469	360	161,667	1,074	69,080	21,554	9,583	40,334	-414	799	381,122	4,726	14,230	14,309	
February	44,137	740	217	131,845	931	64,584	20,795	12,540	46,108	-404	720	322,214	5,342	17,763	17,882	
March	38,505	784	207	131,137	882	63,346	23,363	16,019	50,354	-349	689	324,938	7,113	22,911	23,132	
April	37,246	866	278	121,532	913	57,542	20,916	19,241	51,940	-338	644	310,780	7,832	26,741	27,073	
May	45,812	850	304	143,993	889	64,973	24,477	22,371	44,360	-284	738	348,485	8,539	30,496	30,910	
June	61,339	890	389	169,156	941	68,192	22,397	24,459	43,755	-579	694	391,632	8,553	32,598	33,012	
July	71,565	997	451	205,959	949	69,851	21,384	24,484	33,593	-639	723	429,317	8,778	32,901	33,262	
August	68,760	993	432	202,915	911	69,760	20,491	24,328	34,653	-798	682	423,127	8,412	32,387	32,741	
Sept	54,559	839	236	169,671	836	62,660	15,911	20,538	34,165	-637	619	359,397	7,511	27,714	28,049	
October	46,890	929	232	146,711	801	58,773	15,352	19,828	44,334	-439	570	333,980	6,736	26,331	26,564	
November	44,924	875	220	137,687	800	61,904	16,723	13,841	45,214	-490	652	322,351	5,393	19,098	19,234	
December	62,800	1,224	304	147,630	919	71,200	19,533	12,601	44,923	-481	639	361,292	4,984	17,465	17,585	
Year 2025																
January	83,153	2,751	538	157,040	1,103	71,739	21,429	15,428	49,014	-467	640	402,368	5,397	20,738	20,825	
February	62,306	1,182	336	131,182	1,108	61,829	19,541	16,421	44,300	-410	584	338,379	5,806	22,088	22,227	
March	49,215	857	412	118,276	773	62,457	22,454	23,161	55,934	-399	590	333,731	7,961	30,953	31,123	
April	45,526	856	319	114,671	650	57,893	22,840	26,670	50,662	-259	585	320,412	8,758	35,129	35,428	
May	48,778	764	344	135,005	638	62,145	24,358	29,623	41,920	-271	556	343,861	9,309	38,602	38,932	
June	64,502	1,115	417	164,781	965	66,222	22,161	31,743	40,971	-420	539	392,998	9,425	40,781	41,168	
July	80,260	1,107	567	201,958	889	70,781	19,984	33,174	37,234	-486	587	446,057	9,858	42,664	43,032	
August	69,728	1,018	501	192,845	865	70,705	19,983	31,501	32,681	-568	501	419,759	9,319	40,483	40,820	
Sept	58,427	918	390	167,875	963	65,458	15,322	27,956	30,825	-457	471	368,147	8,465	36,165	36,422	
October	54,435	944	437	143,962	1,082	59,222	16,546	24,439	44,432	-513	500	345,486	7,588	31,793	32,027	
November	54,491	989	334	131,416	867	63,809	18,417	18,532	45,979	-610	556	334,779	5,988	24,390	24,519	
Year to Date																
2023	618,750	10,477	4,518	1,658,034	10,716	706,019	225,975	156,418	441,020	-5,476	9,089	3,835,539	68,912	222,590	225,330	
2024	589,356	10,232	3,325	1,722,272	9,926	710,665	223,363	207,233	468,810	-5,371	7,531	3,947,342	78,934	283,168	286,167	
2025	670,822	12,501	4,596	1,659,010	9,904	712,260	223,035	278,649	473,952	-4,858	6,108	4,045,977	87,875	363,785	366,523	
Rolling 12 Months Ending in November																
2024	645,720	11,152	3,643	1,870,301	10,988	779,520	242,391	216,345	512,499	-5,884	8,399	4,295,074	83,428	296,668	299,773	
2025	733,622	13,725	4,900	1,806,640	10,823	783,460	242,568	291,249	518,875	-5,340	6,747	4,407,269	92,859	381,250	384,109	

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report;

Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-961M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.1.A. Net Generation from Renewable Sources: Total (All Sectors), 2015-November 2025
(Thousand Megawatthours)

		Generation at Utility Scale Facilities									Small Scale Generation	Generation From Utility and Small Scale Facilities	
Period	Wind	Solar Photovoltaic	Solar Thermal	Wood and Wood-Derived Fuels	Landfill Gas	Biogenic Municipal Solid Waste	Other Waste Biomass	Geothermal	Conventional Hydroelectric	Total Renewable Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals													
2015	190,719	21,666	3,227	41,929	11,291	7,211	3,201	15,918	249,080	544,241	14,139	35,805	39,032
2016	226,993	32,670	3,384	40,947	11,218	7,265	3,331	15,826	267,812	609,445	18,812	51,483	54,866
2017	254,303	50,018	3,269	41,124	11,543	6,951	3,115	15,927	300,333	686,583	23,990	74,008	77,277
2018	272,667	60,234	3,592	40,936	11,036	7,136	2,724	15,967	292,524	706,816	29,539	89,773	93,365
2019	295,882	68,719	3,218	38,543	10,468	6,093	2,402	15,473	287,874	728,673	34,957	103,676	106,894
2020	337,938	86,066	3,133	36,219	10,212	6,080	2,201	15,890	285,274	783,012	41,522	127,588	130,721
2021	378,197	112,335	2,924	36,463	9,421	6,101	2,267	15,975	251,585	815,267	49,164	161,499	164,422
2022	434,297	140,793	2,999	35,466	8,535	5,776	2,073	16,087	254,789	900,814	61,282	202,075	205,074
2023	421,141	162,683	2,847	31,615	7,935	5,568	2,082	16,367	245,002	895,241	73,406	236,090	238,937
2024	451,904	216,715	3,118	31,564	7,341	5,402	2,115	15,407	242,896	976,463	83,918	300,634	303,752
Year 2023													
January	38,358	7,722	84	2,920	694	483	168	1,420	22,754	74,603	3,989	11,711	11,795
February	41,424	9,326	109	2,533	614	420	174	1,302	19,961	75,863	4,387	13,713	13,822
March	43,584	12,059	154	2,704	670	446	162	1,442	21,331	82,552	6,005	18,064	18,218
April	42,746	14,767	295	2,336	623	409	157	1,356	19,820	82,507	6,742	21,509	21,803
May	32,227	16,981	300	2,654	692	475	176	1,345	27,651	82,502	7,543	24,525	24,824
June	27,547	17,469	365	2,579	666	483	159	1,293	21,572	72,134	7,405	24,874	25,239
July	28,005	18,514	380	2,758	674	497	165	1,296	21,978	74,266	7,720	26,234	26,614
August	28,394	17,435	309	2,884	680	482	174	1,267	21,293	72,919	7,504	24,938	25,248
Sept	28,353	15,290	293	2,573	629	441	160	1,315	16,916	65,968	6,604	21,894	22,187
October	36,020	13,834	287	2,317	649	463	191	1,420	15,673	70,853	6,076	19,910	20,196
November	36,445	10,280	166	2,584	651	471	183	1,440	17,026	69,246	4,938	15,218	15,384
December	38,038	9,006	106	2,774	693	498	213	1,473	19,028	71,829	4,494	13,500	13,606
Year 2024													
January	34,791	9,504	79	2,849	642	467	186	1,399	21,554	71,471	4,726	14,230	14,309
February	40,982	12,421	119	2,621	605	421	176	1,303	20,795	79,444	5,342	17,763	17,882
March	45,102	15,798	221	2,651	638	422	181	1,359	23,363	89,736	7,113	22,911	23,132
April	47,088	18,909	332	2,423	583	408	158	1,280	20,916	92,097	7,832	26,741	27,073
May	39,256	21,957	414	2,575	638	469	176	1,246	24,477	91,209	8,539	30,496	30,910
June	38,661	24,045	414	2,681	593	450	168	1,202	22,397	90,610	8,553	32,598	33,012
July	28,304	24,122	361	2,806	624	475	166	1,218	21,384	79,460	8,778	32,901	33,262
August	29,290	23,974	354	2,839	641	480	175	1,227	20,491	79,472	8,412	32,387	32,741
Sept	29,178	20,203	335	2,563	604	447	170	1,201	15,911	70,614	7,511	27,714	28,049
October	39,592	19,595	233	2,240	608	448	187	1,261	15,352	79,514	6,736	26,331	26,564
November	40,133	13,705	136	2,550	577	456	180	1,317	16,723	75,779	5,393	19,098	19,234
December	39,527	12,481	120	2,765	588	457	192	1,393	19,533	77,057	4,984	17,465	17,585
Year 2025													
January	43,612	15,340	88	2,758	622	449	184	1,389	21,429	85,871	5,397	20,738	20,825
February	39,357	16,283	139	2,527	577	417	170	1,252	19,541	80,263	5,806	22,088	22,227
March	50,607	22,991	170	2,691	634	432	183	1,388	22,454	101,549	7,961	30,953	31,123
April	45,889	26,371	298	2,289	574	428	176	1,306	22,840	100,171	8,758	35,129	35,428
May	36,881	29,293	330	2,588	600	433	165	1,253	24,358	95,902	9,309	38,602	38,932
June	35,788	31,356	387	2,700	616	435	155	1,278	22,161	94,876	9,425	40,781	41,168
July	31,816	32,806	369	2,902	611	461	159	1,285	19,984	90,393	9,858	42,664	43,032
August	27,297	31,164	337	2,835	579	464	156	1,349	19,983	84,164	9,319	40,483	40,820
Sept	25,679	27,700	257	2,726	561	426	150	1,284	15,322	74,103	8,465	36,165	36,422
October	39,540	24,205	234	2,463	563	429	170	1,267	16,546	85,417	7,588	31,793	32,027
November	40,948	18,402	130	2,581	566	443	177	1,263	18,417	82,927	5,988	24,390	24,519
Year to Date													
2023	383,103	153,677	2,741	28,840	7,242	5,071	1,869	14,895	225,975	823,412	68,912	222,590	225,330
2024	412,377	204,235	2,998	28,799	6,753	4,944	1,923	14,014	223,363	899,406	78,934	283,168	286,167
2025	417,412	275,910	2,739	29,060	6,502	4,818	1,847	14,313	223,035	975,636	87,875	363,785	366,523
Rolling 12 Months Ending in November													
2024	450,415	213,241	3,105	31,574	7,446	5,442	2,136	15,486	242,391	971,235	83,428	296,668	299,773
2025	456,940	288,391	2,859	31,825	7,090	5,275	2,039	15,707	242,568	1,052,692	92,859	381,250	384,109

Wood and Wood-derived fuels include wood/wood waste solids (including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids), wood waste liquids (red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids), and black liquor. Other Waste Biomass includes sludge waste, agricultural byproducts, other biomass solids, other biomass liquids, and other biomass gases (including digester gases, methane, and other biomass gases). Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data. Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells. Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants. Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.A. Net Generation by Energy Source: Electric Utilities, 2015-November 2025
(Thousand Megawatthours)

	Generation at Utility Scale Facilities											
		Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	
Period	Coal											Total
Annual Totals												
2015	998,385	10,386	8,278	619,003	199	416,680	229,640	1,494	35,992	-4,105	558	2,316,508
2016	922,399	9,069	8,881	655,744	154	424,400	247,787	1,995	40,666	-5,629	421	2,305,887
2017	893,639	8,567	6,711	625,094	149	424,485	275,677	3,348	42,763	-5,448	553	2,275,539
2018	863,505	10,108	6,817	722,916	151	424,251	267,336	4,916	44,184	-4,785	561	2,339,960
2019	722,885	8,313	5,112	787,745	154	430,672	262,364	6,785	48,403	-4,261	551	2,268,723
2020	582,374	7,182	5,663	815,414	45	428,953	264,650	9,945	59,797	-4,326	618	2,170,316
2021	674,804	8,791	5,728	777,057	12	430,683	228,689	13,911	75,338	-3,876	508	2,211,643
2022	621,853	9,356	5,383	832,421	0	427,933	232,953	17,692	86,233	-4,752	534	2,229,605
2023	518,330	8,254	3,146	895,910	0	441,391	220,003	22,230	84,313	-4,545	580	2,189,614
2024	508,149	8,504	1,946	953,446	0	444,521	220,163	30,347	93,209	-4,232	285	2,256,336
Year 2023												
January	47,822	749	265	69,060	0	40,507	19,961	1,198	7,368	-498	50	186,483
February	34,662	721	257	61,273	0	34,281	17,914	1,480	8,665	-359	44	158,939
March	37,670	678	166	66,443	0	36,091	18,841	1,928	8,423	-389	47	169,897
April	29,082	634	176	59,851	0	33,574	17,367	1,992	9,198	-191	41	151,724
May	32,611	657	166	70,281	0	34,559	25,345	2,322	6,601	-336	44	172,249
June	46,228	687	257	81,588	0	37,005	19,980	2,288	4,812	-420	52	192,477
July	62,726	678	484	99,498	0	39,977	19,811	2,325	4,726	-519	51	229,758
August	61,744	733	491	100,846	0	40,065	19,175	2,301	5,570	-499	59	230,484
Sept	46,714	653	441	81,426	0	37,575	15,262	1,965	5,788	-415	47	189,456
October	38,830	695	176	68,791	0	34,541	14,167	1,873	7,410	-294	47	166,235
November	37,358	669	100	63,741	0	34,719	15,453	1,403	8,015	-245	47	161,261
December	42,884	699	167	73,111	0	38,497	16,728	1,154	7,737	-379	53	180,651
Year 2024												
January	58,491	1,028	200	80,561	0	39,090	19,005	1,291	7,117	-287	32	206,527
February	34,812	590	91	66,015	0	36,601	18,487	1,993	8,381	-268	27	166,728
March	31,039	609	40	66,011	0	35,957	20,610	2,413	9,619	-213	20	166,104
April	28,360	643	137	61,043	0	32,153	18,197	3,022	10,124	-231	15	153,463
May	35,539	649	153	74,969	0	36,822	22,074	3,303	7,979	-144	27	181,372
June	48,750	652	252	87,902	0	38,907	20,702	3,216	7,676	-439	25	207,643
July	56,197	699	285	107,213	0	40,398	19,685	3,164	5,187	-472	24	232,380
August	53,679	770	277	105,880	0	39,992	18,685	3,084	5,824	-638	24	227,576
Sept	42,774	665	142	87,049	0	35,308	14,867	2,536	6,359	-501	22	189,221
October	35,531	728	137	74,370	0	33,821	14,374	2,554	8,548	-328	25	169,761
November	34,323	675	85	69,701	0	35,228	15,766	1,901	8,027	-351	24	165,377
December	48,654	796	147	72,734	0	40,244	17,712	1,870	8,368	-359	21	190,186
Year 2025												
January	63,987	1,317	379	77,787	0	41,025	19,643	2,285	9,388	-347	40	215,504
February	48,208	790	180	64,580	0	34,789	17,769	2,604	8,281	-288	32	176,945
March	38,183	682	218	58,923	0	34,403	20,282	3,788	10,153	-264	37	166,404
April	35,599	632	153	56,992	0	32,137	20,917	4,195	9,138	-159	32	159,637
May	38,047	563	157	69,040	0	35,024	21,965	4,399	7,238	-136	36	176,334
June	50,322	747	283	86,594	0	37,013	20,022	4,289	6,791	-273	24	205,813
July	62,676	715	426	104,770	0	40,964	18,145	4,598	5,689	-320	40	237,702
August	54,937	725	295	100,191	0	40,919	18,316	4,294	5,205	-408	40	224,515
Sept	46,332	702	267	86,455	0	37,397	13,934	3,837	5,103	-336	30	193,721
October	42,266	724	292	71,681	0	33,165	15,114	3,344	8,390	-389	33	174,620
November	42,179	731	173	64,300	0	36,041	16,882	2,833	8,415	-458	39	171,134
Year to Date												
2023	475,446	7,555	2,979	822,799	0	402,894	203,275	21,076	76,576	-4,166	528	2,008,963
2024	459,495	7,709	1,799	880,712	0	404,277	202,451	28,477	84,841	-3,874	265	2,066,150
2025	522,736	8,329	2,824	841,313	0	402,876	202,988	40,467	83,790	-3,378	384	2,102,329
Rolling 12 Months Ending in November												
2024	502,379	8,408	1,966	953,823	0	442,774	219,179	29,631	92,578	-4,253	317	2,246,802
2025	571,390	9,125	2,970	914,047	0	443,120	220,701	42,337	92,158	-3,737	405	2,292,515

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report;

Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Table 1.2.B Net Generation by Energy Source: Independent Power Producers, 2015-November 2025
(Thousand Megawatthours)

	Generation at Utility Scale Facilities											
									Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage		
Period	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar			Other	Total
Annual Totals												
2015	342,608	6,240	1,601	619,839	3,517	380,498	17,996	22,962	202,858	-987	6,765	1,603,898
2016	307,263	3,360	1,401	624,600	3,758	381,294	18,539	33,502	233,553	-1,057	6,876	1,613,090
2017	304,198	3,281	1,480	572,919	3,978	380,465	23,034	49,376	258,962	-1,047	6,439	1,603,086
2018	278,668	5,487	1,516	645,616	3,935	382,833	23,812	58,337	275,154	-1,119	6,677	1,680,917
2019	235,847	2,669	1,125	692,113	3,883	378,738	24,288	64,480	290,343	-1,000	7,138	1,699,625
2020	185,328	1,984	1,504	706,885	3,129	360,925	19,409	78,567	319,633	-995	6,971	1,683,340
2021	217,636	2,378	1,413	699,547	3,292	348,961	21,702	100,612	344,784	-1,235	6,449	1,745,538
2022	204,243	5,734	1,354	750,266	3,451	343,604	20,673	125,155	387,590	-1,276	3,487	1,844,282
2023	152,238	2,573	1,415	803,945	3,340	333,482	23,862	142,360	374,335	-1,445	2,823	1,838,927
2024	139,527	2,567	1,377	812,528	2,976	337,345	21,612	188,376	393,974	-1,619	1,627	1,900,291
Year 2023												
January	13,093	166	123	60,766	285	30,363	2,679	6,565	34,358	-122	280	148,554
February	11,333	444	112	55,594	238	26,526	1,935	7,898	35,759	-97	223	139,965
March	12,063	191	117	58,519	280	26,730	2,356	10,209	38,364	-130	227	148,927
April	10,796	191	107	52,576	202	23,088	2,336	12,968	36,407	-99	217	138,789
May	10,816	186	143	58,727	308	26,596	2,196	14,853	28,754	-123	270	142,728
June	11,172	149	114	71,301	273	27,814	1,505	15,445	25,822	-132	252	153,716
July	15,778	243	140	90,386	305	29,910	2,075	16,463	26,509	-137	240	181,912
August	15,990	183	138	88,699	333	29,679	2,037	15,347	26,048	-154	239	178,539
Sept	12,872	200	132	75,669	289	27,985	1,589	13,534	25,576	-137	195	157,903
October	11,746	255	98	63,236	249	26,895	1,443	12,176	31,570	-78	214	147,803
November	13,493	193	59	62,888	262	27,538	1,507	8,985	31,544	-102	228	146,593
December	13,087	173	130	65,586	316	30,357	2,205	7,916	33,623	-135	238	153,496
Year 2024												
January	16,710	399	133	71,562	292	29,990	2,431	8,246	30,935	-127	217	160,788
February	8,956	112	98	57,404	244	27,983	2,191	10,482	35,573	-135	197	143,102
March	7,068	144	138	56,708	227	27,389	2,633	13,514	38,488	-135	177	146,350
April	8,579	187	117	52,269	256	25,389	2,599	16,111	39,662	-107	143	145,205
May	9,925	174	128	60,666	210	28,151	2,286	18,942	34,139	-140	165	154,645
June	12,231	203	112	72,845	291	29,285	1,613	21,114	33,890	-140	115	171,560
July	14,966	267	135	89,542	265	29,453	1,627	21,195	26,131	-167	127	183,541
August	14,696	194	131	87,422	224	29,768	1,731	21,125	26,541	-160	114	181,787
Sept	11,422	148	75	73,993	264	27,353	988	17,902	25,655	-136	102	157,765
October	11,001	173	72	64,449	246	24,952	896	17,185	33,735	-111	69	152,666
November	10,232	170	112	59,828	217	26,676	885	11,879	34,944	-138	107	144,913
December	13,742	396	127	65,840	238	30,956	1,733	10,681	34,281	-123	96	157,968
Year 2025												
January	18,728	1,372	120	69,660	299	30,714	1,688	13,071	37,417	-120	93	173,041
February	13,717	349	141	58,405	321	27,039	1,684	13,743	33,969	-123	84	149,330
March	10,628	139	162	50,543	160	28,054	2,069	19,266	43,558	-134	57	154,501
April	9,563	192	145	49,532	128	25,756	1,821	22,354	39,450	-100	57	148,897
May	10,408	171	155	57,586	121	27,121	2,283	25,095	32,529	-134	14	155,350
June	13,804	325	NM	69,691	251	29,209	2,040	27,314	32,023	-147	20	174,625
July	17,176	357	126	88,028	235	29,817	1,746	28,422	29,259	-165	22	195,022
August	14,413	248	158	83,437	144	29,787	1,575	27,061	25,239	-160	-81	181,822
Sept	11,740	181	95	72,691	158	28,061	1,313	23,938	23,590	-120	-51	161,596
October	11,820	182	114	63,758	204	26,057	1,354	20,937	33,930	-124	-41	158,192
November	11,971	228	135	58,303	191	27,769	1,450	15,514	35,424	-152	24	150,856
Year to Date												
2023	139,151	2,400	1,285	738,360	3,023	303,124	21,657	134,444	340,711	-1,310	2,585	1,685,430
2024	125,786	2,172	1,250	746,688	2,738	306,388	19,880	177,694	359,693	-1,497	1,531	1,742,323
2025	143,968	3,745	1,445	721,634	2,211	309,383	19,023	236,715	366,388	-1,480	199	1,803,232
Rolling 12 Months Ending in November												
2024	138,872	2,345	1,380	812,274	3,054	336,745	22,084	185,610	393,317	-1,632	1,769	1,895,820
2025	157,710	4,141	NM	787,475	2,449	340,340	20,756	247,396	400,669	-1,602	295	1,961,200

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

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Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

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Table 1.2.C. Net Generation by Energy Source: Commercial Sector, 2015-November 2025
(Thousand Megawatthours)

	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities		
	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar	
Period	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar	
Annual Totals																
2015	509	183	8	7,471	0	0	35	416	2,803	0	1,170	12,595	5,689	6,106	6,106	
2016	383	77	6	7,730	0	0	217	529	2,697	0	1,068	12,706	6,158	6,687	6,687	
2017	329	103	8	8,042	0	0	240	521	2,729	0	1,088	13,060	7,685	8,206	8,206	
2018	303	132	7	8,419	0	0	227	525	2,688	0	1,010	13,312	9,798	10,324	10,324	
2019	268	116	5	8,610	0	0	188	587	2,840	0	1,076	13,689	11,588	11,588	11,588	
2020	240	97	2	8,110	0	0	214	586	2,761	0	1,035	13,046	12,859	13,445	13,445	
2021	280	94	4	7,346	0	0	258	598	2,978	0	1,209	12,768	15,124	15,722	15,722	
2022	287	101	10	7,830	0	0	263	669	4,185	0	3,391	16,737	17,724	18,393	18,393	
2023	220	76	2	7,744	0	0	293	615	3,930	0	3,185	16,066	19,751	20,366	20,366	
2024	204	12	4	7,157	0	0	311	566	3,875	0	3,130	15,258	21,652	22,218	22,218	
Year 2023																
January	28	9	1	624	0	0	29	28	327	0	270	1,316	1,119	1,147	1,147	
February	26	19	0	587	0	0	26	38	290	0	230	1,215	1,234	1,272	1,272	
March	20	7	0	611	0	0	30	51	305	0	240	1,264	1,680	1,731	1,731	
April	21	4	0	564	0	0	30	67	295	0	234	1,214	1,855	1,923	1,923	
May	17	5	0	594	0	0	26	71	333	0	271	1,317	2,023	2,095	2,095	
June	9	4	0	660	0	0	19	66	343	0	281	1,381	2,011	2,077	2,077	
July	12	5	0	784	0	0	24	70	346	0	289	1,529	2,087	2,156	2,156	
August	12	4	0	746	0	0	24	62	346	0	277	1,471	2,010	2,072	2,072	
Sept	15	4	0	706	0	0	18	53	317	0	257	1,370	1,796	1,849	1,849	
October	18	5	0	627	0	0	23	46	332	0	271	1,323	1,558	1,604	1,604	
November	18	5	0	609	0	0	22	37	340	0	277	1,308	1,225	1,262	1,262	
December	23	6	1	633	0	0	23	25	358	0	288	1,358	1,153	1,178	1,178	
Year 2024																
January	34	0	1	620	0	0	30	23	346	0	278	1,330	1,218	1,241	1,241	
February	23	-1	0	567	0	0	28	34	305	0	247	1,204	1,386	1,420	1,420	
March	19	2	0	565	0	0	31	48	313	0	243	1,221	1,821	1,869	1,869	
April	15	3	0	533	0	0	30	56	305	0	245	1,187	2,007	2,063	2,063	
May	7	0	1	525	0	0	32	64	338	0	278	1,245	2,216	2,280	2,280	
June	10	6	1	613	0	0	23	67	323	0	264	1,308	2,213	2,280	2,280	
July	14	1	0	728	0	0	24	63	335	0	270	1,435	2,297	2,360	2,360	
August	15	0	0	699	0	0	23	61	330	0	280	1,409	2,204	2,265	2,265	
Sept	16	-1	0	602	0	0	20	48	316	0	255	1,257	1,969	2,018	2,018	
October	14	-2	0	563	0	0	21	46	315	0	258	1,215	1,709	1,755	1,755	
November	17	2	0	563	0	0	23	31	321	0	254	1,210	1,336	1,367	1,367	
December	19	1	1	580	0	0	25	25	328	0	259	1,238	1,276	1,300	1,300	
Year 2025																
January	28	NM	1	657	0	0	31	38	323	0	255	1,350	1,409	1,446	1,446	
February	22	NM	1	578	0	0	NM	38	309	0	246	1,227	1,534	1,573	1,573	
March	16	6	0	611	0	0	NM	57	320	0	254	1,291	2,074	2,131	2,131	
April	14	4	0	534	0	0	33	63	302	0	242	1,192	2,323	2,386	2,386	
May	15	NM	0	546	0	0	32	66	290	0	238	1,190	2,526	2,592	2,592	
June	12	6	0	661	0	0	29	72	312	0	247	1,339	2,532	2,604	2,604	
July	18	6	0	757	0	0	NM	76	318	0	258	1,459	2,637	2,713	2,713	
August	15	14	0	712	0	0	NM	73	320	0	264	1,427	2,530	2,604	2,604	
Sept	17	NM	0	672	0	0	20	65	299	0	246	1,323	2,277	2,342	2,342	
October	17	4	0	663	0	0	22	56	326	0	266	1,355	1,969	2,025	2,025	
November	18	5	0	663	0	0	26	46	324	0	255	1,337	1,533	1,580	1,580	
Year to Date																
2023	197	70	1	7,111	0	0	270	590	3,573	0	2,897	14,708	18,598	19,188	19,188	
2024	184	11	3	6,577	0	0	285	541	3,547	0	2,871	14,020	20,377	20,918	20,918	
2025	194	77	2	7,051	0	0	301	651	3,443	0	2,771	14,490	23,344	23,995	23,995	
Rolling 12 Months Ending in November																
2024	208	17	3	7,210	0	0	308	567	3,905	0	3,159	15,377	21,530	22,096	22,096	
2025	213	NM	3	7,631	0	0	NM	676	3,771	0	3,030	15,729	24,620	25,295	25,295	

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

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Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-961M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.D. Net Generation by Energy Source: Industrial Sector, 2015-November 2025
(Thousand Megawatthours)

Period	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities	
	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals															
2015	10,896	563	990	88,355	9,401	0	1,410	21	28,614	0	5,462	145,712	1,451	1,472	1,472
2016	9,103	503	909	91,197	8,895	0	1,269	27	28,663	0	5,324	145,890	2,060	2,087	2,087
2017	7,669	463	776	91,647	8,343	0	1,382	42	28,508	0	4,928	143,758	2,364	2,406	2,406
2018	7,011	517	640	94,892	9,377	0	1,149	47	28,440	0	4,725	146,798	2,636	2,683	2,683
2019	5,957	424	576	100,065	8,554	0	1,033	85	27,276	0	4,567	148,537	3,041	3,127	3,127
2020	5,451	398	510	96,381	8,644	0	1,001	101	26,348	0	4,231	143,064	3,484	3,586	3,586
2021	5,278	400	367	95,240	8,093	0	936	137	25,324	0	3,975	139,750	3,858	3,994	3,994
2022	5,128	614	379	96,548	8,271	0	899	276	24,226	0	3,702	140,043	4,048	4,324	4,324
2023	4,327	494	273	98,463	8,438	0	844	326	22,130	0	3,369	138,664	4,382	4,708	4,708
2024	4,276	372	302	96,771	7,870	0	810	546	22,675	0	3,127	136,749	4,719	5,265	5,265
Year 2023															
January	414	59	32	8,052	660	0	85	16	1,989	0	290	11,597	244	260	260
February	354	50	25	7,582	654	0	86	18	1,753	0	281	10,803	259	277	277
March	343	48	31	8,127	748	0	104	24	1,916	0	276	11,616	370	395	395
April	334	39	17	7,021	665	0	87	34	1,725	0	252	10,176	408	442	442
May	359	32	20	7,791	703	0	84	35	1,882	0	273	11,180	447	481	481
June	362	38	18	8,433	701	0	69	35	1,751	0	253	11,660	446	481	481
July	387	38	27	8,854	741	0	69	37	1,813	0	292	12,255	461	497	497
August	366	38	23	8,930	755	0	57	34	1,918	0	290	12,410	444	478	478
Sept	358	36	19	8,511	694	0	46	30	1,789	0	276	11,760	400	429	429
October	340	36	20	8,171	675	0	40	26	1,747	0	304	11,358	363	389	389
November	340	38	21	8,293	697	0	45	21	1,875	0	293	11,622	286	307	307
December	370	41	20	8,699	746	0	72	17	1,971	0	290	12,226	254	271	271
Year 2024															
January	383	42	27	8,925	782	0	88	23	1,936	0	273	12,477	268	290	290
February	346	39	28	7,860	687	0	89	32	1,849	0	250	11,181	296	329	329
March	380	29	30	7,853	655	0	89	43	1,935	0	249	11,263	406	449	449
April	293	32	24	7,687	657	0	89	52	1,849	0	242	10,925	440	492	492
May	341	27	22	7,834	680	0	85	62	1,904	0	268	11,224	478	540	540
June	348	29	23	7,795	649	0	58	62	1,866	0	291	11,122	476	539	539
July	388	30	32	8,475	684	0	48	61	1,939	0	302	11,960	490	551	551
August	371	28	23	8,914	687	0	51	59	1,958	0	264	12,354	473	532	532
Sept	346	27	19	8,027	572	0	36	52	1,835	0	240	11,154	433	485	485
October	344	30	22	7,330	555	0	62	44	1,736	0	217	10,338	390	433	433
November	352	28	23	7,595	583	0	51	31	1,922	0	287	10,852	303	334	334
December	385	32	29	8,476	681	0	63	25	1,946	0	263	11,900	267	292	292
Year 2025															
January	410	45	NM	8,936	803	0	67	35	1,886	0	252	12,472	285	320	320
February	359	35	14	7,619	788	0	63	36	1,742	0	221	10,877	305	341	341
March	388	30	33	8,199	614	0	76	50	1,903	0	241	11,534	433	483	483
April	349	28	21	7,613	523	0	69	58	1,771	0	255	10,687	469	527	527
May	308	26	32	7,833	517	0	78	63	1,863	0	267	10,988	516	579	579
June	363	37	NM	7,835	714	0	70	68	1,845	0	248	11,220	515	583	583
July	390	30	15	8,404	654	0	68	78	1,969	0	267	11,874	532	610	610
August	362	30	48	8,505	721	0	63	72	1,917	0	276	11,995	516	588	588
Sept	338	30	28	8,056	805	0	55	116	1,833	0	247	11,507	466	581	581
October	332	34	NM	7,861	878	0	55	102	1,786	0	241	11,319	422	524	524
November	324	25	26	8,149	676	0	58	138	1,817	0	238	11,451	326	465	465
Year to Date															
2023	3,956	453	252	89,764	7,692	0	772	309	20,160	0	3,080	126,438	4,128	4,436	4,436
2024	3,891	341	273	88,295	7,188	0	747	521	20,729	0	2,864	124,849	4,452	4,973	4,973
2025	3,923	350	325	89,011	7,693	0	722	816	20,331	0	2,754	125,925	4,785	5,601	5,601
Rolling 12 Months Ending in November															
2024	4,261	382	294	96,994	7,934	0	819	538	22,700	0	3,154	137,075	4,707	5,244	5,244
2025	4,309	381	NM	97,488	8,374	0	785	841	22,277	0	3,017	137,825	5,052	5,893	5,893

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report;

Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-961M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.E. Net Generation by Energy Source: Residential Sector, 2015-November 2025
(Thousand Megawatthours)

	Small Scale Generation
Period	Estimated Small Scale Solar Photovoltaic Generation
Annual Totals	
2015	6,999
2016	10,595
2017	13,942
2018	17,105
2019	20,914
2020	25,179
2021	30,182
2022	39,510
2023	49,273
2024	57,547
Year 2023	
January	2,625
February	2,894
March	3,954
April	4,478
May	5,073
June	4,948
July	5,173
August	5,049
Sept	4,409
October	4,155
November	3,428
December	3,087
Year 2024	
January	3,240
February	3,659
March	4,885
April	5,385
May	5,845
June	5,863
July	5,991
August	5,735
Sept	5,108
October	4,638
November	3,754
December	3,442
Year 2025	
January	3,703
February	3,966
March	5,455
April	5,966
May	6,267
June	6,378
July	6,689
August	6,273
Sept	5,723
October	5,198
November	4,128
Year to Date	
2023	46,186
2024	54,105
2025	59,746
Rolling 12 Months Ending in November	
2024	57,191
2025	63,188

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary.
Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.
Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Sources:
Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.3.A. Utility Scale Facility Net Generation
by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	9,438	8,614	9.6%	104	91	8,991	8,150	185	198	158	176
Connecticut	3,697	3,793	-2.5%	5	8	3,626	3,708	22	19	43	58
Maine	1,301	1,205	7.9%	NM	0	1,209	1,111	3	3	88	91
Massachusetts	1,976	1,917	3.0%	NM	25	1,774	1,714	150	167	12	12
New Hampshire	1,467	727	101.7%	NM	0	1,459	720	5	6	2	2
Rhode Island	834	835	-0.1%	0	0	817	819	4	3	12	13
Vermont	164	135	21.7%	58	57	106	78	0	0	0	0
Middle Atlantic	32,644	32,859	-0.7%	2,726	2,769	29,153	29,348	324	288	442	454
New Jersey	4,953	4,306	15.0%	NM	11	4,782	4,155	100	90	55	51
New York	10,414	10,172	2.4%	2,701	2,753	7,471	7,204	171	151	70	65
Pennsylvania	17,277	18,381	-6.0%	9	6	16,900	17,989	52	48	316	338
East North Central	50,334	47,728	5.5%	18,536	17,568	30,793	29,301	142	132	864	727
Illinois	14,943	14,286	4.6%	532	264	14,199	13,849	34	25	178	148
Indiana	7,722	7,522	2.7%	4,586	4,459	2,688	2,779	19	18	430	266
Michigan	10,786	9,846	9.5%	7,921	7,575	2,698	2,093	61	59	105	119
Ohio	11,688	11,052	5.8%	1,405	1,326	10,221	9,627	16	19	46	81
Wisconsin	5,195	5,022	3.5%	4,092	3,945	987	953	11	11	104	113
West North Central	29,458	27,304	7.9%	20,919	19,009	8,119	7,859	57	48	364	388
Iowa	6,283	6,038	4.1%	4,914	4,697	1,178	1,141	10	11	181	189
Kansas	4,136	4,563	-9.3%	1,832	2,169	2,271	2,360	NM	1	32	33
Minnesota	4,723	4,462	5.8%	3,186	2,954	1,390	1,361	29	24	119	124
Missouri	5,369	4,134	29.9%	4,873	3,700	477	419	16	12	3	3
Nebraska	3,447	2,781	23.9%	2,396	1,794	1,040	968	1	2	11	18
North Dakota	3,715	3,577	3.8%	2,772	2,758	929	804	0	0	13	15
South Dakota	1,785	1,749	2.1%	947	936	834	807	NM	NM	NM	5
South Atlantic	61,645	59,437	3.7%	49,887	48,716	10,372	9,297	215	181	1,171	1,243
Delaware	425	282	50.8%	6	8	326	175	1	1	93	99
District of Columbia	14	15	-3.2%	NM	0	4	2	11	13	0	0
Florida	18,667	19,736	-5.4%	17,255	18,256	1,049	1,110	74	76	289	294
Georgia	11,183	9,893	13.0%	9,358	8,268	1,556	1,268	NM	0	268	356
Maryland	2,568	2,343	9.6%	64	80	2,471	2,232	29	26	5	5
North Carolina	9,927	9,957	-0.3%	8,315	8,642	1,474	1,191	23	19	115	105
South Carolina	7,560	7,080	6.8%	7,064	6,706	393	278	0	0	103	96
Virginia	7,087	6,877	3.1%	4,750	4,616	2,056	2,012	78	47	203	202
West Virginia	4,212	3,255	29.4%	3,074	2,140	1,042	1,029	0	0	96	87
East South Central	27,187	26,227	3.7%	23,314	21,850	3,085	3,550	16	16	772	811
Alabama	11,511	11,396	1.0%	8,835	7,913	2,283	3,046	0	0	394	437
Kentucky	5,370	4,316	24.4%	5,166	4,238	162	32	NM	0	43	46
Mississippi	5,275	5,801	-9.1%	4,616	5,286	494	355	0	0	165	160
Tennessee	5,031	4,715	6.7%	4,698	4,413	147	118	16	16	170	167
West South Central	63,516	60,903	4.3%	18,382	18,234	38,737	37,042	90	42	6,307	5,586
Arkansas	5,217	4,284	21.8%	4,736	3,762	381	429	NM	3	95	90
Louisiana	8,260	7,880	4.8%	5,187	5,342	641	483	15	3	2,417	2,052
Oklahoma	6,526	6,963	-6.3%	2,988	2,917	3,468	3,976	0	-1	70	71
Texas	43,514	41,776	4.2%	5,471	6,213	34,246	32,155	72	36	3,725	3,373
Mountain	30,563	28,795	6.1%	20,442	19,235	9,771	9,250	48	42	301	268
Arizona	8,246	8,372	-1.5%	6,076	6,280	2,156	2,080	12	10	NM	2
Colorado	4,253	4,578	-7.1%	2,612	2,932	1,620	1,626	NM	1	20	19
Idaho	1,663	1,363	22.0%	1,096	830	507	473	6	6	54	53
Montana	2,609	2,299	13.5%	1,079	928	1,528	1,369	0	0	3	2
Nevada	3,067	3,050	0.6%	1,861	1,839	1,158	1,174	8	7	40	30
New Mexico	3,313	2,694	23.0%	1,589	1,099	1,690	1,582	NM	7	26	6
Utah	3,174	3,014	5.3%	2,752	2,554	376	414	13	11	34	35
Wyoming	4,238	3,424	23.8%	3,376	2,772	737	532	0	0	124	120
Pacific Contiguous	28,662	29,122	-1.6%	15,872	16,915	11,547	10,840	198	194	1,045	1,174
California	15,289	14,914	2.5%	5,464	5,663	8,795	8,115	190	186	839	951
Oregon	5,407	5,393	0.3%	3,552	3,577	1,783	1,744	7	6	66	66
Washington	7,966	8,815	-9.6%	6,856	7,675	970	981	NM	2	139	157
Pacific Noncontiguous	1,329	1,361	-2.4%	953	991	287	276	62	68	27	27
Alaska	528	599	-11.8%	468	535	16	19	37	37	8	8
Hawaii	801	763	5.0%	485	456	272	257	25	31	19	19
U.S. Total	334,779	322,351	3.9%	171,134	165,377	150,856	144,913	1,337	1,210	11,451	10,852

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.3.B. Utility Scale Facility Net Generation

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	101,994	100,353	1.6%	1,554	1,458	96,835	95,200	1,889	1,877	1,716	1,818
Connecticut	39,451	40,713	-3.1%	56	125	38,603	39,813	275	176	516	600
Maine	13,320	13,631	-2.3%	NM	2	12,367	12,671	37	38	913	920
Massachusetts	20,921	19,202	9.0%	665	511	18,639	16,983	1,478	1,571	139	137
New Hampshire	17,457	15,499	12.6%	NM	7	17,368	15,417	58	53	24	22
Rhode Island	8,781	9,241	-5.0%	0	0	8,619	9,065	39	37	124	139
Vermont	2,064	2,067	-0.1%	824	813	1,239	1,252	2	2	0	0
Middle Atlantic	399,685	392,596	1.8%	31,524	33,659	359,753	350,956	3,564	3,226	4,844	4,754
New Jersey	55,667	55,313	0.6%	274	257	53,695	53,434	1,128	1,045	570	576
New York	119,857	117,727	1.8%	31,125	33,298	86,023	82,005	1,890	1,649	819	775
Pennsylvania	224,160	219,556	2.1%	124	103	220,035	215,517	546	533	3,455	3,403
East North Central	586,642	558,178	5.1%	222,010	201,600	353,536	345,951	1,618	1,611	9,477	9,017
Illinois	175,726	168,576	4.2%	4,622	3,899	168,732	162,557	412	366	1,961	1,753
Indiana	100,014	87,632	14.1%	65,749	54,073	29,498	29,105	167	212	4,600	4,241
Michigan	116,192	113,325	2.5%	87,654	81,965	26,736	29,530	664	660	1,138	1,169
Ohio	133,803	129,438	3.4%	14,912	14,343	117,940	114,166	254	273	696	657
Wisconsin	60,907	59,208	2.9%	49,073	47,320	10,630	10,592	121	100	1,082	1,196
West North Central	339,899	322,697	5.3%	247,719	231,654	87,533	86,205	589	565	4,058	4,273
Iowa	66,917	64,096	4.4%	53,670	50,337	11,174	11,571	99	121	1,974	2,067
Kansas	57,427	52,728	8.9%	32,177	27,294	24,906	25,081	11	12	332	342
Minnesota	55,274	53,382	3.5%	38,895	37,116	14,851	14,714	279	234	1,248	1,317
Missouri	65,384	61,064	7.1%	58,290	54,808	6,867	6,040	189	180	38	36
Nebraska	36,540	33,764	8.2%	25,541	22,468	10,729	10,981	11	18	259	297
North Dakota	38,300	38,493	-0.5%	28,721	29,643	9,426	8,696	0	0	152	154
South Dakota	20,058	19,170	4.6%	10,425	9,989	9,580	9,122	NM	NM	53	59
South Atlantic	785,606	767,869	2.3%	645,180	633,706	124,325	117,207	2,458	2,375	13,643	14,582
Delaware	4,865	4,427	9.9%	77	70	3,714	3,278	7	5	1,067	1,074
District of Columbia	174	172	1.1%	NM	1	45	29	127	142	0	0
Florida	248,378	247,597	0.3%	231,994	232,159	12,199	11,309	951	930	3,235	3,200
Georgia	134,134	128,149	4.7%	110,068	105,734	20,125	17,965	5	3	3,936	4,447
Maryland	34,427	32,478	6.0%	3,093	2,806	30,979	29,328	300	292	55	52
North Carolina	123,210	123,048	0.1%	101,084	102,445	20,598	19,150	264	241	1,264	1,213
South Carolina	95,570	91,737	4.2%	89,548	85,969	4,863	4,240	1	2	1,157	1,526
Virginia	96,552	94,013	2.7%	71,221	69,686	22,533	21,565	803	761	1,995	2,001
West Virginia	48,296	46,247	4.4%	38,093	34,835	9,269	10,343	0	0	934	1,069
East South Central	335,627	331,845	1.1%	288,025	287,277	38,748	35,744	163	188	8,691	8,637
Alabama	129,268	130,570	-1.0%	95,174	96,044	29,500	29,949	0	0	4,595	4,577
Kentucky	67,044	60,816	10.2%	64,383	59,660	2,179	691	NM	1	480	464
Mississippi	72,036	70,647	2.0%	65,146	65,625	5,149	3,330	0	0	1,741	1,691
Tennessee	67,279	69,812	-3.6%	63,323	65,948	1,921	1,774	161	186	1,875	1,904
West South Central	782,366	758,060	3.2%	241,386	241,656	472,374	450,383	832	661	67,774	65,360
Arkansas	61,083	56,899	7.4%	52,235	50,303	7,824	5,625	37	48	987	923
Louisiana	93,933	91,905	2.2%	58,383	59,856	8,685	6,562	72	54	26,793	25,432
Oklahoma	83,189	86,713	-4.1%	41,025	43,417	41,451	42,527	-2	-6	714	774
Texas	544,161	522,543	4.1%	89,742	88,079	414,414	395,669	725	564	39,280	38,231
Mountain	358,080	350,382	2.2%	232,766	236,973	121,707	109,911	562	575	3,045	2,923
Arizona	107,862	106,627	1.2%	76,642	80,003	31,053	26,452	136	141	31	32
Colorado	52,162	54,056	-3.5%	31,919	34,522	20,019	19,283	22	21	202	230
Idaho	18,638	18,542	0.5%	12,183	12,521	5,838	5,474	69	70	548	476
Montana	25,860	24,071	7.4%	11,355	10,552	14,476	13,495	0	0	29	24
Nevada	41,812	42,320	-1.2%	23,086	24,466	18,222	17,297	108	103	395	453
New Mexico	35,361	36,540	-3.2%	16,523	19,436	18,559	16,935	100	100	180	69
Utah	34,599	31,882	8.5%	27,613	25,040	6,529	6,387	126	141	331	315
Wyoming	41,787	36,344	15.0%	33,446	30,432	7,011	4,588	0	0	1,330	1,324
Pacific Contiguous	341,697	350,939	-2.6%	181,869	187,640	145,301	147,838	2,140	2,272	12,387	13,189
California	191,594	198,846	-3.6%	65,577	70,347	113,841	115,499	2,066	2,184	10,110	10,817
Oregon	57,760	59,000	-2.1%	38,256	37,649	18,777	20,588	62	73	665	690
Washington	92,344	93,093	-0.8%	78,036	79,645	12,684	11,751	12	15	1,612	1,682
Pacific Noncontiguous	14,382	14,421	-0.3%	10,294	10,526	3,121	2,929	676	671	290	296
Alaska	5,821	6,068	-4.1%	5,199	5,465	168	161	371	358	85	84
Hawaii	8,561	8,354	2.5%	5,096	5,061	2,954	2,768	305	313	205	212
U.S. Total	4,045,977	3,947,342	2.5%	2,102,329	2,066,150	1,803,232	1,742,323	14,490	14,020	125,925	124,849

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.4.A. Utility Scale Facility Net Generation from Coal
by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	3	24	-89.5%	0	0	3	24	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	3	2	24.1%	0	0	3	2	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	22	-100.0%	0	0	0	22	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	991	684	44.7%	0	0	987	675	0	0	4	9
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	991	684	44.7%	0	0	987	675	0	0	4	9
East North Central	12,112	10,296	17.6%	7,465	6,880	4,568	3,350	NM	1	77	65
Illinois	2,379	1,674	42.1%	151	80	2,154	1,532	NM	1	73	61
Indiana	3,220	3,151	2.2%	2,957	2,850	263	302	0	0	0	0
Michigan	2,034	1,881	8.1%	2,010	1,865	24	15	0	0	0	0
Ohio	2,740	1,917	43.0%	612	416	2,128	1,501	0	0	0	0
Wisconsin	1,739	1,673	4.0%	1,736	1,669	0	0	0	0	NM	4
West North Central	11,079	8,343	32.8%	10,937	8,184	0	0	NM	0	141	159
Iowa	1,593	1,348	18.2%	1,480	1,229	0	0	1	0	113	119
Kansas	948	677	40.1%	948	677	0	0	0	0	0	0
Minnesota	964	801	20.4%	952	789	0	0	NM	0	11	12
Missouri	3,721	2,182	70.6%	3,721	2,182	0	0	0	0	0	0
Nebraska	1,644	1,193	37.8%	1,637	1,177	0	0	0	0	7	16
North Dakota	2,009	2,017	-0.4%	2,000	2,005	0	0	0	0	9	12
South Dakota	198	126	57.5%	198	126	0	0	0	0	0	0
South Atlantic	8,275	5,952	39.0%	7,502	5,387	745	542	2	2	26	21
Delaware	0	7	-100.0%	0	0	0	7	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	764	359	112.6%	763	358	0	0	0	0	0	2
Georgia	1,152	885	30.2%	1,146	878	0	0	0	0	NM	7
Maryland	205	52	297.5%	0	0	205	52	0	0	0	0
North Carolina	1,066	944	12.9%	1,061	939	0	0	2	2	3	2
South Carolina	1,097	1,266	-13.4%	1,092	1,266	0	0	0	0	5	0
Virginia	501	17	NM	491	7	0	0	0	0	11	10
West Virginia	3,490	2,422	44.1%	2,949	1,939	540	484	0	0	0	0
East South Central	6,585	5,681	15.9%	6,286	5,460	274	182	0	0	25	39
Alabama	1,840	1,452	26.7%	1,840	1,452	0	0	0	0	0	0
Kentucky	3,485	2,943	18.4%	3,485	2,943	0	0	0	0	0	0
Mississippi	312	276	13.0%	38	94	274	182	0	0	0	0
Tennessee	947	1,010	-6.2%	922	971	0	0	0	0	25	39
West South Central	7,468	6,333	17.9%	3,645	2,281	3,815	4,045	0	0	8	7
Arkansas	1,439	615	133.9%	1,436	312	0	301	0	0	2	3
Louisiana	324	223	45.3%	163	223	161	0	0	0	0	0
Oklahoma	707	388	82.0%	701	384	0	0	0	0	5	5
Texas	4,998	5,106	-2.1%	1,345	1,362	3,653	3,745	0	0	0	0
Mountain	7,525	7,176	4.9%	6,308	6,099	1,191	1,049	0	0	26	28
Arizona	874	634	37.8%	874	634	0	0	0	0	0	0
Colorado	743	1,306	-43.1%	743	1,306	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	1,058	881	20.1%	0	0	1,058	880	0	0	NM	0
Nevada	189	178	6.0%	94	93	95	85	0	0	0	0
New Mexico	827	432	91.4%	827	432	0	0	0	0	0	0
Utah	1,491	1,757	-15.2%	1,491	1,733	0	25	0	0	0	0
Wyoming	2,343	1,988	17.9%	2,279	1,901	38	59	0	0	26	28
Pacific Contiguous	397	374	6.2%	0	0	379	350	0	0	18	23
California	16	22	-28.1%	0	0	0	0	0	0	16	22
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	380	351	8.3%	0	0	379	350	0	0	2	1
Pacific Noncontiguous	59	60	-2.7%	35	32	10	14	13	14	0	0
Alaska	59	60	-2.7%	35	32	10	14	13	14	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	54,491	44,924	21.3%	42,179	34,323	11,971	10,232	18	17	324	352

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.4.B. Utility Scale Facility Net Generation from Coal

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	270	150	79.6%	0	0	270	150	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	31	26	16.3%	0	0	31	26	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	239	124	93.1%	0	0	239	124	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	15,359	11,339	35.5%	0	0	15,288	11,258	0	0	71	81
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	15,359	11,339	35.5%	0	0	15,288	11,258	0	0	71	81
East North Central	153,923	129,392	19.0%	96,665	79,560	56,358	49,175	25	21	875	636
Illinois	27,973	24,869	12.5%	1,399	1,032	25,731	23,254	17	10	826	573
Indiana	44,879	36,152	24.1%	42,198	33,048	2,674	3,093	8	11	0	0
Michigan	27,101	23,018	17.7%	26,890	22,866	205	149	0	0	NM	3
Ohio	32,730	26,993	21.3%	4,982	4,314	27,748	22,679	0	0	0	0
Wisconsin	21,240	18,360	15.7%	21,197	18,300	0	0	0	0	43	60
West North Central	128,080	106,704	20.0%	126,325	104,853	0	0	14	13	1,742	1,839
Iowa	17,205	12,788	34.5%	15,906	11,467	0	0	2	2	1,297	1,319
Kansas	17,771	11,688	52.0%	17,771	11,688	0	0	0	0	0	0
Minnesota	12,755	10,162	25.5%	12,635	10,026	0	0	7	6	113	130
Missouri	41,580	35,173	18.2%	41,575	35,167	0	0	5	6	0	0
Nebraska	16,611	14,631	13.5%	16,379	14,357	0	0	0	0	232	274
North Dakota	20,324	20,904	-2.8%	20,224	20,787	0	0	0	0	100	116
South Dakota	1,835	1,358	35.1%	1,835	1,358	0	0	0	0	0	0
South Atlantic	107,007	97,540	9.7%	99,125	89,373	7,578	7,882	27	17	277	268
Delaware	253	83	205.6%	0	0	253	83	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	9,359	7,411	26.3%	9,343	7,394	0	0	0	0	17	17
Georgia	17,887	16,477	8.6%	17,773	16,368	0	0	0	0	115	109
Maryland	2,105	2,132	-1.2%	0	0	2,105	2,132	0	0	0	0
North Carolina	15,743	15,249	3.2%	15,683	15,200	0	0	27	17	32	32
South Carolina	16,585	15,226	8.9%	16,560	15,213	0	0	0	0	25	12
Virginia	3,161	1,620	95.1%	3,073	1,522	0	0	0	0	88	98
West Virginia	41,914	39,343	6.5%	36,693	33,675	5,220	5,668	0	0	0	0
East South Central	84,524	78,557	7.6%	82,043	76,541	2,127	1,572	0	0	354	444
Alabama	19,940	19,021	4.8%	19,940	19,021	0	0	0	0	0	0
Kentucky	44,181	40,720	8.5%	44,181	40,720	0	0	0	0	0	0
Mississippi	3,913	2,962	32.1%	1,786	1,391	2,127	1,572	0	0	0	0
Tennessee	16,489	15,853	4.0%	16,135	15,409	0	0	0	0	354	444
West South Central	95,465	83,261	14.7%	47,498	40,616	47,885	42,567	0	0	83	79
Arkansas	18,267	14,506	25.9%	14,557	11,653	3,676	2,824	0	0	34	30
Louisiana	4,879	3,465	40.8%	3,078	2,685	1,800	780	0	0	0	0
Oklahoma	8,690	5,683	52.9%	8,641	5,634	0	0	0	0	49	49
Texas	63,630	59,607	6.7%	21,222	20,645	42,408	38,962	0	0	0	0
Mountain	82,189	78,974	4.1%	70,608	68,117	11,293	10,558	0	0	289	299
Arizona	8,231	8,985	-8.4%	8,231	8,985	0	0	0	0	0	0
Colorado	13,161	15,007	-12.3%	13,161	15,007	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	9,411	8,680	8.4%	0	0	9,407	8,676	0	0	NM	4
Nevada	2,385	2,115	12.8%	1,216	1,070	1,169	1,044	0	0	0	0
New Mexico	7,262	8,035	-9.6%	7,262	8,035	0	0	0	0	0	0
Utah	16,962	14,164	19.7%	16,737	13,822	224	342	0	0	0	0
Wyoming	24,777	21,990	12.7%	24,000	21,199	492	495	0	0	285	295
Pacific Contiguous	3,291	2,761	19.2%	0	0	3,059	2,518	0	0	232	244
California	215	223	-3.6%	0	0	0	0	0	0	215	223
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	3,076	2,538	21.2%	0	0	3,059	2,518	0	0	17	20
Pacific Noncontiguous	713	676	5.4%	473	435	111	107	129	134	0	0
Alaska	713	676	5.4%	473	435	111	107	129	134	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	670,822	589,356	13.8%	522,736	459,495	143,968	125,786	194	184	3,923	3,891

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NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.5.A. Utility Scale Facility Net Generation from Petroleum Liquids
by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	19	9	112.8%	NM	1	14	8	3	-1	1	1
Connecticut	9	1	NM	0	0	8	3	NM	-3	1	0
Maine	1	4	-74.2%	0	0	1	3	0	0	1	1
Massachusetts	7	2	201.7%	NM	0	5	1	NM	1	0	0
New Hampshire	2	2	8.7%	0	0	NM	1	1	1	0	0
Rhode Island	NM	0	NM	0	0	NM	0	0	0	0	0
Vermont	NM	0	NM	NM	0	0	0	0	0	0	0
Middle Atlantic	28	13	125.5%	12	2	14	9	NM	1	1	1
New Jersey	NM	3	NM	0	0	NM	3	NM	0	0	0
New York	21	5	286.6%	12	1	8	3	NM	0	1	0
Pennsylvania	5	4	25.4%	0	0	4	3	0	0	0	1
East North Central	41	41	1.8%	28	29	13	12	0	0	0	0
Illinois	2	2	42.6%	NM	1	2	1	NM	0	0	0
Indiana	13	12	13.8%	13	12	0	0	0	0	NM	0
Michigan	6	7	-15.5%	6	7	0	0	NM	NM	0	0
Ohio	14	15	-12.6%	NM	4	11	11	NM	0	0	0
Wisconsin	NM	4	NM	NM	4	0	0	NM	0	0	0
West North Central	39	21	89.3%	39	20	NM	0	0	0	0	0
Iowa	4	1	389.6%	4	1	NM	0	0	0	NM	0
Kansas	8	8	1.1%	8	8	0	0	0	0	0	0
Minnesota	NM	2	NM	NM	2	NM	0	0	0	0	0
Missouri	16	6	154.4%	16	6	0	0	0	0	0	0
Nebraska	NM	1	NM	NM	1	0	0	0	0	0	0
North Dakota	4	2	54.0%	4	2	0	0	0	0	0	0
South Dakota	NM	1	NM	NM	1	0	0	NM	NM	0	0
South Atlantic	102	64	59.5%	58	50	40	8	NM	1	3	6
Delaware	NM	0	NM	0	0	NM	0	0	0	0	0
District of Columbia	NM	0	NM	0	0	0	0	NM	0	0	0
Florida	13	22	-41.3%	12	22	NM	0	0	0	1	0
Georgia	11	12	-5.6%	7	5	NM	3	NM	0	NM	4
Maryland	24	4	563.2%	NM	0	24	4	0	0	0	0
North Carolina	5	7	-34.3%	3	6	NM	0	NM	0	NM	1
South Carolina	7	10	-35.2%	6	9	0	0	0	0	1	1
Virginia	33	3	849.7%	21	3	12	0	0	0	NM	0
West Virginia	9	5	62.2%	9	5	0	0	0	0	0	0
East South Central	13	21	-39.0%	12	21	NM	NM	0	0	NM	1
Alabama	NM	0	NM	NM	0	NM	NM	0	0	NM	0
Kentucky	7	7	-3.1%	7	7	0	0	0	0	0	0
Mississippi	NM	1	NM	NM	0	0	0	0	0	0	0
Tennessee	5	13	-59.0%	5	13	0	0	0	0	0	0
West South Central	17	12	37.4%	9	7	8	5	NM	0	0	0
Arkansas	4	1	205.5%	4	1	0	0	0	0	NM	0
Louisiana	NM	1	NM	NM	1	0	0	0	0	0	0
Oklahoma	2	3	-32.5%	2	3	0	0	0	0	0	0
Texas	10	7	45.6%	2	2	8	5	NM	0	0	0
Mountain	11	14	-22.8%	10	12	0	2	NM	0	0	0
Arizona	1	3	-51.1%	1	3	0	0	NM	0	0	0
Colorado	NM	3	NM	NM	3	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	NM	1	NM	NM	0	0	1	0	0	0	0
Nevada	0	0	46.1%	0	0	0	0	0	0	0	0
New Mexico	NM	0	NM	NM	0	0	0	0	0	0	0
Utah	2	4	-53.1%	2	4	0	0	0	0	0	0
Wyoming	4	2	69.2%	4	2	0	0	0	0	0	0
Pacific Contiguous	8	7	14.2%	7	5	0	0	NM	1	NM	0
California	3	4	-27.8%	3	3	0	0	0	1	0	0
Oregon	NM	0	NM	NM	0	0	0	NM	0	0	0
Washington	NM	3	NM	NM	3	0	0	0	0	NM	0
Pacific Noncontiguous	710	674	5.4%	554	530	138	125	0	1	17	18
Alaska	97	85	14.9%	93	80	0	0	NM	0	4	4
Hawaii	613	589	4.0%	460	449	138	125	0	1	14	14
U.S. Total	989	875	13.0%	731	675	228	170	5	2	25	28

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NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.5.B. Utility Scale Facility Net Generation from Petroleum Liquids

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	713	154	362.7%	40	33	613	138	39	-30	22	13
Connecticut	199	2	NM	NM	4	186	49	2	-53	8	2
Maine	74	41	81.4%	0	0	61	30	0	0	14	11
Massachusetts	311	87	256.7%	32	27	253	47	26	12	0	1
New Hampshire	98	16	516.1%	0	0	89	7	9	9	0	0
Rhode Island	26	6	359.1%	0	0	25	4	NM	NM	0	0
Vermont	5	2	96.9%	5	2	0	0	0	0	0	0
Middle Atlantic	1,266	350	261.6%	388	114	843	213	NM	11	16	12
New Jersey	121	25	382.6%	0	0	118	24	NM	1	0	0
New York	942	246	282.3%	384	111	538	123	NM	7	8	5
Pennsylvania	203	79	158.2%	NM	3	187	66	5	3	NM	7
East North Central	462	389	18.8%	311	265	138	112	4	2	NM	10
Illinois	28	19	50.9%	NM	5	22	13	NM	0	0	0
Indiana	149	105	42.2%	149	104	NM	0	1	1	NM	0
Michigan	85	81	4.0%	82	79	0	0	NM	NM	3	2
Ohio	148	125	18.8%	25	23	117	99	2	0	NM	NM
Wisconsin	52	59	-12.6%	49	55	0	0	NM	0	2	5
West North Central	487	388	25.6%	475	381	NM	2	2	2	8	2
Iowa	58	38	51.4%	56	36	NM	2	0	1	NM	0
Kansas	90	91	-0.9%	90	91	0	0	0	0	0	0
Minnesota	14	18	-20.4%	NM	14	NM	0	1	2	8	2
Missouri	220	138	59.9%	220	138	0	0	0	0	0	0
Nebraska	65	47	39.8%	65	47	0	0	0	0	0	0
North Dakota	27	40	-32.8%	27	40	0	0	0	0	0	0
South Dakota	NM	16	NM	NM	16	0	0	NM	NM	0	0
South Atlantic	1,602	1,013	58.2%	869	630	664	293	NM	14	63	77
Delaware	84	19	345.8%	0	0	83	19	0	0	0	0
District of Columbia	NM	0	NM	0	0	0	0	NM	0	0	0
Florida	194	159	22.0%	153	150	38	5	0	0	3	5
Georgia	164	125	30.6%	66	43	54	28	NM	1	42	53
Maryland	350	168	108.2%	5	-1	345	169	1	NM	0	0
North Carolina	159	150	6.4%	132	120	18	21	NM	3	NM	6
South Carolina	88	88	0.2%	81	79	1	2	0	0	7	7
Virginia	438	193	126.8%	307	129	126	49	0	9	5	5
West Virginia	124	110	12.6%	124	110	0	0	0	0	0	0
East South Central	207	169	22.2%	193	157	NM	0	0	0	13	12
Alabama	16	13	30.4%	8	4	NM	0	0	0	NM	8
Kentucky	69	52	33.6%	69	52	0	0	0	0	0	0
Mississippi	10	7	30.4%	5	5	0	0	0	0	5	3
Tennessee	112	98	14.5%	111	97	0	0	0	0	0	0
West South Central	248	248	0.3%	124	139	118	102	NM	0	6	6
Arkansas	NM	50	NM	NM	44	4	6	0	0	NM	0
Louisiana	NM	9	NM	NM	9	0	0	0	0	0	0
Oklahoma	34	26	27.2%	32	24	0	0	0	0	2	3
Texas	153	162	-5.5%	35	62	114	96	NM	0	4	3
Mountain	152	165	-7.5%	140	146	12	18	NM	0	0	0
Arizona	38	28	37.8%	38	28	0	0	NM	0	0	0
Colorado	NM	39	NM	NM	35	0	3	0	0	0	0
Idaho	0	0	-22.9%	0	0	0	0	0	0	0	0
Montana	8	19	-56.4%	NM	6	8	12	0	0	0	0
Nevada	7	5	31.5%	5	4	2	1	0	0	0	0
New Mexico	NM	1	NM	NM	1	0	0	0	0	0	0
Utah	30	31	-1.8%	28	30	2	1	0	0	0	0
Wyoming	47	42	11.9%	47	42	0	0	0	0	0	0
Pacific Contiguous	94	105	-10.4%	NM	76	10	12	NM	6	21	11
California	52	51	1.8%	29	30	3	6	1	6	20	9
Oregon	NM	13	NM	NM	13	0	0	NM	0	0	0
Washington	NM	41	NM	NM	33	7	6	0	0	NM	2
Pacific Noncontiguous	7,269	7,251	0.2%	5,726	5,767	1,345	1,282	6	6	192	197
Alaska	932	848	10.0%	882	798	0	0	2	2	47	47
Hawaii	6,337	6,404	-1.0%	4,844	4,969	1,345	1,282	4	4	145	150
U.S. Total	12,501	10,232	22.2%	8,329	7,709	3,745	2,172	77	11	350	341

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.6.A. Utility Scale Facility Net Generation from Petroleum Coke
by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1	0	--	0	0	1	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	1	0	--	0	0	1	0	0	0	0	0
East North Central	243	166	46.4%	125	62	104	90	0	0	14	14
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	139	76	83.6%	125	62	0	0	0	0	14	14
Ohio	104	90	14.9%	0	0	104	90	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	55	28	100.7%	48	23	0	0	0	0	8	4
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	48	23	105.6%	48	23	0	0	0	0	0	0
Georgia	8	4	75.1%	0	0	0	0	0	0	8	4
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	4	4	-8.8%	0	0	0	0	0	0	4	4
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	4	4	-8.8%	0	0	0	0	0	0	4	4
Mountain	30	22	36.3%	0	0	30	22	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	30	22	36.3%	0	0	30	22	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	334	220	51.6%	173	85	135	112	0	0	26	23

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.6.B. Utility Scale Facility Net Generation from Petroleum Coke

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1	0	--	0	0	1	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	1	0	--	0	0	1	0	0	0	0	0
East North Central	2,553	2,202	15.9%	1,392	1,154	1,024	916	0	0	137	131
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	1,520	1,282	18.5%	1,384	1,151	0	0	0	0	137	131
Ohio	1,024	917	11.7%	0	0	1,024	916	0	0	0	1
Wisconsin	9	3	185.8%	9	3	0	0	0	0	0	0
West North Central	2	4	-32.0%	0	0	0	0	2	3	0	1
Iowa	2	4	-32.0%	0	0	0	0	2	3	0	1
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	1,128	695	62.2%	993	608	0	0	0	0	134	88
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	993	608	63.4%	993	608	0	0	0	0	0	0
Georgia	134	88	53.6%	0	0	0	0	0	0	134	88
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	492	90	446.9%	438	37	0	0	0	0	54	53
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	438	37	NM	438	37	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	54	53	0.9%	0	0	0	0	0	0	54	53
Mountain	419	333	25.8%	0	0	419	333	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	419	333	25.8%	0	0	419	333	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	4,596	3,325	38.2%	2,824	1,799	1,445	1,250	2	3	325	273

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NM = Not meaningful due to large relative standard error or excessive percentage change.

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Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.7.A. Utility Scale Facility Net Generation from Natural Gas
by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	5,283	5,286	-0.1%	NM	15	5,090	5,065	93	108	85	97
Connecticut	2,022	2,368	-14.6%	3	7	1,956	2,282	20	22	43	58
Maine	527	502	5.1%	0	0	509	486	3	2	15	13
Massachusetts	1,629	1,629	0.0%	NM	8	1,540	1,529	65	81	12	12
New Hampshire	351	13	NM	0	0	348	10	1	1	2	2
Rhode Island	752	774	-2.8%	0	0	736	759	3	2	12	13
Vermont	0	0	16.3%	0	0	0	0	0	0	0	0
Middle Atlantic	16,550	17,817	-7.1%	925	948	15,203	16,487	98	53	324	329
New Jersey	2,288	2,343	-2.4%	NM	3	2,220	2,287	24	18	37	34
New York	4,763	4,683	1.7%	914	943	3,738	3,669	61	21	51	50
Pennsylvania	9,500	10,791	-12.0%	6	2	9,246	10,530	12	14	236	245
East North Central	17,902	17,300	3.5%	6,895	6,924	10,502	9,953	123	114	382	308
Illinois	2,050	1,573	30.3%	341	172	1,609	1,326	32	24	68	51
Indiana	2,799	2,905	-3.6%	1,381	1,455	1,221	1,327	18	17	179	106
Michigan	4,637	4,062	14.1%	2,558	2,547	1,987	1,424	53	50	39	41
Ohio	6,492	6,803	-4.6%	768	876	5,685	5,876	14	18	25	33
Wisconsin	1,924	1,957	-1.6%	1,847	1,874	NM	0	6	6	72	77
West North Central	2,557	3,228	-20.8%	1,998	2,478	381	577	32	26	145	147
Iowa	484	592	-18.3%	412	518	0	0	9	10	63	65
Kansas	287	388	-26.1%	256	357	0	0	0	0	31	32
Minnesota	921	1,364	-32.5%	502	797	370	517	8	9	41	42
Missouri	479	467	2.6%	450	396	NM	61	14	7	3	3
Nebraska	NM	37	NM	NM	35	0	0	0	1	3	2
North Dakota	164	193	-14.9%	163	192	0	0	0	0	2	1
South Dakota	157	187	-16.1%	154	184	0	0	0	0	NM	3
South Atlantic	27,548	30,766	-10.5%	22,226	25,656	4,884	4,637	57	56	382	417
Delaware	393	249	57.9%	5	7	314	156	0	0	74	85
District of Columbia	6	9	-26.4%	0	0	0	0	6	9	0	0
Florida	12,772	15,300	-16.5%	11,963	14,364	680	815	NM	10	119	112
Georgia	4,196	4,156	1.0%	3,468	3,513	690	578	0	0	38	65
Maryland	793	773	2.5%	64	80	697	664	27	25	5	5
North Carolina	3,760	4,068	-7.6%	3,192	3,639	543	409	13	11	12	9
South Carolina	1,648	1,573	4.8%	1,515	1,478	125	84	0	0	8	10
Virginia	3,616	4,176	-13.4%	1,953	2,426	1,597	1,673	0	3	66	74
West Virginia	365	463	-21.2%	66	149	238	256	0	0	61	58
East South Central	10,849	12,048	-10.0%	8,278	8,727	2,250	2,986	15	16	306	320
Alabama	4,720	5,070	-6.9%	2,379	1,938	2,203	2,980	0	0	138	152
Kentucky	1,409	981	43.6%	1,346	955	47	5	0	0	15	21
Mississippi	3,709	4,663	-20.5%	3,665	4,612	0	1	0	0	43	50
Tennessee	1,012	1,334	-24.2%	887	1,222	0	0	15	16	109	97
West South Central	30,079	30,552	-1.5%	11,008	11,838	13,356	13,673	85	41	5,630	4,999
Arkansas	2,102	1,798	16.9%	1,956	1,778	128	2	NM	2	16	15
Louisiana	6,051	5,698	6.2%	3,669	3,617	249	320	15	3	2,117	1,758
Oklahoma	2,435	3,225	-24.5%	1,620	1,835	778	1,352	0	0	37	38
Texas	19,490	19,830	-1.7%	3,763	4,608	12,201	12,000	68	35	3,459	3,188
Mountain	10,362	9,593	8.0%	8,465	7,692	1,688	1,729	34	32	175	139
Arizona	3,992	3,993	0.0%	2,853	2,798	1,129	1,185	10	10	0	0
Colorado	1,586	1,477	7.4%	1,393	1,241	179	222	0	0	14	13
Idaho	463	584	-20.7%	349	445	100	120	3	3	11	16
Montana	117	102	14.1%	111	95	6	8	0	0	NM	0
Nevada	1,743	1,625	7.3%	1,682	1,581	17	10	5	4	39	30
New Mexico	787	544	44.7%	505	356	248	175	NM	7	26	6
Utah	1,207	794	52.1%	1,171	757	NM	8	8	8	20	21
Wyoming	466	473	-1.6%	400	419	0	0	0	0	66	54
Pacific Contiguous	10,082	10,815	-6.8%	4,291	5,146	4,950	4,720	126	116	715	833
California	7,095	7,000	1.4%	2,556	2,698	3,776	3,447	122	112	641	743
Oregon	2,039	2,248	-9.3%	1,010	1,196	1,015	1,035	4	3	11	15
Washington	948	1,567	-39.5%	725	1,252	158	238	0	1	64	75
Pacific Noncontiguous	203	282	-28.0%	199	278	0	0	0	0	4	5
Alaska	203	282	-28.0%	199	278	0	0	0	0	4	5
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	131,416	137,687	-4.6%	64,300	69,701	58,303	59,828	663	563	8,149	7,595

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.7.B. Utility Scale Facility Net Generation from Natural Gas

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	55,675	57,197	-2.7%	327	261	53,430	54,926	997	981	921	1,028
Connecticut	22,141	23,682	-6.5%	29	89	21,354	22,772	250	223	509	598
Maine	4,988	6,103	-18.3%	0	0	4,829	5,939	28	29	130	136
Massachusetts	16,149	14,888	8.5%	298	171	15,042	13,898	675	686	134	133
New Hampshire	4,689	4,213	11.3%	0	0	4,652	4,179	13	12	24	22
Rhode Island	7,707	8,309	-7.3%	0	0	7,552	8,139	31	31	124	139
Vermont	1	1	-5.0%	0	0	0	0	1	0	0	0
Middle Atlantic	215,267	216,022	-0.3%	11,546	12,161	199,174	199,701	1,055	661	3,493	3,499
New Jersey	27,289	27,618	-1.2%	137	135	26,533	26,882	253	229	367	372
New York	56,637	56,869	-0.4%	11,366	12,002	44,012	44,002	655	298	605	567
Pennsylvania	131,341	131,535	-0.1%	43	24	128,629	128,817	147	134	2,522	2,560
East North Central	208,574	216,936	-3.9%	80,223	82,725	122,858	128,606	1,405	1,415	4,087	4,190
Illinois	29,818	27,568	8.2%	2,484	2,745	26,189	23,671	388	350	757	802
Indiana	36,419	36,435	0.0%	19,283	18,386	15,117	15,995	151	192	1,868	1,861
Michigan	47,891	51,661	-7.3%	27,971	28,676	18,906	21,925	573	571	441	489
Ohio	72,838	77,274	-5.7%	9,637	9,740	62,646	67,016	233	255	322	263
Wisconsin	21,608	23,999	-10.0%	20,848	23,178	NM	0	61	46	699	775
West North Central	38,240	42,549	-10.1%	30,151	34,036	6,294	6,647	336	335	1,459	1,531
Iowa	8,048	8,988	-10.5%	7,338	8,206	NM	0	89	108	621	674
Kansas	3,881	5,021	-22.7%	3,564	4,695	0	0	0	0	318	326
Minnesota	11,678	14,359	-18.7%	7,037	9,330	4,139	4,519	102	90	400	421
Missouri	9,025	8,514	6.0%	6,690	6,222	2,155	2,128	144	131	35	33
Nebraska	1,514	1,341	12.9%	1,485	1,311	0	0	1	6	28	23
North Dakota	2,098	2,270	-7.6%	2,077	2,257	0	0	0	0	21	13
South Dakota	1,996	2,057	-2.9%	1,960	2,015	0	0	0	0	36	41
South Atlantic	380,558	391,597	-2.8%	317,942	329,290	57,609	57,091	614	618	4,393	4,598
Delaware	4,121	3,920	5.1%	69	64	3,201	3,008	0	0	851	848
District of Columbia	82	90	-9.1%	0	0	0	0	82	90	0	0
Florida	181,666	190,995	-4.9%	172,211	181,029	8,020	8,608	113	111	1,321	1,247
Georgia	52,435	52,393	0.1%	43,290	43,348	8,482	8,213	0	0	662	832
Maryland	14,644	13,008	12.6%	3,080	2,801	11,227	9,875	282	280	55	52
North Carolina	49,243	50,574	-2.6%	41,210	42,868	7,779	7,474	120	116	134	117
South Carolina	20,665	21,045	-1.8%	19,237	19,812	1,348	1,112	0	0	79	120
Virginia	54,690	55,998	-2.3%	38,167	38,895	15,747	16,321	16	21	759	761
West Virginia	3,012	3,574	-15.7%	677	473	1,803	2,481	0	0	531	621
East South Central	145,169	145,046	0.1%	112,498	112,183	29,002	29,268	157	183	3,512	3,412
Alabama	58,861	59,347	-0.8%	28,933	28,937	28,284	28,796	0	0	1,643	1,614
Kentucky	17,333	15,726	10.2%	16,427	15,067	710	464	0	0	196	194
Mississippi	53,207	55,046	-3.3%	52,666	54,520	8	NM	0	0	533	519
Tennessee	15,768	14,927	5.6%	14,472	13,659	0	0	157	183	1,140	1,084
West South Central	393,328	408,959	-3.8%	149,692	159,729	181,707	189,438	800	618	61,128	59,173
Arkansas	20,606	23,037	-10.6%	19,383	21,818	1,001	1,005	30	32	192	183
Louisiana	68,085	69,622	-2.2%	40,942	43,581	3,785	3,824	72	54	23,286	22,162
Oklahoma	37,980	44,179	-14.0%	24,873	29,951	12,717	13,794	0	0	390	434
Texas	266,657	272,121	-2.0%	64,494	64,379	164,204	170,816	699	532	37,261	36,394
Mountain	117,045	123,074	-4.9%	92,341	98,665	22,658	22,324	382	407	1,665	1,679
Arizona	49,027	50,679	-3.3%	34,280	35,576	14,629	14,977	118	125	0	0
Colorado	16,541	16,566	-0.2%	13,583	14,016	2,826	2,387	0	5	132	158
Idaho	5,141	5,576	-7.8%	3,937	4,198	1,040	1,193	36	36	128	149
Montana	1,233	890	38.6%	1,072	718	160	171	0	0	NM	1
Nevada	20,935	23,190	-9.7%	19,648	21,608	847	1,081	56	58	384	443
New Mexico	9,596	10,717	-10.5%	6,267	8,141	3,055	2,407	96	100	180	69
Utah	10,233	10,609	-3.5%	9,849	10,216	101	105	76	83	208	204
Wyoming	4,338	4,848	-10.5%	3,705	4,191	1	1	0	0	632	656
Pacific Contiguous	102,778	118,053	-12.9%	44,255	48,860	48,902	58,687	1,303	1,359	8,316	9,147
California	67,377	79,022	-14.7%	22,809	25,419	35,780	44,068	1,270	1,310	7,518	8,225
Oregon	20,142	22,541	-10.6%	11,606	12,026	8,401	10,351	32	42	104	120
Washington	15,259	16,491	-7.5%	9,840	11,415	4,722	4,267	2	6	695	802
Pacific Noncontiguous	2,376	2,838	-16.3%	2,337	2,802	0	0	2	0	37	36
Alaska	2,376	2,838	-16.3%	2,337	2,802	0	0	2	0	37	36
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	1,659,010	1,722,272	-3.7%	841,313	880,712	721,634	746,688	7,051	6,577	89,011	88,295

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.7.C. Utility Scale Facility Net Generation from Natural Gas by Technology: Total (All Sectors), 2015-November 2025
(Thousand Megawatthours)

	Natural Gas					
Period	Natural Gas Fired Combined Cycle	Natural Gas Fired Combustion Turbine	Steam Turbine	Internal Combustion Engine	Natural Gas Other	Total
Annual Factors						
2015	1,131,803	108,655	89,796	3,760	654	1,334,668
2016	1,153,209	123,429	98,204	3,714	715	1,379,271
2017	1,096,212	111,732	84,520	4,370	869	1,297,703
2018	1,233,699	133,823	98,017	5,203	1,101	1,471,843
2019	1,343,576	130,661	106,113	6,655	1,527	1,588,533
2020	1,378,175	131,385	108,699	6,904	1,627	1,626,790
2021	1,339,517	130,987	98,533	8,255	1,899	1,579,190
2022	1,421,927	144,656	109,056	9,175	2,250	1,687,065
2023	1,525,018	146,753	121,804	10,197	2,291	1,806,063
2024	1,556,652	160,082	141,330	9,677	2,162	1,869,902
Year 2023						
January	122,408	8,966	6,137	796	196	138,503
February	110,418	8,013	5,754	689	161	125,036
March	115,514	10,115	7,067	830	173	133,699
April	100,466	10,499	8,218	666	163	120,012
May	115,001	11,987	9,591	681	133	137,394
June	134,156	14,114	12,661	884	166	161,981
July	161,249	18,849	18,033	1,122	269	199,522
August	161,351	18,578	17,883	1,169	241	199,221
Sept	139,729	12,808	12,652	930	191	166,311
October	117,505	12,312	9,985	823	199	140,825
November	115,751	10,752	8,039	794	195	135,531
December	131,470	9,759	5,784	812	205	148,029
Year 2024						
January	139,851	12,392	8,412	820	190	161,667
February	115,792	9,044	6,161	676	172	131,845
March	111,719	10,262	8,257	710	190	131,137
April	98,958	12,288	9,468	633	185	121,532
May	117,784	13,072	12,235	715	188	143,993
June	138,355	14,267	15,508	851	175	169,156
July	164,847	20,646	19,254	1,033	178	205,959
August	163,347	18,900	19,450	1,038	180	202,915
Sept	142,130	14,008	12,506	852	175	169,671
October	121,024	12,874	11,877	756	180	146,711
November	115,540	11,666	9,501	808	171	137,687
December	127,303	10,662	8,701	785	179	147,630
Year 2025						
January	133,983	12,881	9,384	790	2	157,040
February	113,590	9,440	7,499	652	2	131,182
March	101,982	9,140	6,500	651	2	118,276
April	92,991	11,394	9,604	677	4	114,671
May	113,031	10,447	10,798	723	6	135,005
June	134,222	15,873	13,748	934	4	164,781
July	156,381	24,858	19,464	1,246	9	201,958
August	157,149	18,658	15,923	1,109	6	192,845
Sept	139,872	14,388	12,605	1,005	5	167,875
October	116,431	14,282	12,362	881	5	143,962
November	110,152	11,334	9,113	813	4	131,416

Values for 2024 and prior years are final. Values for 2025 are preliminary.
The 'Natural Gas Other' category consists of power plants with prime movers of Fuel Cells and Other Prime Movers that consume natural gas.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 1.8.A. Utility Scale Facility Net Generation from Other Fossil Gas
by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	61	63	-2.9%	0	0	0	0	0	0	61	63
New Jersey	11	10	10.2%	0	0	0	0	0	0	11	10
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	50	53	-5.4%	0	0	0	0	0	0	50	53
East North Central	305	268	13.9%	0	0	58	114	0	0	248	154
Illinois	19	17	9.7%	0	0	0	0	0	0	19	17
Indiana	214	118	82.2%	0	0	0	0	0	0	214	118
Michigan	0	61	-100.0%	0	0	0	61	0	0	0	0
Ohio	72	72	-0.6%	0	0	58	53	0	0	14	19
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	3	2	46.4%	0	0	0	0	0	0	3	2
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	3	2	46.4%	0	0	0	0	0	0	3	2
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	20	15	36.7%	0	0	0	0	0	0	20	15
Delaware	18	12	44.0%	0	0	0	0	0	0	18	12
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	-73.7%	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	3	3	3.3%	0	0	0	0	0	0	3	3
East South Central	1	1	-14.4%	0	0	0	0	0	0	1	1
Alabama	0	0	NM	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	1	1	-43.6%	0	0	0	0	0	0	1	1
West South Central	366	308	19.1%	0	0	133	103	0	0	233	205
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	120	108	11.8%	0	0	0	0	0	0	120	108
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	246	200	23.1%	0	0	133	103	0	0	113	97
Mountain	25	30	-16.0%	0	0	0	0	0	0	25	30
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	-72.1%	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	NM	0	0	0	0	0	0	0	0
Wyoming	25	30	-15.3%	0	0	0	0	0	0	25	30
Pacific Contiguous	85	113	-25.0%	0	0	0	0	0	0	85	113
California	71	92	-22.8%	0	0	0	0	0	0	71	92
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	14	21	-34.6%	0	0	0	0	0	0	14	21
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	867	800	8.4%	0	0	191	217	0	0	676	583

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.8.B. Utility Scale Facility Net Generation from Other Fossil Gas

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	770	649	18.7%	0	0	64	24	0	0	706	625
New Jersey	197	156	26.3%	0	0	64	24	0	0	134	133
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	572	492	16.2%	0	0	0	0	0	0	572	492
East North Central	3,621	3,768	-3.9%	0	0	987	1,468	0	0	2,634	2,300
Illinois	166	157	5.7%	0	0	0	0	0	0	166	157
Indiana	2,302	1,939	18.7%	0	0	0	0	0	0	2,302	1,939
Michigan	352	886	-60.3%	0	0	352	886	0	0	0	0
Ohio	801	786	1.9%	0	0	636	582	0	0	166	204
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	32	26	24.6%	0	0	0	0	0	0	32	26
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	32	26	24.6%	0	0	0	0	0	0	32	26
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	211	243	-13.0%	0	0	0	0	0	0	211	243
Delaware	197	207	-4.9%	0	0	0	0	0	0	197	207
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	-68.8%	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	15	36	-59.5%	0	0	0	0	0	0	15	36
East South Central	11	10	9.9%	0	0	0	0	0	0	11	10
Alabama	NM	0	NM	0	0	0	0	0	0	NM	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	9	10	-10.0%	0	0	0	0	0	0	9	10
West South Central	3,646	3,623	0.6%	0	0	1,157	1,242	0	0	2,489	2,381
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	1,402	1,308	7.2%	0	0	0	0	0	0	1,402	1,308
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	2,244	2,315	-3.0%	0	0	1,157	1,242	0	0	1,087	1,073
Mountain	341	298	14.5%	0	0	3	5	0	0	338	293
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	3	5	-39.9%	0	0	3	5	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	2	1	62.9%	0	0	0	0	0	0	2	1
Wyoming	336	292	15.1%	0	0	0	0	0	0	336	292
Pacific Contiguous	1,273	1,311	-2.9%	0	0	0	0	0	0	1,273	1,311
California	1,030	1,111	-7.3%	0	0	0	0	0	0	1,030	1,111
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	243	200	21.7%	0	0	0	0	0	0	243	200
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	9,904	9,926	-0.2%	0	0	2,211	2,738	0	0	7,693	7,188

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.9.A. Utility Scale Facility Net Generation from Nuclear Energy
by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	2,408	1,837	31.1%	0	0	2,408	1,837	0	0	0	0
Connecticut	1,509	1,321	14.2%	0	0	1,509	1,321	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	899	516	74.3%	0	0	899	516	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	10,722	10,268	4.4%	0	0	10,722	10,268	0	0	0	0
New Jersey	2,445	1,766	38.4%	0	0	2,445	1,766	0	0	0	0
New York	2,335	2,342	-0.3%	0	0	2,335	2,342	0	0	0	0
Pennsylvania	5,943	6,160	-3.5%	0	0	5,943	6,160	0	0	0	0
East North Central	12,552	13,073	-4.0%	2,474	2,465	10,079	10,608	0	0	0	0
Illinois	7,642	8,201	-6.8%	0	0	7,642	8,201	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	2,474	2,465	0.3%	2,474	2,465	0	0	0	0	0	0
Ohio	1,567	1,566	0.1%	0	0	1,567	1,566	0	0	0	0
Wisconsin	869	841	3.3%	0	0	869	841	0	0	0	0
West North Central	2,328	2,996	-22.3%	2,328	2,996	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	399	884	-54.8%	399	884	0	0	0	0	0	0
Minnesota	1,027	740	38.7%	1,027	740	0	0	0	0	0	0
Missouri	326	887	-63.3%	326	887	0	0	0	0	0	0
Nebraska	576	485	18.8%	576	485	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	18,631	17,010	9.5%	17,345	15,726	1,286	1,284	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2,682	2,272	18.0%	2,682	2,272	0	0	0	0	0	0
Georgia	4,603	3,750	22.7%	4,603	3,750	0	0	0	0	0	0
Maryland	1,286	1,284	0.2%	0	0	1,286	1,284	0	0	0	0
North Carolina	3,699	3,803	-2.7%	3,699	3,803	0	0	0	0	0	0
South Carolina	4,319	3,867	11.7%	4,319	3,867	0	0	0	0	0	0
Virginia	2,042	2,034	0.4%	2,042	2,034	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	7,284	6,304	15.5%	7,284	6,304	0	0	0	0	0	0
Alabama	4,047	4,015	0.8%	4,047	4,015	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	902	579	55.7%	902	579	0	0	0	0	0	0
Tennessee	2,335	1,710	36.5%	2,335	1,710	0	0	0	0	0	0
West South Central	5,648	5,501	2.7%	2,375	2,821	3,273	2,680	0	0	0	0
Arkansas	1,041	1,337	-22.2%	1,041	1,337	0	0	0	0	0	0
Louisiana	1,334	1,484	-10.1%	1,334	1,484	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	3,273	2,680	22.1%	0	0	3,273	2,680	0	0	0	0
Mountain	1,921	2,461	-21.9%	1,921	2,461	0	0	0	0	0	0
Arizona	1,921	2,461	-21.9%	1,921	2,461	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	2,314	2,454	-5.7%	2,314	2,454	0	0	0	0	0	0
California	1,481	1,632	-9.3%	1,481	1,632	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	833	822	1.4%	833	822	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	63,809	61,904	3.1%	36,041	35,228	27,769	26,676	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.9.B. Utility Scale Facility Net Generation from Nuclear Energy

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	25,119	24,119	4.1%	0	0	25,119	24,119	0	0	0	0
Connecticut	15,136	15,308	-1.1%	0	0	15,136	15,308	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	9,983	8,811	13.3%	0	0	9,983	8,811	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	119,234	118,106	1.0%	0	0	119,234	118,106	0	0	0	0
New Jersey	25,261	25,021	1.0%	0	0	25,261	25,021	0	0	0	0
New York	25,926	24,644	5.2%	0	0	25,926	24,644	0	0	0	0
Pennsylvania	68,047	68,442	-0.6%	0	0	68,047	68,442	0	0	0	0
East North Central	138,707	139,659	-0.7%	24,967	23,708	113,740	115,951	0	0	0	0
Illinois	88,948	90,330	-1.5%	0	0	88,948	90,330	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	24,967	23,708	5.3%	24,967	23,708	0	0	0	0	0	0
Ohio	15,514	16,372	-5.2%	0	0	15,514	16,372	0	0	0	0
Wisconsin	9,279	9,250	0.3%	0	0	9,279	9,250	0	0	0	0
West North Central	32,829	34,365	-4.5%	32,829	34,365	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	8,357	8,291	0.8%	8,357	8,291	0	0	0	0	0	0
Minnesota	11,917	10,975	8.6%	11,917	10,975	0	0	0	0	0	0
Missouri	6,233	9,602	-35.1%	6,233	9,602	0	0	0	0	0	0
Nebraska	6,322	5,497	15.0%	6,322	5,497	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	204,671	197,806	3.5%	191,221	184,424	13,450	13,383	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	27,794	26,308	5.6%	27,794	26,308	0	0	0	0	0	0
Georgia	46,435	43,490	6.8%	46,435	43,490	0	0	0	0	0	0
Maryland	13,450	13,383	0.5%	0	0	13,450	13,383	0	0	0	0
North Carolina	39,279	39,413	-0.3%	39,279	39,413	0	0	0	0	0	0
South Carolina	51,618	48,867	5.6%	51,618	48,867	0	0	0	0	0	0
Virginia	26,095	26,347	-1.0%	26,095	26,347	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	75,043	79,727	-5.9%	75,043	79,727	0	0	0	0	0	0
Alabama	38,486	40,295	-4.5%	38,486	40,295	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	10,537	9,606	9.7%	10,537	9,606	0	0	0	0	0	0
Tennessee	26,020	29,827	-12.8%	26,020	29,827	0	0	0	0	0	0
West South Central	65,310	61,651	5.9%	27,470	26,823	37,840	34,828	0	0	0	0
Arkansas	13,784	13,488	2.2%	13,784	13,488	0	0	0	0	0	0
Louisiana	13,686	13,335	2.6%	13,686	13,335	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	37,840	34,828	8.6%	0	0	37,840	34,828	0	0	0	0
Mountain	28,499	29,406	-3.1%	28,499	29,406	0	0	0	0	0	0
Arizona	28,499	29,406	-3.1%	28,499	29,406	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	22,848	25,824	-11.5%	22,848	25,824	0	0	0	0	0	0
California	15,943	16,697	-4.5%	15,943	16,697	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	6,905	9,127	-24.3%	6,905	9,127	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	712,260	710,665	0.2%	402,876	404,277	309,383	306,388	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.10.A. Utility Scale Facility Net Generation from Hydroelectric (Conventional) Power by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	482	260	85.4%	49	24	429	233	0	0	NM	2
Connecticut	25	4	500.2%	2	1	24	NM	0	0	0	0
Maine	203	134	51.0%	NM	0	199	132	0	0	NM	2
Massachusetts	62	27	128.8%	NM	8	46	19	0	0	0	0
New Hampshire	98	48	104.9%	NM	0	97	48	0	0	0	0
Rhode Island	0	0	137.3%	0	0	0	0	0	0	0	0
Vermont	94	47	101.5%	31	15	63	32	0	0	0	0
Middle Atlantic	2,315	2,104	10.0%	1,812	1,847	498	254	0	0	NM	3
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	2,126	2,027	4.9%	1,809	1,844	312	180	0	0	NM	3
Pennsylvania	189	77	144.5%	3	3	186	74	0	0	0	0
East North Central	356	346	2.9%	317	304	31	31	NM	0	7	10
Illinois	NM	6	NM	NM	4	NM	3	0	0	0	0
Indiana	26	37	-28.6%	26	37	0	0	NM	0	0	0
Michigan	110	96	14.2%	104	90	NM	5	0	0	NM	NM
Ohio	33	44	-24.2%	21	29	NM	15	0	0	0	0
Wisconsin	180	163	10.3%	163	145	NM	9	0	0	7	10
West North Central	897	784	14.3%	872	763	21	18	0	0	3	4
Iowa	94	76	23.8%	94	76	0	1	0	0	0	0
Kansas	1	1	118.6%	0	0	1	1	0	0	0	0
Minnesota	77	47	61.5%	54	27	19	17	0	0	3	4
Missouri	67	28	141.0%	67	28	0	0	0	0	0	0
Nebraska	104	86	21.2%	104	86	0	0	0	0	0	0
North Dakota	180	129	39.7%	180	129	0	0	0	0	0	0
South Dakota	373	417	-10.6%	373	417	0	0	0	0	0	0
South Atlantic	943	733	28.7%	794	587	115	119	1	0	34	26
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	NM	19	NM	NM	19	0	0	0	0	0	0
Georgia	212	173	22.8%	210	172	NM	0	0	0	NM	0
Maryland	39	37	5.2%	0	0	39	37	0	0	0	0
North Carolina	323	233	38.8%	276	190	47	42	0	0	0	0
South Carolina	167	115	45.0%	163	113	NM	2	0	0	0	0
Virginia	92	53	74.9%	86	48	NM	5	0	0	0	0
West Virginia	97	103	-6.1%	45	45	19	33	0	0	32	26
East South Central	1,504	1,406	7.0%	1,453	1,354	52	53	0	0	0	0
Alabama	562	504	11.5%	562	504	0	0	0	0	0	0
Kentucky	313	324	-3.5%	312	323	NM	1	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	629	578	8.8%	579	527	51	52	0	0	0	0
West South Central	486	513	-5.3%	415	465	70	49	NM	0	0	0
Arkansas	222	272	-18.5%	216	268	5	4	0	0	0	0
Louisiana	65	42	54.0%	0	0	65	42	0	0	0	0
Oklahoma	123	160	-23.3%	123	160	0	0	0	0	0	0
Texas	77	39	95.5%	76	37	0	2	NM	0	0	0
Mountain	2,339	1,606	45.7%	2,227	1,569	107	35	NM	2	0	0
Arizona	381	319	19.4%	381	319	0	0	0	0	0	0
Colorado	138	50	177.0%	118	42	20	7	0	0	0	0
Idaho	790	370	113.5%	721	356	69	13	0	0	0	0
Montana	799	662	20.6%	789	655	NM	7	0	0	0	0
Nevada	67	143	-53.2%	60	138	6	5	0	0	0	0
New Mexico	NM	0	NM	NM	0	0	0	0	0	0	0
Utah	65	35	84.7%	59	32	1	1	NM	2	0	0
Wyoming	87	26	232.3%	87	26	0	0	0	0	0	0
Pacific Contiguous	8,934	8,804	1.5%	8,809	8,714	125	89	NM	1	NM	0
California	1,515	1,283	18.0%	1,438	1,230	77	53	NM	1	0	0
Oregon	2,486	2,295	8.3%	2,463	2,280	23	15	0	0	0	0
Washington	4,933	5,225	-5.6%	4,908	5,204	NM	21	0	0	NM	0
Pacific Noncontiguous	161	167	-4.0%	133	139	2	5	20	19	NM	5
Alaska	153	158	-3.1%	133	139	0	0	20	19	0	0
Hawaii	8	10	-17.9%	0	0	2	5	0	0	NM	5
U.S. Total	18,417	16,723	10.1%	16,882	15,766	1,450	885	26	23	58	51

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.10.B. Utility Scale Facility Net Generation from Hydroelectric (Conventional) Power

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	5,873	6,251	-6.0%	592	633	5,239	5,572	0	3	42	43
Connecticut	316	343	-7.9%	21	30	295	313	0	0	0	0
Maine	2,431	2,629	-7.5%	NM	2	2,387	2,583	0	0	42	43
Massachusetts	764	803	-4.9%	200	210	564	590	0	3	0	0
New Hampshire	1,251	1,295	-3.4%	NM	7	1,244	1,288	0	0	0	0
Rhode Island	NM	2	NM	0	0	NM	2	0	0	0	0
Vermont	1,110	1,179	-5.8%	362	383	747	795	0	0	0	0
Middle Atlantic	26,103	28,070	-7.0%	19,901	21,637	6,146	6,369	3	3	53	61
New Jersey	6	4	79.3%	0	0	6	4	0	0	0	0
New York	23,640	25,608	-7.7%	19,824	21,560	3,760	3,984	3	3	53	61
Pennsylvania	2,457	2,459	-0.1%	77	76	2,380	2,382	0	0	0	0
East North Central	3,944	3,895	1.2%	3,487	3,447	353	339	NM	6	98	104
Illinois	82	71	15.7%	41	40	41	31	0	0	0	0
Indiana	325	341	-4.7%	319	334	0	0	NM	6	0	0
Michigan	1,186	1,149	3.2%	1,118	1,081	61	61	0	0	NM	NM
Ohio	404	405	-0.4%	254	257	150	149	0	0	0	0
Wisconsin	1,948	1,930	0.9%	1,756	1,735	101	98	0	0	91	97
West North Central	10,195	10,185	0.1%	9,905	9,908	229	218	0	0	60	59
Iowa	1,025	960	6.9%	1,020	955	6	5	0	0	0	0
Kansas	22	19	12.9%	0	0	22	19	0	0	0	0
Minnesota	823	819	0.5%	560	565	202	194	0	0	60	59
Missouri	953	960	-0.8%	953	960	0	0	0	0	0	0
Nebraska	1,123	1,121	0.2%	1,123	1,121	0	0	0	0	0	0
North Dakota	1,947	1,912	1.8%	1,947	1,912	0	0	0	0	0	0
South Dakota	4,302	4,395	-2.1%	4,302	4,395	0	0	0	0	0	0
South Atlantic	13,391	13,682	-2.1%	10,512	10,540	2,464	2,712	8	12	407	418
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	152	157	-3.1%	152	157	0	0	0	0	0	0
Georgia	2,773	2,722	1.9%	2,744	2,711	NM	5	0	0	NM	6
Maryland	1,490	1,681	-11.4%	0	0	1,490	1,681	0	0	0	0
North Carolina	4,315	4,481	-3.7%	3,731	3,848	577	623	6	10	0	0
South Carolina	2,323	2,244	3.5%	2,272	2,194	50	48	1	2	0	0
Virginia	1,154	1,184	-2.6%	1,074	1,081	79	103	0	0	0	0
West Virginia	1,184	1,213	-2.4%	539	549	257	253	0	0	388	412
East South Central	19,006	19,561	-2.8%	18,370	18,904	636	657	0	0	0	0
Alabama	7,725	7,716	0.1%	7,725	7,716	0	0	0	0	0	0
Kentucky	3,565	3,702	-3.7%	3,552	3,690	NM	13	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	7,716	8,142	-5.2%	7,093	7,498	623	644	0	0	0	0
West South Central	6,511	5,909	10.2%	5,672	4,989	833	921	NM	0	0	0
Arkansas	2,962	2,850	3.9%	2,916	2,794	46	55	0	0	0	0
Louisiana	770	832	-7.5%	0	0	770	832	0	0	0	0
Oklahoma	1,613	1,491	8.2%	1,613	1,491	0	0	0	0	0	0
Texas	1,166	737	58.3%	1,144	704	17	33	NM	0	0	0
Mountain	27,188	26,979	0.8%	25,912	25,687	1,211	1,229	65	63	0	0
Arizona	4,552	4,990	-8.8%	4,552	4,990	0	0	0	0	0	0
Colorado	1,638	1,555	5.3%	1,389	1,328	235	213	14	14	0	0
Idaho	8,618	8,722	-1.2%	7,837	7,906	781	816	0	0	0	0
Montana	8,685	8,386	3.6%	8,574	8,275	111	110	0	0	0	0
Nevada	1,842	1,475	24.9%	1,772	1,405	69	69	0	0	0	0
New Mexico	163	150	8.2%	163	150	0	0	0	0	0	0
Utah	732	714	2.5%	674	656	7	9	51	49	0	0
Wyoming	960	987	-2.8%	951	977	9	10	0	0	0	0
Pacific Contiguous	109,107	107,182	1.8%	107,194	105,333	1,898	1,833	NM	16	NM	0
California	26,086	28,029	-6.9%	24,700	26,614	1,373	1,398	NM	16	0	0
Oregon	25,530	24,273	5.2%	25,283	24,031	247	242	0	0	0	0
Washington	57,491	54,880	4.8%	57,211	54,688	279	192	0	0	NM	0
Pacific Noncontiguous	1,717	1,649	4.1%	1,443	1,375	13	29	200	183	60	62
Alaska	1,642	1,553	5.7%	1,442	1,371	0	0	200	183	0	0
Hawaii	75	96	-21.9%	1	4	13	29	0	0	60	62
U.S. Total	223,035	223,363	-0.1%	202,988	202,451	19,023	19,880	301	285	722	747

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.11.A. Utility Scale Facility Net Generation from Renewable Sources Excluding Hydroelectric by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	1,159	1,113	4.1%	37	51	1,018	952	46	46	58	65
Connecticut	97	63	53.7%	0	0	96	63	NM	NM	NM	0
Maine	545	544	0.2%	0	0	487	480	0	0	58	64
Massachusetts	254	234	8.4%	11	9	202	184	41	41	NM	0
New Hampshire	112	123	-8.8%	0	0	109	119	3	4	0	0
Rhode Island	81	60	34.8%	0	0	80	59	1	1	0	0
Vermont	70	88	-21.0%	26	42	43	46	0	0	0	0
Middle Atlantic	1,906	1,823	4.5%	9	8	1,746	1,661	111	113	40	42
New Jersey	180	151	19.7%	9	8	130	106	40	36	NM	0
New York	1,125	1,063	5.8%	0	0	1,060	993	50	59	15	11
Pennsylvania	601	610	-1.4%	0	0	555	561	20	17	25	31
East North Central	6,796	6,235	9.0%	1,263	965	5,436	5,141	12	11	85	117
Illinois	2,827	2,794	1.2%	37	8	2,788	2,786	NM	1	NM	0
Indiana	1,419	1,261	12.5%	211	107	1,203	1,151	0	0	4	4
Michigan	1,410	1,252	12.6%	676	600	679	585	4	4	51	63
Ohio	667	545	22.3%	NM	0	656	516	2	1	NM	28
Wisconsin	474	381	24.3%	338	250	108	103	5	5	22	23
West North Central	12,532	11,898	5.3%	4,737	4,554	7,702	7,251	21	19	71	75
Iowa	4,107	4,021	2.2%	2,924	2,874	1,178	1,140	NM	1	5	5
Kansas	2,492	2,605	-4.3%	221	244	2,269	2,359	NM	1	NM	1
Minnesota	1,705	1,479	15.2%	637	588	987	814	17	12	63	66
Missouri	768	564	36.0%	300	201	466	359	2	4	0	0
Nebraska	1,053	979	7.5%	12	11	1,040	968	1	1	0	0
North Dakota	1,351	1,231	9.8%	422	427	929	804	0	0	0	0
South Dakota	1,056	1,018	3.8%	221	208	834	807	0	0	NM	2
South Atlantic	6,068	4,817	26.0%	2,173	1,492	3,202	2,597	79	62	615	667
Delaware	14	14	-1.4%	NM	0	11	11	1	1	NM	2
District of Columbia	8	6	27.7%	NM	0	4	2	4	4	0	0
Florida	2,207	1,555	41.9%	1,777	1,201	291	214	29	30	110	111
Georgia	1,088	994	9.5%	18	32	864	688	NM	0	206	274
Maryland	200	162	23.0%	NM	0	198	161	NM	1	0	0
North Carolina	1,056	890	18.7%	83	65	884	739	7	5	82	80
South Carolina	356	278	28.2%	4	5	264	191	0	0	89	82
Virginia	889	658	35.1%	286	186	442	334	36	20	125	118
West Virginia	249	258	-3.7%	NM	2	245	257	0	0	0	0
East South Central	977	795	22.9%	27	15	511	330	NM	0	439	450
Alabama	341	354	-3.7%	6	5	80	66	0	0	255	284
Kentucky	151	61	146.9%	10	10	114	26	NM	0	28	26
Mississippi	353	282	25.1%	10	0	222	172	0	0	121	110
Tennessee	132	97	35.5%	NM	0	96	66	NM	0	35	31
West South Central	19,478	17,656	10.3%	906	804	18,164	16,532	5	1	403	319
Arkansas	408	260	56.9%	82	66	249	123	1	1	77	71
Louisiana	323	285	13.6%	NM	1	165	121	0	0	156	163
Oklahoma	3,256	3,184	2.3%	537	533	2,692	2,623	0	0	27	28
Texas	15,489	13,927	11.2%	285	204	15,058	13,665	4	1	143	57
Mountain	8,358	7,874	6.2%	1,506	1,407	6,800	6,422	9	8	44	38
Arizona	1,112	984	13.1%	42	67	1,067	913	NM	1	NM	2
Colorado	1,781	1,744	2.1%	353	343	1,426	1,399	NM	1	NM	2
Idaho	408	403	1.3%	30	29	339	339	3	3	36	31
Montana	582	606	-3.9%	179	178	400	426	0	0	2	2
Nevada	1,084	1,115	-2.8%	26	29	1,053	1,083	4	3	NM	0
New Mexico	1,694	1,719	-1.5%	244	311	1,449	1,408	NM	0	0	0
Utah	392	407	-3.7%	25	25	366	380	0	1	NM	1
Wyoming	1,305	896	45.7%	606	423	699	472	0	0	0	0
Pacific Contiguous	7,068	6,682	5.8%	575	621	6,221	5,806	72	74	201	181
California	5,330	5,011	6.4%	108	125	5,068	4,745	68	70	86	71
Oregon	889	849	4.7%	81	101	749	694	NM	3	56	51
Washington	849	822	3.3%	386	395	403	367	NM	1	59	59
Pacific Noncontiguous	168	164	2.9%	14	12	139	134	15	18	NM	0
Alaska	17	14	20.1%	NM	5	NM	5	4	4	NM	0
Hawaii	151	149	1.3%	6	7	134	129	11	14	0	0
U.S. Total	64,511	59,055	9.2%	11,248	9,927	50,937	46,823	370	351	1,955	1,953

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.11.B. Utility Scale Facility Net Generation from Renewable Sources Excluding Hydroelectric
by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	13,291	11,409	16.5%	595	530	11,624	9,802	453	467	620	609
Connecticut	1,263	984	28.4%	3	2	1,237	977	24	5	NM	0
Maine	5,555	4,584	21.2%	0	0	4,935	3,974	4	4	616	606
Massachusetts	3,329	3,039	9.6%	135	104	2,807	2,512	382	419	4	4
New Hampshire	1,149	994	15.6%	0	0	1,114	962	35	32	0	0
Rhode Island	1,046	924	13.2%	0	0	1,040	919	6	5	0	0
Vermont	949	884	7.3%	457	425	491	458	1	2	0	0
Middle Atlantic	21,037	17,233	22.1%	138	122	19,219	15,454	1,240	1,248	441	410
New Jersey	2,442	2,148	13.7%	138	122	1,820	1,585	478	436	6	5
New York	12,309	9,826	25.3%	0	0	11,597	9,072	559	612	153	142
Pennsylvania	6,286	5,259	19.5%	0	0	5,802	4,797	203	200	282	263
East North Central	74,787	62,125	20.4%	15,561	11,628	58,052	49,355	128	119	1,046	1,023
Illinois	28,513	25,348	12.5%	692	77	27,808	25,263	7	6	7	2
Indiana	15,581	12,265	27.0%	3,829	2,203	11,707	10,017	2	2	44	44
Michigan	13,600	12,358	10.1%	5,833	5,308	7,181	6,473	41	40	545	537
Ohio	10,342	6,566	57.5%	15	10	10,105	6,357	19	17	203	181
Wisconsin	6,750	5,588	20.8%	5,192	4,030	1,251	1,245	59	53	248	260
West North Central	129,606	128,000	1.3%	47,764	47,810	80,888	79,204	202	175	752	811
Iowa	40,578	41,319	-1.8%	29,351	29,673	11,166	11,564	6	8	56	73
Kansas	27,301	27,613	-1.1%	2,395	2,528	24,885	25,061	11	12	NM	11
Minnesota	17,825	16,767	6.3%	6,632	6,095	10,390	9,867	137	100	667	705
Missouri	7,244	6,520	11.1%	2,490	2,561	4,712	3,912	39	44	3	3
Nebraska	10,905	11,129	-2.0%	166	136	10,729	10,981	10	12	0	0
North Dakota	13,840	13,308	4.0%	4,414	4,612	9,426	8,696	0	0	0	0
South Dakota	11,913	11,344	5.0%	2,316	2,204	9,580	9,122	0	0	17	18
South Atlantic	76,527	64,705	18.3%	26,958	21,244	41,457	34,798	926	879	7,186	7,785
Delaware	211	199	6.2%	7	6	177	169	7	5	20	19
District of Columbia	92	82	12.4%	NM	1	45	29	45	52	0	0
Florida	26,230	20,025	31.0%	21,367	16,538	3,310	1,951	386	378	1,166	1,158
Georgia	15,020	13,470	11.5%	528	468	11,583	9,723	5	2	2,904	3,277
Maryland	2,109	1,797	17.3%	8	7	2,084	1,778	17	12	0	0
North Carolina	14,286	12,975	10.1%	1,049	1,000	12,224	11,033	106	95	906	846
South Carolina	4,555	4,475	1.8%	50	55	3,459	3,073	0	0	1,046	1,348
Virginia	11,972	9,705	23.3%	3,887	3,139	6,581	5,094	361	336	1,143	1,137
West Virginia	2,053	1,977	3.8%	59	29	1,993	1,948	0	0	0	0
East South Central	12,159	9,305	30.7%	358	298	6,995	4,250	6	5	4,800	4,752
Alabama	4,238	4,172	1.6%	81	72	1,215	1,152	0	0	2,942	2,948
Kentucky	1,865	605	208.2%	123	120	1,457	214	NM	1	284	270
Mississippi	4,381	3,028	44.6%	152	105	3,026	1,754	0	0	1,203	1,170
Tennessee	1,675	1,499	11.7%	3	2	1,297	1,129	4	3	371	364
West South Central	217,355	193,963	12.1%	10,203	9,090	203,621	181,576	27	45	3,504	3,251
Arkansas	5,304	2,888	83.6%	1,445	434	3,096	1,735	7	17	755	703
Louisiana	4,114	2,879	42.9%	33	27	2,330	1,126	0	0	1,751	1,726
Oklahoma	34,902	35,360	-1.3%	5,876	6,340	28,754	28,735	-1	-2	274	288
Texas	173,034	152,835	13.2%	2,849	2,290	169,441	149,981	21	31	723	533
Mountain	102,377	90,853	12.7%	15,184	14,844	86,606	75,541	115	109	472	359
Arizona	17,875	12,671	41.1%	994	981	16,832	11,643	18	15	31	32
Colorado	20,745	20,832	-0.4%	3,715	4,086	16,995	16,713	8	6	27	28
Idaho	4,857	4,181	16.2%	433	418	4,030	3,464	33	34	361	264
Montana	5,863	5,529	6.0%	1,708	1,553	4,130	3,957	0	0	24	19
Nevada	16,856	15,643	7.8%	475	394	16,318	15,194	52	45	11	10
New Mexico	18,432	17,669	4.3%	2,832	3,111	15,596	14,557	NM	0	0	0
Utah	6,499	6,224	4.4%	285	280	6,196	5,930	0	8	18	6
Wyoming	11,250	8,104	38.8%	4,741	4,022	6,509	4,082	0	0	0	0
Pacific Contiguous	103,447	96,586	7.1%	7,346	7,600	92,954	85,875	821	861	2,326	2,250
California	82,034	74,681	9.8%	1,912	1,642	78,232	71,196	781	822	1,110	1,021
Oregon	12,137	12,156	-0.2%	1,373	1,578	10,172	9,978	31	31	562	569
Washington	9,276	9,749	-4.9%	4,062	4,380	4,549	4,701	10	9	655	659
Pacific Noncontiguous	2,015	1,864	8.0%	151	152	1,688	1,533	176	180	NM	0
Alaska	165	157	5.2%	71	64	57	54	37	39	NM	0
Hawaii	1,850	1,708	8.3%	80	88	1,631	1,479	138	141	0	0
U.S. Total	752,600	676,043	11.3%	124,257	113,317	603,103	537,388	4,093	4,088	21,147	21,250

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.12.A. Utility Scale Facility Net Generation from Hydroelectric (Pumped Storage) Power by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	-47	-53	-11.2%	0	0	-47	-53	0	0	0	0
Connecticut	-3	-1	101.9%	0	0	-3	-1	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	-44	-52	-14.0%	0	0	-44	-52	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	-138	-121	14.8%	-33	-35	-105	-85	0	0	0	0
New Jersey	-25	-18	44.5%	0	0	-25	-18	0	0	0	0
New York	-33	-35	-6.4%	-33	-35	0	0	0	0	0	0
Pennsylvania	-80	-68	18.0%	0	0	-80	-68	0	0	0	0
East North Central	-31	-62	-50.0%	-31	-62	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	-31	-62	-50.0%	-31	-62	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	-7	0	NM	-7	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	-7	0	NM	-7	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	-255	-202	26.5%	-255	-202	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	-93	-81	14.3%	-93	-81	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	-34	-32	7.2%	-34	-32	0	0	0	0	0	0
Virginia	-128	-89	44.6%	-128	-89	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	-30	-29	1.8%	-30	-29	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	-30	-29	1.8%	-30	-29	0	0	0	0	0	0
West South Central	1	0	104.2%	1	0	0	0	0	0	0	0
Arkansas	1	0	104.2%	1	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	11	-1	NM	11	-1	0	0	0	0	0	0
Arizona	8	-1	-774.6%	8	-1	0	0	0	0	0	0
Colorado	3	0	NM	3	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	-113	-22	419.4%	-113	-22	0	0	0	0	0	0
California	-113	-21	430.2%	-113	-21	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	-50.4%	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	-610	-490	24.6%	-458	-351	-152	-138	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.12.B. Utility Scale Facility Net Generation from Hydroelectric (Pumped Storage) Power

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	-396	-446	-11.3%	0	0	-396	-446	0	0	0	0
Connecticut	-4	5	-168.8%	0	0	-4	5	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	-392	-452	-13.2%	0	0	-392	-452	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	-1,532	-1,423	7.7%	-449	-373	-1,084	-1,050	0	0	0	0
New Jersey	-218	-214	1.9%	0	0	-218	-214	0	0	0	0
New York	-449	-373	20.3%	-449	-373	0	0	0	0	0	0
Pennsylvania	-866	-836	3.5%	0	0	-866	-836	0	0	0	0
East North Central	-590	-905	-34.8%	-590	-905	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	-590	-905	-34.8%	-590	-905	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	129	157	-17.7%	129	157	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	129	157	-17.7%	129	157	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	-2,407	-2,366	1.7%	-2,407	-2,366	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	-756	-692	9.2%	-756	-692	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	-269	-252	6.8%	-269	-252	0	0	0	0	0	0
Virginia	-1,382	-1,422	-2.8%	-1,382	-1,422	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	-511	-544	-6.2%	-511	-544	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	-511	-544	-6.2%	-511	-544	0	0	0	0	0	0
West South Central	70	25	176.9%	70	25	0	0	0	0	0	0
Arkansas	104	73	42.6%	104	73	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	-34	-48	-29.0%	-34	-48	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	123	129	-4.4%	123	129	0	0	0	0	0	0
Arizona	71	68	4.0%	71	68	0	0	0	0	0	0
Colorado	52	60	-13.9%	52	60	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	256	4	NM	256	4	0	0	0	0	0	0
California	258	2	NM	258	2	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	-3	2	-224.1%	-3	2	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	-4,858	-5,371	-9.5%	-3,378	-3,874	-1,480	-1,497	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.13.A. Utility Scale Facility Net Generation from Other Energy Sources
by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	132	138	-4.4%	0	0	77	83	44	45	11	10
Connecticut	37	38	-2.4%	0	0	37	38	0	0	0	0
Maine	22	19	13.1%	0	0	10	9	0	0	11	10
Massachusetts	68	76	-10.6%	0	0	25	32	43	44	0	0
New Hampshire	5	4	11.8%	0	0	5	4	0	0	0	0
Rhode Island	0	0	-100.0%	0	0	0	0	0	0	0	0
Vermont	0	0	-100.0%	0	0	0	0	0	0	0	0
Middle Atlantic	208	207	0.4%	0	0	88	80	114	122	7	6
New Jersey	53	51	4.4%	0	0	11	10	36	35	7	6
New York	77	87	-10.5%	0	0	19	17	59	70	0	0
Pennsylvania	77	70	10.9%	0	0	58	53	19	17	0	0
East North Central	57	67	-14.2%	0	2	3	2	5	5	50	58
Illinois	17	19	-10.5%	0	0	0	0	0	0	17	19
Indiana	31	38	-19.8%	-3	0	0	0	0	0	33	38
Michigan	8	7	8.1%	0	0	3	3	5	5	0	0
Ohio	0	1	-105.0%	0	0	0	0	0	0	0	1
Wisconsin	2	2	0.7%	2	2	0	0	0	0	0	0
West North Central	31	32	-3.5%	15	15	14	13	NM	3	0	0
Iowa	0	0	-100.0%	0	0	0	0	0	0	0	0
Kansas	0	0	-0.5%	0	0	0	0	0	0	0	0
Minnesota	28	28	-2.9%	12	12	14	13	NM	3	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	-100.0%	0	0	0	0	0	0	0	0
North Dakota	NM	3	NM	NM	3	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	256	254	1.0%	-3	-4	99	111	77	60	83	87
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	169	184	-7.9%	-2	-2	78	81	34	36	59	69
Georgia	4	1	706.1%	-1	-1	0	0	0	0	6	2
Maryland	21	31	-31.7%	0	0	21	31	0	0	0	0
North Carolina	18	13	45.2%	0	0	0	0	0	0	18	13
South Carolina	1	3	-78.2%	0	0	1	0	0	0	0	3
Virginia	43	23	82.5%	0	0	0	0	43	24	0	0
West Virginia	0	0	-24.8%	0	0	0	0	0	0	0	0
East South Central	5	0	NM	6	0	-1	-1	0	0	0	1
Alabama	0	1	-100.0%	0	0	0	0	0	0	0	1
Kentucky	6	0	--	6	0	0	0	0	0	0	0
Mississippi	-1	-1	59.3%	0	0	-1	-1	0	0	0	0
Tennessee	0	0	-73.9%	0	0	0	0	0	0	0	0
West South Central	-30	24	-227.1%	23	19	-82	-44	0	0	30	50
Arkansas	0	1	-91.4%	0	0	0	0	0	0	0	1
Louisiana	41	39	4.7%	18	16	0	0	0	0	23	23
Oklahoma	3	2	11.9%	5	3	-2	0	0	0	0	0
Texas	-74	-18	305.5%	0	0	-80	-44	0	0	6	26
Mountain	-19	20	-195.2%	-6	-4	-44	-9	0	0	31	33
Arizona	-45	-21	112.9%	-5	-3	-40	-18	0	0	0	0
Colorado	-1	-2	-69.9%	0	-2	-5	-3	0	0	4	4
Idaho	3	6	-57.4%	-3	0	-2	0	0	0	7	7
Montana	23	24	-2.4%	0	0	23	24	0	0	0	0
Nevada	-16	-12	39.8%	-2	-2	-14	-10	0	0	0	0
New Mexico	-7	-1	499.4%	0	0	-7	-1	0	0	0	0
Utah	16	17	-1.1%	NM	3	0	0	0	0	13	13
Wyoming	7	9	-17.9%	0	0	0	0	0	0	7	9
Pacific Contiguous	-112	-104	8.0%	-12	-4	-126	-125	0	3	26	23
California	-109	-110	-0.1%	-8	-4	-127	-131	0	3	26	23
Oregon	-8	1	NM	-4	0	-4	1	0	0	0	0
Washington	5	5	-3.8%	0	0	5	5	0	0	0	0
Pacific Noncontiguous	29	14	99.6%	18	0	-2	-2	14	17	0	0
Alaska	-1	0	74.8%	-1	0	0	0	0	0	0	0
Hawaii	29	15	99.0%	18	0	-2	-2	14	17	0	0
U.S. Total	556	652	-14.7%	39	24	24	107	255	254	238	267

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.13.B. Utility Scale Facility Net Generation from Other Energy Sources

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	1,448	1,519	-4.7%	0	2	936	938	401	456	112	124
Connecticut	399	388	3.0%	0	0	399	388	0	0	0	0
Maine	241	248	-2.9%	0	0	125	119	5	5	112	124
Massachusetts	760	837	-9.2%	0	-1	365	387	396	451	0	0
New Hampshire	47	45	4.6%	0	0	47	45	0	0	0	0
Rhode Island	0	0	-100.0%	0	0	0	0	0	0	0	0
Vermont	0	1	-100.0%	0	2	0	-1	0	0	0	0
Middle Atlantic	2,179	2,250	-3.2%	0	-2	867	881	1,248	1,304	64	67
New Jersey	569	555	2.5%	0	0	110	110	395	379	64	67
New York	851	908	-6.2%	0	-2	190	181	661	729	0	0
Pennsylvania	759	787	-3.6%	0	0	566	591	192	196	0	0
East North Central	661	716	-7.7%	-6	18	25	28	50	49	593	621
Illinois	199	215	-7.5%	0	0	-6	-4	0	0	204	219
Indiana	358	396	-9.4%	-28	-2	0	0	0	0	386	397
Michigan	80	85	-5.9%	0	0	31	36	50	49	0	0
Ohio	NM	1	NM	0	0	0	-4	0	0	NM	5
Wisconsin	22	20	9.7%	22	20	0	0	0	0	0	0
West North Central	298	319	-6.6%	141	145	120	133	33	36	5	5
Iowa	0	-1	-100.0%	0	-1	0	0	0	0	0	0
Kansas	5	5	0.0%	0	0	0	0	0	0	5	5
Minnesota	261	281	-7.2%	109	112	120	133	33	36	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	-100.0%	0	0	0	0	0	0	0	0
North Dakota	33	34	-3.7%	33	34	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	2,919	2,954	-1.2%	-32	-35	1,103	1,048	878	835	971	1,105
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,990	1,934	2.9%	-20	-25	831	745	452	441	727	774
Georgia	42	77	-46.1%	-12	-1	-5	-3	0	0	59	82
Maryland	278	310	-10.2%	0	0	278	310	0	0	0	0
North Carolina	185	206	-10.3%	0	-5	0	0	0	0	185	211
South Carolina	4	45	-89.9%	0	0	4	6	0	0	0	39
Virginia	426	388	9.7%	0	-4	0	-2	426	394	0	0
West Virginia	-5	-7	-24.6%	0	0	-5	-7	0	0	0	0
East South Central	18	15	22.7%	30	11	-12	-3	0	0	0	7
Alabama	0	6	-100.0%	0	0	0	0	0	0	0	6
Kentucky	30	11	173.0%	30	11	0	0	0	0	0	0
Mississippi	-12	-3	297.9%	0	0	-12	-3	0	0	0	0
Tennessee	0	0	-57.0%	0	0	0	0	0	0	0	0
West South Central	-59	331	-117.9%	218	208	-787	-291	-2	-3	511	417
Arkansas	5	7	-26.7%	0	0	0	0	-1	0	5	7
Louisiana	548	419	30.9%	194	183	0	0	0	0	354	236
Oklahoma	4	21	-83.1%	25	26	-20	-2	-1	-3	0	0
Texas	-616	-116	431.7%	-1	-1	-767	-289	0	0	152	174
Mountain	-254	172	-248.1%	-41	-22	-494	-95	0	-3	281	292
Arizona	-432	-199	116.6%	-23	-30	-408	-169	0	0	0	0
Colorado	5	-3	-287.5%	-1	-10	-36	-34	0	-3	42	44
Idaho	22	63	-64.3%	-24	0	-13	0	0	0	59	63
Montana	237	229	3.5%	0	0	237	229	0	0	0	0
Nevada	-213	-108	97.4%	-30	-15	-183	-93	0	0	0	0
New Mexico	-92	-31	200.3%	-1	-2	-91	-29	0	0	0	0
Utah	141	139	1.6%	39	36	0	0	0	0	102	103
Wyoming	78	82	-4.7%	0	0	0	0	0	0	78	82
Pacific Contiguous	-1,397	-887	57.4%	-92	-57	-1,523	-1,087	0	29	218	227
California	-1,402	-970	44.5%	-73	-56	-1,547	-1,170	0	29	218	227
Oregon	-62	17	-470.8%	-19	0	-43	17	0	0	0	0
Washington	67	66	1.8%	0	0	67	66	0	0	0	0
Pacific Noncontiguous	293	142	106.2%	165	-4	-36	-22	163	168	0	0
Alaska	-6	-4	30.8%	-6	-4	0	0	0	0	0	0
Hawaii	298	146	104.0%	171	0	-36	-22	163	168	0	0
U.S. Total	6,108	7,531	-18.9%	384	265	199	1,531	2,771	2,871	2,754	2,864

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.14.A. Utility Scale Facility Net Generation from Wind
by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	427	474	-9.9%	17	23	407	449	3	2	0	0
Connecticut	1	1	44.6%	0	0	1	1	0	0	0	0
Maine	310	331	-6.5%	0	0	310	331	0	0	0	0
Massachusetts	23	22	3.3%	5	4	15	16	2	2	0	0
New Hampshire	48	59	-19.3%	0	0	48	59	0	0	0	0
Rhode Island	16	19	-13.2%	0	0	16	18	1	1	0	0
Vermont	30	42	-30.2%	12	19	18	24	0	0	0	0
Middle Atlantic	1,046	1,154	-9.4%	0	0	1,046	1,154	NM	0	NM	0
New Jersey	2	2	9.3%	0	0	2	2	0	0	0	0
New York	679	732	-7.3%	0	0	678	732	NM	0	NM	0
Pennsylvania	365	420	-13.1%	0	0	365	420	0	0	0	0
East North Central	5,046	5,190	-2.8%	810	757	4,226	4,422	NM	3	7	9
Illinois	2,439	2,589	-5.8%	NM	1	2,437	2,588	NM	0	0	0
Indiana	1,040	1,091	-4.7%	23	22	1,017	1,069	0	0	0	0
Michigan	1,055	1,013	4.1%	644	597	411	416	0	0	0	0
Ohio	310	297	4.3%	NM	0	302	288	0	0	NM	9
Wisconsin	202	200	1.0%	141	137	58	61	NM	2	1	0
West North Central	11,967	11,562	3.5%	4,604	4,480	7,359	7,078	NM	3	NM	1
Iowa	4,032	3,968	1.6%	2,874	2,844	1,157	1,123	0	0	0	0
Kansas	2,451	2,595	-5.6%	214	241	2,234	2,352	NM	1	NM	1
Minnesota	1,412	1,265	11.6%	591	558	819	706	NM	2	0	0
Missouri	650	544	19.5%	274	197	376	347	0	0	0	0
Nebraska	1,036	963	7.6%	8	4	1,028	959	0	0	0	0
North Dakota	1,351	1,231	9.8%	422	427	929	804	0	0	0	0
South Dakota	1,036	996	4.0%	221	208	815	788	0	0	0	0
South Atlantic	419	369	13.7%	5	4	414	364	1	0	0	0
Delaware	1	0	9.7%	0	0	0	0	1	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	94	70	33.2%	0	0	94	70	0	0	0	0
North Carolina	86	48	80.9%	0	0	86	48	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	5	4	6.0%	5	4	0	0	0	0	0	0
West Virginia	235	246	-4.8%	0	0	235	246	0	0	0	0
East South Central	48	50	-4.3%	0	0	48	50	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	48	50	-4.2%	0	0	48	50	0	0	0	0
Tennessee	0	0	-100.0%	0	0	0	0	0	0	0	0
West South Central	14,341	14,027	2.2%	773	730	13,564	13,295	4	1	0	0
Arkansas	41	0	--	0	0	41	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	3,184	3,134	1.6%	531	527	2,652	2,607	0	0	0	0
Texas	11,116	10,893	2.0%	241	203	10,871	10,689	4	1	0	0
Mountain	5,044	4,974	1.4%	1,371	1,242	3,673	3,732	NM	0	0	0
Arizona	158	246	-35.9%	0	0	158	246	0	0	0	0
Colorado	1,423	1,469	-3.2%	352	342	1,071	1,127	0	0	0	0
Idaho	283	307	-7.9%	16	16	268	291	0	0	0	0
Montana	566	587	-3.7%	178	177	388	411	0	0	0	0
Nevada	22	32	-31.1%	0	0	22	32	0	0	0	0
New Mexico	1,261	1,392	-9.4%	219	284	1,042	1,108	NM	0	0	0
Utah	51	71	-28.3%	0	0	51	71	0	0	0	0
Wyoming	1,280	869	47.3%	606	423	674	446	0	0	0	0
Pacific Contiguous	2,549	2,270	12.3%	460	498	2,083	1,765	0	1	NM	NM
California	1,151	884	30.1%	25	36	1,119	842	0	1	NM	NM
Oregon	663	673	-1.5%	76	96	587	577	0	0	0	0
Washington	736	713	3.3%	359	366	377	347	0	0	0	0
Pacific Noncontiguous	60	63	-4.0%	NM	5	53	58	0	0	0	0
Alaska	12	10	26.2%	NM	5	NM	5	0	0	0	0
Hawaii	48	53	-9.7%	0	0	48	53	0	0	0	0
U.S. Total	40,948	40,133	2.0%	8,046	7,739	32,872	32,367	15	11	15	17

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.14.B. Utility Scale Facility Net Generation from Wind

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	3,643	3,261	11.7%	218	186	3,400	3,055	25	21	0	0
Connecticut	11	10	12.1%	0	0	11	10	0	0	0	0
Maine	2,521	2,210	14.1%	0	0	2,521	2,210	0	0	0	0
Massachusetts	189	154	22.7%	50	29	120	109	19	16	0	0
New Hampshire	420	404	3.8%	0	0	420	404	0	0	0	0
Rhode Island	162	160	1.5%	0	0	156	155	6	5	0	0
Vermont	340	323	5.2%	168	157	172	166	0	0	0	0
Middle Atlantic	9,306	8,218	13.2%	0	0	9,302	8,214	NM	2	2	2
New Jersey	18	17	4.1%	0	0	18	17	0	0	0	0
New York	6,118	5,355	14.3%	0	0	6,113	5,350	NM	2	2	2
Pennsylvania	3,171	2,846	11.4%	0	0	3,171	2,846	0	0	0	0
East North Central	44,478	44,455	0.1%	6,850	6,679	37,538	37,694	27	25	63	56
Illinois	22,111	22,255	-0.6%	8	6	22,099	22,246	NM	3	0	0
Indiana	9,031	9,140	-1.2%	212	206	8,820	8,933	0	0	0	0
Michigan	8,955	8,760	2.2%	5,422	5,230	3,533	3,530	0	0	0	0
Ohio	2,623	2,491	5.3%	7	3	2,554	2,434	3	2	59	52
Wisconsin	1,757	1,809	-2.9%	1,200	1,234	532	551	20	20	4	4
West North Central	121,346	122,844	-1.2%	45,288	46,942	76,014	75,855	34	36	NM	11
Iowa	39,150	40,488	-3.3%	28,311	29,255	10,837	11,231	1	2	0	0
Kansas	26,802	27,447	-2.3%	2,291	2,473	24,490	24,951	11	12	NM	11
Minnesota	13,749	13,484	2.0%	5,894	5,848	7,833	7,614	22	22	0	0
Missouri	5,740	6,246	-8.1%	1,997	2,494	3,743	3,753	0	0	0	0
Nebraska	10,593	10,867	-2.5%	66	55	10,527	10,812	0	0	0	0
North Dakota	13,840	13,308	4.0%	4,414	4,612	9,426	8,696	0	0	0	0
South Dakota	11,472	11,004	4.3%	2,316	2,204	9,156	8,799	0	0	0	0
South Atlantic	3,291	2,800	17.5%	45	45	3,241	2,753	5	2	0	0
Delaware	5	2	114.3%	0	0	0	0	5	2	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	601	504	19.1%	0	0	601	504	0	0	0	0
North Carolina	846	456	85.4%	0	0	846	456	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	45	45	0.7%	45	45	0	0	0	0	0	0
West Virginia	1,795	1,793	0.1%	0	0	1,795	1,793	0	0	0	0
East South Central	442	303	46.0%	0	0	442	303	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	442	289	52.7%	0	0	442	289	0	0	0	0
Tennessee	0	13	-100.0%	0	0	0	13	0	0	0	0
West South Central	151,885	148,793	2.1%	8,348	8,359	143,518	140,406	18	28	0	0
Arkansas	132	0	--	0	0	132	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	34,022	34,765	-2.1%	5,784	6,252	28,238	28,513	0	0	0	0
Texas	117,731	114,029	3.2%	2,564	2,107	115,149	111,893	18	28	0	0
Mountain	51,116	48,680	5.0%	12,690	12,467	38,421	36,211	NM	0	1	3
Arizona	2,946	2,353	25.2%	0	0	2,946	2,353	0	0	0	0
Colorado	15,433	16,068	-3.9%	3,698	4,069	11,733	11,997	0	0	1	3
Idaho	2,750	2,749	0.0%	150	151	2,600	2,598	0	0	0	0
Montana	5,489	5,143	6.7%	1,693	1,537	3,796	3,606	0	0	0	0
Nevada	320	295	8.3%	0	0	320	295	0	0	0	0
New Mexico	12,680	13,675	-7.3%	2,408	2,688	10,268	10,987	NM	0	0	0
Utah	725	695	4.4%	0	0	725	695	0	0	0	0
Wyoming	10,774	7,702	39.9%	4,741	4,022	6,033	3,680	0	0	0	0
Pacific Contiguous	31,255	32,286	-3.2%	5,988	6,358	25,191	25,912	5	5	71	NM
California	15,138	14,918	1.5%	908	733	14,154	14,169	5	5	71	NM
Oregon	8,492	9,063	-6.3%	1,314	1,518	7,179	7,545	0	0	0	0
Washington	7,624	8,304	-8.2%	3,766	4,107	3,859	4,197	0	0	0	0
Pacific Noncontiguous	650	737	-11.8%	67	64	583	673	0	0	0	0
Alaska	115	110	4.6%	67	64	48	46	0	0	0	0
Hawaii	535	627	-14.7%	0	0	535	627	0	0	0	0
U.S. Total	417,412	412,377	1.2%	79,494	81,099	337,649	331,076	121	120	148	82

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NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.15.A. Utility Scale Facility Net Generation from Biomass
by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	375	365	2.8%	13	21	265	237	41	43	57	64
Connecticut	49	31	57.2%	0	0	49	31	0	0	0	0
Maine	147	160	-8.5%	0	0	89	95	0	0	57	64
Massachusetts	70	75	-5.7%	0	0	33	36	37	39	0	0
New Hampshire	64	64	0.9%	0	0	61	60	3	4	0	0
Rhode Island	18	0	NM	0	0	18	0	0	0	0	0
Vermont	27	35	-23.9%	13	21	NM	14	0	0	0	0
Middle Atlantic	294	311	-5.6%	0	0	157	167	98	104	39	41
New Jersey	47	49	-4.7%	0	0	17	20	29	29	0	0
New York	122	134	-9.1%	0	0	59	66	49	58	14	11
Pennsylvania	125	128	-2.4%	0	0	81	81	19	17	25	30
East North Central	305	324	-5.8%	49	51	172	157	7	7	77	108
Illinois	20	18	8.4%	7	7	12	12	0	0	0	0
Indiana	14	14	-3.1%	7	7	3	3	0	0	4	4
Michigan	175	171	2.1%	0	0	120	104	4	4	51	63
Ohio	11	30	-62.7%	0	0	10	11	1	1	NM	19
Wisconsin	85	89	-5.0%	35	37	26	27	3	3	22	22
West North Central	141	145	-3.1%	16	20	43	41	18	16	64	68
Iowa	16	15	4.1%	NM	2	9	8	NM	0	5	5
Kansas	4	4	5.2%	0	0	4	4	0	0	0	0
Minnesota	112	108	2.9%	11	11	27	27	15	10	58	61
Missouri	5	9	-42.7%	NM	2	NM	2	2	4	0	0
Nebraska	2	7	-65.7%	2	6	0	0	1	1	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	2	NM	0	0	0	0	0	0	NM	2
South Atlantic	1,222	1,180	3.5%	154	57	385	403	69	55	614	666
Delaware	NM	4	NM	0	0	NM	2	0	0	NM	1
District of Columbia	4	4	-0.2%	0	0	0	0	4	4	0	0
Florida	280	243	15.3%	45	7	96	95	29	30	110	110
Georgia	331	427	-22.4%	0	0	125	153	0	0	206	274
Maryland	21	30	-28.5%	0	0	21	30	NM	0	0	0
North Carolina	125	121	3.4%	0	0	43	41	0	0	82	80
South Carolina	126	108	16.1%	NM	4	34	22	0	0	89	82
Virginia	330	242	36.3%	105	45	63	58	36	20	125	118
West Virginia	0	1	-100.0%	0	0	0	1	0	0	0	0
East South Central	456	468	-2.5%	7	7	11	11	0	0	438	450
Alabama	258	287	-10.1%	0	0	NM	3	0	0	255	284
Kentucky	35	33	5.7%	7	7	NM	1	0	0	28	26
Mississippi	122	111	10.1%	0	0	NM	1	0	0	121	110
Tennessee	41	37	12.1%	0	0	6	6	0	0	35	30
West South Central	338	341	-0.9%	14	0	21	22	0	0	303	319
Arkansas	79	73	7.1%	0	0	NM	2	0	0	76	71
Louisiana	163	171	-4.8%	0	0	7	8	0	0	156	163
Oklahoma	29	29	-1.4%	0	0	NM	1	0	0	27	28
Texas	68	68	0.3%	14	0	11	11	0	0	44	57
Mountain	82	75	10.4%	NM	3	39	35	3	4	38	32
Arizona	NM	13	NM	0	0	NM	13	0	0	0	0
Colorado	6	6	10.3%	0	0	6	6	0	0	0	0
Idaho	45	40	11.9%	NM	2	5	5	3	3	36	31
Montana	3	3	-2.8%	NM	1	0	0	0	0	2	2
Nevada	4	4	-4.9%	0	0	4	4	0	0	0	0
New Mexico	1	2	-62.4%	0	0	1	2	0	0	0	0
Utah	5	6	-17.4%	0	0	5	5	0	1	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	540	533	1.4%	36	38	274	273	58	64	172	157
California	359	348	3.2%	4	4	243	237	55	61	58	47
Oregon	88	89	-1.4%	5	5	25	30	NM	3	56	51
Washington	93	95	-2.6%	26	29	6	7	NM	1	59	59
Pacific Noncontiguous	16	22	-28.8%	1	0	NM	4	15	18	NM	0
Alaska	4	4	-11.6%	0	0	0	0	4	4	NM	0
Hawaii	12	18	-32.8%	1	0	NM	4	11	14	0	0
U.S. Total	3,768	3,763	0.1%	291	198	1,365	1,350	309	310	1,802	1,906

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Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.15.B. Utility Scale Facility Net Generation from Biomass

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	4,197	3,960	6.0%	234	210	2,957	2,712	392	432	614	606
Connecticut	538	521	3.3%	0	0	538	521	0	0	0	0
Maine	1,587	1,469	8.0%	0	0	969	859	4	4	614	606
Massachusetts	795	846	-6.0%	0	0	443	452	352	394	0	0
New Hampshire	726	587	23.7%	0	0	690	554	35	32	0	0
Rhode Island	167	189	-12.0%	0	0	167	189	0	0	0	0
Vermont	385	348	10.4%	234	210	150	136	1	2	0	0
Middle Atlantic	3,235	3,416	-5.3%	0	0	1,756	1,920	1,063	1,108	416	388
New Jersey	560	603	-7.2%	0	0	232	287	327	315	0	0
New York	1,357	1,452	-6.5%	0	0	671	720	544	600	142	132
Pennsylvania	1,318	1,361	-3.1%	0	0	852	912	192	193	274	256
East North Central	3,678	3,411	7.8%	712	568	1,915	1,805	79	77	972	961
Illinois	231	208	10.8%	84	69	146	139	0	0	0	0
Indiana	161	170	-5.2%	80	88	37	39	0	0	44	44
Michigan	1,910	1,785	7.0%	0	0	1,325	1,207	41	40	545	537
Ohio	268	263	1.9%	0	0	120	128	5	7	144	129
Wisconsin	1,107	985	12.4%	547	411	286	292	34	30	240	252
West North Central	1,477	1,507	-2.0%	214	219	444	436	168	139	651	713
Iowa	181	200	-9.9%	24	26	98	95	5	6	54	73
Kansas	50	51	-1.2%	0	0	50	51	0	0	0	0
Minnesota	1,075	1,067	0.8%	115	109	269	262	115	78	577	618
Missouri	85	96	-12.0%	16	21	27	28	39	43	3	3
Nebraska	69	74	-6.4%	60	63	0	0	10	12	0	0
North Dakota	0	0	—	0	0	0	0	0	0	0	0
South Dakota	17	18	-6.0%	0	0	0	0	0	0	17	18
South Atlantic	13,792	14,136	-2.4%	1,569	1,256	4,268	4,352	784	757	7,170	7,772
Delaware	35	38	-8.9%	0	0	21	24	0	0	13	14
District of Columbia	45	52	-13.3%	0	0	0	0	45	52	0	0
Florida	2,982	2,728	9.3%	473	324	968	879	379	371	1,163	1,155
Georgia	4,347	4,901	-11.3%	0	0	1,443	1,624	0	0	2,904	3,277
Maryland	275	305	-9.7%	0	0	275	305	NM	0	0	0
North Carolina	1,408	1,342	4.9%	0	0	502	496	0	0	906	846
South Carolina	1,432	1,712	-16.3%	42	47	350	322	0	0	1,041	1,343
Virginia	3,263	3,051	6.9%	1,055	885	704	695	361	334	1,143	1,137
West Virginia	5	7	-33.5%	0	0	5	7	0	0	0	0
East South Central	4,991	4,949	0.8%	78	79	118	123	0	0	4,794	4,747
Alabama	2,975	2,982	-0.2%	0	0	33	34	0	0	2,942	2,948
Kentucky	370	360	3.0%	78	79	8	11	0	0	284	270
Mississippi	1,209	1,176	2.8%	0	0	6	7	0	0	1,203	1,170
Tennessee	437	431	1.2%	0	0	71	72	0	0	366	359
West South Central	3,718	3,649	1.9%	206	169	236	235	-1	-2	3,276	3,247
Arkansas	776	725	7.1%	0	0	25	25	0	0	752	700
Louisiana	1,825	1,797	1.6%	0	0	74	70	0	0	1,751	1,726
Oklahoma	288	301	-4.3%	0	0	16	16	-1	-2	274	288
Texas	828	827	0.1%	206	169	122	125	0	0	500	533
Mountain	888	781	13.7%	33	35	445	427	33	42	377	277
Arizona	193	169	14.6%	0	0	193	169	0	0	0	0
Colorado	68	81	-16.4%	0	0	68	81	0	0	0	0
Idaho	463	364	27.0%	18	18	54	50	33	34	358	262
Montana	34	32	8.8%	15	16	0	0	0	0	19	15
Nevada	50	48	4.3%	0	0	50	48	0	0	0	0
New Mexico	24	23	2.3%	0	0	24	23	0	0	0	0
Utah	56	64	-13.0%	0	0	56	56	0	8	0	0
Wyoming	0	0	—	0	0	0	0	0	0	0	0
Pacific Contiguous	6,037	6,373	-5.3%	388	366	3,107	3,373	631	699	1,911	1,936
California	4,061	4,361	-6.9%	45	44	2,730	2,950	591	659	695	708
Oregon	939	994	-5.6%	54	55	294	339	30	31	562	569
Washington	1,037	1,018	1.9%	289	267	83	83	10	9	655	659
Pacific Noncontiguous	214	237	-9.9%	6	17	37	44	171	176	NM	0
Alaska	37	39	-3.8%	0	0	0	0	37	39	NM	0
Hawaii	176	199	-11.1%	6	17	37	44	134	137	0	0
U.S. Total	42,226	42,419	-0.5%	3,440	2,919	15,282	15,427	3,321	3,427	20,183	20,647

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.16.A. Utility Scale Facility Net Generation from Geothermal
by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	387	375	3.1%	23	24	364	352	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	NM	8	NM	0	0	NM	8	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	334	331	1.1%	0	0	334	331	0	0	0	0
New Mexico	7	1	471.4%	0	0	7	1	0	0	0	0
Utah	39	35	10.4%	23	24	16	12	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	855	920	-7.1%	54	67	801	854	0	0	0	0
California	840	903	-7.0%	54	67	786	837	0	0	0	0
Oregon	15	17	-10.5%	0	0	15	17	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	21	22	-3.6%	0	0	21	22	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	21	22	-3.6%	0	0	21	22	0	0	0	0
U.S. Total	1,263	1,317	-4.1%	77	90	1,186	1,227	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.16.B. Utility Scale Facility Net Generation from Geothermal

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	4,068	4,028	1.0%	252	248	3,816	3,780	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	75	84	-10.7%	0	0	75	84	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	3,517	3,507	0.3%	0	0	3,517	3,507	0	0	0	0
New Mexico	51	22	126.6%	0	0	51	22	0	0	0	0
Utah	426	415	2.8%	252	248	174	167	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	10,010	9,749	2.7%	604	575	9,406	9,174	0	0	0	0
California	9,845	9,599	2.6%	604	575	9,241	9,024	0	0	0	0
Oregon	166	150	10.5%	0	0	166	150	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	234	237	-1.1%	0	0	234	237	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	234	237	-1.1%	0	0	234	237	0	0	0	0
U.S. Total	14,313	14,014	2.1%	857	823	13,457	13,191	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.17.A. Net Generation from Solar Photovoltaic
by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

	All Sectors							Electric Power Sector				Commercial Sector						Industrial Sector						Residential Sector	
								Electric Utilities		Independent Power Producers								Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation			
	Estimated Generation From Utility and Small Scale Facilities			Generation at Utility Scale Facilities		Estimated Small Scale Generation		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Small Scale Generation	
Census Division and State	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	797	683	16.7%	357	274	440	409	8	7	346	265	NM	212	NM	1	219	211	NM	9	NM	0	11	9	211	189
Connecticut	148	116	27.9%	47	31	101	85	0	0	45	31	NM	NM	NM	NM	29	24	NM	4	NM	0	6	4	67	57
Maine	157	113	39.6%	89	53	68	60	0	0	89	53	57	51	0	0	57	51	NM	0	NM	0	0	0	11	8
Massachusetts	382	357	7.1%	161	138	222	219	6	5	154	132	NM	123	NM	0	118	123	NM	5	NM	0	4	4	99	92
New Hampshire	NM	19	NM	NM	0	22	19	0	0	NM	0	7	6	0	0	7	6	1	1	0	0	1	1	14	13
Rhode Island	64	56	12.4%	46	41	17	16	0	0	46	41	3	3	0	0	3	3	1	0	0	0	1	0	13	12
Vermont	24	22	9.6%	13	11	11	11	2	3	11	8	4	4	0	0	4	4	0	0	0	0	0	0	6	7
Middle Atlantic	1,167	847	37.9%	566	358	601	489	9	8	543	341	283	226	12	8	270	218	NM	19	NM	1	24	18	307	253
New Jersey	376	300	25.4%	131	100	245	200	9	8	111	84	109	90	11	7	98	83	NM	14	NM	0	16	13	131	105
New York	595	431	38.2%	324	197	271	234	0	0	323	196	NM	122	NM	1	148	121	NM	1	NM	0	1	1	122	112
Pennsylvania	196	116	69.1%	111	61	85	54	0	0	109	60	NM	14	NM	0	25	14	NM	4	NM	0	7	4	53	37
East North Central	1,671	904	84.8%	1,446	721	225	183	405	157	1,039	562	NM	80	NM	1	97	79	NM	7	NM	0	8	7	121	98
Illinois	497	286	73.7%	368	187	129	99	28	0	339	187	NM	42	NM	0	55	42	NM	1	NM	0	1	1	73	56
Indiana	388	177	119.2%	365	156	23	21	182	78	184	78	NM	12	NM	0	13	11	1	1	0	0	1	1	9	9
Michigan	199	84	136.4%	180	68	19	16	32	3	148	65	NM	6	NM	0	7	6	0	0	0	0	0	0	11	10
Ohio	377	245	54.1%	345	218	32	27	NM	0	344	217	NM	NM	NM	NM	13	12	3	3	0	0	3	3	16	13
Wisconsin	209	112	87.6%	187	92	22	20	162	76	25	15	NM	8	NM	0	9	8	2	2	0	0	2	2	12	10
West North Central	553	303	82.7%	424	190	129	112	118	53	301	132	47	41	0	0	47	41	11	9	6	5	5	4	77	68
Iowa	93	66	41.2%	60	38	33	28	48	28	11	9	16	14	0	0	16	14	NM	1	NM	0	1	1	15	13
Kansas	51	18	188.9%	37	6	14	11	7	3	31	3	5	3	0	0	5	3	0	0	0	0	0	0	9	8
Minnesota	209	128	62.6%	181	105	27	23	35	19	141	81	8	7	0	0	8	7	7	6	6	5	1	1	18	15
Missouri	163	57	183.5%	113	11	50	46	25	2	87	9	17	16	0	0	17	16	1	1	0	0	1	1	32	29
Nebraska	19	13	37.7%	14	10	4	4	NM	1	12	9	1	1	0	0	1	1	0	0	0	0	0	0	3	3
North Dakota	0	0	37.4%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
South Dakota	19	20	-3.8%	19	20	1	0	0	0	19	20	0	0	0	0	0	0	0	0	0	0	0	0	0	0
South Atlantic	5,195	3,950	31.5%	4,427	3,268	768	682	2,014	1,430	2,403	1,829	122	106	9	7	112	100	NM	31	NM	1	30	30	626	553
Delaware	25	23	7.9%	10	10	14	13	NM	0	9	9	NM	3	NM	0	3	3	NM	1	NM	0	1	1	10	10
District of Columbia	29	19	54.1%	4	2	26	17	NM	0	4	2	7	6	0	0	7	6	0	0	0	0	0	0	19	11
Florida	2,321	1,658	40.0%	1,927	1,312	394	345	1,731	1,193	195	118	NM	25	NM	0	29	25	NM	5	NM	0	5	5	361	316
Georgia	801	607	31.9%	757	567	44	40	18	32	739	535	NM	7	NM	0	8	7	18	18	0	0	18	18	17	15
Maryland	186	148	25.3%	85	62	101	86	NM	0	83	61	NM	20	NM	1	29	19	2	2	0	0	2	2	70	65
North Carolina	915	785	16.6%	845	721	70	64	83	65	755	651	22	20	7	5	15	14	1	1	0	0	1	1	54	48
South Carolina	276	212	29.8%	230	169	45	43	NM	0	229	169	9	8	0	0	9	8	NM	3	NM	0	3	3	34	32
Virginia	623	483	29.1%	555	412	68	71	176	137	379	275	12	17	0	0	12	17	0	0	0	0	0	0	56	53
West Virginia	20	15	27.8%	14	11	5	4	NM	2	11	10	1	1	0	0	1	1	0	0	0	0	0	0	4	3
East South Central	494	297	66.7%	473	277	21	20	20	8	453	269	NM	8	NM	0	9	8	1	1	0	0	1	0	12	11
Alabama	NM	69	NM	83	67	NM	NM	6	5	77	63	NM	NM	0	0	NM	NM	0	0	0	0	0	0	NM	NM
Kentucky	127	38	236.0%	116	28	11	10	3	3	113	25	NM	3	NM	0	3	2	0	0	0	0	0	0	8	7
Mississippi	186	124	50.1%	184	122	2	2	10	0	173	122	1	1	0	0	1	1	0	0	0	0	0	0	2	1
Tennessee	96	66	45.7%	90	60	5	5	NM	0	90	60	NM	4	NM	0	4	4	NM	NM	0	0	NM	NM	2	2
West South Central	5,261	3,716	41.6%	4,799	3,288	462	428	120	73	4,578	3,214	61	51	1	1	60	51	106	12	100	0	6	12	396	365
Arkansas	326	227	43.6%	289	187	37	40	82	66	205	120	14	12	1	1	13	12	NM	11	NM	0	5	10	19	18
Louisiana	189	137	37.2%	161	114	28	24	NM	1	158	113	2	2	0	0	2	2	0	0	0	0	0	0	26	22
Oklahoma	63	37	69.2%	44	21	19	16	5	6	39	15	3	2	0	0	3	2	0	0	0	0	0	0	15	14
Texas	4,684	3,315	41.3%	4,306	2,967	378	348	30	1	4,176	2,965	NM	35	NM	0	42	35	100	NM	100	0	0	NM	336	312
Mountain	3,698	3,233	14.4%	2,801	2,399	897	834	109	138	2,680	2,252	165	153	6	4	159	149	22	18	6	5	16	13	722	671
Arizona	1,316	1,078	22.1%	900	683	416	395	42	67	855	613	NM	88	NM	1	92	87	NM	3	NM	2	2	1	322	306
Colorado	509	411	23.6%	352	269	157	142	NM	1	348	267	NM	29	NM	1	32	29	NM	6	NM	1	4	4	120	109
Idaho	90	62	45.1%	73	47	17	16	13	12	60	35	1	1	0	0	1	1	NM	2	NM	0	2	2	14	13
Montana	21	21	-0.2%	13	15	8	6	0	0	13	15	1	1	0	0	1	1	NM	0	NM	0	0	0	7	5
Nevada	875	885	-1.1%	716	739	159	146	26	29	685	707	14	12	4	3	10	9	NM	5	NM	0	6	5	143	132
New Mexico	487	383	26.9%	425	324	62	60	26	27	399</															

Table 1.17.B. Net Generation from Solar Photovoltaic
by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors							Electric Power Sector				Commercial Sector						Industrial Sector						Residential Sector		
										Independent Power Producers																
	Estimated Generation From Utility and Small Scale Facilities			Generation at Utility Scale Facilities		Estimated Small Scale Generation		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Small Scale Generation		
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	
New England	13,291	11,209	18.6%	5,452	4,188	7,839	7,021	143	134	5,267	4,036	4,045	3,614	35	15	4,010	3,600	188	180	7	4	181	176	3,648	3,246	
Connecticut	2,391	1,834	30.4%	715	454	1,676	1,380	3	2	688	447	514	410	24	5	490	404	87	58	NM	0	87	58	1,100	918	
Maine	2,716	1,852	46.6%	1,447	904	1,269	948	0	0	1,444	904	1,078	804	0	0	1,078	804	3	0	NM	0	0	0	191	144	
Massachusetts	6,319	5,891	7.3%	2,345	2,039	3,975	3,853	85	75	2,244	1,951	2,169	2,155	11	9	2,158	2,146	76	100	4	4	72	97	1,745	1,610	
New Hampshire	391	345	13.3%	4	3	387	342	0	0	4	3	120	106	0	0	120	106	12	11	0	0	12	11	255	224	
Rhode Island	1,014	839	20.9%	717	575	297	264	0	0	717	575	70	50	0	0	70	50	9	8	0	0	9	8	218	206	
Vermont	460	447	2.9%	224	213	236	235	55	57	170	155	94	89	0	0	94	89	2	2	0	0	2	2	139	143	
Middle Atlantic	18,405	14,019	31.3%	8,495	5,599	9,909	8,420	138	122	8,161	5,320	4,737	4,053	174	137	4,563	3,916	398	296	23	20	375	276	4,971	4,228	
New Jersey	5,499	4,733	16.2%	1,864	1,528	3,635	3,206	138	122	1,570	1,280	1,607	1,455	150	121	1,456	1,334	234	200	6	5	228	195	1,950	1,677	
New York	9,696	7,312	32.6%	4,834	3,019	4,862	4,292	0	0	4,812	3,001	2,710	2,352	13	10	2,697	2,342	32	29	9	8	22	21	2,143	1,929	
Pennsylvania	3,210	1,974	62.6%	1,797	1,052	1,412	922	0	0	1,779	1,039	421	247	11	7	410	240	133	66	8	7	125	60	877	622	
East North Central	30,565	17,440	75.3%	26,631	14,259	3,934	3,181	7,999	4,380	18,599	9,856	1,670	1,353	22	17	1,648	1,336	152	126	10	6	142	120	2,145	1,725	
Illinois	8,329	4,531	83.8%	6,171	2,885	2,157	1,646	599	2	5,562	2,879	879	666	3	2	876	663	22	19	7	2	15	16	1,267	966	
Indiana	6,794	3,324	104.4%	6,389	2,955	405	369	3,536	1,909	2,850	1,045	226	203	NM	2	224	201	23	17	0	0	23	17	158	151	
Michigan	3,132	2,144	46.1%	2,735	1,813	397	330	411	78	2,323	1,735	158	124	NM	0	157	124	6	6	0	0	6	6	233	201	
Ohio	8,033	4,296	87.0%	7,451	3,812	583	484	8	7	7,431	3,796	247	215	11	9	236	207	64	50	0	0	64	49	283	228	
Wisconsin	4,278	3,144	36.0%	3,885	2,793	393	351	3,445	2,385	432	402	160	145	5	4	155	141	36	35	3	3	33	32	205	178	
West North Central	8,782	5,410	62.3%	6,782	3,649	1,999	1,761	2,262	649	4,430	2,913	734	642	0	0	734	641	164	151	91	87	73	65	1,192	1,055	
Iowa	1,773	1,085	63.3%	1,248	631	525	455	1,015	392	231	239	263	230	0	0	263	230	23	18	NM	0	21	18	241	207	
Kansas	637	270	135.7%	449	115	188	156	105	55	344	60	61	46	0	0	61	46	5	3	0	0	5	3	122	106	
Minnesota	3,462	2,600	33.1%	3,001	2,216	461	384	624	138	2,288	1,991	136	107	0	0	136	107	112	109	90	87	23	22	302	255	
Missouri	2,172	880	146.9%	1,419	177	753	703	477	46	942	131	256	242	0	0	256	242	21	18	0	0	21	18	476	442	
Nebraska	301	242	24.5%	242	188	59	54	41	18	202	169	13	12	0	0	13	12	3	3	0	0	3	3	43	39	
North Dakota	3	3	14.7%	0	0	3	3	0	0	0	0	1	1	0	0	1	1	0	0	0	0	0	0	2	2	
South Dakota	433	329	31.4%	423	322	10	7	0	0	423	322	3	2	0	0	3	2	0	0	0	0	0	0	7	5	
South Atlantic	69,628	56,888	22.4%	59,444	47,769	10,185	9,119	25,343	19,943	33,948	27,693	1,674	1,498	137	120	1,537	1,378	441	431	15	13	426	418	8,221	7,323	
Delaware	384	349	10.1%	172	158	212	190	7	6	155	144	49	39	3	2	46	37	18	14	7	5	11	9	155	145	
District of Columbia	354	270	31.0%	47	30	307	240	NM	NM	1	45	29	96	84	0	0	96	84	0	0	0	0	0	0	211	156
Florida	28,111	21,581	30.3%	23,248	17,297	4,863	4,284	20,895	16,214	2,343	1,072	361	327	7	7	354	320	67	72	3	3	63	69	4,445	3,895	
Georgia	11,246	9,101	23.6%	10,672	8,569	574	532	528	468	10,140	8,099	109	88	5	2	105	87	245	245	0	0	245	245	224	201	
Maryland	2,820	2,386	18.2%	1,233	988	1,588	1,397	8	7	1,208	969	405	300	16	12	389	288	37	29	0	0	37	29	1,162	1,080	
North Carolina	12,974	12,023	7.9%	12,032	11,177	942	846	1,049	1,000	10,877	10,081	314	290	106	95	208	195	20	19	0	0	20	19	713	633	
South Carolina	3,743	3,359	11.4%	3,123	2,763	621	596	8	7	3,109	2,751	119	113	0	0	119	113	46	45	5	5	40	40	461	443	
Virginia	9,668	7,584	27.5%	8,684	6,810	1,004	975	2,787	2,210	5,877	4,399	203	242	0	1	203	240	7	6	0	0	7	6	794	728	
West Virginia	328	235	39.8%	253	177	75	57	59	29	194	149	17	13	0	0	17	13	3	2	0	0	3	2	55	42	
East South Central	7,039	4,341	62.1%	6,727	4,053	312	288	280	219	6,435	3,824	132	122	6	5	126	117	14	11	5	5	9	6	178	164	
Alabama	1,292	1,216	6.3%	1,263	1,190	29	25	81	72	1,182	1,119	17	16	0	0	17	16	4	3	0	0	4	3	8	7	
Kentucky	1,667	398	318.6%	1,495	246	172	153	45	41	1,448	203	46	39	NM	1	44	38	4	2	0	0	4	2	123	112	
Mississippi	2,761	1,591	73.5%	2,730	1,563	31	28	152	105	2,578	1,458	10	9	0	0	10	9	1	1	0	0	1	1	20	19	
Tennessee	1,319	1,136	16.1%	1,239	1,055	81	81	3	2	1,227	1,044	59	58	4	3	54	55	5	5	5	5	0	0	26	26	
West South Central	68,007	47,141	44.3%	61,752	41,520	6,255	5,621	1,649	563	59,866	40,935	807	697	10	20	797	677	318	93	227	3	91	89	5,366	4,854	
Arkansas	4,939	2,642	86.9%	4,396	2,164	543	478	1,445	434	2,940	1,710	194	176	7	17	187	160	82	80	4	3	78	76	278	243	
Louisiana	2,655	1,397	90.0%	2,289	1,082	366	315	33	27	2,256	1,056	26	24	0	0	26	24	0	0	0	0	0	0	339	291	
Oklahoma	846	507	67.1%	592	294	254	212	91	88	501	206	37	26	0	0	37	26	6	4	0	0	6	4	212	182	
Texas	59,567	42,595	39.8%	54,475	37,980	5,092	4,615	79	14	54,170	37,963	550	470	2	3	548	467	231	9	223	0					

Table 1.18.A. Utility Scale Facility Net Generation from Solar Thermal
by State, by Sector, November 2025 and 2024 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	44	51	-13.8%	0	0	44	51	0	0	0	0
Arizona	36	42	-12.9%	0	0	36	42	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	7	9	-18.2%	0	0	7	9	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	86	85	0.6%	0	0	86	85	0	0	0	0
California	86	85	0.6%	0	0	86	85	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	130	136	-4.7%	0	0	130	136	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.18.B. Utility Scale Facility Net Generation from Solar Thermal

by State, by Sector, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	956	1,035	-7.6%	0	0	956	1,035	0	0	0	0
Arizona	817	798	2.3%	0	0	817	798	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	139	237	-41.1%	0	0	139	237	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	1,783	1,963	-9.2%	0	0	1,783	1,963	0	0	0	0
California	1,783	1,963	-9.2%	0	0	1,783	1,963	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	2,739	2,998	-8.7%	0	0	2,739	2,998	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Chapter 2

Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation, by Sector, 2015-November 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	739,594	539,506	195,927	163	3,999
2016	677,371	496,192	178,047	111	3,021
2017	663,911	484,389	176,643	95	2,783
2018	636,213	473,617	159,976	87	2,534
2019	537,620	399,545	135,838	76	2,161
2020	435,351	325,352	108,125	72	1,802
2021	500,367	372,694	125,920	87	1,666
2022	471,576	349,320	120,514	87	1,655
2023	386,626	291,034	94,063	69	1,460
2024	372,931	284,849	86,586	65	1,431
Year 2023					
January	35,506	27,360	7,998	9	138
February	26,854	19,980	6,749	8	118
March	28,671	21,207	7,345	6	114
April	22,889	16,155	6,616	7	111
May	25,484	18,557	6,799	6	122
June	33,541	26,111	7,308	3	120
July	44,412	34,525	9,752	4	131
August	43,887	34,029	9,730	4	123
Sept	34,223	26,184	7,913	5	121
October	29,580	21,997	7,460	6	117
November	29,549	21,115	8,310	6	117
December	32,031	23,814	8,083	7	127
Year 2024					
January	42,393	32,434	9,820	10	128
February	25,982	20,147	5,708	7	120
March	22,380	17,494	4,753	6	127
April	21,240	15,721	5,417	5	97
May	26,178	19,956	6,105	2	115
June	34,428	26,875	7,435	3	115
July	40,450	31,245	9,073	5	126
August	39,364	30,096	9,138	5	124
Sept	31,493	24,019	7,351	5	118
October	27,312	20,283	6,906	5	119
November	26,333	19,691	6,522	5	115
December	35,378	26,887	8,358	6	128
Year 2025					
January	45,882	34,731	11,004	9	139
February	35,179	26,714	8,344	7	113
March	28,016	21,166	6,714	5	131
April	25,863	19,575	6,171	5	113
May	27,925	21,233	6,581	6	106
June	36,541	27,839	8,577	4	121
July	45,095	34,784	10,180	6	125
August	39,685	30,659	8,903	5	119
Sept	33,431	25,861	7,450	6	114
October	31,165	23,480	7,564	6	114
November	31,034	23,335	7,588	6	105
Year to Date					
2023	354,595	267,220	85,980	62	1,333
2024	337,553	257,962	78,228	59	1,303
2025	379,817	289,377	89,075	64	1,300
Rolling 12 Months Ending in November					
2024	369,584	281,776	86,311	66	1,430
2025	415,195	316,264	97,433	70	1,428

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.1.B. Coal: Consumption for Useful Thermal Output, by Sector, 2015-November 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	16,632	1,032	1,980	635	12,985
2016	16,586	2,979	1,336	572	11,700
2017	14,667	2,802	1,158	515	10,192
2018	13,813	2,268	1,356	490	9,700
2019	12,397	2,062	1,161	443	8,731
2020	10,402	1,635	715	401	7,651
2021	11,301	2,153	667	447	8,034
2022	11,356	2,269	731	448	7,908
2023	9,363	1,580	527	331	6,925
2024	8,883	1,485	338	356	6,703
Year 2023					
January	922	157	53	43	669
February	787	127	47	37	576
March	839	142	65	33	600
April	710	88	40	29	553
May	744	119	33	22	569
June	731	117	43	20	552
July	811	167	36	21	586
August	771	157	38	22	553
Sept	753	146	34	22	551
October	734	114	47	22	551
November	760	115	43	28	574
December	802	131	48	33	591
Year 2024					
January	926	167	41	53	665
February	753	131	31	40	552
March	813	129	46	31	607
April	667	114	29	26	498
May	672	107	31	17	518
June	668	112	25	23	507
July	733	130	23	23	558
August	728	144	19	25	540
Sept	691	115	16	25	534
October	690	99	20	27	545
November	733	104	19	32	578
December	809	134	38	34	603
Year 2025					
January	861	163	32	40	626
February	758	139	26	35	558
March	787	113	29	33	612
April	715	94	22	27	572
May	617	97	21	24	475
June	671	124	23	22	503
July	752	137	39	28	548
August	715	133	28	27	527
Sept	673	122	20	26	506
October	664	104	28	26	507
November	676	100	25	27	524
Year to Date					
2023	8,561	1,450	480	298	6,334
2024	8,074	1,352	300	322	6,100
2025	7,889	1,325	292	315	5,957
Rolling 12 Months Ending in November					
2024	8,876	1,482	348	354	6,691
2025	8,698	1,458	330	350	6,560

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2015-November 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	756,226	540,538	197,906	798	16,984
2016	693,958	499,172	179,383	683	14,720
2017	678,578	487,192	177,801	610	12,975
2018	650,027	475,885	161,332	577	12,233
2019	550,017	401,607	136,998	519	10,892
2020	445,753	326,987	108,840	473	9,453
2021	511,669	374,848	126,587	534	9,700
2022	482,931	351,589	121,245	535	9,563
2023	395,989	292,615	94,591	400	8,384
2024	381,814	286,334	86,924	422	8,134
Year 2023					
January	36,428	27,518	8,051	51	808
February	27,641	20,107	6,796	44	694
March	29,511	21,349	7,409	39	714
April	23,599	16,243	6,656	36	664
May	26,227	18,677	6,832	28	691
June	34,273	26,228	7,351	22	672
July	45,223	34,692	9,788	26	718
August	44,658	34,186	9,768	26	677
Sept	34,975	26,329	7,948	27	671
October	30,313	22,111	7,507	27	668
November	30,308	21,231	8,353	34	691
December	32,833	23,945	8,131	39	718
Year 2024					
January	43,320	32,601	9,861	63	794
February	26,736	20,278	5,739	47	671
March	23,193	17,623	4,800	37	733
April	21,907	15,835	5,446	31	595
May	26,850	20,063	6,135	19	632
June	35,096	26,987	7,460	26	622
July	41,183	31,375	9,096	28	684
August	40,091	30,240	9,157	31	664
Sept	32,184	24,134	7,367	31	652
October	28,002	20,382	6,926	31	663
November	27,066	19,795	6,541	37	692
December	36,188	27,021	8,396	41	731
Year 2025					
January	46,743	34,894	11,035	49	765
February	35,937	26,853	8,370	42	671
March	28,803	21,278	6,744	38	743
April	26,578	19,669	6,192	32	685
May	28,541	21,329	6,602	30	581
June	37,213	27,963	8,600	26	624
July	45,847	34,921	10,219	34	673
August	40,400	30,791	8,931	32	646
Sept	34,104	25,984	7,469	32	620
October	31,829	23,584	7,592	32	621
November	31,710	23,436	7,612	33	629
Year to Date					
2023	363,156	268,670	86,460	360	7,667
2024	345,626	259,314	78,528	381	7,403
2025	387,706	290,702	89,367	379	7,257
Rolling 12 Months Ending in November					
2024	378,460	283,259	86,659	421	8,121
2025	423,894	317,723	97,763	420	7,988

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation, by Sector, 2015-November 2025 (Thousand Barrels)

		Electric Power Sector		Commercial Sector	Industrial Sector
Period	Total (all sectors)	Electric Utilities	Independent Power Producers		
Annual Totals					
2015	28,925	18,562	9,473	249	641
2016	22,405	16,137	5,624	108	536
2017	21,696	15,567	5,461	191	476
2018	28,614	18,345	9,467	269	534
2019	20,836	15,677	4,464	251	444
2020	18,008	13,913	3,447	238	410
2021	21,633	16,850	4,102	250	432
2022	28,760	18,375	9,474	254	657
2023	21,335	16,366	4,253	200	517
2024	20,787	16,058	4,137	179	414
Year 2023					
January	1,821	1,453	283	24	61
February	2,432	1,558	791	36	47
March	1,677	1,305	303	16	53
April	1,605	1,262	292	11	40
May	1,689	1,348	290	15	36
June	1,680	1,370	256	11	43
July	1,778	1,318	405	13	41
August	1,789	1,445	289	13	41
Sept	1,666	1,277	339	12	38
October	1,825	1,351	423	13	37
November	1,671	1,313	304	15	38
December	1,704	1,366	277	21	41
Year 2024					
January	2,757	1,991	690	30	47
February	1,385	1,142	183	14	46
March	1,419	1,154	214	18	34
April	1,592	1,229	311	17	35
May	1,576	1,253	274	18	32
June	1,614	1,224	334	23	32
July	1,832	1,324	468	8	33
August	1,813	1,448	326	9	30
Sept	1,485	1,232	217	7	28
October	1,651	1,364	247	7	33
November	1,535	1,242	252	10	31
December	2,128	1,455	620	18	35
Year 2025					
January	4,718	2,479	2,166	NM	49
February	2,021	1,457	518	NM	34
March	1,526	1,262	223	9	32
April	1,493	1,171	285	7	30
May	1,373	1,054	257	34	29
June	2,012	1,401	560	10	42
July	2,003	1,341	619	10	32
August	1,862	1,392	405	33	33
Sept	1,598	1,288	272	9	29
October	1,644	1,328	272	7	37
November	1,796	1,399	362	8	28
Year to Date					
2023	19,631	15,001	3,976	179	475
2024	18,659	14,603	3,517	160	379
2025	22,046	15,572	5,938	161	376
Rolling 12 Months Ending in November					
2024	20,363	15,968	3,794	181	420
2025	24,175	17,027	6,558	NM	411

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output, by Sector, 2015-November 2025 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	3,142	62	1,155	282	1,643
2016	2,277	68	245	245	1,719
2017	2,012	72	220	238	1,482
2018	2,614	103	354	350	1,807
2019	2,162	71	226	419	1,446
2020	1,730	59	179	269	1,223
2021	2,072	80	278	330	1,384
2022	4,181	106	403	495	3,177
2023	3,133	65	330	363	2,374
2024	2,238	66	612	440	1,120
Year 2023					
January	406	6	35	62	303
February	373	9	29	30	305
March	326	4	26	25	271
April	329	5	29	8	288
May	163	7	26	10	120
June	166	5	26	16	120
July	174	5	25	16	129
August	204	5	23	16	161
Sept	207	3	25	20	158
October	193	6	32	17	137
November	247	5	25	37	181
December	344	5	29	107	203
Year 2024					
January	324	18	59	87	160
February	170	3	23	45	98
March	189	4	26	63	96
April	215	6	75	41	94
May	191	4	51	59	77
June	199	5	38	86	69
July	182	4	93	6	79
August	128	5	52	5	67
Sept	104	3	24	5	72
October	144	5	34	7	98
November	142	5	37	12	89
December	251	4	101	24	122
Year 2025					
January	389	10	182	NM	157
February	245	9	103	NM	110
March	158	3	34	17	103
April	133	4	35	11	82
May	137	4	44	8	81
June	140	6	24	17	94
July	123	4	22	12	85
August	130	7	23	8	91
Sept	98	5	20	8	65
October	118	5	20	9	84
November	109	6	24	12	66
Year to Date					
2023	2,788	60	301	257	2,171
2024	1,987	62	511	416	998
2025	1,779	64	531	165	1,019
Rolling 12 Months Ending in November					
2024	2,331	67	540	523	1,202
2025	2,030	68	632	NM	1,141

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2015-November 2025 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	32,067	18,624	10,629	531	2,283
2016	24,682	16,205	5,869	352	2,255
2017	23,708	15,640	5,681	429	1,958
2018	31,228	18,448	9,820	619	2,341
2019	22,998	15,748	4,690	670	1,890
2020	19,738	13,972	3,626	507	1,633
2021	23,705	16,929	4,379	580	1,816
2022	32,940	18,480	9,877	749	3,835
2023	24,468	16,431	4,583	563	2,891
2024	23,025	16,124	4,748	619	1,534
Year 2023					
January	2,227	1,460	318	86	363
February	2,805	1,566	820	66	352
March	2,003	1,309	329	41	324
April	1,934	1,267	321	18	328
May	1,852	1,355	317	25	155
June	1,846	1,374	281	27	163
July	1,952	1,323	430	29	170
August	1,993	1,450	312	29	202
Sept	1,872	1,280	364	32	197
October	2,018	1,357	456	30	174
November	1,918	1,319	329	52	219
December	2,049	1,371	306	127	245
Year 2024					
January	3,081	2,009	749	117	207
February	1,555	1,146	206	60	144
March	1,609	1,158	239	81	130
April	1,807	1,235	386	58	129
May	1,767	1,256	325	77	109
June	1,812	1,230	373	109	101
July	2,014	1,328	561	14	111
August	1,941	1,452	378	14	97
Sept	1,589	1,235	242	11	100
October	1,795	1,369	282	14	130
November	1,677	1,246	289	22	119
December	2,379	1,459	721	42	157
Year 2025					
January	5,107	2,489	2,348	NM	206
February	2,266	1,466	620	NM	145
March	1,684	1,265	257	26	135
April	1,626	1,175	320	18	113
May	1,510	1,058	301	41	110
June	2,153	1,406	584	26	137
July	2,126	1,346	641	22	117
August	1,991	1,399	428	41	123
Sept	1,696	1,293	292	16	94
October	1,761	1,333	292	16	121
November	1,905	1,405	386	20	94
Year to Date					
2023	22,419	15,060	4,277	436	2,646
2024	20,646	14,664	4,028	577	1,377
2025	23,825	15,636	6,469	326	1,395
Rolling 12 Months Ending in November					
2024	22,695	16,035	4,334	704	1,622
2025	26,204	17,095	7,190	NM	1,551

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation, by Sector, 2015-November 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	4,044	3,120	669	2	253
2016	4,253	3,427	591	2	233
2017	3,490	2,731	542	3	214
2018	3,623	2,740	704	2	177
2019	2,724	2,067	478	1	177
2020	3,077	2,260	658	1	158
2021	3,070	2,323	618	1	127
2022	2,985	2,271	578	3	132
2023	2,028	1,328	594	1	105
2024	1,662	960	596	1	104
Year 2023					
January	179	116	52	0	11
February	163	107	47	0	9
March	135	73	49	0	12
April	124	74	43	0	7
May	144	76	60	0	8
June	162	107	48	0	7
July	266	196	59	0	10
August	265	197	59	0	9
Sept	238	175	55	0	8
October	125	76	41	0	8
November	80	49	24	0	8
December	147	81	57	0	8
Year 2024					
January	163	95	59	0	9
February	120	69	42	0	8
March	89	22	58	0	9
April	125	66	51	0	8
May	140	76	56	0	8
June	171	115	47	0	9
July	199	131	58	0	10
August	193	128	57	0	9
Sept	109	70	32	0	7
October	113	72	33	0	8
November	102	44	49	0	9
December	137	72	55	0	10
Year 2025					
January	210	166	NM	0	10
February	136	94	36	0	6
March	162	97	56	0	9
April	130	74	49	0	7
May	141	75	56	0	10
June	174	127	34	0	12
July	207	181	NM	0	6
August	204	133	58	0	13
Sept	167	123	35	0	10
October	173	128	NM	0	10
November	141	82	49	0	9
Year to Date					
2023	1,881	1,247	537	0	97
2024	1,525	888	541	1	94
2025	1,845	1,281	461	1	102
Rolling 12 Months Ending in November					
2024	1,672	970	598	1	103
2025	1,982	1,353	NM	1	112

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output, by Sector, 2015-November 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	1,144	9	109	16	1,010
2016	1,099	6	113	9	971
2017	977	11	115	15	836
2018	929	12	93	10	814
2019	839	17	93	6	724
2020	780	16	124	3	637
2021	760	21	113	6	621
2022	718	23	92	13	589
2023	622	8	115	3	495
2024	608	0	103	5	499
Year 2023					
January	49	1	9	1	37
February	38	1	10	0	26
March	60	2	10	0	47
April	52	2	8	0	41
May	56	0	10	0	46
June	51	0	10	0	41
July	52	1	10	0	41
August	56	1	10	0	45
Sept	53	0	11	0	41
October	53	0	8	0	45
November	49	0	8	0	41
December	53	0	10	1	41
Year 2024					
January	57	0	9	1	46
February	43	0	8	1	35
March	45	0	9	0	36
April	49	0	7	0	42
May	47	0	7	1	39
June	52	0	10	1	41
July	57	0	10	0	47
August	56	0	12	0	44
Sept	47	0	8	0	39
October	43	0	1	0	42
November	51	0	9	0	42
December	62	0	13	1	48
Year 2025					
January	43	0	NM	2	33
February	41	0	8	1	32
March	49	0	9	0	40
April	47	0	9	0	38
May	55	0	9	0	46
June	91	0	37	0	54
July	44	0	NM	0	37
August	51	0	9	0	43
Sept	56	0	10	0	45
October	54	0	NM	0	45
November	55	0	8	0	47
Year to Date					
2023	568	8	105	2	454
2024	546	0	90	4	451
2025	586	0	124	3	459
Rolling 12 Months Ending in November					
2024	599	0	101	5	493
2025	648	0	NM	5	507

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2015-November 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	5,188	3,128	779	18	1,263
2016	5,352	3,433	705	10	1,204
2017	4,467	2,742	657	17	1,050
2018	4,552	2,752	797	12	991
2019	3,563	2,083	571	7	900
2020	3,856	2,276	782	4	795
2021	3,830	2,344	731	7	748
2022	3,702	2,294	671	16	721
2023	2,649	1,336	709	4	600
2024	2,270	960	699	6	604
Year 2023					
January	228	116	62	2	48
February	201	108	57	0	35
March	195	75	60	0	59
April	175	77	51	0	48
May	200	76	70	0	54
June	213	107	57	0	49
July	318	197	69	0	52
August	321	197	69	0	54
Sept	290	175	66	0	49
October	178	76	49	0	53
November	129	49	32	0	49
December	200	81	67	1	50
Year 2024					
January	220	95	68	2	55
February	163	69	50	1	43
March	134	22	67	0	45
April	174	66	58	0	50
May	187	76	63	1	46
June	223	115	57	1	50
July	256	131	68	0	57
August	248	128	68	0	52
Sept	156	70	40	0	46
October	156	72	33	0	50
November	153	44	58	0	50
December	199	72	68	1	58
Year 2025					
January	253	166	NM	2	43
February	177	94	44	2	37
March	211	97	65	0	49
April	177	74	58	0	45
May	196	75	65	0	56
June	265	127	71	0	66
July	251	181	NM	0	43
August	255	133	67	0	55
Sept	223	123	45	0	55
October	227	128	NM	0	55
November	196	82	57	0	56
Year to Date					
2023	2,449	1,255	642	2	550
2024	2,071	888	632	5	546
2025	2,431	1,281	585	4	561
Rolling 12 Months Ending in November					
2024	2,271	970	699	6	595
2025	2,630	1,353	NM	6	619

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.

The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

See the Technical Notes for fuel conversion factors.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.4.A. Natural Gas: Consumption for Electricity Generation, by Sector, 2015-November 2025 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	10,016,576	4,745,255	4,576,683	70,092	624,545
2016	10,170,110	5,018,894	4,571,375	46,304	533,537
2017	9,508,062	4,754,893	4,161,984	50,060	541,126
2018	10,842,129	5,560,267	4,663,935	52,650	565,276
2019	11,612,858	5,980,679	4,958,798	55,575	617,805
2020	11,928,104	6,196,152	5,061,569	51,827	618,556
2021	11,502,569	5,876,442	4,995,247	45,537	585,343
2022	12,384,086	6,376,041	5,364,050	48,658	595,337
2023	13,245,495	6,821,490	5,766,810	49,069	608,127
2024	13,754,749	7,282,518	5,831,864	47,993	592,373
Year 2023					
January	987,973	509,721	424,167	4,015	50,070
February	887,314	452,645	385,437	3,707	45,525
March	960,860	498,746	408,397	3,937	49,780
April	883,667	460,878	375,346	3,608	43,836
May	1,016,179	541,909	421,533	3,794	48,943
June	1,205,103	629,369	519,772	4,171	51,790
July	1,502,219	772,992	669,249	4,980	54,998
August	1,499,764	785,760	653,790	4,761	55,453
Sept	1,226,450	620,224	549,340	4,449	52,437
October	1,041,989	527,917	459,521	3,948	50,603
November	987,442	487,374	445,387	3,784	50,897
December	1,046,536	533,955	454,871	3,915	53,796
Year 2024					
January	1,162,832	599,189	505,458	4,128	54,057
February	934,713	485,159	397,568	3,745	48,241
March	941,501	495,352	393,681	3,746	48,722
April	905,025	476,354	377,984	3,512	47,174
May	1,070,779	580,971	438,725	3,519	47,565
June	1,260,404	676,543	531,767	4,168	47,925
July	1,551,563	834,670	659,202	4,998	52,693
August	1,521,577	822,175	639,987	4,741	54,674
Sept	1,244,270	662,026	529,221	3,974	49,050
October	1,089,749	575,812	465,530	3,720	44,687
November	1,009,898	531,088	428,789	3,798	46,223
December	1,062,440	543,180	463,952	3,945	51,363
Year 2025					
January	1,150,568	591,904	500,398	4,076	54,190
February	953,073	486,956	416,745	3,573	45,798
March	857,300	445,176	358,708	3,766	49,650
April	854,819	443,822	360,642	3,280	47,075
May	996,150	529,870	414,966	3,341	47,973
June	1,233,832	669,985	511,369	3,979	48,499
July	1,517,662	813,942	647,452	4,612	51,656
August	1,435,678	771,537	607,524	4,356	52,262
Sept	1,245,251	664,610	527,104	4,013	49,524
October	1,060,057	544,833	463,091	3,784	48,349
November	970,228	495,984	420,096	4,028	50,120
Year to Date					
2023	12,198,959	6,287,535	5,311,939	45,154	554,331
2024	12,692,309	6,739,339	5,367,911	44,048	541,010
2025	12,274,618	6,458,619	5,228,093	42,810	545,096
Rolling 12 Months Ending in November					
2024	13,738,845	7,273,294	5,822,782	47,963	594,806
2025	13,337,058	7,001,799	5,692,046	46,754	596,459

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output, by Sector, 2015-November 2025 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	935,098	8,060	283,372	46,287	597,379
2016	1,151,866	38,096	356,905	80,943	675,922
2017	1,168,544	38,740	309,949	104,324	715,532
2018	1,205,962	43,156	331,952	81,856	748,997
2019	1,196,025	42,645	317,231	79,734	756,415
2020	1,292,624	47,025	326,976	78,844	839,778
2021	1,221,841	49,103	307,795	71,094	793,849
2022	1,206,250	46,329	305,125	74,683	780,113
2023	1,210,187	46,531	306,058	69,832	787,767
2024	1,246,683	48,851	313,214	80,431	804,187
Year 2023					
January	105,723	4,357	25,508	6,329	69,529
February	96,304	3,879	24,676	5,808	61,940
March	103,019	3,925	25,733	5,947	67,415
April	93,580	3,302	23,341	5,165	61,771
May	94,810	3,414	22,583	5,196	63,617
June	98,931	3,707	24,782	5,484	64,959
July	105,392	4,560	27,941	6,314	66,578
August	104,094	4,161	27,825	5,996	66,113
Sept	99,792	3,791	25,380	5,797	64,824
October	97,361	3,239	25,276	5,602	63,245
November	102,875	3,964	26,458	6,009	66,444
December	108,306	4,232	26,556	6,186	71,332
Year 2024					
January	115,493	4,354	27,991	7,908	75,239
February	101,815	3,991	25,995	6,931	64,898
March	103,186	4,285	25,888	6,646	66,368
April	94,071	3,262	22,280	5,730	62,799
May	98,002	3,599	24,380	5,331	64,691
June	100,201	4,040	26,090	6,319	63,752
July	109,041	4,795	28,982	7,424	67,841
August	109,971	4,683	29,645	7,236	68,407
Sept	102,699	4,298	27,052	6,464	64,886
October	99,916	3,508	25,663	6,278	64,469
November	102,011	3,645	23,961	6,680	67,725
December	110,274	4,390	25,287	7,484	73,112
Year 2025					
January	116,315	4,307	28,745	7,832	75,431
February	100,798	3,681	24,488	7,011	65,617
March	102,499	3,489	23,995	6,637	68,378
April	94,402	3,449	22,485	5,812	62,656
May	95,457	3,774	23,317	5,695	62,671
June	97,976	4,471	25,459	6,485	61,562
July	103,915	5,737	26,577	6,859	64,742
August	102,222	4,753	25,419	6,613	65,436
Sept	98,986	4,579	24,953	6,462	62,991
October	98,289	3,541	24,037	6,431	64,281
November	111,740	4,003	24,578	16,536	66,623
Year to Date					
2023	1,101,881	42,298	279,502	63,646	716,435
2024	1,136,409	44,460	287,927	72,947	731,075
2025	1,122,600	45,785	274,053	82,374	720,388
Rolling 12 Months Ending in November					
2024	1,244,715	48,693	314,483	79,133	802,407
2025	1,232,873	50,176	299,340	89,858	793,500

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2015-November 2025 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	10,951,674	4,753,315	4,860,055	116,380	1,221,924
2016	11,321,975	5,056,990	4,928,280	127,246	1,209,459
2017	10,676,606	4,793,632	4,471,933	154,383	1,256,658
2018	12,048,091	5,603,423	4,995,888	134,507	1,314,273
2019	12,808,883	6,023,324	5,276,029	135,310	1,374,220
2020	13,220,728	6,243,178	5,388,546	130,671	1,458,334
2021	12,724,410	5,925,545	5,303,041	116,631	1,379,193
2022	13,590,336	6,422,369	5,669,175	123,342	1,375,449
2023	14,455,682	6,868,021	6,072,868	118,901	1,395,893
2024	15,001,432	7,331,369	6,145,078	128,424	1,396,561
Year 2023					
January	1,093,696	514,078	449,675	10,344	119,599
February	983,618	456,525	410,113	9,514	107,465
March	1,063,879	502,671	434,129	9,884	117,195
April	977,247	464,180	398,687	8,774	105,607
May	1,110,989	545,322	444,116	8,990	112,560
June	1,304,034	633,076	544,554	9,655	116,748
July	1,607,611	777,552	697,190	11,294	121,576
August	1,603,858	789,921	681,615	10,757	121,565
Sept	1,326,241	624,014	574,721	10,246	117,261
October	1,139,351	531,156	484,797	9,550	113,848
November	1,090,317	491,338	471,844	9,793	117,342
December	1,154,842	538,187	481,427	10,101	125,127
Year 2024					
January	1,278,325	603,544	533,449	12,036	129,296
February	1,036,528	489,150	423,563	10,676	113,139
March	1,044,687	499,637	419,569	10,392	115,089
April	999,096	479,616	400,264	9,242	109,973
May	1,168,782	584,570	463,105	8,850	112,256
June	1,360,605	680,584	557,858	10,487	111,677
July	1,660,604	839,464	688,184	12,422	120,534
August	1,631,548	826,858	669,632	11,976	123,081
Sept	1,346,969	666,324	556,272	10,438	113,936
October	1,189,665	579,319	491,192	9,998	109,156
November	1,111,910	534,733	452,750	10,478	113,948
December	1,172,713	547,570	489,239	11,429	124,475
Year 2025					
January	1,266,883	596,211	529,142	11,908	129,621
February	1,053,871	490,638	441,233	10,584	111,416
March	959,799	448,665	382,703	10,403	118,028
April	949,222	447,272	383,126	9,093	109,731
May	1,091,607	533,644	438,284	9,036	110,644
June	1,331,808	674,456	536,827	10,464	110,061
July	1,621,577	819,679	674,029	11,472	116,398
August	1,537,900	776,290	632,943	10,969	117,698
Sept	1,344,236	669,189	552,057	10,475	112,515
October	1,158,346	548,374	487,127	10,215	112,629
November	1,081,968	499,987	444,674	20,564	116,743
Year to Date					
2023	13,300,840	6,329,833	5,591,441	108,800	1,270,766
2024	13,828,718	6,783,799	5,655,838	116,995	1,272,086
2025	13,397,218	6,504,405	5,502,146	125,183	1,265,484
Rolling 12 Months Ending in November					
2024	14,983,561	7,321,986	6,137,265	127,096	1,397,213
2025	14,569,931	7,051,975	5,991,385	136,612	1,389,959

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.A. Landfill Gas: Consumption for Electricity Generation, by Sector, 2015-November 2025 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	282,530	25,257	227,381	25,250	4,642
2016	273,557	24,280	224,993	20,445	3,839
2017	278,112	25,074	229,050	20,121	3,866
2018	270,235	23,580	223,513	19,790	3,352
2019	257,494	22,726	214,819	16,874	3,075
2020	252,501	23,571	208,196	18,136	2,597
2021	231,876	22,831	190,031	16,472	2,542
2022	211,866	18,486	176,160	14,898	2,323
2023	194,292	15,815	162,861	13,392	2,224
2024	181,646	14,369	152,452	12,687	2,137
Year 2023					
January	16,986	1,407	14,217	1,180	182
February	15,093	1,220	12,583	1,094	196
March	16,449	1,392	13,673	1,145	238
April	15,225	1,273	12,683	1,075	193
May	17,019	1,411	14,329	1,104	175
June	16,409	1,356	13,731	1,113	208
July	16,595	1,332	13,925	1,162	176
August	16,660	1,320	13,972	1,207	162
Sept	15,396	1,188	12,927	1,133	149
October	15,747	1,271	13,387	930	160
November	15,859	1,284	13,301	1,100	174
December	16,855	1,360	14,133	1,150	212
Year 2024					
January	15,763	1,189	13,278	1,108	189
February	14,939	1,216	12,519	1,002	203
March	15,785	1,228	13,266	1,081	211
April	14,426	1,123	12,149	981	172
May	15,722	1,216	13,318	1,060	128
June	14,687	1,148	12,406	993	139
July	15,423	1,218	12,945	1,074	187
August	15,793	1,290	13,244	1,074	184
Sept	14,907	1,205	12,489	1,040	172
October	15,054	1,201	12,582	1,046	224
November	14,542	1,188	12,077	1,105	172
December	14,604	1,146	12,179	1,124	155
Year 2025					
January	14,875	1,156	12,432	1,148	139
February	13,866	1,060	11,558	1,071	176
March	15,496	1,164	13,028	1,136	168
April	14,034	1,126	11,705	1,093	111
May	14,240	1,134	12,066	939	101
June	15,018	1,245	12,522	1,085	166
July	14,320	1,161	11,967	1,064	128
August	13,916	1,128	11,471	1,158	158
Sept	14,124	1,161	11,689	1,105	169
October	14,135	1,076	11,794	1,093	172
November	13,534	968	11,211	1,186	169
Year to Date					
2023	177,438	14,455	148,729	12,242	2,012
2024	167,042	13,223	140,273	11,564	1,981
2025	157,558	12,380	131,443	12,079	1,656
Rolling 12 Months Ending in November					
2024	183,896	14,583	154,406	12,714	2,193
2025	172,162	13,525	143,622	13,203	1,812

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.
Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.B. Landfill Gas: Consumption for Useful Thermal Output, by Sector, 2015-November 2025 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	1,522	2	644	515	362
2016	4,163	3	2,339	1,034	788
2017	3,940	2	1,948	1,099	891
2018	3,621	0	1,867	911	843
2019	3,570	5	1,933	820	812
2020	4,011	3	2,187	820	1,000
2021	4,030	6	2,155	741	1,129
2022	4,280	15	1,996	817	1,451
2023	3,411	10	1,722	705	973
2024	3,228	33	1,709	523	964
Year 2023					
January	298	1	153	64	80
February	267	1	135	52	79
March	282	1	144	49	88
April	297	1	142	65	89
May	221	1	103	40	78
June	294	1	152	53	88
July	310	1	161	65	83
August	309	1	160	70	78
Sept	279	1	155	61	63
October	293	1	147	72	73
November	247	1	104	60	83
December	314	1	166	54	93
Year 2024					
January	295	3	166	46	80
February	281	2	144	51	84
March	291	3	151	52	85
April	304	2	132	38	131
May	218	3	120	32	63
June	226	3	133	18	72
July	266	3	148	26	88
August	305	3	156	50	95
Sept	284	3	143	52	86
October	284	3	147	55	79
November	221	3	112	53	53
December	254	3	155	48	48
Year 2025					
January	305	2	193	51	60
February	310	2	173	54	81
March	333	2	189	57	85
April	291	2	167	54	68
May	204	2	100	43	59
June	360	2	172	56	131
July	335	2	168	54	111
August	360	2	172	64	122
Sept	348	2	169	57	119
October	279	2	159	43	75
November	295	2	157	44	92
Year to Date					
2023	3,097	9	1,556	651	880
2024	2,974	30	1,553	475	915
2025	3,420	21	1,818	578	1,003
Rolling 12 Months Ending in November					
2024	3,287	31	1,719	529	1,008
2025	3,674	24	1,973	625	1,051

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.C. Landfill Gas: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2015-November 2025 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	284,052	25,259	228,024	25,765	5,004
2016	277,720	24,283	227,332	21,479	4,626
2017	282,051	25,076	230,998	21,220	4,757
2018	273,856	23,580	225,380	20,701	4,196
2019	261,064	22,731	216,753	17,694	3,887
2020	256,512	23,575	210,383	18,956	3,598
2021	235,906	22,836	192,186	17,212	3,671
2022	216,146	18,501	178,155	15,715	3,774
2023	197,703	15,825	164,584	14,097	3,197
2024	184,874	14,402	154,161	13,210	3,100
Year 2023					
January	17,284	1,408	14,370	1,244	262
February	15,360	1,221	12,719	1,146	275
March	16,731	1,393	13,817	1,194	326
April	15,522	1,274	12,826	1,140	282
May	17,240	1,412	14,432	1,144	253
June	16,702	1,357	13,884	1,166	295
July	16,905	1,333	14,085	1,227	259
August	16,969	1,321	14,132	1,277	239
Sept	15,675	1,189	13,082	1,193	211
October	16,040	1,272	13,534	1,001	233
November	16,106	1,285	13,405	1,159	257
December	17,169	1,361	14,299	1,204	305
Year 2024					
January	16,058	1,192	13,444	1,154	268
February	15,220	1,218	12,662	1,053	286
March	16,076	1,231	13,417	1,133	295
April	14,730	1,126	12,282	1,019	303
May	15,940	1,219	13,438	1,092	191
June	14,913	1,151	12,540	1,012	211
July	15,689	1,221	13,093	1,100	275
August	16,097	1,293	13,400	1,125	280
Sept	15,191	1,208	12,632	1,092	258
October	15,338	1,204	12,729	1,102	303
November	14,763	1,191	12,189	1,158	225
December	14,858	1,149	12,334	1,172	204
Year 2025					
January	15,180	1,158	12,625	1,199	199
February	14,175	1,061	11,731	1,126	257
March	15,829	1,166	13,217	1,193	253
April	14,325	1,128	11,871	1,147	179
May	14,444	1,136	12,166	982	160
June	15,378	1,247	12,694	1,141	296
July	14,655	1,163	12,135	1,118	239
August	14,276	1,130	11,643	1,223	280
Sept	14,472	1,163	11,858	1,162	288
October	14,414	1,078	11,954	1,136	246
November	13,829	970	11,368	1,230	261
Year to Date					
2023	180,534	14,464	150,285	12,892	2,892
2024	170,015	13,253	141,827	12,038	2,897
2025	160,978	12,401	133,261	12,656	2,659
Rolling 12 Months Ending in November					
2024	187,184	14,614	156,125	13,243	3,202
2025	175,836	13,550	145,595	13,828	2,863

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.6.A. Biogenic Municipal Solid Waste: Consumption for Electricity Generation, by Sector, 2015-November 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	16,631	452	13,797	2,375	8
2016	16,994	464	13,953	2,566	11
2017	16,348	422	13,381	2,537	8
2018	16,783	467	13,859	2,448	9
2019	15,559	297	12,941	2,310	10
2020	15,516	280	12,975	2,251	10
2021	15,223	252	12,442	2,521	7
2022	14,589	274	7,346	6,969	0
2023	13,916	283	6,960	6,674	0
2024	13,636	283	6,721	6,632	0
Year 2023					
January	1,205	24	616	564	0
February	1,048	15	539	494	0
March	1,112	21	575	516	0
April	1,065	21	533	512	0
May	1,170	21	591	558	0
June	1,180	26	582	572	0
July	1,248	24	620	604	0
August	1,235	28	614	592	0
Sept	1,140	24	572	544	0
October	1,156	27	564	565	0
November	1,131	26	546	559	0
December	1,226	24	607	595	0
Year 2024					
January	1,182	21	582	578	0
February	1,065	17	531	516	0
March	1,105	13	565	527	0
April	1,070	20	504	546	0
May	1,172	29	567	575	0
June	1,137	27	555	555	0
July	1,201	28	595	578	0
August	1,228	27	604	597	0
Sept	1,117	24	560	533	0
October	1,118	27	544	547	0
November	1,113	24	554	535	0
December	1,129	25	558	546	0
Year 2025					
January	1,106	17	558	531	0
February	989	15	499	474	0
March	1,075	16	525	534	0
April	1,070	23	521	525	0
May	1,115	24	574	517	0
June	1,118	22	563	533	0
July	1,186	23	603	560	0
August	1,165	25	581	558	0
Sept	1,119	25	545	549	0
October	1,097	25	539	533	0
November	1,113	25	554	533	0
Year to Date					
2023	12,691	259	6,353	6,079	0
2024	12,507	258	6,163	6,086	0
2025	12,152	241	6,063	5,848	0
Rolling 12 Months Ending in November					
2024	13,733	282	6,770	6,681	0
2025	13,281	266	6,621	6,394	0

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.6.B. Biogenic Municipal Solid Waste: Consumption for Useful Thermal Output, by Sector, 2015-November 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	1,986	0	655	1,127	203
2016	2,232	0	885	1,134	213
2017	2,124	0	814	1,102	208
2018	2,050	0	752	1,109	189
2019	1,667	0	743	737	187
2020	1,650	0	757	705	188
2021	1,712	0	873	666	173
2022	1,647	0	401	1,246	0
2023	1,667	0	449	1,218	0
2024	1,611	0	417	1,194	0
Year 2023					
January	135	0	38	97	0
February	129	0	33	96	0
March	137	0	34	103	0
April	129	0	32	97	0
May	141	0	33	108	0
June	128	0	33	95	0
July	148	0	41	107	0
August	153	0	40	113	0
Sept	140	0	40	101	0
October	122	0	37	85	0
November	145	0	44	102	0
December	159	0	43	115	0
Year 2024					
January	153	0	43	110	0
February	141	0	35	106	0
March	137	0	33	103	0
April	121	0	35	85	0
May	146	0	36	109	0
June	137	0	31	106	0
July	141	0	35	106	0
August	124	0	36	87	0
Sept	124	0	33	91	0
October	126	0	30	96	0
November	126	0	31	95	0
December	136	0	37	99	0
Year 2025					
January	123	0	33	89	0
February	112	0	32	81	0
March	124	0	36	89	0
April	109	0	33	76	0
May	86	0	34	52	0
June	84	0	33	51	0
July	90	0	38	52	0
August	75	0	34	41	0
Sept	82	0	32	50	0
October	99	0	34	65	0
November	109	0	35	74	0
Year to Date					
2023	1,508	0	405	1,103	0
2024	1,475	0	380	1,095	0
2025	1,093	0	375	718	0
Rolling 12 Months Ending in November					
2024	1,634	0	424	1,211	0
2025	1,229	0	412	817	0

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.6.C. Biogenic Municipal Solid Waste: Consumption for Electricity Generation and

Useful Thermal Output, by Sector, 2015-November 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	18,617	452	14,452	3,502	211
2016	19,226	464	14,838	3,700	224
2017	18,473	422	14,195	3,639	216
2018	18,833	467	14,611	3,557	197
2019	17,225	297	13,684	3,047	197
2020	17,166	280	13,732	2,956	198
2021	16,934	252	13,315	3,187	180
2022	16,236	274	7,747	8,215	0
2023	15,584	283	7,408	7,892	0
2024	15,247	283	7,138	7,827	0
Year 2023					
January	1,340	24	654	662	0
February	1,177	15	571	591	0
March	1,250	21	609	619	0
April	1,194	21	564	609	0
May	1,311	21	625	665	0
June	1,309	26	615	668	0
July	1,396	24	661	711	0
August	1,388	28	654	705	0
Sept	1,281	24	612	644	0
October	1,278	27	601	649	0
November	1,276	26	590	660	0
December	1,385	24	650	710	0
Year 2024					
January	1,335	21	626	688	0
February	1,206	17	566	623	0
March	1,242	13	599	630	0
April	1,191	20	539	631	0
May	1,317	29	604	684	0
June	1,274	27	586	661	0
July	1,342	28	630	684	0
August	1,352	27	641	684	0
Sept	1,241	24	593	624	0
October	1,244	27	575	642	0
November	1,239	24	585	630	0
December	1,265	25	595	645	0
Year 2025					
January	1,229	17	591	620	0
February	1,101	15	531	555	0
March	1,199	16	561	622	0
April	1,179	23	554	601	0
May	1,201	24	608	568	0
June	1,202	22	596	583	0
July	1,276	23	641	613	0
August	1,240	25	615	599	0
Sept	1,201	25	578	599	0
October	1,196	25	574	597	0
November	1,222	25	589	607	0
Year to Date					
2023	14,199	259	6,758	7,182	0
2024	13,983	258	6,543	7,182	0
2025	13,245	241	6,438	6,566	0
Rolling 12 Months Ending in November					
2024	15,367	282	7,193	7,892	0
2025	14,510	266	7,033	7,211	0

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.7.A. Wood / Wood Waste Biomass: Consumption for Electricity Generation, by Sector, 2015-November 2025 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	406,650	43,919	171,387	504	190,840
2016	359,983	41,036	149,516	473	168,959
2017	363,646	42,806	151,877	460	168,503
2018	361,703	45,856	143,288	520	172,039
2019	338,317	42,240	128,980	583	166,514
2020	318,381	31,606	125,695	608	160,472
2021	328,253	41,868	129,554	998	155,833
2022	323,820	46,357	125,125	1,140	151,198
2023	289,996	38,914	110,338	732	140,012
2024	279,132	35,766	104,307	709	138,350
Year 2023					
January	26,972	3,947	10,564	76	12,384
February	23,316	3,531	8,879	47	10,859
March	24,472	2,504	9,943	55	11,971
April	21,340	1,966	8,038	46	11,290
May	24,408	2,836	9,447	24	12,101
June	24,292	3,798	9,164	68	11,262
July	26,080	4,560	9,783	58	11,678
August	27,025	4,473	10,163	85	12,304
Sept	23,669	3,310	8,832	82	11,446
October	20,337	2,193	7,284	61	10,800
November	22,798	2,521	8,717	56	11,503
December	25,286	3,276	9,522	74	12,414
Year 2024					
January	26,093	4,339	9,893	99	11,762
February	23,434	3,273	9,003	37	11,121
March	23,476	1,944	9,739	24	11,770
April	20,826	2,962	6,634	9	11,221
May	22,584	2,707	8,149	33	11,696
June	24,318	3,708	8,842	66	11,702
July	25,152	3,598	9,419	111	12,025
August	25,625	4,069	9,488	60	12,008
Sept	22,153	2,006	9,021	83	11,044
October	19,018	1,403	6,868	45	10,702
November	21,812	2,012	8,127	76	11,596
December	24,640	3,744	9,124	68	11,704
Year 2025					
January	24,471	3,802	9,305	79	11,285
February	22,189	3,331	8,293	69	10,496
March	23,302	2,913	9,019	46	11,323
April	18,689	2,080	6,104	27	10,479
May	22,577	3,026	8,138	37	11,377
June	24,184	3,844	8,866	136	11,338
July	25,538	4,517	8,863	116	12,042
August	25,209	4,405	9,022	89	11,694
Sept	24,624	4,244	9,115	101	11,164
October	21,275	3,382	7,225	65	10,604
November	22,550	3,235	8,263	NM	10,963
Year to Date					
2023	264,709	35,637	100,815	658	127,598
2024	254,492	32,022	95,183	642	126,646
2025	254,608	38,777	92,212	855	122,764
Rolling 12 Months Ending in November					
2024	279,778	35,298	104,705	716	139,060
2025	279,248	42,521	101,336	NM	134,468

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.
Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.7.B. Wood / Wood Waste Biomass: Consumption for Useful Thermal Output, by Sector, 2015-November 2025 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	943,962	9,351	19,200	3,714	911,697
2016	969,841	10,950	22,905	4,520	931,465
2017	939,633	11,656	22,986	4,522	900,469
2018	929,365	10,297	21,623	4,806	892,639
2019	907,420	3,564	25,740	4,969	873,147
2020	860,062	3,051	25,022	3,595	828,394
2021	870,986	3,520	21,804	2,958	842,704
2022	819,538	4,629	21,579	3,158	790,172
2023	754,615	4,076	20,744	2,343	727,452
2024	740,218	4,445	17,219	2,295	716,259
Year 2023					
January	69,277	456	1,721	249	66,851
February	60,917	377	1,949	163	58,427
March	66,831	438	2,692	223	63,478
April	59,109	391	1,725	162	56,830
May	63,132	91	1,803	81	61,157
June	58,285	266	1,869	254	55,897
July	61,598	295	1,451	129	59,723
August	62,979	339	1,215	221	61,204
Sept	60,896	182	866	256	59,592
October	61,213	344	2,393	185	58,292
November	64,741	433	1,506	179	62,623
December	65,636	464	1,555	241	63,377
Year 2024					
January	63,467	474	1,688	285	61,020
February	60,551	431	1,485	138	58,497
March	62,314	473	1,366	75	60,401
April	61,443	433	1,324	65	59,621
May	60,090	252	1,392	147	58,299
June	60,041	365	1,310	223	58,143
July	61,068	410	1,461	318	58,879
August	62,242	346	1,483	185	60,227
Sept	62,115	364	1,566	233	59,953
October	58,196	169	1,301	150	56,576
November	62,481	343	1,262	218	60,659
December	66,211	387	1,582	259	63,983
Year 2025					
January	62,672	393	1,672	247	60,359
February	55,673	360	1,333	234	53,747
March	62,346	404	1,587	157	60,198
April	56,770	268	1,455	82	54,965
May	58,241	405	961	138	56,738
June	59,141	386	1,422	401	56,933
July	62,787	362	1,708	368	60,349
August	62,219	372	1,655	291	59,901
Sept	60,198	407	1,589	290	57,913
October	59,505	288	1,659	175	57,383
November	58,413	361	1,606	NM	56,347
Year to Date					
2023	688,979	3,613	19,189	2,102	664,075
2024	674,007	4,058	15,637	2,036	652,276
2025	657,966	4,005	16,646	2,481	634,833
Rolling 12 Months Ending in November					
2024	739,644	4,522	17,192	2,277	715,652
2025	724,176	4,392	18,229	NM	698,816

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.7.C. Wood / Wood Waste Biomass: Consumption for Electricity Generation and

Useful Thermal Output, by Sector, 2015-November 2025 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	1,350,612	53,269	190,587	4,219	1,102,537
2016	1,329,824	51,986	172,421	4,993	1,100,424
2017	1,303,279	54,462	174,862	4,982	1,068,972
2018	1,291,068	56,153	164,911	5,326	1,064,678
2019	1,245,737	45,804	154,720	5,552	1,039,661
2020	1,178,443	34,657	150,717	4,203	988,866
2021	1,199,240	45,387	151,359	3,957	998,537
2022	1,143,358	50,986	146,704	4,297	941,370
2023	1,044,610	42,990	131,082	3,075	867,464
2024	1,019,350	40,211	121,526	3,004	854,608
Year 2023					
January	96,249	4,403	12,285	325	79,236
February	84,233	3,908	10,828	210	69,287
March	91,304	2,942	12,635	278	75,449
April	80,449	2,357	9,763	209	68,121
May	87,540	2,927	11,250	105	73,258
June	82,577	4,064	11,032	322	67,159
July	87,677	4,855	11,234	187	71,401
August	90,005	4,812	11,378	306	73,508
Sept	84,565	3,492	9,698	338	71,037
October	81,550	2,537	9,677	246	69,091
November	87,538	2,954	10,223	235	74,126
December	90,923	3,740	11,078	315	75,791
Year 2024					
January	89,560	4,813	11,581	384	72,782
February	83,985	3,704	10,488	175	69,618
March	85,790	2,416	11,105	98	72,171
April	82,268	3,394	7,958	74	70,842
May	82,674	2,959	9,540	180	69,995
June	84,359	4,073	10,152	289	69,845
July	86,220	4,008	10,880	429	70,903
August	87,867	4,415	10,972	245	72,236
Sept	84,269	2,370	10,586	315	70,997
October	77,215	1,573	8,169	195	67,278
November	84,293	2,355	9,389	294	72,255
December	90,851	4,131	10,707	326	75,687
Year 2025					
January	87,142	4,196	10,976	326	71,644
February	77,862	3,691	9,626	303	64,242
March	85,647	3,317	10,606	203	71,521
April	75,460	2,348	7,560	109	65,444
May	80,818	3,430	9,098	175	68,114
June	83,326	4,230	10,287	537	68,271
July	88,325	4,878	10,571	484	72,391
August	87,428	4,776	10,677	380	71,595
Sept	84,822	4,650	10,704	391	69,077
October	80,780	3,670	8,883	240	67,987
November	80,963	3,596	9,868	NM	67,310
Year to Date					
2023	953,688	39,250	120,004	2,760	791,674
2024	928,499	36,080	110,820	2,678	778,921
2025	912,573	42,782	108,858	3,336	757,597
Rolling 12 Months Ending in November					
2024	1,019,422	39,820	121,897	2,993	854,712
2025	1,003,424	46,913	119,565	NM	833,284

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.8.A. Consumption of Coal for Electricity Generation by State, by Sector, November 2025 and November 2024 (Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	1	13	-95.0%	0	0	1	13	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	1	0	38.0%	0	0	1	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	12	-100.0%	0	0	0	12	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	804	506	59.0%	0	0	803	504	0	0	1	2
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	804	506	59.0%	0	0	803	504	0	0	1	2
East North Central	6,217	5,383	15.0%	3,881	3,670	2,311	1,693	0	0	24	19
Illinois	1,394	1,006	39.0%	90	53	1,282	934	0	0	22	18
Indiana	1,587	1,585	0.1%	1,464	1,439	123	146	0	0	0	0
Michigan	1,162	1,056	10.0%	1,150	1,049	11	7	0	0	0	0
Ohio	1,160	798	45.0%	266	193	894	606	0	0	0	0
Wisconsin	913	938	-2.7%	911	937	0	0	0	0	2	1
West North Central	7,012	5,534	27.0%	6,959	5,471	0	0	NM	0	53	63
Iowa	925	800	16.0%	887	758	0	0	0	0	39	42
Kansas	612	457	34.0%	612	457	0	0	0	0	0	0
Minnesota	546	466	17.0%	543	462	0	0	NM	0	3	3
Missouri	2,159	1,294	67.0%	2,159	1,294	0	0	0	0	0	0
Nebraska	978	748	31.0%	970	733	0	0	0	0	8	15
North Dakota	1,672	1,690	-1.1%	1,669	1,687	0	0	0	0	3	4
South Dakota	119	79	50.0%	119	79	0	0	0	0	0	0
South Atlantic	3,621	2,711	34.0%	3,273	2,477	340	227	0	1	8	7
Delaware	0	5	-100.0%	0	0	0	5	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	349	180	94.0%	349	180	0	0	0	0	0	0
Georgia	565	480	18.0%	564	478	0	0	0	0	NM	2
Maryland	93	26	263.0%	0	0	93	26	0	0	0	0
North Carolina	435	400	8.9%	434	399	0	0	0	1	1	0
South Carolina	471	563	-16.0%	470	563	0	0	0	0	1	0
Virginia	257	10	NM	253	6	0	0	0	0	5	4
West Virginia	1,450	1,047	38.0%	1,203	851	247	196	0	0	0	0
East South Central	3,563	3,120	14.0%	3,263	2,906	294	206	0	0	5	8
Alabama	1,032	844	22.0%	1,032	844	0	0	0	0	0	0
Kentucky	1,712	1,467	17.0%	1,712	1,467	0	0	0	0	0	0
Mississippi	321	271	18.0%	26	65	294	206	0	0	0	0
Tennessee	498	538	-7.3%	493	529	0	0	0	0	5	8
West South Central	5,062	4,442	14.0%	2,243	1,509	2,816	2,931	0	0	3	3
Arkansas	833	376	122.0%	832	197	0	178	0	0	0	0
Louisiana	217	150	45.0%	104	150	113	0	0	0	0	0
Oklahoma	468	272	72.0%	465	270	0	0	0	0	3	2
Texas	3,544	3,644	-2.7%	842	891	2,702	2,753	0	0	0	0
Mountain	4,442	4,325	2.7%	3,685	3,629	751	689	0	0	7	7
Arizona	563	393	43.0%	563	393	0	0	0	0	0	0
Colorado	425	768	-45.0%	425	768	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	665	562	18.0%	0	0	665	562	0	0	NM	0
Nevada	111	118	-6.2%	55	68	56	51	0	0	0	0
New Mexico	450	242	86.0%	450	242	0	0	0	0	0	0
Utah	698	852	-18.0%	698	820	0	32	0	0	0	0
Wyoming	1,530	1,391	10.0%	1,494	1,339	30	45	0	0	7	6
Pacific Contiguous	268	252	6.3%	0	0	264	247	0	0	4	6
California	4	5	-35.0%	0	0	0	0	0	0	4	5
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	265	247	7.2%	0	0	264	247	0	0	0	0
Pacific Noncontiguous	44	47	-5.6%	31	30	8	12	5	5	0	0
Alaska	44	47	-5.6%	31	30	8	12	5	5	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	31,034	26,333	18.0%	23,335	19,691	7,588	6,522	6	5	105	115

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.8.B. Consumption of Coal for Electricity Generation by State, by Sector, Year-to-Date through November 2025 and November 2024 (Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	111	63	76.0%	0	0	111	63	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	8	7	19.0%	0	0	8	7	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	102	56	83.0%	0	0	102	56	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	10,692	8,394	27.0%	0	0	10,677	8,377	0	0	15	18
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	10,692	8,394	27.0%	0	0	10,677	8,377	0	0	15	18
East North Central	79,845	67,781	18.0%	51,213	42,646	28,350	24,920	8	6	274	210
Illinois	16,864	14,950	13.0%	835	643	15,772	14,117	6	3	251	187
Indiana	22,869	18,431	24.0%	21,574	16,936	1,293	1,492	2	3	0	0
Michigan	14,850	12,918	15.0%	14,755	12,849	93	68	0	0	2	1
Ohio	13,331	11,110	20.0%	2,138	1,867	11,193	9,242	0	0	0	0
Wisconsin	11,933	10,373	15.0%	11,911	10,351	0	0	0	0	22	23
West North Central	80,830	68,941	17.0%	80,125	68,192	0	0	5	5	700	744
Iowa	10,064	7,429	35.0%	9,630	6,982	0	0	1	2	434	446
Kansas	11,205	7,594	48.0%	11,205	7,594	0	0	0	0	0	0
Minnesota	7,388	5,913	25.0%	7,349	5,873	0	0	2	2	36	38
Missouri	24,152	20,812	16.0%	24,151	20,810	0	0	1	1	0	0
Nebraska	10,116	8,969	13.0%	9,919	8,743	0	0	0	0	197	226
North Dakota	16,789	17,371	-3.4%	16,756	17,337	0	0	0	0	34	35
South Dakota	1,115	853	31.0%	1,115	853	0	0	0	0	0	0
South Atlantic	47,508	43,592	9.0%	43,838	39,977	3,584	3,528	7	5	79	82
Delaware	132	71	86.0%	0	0	132	71	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	4,374	3,602	21.0%	4,371	3,598	0	0	0	0	3	3
Georgia	9,063	8,557	5.9%	9,040	8,533	0	0	0	0	23	25
Maryland	952	981	-2.9%	0	0	952	981	0	0	0	0
North Carolina	6,383	6,386	-0.1%	6,370	6,376	0	0	7	5	6	6
South Carolina	7,286	6,659	9.4%	7,281	6,656	0	0	0	0	5	2
Virginia	1,800	925	95.0%	1,759	879	0	0	0	0	41	46
West Virginia	17,518	16,412	6.7%	15,017	13,935	2,500	2,477	0	0	0	0
East South Central	44,598	41,239	8.1%	42,088	39,386	2,433	1,759	0	0	76	94
Alabama	11,181	10,813	3.4%	11,181	10,813	0	0	0	0	0	0
Kentucky	21,214	19,552	8.5%	21,214	19,552	0	0	0	0	0	0
Mississippi	3,565	2,672	33.0%	1,132	913	2,433	1,759	0	0	0	0
Tennessee	8,638	8,201	5.3%	8,561	8,107	0	0	0	0	76	94
West South Central	64,822	57,743	12.0%	30,412	26,940	34,381	30,775	0	0	29	28
Arkansas	10,681	8,772	22.0%	8,611	7,108	2,063	1,658	0	0	6	6
Louisiana	3,252	2,394	36.0%	1,963	1,813	1,289	582	0	0	0	0
Oklahoma	5,772	3,886	49.0%	5,750	3,864	0	0	0	0	23	23
Texas	45,117	42,690	5.7%	14,088	14,155	31,029	28,535	0	0	0	0
Mountain	48,722	47,480	2.6%	41,292	40,435	7,354	6,975	0	0	76	70
Arizona	5,143	5,462	-5.9%	5,143	5,462	0	0	0	0	0	0
Colorado	7,613	8,749	-13.0%	7,613	8,749	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	6,071	5,605	8.3%	0	0	6,068	5,602	0	0	3	3
Nevada	1,466	1,324	11.0%	794	732	672	591	0	0	0	0
New Mexico	3,980	4,413	-9.8%	3,980	4,413	0	0	0	0	0	0
Utah	8,043	7,265	11.0%	7,808	6,863	235	403	0	0	0	0
Wyoming	16,406	14,662	12.0%	15,954	14,216	378	379	0	0	73	68
Pacific Contiguous	2,148	1,798	20.0%	0	0	2,097	1,741	0	0	51	56
California	46	51	-8.7%	0	0	0	0	0	0	46	51
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	2,102	1,747	20.0%	0	0	2,097	1,741	0	0	5	6
Pacific Noncontiguous	540	522	3.5%	408	387	88	90	44	44	0	0
Alaska	540	522	3.5%	408	387	88	90	44	44	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	379,817	337,553	13.0%	289,377	257,962	89,075	78,228	64	59	1,300	1,303

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.9.A. Consumption of Petroleum Liquids for Electricity Generation by State, by Sector, November 2025 and November 2024 (Thousand Barrels)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	31	18	73.0%	NM	1	24	14	3	2	1	1
Connecticut	13	6	114.0%	0	0	12	6	NM	0	1	0
Maine	3	5	-29.0%	0	0	3	4	0	0	0	1
Massachusetts	10	4	171.0%	NM	1	7	2	NM	1	NM	0
New Hampshire	3	3	4.5%	0	0	NM	1	1	1	0	0
Rhode Island	NM	1	NM	0	0	NM	1	0	0	0	0
Vermont	NM	1	NM	NM	1	0	0	0	0	0	0
Middle Atlantic	58	28	109.0%	30	4	23	19	NM	2	2	3
New Jersey	NM	5	NM	0	0	NM	4	NM	0	0	0
New York	41	10	311.0%	29	3	NM	6	NM	1	1	0
Pennsylvania	14	13	8.7%	0	0	11	9	1	1	2	3
East North Central	82	77	6.9%	56	55	25	22	0	0	0	0
Illinois	6	4	26.0%	NM	2	4	3	NM	0	0	0
Indiana	22	17	27.0%	22	17	0	0	0	0	NM	0
Michigan	12	14	-18.0%	11	14	0	0	NM	NM	0	0
Ohio	25	28	-9.3%	NM	9	21	19	NM	0	0	0
Wisconsin	17	13	36.0%	17	13	0	0	0	0	0	0
West North Central	92	58	57.0%	91	57	NM	1	0	0	0	0
Iowa	7	11	-39.0%	7	11	0	0	0	0	NM	0
Kansas	18	19	-6.1%	18	19	0	0	0	0	0	0
Minnesota	NM	4	NM	NM	3	NM	0	0	0	0	0
Missouri	39	15	166.0%	39	15	0	0	0	0	0	0
Nebraska	NM	2	NM	NM	2	0	0	0	0	0	0
North Dakota	7	5	50.0%	7	5	0	0	0	0	0	0
South Dakota	NM	2	NM	NM	2	0	0	NM	NM	0	0
South Atlantic	207	119	73.0%	116	92	86	21	NM	1	3	5
Delaware	NM	3	NM	0	0	NM	3	0	0	0	0
District of Columbia	NM	0	NM	0	0	0	0	NM	0	0	0
Florida	21	33	-36.0%	20	32	NM	1	0	0	0	0
Georgia	20	19	5.5%	14	10	NM	5	NM	0	1	3
Maryland	58	9	517.0%	NM	0	58	9	0	0	0	0
North Carolina	20	18	12.0%	18	16	NM	1	NM	0	NM	1
South Carolina	12	19	-39.0%	11	17	0	1	0	0	1	1
Virginia	57	7	715.0%	38	6	19	1	0	0	NM	1
West Virginia	16	12	38.0%	16	12	0	0	0	0	0	0
East South Central	28	43	-36.0%	26	43	NM	NM	0	0	1	1
Alabama	2	1	367.0%	NM	0	NM	NM	0	0	1	0
Kentucky	14	15	-4.8%	14	15	0	0	0	0	0	0
Mississippi	NM	1	NM	NM	1	0	0	0	0	0	0
Tennessee	11	27	-60.0%	11	27	0	0	0	0	0	0
West South Central	32	24	34.0%	17	13	14	10	NM	0	0	0
Arkansas	8	3	210.0%	8	2	0	0	0	0	NM	0
Louisiana	NM	2	NM	NM	2	0	0	0	0	0	0
Oklahoma	4	5	-34.0%	3	5	0	0	0	0	0	0
Texas	19	13	38.0%	4	3	14	10	NM	0	0	0
Mountain	21	28	-23.0%	21	25	1	3	NM	0	0	0
Arizona	3	6	-49.0%	3	6	0	0	NM	0	0	0
Colorado	NM	7	NM	NM	7	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	NM	3	NM	NM	0	NM	3	0	0	0	0
Nevada	1	1	16.0%	0	0	0	0	0	0	0	0
New Mexico	NM	0	NM	NM	0	0	0	0	0	0	0
Utah	3	7	-55.0%	3	7	0	0	0	0	0	0
Wyoming	8	5	57.0%	8	5	0	0	0	0	0	0
Pacific Contiguous	19	17	17.0%	18	12	1	1	NM	3	0	1
California	6	10	-35.0%	6	5	0	1	0	3	NM	0
Oregon	NM	0	NM	NM	0	0	0	NM	0	0	0
Washington	11	7	59.0%	NM	6	0	0	0	0	0	0
Pacific Noncontiguous	1,227	1,123	9.2%	1,019	939	187	162	2	2	19	20
Alaska	176	157	12.0%	170	151	0	0	NM	0	6	6
Hawaii	1,051	967	8.7%	849	789	187	162	2	2	14	14
U.S. Total	1,796	1,535	17.0%	1,399	1,242	362	252	8	10	28	31

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Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.9.B. Consumption of Petroleum Liquids for Electricity Generation by State, by Sector, Year-to-Date through November 2025 and November 2024 (Thousand Barrels)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
	November 2025 YTD	November 2024 YTD	Percentage Change	Electric Utilities		Independent Power Producers		November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
				November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD				
New England	1,150	375	207.0%	78	64	971	277	84	23	17	10
Connecticut	303	115	164.0%	6	6	290	107	2	1	6	1
Maine	123	61	102.0%	0	0	113	52	0	0	10	8
Massachusetts	517	158	228.0%	55	49	390	95	72	13	0	1
New Hampshire	153	25	505.0%	0	0	144	16	9	9	0	0
Rhode Island	NM	NM	NM	0	0	NM	6	NM	NM	0	0
Vermont	17	9	102.0%	17	9	0	0	0	0	0	0
Middle Atlantic	2,149	727	196.0%	725	250	1,349	412	NM	25	36	40
New Jersey	180	40	350.0%	0	0	177	38	NM	1	0	0
New York	1,557	467	233.0%	717	246	810	202	NM	15	8	5
Pennsylvania	412	219	88.0%	8	4	362	172	13	9	28	35
East North Central	843	763	10.0%	571	541	261	212	NM	2	NM	8
Illinois	66	48	39.0%	18	14	48	33	0	0	0	0
Indiana	214	168	27.0%	213	167	NM	0	1	1	NM	0
Michigan	160	167	-4.0%	158	165	0	0	NM	0	2	2
Ohio	266	228	17.0%	49	46	212	178	3	1	NM	2
Wisconsin	136	153	-11.0%	132	148	0	0	1	1	2	4
West North Central	1,181	1,045	13.0%	1,172	1,035	NM	5	2	2	4	2
Iowa	142	123	15.0%	138	118	4	4	0	0	NM	0
Kansas	237	234	1.1%	237	234	0	0	0	0	0	0
Minnesota	40	45	-10.0%	NM	40	NM	1	1	2	4	2
Missouri	525	396	32.0%	525	396	0	0	0	0	0	0
Nebraska	154	124	24.0%	154	124	0	0	0	0	0	0
North Dakota	56	83	-33.0%	56	83	0	0	0	0	0	0
South Dakota	NM	40	NM	NM	40	0	0	NM	NM	0	0
South Atlantic	3,048	2,057	48.0%	1,680	1,268	1,298	654	NM	65	58	70
Delaware	134	59	125.0%	1	0	133	59	0	0	0	0
District of Columbia	NM	0	NM	0	0	0	0	NM	0	0	0
Florida	377	311	21.0%	294	291	79	16	0	0	3	4
Georgia	267	198	35.0%	132	97	101	58	NM	2	34	42
Maryland	757	391	94.0%	12	3	743	387	1	NM	0	0
North Carolina	304	299	1.6%	258	248	32	39	NM	6	6	6
South Carolina	170	168	0.9%	162	157	1	3	0	1	6	8
Virginia	814	427	91.0%	595	270	210	91	0	56	9	10
West Virginia	226	203	11.0%	226	203	0	0	0	0	0	0
East South Central	394	353	12.0%	376	335	NM	1	0	0	17	17
Alabama	39	33	16.0%	24	18	NM	1	0	0	14	14
Kentucky	132	113	17.0%	132	113	0	0	0	0	0	0
Mississippi	13	12	11.0%	9	10	0	0	0	0	4	2
Tennessee	211	195	8.2%	211	195	0	NM	0	0	0	0
West South Central	485	479	1.2%	245	264	234	208	NM	0	6	8
Arkansas	NM	83	NM	NM	73	7	10	0	0	NM	0
Louisiana	NM	17	NM	NM	17	0	0	0	0	0	0
Oklahoma	65	52	25.0%	62	48	0	0	0	0	3	4
Texas	300	327	-8.5%	69	126	227	198	NM	0	3	3
Mountain	304	334	-8.9%	282	298	22	35	NM	0	0	0
Arizona	77	56	38.0%	77	56	0	0	NM	0	0	0
Colorado	NM	89	NM	NM	82	0	7	0	0	0	0
Idaho	0	0	-11.0%	0	0	0	0	0	0	0	0
Montana	16	36	-57.0%	NM	13	15	24	0	0	0	0
Nevada	15	12	29.0%	11	9	4	2	0	0	0	0
New Mexico	NM	2	NM	NM	2	0	0	0	0	0	0
Utah	55	56	-2.8%	51	54	4	2	0	0	0	0
Wyoming	91	83	9.7%	91	83	0	0	0	0	0	0
Pacific Contiguous	197	236	-16.0%	NM	162	22	32	NM	28	27	14
California	96	117	-18.0%	61	59	8	18	1	27	26	13
Oregon	NM	24	NM	NM	24	0	0	NM	0	0	0
Washington	73	95	-23.0%	NM	80	14	13	0	0	1	1
Pacific Noncontiguous	12,294	12,291	0.0%	10,297	10,385	1,777	1,682	16	15	205	209
Alaska	1,716	1,558	10.0%	1,649	1,491	0	0	3	3	64	64
Hawaii	10,579	10,733	-1.4%	8,648	8,894	1,777	1,682	13	12	141	145
U.S. Total	22,046	18,659	18.0%	15,572	14,603	5,938	3,517	161	160	376	379

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.10.A. Consumption of Petroleum Coke for Electricity Generation by State, by Sector, November 2025 and November 2024 (Thousand Tons)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
	November 2025	November 2024	Percentage Change	Electric Utilities		Independent Power Producers		November 2025	November 2024	November 2025	November 2024
				November 2025	November 2024	November 2025	November 2024				
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1	0	--	0	0	1	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	1	0	--	0	0	1	0	0	0	0	0
East North Central	106	78	35.0%	64	32	37	41	0	0	6	6
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	69	37	85.0%	64	32	0	0	0	0	6	6
Ohio	37	41	-10.0%	0	0	37	41	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	20	14	50.0%	19	12	0	0	0	0	1	1
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	19	12	52.0%	19	12	0	0	0	0	0	0
Georgia	1	1	31.0%	0	0	0	0	0	0	1	1
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	2	2	-8.8%	0	0	0	0	0	0	2	2
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	2	2	-8.8%	0	0	0	0	0	0	2	2
Mountain	12	8	36.0%	0	0	12	8	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	12	8	36.0%	0	0	12	8	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	141	102	38.0%	82	44	49	49	0	0	9	9

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.10.B. Consumption of Petroleum Coke for Electricity Generation by State, by Sector, Year-to-Date through November 2025 and November 2024 (Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1	0	--	0	0	1	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	1	0	--	0	0	1	0	0	0	0	0
East North Central	1,082	1,099	-1.5%	720	630	307	417	0	0	55	53
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	771	681	13.0%	716	628	0	0	0	0	55	53
Ohio	307	417	-26.0%	0	0	307	417	0	0	0	0
Wisconsin	4	1	187.0%	4	1	0	0	0	0	0	0
West North Central	1	1	-22.0%	0	0	0	0	1	1	0	0
Iowa	1	1	-22.0%	0	0	0	0	1	1	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	414	262	58.0%	389	243	0	0	0	0	24	19
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	389	243	60.0%	389	243	0	0	0	0	0	0
Georgia	24	19	28.0%	0	0	0	0	0	0	24	19
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	194	38	415.0%	171	15	0	0	0	0	23	22
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	171	15	NM	171	15	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	23	22	1.1%	0	0	0	0	0	0	23	22
Mountain	152	125	22.0%	0	0	152	125	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	152	125	22.0%	0	0	152	125	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	1,845	1,525	21.0%	1,281	888	461	541	1	1	102	94

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Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.11.A. Consumption of Natural Gas for Electricity Generation by State, by Sector, November 2025 and November 2024 (Million Cubic Feet)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	38,514	37,238	3.4%	NM	146	37,334	35,823	539	673	514	595
Connecticut	13,692	16,127	-15.0%	27	63	13,303	15,586	110	153	252	324
Maine	4,135	3,362	23.0%	0	0	4,053	3,291	12	12	70	59
Massachusetts	11,803	11,882	-0.7%	NM	82	11,246	11,234	395	491	63	74
New Hampshire	2,512	130	NM	0	0	2,492	114	5	5	15	11
Rhode Island	6,371	5,736	11.0%	0	0	6,239	5,598	17	12	NM	127
Vermont	1	1	51.0%	1	1	0	0	0	0	0	0
Middle Atlantic	120,108	128,671	-6.7%	8,635	8,344	108,573	117,504	693	606	2,207	2,217
New Jersey	15,979	16,562	-3.5%	NM	29	15,554	16,210	177	143	195	181
New York	37,139	36,051	3.0%	8,532	8,294	27,828	27,039	461	402	319	315
Pennsylvania	66,990	76,057	-12.0%	51	21	65,191	74,255	55	60	1,693	1,721
East North Central	127,992	122,447	4.5%	52,596	50,679	71,806	68,862	640	595	2,950	2,310
Illinois	15,322	11,745	30.0%	2,385	1,386	12,247	9,814	180	130	511	414
Indiana	20,451	21,163	-3.4%	11,571	11,239	7,308	8,980	86	83	1,486	861
Michigan	32,673	28,710	14.0%	19,140	18,088	12,960	10,058	258	247	314	318
Ohio	45,491	47,037	-3.3%	5,958	6,740	39,292	40,010	72	88	170	199
Wisconsin	14,056	13,791	1.9%	13,543	13,226	NM	0	44	47	469	518
West North Central	21,990	25,446	-14.0%	18,033	20,131	2,848	4,221	183	160	NM	935
Iowa	3,946	3,856	2.3%	3,573	3,477	0	0	73	78	300	300
Kansas	NM	3,741	NM	2,613	3,509	0	0	0	0	NM	232
Minnesota	7,096	10,192	-30.0%	3,959	6,020	2,797	3,813	37	38	303	320
Missouri	3,786	3,896	-2.8%	3,652	3,439	51	408	72	38	11	11
Nebraska	907	416	118.0%	881	392	0	0	1	5	24	19
North Dakota	1,880	1,791	5.0%	1,856	1,774	0	0	0	0	24	16
South Dakota	1,536	1,555	-1.2%	1,499	1,519	0	0	0	0	37	35
South Atlantic	201,840	224,940	-10.0%	161,954	186,947	37,262	35,109	NM	564	NM	2,320
Delaware	2,819	1,756	61.0%	54	78	2,388	1,238	0	0	377	440
District of Columbia	NM	90	NM	0	0	0	0	NM	90	0	0
Florida	92,691	110,480	-16.0%	86,640	103,250	NM	6,593	NM	58	NM	579
Georgia	30,217	29,650	1.9%	24,846	25,065	5,131	4,187	0	0	NM	398
Maryland	6,165	5,591	10.0%	463	570	5,363	4,710	315	287	24	24
North Carolina	28,558	30,998	-7.9%	24,585	28,089	3,794	2,753	NM	111	NM	45
South Carolina	11,930	12,006	-0.6%	10,695	11,206	NM	728	0	0	49	72
Virginia	26,081	29,941	-13.0%	13,924	17,018	11,698	12,372	3	19	NM	533
West Virginia	3,308	4,429	-25.0%	747	1,672	2,333	2,528	0	0	228	229
East South Central	79,931	88,057	-9.2%	61,833	65,261	16,076	20,813	77	78	NM	1,905
Alabama	34,088	35,957	-5.2%	17,718	14,347	15,495	20,739	0	0	NM	870
Kentucky	10,410	8,143	28.0%	9,769	7,998	580	62	0	0	61	83
Mississippi	27,168	34,209	-21.0%	26,935	33,935	0	12	0	0	NM	263
Tennessee	8,265	9,748	-15.0%	7,412	8,980	0	0	77	78	776	690
West South Central	226,490	227,879	-0.6%	93,999	98,251	98,688	100,221	410	227	33,393	29,179
Arkansas	16,005	13,160	22.0%	15,195	13,033	702	19	NM	28	NM	80
Louisiana	43,480	40,790	6.6%	28,733	28,001	1,735	2,491	NM	15	NM	10,284
Oklahoma	20,199	25,063	-19.0%	14,354	14,993	5,564	9,774	0	0	281	295
Texas	146,806	148,865	-1.4%	35,717	42,224	90,688	87,937	NM	184	20,091	18,520
Mountain	80,494	76,694	5.0%	66,221	62,372	12,697	13,099	189	179	1,387	1,044
Arizona	30,432	30,415	0.1%	22,097	21,737	8,291	8,636	45	42	0	0
Colorado	12,276	12,316	-0.3%	10,621	10,194	1,563	2,029	0	2	92	91
Idaho	3,996	4,956	-19.0%	3,242	4,064	NM	808	13	14	50	70
Montana	1,050	980	7.2%	1,000	909	50	70	0	0	NM	1
Nevada	12,657	12,131	4.3%	12,193	11,791	126	72	19	18	319	250
New Mexico	7,072	5,097	39.0%	4,833	3,590	1,886	1,403	NM	35	309	69
Utah	8,335	6,147	36.0%	7,985	5,794	NM	82	68	68	195	204
Wyoming	4,675	4,652	0.5%	4,250	4,292	3	0	0	0	422	359
Pacific Contiguous	70,899	76,225	-7.0%	30,632	36,673	34,811	33,137	724	716	4,732	5,699
California	49,938	49,951	0.0%	18,302	19,689	26,609	24,351	706	699	4,321	5,213
Oregon	14,486	15,449	-6.2%	7,291	8,208	7,119	7,151	18	14	58	76
Washington	6,475	10,825	-40.0%	5,039	8,776	1,084	1,635	0	3	353	410
Pacific Noncontiguous	1,971	2,301	-14.0%	1,953	2,283	0	0	1	0	17	18
Alaska	1,971	2,301	-14.0%	1,953	2,283	0	0	1	0	17	18
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	970,228	1,009,898	-3.9%	495,984	531,088	420,096	428,789	4,028	3,798	50,120	46,223

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.11.B. Consumption of Nautral Gas for Electricity Generation by State, by Sector, Year-to-Date through November 2025 and November 2024 (Million Cubic Feet)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
	November 2025 YTD	November 2024 YTD	Percentage Change	Electric Utilities		Independent Power Producers		November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
				November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD				
New England	411,177	406,851	1.1%	2,889	2,478	397,032	391,921	5,680	6,222	5,577	6,230
Connecticut	152,603	163,444	-6.6%	259	712	148,093	157,761	1,326	1,599	2,925	3,372
Maine	40,982	41,435	-1.1%	0	0	40,253	40,684	137	141	591	611
Massachusetts	119,235	108,688	9.7%	2,626	1,759	111,898	101,917	4,005	4,270	707	742
New Hampshire	34,058	30,443	12.0%	0	0	33,849	30,251	55	49	154	143
Rhode Island	64,293	62,831	2.3%	0	0	62,939	61,309	154	160	1,200	1,362
Vermont	7	9	-20.0%	5	7	0	0	3	2	0	0
Middle Atlantic	1,572,608	1,569,951	0.2%	104,500	108,341	1,435,822	1,430,968	7,354	7,188	24,933	23,455
New Jersey	194,195	194,601	-0.2%	1,285	1,351	189,185	189,565	1,793	1,726	1,932	1,958
New York	451,238	450,880	0.1%	102,810	106,774	339,728	335,702	4,875	4,827	3,825	3,577
Pennsylvania	927,176	924,470	0.3%	405	215	906,909	905,700	686	635	19,176	17,920
East North Central	1,503,777	1,559,122	-3.5%	612,646	636,772	852,807	883,341	7,322	7,438	31,002	31,571
Illinois	213,640	196,654	8.6%	18,107	22,236	187,792	166,658	2,089	1,953	5,652	5,808
Indiana	275,147	272,476	1.0%	155,837	150,842	103,278	105,432	752	967	15,280	15,235
Michigan	346,103	374,205	-7.5%	212,523	220,173	127,344	147,436	2,822	2,827	3,414	3,770
Ohio	511,215	541,681	-5.6%	73,650	74,896	434,391	463,815	1,179	1,287	1,994	1,683
Wisconsin	157,672	174,106	-9.4%	152,529	168,626	NM	0	480	405	4,662	5,076
West North Central	313,581	340,435	-7.9%	254,530	280,813	47,701	47,772	1,898	1,893	9,451	9,956
Iowa	60,066	61,221	-1.9%	56,381	57,150	NM	0	695	768	2,989	3,303
Kansas	35,898	51,325	-30.0%	33,498	48,884	0	0	0	0	2,400	2,441
Minnesota	91,487	103,542	-12.0%	55,589	67,292	32,377	32,567	460	406	3,061	3,277
Missouri	71,433	72,324	-1.2%	55,247	56,333	15,323	15,205	732	664	130	123
Nebraska	15,866	13,589	17.0%	15,646	13,337	0	0	11	56	209	197
North Dakota	21,221	21,067	0.7%	20,950	20,908	0	0	0	0	271	159
South Dakota	17,609	17,366	1.4%	17,218	16,910	0	0	0	0	391	456
South Atlantic	2,777,553	2,858,603	-2.8%	2,305,958	2,387,163	441,418	439,834	6,223	6,414	23,955	25,192
Delaware	30,951	29,851	3.7%	748	702	25,828	24,793	0	0	4,375	4,356
District of Columbia	911	938	-2.9%	0	0	0	0	911	938	0	0
Florida	1,305,748	1,363,527	-4.2%	1,233,896	1,287,192	64,372	69,181	NM	681	6,811	6,473
Georgia	373,538	377,643	-1.1%	309,471	312,762	60,127	60,021	0	0	3,940	4,859
Maryland	109,495	96,796	13.0%	21,029	19,239	84,945	73,996	3,245	3,282	275	279
North Carolina	383,539	395,764	-3.1%	326,361	340,643	55,256	53,285	NM	1,247	689	589
South Carolina	153,068	159,467	-4.0%	139,852	148,830	12,723	9,852	0	0	493	784
Virginia	393,008	402,503	-2.4%	266,910	272,427	120,628	124,394	165	265	5,304	5,417
West Virginia	27,295	32,115	-15.0%	7,690	5,367	17,539	24,313	0	0	2,067	2,435
East South Central	1,069,056	1,064,265	0.5%	839,923	836,442	206,900	206,045	791	883	21,442	20,895
Alabama	418,388	421,211	-0.7%	210,491	211,410	198,073	200,081	0	0	9,824	9,720
Kentucky	140,315	128,967	8.8%	130,806	122,317	8,725	5,873	0	0	784	777
Mississippi	390,115	398,660	-2.1%	387,223	395,823	102	NM	0	0	2,790	2,745
Tennessee	120,238	115,427	4.2%	111,403	106,892	0	0	791	883	8,044	7,652
West South Central	2,950,545	3,059,960	-3.6%	1,257,094	1,321,112	1,329,081	1,386,732	3,745	3,420	360,625	348,696
Arkansas	161,193	166,517	-3.2%	154,340	159,573	5,592	5,623	NM	363	921	959
Louisiana	494,022	503,282	-1.8%	322,917	341,321	29,313	30,761	NM	243	141,467	130,956
Oklahoma	305,098	358,592	-15.0%	210,656	256,278	91,436	98,998	4	3	3,001	3,314
Texas	1,990,233	2,031,570	-2.0%	569,180	563,941	1,202,740	1,251,350	NM	2,812	215,236	213,467
Mountain	924,601	970,797	-4.8%	737,216	788,514	172,422	167,647	2,019	2,189	12,944	12,448
Arizona	370,798	386,761	-4.1%	265,205	276,722	105,071	109,488	522	552	0	0
Colorado	131,046	132,315	-1.0%	103,924	109,181	26,192	21,993	1	26	929	1,115
Idaho	45,397	47,787	-5.0%	36,707	38,951	7,958	8,015	156	155	576	666
Montana	11,728	8,973	31.0%	10,304	7,434	1,416	1,531	0	0	8	8
Nevada	155,859	171,665	-9.2%	146,482	160,112	5,939	7,661	232	240	3,207	3,653
New Mexico	89,959	93,522	-3.8%	62,518	74,329	24,793	17,874	490	492	2,158	827
Utah	76,784	82,287	-6.7%	73,095	78,539	1,043	1,075	619	724	2,026	1,949
Wyoming	43,029	47,487	-9.4%	38,981	43,245	9	12	0	0	4,039	4,229
Pacific Contiguous	728,723	837,842	-13.0%	321,031	353,365	344,910	413,650	7,758	8,401	55,023	62,427
California	478,547	565,236	-15.0%	168,131	187,350	252,174	312,319	7,599	8,183	50,643	57,384
Oregon	143,668	157,880	-9.0%	84,083	84,790	58,860	72,245	152	193	573	652
Washington	106,507	114,726	-7.2%	68,817	81,225	33,876	29,085	7	25	3,808	4,391
Pacific Noncontiguous	22,996	24,482	-6.1%	22,834	24,339	0	0	19	2	144	141
Alaska	22,996	24,482	-6.1%	22,834	24,339	0	0	19	2	144	141
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	12,274,618	12,692,309	-3.3%	6,458,619	6,739,339	5,228,093	5,367,911	42,810	44,048	545,096	541,010

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Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.12.A. Consumption of Landfill Gas for Electricity Generation by State, by Sector, November 2025 and November 2024 (Million Cubic Feet)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	759	486	56.0%	94	94	649	371	16	21	0	0
Connecticut	NM	10	NM	0	0	NM	10	0	0	0	0
Maine	NM	31	NM	0	0	NM	31	0	0	0	0
Massachusetts	122	164	-26.0%	0	0	122	164	0	0	0	0
New Hampshire	116	168	-31.0%	0	0	100	148	16	21	0	0
Rhode Island	387	19	NM	0	0	387	19	0	0	0	0
Vermont	94	94	-0.2%	94	94	0	0	0	0	0	0
Middle Atlantic	2,067	2,438	-15.0%	0	0	1,937	2,304	NM	23	95	111
New Jersey	135	202	-33.0%	0	0	126	197	NM	5	0	0
New York	1,000	1,202	-17.0%	0	0	1,000	1,202	0	0	0	0
Pennsylvania	932	1,034	-9.9%	0	0	810	906	NM	18	95	111
East North Central	2,872	3,122	-8.0%	327	352	2,522	2,757	10	11	12	2
Illinois	524	573	-8.5%	187	210	337	363	0	0	0	0
Indiana	212	232	-8.4%	140	142	72	90	0	0	0	0
Michigan	1,132	1,331	-15.0%	0	0	1,132	1,331	0	0	0	0
Ohio	241	232	4.0%	0	0	241	232	0	0	0	0
Wisconsin	762	754	1.0%	0	0	739	741	10	11	12	2
West North Central	441	528	-17.0%	50	172	390	355	0	0	NM	1
Iowa	186	167	11.0%	0	0	186	167	0	0	0	0
Kansas	105	92	14.0%	0	0	105	92	0	0	0	0
Minnesota	NM	41	NM	0	1	NM	41	0	0	0	0
Missouri	74	98	-25.0%	NM	43	57	55	0	0	0	0
Nebraska	33	129	-74.0%	33	129	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	1	NM	0	0	0	0	0	0	NM	1
South Atlantic	2,568	2,901	-11.0%	156	207	2,314	2,644	NM	19	NM	31
Delaware	NM	66	NM	0	0	NM	54	0	0	NM	12
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	537	750	-28.0%	69	99	468	651	0	0	0	0
Georgia	493	560	-12.0%	0	0	482	560	0	0	11	0
Maryland	106	116	-9.1%	0	0	97	116	NM	0	0	0
North Carolina	438	540	-19.0%	0	0	438	540	0	0	0	0
South Carolina	123	127	-2.7%	87	108	0	0	0	0	NM	18
Virginia	820	735	12.0%	0	0	792	716	NM	19	0	0
West Virginia	0	8	-100.0%	0	0	0	8	0	0	0	0
East South Central	406	422	-3.8%	153	171	253	252	0	0	0	0
Alabama	77	78	-0.2%	0	0	77	78	0	0	0	0
Kentucky	175	195	-10.0%	153	171	NM	24	0	0	0	0
Mississippi	NM	12	NM	0	0	NM	12	0	0	0	0
Tennessee	142	138	2.7%	0	0	142	138	0	0	0	0
West South Central	332	337	-1.5%	0	0	332	337	0	0	0	0
Arkansas	NM	51	NM	0	0	NM	51	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	NM	43	NM	0	0	NM	43	0	0	0	0
Texas	235	242	-2.8%	0	0	235	242	0	0	0	0
Mountain	491	592	-17.0%	58	68	355	438	78	86	0	0
Arizona	NM	33	NM	0	0	NM	33	0	0	0	0
Colorado	70	84	-16.0%	0	0	70	84	0	0	0	0
Idaho	136	127	7.3%	NM	34	NM	31	78	61	0	0
Montana	NM	34	NM	NM	34	0	0	0	0	0	0
Nevada	102	141	-28.0%	0	0	102	141	0	0	0	0
New Mexico	0	34	-100.0%	0	0	0	34	0	0	0	0
Utah	126	139	-9.2%	0	0	126	114	0	24	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	3,531	3,639	-3.0%	130	123	2,459	2,620	942	868	0	28
California	3,187	3,175	0.4%	NM	7	2,287	2,312	895	828	0	28
Oregon	283	397	-29.0%	126	116	111	241	NM	40	0	0
Washington	61	67	-8.3%	0	0	61	67	0	0	0	0
Pacific Noncontiguous	68	78	-13.0%	0	0	0	0	68	78	0	0
Alaska	68	78	-13.0%	0	0	0	0	68	78	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	13,534	14,542	-6.9%	968	1,188	11,211	12,077	1,186	1,105	169	172

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.12.B. Consumption of Landfill Gas for Electricity Generation by State, by Sector, Year-to-Date through November 2025 and November 2024 (Million Cubic Feet)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	7,981	9,465	-16.0%	1,055	1,157	6,726	8,119	200	189	0	0
Connecticut	105	120	-12.0%	0	0	105	120	0	0	0	0
Maine	377	375	0.5%	0	0	377	375	0	0	0	0
Massachusetts	1,597	1,791	-11.0%	0	0	1,597	1,791	0	0	0	0
New Hampshire	1,309	2,004	-35.0%	0	0	1,110	1,815	200	189	0	0
Rhode Island	3,537	4,019	-12.0%	0	0	3,537	4,019	0	0	0	0
Vermont	1,055	1,157	-8.8%	1,055	1,157	0	0	0	0	0	0
Middle Atlantic	24,516	28,465	-14.0%	0	0	23,151	27,071	282	267	1,083	1,128
New Jersey	2,064	3,295	-37.0%	0	0	1,989	3,230	NM	65	0	0
New York	11,774	13,194	-11.0%	0	0	11,774	13,194	0	0	0	0
Pennsylvania	10,678	11,976	-11.0%	0	0	9,388	10,647	207	201	1,083	1,128
East North Central	34,314	36,205	-5.2%	3,764	3,935	30,254	31,995	147	88	148	188
Illinois	6,021	6,534	-7.8%	2,107	2,263	3,914	4,271	0	0	0	0
Indiana	2,554	2,669	-4.3%	1,658	1,672	896	997	0	0	0	0
Michigan	14,577	15,949	-8.6%	0	0	14,577	15,949	0	0	0	0
Ohio	2,761	2,732	1.1%	0	0	2,761	2,732	0	0	0	0
Wisconsin	8,401	8,321	1.0%	0	0	8,106	8,046	147	88	148	188
West North Central	6,188	6,226	-0.6%	1,771	1,960	4,402	4,251	0	0	NM	15
Iowa	2,088	2,054	1.6%	0	0	2,088	2,054	0	0	0	0
Kansas	1,181	1,095	7.8%	0	0	1,181	1,095	0	0	0	0
Minnesota	462	459	0.7%	NM	7	460	452	0	0	0	0
Missouri	1,049	1,163	-9.8%	376	513	673	650	0	0	0	0
Nebraska	1,394	1,441	-3.2%	1,394	1,441	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	15	NM	0	0	0	0	0	0	NM	15
South Atlantic	30,867	32,263	-4.3%	1,927	2,139	28,238	29,533	292	267	411	325
Delaware	607	693	-12.0%	0	0	474	565	0	0	133	128
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	6,373	7,735	-18.0%	821	997	5,552	6,739	0	0	0	0
Georgia	6,303	5,909	6.7%	0	0	6,212	5,907	0	0	92	2
Maryland	1,160	1,228	-5.5%	0	0	1,149	1,226	NM	2	0	0
North Carolina	5,499	5,706	-3.6%	0	0	5,499	5,706	0	0	0	0
South Carolina	1,293	1,337	-3.3%	1,106	1,142	0	0	0	0	187	194
Virginia	9,601	9,573	0.3%	0	0	9,321	9,309	281	264	0	0
West Virginia	NM	81	NM	0	0	NM	81	0	0	0	0
East South Central	4,636	4,776	-2.9%	1,797	1,906	2,840	2,870	0	0	0	0
Alabama	865	864	0.1%	0	0	865	864	0	0	0	0
Kentucky	2,028	2,235	-9.3%	1,797	1,906	231	330	0	0	0	0
Mississippi	138	132	5.1%	0	0	138	132	0	0	0	0
Tennessee	1,605	1,545	3.9%	0	0	1,605	1,545	0	0	0	0
West South Central	3,815	3,755	1.6%	0	0	3,815	3,755	0	0	0	0
Arkansas	604	573	5.4%	0	0	604	573	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	477	484	-1.5%	0	0	477	484	0	0	0	0
Texas	2,735	2,698	1.4%	0	0	2,735	2,698	0	0	0	0
Mountain	5,825	6,496	-10.0%	674	760	4,369	4,884	782	851	0	0
Arizona	359	372	-3.6%	0	0	359	372	0	0	0	0
Colorado	793	934	-15.0%	0	0	793	934	0	0	0	0
Idaho	1,465	1,425	2.8%	375	384	307	350	782	691	0	0
Montana	299	377	-21.0%	299	377	0	0	0	0	0	0
Nevada	1,239	1,570	-21.0%	0	0	1,239	1,570	0	0	0	0
New Mexico	297	382	-22.0%	0	0	297	382	0	0	0	0
Utah	1,375	1,436	-4.2%	0	0	1,375	1,276	0	160	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	38,718	38,650	0.2%	1,391	1,366	27,648	27,795	9,680	9,162	0	326
California	34,564	33,284	3.8%	52	77	25,268	24,158	9,244	8,722	0	326
Oregon	3,479	4,625	-25.0%	1,338	1,289	1,705	2,896	436	440	0	0
Washington	675	741	-8.8%	0	0	675	741	0	0	0	0
Pacific Noncontiguous	696	741	-6.0%	0	0	0	0	696	741	0	0
Alaska	696	741	-6.0%	0	0	0	0	696	741	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	157,558	167,042	-5.7%	12,380	13,223	131,443	140,273	12,079	11,564	1,656	1,981

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.13.A. Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State, by Sector, November 2025 and November 2024 (Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	245	239	2.7%	0	0	157	151	88	87	0	0
Connecticut	71	70	0.8%	0	0	71	70	0	0	0	0
Maine	11	11	-5.2%	0	0	9	8	2	3	0	0
Massachusetts	154	148	4.2%	0	0	69	64	86	85	0	0
New Hampshire	9	9	3.4%	0	0	9	9	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	397	390	1.6%	0	0	165	159	232	231	0	0
New Jersey	102	100	2.1%	0	0	30	29	72	71	0	0
New York	145	147	-1.1%	0	0	26	25	119	122	0	0
Pennsylvania	149	143	4.2%	0	0	108	105	41	38	0	0
East North Central	14	15	-4.4%	3	3	0	0	11	11	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	1	1	6.6%	0	0	0	0	1	1	0	0
Michigan	10	10	-5.6%	0	0	0	0	10	10	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	3	3	-4.8%	3	3	0	0	0	0	0	0
West North Central	39	41	-3.6%	22	21	17	19	0	1	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	39	41	-3.6%	22	21	17	19	0	1	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	374	366	2.2%	0	0	205	208	169	158	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	255	246	3.3%	0	0	168	159	87	88	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	37	50	-25.0%	0	0	37	50	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	83	70	18.0%	0	0	0	0	83	70	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	1	0	45.0%	0	0	0	0	1	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	1	0	45.0%	0	0	0	0	1	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	10	24	-61.0%	0	0	10	16	0	8	0	0
California	0	8	-100.0%	0	0	0	0	0	8	0	0
Oregon	0	6	-100.0%	0	0	0	6	0	0	0	0
Washington	10	10	-4.1%	0	0	10	10	0	0	0	0
Pacific Noncontiguous	33	37	-12.0%	0	0	0	0	33	37	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	33	37	-12.0%	0	0	0	0	33	37	0	0
U.S. Total	1,113	1,113	0.0%	25	24	554	554	533	535	0	0

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.13.B. Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State, by Sector, Year-to-Date through November 2025 and November 2024 (Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	2,554	2,687	-5.0%	0	0	1,721	1,727	833	961	0	0
Connecticut	776	783	-0.9%	0	0	776	783	0	0	0	0
Maine	124	118	4.9%	0	0	92	85	32	34	0	0
Massachusetts	1,552	1,687	-7.9%	0	0	752	760	800	927	0	0
New Hampshire	101	99	1.8%	0	0	101	99	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	4,305	4,455	-3.4%	0	0	1,750	1,811	2,555	2,645	0	0
New Jersey	1,169	1,164	0.4%	0	0	319	319	850	845	0	0
New York	1,533	1,631	-6.0%	0	0	265	276	1,268	1,355	0	0
Pennsylvania	1,603	1,661	-3.5%	0	0	1,167	1,216	436	445	0	0
East North Central	155	153	1.6%	36	35	0	0	120	117	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	15	14	11.0%	0	0	0	0	15	14	0	0
Michigan	104	104	0.6%	0	0	0	0	104	104	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	36	35	1.1%	36	35	0	0	0	0	0	0
West North Central	396	438	-9.6%	205	223	191	201	0	14	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	396	438	-9.6%	205	223	191	201	0	14	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	4,240	4,119	3.0%	0	0	2,259	2,206	1,982	1,912	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2,894	2,723	6.3%	0	0	1,776	1,681	1,117	1,043	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	482	525	-8.2%	0	0	482	525	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	864	870	-0.6%	0	0	0	0	864	870	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	6	4	29.0%	0	0	0	0	6	4	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	6	4	29.0%	0	0	0	0	6	4	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	142	302	-53.0%	0	0	142	218	0	84	0	0
California	0	94	-100.0%	0	0	0	10	0	84	0	0
Oregon	5	69	-92.0%	0	0	5	69	0	0	0	0
Washington	137	139	-1.6%	0	0	137	139	0	0	0	0
Pacific Noncontiguous	354	348	1.6%	0	0	0	0	354	348	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	354	348	1.6%	0	0	0	0	354	348	0	0
U.S. Total	12,152	12,507	-2.8%	241	258	6,063	6,163	5,848	6,086	0	0

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.14.A. Consumption of Wood / Wood Waste Biomass for Electricity Generation by State, by Sector, November 2025 and November 2024 (Billion Btus)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	2,532	2,607	-2.9%	127	254	2,134	2,054	1	1	270	299
Connecticut	218	0	--	0	0	218	0	0	0	0	0
Maine	1,187	1,324	-10.0%	0	0	917	1,025	0	0	270	299
Massachusetts	NM	43	NM	0	0	NM	43	0	0	0	0
New Hampshire	687	759	-9.5%	0	0	687	759	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	337	481	-30.0%	127	254	210	226	1	1	0	0
Middle Atlantic	190	205	-7.6%	0	0	0	0	0	0	190	205
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	75	58	29.0%	0	0	0	0	0	0	75	58
Pennsylvania	115	148	-22.0%	0	0	0	0	0	0	115	147
East North Central	1,704	1,814	-6.1%	373	446	962	823	0	0	369	545
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	1,230	1,169	5.2%	0	0	962	819	0	0	268	349
Ohio	0	91	-100.0%	0	0	0	4	0	0	0	87
Wisconsin	474	555	-15.0%	373	446	0	0	0	0	101	109
West North Central	471	504	-6.5%	NM	19	NM	120	NM	76	272	290
Iowa	3	0	--	0	0	0	0	3	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	441	460	-4.1%	NM	19	NM	120	NM	52	255	270
Missouri	10	24	-58.0%	0	0	0	0	10	24	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	21	NM	0	0	0	0	0	0	NM	21
South Atlantic	8,738	7,984	9.4%	2,116	864	2,703	2,830	0	0	3,920	4,291
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,051	483	118.0%	607	47	0	0	0	0	444	436
Georgia	2,888	3,661	-21.0%	0	0	1,478	1,797	0	0	1,411	1,864
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	690	627	10.0%	0	0	270	219	0	0	421	409
South Carolina	1,011	879	15.0%	0	0	515	376	0	0	497	503
Virginia	3,097	2,333	33.0%	1,509	816	441	439	0	0	1,147	1,078
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	2,591	2,687	-3.6%	0	0	0	0	0	0	2,591	2,687
Alabama	1,725	1,896	-9.0%	0	0	0	0	0	0	1,725	1,896
Kentucky	131	117	12.0%	0	0	0	0	0	0	131	117
Mississippi	567	526	7.7%	0	0	0	0	0	0	567	526
Tennessee	167	148	13.0%	0	0	0	0	0	0	167	148
West South Central	1,813	1,704	6.3%	216	0	0	0	0	0	1,597	1,704
Arkansas	371	359	3.6%	0	0	0	0	0	0	371	359
Louisiana	865	931	-7.1%	0	0	0	0	0	0	865	931
Oklahoma	151	152	-0.5%	0	0	0	0	0	0	151	152
Texas	425	262	62.0%	216	0	0	0	0	0	209	262
Mountain	456	366	25.0%	0	0	271	205	0	0	185	161
Arizona	266	200	33.0%	0	0	266	200	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	169	146	15.0%	0	0	5	6	0	0	164	140
Montana	21	20	2.1%	0	0	0	0	0	0	21	20
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	4,056	3,940	3.0%	386	430	2,100	2,094	0	0	1,570	1,415
California	2,490	2,435	2.3%	0	0	1,700	1,704	0	0	790	731
Oregon	807	777	3.8%	0	0	400	390	0	0	407	388
Washington	759	727	4.4%	386	430	0	0	0	0	373	297
Pacific Noncontiguous	NM	0	--	0	0	NM	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	NM	0	--	0	0	NM	0	0	0	0	0
U.S. Total	22,550	21,812	3.4%	3,235	2,012	8,263	8,127	NM	76	10,963	11,596

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.14.B. Consumption of Wood / Wood Waste Biomass for Electricity Generation by State, by Sector, Year-to-Date through November 2025 and November 2024 (Billion Btus)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	29,650	27,007	9.8%	2,803	2,467	23,932	21,727	5	7	2,910	2,805
Connecticut	2,509	2,478	1.2%	0	0	2,509	2,478	0	0	0	0
Maine	13,029	11,933	9.2%	0	0	10,119	9,127	0	0	2,910	2,805
Massachusetts	1,155	1,082	6.8%	0	0	1,155	1,082	0	0	0	0
New Hampshire	7,913	6,872	15.0%	0	0	7,913	6,872	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	5,043	4,641	8.7%	2,803	2,467	2,236	2,167	5	7	0	0
Middle Atlantic	2,042	1,889	8.1%	0	0	3	3	0	0	2,039	1,886
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	772	719	7.3%	0	0	0	0	0	0	772	719
Pennsylvania	1,269	1,170	8.5%	0	0	3	3	0	0	1,267	1,167
East North Central	21,288	19,079	12.0%	5,934	4,862	10,650	9,554	0	0	4,703	4,663
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	13,556	12,431	9.0%	0	0	10,636	9,510	0	0	2,920	2,921
Ohio	684	634	7.9%	0	0	14	43	0	0	670	591
Wisconsin	7,048	6,014	17.0%	5,934	4,862	0	0	0	0	1,113	1,151
West North Central	4,872	4,760	2.3%	265	179	1,022	1,016	850	635	2,734	2,930
Iowa	46	41	14.0%	0	0	0	0	46	41	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	4,418	4,287	3.1%	265	179	1,022	1,016	591	362	2,540	2,730
Missouri	213	232	-8.2%	0	0	0	0	213	232	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	194	200	-3.2%	0	0	0	0	0	0	194	200
South Atlantic	96,714	98,297	-1.6%	22,160	17,821	29,471	31,415	0	0	45,083	49,061
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	11,019	8,769	26.0%	6,195	3,994	0	0	0	0	4,824	4,775
Georgia	35,991	40,730	-12.0%	0	0	16,729	19,126	0	0	19,261	21,605
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	7,347	6,887	6.7%	0	0	2,698	2,567	0	0	4,648	4,320
South Carolina	11,299	13,316	-15.0%	0	0	5,302	5,158	0	0	5,997	8,158
Virginia	31,060	28,595	8.6%	15,964	13,827	4,742	4,565	0	0	10,354	10,204
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	28,219	28,623	-1.4%	0	0	0	0	0	0	28,219	28,623
Alabama	19,415	20,096	-3.4%	0	0	0	0	0	0	19,415	20,096
Kentucky	1,350	1,230	9.8%	0	0	0	0	0	0	1,350	1,230
Mississippi	5,703	5,559	2.6%	0	0	0	0	0	0	5,703	5,559
Tennessee	1,751	1,739	0.7%	0	0	0	0	0	0	1,751	1,739
West South Central	20,752	20,100	3.2%	3,397	2,689	0	0	0	0	17,355	17,411
Arkansas	3,681	3,569	3.1%	0	0	0	0	0	0	3,681	3,569
Louisiana	9,752	9,775	-0.2%	0	0	0	0	0	0	9,752	9,775
Oklahoma	1,507	1,554	-3.0%	0	0	0	0	0	0	1,507	1,554
Texas	5,811	5,202	12.0%	3,397	2,689	0	0	0	0	2,414	2,513
Mountain	4,768	4,448	7.2%	0	0	2,900	3,064	0	0	1,868	1,384
Arizona	2,837	2,784	1.9%	0	0	2,837	2,784	0	0	0	0
Colorado	0	209	-100.0%	0	0	0	209	0	0	0	0
Idaho	1,705	1,274	34.0%	0	0	63	71	0	0	1,642	1,203
Montana	226	181	25.0%	0	0	0	0	0	0	226	181
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	46,303	50,288	-7.9%	4,217	4,003	24,232	28,403	0	0	17,853	17,882
California	29,323	33,510	-12.0%	0	0	19,977	24,221	0	0	9,345	9,288
Oregon	8,534	8,413	1.4%	0	0	4,255	4,182	0	0	4,279	4,231
Washington	8,446	8,366	1.0%	4,217	4,003	0	0	0	0	4,229	4,362
Pacific Noncontiguous	NM	0	--	0	0	NM	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	NM	0	--	0	0	NM	0	0	0	0	0
U.S. Total	254,608	254,492	0.0%	38,777	32,022	92,212	95,183	855	642	122,764	126,646

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Chapter 3

Fossil-Fuel Stocks for Electricity Generation

Table 3.1. Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, 2015 - November 2025

Period	Electric Power Sector			Electric Utilities			Independent Power Producers		
	Coal (Thousand Tons)	Petroleum Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)	Coal (Thousand Tons)	Petroleum Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)	Coal (Thousand Tons)	Petroleum Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)
End of Year Stocks									
2015	195,548	31,694	1,340	153,226	20,253	1,163	42,322	11,441	177
2016	162,009	30,593	845	130,885	19,767	603	31,124	10,827	241
2017	137,687	28,089	864	114,782	19,047	692	22,905	9,041	171
2018	102,793	25,977	539	84,728	16,553	521	18,065	9,423	19
2019	128,102	25,960	471	104,265	16,435	428	23,837	9,525	43
2020	131,431	26,063	298	107,965	15,941	273	23,466	10,123	25
2021	91,884	26,002	302	75,231	15,634	290	16,653	10,368	12
2022	88,861	22,812	318	74,917	14,204	297	13,943	8,608	21
2023	133,028	24,402	427	111,524	15,353	421	21,504	9,050	7
2024	127,826	23,014	438	105,219	14,659	431	22,607	8,355	7
Year 2023, End of Month Stocks									
January	92,714	24,410	385	77,005	15,167	360	15,709	9,243	25
February	99,760	24,622	380	82,205	15,413	355	17,554	9,209	24
March	109,041	24,059	534	89,836	15,370	505	19,205	8,689	29
April	119,460	24,068	644	98,558	15,363	598	20,902	8,704	46
May	127,788	23,882	600	105,620	15,175	591	22,168	8,708	9
June	129,191	24,066	533	106,412	15,299	525	22,778	8,767	8
July	122,916	24,065	440	101,603	15,422	434	21,313	8,643	6
August	117,898	23,416	356	97,758	15,018	348	20,140	8,398	8
Sept	118,054	23,469	279	98,026	15,117	273	20,027	8,352	6
October	123,046	23,257	284	102,453	14,998	279	20,593	8,258	5
November	130,985	23,335	369	109,555	14,910	356	21,430	8,425	13
December	133,028	24,402	427	111,524	15,353	421	21,504	9,050	7
Year 2024, End of Month Stocks									
January	123,854	24,275	312	104,292	15,319	306	19,562	8,956	6
February	129,170	24,355	308	108,070	15,307	300	21,100	9,047	8
March	135,537	24,275	333	112,576	15,275	328	22,961	9,000	5
April	138,839	24,011	309	115,173	15,191	302	23,666	8,820	7
May	139,893	23,834	311	116,439	15,072	305	23,454	8,762	6
June	135,229	23,974	332	112,260	15,154	317	22,970	8,820	15
July	127,378	23,442	410	105,766	14,843	379	21,611	8,600	31
August	121,756	22,743	399	100,925	14,416	384	20,831	8,327	15
Sept	122,555	22,927	470	101,105	14,630	439	21,450	8,298	31
October	127,747	22,567	428	105,127	14,270	421	22,620	8,297	7
November	131,091	22,697	404	107,639	14,251	400	23,452	8,446	4
December	127,826	23,014	438	105,219	14,659	431	22,607	8,355	7
Year 2025, End of Month Stocks									
January	113,293	21,286	395	93,786	13,661	389	19,507	7,625	7
February	106,813	21,353	405	88,421	13,472	397	18,392	7,881	8
March	111,665	21,576	368	91,719	13,670	361	19,947	7,906	8
April	115,929	22,016	358	94,937	13,982	352	20,992	8,034	6
May	119,508	22,221	390	98,013	14,112	378	21,495	8,110	12
June	116,434	21,416	342	95,877	13,588	330	20,557	7,828	12
July	108,749	21,022	326	90,054	13,499	316	18,695	7,523	10
August	104,584	21,232	334	86,800	13,703	323	17,784	7,529	11
Sept	105,402	21,093	278	87,315	13,491	268	18,087	7,602	10
October	108,939	21,075	287	89,967	13,490	277	18,972	7,584	10
November	111,811	21,247	311	92,347	13,496	301	19,464	7,751	10

Notes: See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary.
See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Table 3.2 Stocks of Coal, Petroleum Liquids, and Petroleum Coke:
Electric Power Sector, by State, November 2025 and 2024

Census Division and State	Coal (Thousand Tons)			Petroleum Liquids (Thousand Barrels)			Petroleum Coke (Thousand Tons)		
	November 2025	November 2024	Percentage Change	November 2025	November 2024	Percentage Change	November 2025	November 2024	Percentage Change
New England	W	W	W	1,764	2,154	-18.1%	0	0	--
Connecticut	0	0	--	487	538	-9.4%	0	0	--
Maine	W	W	W	241	283	-14.8%	0	0	--
Massachusetts	0	0	--	672	914	-26.5%	0	0	--
New Hampshire	W	W	W	210	262	-19.7%	0	0	--
Rhode Island	0	0	--	133	127	4.8%	0	0	--
Vermont	0	0	--	21	31	-30.7%	0	0	--
Middle Atlantic	2,169	2,197	-1.3%	4,122	4,610	-10.6%	0	0	--
New Jersey	0	0	--	432	480	-10.0%	0	0	--
New York	0	0	--	2,506	2,908	-13.8%	0	0	--
Pennsylvania	2,169	2,197	-1.3%	1,184	1,222	-3.2%	0	0	--
East North Central	21,348	27,478	-22.3%	921	975	-5.6%	W	W	W
Illinois	5,921	6,875	-13.9%	96	97	-1.4%	0	0	--
Indiana	6,601	9,532	-30.7%	100	109	-8.4%	0	0	--
Michigan	2,448	3,593	-31.9%	150	158	-5.0%	W	W	W
Ohio	3,821	4,288	-10.9%	421	407	3.4%	0	0	--
Wisconsin	2,557	3,190	-19.9%	154	204	-24.4%	W	W	W
West North Central	20,614	26,611	-22.5%	996	1,147	-13.2%	0	0	--
Iowa	3,372	5,033	-33.0%	82	85	-3.6%	0	0	--
Kansas	4,317	5,827	-25.9%	169	190	-11.3%	0	0	--
Minnesota	1,841	2,554	-27.9%	90	105	-14.0%	0	0	--
Missouri	7,042	8,182	-13.9%	432	538	-19.5%	0	0	--
Nebraska	2,445	3,079	-20.6%	117	145	-19.4%	0	0	--
North Dakota	1,163	1,547	-24.8%	31	29	5.8%	0	0	--
South Dakota	W	W	W	75	56	35.1%	0	0	--
South Atlantic	19,346	20,075	-3.6%	8,783	9,279	-5.3%	W	W	W
Delaware	0	W	W	432	457	-5.6%	0	0	--
District of Columbia	0	0	--	0	0	--	0	0	--
Florida	2,081	1,826	14.0%	3,651	3,735	-2.3%	W	W	W
Georgia	W	W	W	1,076	1,143	-5.8%	0	0	--
Maryland	W	W	W	550	742	-25.9%	0	0	--
North Carolina	4,293	4,174	2.9%	1,037	1,070	-3.1%	0	0	--
South Carolina	1,999	1,927	3.7%	537	541	-0.8%	0	0	--
Virginia	W	W	W	1,336	1,430	-6.6%	0	0	--
West Virginia	6,255	6,963	-10.2%	164	160	2.5%	W	W	W
East South Central	10,468	11,686	-10.4%	1,093	990	10.4%	0	0	--
Alabama	2,682	3,352	-20.0%	254	252	1.1%	0	0	--
Kentucky	5,737	5,897	-2.7%	311	281	10.9%	0	0	--
Mississippi	W	W	W	16	NM	NM	0	0	--
Tennessee	1,582	1,813	-12.7%	511	451	13.3%	0	0	--
West South Central	21,775	24,673	-11.7%	1,975	1,970	0.2%	W	W	W
Arkansas	4,496	3,903	15.2%	148	165	-10.7%	0	0	--
Louisiana	4,077	4,242	-3.9%	170	175	-2.6%	W	W	W
Oklahoma	3,347	3,794	-11.8%	36	20	79.6%	0	0	--
Texas	9,855	12,734	-22.6%	1,621	1,610	0.7%	0	0	--
Mountain	15,889	17,534	-9.4%	303	316	-4.1%	W	W	W
Arizona	3,429	3,744	-8.4%	127	125	2.1%	0	0	--
Colorado	3,969	3,445	15.2%	109	114	-4.2%	0	0	--
Idaho	0	0	--	0	0	6.3%	0	0	--
Montana	W	W	W	12	14	-8.8%	W	W	W
Nevada	W	W	W	2	2	6.2%	0	0	--
New Mexico	0	0	--	3	NM	NM	0	0	--
Utah	3,234	3,866	-16.3%	21	29	-28.9%	0	0	--
Wyoming	4,415	5,043	-12.5%	28	28	1.2%	0	0	--
Pacific Contiguous	W	W	W	284	318	-10.6%	0	0	--
California	0	0	--	153	154	-0.9%	0	0	--
Oregon	0	0	--	23	44	-48.0%	0	0	--
Washington	W	W	W	109	120	-9.6%	0	0	--
Pacific Noncontiguous	0	W	W	1,006	937	7.3%	0	0	--
Alaska	0	W	W	6	33	-83.4%	0	0	--
Hawaii	0	0	--	1,000	904	10.7%	0	0	--
U.S. Total	111,811	131,091	-14.7%	21,247	22,697	-6.4%	311	404	-23.1%

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 3.3 Stocks of Coal, Petroleum Liquids, and Petroleum Coke:
Electric Power Sector, by Census Division, November 2025 and 2024

	Electric Power Sector			Electric Utilities		Independent Power Producers	
Census Division	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024
Coal (Thousand Tons)							
New England	W	W	W	0	0	W	W
Middle Atlantic	2,169	2,197	-1.3%	W	W	1,972	1,936
East North Central	21,348	27,478	-22.3%	12,741	17,861	8,607	9,617
West North Central	20,614	26,611	-22.5%	20,614	26,611	0	0
South Atlantic	19,346	20,075	-3.6%	18,463	19,128	883	947
East South Central	10,468	11,686	-10.4%	10,468	11,686	0	0
West South Central	21,775	24,673	-11.7%	14,669	15,229	7,106	9,444
Mountain	15,889	17,534	-9.4%	15,195	16,797	W	W
Pacific Contiguous	W	W	W	0	0	W	W
Pacific Noncontiguous	0	W	W	0	W	0	W
U.S. Total	111,811	131,091	-14.7%	92,347	107,639	19,464	23,452
Petroleum Liquids (Thousand Barrels)							
New England	1,764	2,154	-18.1%	217	269	1,547	1,884
Middle Atlantic	4,122	4,610	-10.6%	1,593	1,970	2,529	2,640
East North Central	921	975	-5.6%	543	614	378	361
West North Central	996	1,147	-13.2%	970	1,122	26	25
South Atlantic	8,783	9,279	-5.3%	6,829	7,034	1,954	2,245
East South Central	1,093	990	10.4%	1,055	952	38	38
West South Central	1,975	1,970	0.2%	827	847	1,148	1,123
Mountain	303	316	-4.1%	277	290	26	26
Pacific Contiguous	284	318	-10.6%	210	247	74	71
Pacific Noncontiguous	1,006	937	7.3%	976	906	30	31
U.S. Total	21,247	22,697	-6.4%	13,496	14,251	7,751	8,446
Petroleum Coke (Thousand Tons)							
New England	0	0	--	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0
East North Central	W	W	W	W	W	0	0
West North Central	0	0	--	0	0	0	0
South Atlantic	W	W	W	W	W	W	W
East South Central	0	0	--	0	0	0	0
West South Central	W	W	W	W	W	0	0
Mountain	W	W	W	0	0	W	W
Pacific Contiguous	0	0	--	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0
U.S. Total	311	404	-23.1%	301	400	10	4

W = Withheld to avoid disclosure of individual company data.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form-923, 'Power Plant Operations Report.'

Table 3.4. Stocks of Coal by Coal Rank: Electric Power Sector, 2015 - November 2025
(Thousand Tons)

Period	Electric Power Sector			
	Bituminous Coal	Subbituminous Coal	Lignite Coal	Total
End of Year Stocks				
2015	82,004	108,614	4,931	195,548
2016	67,241	90,376	4,393	162,009
2017	56,140	77,875	3,672	137,687
2018	41,507	58,247	3,039	102,793
2019	54,769	69,942	3,124	128,102
2020	50,649	77,033	3,556	131,431
2021	34,560	54,726	2,598	91,884
2022	35,194	50,704	2,956	88,861
2023	46,574	83,013	3,439	133,028
2024	43,844	80,772	3,198	127,826
Year 2023, End of Month Stocks				
January	37,880	51,812	3,014	92,714
February	40,066	56,667	3,022	99,760
March	41,614	64,432	2,991	109,041
April	43,352	72,772	3,330	119,460
May	46,598	77,685	3,500	127,788
June	47,911	77,671	3,601	129,191
July	44,256	75,155	3,499	122,916
August	42,345	72,129	3,424	117,898
Sept	42,659	72,147	3,247	118,054
October	44,914	74,948	3,184	123,046
November	46,999	80,588	3,393	130,985
December	46,574	83,013	3,439	133,028
Year 2024, End of Month Stocks				
January	42,859	77,766	3,220	123,854
February	44,581	81,459	3,124	129,170
March	47,285	85,012	3,232	135,537
April	48,624	86,824	3,388	138,839
May	49,199	87,376	3,311	139,893
June	46,915	84,931	3,374	135,229
July	43,890	80,227	3,251	127,378
August	42,163	76,310	3,273	121,756
Sept	42,608	76,769	3,171	122,555
October	44,603	79,892	3,245	127,747
November	46,116	81,733	3,231	131,091
December	43,844	80,772	3,198	127,826
Year 2025, End of Month Stocks				
January	37,696	72,700	2,885	113,293
February	35,685	68,396	2,722	106,813
March	37,407	71,281	2,971	111,665
April	39,116	73,815	2,995	115,929
May	41,042	75,730	2,730	119,508
June	40,738	73,060	2,630	116,434
July	37,653	68,534	2,555	108,749
August	36,304	65,722	2,555	104,584
Sept	37,780	65,268	2,349	105,402
October	39,957	66,690	2,280	108,939
November	41,381	68,134	2,289	111,811

Notes: See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923. and predecessor forms. Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Chapter 4

Receipts and Cost of Fossil Fuels

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 2015 - November 2025

	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2015	15,086,208	782,929	2.22	42.86	1.29	103.5	147,647	24,320	11.49	69.79	0.48	75.8
2016	12,516,272	650,770	2.11	40.64	1.34	93.8	101,810	16,807	9.39	56.89	0.49	68.1
2017	12,261,029	642,364	2.06	39.27	1.28	94.7	96,977	16,127	11.86	71.35	0.49	68.0
2018	11,371,117	596,215	2.06	39.25	1.31	91.7	134,069	22,290	14.42	86.80	0.42	71.4
2019	10,745,991	560,153	2.02	38.70	1.31	101.8	88,662	14,711	13.62	82.12	0.49	64.0
2020	8,329,180	439,636	1.92	36.36	1.28	98.6	77,184	12,864	9.76	58.55	0.49	65.2
2021	8,753,931	461,477	1.98	37.48	1.30	90.2	97,464	16,302	14.71	87.98	0.50	68.8
2022	8,876,242	469,718	2.36	44.69	1.28	97.3	116,941	19,362	23.81	143.90	0.46	58.8
2023	8,112,339	431,375	2.51	47.23	1.23	108.9	111,093	18,341	20.42	123.80	0.45	75.0
2024	6,965,322	369,134	2.47	46.66	1.27	96.7	88,209	14,510	18.29	111.16	0.45	63.0
Year 2023												
January	730,571	38,535	2.59	49.12	1.26	105.8	15,662	2,617	22.11	132.37	0.47	117.5
February	639,020	33,957	2.59	48.75	1.27	122.9	11,177	1,848	20.42	123.58	0.45	65.9
March	717,033	38,112	2.50	47.01	1.26	129.2	7,999	1,320	20.57	124.67	0.52	65.9
April	635,998	33,871	2.47	46.41	1.23	143.5	7,667	1,260	19.53	118.88	0.48	65.1
May	642,106	33,939	2.51	47.50	1.24	129.4	8,103	1,339	18.85	114.12	0.49	72.3
June	651,371	34,583	2.46	46.40	1.23	100.9	7,849	1,293	17.81	108.11	0.48	70.1
July	705,301	37,823	2.47	46.15	1.19	83.6	9,323	1,522	17.57	107.66	0.42	78.0
August	741,537	39,439	2.49	46.85	1.20	88.3	7,951	1,309	20.38	124.18	0.41	65.7
Sept	662,007	35,126	2.53	47.69	1.17	100.4	8,201	1,344	22.84	139.53	0.41	71.8
October	653,248	34,723	2.53	47.61	1.22	114.6	7,649	1,255	22.28	135.84	0.40	62.2
November	672,069	35,870	2.51	46.97	1.21	118.4	8,747	1,449	21.17	127.84	0.43	75.5
December	662,077	35,398	2.47	46.30	1.25	107.8	10,766	1,787	20.43	123.30	0.43	87.2
Year 2024												
January	612,658	32,756	2.48	46.42	1.25	75.6	11,296	1,878	18.94	113.91	0.46	61.0
February	584,445	31,229	2.48	46.47	1.22	116.8	6,635	1,092	19.61	119.09	0.47	70.3
March	549,755	28,757	2.50	47.79	1.35	124.0	6,231	1,018	19.93	121.98	0.47	63.3
April	472,261	24,748	2.54	48.39	1.35	113.0	6,562	1,075	19.72	120.34	0.46	59.5
May	518,794	27,063	2.56	49.15	1.37	100.8	6,894	1,139	19.07	115.50	0.41	64.4
June	561,866	29,524	2.51	47.76	1.35	84.1	7,084	1,166	18.10	109.92	0.44	64.4
July	627,600	33,317	2.47	46.59	1.30	80.9	6,060	995	18.66	113.64	0.38	49.4
August	647,888	34,430	2.44	45.98	1.25	85.9	6,952	1,141	18.28	111.35	0.47	58.8
Sept	603,692	32,095	2.42	45.47	1.17	99.7	6,342	1,036	17.31	105.96	0.41	65.2
October	606,958	32,211	2.47	46.63	1.22	115.0	8,474	1,390	16.36	99.77	0.41	77.4
November	573,206	30,388	2.42	45.65	1.26	112.3	7,033	1,155	17.18	104.54	0.46	68.9
December	606,199	32,617	2.40	44.61	1.17	90.1	8,648	1,424	16.89	102.57	0.49	59.8
Year 2025												
January	589,887	31,379	2.41	45.27	1.27	67.1	13,560	2,255	17.58	106.06	0.50	44.2
February	531,022	28,214	2.42	45.61	1.25	78.5	8,405	1,390	17.70	107.11	0.52	61.4
March	614,343	32,117	2.45	46.85	1.32	111.5	9,145	1,495	16.27	99.58	0.50	88.8
April	542,807	28,491	2.47	47.17	1.24	107.2	6,506	1,060	16.25	99.74	0.50	65.2
May	594,824	30,705	2.50	48.39	1.32	107.6	7,282	1,196	15.61	95.12	0.48	79.2
June	637,425	33,488	2.46	46.75	1.29	90.0	6,709	1,102	15.98	97.37	0.49	51.2
July	685,222	36,267	2.40	45.43	1.25	79.1	7,966	1,319	17.01	102.78	0.47	62.0
August	671,772	35,625	2.41	45.36	1.20	88.2	9,267	1,527	16.82	102.09	0.46	76.7
Sept	637,215	33,483	2.40	45.76	1.27	98.2	6,308	1,037	16.25	99.08	0.45	61.1
October	655,713	34,382	2.38	45.36	1.31	108.0	6,891	1,143	16.40	98.89	0.46	64.9
November	627,157	33,085	2.39	45.39	1.28	104.3	8,267	1,365	16.46	99.72	0.48	71.7
Year to Date												
2023	7,450,262	395,977	2.51	47.31	1.23	109.0	100,328	16,554	20.42	123.85	0.45	73.8
2024	6,359,123	336,517	2.48	46.86	1.28	97.4	79,562	13,086	18.44	112.10	0.44	63.4
2025	6,787,387	357,237	2.43	46.09	1.27	92.1	90,308	14,888	16.66	101.17	0.48	62.5
Rolling 12 Months Ending in November												
2024	7,021,200	371,915	2.48	46.80	1.27	98.3	90,327	14,874	18.67	113.43	0.44	65.5
2025	7,393,586	389,854	2.42	45.96	1.26	92.0	98,956	16,311	16.69	101.34	0.48	62.2

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2024 and prior years are final. Values for 2025 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 2015 - November 2025 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2015	138,668	4,897	1.84	52.11	5.25	94.4	10,173,502	9,842,581	3.23	3.34	89.9	2.65
2016	116,942	4,166	1.65	46.30	5.40	77.9	10,619,105	10,271,180	2.87	2.97	90.7	2.47
2017	92,837	3,309	2.13	59.90	5.56	74.1	9,951,815	9,628,733	3.37	3.49	90.2	2.65
2018	85,122	3,010	2.54	71.76	5.74	66.1	11,253,502	10,894,849	3.55	3.67	90.4	2.83
2019	56,294	1,969	1.91	54.59	5.51	55.3	12,104,890	11,704,743	2.88	2.98	91.4	2.50
2020	67,842	2,396	1.70	48.03	5.41	62.1	12,380,902	11,981,552	2.40	2.48	90.6	2.22
2021	64,891	2,296	3.16	89.27	5.24	60.0	11,966,785	11,578,254	5.20	5.38	91.0	3.82
2022	64,689	2,286	4.35	122.99	5.52	61.8	12,840,250	12,436,074	7.21	7.45	91.5	5.22
2023	40,716	1,450	4.05	113.73	5.61	54.7	13,669,499	13,237,380	3.36	3.47	91.6	3.12
2024	26,786	953	2.96	83.22	5.60	42.0	14,206,023	13,741,165	2.76	2.85	91.6	2.73
Year 2023												
January	4,871	176	4.54	126.02	5.67	77.1	1,028,666	993,456	7.05	7.30	90.8	5.25
February	3,886	136	4.80	136.95	5.62	67.8	920,531	890,751	4.38	4.52	90.6	3.73
March	4,905	172	4.66	132.76	5.71	88.5	992,761	960,991	3.37	3.48	90.3	3.08
April	4,768	168	4.70	133.61	5.72	95.6	918,838	890,525	2.70	2.79	91.1	2.70
May	1,985	72	3.14	86.86	5.76	35.9	1,055,883	1,024,121	2.55	2.63	92.2	2.61
June	1,853	66	3.48	98.25	5.77	30.8	1,238,116	1,199,980	2.60	2.68	92.0	2.62
July	2,787	100	3.62	101.16	5.45	31.4	1,526,661	1,478,239	3.00	3.10	92.0	2.89
August	2,311	84	3.39	93.79	5.73	26.0	1,528,247	1,480,257	2.94	3.04	92.3	2.85
Sept	3,289	118	3.76	104.81	5.48	40.7	1,258,226	1,220,588	2.87	2.96	92.0	2.84
October	2,404	86	3.84	107.56	5.50	48.1	1,080,166	1,047,092	2.92	3.02	91.9	2.86
November	3,097	111	3.60	100.64	5.35	85.7	1,028,518	995,713	3.39	3.50	91.3	3.12
December	4,559	163	3.39	94.99	5.53	81.2	1,092,887	1,055,666	3.28	3.40	91.4	3.07
Year 2024												
January	909	33	2.65	73.16	5.53	15.0	1,203,502	1,162,066	4.86	5.03	90.9	4.10
February	1,385	50	2.63	73.05	5.56	30.6	976,094	942,340	2.90	3.01	90.9	2.81
March	1,054	38	2.63	73.51	5.49	28.1	984,280	951,867	2.19	2.26	91.1	2.38
April	1,078	38	2.62	73.50	5.51	22.1	935,334	906,422	2.05	2.11	90.7	2.30
May	2,177	78	2.86	80.18	5.46	41.6	1,105,104	1,072,154	2.29	2.36	91.7	2.45
June	3,620	127	3.11	88.55	5.54	57.0	1,296,120	1,255,501	2.68	2.77	92.3	2.69
July	5,356	189	3.23	91.69	5.52	73.7	1,584,633	1,531,777	2.51	2.59	92.2	2.55
August	3,756	134	3.08	86.70	5.70	53.9	1,545,553	1,493,494	2.25	2.33	91.5	2.37
Sept	3,518	125	3.09	87.22	5.49	79.8	1,287,111	1,245,026	2.37	2.45	92.4	2.44
October	1,008	37	2.63	72.20	6.78	23.5	1,130,965	1,094,678	2.61	2.69	92.0	2.63
November	1,280	46	2.64	72.99	5.91	30.3	1,055,820	1,021,483	2.63	2.72	91.9	2.62
December	1,645	59	2.66	74.04	5.43	29.7	1,101,507	1,064,358	3.85	3.99	90.8	3.38
Year 2025												
January	3,826	141	2.81	76.52	5.92	55.6	1,095,827	1,059,336	5.87	6.08	83.6	4.68
February	2,042	73	2.90	80.85	5.39	41.4	912,437	881,835	4.81	4.98	83.7	3.96
March	2,293	82	2.99	83.17	5.20	39.1	828,138	801,737	4.17	4.31	83.5	3.49
April	1,367	50	2.54	69.99	5.56	28.0	805,025	781,054	3.58	3.69	82.3	3.18
May	2,240	82	2.55	69.79	5.93	41.8	958,623	930,234	3.28	3.38	85.2	3.03
June	2,821	101	3.09	86.54	5.50	38.0	1,145,645	1,110,809	3.34	3.44	83.4	3.05
July	4,454	159	2.88	80.43	5.62	63.4	1,379,339	1,335,911	3.52	3.64	82.4	3.19
August	3,513	127	2.90	80.33	5.59	49.7	1,330,389	1,288,790	3.17	3.27	83.8	2.96
Sept	2,328	84	2.73	75.39	5.87	37.8	1,161,102	1,125,942	3.04	3.14	83.8	2.85
October	3,666	133	2.66	73.33	5.71	58.6	1,002,447	971,380	3.08	3.18	83.9	2.85
November	2,367	86	2.51	69.51	5.42	43.8	922,134	893,480	3.89	4.01	82.6	3.33
Year to Date												
2023	36,157	1,287	4.13	116.09	5.62	52.6	12,576,612	12,181,714	3.37	3.48	91.6	3.12
2024	25,141	894	2.98	83.83	5.61	43.2	13,104,515	12,676,807	2.66	2.76	91.7	2.67
2025	30,916	1,117	2.80	77.40	5.63	46.0	11,541,106	11,180,508	3.76	3.88	83.5	3.31
Rolling 12 Months Ending in November												
2024	29,699	1,056	3.04	85.55	5.60	46.5	14,197,402	13,732,473	2.72	2.81	91.7	2.70
2025	32,561	1,176	2.79	77.23	5.62	44.7	12,642,613	12,244,866	3.77	3.89	84.0	3.31

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

- Values for 2024 and prior years are final. Values for 2025 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 2015 - November 2025

Period	Coal							Petroleum Liquids						
	Receipts		Average Cost					Receipts		Average Cost				
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption		(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption	
Annual Totals														
2015	11,088,631	571,707	2.25	43.71	1.17	105.8		90,041	14,747	11.32	69.13	0.46	79.2	
2016	9,256,878	476,207	2.16	42.01	1.21	95.4		73,294	11,985	9.16	56.02	0.45	74.0	
2017	9,011,629	467,595	2.12	40.81	1.16	96.0		70,422	11,640	11.60	70.19	0.47	74.4	
2018	8,351,036	435,964	2.11	40.35	1.18	91.6		84,050	13,896	14.39	87.09	0.37	75.3	
2019	7,970,069	413,915	2.08	39.99	1.18	103.1		66,789	11,010	13.40	81.29	0.46	69.9	
2020	6,256,811	327,488	1.96	37.49	1.15	100.2		56,530	9,371	9.84	59.37	0.47	67.1	
2021	6,448,846	338,205	2.03	38.68	1.14	90.2		69,111	11,468	14.53	87.56	0.47	67.7	
2022	6,594,794	346,120	2.41	45.96	1.15	98.4		73,400	12,131	24.43	147.80	0.48	65.6	
2023	6,224,613	326,208	2.56	48.88	1.15	111.5		78,893	13,023	20.48	124.06	0.46	79.3	
2024	5,332,739	277,592	2.55	48.93	1.20	97.0		63,680	10,480	18.22	110.71	0.43	65.0	
Year 2023														
January	559,118	29,346	2.65	50.44	1.13	106.6		11,620	1,944	22.15	132.38	0.47	133.2	
February	477,280	25,125	2.67	50.72	1.17	125.0		6,931	1,155	22.13	132.74	0.48	73.8	
March	549,894	28,881	2.53	48.18	1.19	135.3		5,960	986	20.64	124.72	0.48	75.3	
April	481,181	25,153	2.51	47.98	1.16	154.9		5,523	905	19.34	117.99	0.47	71.5	
May	486,120	25,332	2.54	48.84	1.14	135.6		6,074	1,006	18.86	113.90	0.48	74.2	
June	504,353	26,328	2.50	47.98	1.16	100.4		6,134	1,010	17.52	106.44	0.47	73.5	
July	552,719	29,116	2.53	48.00	1.13	83.9		7,002	1,138	17.18	105.70	0.44	86.0	
August	583,320	30,491	2.55	48.69	1.14	89.2		4,863	797	19.97	121.81	0.47	55.0	
Sept	517,934	27,065	2.59	49.49	1.12	102.8		6,073	992	22.75	139.30	0.43	77.5	
October	504,437	26,340	2.58	49.51	1.14	119.1		5,203	855	22.31	135.80	0.40	63.0	
November	509,063	26,715	2.57	48.89	1.14	125.8		5,628	932	21.72	131.14	0.43	70.7	
December	499,194	26,316	2.52	47.89	1.17	109.9		7,883	1,303	20.21	122.26	0.45	95.1	
Year 2024														
January	466,667	24,584	2.54	48.26	1.17	75.4		8,252	1,370	18.93	114.00	0.45	68.2	
February	447,767	23,505	2.57	48.91	1.13	115.9		5,312	874	19.54	118.80	0.46	76.3	
March	427,408	21,930	2.59	50.39	1.29	124.4		4,824	788	19.77	121.10	0.46	68.0	
April	365,902	18,583	2.67	52.51	1.33	117.4		4,798	785	19.55	119.45	0.43	63.6	
May	405,066	20,695	2.65	51.86	1.33	103.2		4,762	789	19.00	114.67	0.38	62.8	
June	431,887	22,308	2.58	50.00	1.28	82.7		4,898	808	18.10	109.70	0.41	65.7	
July	479,544	25,008	2.56	49.01	1.21	79.7		4,041	664	18.56	112.97	0.36	50.0	
August	490,835	25,647	2.50	47.79	1.18	84.8		5,085	835	18.26	111.11	0.46	57.5	
Sept	460,696	24,152	2.47	47.11	1.09	100.1		4,706	771	17.20	104.95	0.36	62.4	
October	455,323	23,814	2.56	48.96	1.12	116.8		6,392	1,051	16.29	99.08	0.41	76.7	
November	434,798	22,677	2.48	47.64	1.17	114.6		4,408	725	17.02	103.55	0.45	58.1	
December	466,846	24,692	2.45	46.28	1.10	91.4		6,202	1,020	16.76	101.96	0.47	69.9	
Year 2025														
January	445,306	23,361	2.45	46.65	1.18	67.0		6,182	1,022	17.13	103.63	0.47	41.1	
February	399,388	20,956	2.49	47.53	1.14	78.0		5,607	923	17.78	108.08	0.47	62.9	
March	469,358	24,128	2.53	49.18	1.23	113.4		7,432	1,212	16.15	99.03	0.48	95.8	
April	413,997	21,293	2.55	49.49	1.15	108.3		4,671	760	15.90	97.71	0.48	64.7	
May	463,634	23,735	2.55	49.85	1.20	111.3		5,190	852	15.43	94.05	0.46	80.5	
June	497,869	25,830	2.52	48.60	1.19	92.4		4,995	820	15.79	96.22	0.47	58.3	
July	533,590	27,871	2.47	47.27	1.15	79.8		5,656	936	16.77	101.27	0.48	69.6	
August	527,478	27,515	2.48	47.58	1.13	89.4		6,613	1,094	16.78	101.45	0.47	78.2	
Sept	495,021	25,710	2.47	47.65	1.17	99.0		4,266	702	16.19	98.36	0.45	54.3	
October	484,876	25,139	2.46	47.40	1.25	106.6		5,351	878	16.20	98.69	0.46	65.9	
November	479,962	24,976	2.45	47.05	1.16	106.6		5,666	938	16.21	97.96	0.47	66.8	
Year to Date														
2023	5,725,419	299,892	2.56	48.97	1.15	111.6		71,010	11,720	20.51	124.27	0.46	77.8	
2024	4,865,892	252,900	2.56	49.19	1.20	97.5		57,478	9,460	18.38	111.65	0.42	64.5	
2025	5,210,480	270,514	2.49	48.00	1.18	93.1		61,629	10,136	16.43	99.87	0.47	64.8	
Rolling 12 Months Ending in November														
2024	5,365,086	279,216	2.55	49.07	1.20	98.6		65,361	10,763	18.60	112.94	0.43	67.1	
2025	5,677,327	295,206	2.49	47.85	1.17	92.9		67,832	11,156	16.46	100.06	0.47	65.3	

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2024 and prior years are final. Values for 2025 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 2015 - November 2025 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2015	115,929	4,069	1.77	50.44	5.23	130.1	4,717,748	4,565,040	3.52	3.64	96.0	2.67
2016	99,706	3,538	1.52	42.85	5.38	103.1	5,075,337	4,907,538	3.15	3.26	97.0	2.54
2017	90,481	3,224	2.15	60.31	5.55	117.6	4,794,383	4,640,827	3.62	3.74	96.8	2.68
2018	83,211	2,940	2.56	72.34	5.74	106.8	5,562,903	5,388,544	3.68	3.80	96.2	2.80
2019	54,266	1,896	1.92	54.88	5.50	91.0	6,038,432	5,842,392	3.03	3.13	97.0	2.53
2020	65,684	2,317	1.70	48.07	5.39	101.8	6,207,039	6,011,244	2.63	2.72	96.3	2.32
2021	64,891	2,296	3.16	89.27	5.24	98.0	5,901,472	5,713,855	5.21	5.39	96.4	3.60
2022	64,607	2,283	4.35	122.99	5.52	99.5	6,393,812	6,200,191	7.49	7.73	96.5	5.01
2023	40,716	1,450	4.05	113.73	5.61	108.5	6,803,788	6,596,937	3.81	3.92	96.1	3.32
2024	26,786	953	2.96	83.22	5.60	99.2	7,249,583	7,018,235	3.03	3.13	95.7	2.90
Year 2023												
January	4,871	176	4.54	126.02	5.67	151.3	509,603	492,284	8.55	8.85	95.8	5.62
February	3,886	136	4.80	136.95	5.62	125.8	447,571	433,509	4.89	5.05	95.0	3.88
March	4,905	172	4.66	132.76	5.71	228.6	493,900	478,430	3.76	3.88	95.2	3.22
April	4,768	168	4.70	133.61	5.72	218.3	460,793	447,538	3.05	3.14	96.4	2.88
May	1,985	72	3.14	86.86	5.76	94.2	543,700	528,159	2.86	2.94	96.9	2.81
June	1,853	66	3.48	98.25	5.77	61.3	627,911	609,220	2.92	3.01	96.2	2.81
July	2,787	100	3.62	101.16	5.45	50.5	767,356	743,822	3.26	3.36	95.7	3.03
August	2,311	84	3.39	93.79	5.73	42.4	781,288	757,734	3.30	3.40	95.9	3.04
Sept	3,289	118	3.76	104.81	5.48	67.3	618,399	600,954	3.28	3.38	96.3	3.07
October	2,404	86	3.84	107.56	5.50	112.5	528,905	513,656	3.32	3.41	96.7	3.06
November	3,097	111	3.60	100.64	5.35	228.6	488,206	473,567	3.79	3.91	96.4	3.27
December	4,559	163	3.39	94.99	5.53	199.5	536,155	518,063	3.73	3.86	96.3	3.27
Year 2024												
January	909	33	2.65	73.16	5.53	34.6	592,967	572,724	4.98	5.16	94.9	4.02
February	1,385	50	2.63	73.05	5.56	72.1	487,202	470,741	3.35	3.47	96.2	3.07
March	1,054	38	2.63	73.51	5.49	173.2	498,041	482,291	2.48	2.56	96.5	2.62
April	1,078	38	2.62	73.50	5.51	57.9	469,587	455,940	2.32	2.39	95.1	2.57
May	2,177	78	2.86	80.18	5.46	101.9	575,740	559,701	2.57	2.64	95.8	2.68
June	3,620	127	3.11	88.55	5.54	110.7	676,666	656,292	2.99	3.08	96.4	2.90
July	5,356	189	3.23	91.69	5.52	144.2	828,531	801,114	2.78	2.88	95.4	2.75
August	3,756	134	3.08	86.70	5.70	104.8	808,451	781,275	2.51	2.60	94.5	2.57
Sept	3,518	125	3.09	87.22	5.49	178.0	662,215	640,859	2.60	2.69	96.2	2.61
October	1,008	37	2.63	72.20	6.78	50.7	581,102	562,732	2.94	3.04	97.1	2.86
November	1,280	46	2.64	72.99	5.91	104.8	534,520	517,612	2.93	3.03	96.8	2.79
December	1,645	59	2.66	74.04	5.43	82.1	534,561	516,955	4.11	4.25	94.4	3.42
Year 2025												
January	3,826	141	2.81	76.52	5.92	84.8	531,818	514,315	5.57	5.76	86.3	4.22
February	2,042	73	2.90	80.85	5.39	78.1	436,633	422,067	4.89	5.06	86.0	3.83
March	2,293	82	2.99	83.17	5.20	85.1	406,101	393,389	4.47	4.62	87.7	3.53
April	1,367	50	2.54	69.99	5.56	66.9	389,362	378,416	3.91	4.02	84.6	3.28
May	2,240	82	2.55	69.79	5.93	108.8	487,211	472,956	3.59	3.70	88.6	3.15
June	2,821	101	3.09	86.54	5.50	79.1	592,211	574,745	3.64	3.75	85.2	3.19
July	4,454	159	2.88	80.43	5.62	87.8	710,088	688,236	3.77	3.89	84.0	3.27
August	3,513	127	2.90	80.33	5.59	95.3	684,063	663,423	3.46	3.57	85.5	3.11
Sept	2,328	84	2.73	75.39	5.87	68.6	585,325	567,993	3.36	3.46	84.9	3.00
October	3,666	133	2.66	73.33	5.71	103.5	489,561	474,373	3.39	3.50	86.5	3.00
November	2,367	86	2.51	69.51	5.42	103.8	446,958	433,479	4.11	4.24	86.7	3.33
Year to Date												
2023	36,157	1,287	4.13	116.09	5.62	102.6	6,267,633	6,078,874	3.81	3.93	96.0	3.32
2024	25,141	894	2.98	83.83	5.61	100.6	6,715,023	6,501,280	2.94	3.04	95.8	2.86
2025	30,916	1,117	2.80	77.40	5.63	87.2	5,759,332	5,583,393	3.97	4.09	85.8	3.34
Rolling 12 Months Ending in November												
2024	29,699	1,056	3.04	85.55	5.60	108.9	7,251,178	7,019,344	3.00	3.10	95.9	2.89
2025	32,561	1,176	2.79	77.23	5.62	86.9	6,293,892	6,100,347	3.98	4.11	86.5	3.34

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

- Values for 2024 and prior years are final. Values for 2025 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 2015 - November 2025

	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2015	3,731,508	198,982	2.10	39.39	1.66	100.5	55,248	9,189	11.69	70.36	0.46	86.5
2016	3,047,358	164,648	1.93	35.69	1.73	91.8	25,975	4,410	9.93	58.56	0.48	75.1
2017	3,056,215	165,567	1.85	34.19	1.64	93.1	24,704	4,190	12.67	74.73	0.46	73.8
2018	2,849,062	152,015	1.89	35.41	1.70	94.2	47,699	8,022	14.52	86.39	0.44	81.7
2019	2,629,405	139,141	1.81	34.16	1.74	101.6	20,188	3,425	14.40	84.89	0.50	73.0
2020	1,937,714	105,627	1.74	31.92	1.72	97.1	18,954	3,216	9.44	55.61	0.49	88.7
2021	2,163,331	116,480	1.79	33.35	1.79	92.0	25,972	4,447	15.38	89.84	0.47	101.6
2022	2,142,472	116,864	2.19	40.16	1.69	96.4	41,066	6,827	22.83	137.45	0.39	69.1
2023	1,763,719	98,990	2.28	40.63	1.52	104.7	29,337	4,849	20.59	124.91	0.36	105.8
2024	1,513,856	85,656	2.17	38.37	1.54	98.5	22,399	3,685	18.64	113.35	0.38	77.6
Year 2023												
January	160,350	8,640	2.36	43.91	1.70	107.3	3,706	618	22.40	134.71	0.41	194.5
February	150,824	8,308	2.25	40.84	1.63	122.3	3,914	637	17.39	107.13	0.37	77.7
March	156,569	8,706	2.31	41.52	1.54	117.5	1,599	261	21.45	131.58	0.47	79.2
April	143,467	8,154	2.27	39.94	1.50	122.5	1,844	305	20.51	124.08	0.37	95.0
May	145,409	8,086	2.32	41.86	1.59	118.4	1,720	282	19.41	118.27	0.43	89.2
June	136,863	7,723	2.28	40.48	1.52	105.1	1,623	269	18.98	114.73	0.46	95.4
July	142,931	8,208	2.24	38.98	1.44	83.9	2,180	361	18.91	114.20	0.35	83.9
August	148,108	8,433	2.23	39.31	1.46	86.3	2,952	490	21.29	129.36	0.26	157.0
Sept	135,357	7,629	2.24	39.75	1.41	96.0	1,974	327	23.62	143.13	0.30	89.9
October	138,346	7,862	2.28	40.14	1.50	104.7	2,214	362	22.47	137.36	0.33	79.5
November	153,037	8,666	2.27	40.16	1.46	103.8	2,920	484	20.22	121.98	0.38	147.1
December	152,457	8,573	2.27	40.45	1.52	105.4	2,692	453	21.47	128.27	0.29	148.0
Year 2024												
January	136,350	7,689	2.25	39.91	1.54	78.0	2,732	457	19.22	114.73	0.35	61.1
February	125,437	7,169	2.12	37.19	1.56	124.9	1,128	186	20.22	122.40	0.42	90.7
March	111,385	6,300	2.10	37.16	1.63	131.3	1,259	206	21.01	128.52	0.45	86.0
April	97,606	5,729	2.02	34.36	1.45	105.2	1,632	269	20.39	123.79	0.44	69.7
May	104,074	5,887	2.20	38.90	1.59	96.0	2,004	329	19.41	118.21	0.38	101.2
June	120,305	6,732	2.20	39.37	1.65	90.3	2,044	335	18.17	110.82	0.46	89.9
July	137,833	7,806	2.15	37.95	1.60	85.8	1,836	301	19.09	116.28	0.29	53.8
August	147,122	8,293	2.23	39.55	1.49	90.6	1,705	280	18.63	113.61	0.40	74.0
Sept	133,554	7,466	2.20	39.42	1.47	101.3	1,454	236	17.80	109.92	0.39	97.5
October	141,888	7,921	2.15	38.56	1.54	114.4	1,923	313	16.68	102.39	0.32	111.3
November	128,787	7,226	2.17	38.75	1.59	110.5	2,482	408	17.54	106.75	0.37	141.1
December	129,516	7,437	2.19	38.19	1.44	88.6	2,202	365	17.27	104.34	0.39	50.6
Year 2025												
January	133,250	7,459	2.22	39.73	1.58	67.6	6,317	1,056	17.95	108.11	0.44	45.0
February	121,649	6,767	2.14	38.51	1.62	80.9	2,523	423	17.70	105.72	0.44	68.2
March	134,147	7,450	2.13	38.48	1.69	110.5	1,520	251	16.80	101.63	0.38	97.7
April	118,710	6,699	2.17	38.52	1.61	108.2	1,716	281	17.28	105.50	0.44	87.7
May	122,020	6,519	2.24	41.94	1.83	98.7	1,968	325	16.18	98.33	0.42	107.9
June	130,219	7,189	2.18	39.56	1.70	83.6	1,612	266	16.68	101.55	0.45	45.5
July	141,708	7,908	2.12	38.05	1.65	77.4	2,192	364	17.76	107.04	0.38	56.7
August	135,288	7,655	2.09	36.99	1.46	85.7	2,593	424	16.94	103.74	0.38	98.9
Sept	133,908	7,349	2.13	38.82	1.66	98.4	1,959	321	16.43	101.00	0.40	110.2
October	160,516	8,728	2.11	38.88	1.52	115.0	1,448	250	17.23	99.73	0.39	85.8
November	138,480	7,675	2.19	39.48	1.68	100.8	2,499	411	17.05	103.72	0.45	106.5
Year to Date												
2023	1,611,262	90,417	2.28	40.65	1.53	104.6	26,646	4,396	20.51	124.61	0.37	102.8
2024	1,384,340	78,219	2.16	38.38	1.55	99.6	20,197	3,320	18.79	114.33	0.38	82.4
2025	1,469,894	81,398	2.16	38.96	1.63	91.1	26,347	4,371	17.23	104.18	0.42	67.6
Rolling 12 Months Ending in November												
2024	1,536,797	86,792	2.18	38.59	1.55	100.2	22,889	3,773	19.10	115.94	0.37	87.1
2025	1,599,411	88,834	2.16	38.89	1.62	90.9	28,550	4,736	17.25	104.29	0.42	65.9

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W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2024 and prior years are final. Values for 2025 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 2015 - November 2025 (continued)

Period	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2015	14,550	524	2.45	68.22	5.26	67.3	4,683,291	4,530,195	2.94	3.04	93.2	2.57
2016	13,573	492	2.50	68.88	5.44	69.9	4,791,729	4,634,518	2.54	2.63	94.0	2.29
2017	0	0	--	--	--	0.0	4,346,156	4,201,573	3.08	3.19	94.0	2.54
2018	0	0	--	--	--	0.0	4,889,212	4,727,692	3.40	3.52	94.6	2.84
2019	0	0	--	--	--	0.0	5,242,547	5,062,877	2.70	2.80	96.0	2.40
2020	0	0	--	--	--	0.0	5,359,545	5,178,938	2.10	2.17	96.1	2.01
2021	0	0	--	--	--	0.0	5,255,390	5,077,009	5.29	5.48	95.7	4.16
2022	0	0	--	--	--	--	5,602,375	5,414,698	6.95	7.20	95.5	5.50
2023	0	0	--	--	--	--	6,038,310	5,836,072	2.82	2.92	96.1	2.75
2024	0	0	--	--	--	--	6,133,734	5,923,429	2.41	2.50	96.4	2.41
Year 2023												
January	0	0	--	--	--	--	446,640	430,815	5.37	5.57	95.8	4.57
February	0	0	--	--	--	--	407,924	394,009	3.92	4.06	96.1	3.50
March	0	0	--	--	--	--	428,537	414,070	2.95	3.06	95.4	2.81
April	0	0	--	--	--	--	393,827	380,548	2.28	2.36	95.5	2.35
May	0	0	--	--	--	--	444,722	430,350	2.12	2.19	96.9	2.23
June	0	0	--	--	--	--	542,599	524,807	2.17	2.24	96.4	2.24
July	0	0	--	--	--	--	691,161	668,245	2.67	2.76	95.9	2.63
August	0	0	--	--	--	--	677,647	655,199	2.46	2.55	96.1	2.48
Sept	0	0	--	--	--	--	571,702	553,460	2.35	2.43	96.3	2.39
October	0	0	--	--	--	--	483,231	467,338	2.42	2.51	96.4	2.47
November	0	0	--	--	--	--	469,276	453,150	2.94	3.05	96.0	2.85
December	0	0	--	--	--	--	481,043	464,082	2.76	2.86	96.4	2.70
Year 2024												
January	0	0	--	--	--	--	535,112	516,165	4.90	5.08	96.8	4.33
February	0	0	--	--	--	--	422,449	407,092	2.34	2.42	96.1	2.32
March	0	0	--	--	--	--	417,748	402,983	1.85	1.92	96.1	1.96
April	0	0	--	--	--	--	398,022	384,553	1.69	1.75	96.1	1.83
May	0	0	--	--	--	--	462,442	447,391	1.92	1.99	96.6	2.05
June	0	0	--	--	--	--	554,335	535,943	2.25	2.33	96.1	2.30
July	0	0	--	--	--	--	687,681	664,168	2.10	2.18	96.5	2.16
August	0	0	--	--	--	--	666,449	643,563	1.88	1.95	96.1	2.00
Sept	0	0	--	--	--	--	557,352	538,490	2.04	2.11	96.8	2.11
October	0	0	--	--	--	--	485,365	469,303	2.14	2.21	95.5	2.19
November	0	0	--	--	--	--	455,042	439,462	2.27	2.35	97.1	2.32
December	0	0	--	--	--	--	491,738	474,316	3.60	3.73	97.0	3.31
Year 2025												
January	0	0	--	--	--	--	489,401	472,648	6.58	6.82	89.3	5.60
February	0	0	--	--	--	--	412,673	398,313	4.89	5.07	90.3	4.23
March	0	0	--	--	--	--	352,448	340,384	3.85	3.99	88.9	3.37
April	0	0	--	--	--	--	349,793	338,306	3.20	3.31	88.3	2.96
May	0	0	--	--	--	--	405,416	392,818	2.86	2.95	89.6	2.75
June	0	0	--	--	--	--	488,226	472,332	2.91	3.01	88.0	2.77
July	0	0	--	--	--	--	600,226	580,282	3.20	3.31	86.1	3.01
August	0	0	--	--	--	--	581,491	562,233	2.75	2.85	88.8	2.67
Sept	0	0	--	--	--	--	510,881	494,539	2.60	2.69	89.6	2.53
October	0	0	--	--	--	--	448,255	433,857	2.69	2.78	89.1	2.55
November	0	0	--	--	--	--	410,783	397,070	3.65	3.77	89.3	3.29
Year to Date												
2023	0	0	--	--	--	--	5,557,267	5,371,990	2.82	2.92	96.1	2.75
2024	0	0	--	--	--	--	5,641,996	5,449,113	2.31	2.39	96.3	2.33
2025	0	0	--	--	--	--	5,049,593	4,882,783	3.53	3.66	88.7	3.23
Rolling 12 Months Ending in November												
2024	0	0	--	--	--	--	6,123,039	5,913,196	2.36	2.44	96.3	2.37
2025	0	0	--	--	--	--	5,541,331	5,357,099	3.54	3.66	89.4	3.24

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W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

- Values for 2024 and prior years are final. Values for 2025 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
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- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 2015 - November 2025

Period	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2015	2,439	109	2.85	63.90	2.55	13.6	0	0	--	--	--	0.0
2016	1,288	57	2.69	60.89	3.03	8.3	0	0	--	--	--	0.0
2017	548	24	2.78	63.31	2.99	3.9	0	0	--	--	--	0.0
2018	290	13	2.94	66.52	3.04	2.2	0	0	--	--	--	0.0
2019	193	8	2.92	66.55	3.01	1.6	0	0	--	--	--	0.0
2020	132	6	2.96	67.66	2.93	1.2	0	0	--	--	--	0.0
2021	262	11	3.03	69.50	2.94	2.1	0	0	--	--	--	0.0
2022	268	12	4.17	94.87	3.08	2.2	0	0	--	--	--	--
2023	66	3	4.28	96.92	3.22	0.7	0	0	--	--	--	--
2024	128	6	4.28	96.74	3.06	1.3	0	0	--	--	--	--
Year 2023												
January	21	1	4.28	96.60	3.06	1.8	0	0	--	--	--	--
February	22	1	4.28	97.20	3.12	2.1	0	0	--	--	--	--
March	0	0	--	--	--	--	0	0	--	--	--	--
April	0	0	--	--	--	--	0	0	--	--	--	--
May	0	0	--	--	--	--	0	0	--	--	--	--
June	0	0	--	--	--	--	0	0	--	--	--	--
July	0	0	--	--	--	--	0	0	--	--	--	--
August	0	0	--	--	--	--	0	0	--	--	--	--
Sept	0	0	--	--	--	--	0	0	--	--	--	--
October	0	0	--	--	--	--	0	0	--	--	--	--
November	0	0	--	--	--	--	0	0	--	--	--	--
December	24	1	4.28	96.94	3.46	2.6	0	0	--	--	--	--
Year 2024												
January	85	4	4.28	96.86	3.06	5.9	0	0	--	--	--	--
February	43	2	4.28	96.51	3.06	4.1	0	0	--	--	--	--
March	0	0	--	--	--	0.0	0	0	--	--	--	--
April	0	0	--	--	--	--	0	0	--	--	--	--
May	0	0	--	--	--	--	0	0	--	--	--	--
June	0	0	--	--	--	--	0	0	--	--	--	--
July	0	0	--	--	--	--	0	0	--	--	--	--
August	0	0	--	--	--	0.0	0	0	--	--	--	--
Sept	0	0	--	--	--	0.0	0	0	--	--	--	--
October	0	0	--	--	--	0.0	0	0	--	--	--	--
November	0	0	--	--	--	0.0	0	0	--	--	--	--
December	0	0	--	--	--	0.0	0	0	--	--	--	--
Year 2025												
January	48	2	4.28	96.69	2.98	4.4	0	0	--	--	--	--
February	43	2	4.28	96.56	2.98	4.5	0	0	--	--	--	--
March	0	0	--	--	--	0.0	0	0	--	--	--	--
April	0	0	--	--	--	0.0	0	0	--	--	--	--
May	0	0	--	--	--	0.0	0	0	--	--	--	--
June	0	0	--	--	--	0.0	0	0	--	--	--	--
July	42	2	4.28	97.46	3.10	5.4	0	0	--	--	--	--
August	1	0	4.28	97.50	3.11	0.2	0	0	--	--	--	--
Sept	0	0	--	--	--	0.0	0	0	--	--	--	--
October	0	0	--	--	--	0.0	0	0	--	--	--	--
November	0	0	--	--	--	0.0	0	0	--	--	--	--
Year to Date												
2023	43	2	4.28	96.90	3.09	0.5	0	0	--	--	--	--
2024	128	6	4.28	96.74	3.06	1.5	0	0	--	--	--	--
2025	134	6	4.28	96.89	3.02	1.6	0	0	--	--	--	--
Rolling 12 Months Ending in November												
2024	151	7	4.28	96.77	3.12	1.6	0	0	--	--	--	--
2025	134	6	4.28	96.89	3.02	1.4	0	0	--	--	--	--

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Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

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- See Glossary for definitions.
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Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commerical Sector, 2015 - November 2025 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2015	0	0	--	--	--	0.0	6,499	6,371	4.11	4.19	5.5	3.76
2016	0	0	--	--	--	0.0	8,005	7,766	3.85	3.97	6.1	3.69
2017	0	0	--	--	--	0.0	7,841	7,593	3.82	3.95	4.9	3.75
2018	0	0	--	--	--	0.0	9,090	8,823	3.49	3.59	6.6	3.47
2019	0	0	--	--	--	0.0	9,429	9,087	3.26	3.39	6.7	3.26
2020	0	0	--	--	--	0.0	8,532	8,188	3.07	3.20	6.3	3.07
2021	0	0	--	--	--	0.0	8,869	8,528	3.42	3.56	7.3	3.41
2022	0	0	--	--	--	--	8,636	8,322	3.88	4.02	6.8	3.89
2023	0	0	--	--	--	--	8,130	7,861	3.04	3.15	6.6	3.05
2024	0	0	--	--	--	--	7,834	7,544	3.28	3.41	5.9	3.30
Year 2023												
January	0	0	--	--	--	--	707	682	3.11	3.22	6.6	3.14
February	0	0	--	--	--	--	707	683	3.01	3.11	7.2	3.05
March	0	0	--	--	--	--	680	655	3.05	3.17	6.6	3.05
April	0	0	--	--	--	--	720	700	2.89	2.97	8.0	2.89
May	0	0	--	--	--	--	748	726	2.84	2.92	8.1	2.84
June	0	0	--	--	--	--	617	598	2.89	2.99	6.2	2.89
July	0	0	--	--	--	--	629	607	3.07	3.18	5.4	3.07
August	0	0	--	--	--	--	670	646	3.09	3.21	6.0	3.09
Sept	0	0	--	--	--	--	619	597	3.10	3.21	5.8	3.10
October	0	0	--	--	--	--	685	664	3.03	3.13	7.0	3.03
November	0	0	--	--	--	--	687	664	3.19	3.31	6.8	3.19
December	0	0	--	--	--	--	661	638	3.27	3.38	6.3	3.30
Year 2024												
January	0	0	--	--	--	--	715	686	3.29	3.43	5.7	3.40
February	0	0	--	--	--	--	666	641	3.29	3.42	6.0	3.35
March	0	0	--	--	--	--	572	552	3.18	3.29	5.3	3.18
April	0	0	--	--	--	--	648	629	3.14	3.24	6.8	3.14
May	0	0	--	--	--	--	577	554	3.18	3.31	6.3	3.18
June	0	0	--	--	--	--	486	469	3.10	3.21	4.5	3.10
July	0	0	--	--	--	--	652	629	3.31	3.42	5.1	3.31
August	0	0	--	--	--	--	764	733	3.26	3.40	6.1	3.26
Sept	0	0	--	--	--	--	618	595	3.42	3.56	5.7	3.42
October	0	0	--	--	--	--	642	620	3.38	3.50	6.2	3.38
November	0	0	--	--	--	--	772	740	3.30	3.44	7.1	3.30
December	0	0	--	--	--	--	722	695	3.43	3.56	6.1	3.43
Year 2025												
January	0	0	--	--	--	--	825	791	3.52	3.66	6.7	3.56
February	0	0	--	--	--	--	809	774	3.52	3.68	7.3	3.56
March	0	0	--	--	--	--	646	618	3.49	3.64	5.9	3.49
April	0	0	--	--	--	--	802	769	3.43	3.58	8.5	3.43
May	0	0	--	--	--	--	698	669	3.42	3.57	7.4	3.42
June	0	0	--	--	--	--	630	601	3.38	3.54	5.7	3.38
July	0	0	--	--	--	--	690	659	3.43	3.59	5.7	3.47
August	0	0	--	--	--	--	741	710	3.41	3.56	6.5	3.41
Sept	0	0	--	--	--	--	698	669	3.44	3.59	6.4	3.44
October	0	0	--	--	--	--	757	729	3.40	3.52	7.1	3.40
November	0	0	--	--	--	--	699	673	3.38	3.51	3.3	3.38
Year to Date												
2023	0	0	--	--	--	--	7,469	7,222	3.02	3.13	6.6	3.03
2024	0	0	--	--	--	--	7,112	6,849	3.26	3.39	5.9	3.28
2025	0	0	--	--	--	--	7,995	7,661	3.44	3.59	6.1	3.45
Rolling 12 Months Ending in November												
2024	0	0	--	--	--	--	7,774	7,488	3.27	3.39	5.9	3.28
2025	0	0	--	--	--	--	8,716	8,356	3.44	3.58	6.1	3.45

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Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

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- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 2015 - November 2025

Period	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2015	263,630	12,132	2.72	59.17	1.35	71.4	2,359	385	13.45	82.47	1.42	16.9
2016	210,749	9,859	2.67	57.01	1.30	67.0	2,541	412	10.51	64.79	1.27	18.3
2017	192,637	9,178	2.49	52.29	1.35	70.7	1,850	297	11.18	69.57	1.42	15.2
2018	170,730	8,224	2.47	51.38	1.30	67.2	2,319	372	13.46	83.97	1.35	15.9
2019	146,324	7,088	2.55	52.69	1.19	65.1	1,684	275	13.19	80.82	1.47	14.5
2020	134,523	6,515	2.49	51.38	1.27	68.9	1,700	277	10.52	64.54	1.20	17.0
2021	141,492	6,781	2.33	48.60	1.33	69.9	2,380	387	12.90	79.39	1.46	21.3
2022	138,708	6,721	2.78	57.30	1.27	70.3	2,475	404	18.35	112.54	1.26	10.5
2023	123,941	6,174	3.26	65.45	1.02	73.6	2,862	468	17.32	105.80	1.35	16.2
2024	118,599	5,880	2.94	59.35	1.03	72.3	2,130	346	16.58	102.07	1.57	22.6
Year 2023												
January	11,082	548	2.99	60.56	1.21	67.8	336	55	17.76	108.25	1.35	15.2
February	10,894	523	3.79	78.83	1.06	75.4	332	55	17.22	104.12	1.55	15.6
March	10,570	525	3.64	73.24	0.78	73.6	440	73	16.48	99.40	1.62	22.5
April	11,351	563	3.48	70.15	0.97	84.9	300	50	17.07	103.34	1.55	15.1
May	10,576	520	3.41	69.33	1.16	75.3	309	51	15.64	95.51	1.12	32.7
June	10,155	532	2.82	53.77	0.82	79.2	93	15	16.41	103.52	1.09	9.0
July	9,652	499	2.86	55.29	0.73	69.5	141	23	16.54	102.83	1.00	13.4
August	10,109	515	3.10	60.84	0.91	76.1	136	22	17.84	111.00	1.20	10.9
Sept	8,716	431	3.73	75.33	1.07	64.2	154	25	16.85	104.23	1.13	12.6
October	10,465	521	3.22	64.67	1.08	77.9	232	38	20.00	122.63	1.47	21.7
November	9,969	489	3.04	62.05	1.15	70.7	198	32	19.26	117.80	1.37	14.8
December	10,403	508	3.04	62.22	1.25	70.8	191	31	17.47	108.06	1.32	12.6
Year 2024												
January	9,556	480	2.78	55.44	0.87	60.5	313	51	16.91	104.56	1.20	24.5
February	11,198	553	3.08	62.42	1.01	82.4	195	32	18.01	108.28	1.65	22.5
March	10,962	527	3.18	66.06	0.99	71.9	148	24	15.74	95.28	1.53	18.8
April	8,753	436	2.86	57.41	1.03	73.3	132	21	17.82	109.90	1.57	16.7
May	9,654	481	2.86	57.39	0.85	76.0	128	21	16.69	103.83	1.60	18.9
June	9,675	483	3.00	60.11	0.97	77.7	142	23	16.94	104.50	1.23	22.8
July	10,223	503	2.93	59.57	1.21	73.5	183	30	16.48	101.78	1.58	26.7
August	9,931	491	2.94	59.46	1.16	73.9	162	26	15.32	95.00	1.65	27.1
Sept	9,443	478	2.86	56.60	0.90	73.3	181	29	16.22	100.75	1.63	29.0
October	9,747	476	3.11	63.70	1.11	71.8	160	26	15.84	96.88	1.76	20.0
November	9,621	485	2.77	54.98	1.02	70.1	144	23	15.94	98.83	1.80	19.4
December	9,836	488	2.87	57.79	1.25	66.7	243	39	16.63	102.58	1.83	25.2
Year 2025												
January	11,283	557	3.01	60.99	1.24	72.8	1,061	177	18.37	110.10	1.44	85.9
February	9,942	489	2.99	60.78	1.24	72.9	275	45	16.11	99.47	1.80	30.8
March	10,838	539	2.87	57.64	1.11	72.6	194	32	16.95	104.40	1.86	23.3
April	10,100	499	3.15	63.73	0.87	72.8	119	19	15.23	95.63	1.70	16.8
May	9,169	452	3.17	64.41	0.99	77.8	124	20	14.66	92.04	1.95	18.0
June	9,337	469	2.77	55.26	1.14	75.2	103	16	14.52	91.00	1.80	12.0
July	9,882	486	2.89	58.72	1.24	72.2	118	19	15.09	95.43	1.74	16.0
August	9,004	456	2.60	51.45	1.11	70.5	61	9	16.04	102.57	1.42	7.7
Sept	8,287	424	2.65	51.83	1.07	68.4	83	13	15.35	97.05	1.13	13.9
October	10,321	515	2.78	55.75	1.16	82.9	93	15	15.27	96.74	1.24	12.1
November	8,715	435	2.71	54.27	1.20	69.2	101	16	16.04	100.99	1.52	17.2
Year to Date												
2023	113,538	5,666	3.28	65.74	1.00	73.9	2,672	438	17.30	105.65	1.35	16.5
2024	108,763	5,393	2.95	59.49	1.01	72.8	1,887	307	16.57	102.00	1.53	22.3
2025	106,878	5,320	2.88	57.86	1.12	73.3	2,331	380	16.90	103.64	1.63	27.3
Rolling 12 Months Ending in November												
2024	119,166	5,900	2.96	59.72	1.03	72.7	2,078	337	16.66	102.55	1.52	20.8
2025	116,714	5,808	2.88	57.86	1.14	72.7	2,575	420	16.87	103.54	1.60	27.0

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Notes:
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COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

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Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 2015 - November 2025 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2015	8,189	304	1.73	46.72	5.50	24.1	765,964	740,975	2.83	2.93	60.6	2.82
2016	3,664	135	2.00	54.12	5.84	11.2	744,034	721,358	2.65	2.74	59.6	2.68
2017	2,356	85	1.59	44.08	5.84	8.1	803,435	778,741	3.18	3.28	62.0	3.06
2018	1,911	71	1.75	47.47	5.74	7.1	792,297	769,790	3.39	3.49	58.6	3.25
2019	2,028	73	1.69	46.99	5.81	8.1	814,483	790,388	2.82	2.91	57.5	2.80
2020	2,157	80	1.73	46.84	5.89	10.0	805,785	783,182	2.28	2.34	53.7	2.32
2021	0	0	--	--	--	0.0	801,054	778,861	4.65	4.79	56.5	4.33
2022	82	3	4.46	124.88	5.99	0.4	835,428	812,863	6.51	6.69	59.1	6.01
2023	0	0	--	--	--	--	819,270	796,511	2.96	3.05	57.1	3.04
2024	0	0	--	--	--	--	814,871	791,957	2.47	2.55	56.7	2.57
Year 2023												
January	0	0	--	--	--	--	71,716	69,675	5.00	5.14	58.3	4.78
February	0	0	--	--	--	--	64,329	62,549	3.21	3.31	58.2	3.36
March	0	0	--	--	--	--	69,643	67,835	2.75	2.82	57.9	2.94
April	0	0	--	--	--	--	63,498	61,740	2.31	2.38	58.5	2.55
May	0	0	--	--	--	--	66,713	64,886	2.36	2.43	57.7	2.56
June	0	0	--	--	--	--	66,989	65,355	2.48	2.54	56.0	2.54
July	0	0	--	--	--	--	67,515	65,565	2.84	2.93	53.9	2.87
August	0	0	--	--	--	--	68,641	66,678	2.82	2.90	54.9	2.88
Sept	0	0	--	--	--	--	67,506	65,578	2.80	2.88	55.9	2.93
October	0	0	--	--	--	--	67,344	65,433	2.86	2.94	57.5	2.96
November	0	0	--	--	--	--	70,348	68,333	3.08	3.18	58.2	3.12
December	0	0	--	--	--	--	75,027	72,883	2.86	2.95	58.3	2.92
Year 2024												
January	0	0	--	--	--	--	74,708	72,490	3.68	3.79	56.1	3.62
February	0	0	--	--	--	--	65,778	63,867	2.58	2.65	56.5	2.69
March	0	0	--	--	--	--	67,919	66,041	1.83	1.88	57.4	2.04
April	0	0	--	--	--	--	67,078	65,299	1.94	1.99	59.4	2.07
May	0	0	--	--	--	--	66,345	64,508	1.98	2.04	57.5	2.12
June	0	0	--	--	--	--	64,633	62,797	2.52	2.59	56.2	2.61
July	0	0	--	--	--	--	67,769	65,866	2.46	2.53	54.7	2.55
August	0	0	--	--	--	--	69,890	67,923	2.08	2.14	55.2	2.21
Sept	0	0	--	--	--	--	66,925	65,081	2.22	2.29	57.1	2.34
October	0	0	--	--	--	--	63,855	62,024	2.53	2.61	56.8	2.64
November	0	0	--	--	--	--	65,486	63,669	2.32	2.39	55.9	2.40
December	0	0	--	--	--	--	74,487	72,393	3.37	3.46	58.2	3.35
Year 2025												
January	0	0	--	--	--	--	73,783	71,581	4.29	4.42	55.2	4.30
February	0	0	--	--	--	--	62,321	60,680	3.83	3.93	54.5	3.76
March	0	0	--	--	--	--	68,943	67,347	3.80	3.89	57.1	3.71
April	0	0	--	--	--	--	65,069	63,563	3.34	3.42	57.9	3.34
May	0	0	--	--	--	--	65,298	63,791	3.18	3.25	57.7	3.20
June	0	0	--	--	--	--	64,578	63,131	3.18	3.26	57.4	3.15
July	0	0	--	--	--	--	68,336	66,734	3.23	3.31	57.3	3.21
August	0	0	--	--	--	--	64,093	62,424	3.06	3.14	53.0	3.02
Sept	0	0	--	--	--	--	64,197	62,740	3.02	3.09	55.8	2.99
October	0	0	--	--	--	--	63,873	62,421	3.01	3.08	55.4	2.99
November	0	0	--	--	--	--	63,695	62,257	3.61	3.69	53.3	3.52
Year to Date												
2023	0	0	--	--	--	--	744,243	723,628	2.97	3.05	56.9	3.06
2024	0	0	--	--	--	--	740,385	719,563	2.39	2.45	56.6	2.49
2025	0	0	--	--	--	--	724,186	706,671	3.43	3.51	55.8	3.39
Rolling 12 Months Ending in November												
2024	0	0	--	--	--	--	815,412	792,446	2.43	2.50	56.7	2.53
2025	0	0	--	--	--	--	798,673	779,064	3.42	3.50	56.0	3.39

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PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

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Table 4.6.A. Receipts of Coal Delivered for Electricity Generation by State, November 2025 and 2024
(Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	4	2	63.0%	0	0	4	2	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	4	2	63.0%	0	0	4	2	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	769	354	117.0%	0	0	758	343	0	0	11	11
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	769	354	117.0%	0	0	758	343	0	0	11	11
East North Central	6,946	6,329	9.7%	4,342	3,793	2,476	2,409	0	0	128	127
Illinois	1,969	1,676	17.0%	641	338	1,201	1,211	0	0	128	127
Indiana	1,572	1,481	6.2%	1,457	1,325	115	156	0	0	0	0
Michigan	1,101	932	18.0%	1,101	932	0	0	0	0	0	0
Ohio	1,311	1,236	6.1%	151	194	1,160	1,042	0	0	0	0
Wisconsin	993	1,004	-1.1%	993	1,004	0	0	0	0	0	0
West North Central	7,719	6,717	15.0%	7,525	6,480	0	0	0	0	194	236
Iowa	1,284	831	54.0%	1,121	643	0	0	0	0	163	188
Kansas	696	744	-6.4%	696	744	0	0	0	0	0	0
Minnesota	815	629	30.0%	815	629	0	0	0	0	0	0
Missouri	2,224	1,895	17.0%	2,224	1,895	0	0	0	0	0	0
Nebraska	849	806	5.3%	818	759	0	0	0	0	31	48
North Dakota	1,705	1,701	0.3%	1,705	1,701	0	0	0	0	0	0
South Dakota	145	111	31.0%	145	111	0	0	0	0	0	0
South Atlantic	3,766	3,408	11.0%	3,527	3,077	232	306	0	0	7	25
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	399	304	31.0%	399	294	0	0	0	0	0	10
Georgia	577	628	-8.2%	577	628	0	0	0	0	0	0
Maryland	81	94	-14.0%	0	0	81	94	0	0	0	0
North Carolina	552	433	28.0%	552	433	0	0	0	0	0	0
South Carolina	729	515	42.0%	729	515	0	0	0	0	0	0
Virginia	211	25	757.0%	204	10	0	0	0	0	7	15
West Virginia	1,217	1,410	-14.0%	1,066	1,198	151	212	0	0	0	0
East South Central	4,246	3,606	18.0%	3,915	3,352	294	206	0	0	36	48
Alabama	1,046	882	19.0%	1,046	882	0	0	0	0	0	0
Kentucky	2,602	2,167	20.0%	2,602	2,167	0	0	0	0	0	0
Mississippi	443	222	99.0%	148	16	294	206	0	0	0	0
Tennessee	155	336	-54.0%	119	288	0	0	0	0	36	48
West South Central	5,592	5,087	9.9%	2,472	1,942	3,099	3,142	0	0	21	3
Arkansas	762	592	29.0%	691	426	66	163	0	0	6	3
Louisiana	207	88	135.0%	191	88	16	0	0	0	0	0
Oklahoma	305	543	-44.0%	290	543	0	0	0	0	15	0
Texas	4,319	3,864	12.0%	1,301	885	3,018	2,979	0	0	0	0
Mountain	3,836	4,682	-18.0%	3,166	4,007	670	675	0	0	0	0
Arizona	476	467	2.0%	476	467	0	0	0	0	0	0
Colorado	269	844	-68.0%	269	844	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	568	540	5.2%	0	0	568	540	0	0	0	0
Nevada	72	134	-46.0%	0	75	72	59	0	0	0	0
New Mexico	450	242	86.0%	450	242	0	0	0	0	0	0
Utah	519	668	-22.0%	519	636	0	32	0	0	0	0
Wyoming	1,483	1,787	-17.0%	1,453	1,742	30	45	0	0	0	0
Pacific Contiguous	180	178	0.9%	0	0	142	143	0	0	38	35
California	38	35	6.1%	0	0	0	0	0	0	38	35
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	142	143	-0.4%	0	0	142	143	0	0	0	0
Pacific Noncontiguous	28	26	5.1%	28	26	0	0	0	0	0	0
Alaska	28	26	5.1%	28	26	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	33,085	30,388	8.9%	24,976	22,677	7,675	7,226	0	0	435	485

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, (Year-to-Date) November 2025 and 2024
(Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	46	38	23.0%	0	0	46	38	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	46	38	23.0%	0	0	46	38	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	8,082	7,053	15.0%	0	0	7,984	6,957	0	0	98	96
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	8,082	7,053	15.0%	0	0	7,984	6,957	0	0	98	96
East North Central	73,965	68,338	8.2%	44,489	41,457	28,003	25,602	0	0	1,473	1,279
Illinois	21,903	19,281	14.0%	5,109	3,434	15,321	14,568	0	0	1,473	1,279
Indiana	15,091	15,559	-3.0%	13,809	14,010	1,282	1,549	0	0	0	0
Michigan	12,830	12,571	2.1%	12,710	12,571	120	0	0	0	0	0
Ohio	12,863	11,481	12.0%	1,583	1,996	11,280	9,485	0	0	0	0
Wisconsin	11,278	9,446	19.0%	11,278	9,446	0	0	0	0	0	0
West North Central	77,815	72,069	8.0%	75,399	69,586	0	0	6	6	2,410	2,477
Iowa	10,527	9,115	15.0%	8,584	7,157	0	0	0	0	1,943	1,958
Kansas	9,694	8,330	16.0%	9,694	8,330	0	0	0	0	0	0
Minnesota	6,377	6,089	4.7%	6,377	6,089	0	0	0	0	0	0
Missouri	23,184	20,334	14.0%	23,178	20,329	0	0	6	6	0	0
Nebraska	9,336	8,768	6.5%	8,870	8,249	0	0	0	0	467	519
North Dakota	17,451	18,515	-5.7%	17,451	18,515	0	0	0	0	0	0
South Dakota	1,245	919	36.0%	1,245	919	0	0	0	0	0	0
South Atlantic	45,798	41,362	11.0%	42,611	37,847	2,939	3,216	0	0	247	299
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	4,379	3,422	28.0%	4,369	3,392	0	0	0	0	10	30
Georgia	8,632	7,638	13.0%	8,553	7,536	0	0	0	0	79	102
Maryland	1,198	650	84.0%	0	0	1,198	650	0	0	0	0
North Carolina	6,488	6,013	7.9%	6,488	6,013	0	0	0	0	0	0
South Carolina	7,548	6,239	21.0%	7,518	6,217	0	0	0	0	30	22
Virginia	1,502	936	61.0%	1,374	790	0	0	0	0	128	146
West Virginia	16,051	16,464	-2.5%	14,310	13,899	1,741	2,565	0	0	0	0
East South Central	43,482	40,006	8.7%	40,579	37,798	2,433	1,545	0	0	470	663
Alabama	10,402	9,952	4.5%	10,402	9,952	0	0	0	0	0	0
Kentucky	25,935	23,725	9.3%	25,935	23,725	0	0	0	0	0	0
Mississippi	3,745	2,467	52.0%	1,312	922	2,433	1,545	0	0	0	0
Tennessee	3,400	3,863	-12.0%	2,930	3,200	0	0	0	0	470	663
West South Central	60,791	55,132	10.0%	28,998	22,446	31,661	32,629	0	0	132	57
Arkansas	11,117	7,957	40.0%	8,988	6,473	2,072	1,443	0	0	57	41
Louisiana	2,884	2,935	-1.7%	2,267	1,639	618	1,296	0	0	0	0
Oklahoma	4,824	2,593	86.0%	4,749	2,578	0	0	0	0	75	15
Texas	41,966	41,647	0.8%	12,994	11,757	28,971	29,890	0	0	0	0
Mountain	44,713	50,160	-11.0%	38,072	43,416	6,640	6,743	0	0	0	0
Arizona	4,597	5,618	-18.0%	4,597	5,618	0	0	0	0	0	0
Colorado	8,004	8,593	-6.9%	8,004	8,593	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	5,361	5,390	-0.5%	0	0	5,361	5,390	0	0	0	0
Nevada	927	1,580	-41.0%	261	992	665	587	0	0	0	0
New Mexico	4,001	4,413	-9.3%	4,001	4,413	0	0	0	0	0	0
Utah	7,690	8,718	-12.0%	7,454	8,331	235	387	0	0	0	0
Wyoming	14,133	15,848	-11.0%	13,755	15,469	378	379	0	0	0	0
Pacific Contiguous	2,181	2,011	8.5%	0	0	1,690	1,489	0	0	491	521
California	491	521	-5.9%	0	0	0	0	0	0	491	521
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	1,690	1,489	13.0%	0	0	1,690	1,489	0	0	0	0
Pacific Noncontiguous	365	349	4.9%	365	349	0	0	0	0	0	0
Alaska	365	349	4.9%	365	349	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	357,237	336,517	6.2%	270,514	252,900	81,398	78,219	6	6	5,320	5,393

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Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, November 2025 and 2024
(Thousand Barrels)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	103	145	-29.0%	0	2	103	143	0	0	0	0
Connecticut	0	20	-100.0%	0	0	0	20	0	0	0	0
Maine	53	61	-13.0%	0	0	53	61	0	0	0	0
Massachusetts	0	2	-87.0%	0	2	0	0	0	0	0	0
New Hampshire	50	58	-13.0%	0	0	50	58	0	0	0	0
Rhode Island	0	5	-100.0%	0	0	0	5	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	52	9	456.0%	0	0	46	5	0	0	6	4
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	25	0	NM	0	0	25	0	0	0	0	0
Pennsylvania	27	9	199.0%	0	0	21	5	0	0	6	4
East North Central	50	63	-20.0%	33	37	16	25	0	0	2	0
Illinois	4	5	-30.0%	0	2	4	3	0	0	0	0
Indiana	16	20	-18.0%	16	20	0	0	0	0	0	0
Michigan	17	12	36.0%	15	12	0	0	0	0	2	0
Ohio	13	22	-41.0%	1	1	12	22	0	0	0	0
Wisconsin	0	3	-93.0%	0	3	0	0	0	0	0	0
West North Central	50	48	4.8%	50	48	0	0	0	0	0	0
Iowa	7	8	-16.0%	7	8	0	0	0	0	0	0
Kansas	16	16	6.0%	16	16	0	0	0	0	0	0
Minnesota	1	3	-71.0%	1	3	0	0	0	0	0	0
Missouri	17	16	3.3%	17	16	0	0	0	0	0	0
Nebraska	1	3	-76.0%	1	3	0	0	0	0	0	0
North Dakota	8	1	611.0%	8	1	0	0	0	0	0	0
South Dakota	0	1	-100.0%	0	1	0	0	0	0	0	0
South Atlantic	178	94	89.0%	100	62	70	15	0	0	8	18
Delaware	1	3	-80.0%	0	0	1	3	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	12	3	307.0%	10	3	0	0	0	0	2	0
Georgia	10	28	-66.0%	9	14	1	2	0	0	0	13
Maryland	61	9	551.0%	0	0	61	9	0	0	0	0
North Carolina	1	2	-40.0%	1	2	0	0	0	0	0	0
South Carolina	11	21	-49.0%	5	18	0	0	0	0	5	4
Virginia	65	10	567.0%	56	7	8	1	0	0	1	2
West Virginia	19	18	2.6%	19	18	0	0	0	0	0	0
East South Central	13	14	-4.9%	13	13	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	11	12	-6.8%	11	12	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	2	2	7.3%	2	1	0	0	0	0	0	0
West South Central	36	61	-40.0%	36	31	1	29	0	0	0	0
Arkansas	11	7	50.0%	11	7	0	0	0	0	0	0
Louisiana	0	0	-100.0%	0	0	0	0	0	0	0	0
Oklahoma	19	2	872.0%	19	2	0	0	0	0	0	0
Texas	6	51	-88.0%	5	22	1	29	0	0	0	0
Mountain	22	14	53.0%	22	13	0	2	0	0	0	0
Arizona	14	4	287.0%	14	4	0	0	0	0	0	0
Colorado	1	0	--	1	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	1	-100.0%	0	0	0	1	0	0	0	0
Nevada	0	1	-69.0%	0	1	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	2	3	-28.0%	2	3	0	0	0	0	0	0
Wyoming	4	6	-22.0%	4	6	0	0	0	0	0	0
Pacific Contiguous	0	16	-100.0%	0	16	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	16	-100.0%	0	16	0	0	0	0	0	0
Pacific Noncontiguous	860	692	24.0%	685	502	175	189	0	0	0	0
Alaska	2	2	-27.0%	2	2	0	0	0	0	0	0
Hawaii	858	689	24.0%	683	500	175	189	0	0	0	0
U.S. Total	1,365	1,155	18.0%	938	725	411	408	0	0	16	23

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, (Year-to-Date) November 2025 and 2024
(Thousand Barrels)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	695	368	89.0%	20	61	675	307	0	0	0	0
Connecticut	104	85	22.0%	0	0	104	85	0	0	0	0
Maine	152	90	68.0%	0	0	152	90	0	0	0	0
Massachusetts	295	66	349.0%	20	61	275	5	0	0	0	0
New Hampshire	120	114	5.5%	0	0	120	114	0	0	0	0
Rhode Island	24	13	92.0%	0	0	24	13	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	963	299	222.0%	281	63	626	182	0	0	56	54
New Jersey	34	16	117.0%	0	0	34	16	0	0	0	0
New York	618	127	388.0%	281	63	337	64	0	0	0	0
Pennsylvania	312	157	98.0%	0	0	255	103	0	0	56	54
East North Central	608	654	-7.0%	374	358	215	254	0	0	19	42
Illinois	42	71	-40.0%	2	19	40	52	0	0	0	0
Indiana	206	174	18.0%	206	174	0	0	0	0	0	0
Michigan	142	136	4.4%	125	123	0	0	0	0	17	13
Ohio	191	252	-24.0%	13	20	175	202	0	0	3	30
Wisconsin	27	22	25.0%	27	22	0	0	0	0	0	0
West North Central	516	802	-36.0%	516	802	0	0	0	0	0	0
Iowa	137	100	36.0%	137	100	0	0	0	0	0	0
Kansas	97	222	-56.0%	97	222	0	0	0	0	0	0
Minnesota	20	26	-23.0%	20	26	0	0	0	0	0	0
Missouri	189	344	-45.0%	189	344	0	0	0	0	0	0
Nebraska	9	23	-60.0%	9	23	0	0	0	0	0	0
North Dakota	53	77	-31.0%	53	77	0	0	0	0	0	0
South Dakota	11	10	8.7%	11	10	0	0	0	0	0	0
South Atlantic	2,211	1,638	35.0%	1,049	944	861	487	0	0	302	207
Delaware	28	17	66.0%	0	0	28	17	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	193	176	9.2%	180	156	0	0	0	0	13	20
Georgia	279	240	16.0%	131	99	29	10	0	0	118	130
Maryland	652	405	61.0%	0	0	652	405	0	0	0	0
North Carolina	66	107	-39.0%	66	107	0	0	0	0	0	0
South Carolina	124	160	-23.0%	102	135	0	0	0	0	22	26
Virginia	640	345	85.0%	339	260	152	55	0	0	149	30
West Virginia	230	188	23.0%	230	188	0	0	0	0	0	0
East South Central	342	171	100.0%	339	167	0	0	0	0	3	3
Alabama	2	10	-78.0%	2	10	0	0	0	0	0	0
Kentucky	129	127	1.2%	129	127	0	0	0	0	0	0
Mississippi	8	10	-20.0%	8	10	0	0	0	0	0	0
Tennessee	202	23	795.0%	199	19	0	0	0	0	3	3
West South Central	256	409	-37.0%	187	219	69	190	0	0	0	0
Arkansas	58	83	-31.0%	50	69	8	15	0	0	0	0
Louisiana	11	12	-8.3%	11	12	0	0	0	0	0	0
Oklahoma	73	35	111.0%	73	35	0	0	0	0	0	0
Texas	115	280	-59.0%	53	104	61	176	0	0	0	0
Mountain	223	202	10.0%	202	176	22	27	0	0	0	0
Arizona	76	35	118.0%	76	35	0	0	0	0	0	0
Colorado	7	23	-70.0%	7	23	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	14	35	-60.0%	0	12	14	23	0	0	0	0
Nevada	16	11	37.0%	12	10	4	2	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	29	39	-26.0%	25	37	4	2	0	0	0	0
Wyoming	82	59	37.0%	82	59	0	0	0	0	0	0
Pacific Contiguous	14	42	-67.0%	0	29	14	13	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	14	42	-67.0%	0	29	14	13	0	0	0	0
Pacific Noncontiguous	9,059	8,502	6.6%	7,169	6,642	1,890	1,860	0	0	0	0
Alaska	9	12	-19.0%	9	12	0	0	0	0	0	0
Hawaii	9,050	8,490	6.6%	7,160	6,631	1,890	1,860	0	0	0	0
U.S. Total	14,888	13,086	14.0%	10,136	9,460	4,371	3,320	0	0	380	307

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Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.8.A. Receipts of Petroleum Coke Delivered for Electricity Generation by State, November 2025 and 2024
(Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	76	46	65.0%	76	46	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	76	46	65.0%	76	46	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	9	0	--	9	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	9	0	--	9	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	86	46	85.0%	86	46	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
See Glossary for definitions. Values for 2024 are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, (Year-to-Date) November 2025 and 2024
(Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	704	555	27.0%	704	555	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	704	552	27.0%	704	552	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	3	-100.0%	0	3	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	404	229	76.0%	404	229	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	404	229	76.0%	404	229	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	9	109	-92.0%	9	109	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	9	109	-92.0%	9	109	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	1,117	894	25.0%	1,117	894	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
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Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.9.A. Receipts of Natural Gas Delivered for Electricity Generation by State, November 2025 and 2024
(Million Cubic Feet)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	32,754	35,966	-8.9%	0	13	32,754	35,953	0	0	0	0
Connecticut	13,330	15,233	-12.0%	0	0	13,330	15,233	0	0	0	0
Maine	2,426	3,363	-28.0%	0	0	2,426	3,363	0	0	0	0
Massachusetts	10,507	11,639	-9.7%	0	13	10,507	11,626	0	0	0	0
New Hampshire	2,451	117	NM	0	0	2,451	117	0	0	0	0
Rhode Island	4,041	5,613	-28.0%	0	0	4,041	5,613	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	115,240	127,251	-9.4%	8,509	8,416	104,702	116,875	0	0	2,029	1,960
New Jersey	15,869	17,026	-6.8%	0	0	15,869	17,026	0	0	0	0
New York	34,676	35,222	-1.6%	8,509	8,416	25,631	26,294	0	0	536	512
Pennsylvania	64,695	75,002	-14.0%	0	0	63,202	73,554	0	0	1,493	1,448
East North Central	110,222	121,124	-9.0%	43,967	48,909	64,691	69,754	434	563	1,130	1,898
Illinois	11,272	11,008	2.4%	2,186	1,263	9,084	9,375	0	0	2	370
Indiana	16,816	20,205	-17.0%	8,820	10,827	7,996	9,378	0	0	0	0
Michigan	31,197	28,944	7.8%	16,475	16,836	13,959	11,186	434	563	329	359
Ohio	38,774	47,244	-18.0%	4,764	6,714	33,653	39,815	0	0	357	716
Wisconsin	12,163	13,722	-11.0%	11,722	13,268	0	0	0	0	441	454
West North Central	10,166	24,470	-58.0%	8,793	19,634	615	4,061	238	177	519	598
Iowa	3,369	4,705	-28.0%	2,849	4,107	0	0	0	0	519	598
Kansas	1,582	3,158	-50.0%	1,582	3,158	0	0	0	0	0	0
Minnesota	1,931	9,256	-79.0%	1,316	5,517	615	3,738	0	1	0	0
Missouri	2,345	4,032	-42.0%	2,107	3,534	0	323	238	176	0	0
Nebraska	171	260	-34.0%	171	260	0	0	0	0	0	0
North Dakota	395	2,014	-80.0%	395	2,014	0	0	0	0	0	0
South Dakota	373	1,045	-64.0%	373	1,045	0	0	0	0	0	0
South Atlantic	189,398	222,869	-15.0%	153,068	185,628	34,062	34,014	0	0	2,268	3,228
Delaware	2,103	1,050	100.0%	0	0	2,103	1,050	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	87,854	107,867	-19.0%	83,556	101,551	3,836	5,910	0	0	461	406
Georgia	25,457	29,910	-15.0%	21,331	25,200	4,126	3,857	0	0	0	853
Maryland	5,844	5,186	13.0%	487	561	5,357	4,625	0	0	0	0
North Carolina	27,886	30,977	-10.0%	24,319	28,088	3,567	2,890	0	0	0	0
South Carolina	11,935	12,230	-2.4%	10,940	11,532	904	407	0	0	91	291
Virginia	24,805	30,897	-20.0%	11,792	17,068	12,087	12,772	0	0	926	1,056
West Virginia	3,514	4,752	-26.0%	642	1,627	2,083	2,504	0	0	790	621
East South Central	77,278	89,340	-14.0%	58,379	66,048	16,507	20,924	0	0	2,393	2,367
Alabama	30,572	34,965	-13.0%	14,661	14,122	15,911	20,843	0	0	0	0
Kentucky	9,542	8,472	13.0%	8,961	8,410	580	62	0	0	0	0
Mississippi	28,088	34,555	-19.0%	28,072	34,536	16	19	0	0	0	0
Tennessee	9,077	11,347	-20.0%	6,684	8,980	0	0	0	0	2,393	2,367
West South Central	228,042	260,703	-13.0%	76,726	96,396	98,856	112,809	0	0	52,460	51,498
Arkansas	13,075	12,782	2.3%	11,715	12,539	1,193	0	0	0	168	243
Louisiana	46,066	46,423	-0.8%	27,752	27,303	1,966	2,905	0	0	16,347	16,215
Oklahoma	18,457	24,449	-25.0%	11,939	14,595	6,071	9,371	0	0	447	483
Texas	150,445	177,049	-15.0%	25,321	41,959	89,626	100,533	0	0	35,498	34,557
Mountain	72,721	70,426	3.3%	61,219	57,797	11,483	12,610	0	0	19	20
Arizona	30,222	30,053	0.6%	21,931	21,423	8,291	8,630	0	0	0	0
Colorado	11,550	11,266	2.5%	10,153	9,444	1,397	1,822	0	0	0	0
Idaho	983	2,630	-63.0%	983	1,822	0	808	0	0	0	0
Montana	816	736	11.0%	816	732	0	4	0	0	0	0
Nevada	12,171	11,827	2.9%	12,171	11,827	0	0	0	0	0	0
New Mexico	5,469	4,063	35.0%	3,676	2,718	1,793	1,345	0	0	0	0
Utah	7,993	5,531	45.0%	7,974	5,511	0	0	0	0	19	20
Wyoming	3,517	4,321	-19.0%	3,514	4,321	3	0	0	0	0	0
Pacific Contiguous	57,655	68,250	-16.0%	22,815	33,686	33,399	32,463	0	0	1,440	2,101
California	44,139	44,115	0.1%	16,562	18,329	26,137	23,685	0	0	1,440	2,101
Oregon	11,016	15,488	-29.0%	4,019	8,346	6,998	7,142	0	0	0	0
Washington	2,499	8,647	-71.0%	2,234	7,011	264	1,635	0	0	0	0
Pacific Noncontiguous	3	1,085	-100.0%	3	1,085	0	0	0	0	0	0
Alaska	3	1,085	-100.0%	3	1,085	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	893,480	1,021,483	-13.0%	433,479	517,612	397,070	439,462	673	740	62,257	63,669

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Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, (Year-to-Date) November 2025 and 2024
(Million Cubic Feet)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	334,222	391,927	-15.0%	761	316	333,461	391,611	0	0	0	0
Connecticut	144,702	153,407	-5.7%	0	0	144,702	153,407	0	0	0	0
Maine	20,318	41,457	-51.0%	0	0	20,318	41,457	0	0	0	0
Massachusetts	99,620	105,580	-5.6%	761	316	98,860	105,264	0	0	0	0
New Hampshire	33,564	30,016	12.0%	0	0	33,564	30,016	0	0	0	0
Rhode Island	36,018	61,466	-41.0%	0	0	36,018	61,466	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1,492,522	1,541,799	-3.2%	99,432	104,104	1,370,133	1,416,493	0	0	22,957	21,202
New Jersey	188,742	203,033	-7.0%	0	0	188,742	203,033	0	0	0	0
New York	408,186	433,681	-5.9%	99,432	104,104	302,471	323,142	0	0	6,282	6,434
Pennsylvania	895,595	905,085	-1.0%	0	0	878,920	890,317	0	0	16,674	14,768
East North Central	1,247,722	1,514,765	-18.0%	496,634	604,167	732,173	886,178	5,390	4,743	13,525	19,678
Illinois	145,806	185,678	-21.0%	10,364	19,629	135,379	160,542	0	0	64	5,507
Indiana	220,204	252,751	-13.0%	117,028	143,830	103,176	108,922	0	0	0	0
Michigan	326,995	366,603	-11.0%	181,574	196,891	135,614	160,857	5,390	4,743	4,416	4,112
Ohio	417,314	536,847	-22.0%	54,626	75,067	358,004	455,856	0	0	4,684	5,924
Wisconsin	137,403	172,885	-21.0%	133,042	168,751	0	0	0	0	4,361	4,134
West North Central	161,666	321,652	-50.0%	132,298	268,403	21,988	45,616	2,271	2,107	5,109	5,526
Iowa	53,147	66,474	-20.0%	48,039	60,948	0	0	0	0	5,109	5,526
Kansas	20,369	42,529	-52.0%	20,369	42,529	0	0	0	0	0	0
Minnesota	28,871	92,450	-69.0%	20,746	60,599	8,109	31,837	16	14	0	0
Missouri	44,728	71,184	-37.0%	28,594	55,312	13,879	13,780	2,255	2,093	0	0
Nebraska	6,461	12,549	-49.0%	6,461	12,549	0	0	0	0	0	0
North Dakota	3,830	23,315	-84.0%	3,830	23,315	0	0	0	0	0	0
South Dakota	4,260	13,151	-68.0%	4,260	13,151	0	0	0	0	0	0
South Atlantic	2,616,803	2,826,327	-7.4%	2,186,520	2,368,974	399,787	422,147	0	0	30,496	35,207
Delaware	21,090	22,661	-6.9%	0	0	21,090	22,661	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,243,726	1,332,921	-6.7%	1,191,036	1,271,719	48,243	56,928	0	0	4,447	4,274
Georgia	323,570	377,946	-14.0%	268,437	313,345	47,816	54,639	0	0	7,317	9,962
Maryland	102,801	93,001	11.0%	21,240	19,355	81,560	73,646	0	0	0	0
North Carolina	376,432	393,286	-4.3%	321,474	337,456	54,958	55,830	0	0	0	0
South Carolina	152,414	157,517	-3.2%	141,941	149,661	9,644	5,317	0	0	830	2,539
Virginia	369,489	412,629	-10.0%	235,654	272,382	122,417	128,691	0	0	11,418	11,556
West Virginia	27,281	36,366	-25.0%	6,738	5,056	14,059	24,434	0	0	6,484	6,875
East South Central	1,006,880	1,062,508	-5.2%	773,210	829,155	207,835	207,874	0	0	25,835	25,479
Alabama	367,902	401,166	-8.3%	169,002	199,279	198,900	201,887	0	0	0	0
Kentucky	126,957	127,310	-0.3%	118,232	121,437	8,725	5,873	0	0	0	0
Mississippi	384,671	401,661	-4.2%	384,462	401,547	210	114	0	0	0	0
Tennessee	127,349	132,371	-3.8%	101,514	106,892	0	0	0	0	25,835	25,479
West South Central	2,925,667	3,380,045	-13.0%	1,003,489	1,264,177	1,335,176	1,527,604	0	0	587,001	588,264
Arkansas	119,818	165,036	-27.0%	107,601	152,208	9,520	9,746	0	0	2,697	3,081
Louisiana	529,320	546,111	-3.1%	302,507	325,665	32,400	35,578	0	0	194,413	184,869
Oklahoma	267,388	336,226	-20.0%	173,160	241,473	88,881	89,218	0	0	5,347	5,534
Texas	2,009,142	2,332,672	-14.0%	420,221	544,831	1,204,376	1,393,061	0	0	384,544	394,780
Mountain	816,931	883,027	-7.5%	665,707	733,297	150,978	149,394	0	0	246	335
Arizona	369,213	378,609	-2.5%	264,445	273,810	104,768	104,799	0	0	0	0
Colorado	118,644	122,475	-3.1%	96,301	102,753	22,343	19,722	0	0	0	0
Idaho	10,912	29,771	-63.0%	10,912	21,756	0	8,015	0	0	0	0
Montana	8,054	5,153	56.0%	8,054	5,111	0	42	0	0	0	0
Nevada	146,246	161,935	-9.7%	146,246	161,935	0	0	0	0	0	0
New Mexico	70,734	78,802	-10.0%	46,875	61,998	23,858	16,805	0	0	0	0
Utah	65,048	70,133	-7.3%	64,801	69,797	0	0	0	0	246	335
Wyoming	28,082	36,148	-22.0%	28,072	36,136	9	12	0	0	0	0
Pacific Contiguous	578,048	743,421	-22.0%	225,294	317,351	331,252	402,197	0	0	21,503	23,873
California	416,098	488,494	-15.0%	145,293	162,354	249,302	302,267	0	0	21,503	23,873
Oregon	102,779	157,763	-35.0%	45,105	86,918	57,674	70,845	0	0	0	0
Washington	59,171	97,164	-39.0%	34,895	68,079	24,276	29,085	0	0	0	0
Pacific Noncontiguous	47	11,335	-100.0%	47	11,335	0	0	0	0	0	0
Alaska	47	11,335	-100.0%	47	11,335	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	11,180,508	12,676,807	-12.0%	5,583,393	6,501,280	4,882,783	5,449,113	7,661	6,849	706,671	719,563

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Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State, November 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024
New England	W	W	W	--	--	W	W
Connecticut	--	--	--	--	--	--	--
Maine	W	W	W	--	--	W	W
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.97	2.71	9.6%	--	--	2.97	2.71
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	2.97	2.71	9.6%	--	--	2.97	2.71
East North Central	2.26	2.39	-5.4%	2.43	2.57	1.99	2.11
Illinois	1.62	1.79	-9.5%	1.60	1.77	1.63	1.80
Indiana	W	W	W	2.69	2.88	W	W
Michigan	2.35	2.43	-3.3%	2.35	2.43	--	--
Ohio	2.27	2.42	-6.2%	2.90	2.83	2.18	2.35
Wisconsin	2.46	2.40	2.5%	2.46	2.40	--	--
West North Central	1.94	1.86	4.3%	1.94	1.86	--	--
Iowa	1.68	1.65	1.8%	1.68	1.65	--	--
Kansas	1.66	1.56	6.4%	1.66	1.56	--	--
Minnesota	2.39	2.22	7.7%	2.39	2.22	--	--
Missouri	1.91	1.90	0.5%	1.91	1.90	--	--
Nebraska	1.20	1.29	-7.0%	1.20	1.29	--	--
North Dakota	2.46	2.21	11.0%	2.46	2.21	--	--
South Dakota	2.35	2.34	0.4%	2.35	2.34	--	--
South Atlantic	3.36	3.40	-1.2%	3.40	3.48	2.71	2.60
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	3.13	3.55	-12.0%	3.13	3.55	--	--
Georgia	3.48	4.06	-14.0%	3.48	4.06	--	--
Maryland	W	W	W	--	--	W	W
North Carolina	4.17	4.63	-9.9%	4.17	4.63	--	--
South Carolina	3.63	3.32	9.3%	3.63	3.32	--	--
Virginia	4.12	3.70	11.0%	4.12	3.70	--	--
West Virginia	W	W	W	2.83	2.90	W	W
East South Central	W	W	W	2.37	2.40	W	W
Alabama	2.63	2.53	4.0%	2.63	2.53	--	--
Kentucky	2.27	2.27	0.0%	2.27	2.27	--	--
Mississippi	W	W	W	2.92	3.12	W	W
Tennessee	2.31	3.00	-23.0%	2.31	3.00	--	--
West South Central	1.97	2.05	-3.9%	1.88	2.01	2.05	2.07
Arkansas	W	W	W	2.26	1.98	W	W
Louisiana	W	3.44	W	2.16	3.44	W	--
Oklahoma	1.90	2.10	-9.5%	1.90	2.10	--	--
Texas	1.90	1.99	-4.5%	1.63	1.80	2.03	2.05
Mountain	W	2.53	W	2.71	2.59	W	2.06
Arizona	3.28	3.21	2.2%	3.28	3.21	--	--
Colorado	2.56	2.53	1.2%	2.56	2.53	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	W	W	--	5.00	W	W
New Mexico	3.62	3.59	0.8%	3.62	3.59	--	--
Utah	3.50	3.67	-4.6%	3.50	3.67	--	--
Wyoming	W	W	W	1.90	1.68	W	W
Pacific Contiguous	W	W	W	--	--	W	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	W	W	W	--	--	W	W
Pacific Noncontiguous	4.03	4.01	0.5%	4.03	4.01	--	--
Alaska	4.03	4.01	0.5%	4.03	4.01	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.39	2.41	-0.8%	2.45	2.48	2.19	2.17

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, (Year-to-Date) November 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	W	W	W	--	--	W	W
Connecticut	--	--	--	--	--	--	--
Maine	W	W	W	--	--	W	W
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.81	2.24	25.0%	--	--	2.81	2.24
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	2.81	2.24	25.0%	--	--	2.81	2.24
East North Central	2.29	2.42	-5.4%	2.51	2.60	1.96	2.12
Illinois	1.67	1.80	-7.2%	1.71	2.05	1.66	1.74
Indiana	W	W	W	2.76	2.88	W	W
Michigan	W	2.55	W	2.41	2.55	W	--
Ohio	2.27	2.56	-11.0%	2.84	2.77	2.19	2.51
Wisconsin	2.54	2.32	9.5%	2.54	2.32	--	--
West North Central	1.85	1.82	1.6%	1.85	1.82	--	--
Iowa	1.74	1.92	-9.4%	1.74	1.92	--	--
Kansas	1.61	1.61	0.0%	1.61	1.61	--	--
Minnesota	2.40	2.29	4.8%	2.40	2.29	--	--
Missouri	1.92	1.84	4.3%	1.92	1.84	--	--
Nebraska	1.24	1.32	-6.1%	1.24	1.32	--	--
North Dakota	2.05	1.90	7.9%	2.05	1.90	--	--
South Dakota	2.38	2.36	0.8%	2.38	2.36	--	--
South Atlantic	3.41	3.44	-0.9%	3.46	3.53	2.80	2.46
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	3.44	3.61	-4.7%	3.44	3.61	--	--
Georgia	3.62	4.15	-13.0%	3.62	4.15	--	--
Maryland	W	W	W	--	--	W	W
North Carolina	4.26	4.50	-5.3%	4.26	4.50	--	--
South Carolina	3.62	3.27	11.0%	3.62	3.27	--	--
Virginia	4.47	4.54	-1.5%	4.47	4.54	--	--
West Virginia	W	2.78	W	2.87	2.89	W	2.10
East South Central	W	W	W	2.38	2.55	W	W
Alabama	2.53	2.68	-5.6%	2.53	2.68	--	--
Kentucky	2.26	2.41	-6.2%	2.26	2.41	--	--
Mississippi	W	W	W	2.93	3.75	W	W
Tennessee	2.72	3.02	-9.9%	2.72	3.02	--	--
West South Central	2.03	2.10	-3.3%	2.02	2.08	2.05	2.11
Arkansas	W	W	W	2.20	2.02	W	W
Louisiana	W	W	W	2.46	2.79	W	W
Oklahoma	1.93	2.17	-11.0%	1.93	2.17	--	--
Texas	1.93	2.02	-4.5%	1.83	1.99	1.98	2.03
Mountain	W	2.62	W	2.68	2.69	W	2.04
Arizona	3.28	3.23	1.5%	3.28	3.23	--	--
Colorado	2.23	2.19	1.8%	2.23	2.19	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	W	W	5.64	4.49	W	W
New Mexico	3.59	3.66	-1.9%	3.59	3.66	--	--
Utah	3.58	3.63	-1.4%	3.58	3.63	--	--
Wyoming	W	W	W	1.78	1.72	W	W
Pacific Contiguous	W	W	W	--	--	W	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	W	W	W	--	--	W	W
Pacific Noncontiguous	4.31	4.49	-4.0%	4.31	4.49	--	--
Alaska	4.31	4.49	-4.0%	4.31	4.49	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.42	2.47	-2.0%	2.49	2.56	2.16	2.16

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Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, November 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024
New England	W	16.43	W	--	15.94	W	16.44
Connecticut	--	W	W	--	--	--	W
Maine	W	W	W	--	--	W	W
Massachusetts	W	W	W	--	15.94	W	W
New Hampshire	W	W	W	--	--	W	W
Rhode Island	--	W	W	--	--	--	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	21.28	19.27	10.0%	--	16.63	21.28	19.49
New Jersey	--	--	--	--	--	--	--
New York	W	W	W	--	16.63	W	W
Pennsylvania	18.56	19.53	-5.0%	--	--	18.56	19.53
East North Central	18.08	16.89	7.0%	18.02	16.77	18.19	17.08
Illinois	20.03	19.08	5.0%	--	19.02	20.03	19.11
Indiana	19.50	17.07	14.0%	19.50	17.07	--	--
Michigan	16.14	15.70	2.8%	16.14	15.70	--	--
Ohio	W	W	W	21.50	21.95	W	W
Wisconsin	19.26	16.33	18.0%	19.26	16.33	--	--
West North Central	18.75	16.40	14.0%	18.75	16.40	--	--
Iowa	19.20	16.36	17.0%	19.20	16.36	--	--
Kansas	19.66	16.77	17.0%	19.66	16.77	--	--
Minnesota	19.57	16.40	19.0%	19.57	16.40	--	--
Missouri	18.65	16.31	14.0%	18.65	16.31	--	--
Nebraska	20.26	17.35	17.0%	20.26	17.35	--	--
North Dakota	16.58	13.65	21.0%	16.58	13.65	--	--
South Dakota	--	10.32	--	--	10.32	--	--
South Atlantic	17.23	18.05	-4.5%	17.32	18.28	17.09	16.92
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	19.83	18.13	9.4%	19.83	18.13	--	--
Georgia	W	20.45	W	19.98	20.45	W	--
Maryland	16.97	W	W	--	--	16.97	W
North Carolina	18.29	17.29	5.8%	18.29	17.29	--	--
South Carolina	18.62	17.03	9.3%	18.62	17.03	--	--
Virginia	W	W	W	16.21	18.12	W	W
West Virginia	17.66	18.01	-1.9%	17.66	18.01	--	--
East South Central	18.43	17.32	6.4%	18.43	17.32	--	--
Alabama	--	--	--	--	--	--	--
Kentucky	19.07	17.42	9.5%	19.07	17.42	--	--
Mississippi	--	--	--	--	--	--	--
Tennessee	14.08	16.46	-14.0%	14.08	16.46	--	--
West South Central	W	23.42	W	17.30	23.24	W	23.61
Arkansas	18.85	17.89	5.4%	18.85	17.89	--	--
Louisiana	--	--	--	--	--	--	--
Oklahoma	17.94	17.38	3.2%	17.94	17.38	--	--
Texas	W	24.45	W	11.82	25.57	W	23.61
Mountain	W	19.87	W	21.01	19.95	W	19.30
Arizona	21.32	21.07	1.2%	21.32	21.07	--	--
Colorado	19.09	--	--	19.09	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	--	W	W	--	--	--	W
Nevada	W	W	W	--	24.71	W	W
New Mexico	--	--	--	--	--	--	--
Utah	21.18	W	W	21.18	17.70	--	W
Wyoming	20.52	19.69	4.2%	20.52	19.69	--	--
Pacific Contiguous	--	25.15	--	--	25.15	--	--
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	25.15	--	--	25.15	--	--
Pacific Noncontiguous	W	W	W	15.56	16.28	W	W
Alaska	0.23	20.20	-99.0%	0.23	20.20	--	--
Hawaii	W	W	W	15.60	16.26	W	W
U.S. Total	16.47	17.20	-4.2%	16.21	17.02	17.05	17.54

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, (Year-to-Date) November 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	16.90	17.01	-0.6%	15.47	15.85	16.96	17.28
Connecticut	19.02	23.78	-20.0%	--	--	19.02	23.78
Maine	14.95	W	W	--	--	14.95	W
Massachusetts	W	W	W	15.47	15.85	W	W
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	W	W	--	--	W	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	16.76	18.25	-8.2%	14.79	18.08	17.82	18.32
New Jersey	W	W	W	--	--	W	W
New York	16.37	W	W	14.79	18.08	17.72	W
Pennsylvania	17.90	19.44	-7.9%	--	--	17.90	19.44
East North Central	17.60	18.52	-5.0%	17.25	18.28	18.19	18.86
Illinois	21.87	20.29	7.8%	17.95	20.61	22.10	20.17
Indiana	17.82	18.33	-2.8%	17.82	18.33	--	--
Michigan	16.21	17.83	-9.1%	16.21	17.83	--	--
Ohio	17.38	18.61	-6.6%	18.48	19.46	17.30	18.53
Wisconsin	17.12	17.39	-1.6%	17.12	17.39	--	--
West North Central	17.80	18.46	-3.6%	17.80	18.46	--	--
Iowa	17.72	18.48	-4.1%	17.72	18.48	--	--
Kansas	18.19	18.71	-2.8%	18.19	18.71	--	--
Minnesota	17.50	17.81	-1.7%	17.50	17.81	--	--
Missouri	17.86	18.24	-2.1%	17.86	18.24	--	--
Nebraska	17.42	17.93	-2.8%	17.42	17.93	--	--
North Dakota	17.23	19.42	-11.0%	17.23	19.42	--	--
South Dakota	18.10	15.32	18.0%	18.10	15.32	--	--
South Atlantic	17.63	18.71	-5.8%	18.37	19.53	16.73	17.12
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	18.69	19.84	-5.8%	18.69	19.84	--	--
Georgia	W	22.68	W	19.32	22.68	W	--
Maryland	16.36	16.83	-2.8%	--	--	16.36	16.83
North Carolina	19.07	18.86	1.1%	19.07	18.86	--	--
South Carolina	17.75	18.78	-5.5%	17.75	18.78	--	--
Virginia	17.51	W	W	17.51	19.66	17.52	W
West Virginia	18.95	18.35	3.3%	18.95	18.35	--	--
East South Central	17.56	18.58	-5.5%	17.56	18.58	--	--
Alabama	18.22	19.27	-5.4%	18.22	19.27	--	--
Kentucky	17.60	18.70	-5.9%	17.60	18.70	--	--
Mississippi	16.76	18.63	-10.0%	16.76	18.63	--	--
Tennessee	17.56	17.45	0.6%	17.56	17.45	--	--
West South Central	17.46	19.10	-8.6%	17.15	18.63	18.30	19.63
Arkansas	W	W	W	17.74	18.48	W	W
Louisiana	16.60	16.87	-1.6%	16.60	16.87	--	--
Oklahoma	17.29	17.77	-2.7%	17.29	17.77	--	--
Texas	W	19.46	W	16.51	19.16	W	19.64
Mountain	19.80	W	W	19.68	20.51	20.94	W
Arizona	20.58	22.27	-7.6%	20.58	22.27	--	--
Colorado	18.78	19.69	-4.6%	18.78	19.69	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	20.32	W	W
Nevada	W	W	W	19.06	22.86	W	W
New Mexico	--	--	--	--	--	--	--
Utah	W	W	W	19.09	19.90	W	W
Wyoming	19.17	19.81	-3.2%	19.17	19.81	--	--
Pacific Contiguous	W	W	W	--	24.76	W	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	W	W	W	--	24.76	W	W
Pacific Noncontiguous	W	W	W	15.94	18.15	W	W
Alaska	3.85	21.61	-82.0%	3.85	21.61	--	--
Hawaii	W	W	W	15.95	18.14	W	W
U.S. Total	16.66	18.48	-9.8%	16.43	18.38	17.23	18.79

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, November 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	--	--	--	--	--	--	--
East North Central	2.53	2.64	-4.2%	2.53	2.64	--	--
Illinois	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	2.53	2.64	-4.2%	2.53	2.64	--	--
Ohio	--	--	--	--	--	--	--
Wisconsin	--	--	--	--	--	--	--
West North Central	--	--	--	--	--	--	--
Iowa	--	--	--	--	--	--	--
Kansas	--	--	--	--	--	--	--
Minnesota	--	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	--	--	--	--	--	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	--	--	--	--	--	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--
Alabama	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	2.34	--	--	2.34	--	--	--
Arkansas	--	--	--	--	--	--	--
Louisiana	2.34	--	--	2.34	--	--	--
Oklahoma	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	--
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	--
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.51	2.64	-4.9%	2.51	2.64	--	--

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, (Year-to-Date) November 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	--	--	--	--	--	--	--
East North Central	2.55	2.63	-3.0%	2.55	2.63	--	--
Illinois	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	2.55	2.63	-3.0%	2.55	2.63	--	--
Ohio	--	--	--	--	--	--	--
Wisconsin	--	2.36	--	--	2.36	--	--
West North Central	--	--	--	--	--	--	--
Iowa	--	--	--	--	--	--	--
Kansas	--	--	--	--	--	--	--
Minnesota	--	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	3.23	3.64	-11.0%	3.23	3.64	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	3.23	3.64	-11.0%	3.23	3.64	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--
Alabama	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	2.34	3.34	-30.0%	2.34	3.34	--	--
Arkansas	--	--	--	--	--	--	--
Louisiana	2.34	3.34	-30.0%	2.34	3.34	--	--
Oklahoma	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	--
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	--
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.80	2.98	-6.0%	2.80	2.98	--	--

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See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State, November 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	November 2025	November 2024	Percentage Change	November 2025	November 2024	November 2025	November 2024
New England	4.90	3.12	57.0%	--	2.64	4.90	3.13
Connecticut	4.50	2.51	79.0%	--	--	4.50	2.51
Maine	W	W	W	--	--	W	W
Massachusetts	4.74	2.77	71.0%	--	2.64	4.74	2.77
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	4.89	W	--	--	W	4.89
Vermont	--	--	--	--	--	--	--
Middle Atlantic	3.65	2.21	65.0%	4.11	2.35	3.60	2.19
New Jersey	3.50	2.00	75.0%	--	--	3.50	2.00
New York	4.13	2.64	56.0%	4.11	2.35	4.14	2.75
Pennsylvania	3.39	2.04	66.0%	--	--	3.39	2.04
East North Central	3.68	2.38	55.0%	3.96	2.66	3.49	2.19
Illinois	3.44	2.30	50.0%	3.79	2.65	3.36	2.26
Indiana	4.09	2.28	79.0%	4.45	2.37	3.70	2.17
Michigan	3.75	W	W	3.94	2.71	3.53	W
Ohio	3.43	2.25	52.0%	3.17	2.57	3.46	2.20
Wisconsin	3.98	2.88	38.0%	3.98	2.88	--	--
West North Central	W	2.62	W	3.84	2.62	W	2.63
Iowa	2.67	2.03	32.0%	2.67	2.03	--	--
Kansas	4.08	2.41	69.0%	4.08	2.41	--	--
Minnesota	W	W	W	5.01	3.02	W	W
Missouri	3.84	W	W	3.84	2.39	--	W
Nebraska	13.10	8.69	51.0%	13.10	8.69	--	--
North Dakota	3.41	2.62	30.0%	3.41	2.62	--	--
South Dakota	3.96	2.77	43.0%	3.96	2.77	--	--
South Atlantic	4.76	3.37	41.0%	4.94	3.52	3.72	2.33
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	W	W	5.04	3.54	W	W
Georgia	W	W	W	4.18	2.65	W	W
Maryland	4.17	2.54	64.0%	6.18	4.61	3.99	2.29
North Carolina	W	W	W	5.63	4.44	W	W
South Carolina	4.39	3.33	32.0%	4.39	3.33	--	--
Virginia	4.22	2.95	43.0%	4.69	3.33	3.56	2.24
West Virginia	W	1.88	W	3.29	1.95	W	1.83
East South Central	3.98	2.43	64.0%	4.00	2.46	3.90	2.30
Alabama	4.02	2.42	66.0%	4.05	2.55	4.00	2.31
Kentucky	W	W	W	4.05	2.64	W	W
Mississippi	W	W	W	3.93	2.36	W	W
Tennessee	4.17	2.53	65.0%	4.17	2.53	--	--
West South Central	3.42	2.14	60.0%	3.45	2.31	3.39	1.96
Arkansas	W	2.46	W	3.72	2.46	W	--
Louisiana	W	W	W	4.03	2.42	W	W
Oklahoma	W	W	W	3.63	2.78	W	W
Texas	3.18	1.98	61.0%	2.60	2.03	3.38	1.96
Mountain	3.14	2.51	25.0%	3.12	2.56	3.31	2.19
Arizona	2.75	2.02	36.0%	2.59	1.99	3.26	2.11
Colorado	W	W	W	3.88	2.54	W	W
Idaho	3.52	2.74	28.0%	3.52	2.74	--	--
Montana	2.74	W	W	2.74	1.29	--	W
Nevada	3.54	3.50	1.1%	3.54	3.50	--	--
New Mexico	1.40	0.57	146.0%	1.40	0.57	--	--
Utah	3.59	3.39	5.9%	3.59	3.39	--	--
Wyoming	W	2.86	W	3.16	2.86	W	--
Pacific Contiguous	3.86	3.42	13.0%	4.13	3.65	3.53	3.00
California	4.12	3.75	9.9%	4.49	4.13	3.67	3.24
Oregon	W	W	W	2.72	2.39	W	W
Washington	W	W	W	4.31	4.05	W	W
Pacific Noncontiguous	8.32	6.18	35.0%	8.32	6.18	--	--
Alaska	8.32	6.18	35.0%	8.32	6.18	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	3.91	2.66	47.0%	4.11	2.93	3.65	2.27

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Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, (Year-to-Date) November 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	November 2025 YTD	November 2024 YTD	Percentage Change	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	5.22	3.24	61.0%	4.60	2.86	5.22	3.24
Connecticut	5.29	2.67	98.0%	--	--	5.29	2.67
Maine	W	W	W	--	--	W	W
Massachusetts	5.29	4.49	18.0%	4.60	2.86	5.30	4.50
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	2.64	W	--	--	W	2.64
Vermont	--	--	--	--	--	--	--
Middle Atlantic	3.48	2.14	63.0%	3.86	2.42	3.44	2.12
New Jersey	3.71	2.22	67.0%	--	--	3.71	2.22
New York	4.04	2.51	61.0%	3.86	2.42	4.11	2.54
Pennsylvania	3.14	1.93	63.0%	--	--	3.14	1.93
East North Central	3.44	2.31	49.0%	3.62	2.52	3.32	2.16
Illinois	3.46	2.35	47.0%	3.39	2.28	3.46	2.36
Indiana	3.63	2.41	51.0%	3.83	2.62	3.42	2.14
Michigan	3.50	2.29	53.0%	3.63	2.43	3.34	2.12
Ohio	3.24	2.15	51.0%	3.28	2.39	3.23	2.11
Wisconsin	3.60	2.64	36.0%	3.60	2.64	--	--
West North Central	W	2.70	W	3.55	2.73	W	2.49
Iowa	2.68	2.44	9.8%	2.68	2.44	--	--
Kansas	4.32	2.60	66.0%	4.32	2.60	--	--
Minnesota	W	W	W	4.28	2.96	W	W
Missouri	W	W	W	3.68	2.75	W	W
Nebraska	4.69	4.09	15.0%	4.69	4.09	--	--
North Dakota	4.11	2.51	64.0%	4.11	2.51	--	--
South Dakota	3.28	2.44	34.0%	3.28	2.44	--	--
South Atlantic	4.60	3.42	35.0%	4.68	3.55	4.06	2.54
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	3.53	W	4.75	3.55	W	2.88
Georgia	W	W	W	4.31	2.84	W	W
Maryland	5.29	2.95	79.0%	4.78	2.72	5.43	3.01
North Carolina	W	W	W	5.33	4.71	W	W
South Carolina	4.39	3.52	25.0%	4.39	3.52	--	--
Virginia	3.84	2.75	40.0%	4.09	2.99	3.20	2.09
West Virginia	W	W	W	3.16	2.18	W	W
East South Central	3.85	2.70	43.0%	3.80	2.70	4.05	2.70
Alabama	4.03	2.71	49.0%	3.98	2.71	4.08	2.71
Kentucky	W	W	W	4.14	3.02	W	W
Mississippi	W	W	W	3.63	2.64	W	W
Tennessee	3.78	2.56	48.0%	3.78	2.56	--	--
West South Central	3.27	2.27	44.0%	3.41	2.45	3.13	2.09
Arkansas	W	W	W	3.52	2.69	W	W
Louisiana	W	2.54	W	3.87	2.58	W	2.24
Oklahoma	W	W	W	3.59	3.10	W	W
Texas	3.08	2.07	49.0%	2.98	2.01	3.12	2.09
Mountain	3.03	2.38	27.0%	3.02	2.37	3.07	2.51
Arizona	2.83	2.15	32.0%	2.78	2.09	3.07	2.44
Colorado	W	W	W	3.47	2.59	W	W
Idaho	2.77	2.77	0.0%	2.77	2.77	--	--
Montana	1.78	W	W	1.78	1.35	--	W
Nevada	3.30	2.87	15.0%	3.30	2.87	--	--
New Mexico	2.27	0.89	155.0%	2.27	0.89	--	--
Utah	3.34	3.07	8.8%	3.34	3.07	--	--
Wyoming	W	W	W	3.06	2.40	W	W
Pacific Contiguous	3.73	3.26	14.0%	3.83	3.32	3.62	3.16
California	4.23	3.80	11.0%	4.55	4.16	3.81	3.42
Oregon	W	W	W	2.13	2.12	W	W
Washington	W	W	W	3.32	3.16	W	W
Pacific Noncontiguous	8.36	6.37	31.0%	8.36	6.37	--	--
Alaska	8.36	6.37	31.0%	8.36	6.37	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	3.79	2.68	41.0%	3.97	2.94	3.53	2.31

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Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State, November 2025

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	4	0.76	6.4	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	4	0.76	6.4	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	405	2.40	7.8	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	405	2.40	7.8	0	--	--	0	--	--
East North Central	3,639	3.15	10.4	3,307	0.24	4.7	0	--	--
Illinois	610	3.55	20.1	1,359	0.23	4.7	0	--	--
Indiana	1,481	2.67	9.2	91	0.20	4.5	0	--	--
Michigan	174	2.54	8.0	927	0.25	4.8	0	--	--
Ohio	1,311	3.61	8.6	0	--	--	0	--	--
Wisconsin	63	2.51	8.2	930	0.26	4.7	0	--	--
West North Central	67	2.99	8.6	5,947	0.26	4.8	1,695	0.77	9.6
Iowa	18	3.05	9.8	1,266	0.27	4.7	0	--	--
Kansas	0	--	--	696	0.32	5.2	0	--	--
Minnesota	0	--	--	815	0.24	4.6	0	--	--
Missouri	49	2.96	8.2	2,176	0.24	4.7	0	--	--
Nebraska	0	--	--	849	0.26	5.1	0	--	--
North Dakota	0	--	--	0	--	--	1,695	0.77	9.6
South Dakota	0	--	--	145	0.28	5.5	0	--	--
South Atlantic	3,560	2.45	10.0	206	0.31	5.6	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	399	2.83	8.7	0	--	--	0	--	--
Georgia	370	2.34	8.7	206	0.31	5.6	0	--	--
Maryland	81	2.37	7.7	0	--	--	0	--	--
North Carolina	552	1.35	9.8	0	--	--	0	--	--
South Carolina	729	1.88	9.2	0	--	--	0	--	--
Virginia	211	1.06	27.6	0	--	--	0	--	--
West Virginia	1,217	3.35	9.4	0	--	--	0	--	--
East South Central	2,089	2.88	9.3	1,862	0.24	4.9	294	0.53	12.7
Alabama	74	1.33	15.1	972	0.27	5.0	0	--	--
Kentucky	1,838	2.99	9.1	763	0.22	4.9	0	--	--
Mississippi	37	2.90	8.0	112	0.18	4.6	294	0.53	12.7
Tennessee	140	2.28	8.3	15	0.19	4.6	0	--	--
West South Central	6	0.86	10.8	4,573	0.30	5.3	1,014	0.94	16.0
Arkansas	6	0.86	10.8	757	0.24	4.6	0	--	--
Louisiana	0	--	--	207	0.21	5.0	0	--	--
Oklahoma	0	--	--	305	0.23	4.9	0	--	--
Texas	0	--	--	3,305	0.33	5.6	1,014	0.94	16.0
Mountain	1,076	0.73	15.2	2,760	0.45	7.9	0	--	--
Arizona	0	--	--	476	0.36	7.8	0	--	--
Colorado	108	0.43	11.9	161	0.35	11.3	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	568	0.64	9.3	0	--	--
Nevada	0	--	--	72	0.41	5.4	0	--	--
New Mexico	450	0.83	20.9	0	--	--	0	--	--
Utah	519	0.72	11.8	0	--	--	0	--	--
Wyoming	0	--	--	1,483	0.42	7.1	0	--	--
Pacific Contiguous	38	0.67	8.7	142	0.42	8.3	0	--	--
California	38	0.67	8.7	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	142	0.42	8.3	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	28	0.14	6.2
Alaska	0	--	--	0	--	--	28	0.14	6.2
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	10,884	2.61	10.3	18,797	0.30	5.4	3,031	0.80	12.0

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utlities by State, November 2025

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	1,814	2.71	9.0	2,528	0.24	4.7	0	--	--
Illinois	60	3.00	9.4	580	0.20	4.4	0	--	--
Indiana	1,366	2.61	9.3	91	0.20	4.5	0	--	--
Michigan	174	2.54	8.0	927	0.25	4.8	0	--	--
Ohio	151	3.71	8.4	0	--	--	0	--	--
Wisconsin	63	2.51	8.2	930	0.26	4.7	0	--	--
West North Central	49	2.96	8.2	5,771	0.26	4.8	1,695	0.77	9.6
Iowa	0	--	--	1,121	0.28	4.7	0	--	--
Kansas	0	--	--	696	0.32	5.2	0	--	--
Minnesota	0	--	--	815	0.24	4.6	0	--	--
Missouri	49	2.96	8.2	2,176	0.24	4.7	0	--	--
Nebraska	0	--	--	818	0.26	5.1	0	--	--
North Dakota	0	--	--	0	--	--	1,695	0.77	9.6
South Dakota	0	--	--	145	0.28	5.5	0	--	--
South Atlantic	3,321	2.40	10.2	206	0.31	5.6	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	399	2.83	8.7	0	--	--	0	--	--
Georgia	370	2.34	8.7	206	0.31	5.6	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	552	1.35	9.8	0	--	--	0	--	--
South Carolina	729	1.88	9.2	0	--	--	0	--	--
Virginia	204	1.04	28.6	0	--	--	0	--	--
West Virginia	1,066	3.31	9.5	0	--	--	0	--	--
East South Central	2,053	2.92	9.3	1,862	0.24	4.9	0	--	--
Alabama	74	1.33	15.1	972	0.27	5.0	0	--	--
Kentucky	1,838	2.99	9.1	763	0.22	4.9	0	--	--
Mississippi	37	2.90	8.0	112	0.18	4.6	0	--	--
Tennessee	104	2.79	8.8	15	0.19	4.6	0	--	--
West South Central	0	--	--	2,472	0.25	5.0	0	--	--
Arkansas	0	--	--	691	0.24	4.6	0	--	--
Louisiana	0	--	--	191	0.20	4.9	0	--	--
Oklahoma	0	--	--	290	0.24	4.9	0	--	--
Texas	0	--	--	1,301	0.27	5.3	0	--	--
Mountain	1,076	0.73	15.2	2,090	0.40	7.6	0	--	--
Arizona	0	--	--	476	0.36	7.8	0	--	--
Colorado	108	0.43	11.9	161	0.35	11.3	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	450	0.83	20.9	0	--	--	0	--	--
Utah	519	0.72	11.8	0	--	--	0	--	--
Wyoming	0	--	--	1,453	0.42	7.1	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	28	0.14	6.2
Alaska	0	--	--	0	--	--	28	0.14	6.2
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	8,313	2.41	10.3	14,929	0.27	5.2	1,723	0.76	9.6

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State, November 2025

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	4	0.76	6.4	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	4	0.76	6.4	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	394	2.41	7.8	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	394	2.41	7.8	0	--	--	0	--	--
East North Central	1,758	3.58	11.8	718	0.22	4.5	0	--	--
Illinois	483	3.61	23.7	718	0.22	4.5	0	--	--
Indiana	115	3.27	8.1	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	1,160	3.60	8.6	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	0	--	--	0	--	--	0	--	--
Iowa	0	--	--	0	--	--	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	0	--	--	0	--	--	0	--	--
Nebraska	0	--	--	0	--	--	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	232	3.18	8.2	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	81	2.37	7.7	0	--	--	0	--	--
North Carolina	0	--	--	0	--	--	0	--	--
South Carolina	0	--	--	0	--	--	0	--	--
Virginia	0	--	--	0	--	--	0	--	--
West Virginia	151	3.63	8.4	0	--	--	0	--	--
East South Central	0	--	--	0	--	--	294	0.53	12.7
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	294	0.53	12.7
Tennessee	0	--	--	0	--	--	0	--	--
West South Central	0	--	--	2,086	0.36	5.7	1,014	0.94	16.0
Arkansas	0	--	--	66	0.26	4.2	0	--	--
Louisiana	0	--	--	16	0.31	6.3	0	--	--
Oklahoma	0	--	--	0	--	--	0	--	--
Texas	0	--	--	2,004	0.37	5.8	1,014	0.94	16.0
Mountain	0	--	--	670	0.61	8.8	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	568	0.64	9.3	0	--	--
Nevada	0	--	--	72	0.41	5.4	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	30	0.47	6.4	0	--	--
Pacific Contiguous	0	--	--	142	0.42	8.3	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	142	0.42	8.3	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	2,388	3.32	10.7	3,616	0.38	6.1	1,308	0.86	15.3

Displayed values of zero may represent small values that round to zero.
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W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Sector by State, November 2025

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	0	--	--	0	--	--	0	--	--
Illinois	0	--	--	0	--	--	0	--	--
Indiana	0	--	--	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	0	--	--	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	0	--	--	0	--	--	0	--	--
Iowa	0	--	--	0	--	--	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	0	--	--	0	--	--	0	--	--
Nebraska	0	--	--	0	--	--	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	0	--	--	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	0	--	--	0	--	--	0	--	--
South Carolina	0	--	--	0	--	--	0	--	--
Virginia	0	--	--	0	--	--	0	--	--
West Virginia	0	--	--	0	--	--	0	--	--
East South Central	0	--	--	0	--	--	0	--	--
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	0	--	--
Tennessee	0	--	--	0	--	--	0	--	--
West South Central	0	--	--	0	--	--	0	--	--
Arkansas	0	--	--	0	--	--	0	--	--
Louisiana	0	--	--	0	--	--	0	--	--
Oklahoma	0	--	--	0	--	--	0	--	--
Texas	0	--	--	0	--	--	0	--	--
Mountain	0	--	--	0	--	--	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	0	--	--	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	0	--	--	0	--	--	0	--	--

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W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Sector by State, November 2025

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	11	2.04	7.4	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	11	2.04	7.4	0	--	--	0	--	--
East North Central	67	3.70	8.5	60	0.64	9.3	0	--	--
Illinois	67	3.70	8.5	60	0.64	9.3	0	--	--
Indiana	0	--	--	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	0	--	--	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	18	3.05	9.8	176	0.20	4.8	0	--	--
Iowa	18	3.05	9.8	145	0.20	4.8	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	0	--	--	0	--	--	0	--	--
Nebraska	0	--	--	31	0.20	4.9	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	7	1.50	9.0	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	0	--	--	0	--	--	0	--	--
South Carolina	0	--	--	0	--	--	0	--	--
Virginia	7	1.50	9.0	0	--	--	0	--	--
West Virginia	0	--	--	0	--	--	0	--	--
East South Central	36	0.95	7.0	0	--	--	0	--	--
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	0	--	--
Tennessee	36	0.95	7.0	0	--	--	0	--	--
West South Central	6	0.86	10.8	15	0.21	4.5	0	--	--
Arkansas	6	0.86	10.8	0	--	--	0	--	--
Louisiana	0	--	--	0	--	--	0	--	--
Oklahoma	0	--	--	15	0.21	4.5	0	--	--
Texas	0	--	--	0	--	--	0	--	--
Mountain	0	--	--	0	--	--	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	0	--	--	0	--	--
Pacific Contiguous	38	0.67	8.7	0	--	--	0	--	--
California	38	0.67	8.7	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	183	2.12	8.4	251	0.31	5.9	0	--	--

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Chapter 5

Sales to Ultimate Consumers, Revenue and Average Price of Electricity to Ultimate Consumers

Table 5.1. Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2015 - November 2025 (Thousand Megawatthours)

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	1,404,096	1,360,752	986,508	7,637	3,758,992
2016	1,411,058	1,367,191	976,715	7,497	3,762,462
2017	1,378,648	1,352,888	984,298	7,523	3,723,356
2018	1,469,093	1,381,755	1,000,673	7,665	3,859,185
2019	1,440,289	1,360,877	1,002,353	7,632	3,811,150
2020	1,464,605	1,287,440	959,082	6,548	3,717,674
2021	1,470,487	1,328,439	1,000,613	6,334	3,805,874
2022	1,509,233	1,390,873	1,020,464	6,599	3,927,169
2023	1,450,025	1,408,109	1,009,256	6,864	3,874,253
2024	1,482,874	1,450,941	1,034,584	6,983	3,975,382
Year 2023					
January	131,638	112,790	80,408	579	325,415
February	112,105	103,830	76,449	561	292,946
March	110,417	112,643	82,817	577	306,454
April	96,196	104,091	80,011	513	280,811
May	100,231	113,243	84,704	529	298,706
June	121,320	120,707	86,193	579	328,798
July	159,715	136,394	90,526	621	387,256
August	161,460	138,390	92,009	578	392,436
Sept	132,807	126,546	86,472	652	346,476
October	103,314	118,208	85,978	565	308,065
November	101,907	109,756	82,036	549	294,248
December	118,917	111,512	81,652	561	312,642
Year 2024					
January	142,354	118,234	82,517	612	343,717
February	115,477	108,967	78,277	538	303,258
March	102,203	111,382	83,100	593	297,278
April	94,674	108,972	82,078	532	286,257
May	107,605	117,864	87,901	592	313,961
June	138,920	127,949	88,446	566	355,882
July	164,833	139,551	92,848	641	397,873
August	159,098	140,632	93,848	621	394,199
Sept	127,340	127,248	87,920	563	343,071
October	106,083	120,899	88,354	566	315,902
November	98,782	112,091	84,369	554	295,796
December	125,504	117,152	84,927	605	328,188
Year 2025					
January	152,816	123,634	85,221	686	362,358
February	127,951	112,404	79,867	610	320,832
March	109,313	113,680	83,904	635	307,532
April	97,597	112,018	84,871	569	295,055
May	105,176	119,131	87,821	556	312,684
June	136,231	129,728	90,734	667	357,360
July	168,359	143,161	95,107	605	407,230
August	155,621	140,990	95,055	624	392,290
Sept	126,556	128,743	89,069	592	344,961
October	106,976	125,632	88,018	589	321,216
November	101,117	114,782	82,471	555	298,926
Year to Date					
2023	1,331,108	1,296,597	927,604	6,302	3,561,612
2024	1,357,370	1,333,789	949,657	6,378	3,647,194
2025	1,387,712	1,363,903	962,138	6,690	3,720,443
Rolling 12 Months Ending in November					
2024	1,476,287	1,445,301	1,031,309	6,939	3,959,836
2025	1,513,216	1,481,055	1,047,065	7,294	4,048,630

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions. Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data. Values for 2024 and prior years are final. Values for 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report. Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report; Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.2. Revenue from Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2015 - November 2025 (Million Dollars)

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	177,624	144,781	68,166	771	391,341
2016	177,077	142,643	66,068	722	386,509
2017	177,661	144,242	67,691	728	390,322
2018	189,033	147,425	69,218	744	406,420
2019	187,436	145,280	68,285	737	401,738
2020	192,663	136,372	63,956	648	393,639
2021	200,834	149,008	71,835	646	422,323
2022	226,990	172,600	84,895	765	485,249
2023	231,993	177,342	81,159	877	491,370
2024	244,367	185,043	84,095	890	514,396
Year 2023					
January	20,371	14,228	6,578	73	41,249
February	17,910	13,013	6,125	74	37,123
March	17,716	13,923	6,460	71	38,171
April	15,492	12,572	6,009	62	34,136
May	16,176	13,769	6,472	66	36,483
June	19,515	15,248	6,987	72	41,821
July	25,336	17,603	7,563	79	50,582
August	25,693	18,102	8,185	77	52,057
Sept	21,602	16,538	7,291	94	45,525
October	17,022	15,047	6,883	71	39,024
November	16,501	13,646	6,394	69	36,610
December	18,659	13,653	6,210	69	38,591
Year 2024					
January	21,942	14,785	6,663	77	43,467
February	18,595	13,658	6,078	71	38,401
March	17,036	13,888	6,382	71	37,377
April	15,966	13,457	6,397	66	35,886
May	17,649	14,521	6,921	73	39,164
June	22,757	16,498	7,434	72	46,761
July	27,389	18,654	8,110	84	54,237
August	26,417	18,508	8,135	83	53,143
Sept	21,424	16,832	7,428	74	45,758
October	18,127	15,583	7,162	70	40,943
November	16,644	13,844	6,623	69	37,180
December	20,422	14,813	6,763	81	42,079
Year 2025					
January	24,366	15,945	7,089	83	47,483
February	21,029	14,686	6,560	83	42,358
March	18,693	15,061	6,907	90	40,750
April	17,130	14,520	6,929	77	38,657
May	18,274	15,499	7,253	76	41,102
June	23,795	17,667	8,047	90	49,599
July	29,407	20,252	8,851	86	58,596
August	27,422	19,799	8,610	93	55,923
Sept	22,870	18,107	8,035	90	49,103
October	19,236	16,845	7,611	80	43,772
November	17,982	15,139	6,962	76	40,158
Year to Date					
2023	213,334	163,689	74,948	807	452,779
2024	223,945	170,230	77,332	809	472,317
2025	240,204	183,521	82,852	924	507,501
Rolling 12 Months Ending in November					
2024	242,604	183,883	83,542	879	510,908
2025	260,626	198,334	89,615	1,005	549,580

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions. Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data. Values for 2024 and prior years are final. Values for 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report. Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report; Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.3. Average Price of Electricity to Ultimate Customers:
Total by End-Use Sector, 2015 - November 2025 (Cents per Kilowatthour)

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	12.65	10.64	6.91	10.09	10.41
2016	12.55	10.43	6.76	9.63	10.27
2017	12.89	10.66	6.88	9.68	10.48
2018	12.87	10.67	6.92	9.70	10.53
2019	13.01	10.68	6.81	9.66	10.54
2020	13.15	10.59	6.67	9.90	10.59
2021	13.66	11.22	7.18	10.20	11.10
2022	15.04	12.41	8.32	11.59	12.36
2023	16.00	12.59	8.04	12.77	12.68
2024	16.48	12.75	8.13	12.75	12.94
Year 2023					
January	15.47	12.61	8.18	12.54	12.68
February	15.98	12.53	8.01	13.14	12.67
March	16.04	12.36	7.80	12.28	12.46
April	16.10	12.08	7.51	12.05	12.16
May	16.14	12.16	7.64	12.43	12.21
June	16.09	12.63	8.11	12.41	12.72
July	15.86	12.91	8.36	12.77	13.06
August	15.91	13.08	8.90	13.26	13.27
Sept	16.27	13.07	8.43	14.45	13.14
October	16.48	12.73	8.01	12.65	12.67
November	16.19	12.43	7.79	12.60	12.44
December	15.69	12.24	7.61	12.34	12.34
Year 2024					
January	15.41	12.50	8.07	12.66	12.65
February	16.10	12.53	7.76	13.12	12.66
March	16.67	12.47	7.68	11.95	12.57
April	16.86	12.35	7.79	12.46	12.54
May	16.40	12.32	7.87	12.29	12.47
June	16.38	12.89	8.41	12.68	13.14
July	16.62	13.37	8.73	13.18	13.63
August	16.60	13.16	8.67	13.30	13.48
Sept	16.82	13.23	8.45	13.09	13.34
October	17.09	12.89	8.11	12.43	12.96
November	16.85	12.35	7.85	12.37	12.57
December	16.27	12.64	7.96	13.38	12.82
Year 2025					
January	15.94	12.90	8.32	12.13	13.10
February	16.44	13.07	8.21	13.58	13.20
March	17.10	13.25	8.23	14.10	13.25
April	17.55	12.96	8.16	13.62	13.10
May	17.37	13.01	8.26	13.62	13.14
June	17.47	13.62	8.87	13.46	13.88
July	17.47	14.15	9.31	14.27	14.39
August	17.62	14.04	9.06	14.86	14.26
Sept	18.07	14.06	9.02	15.26	14.23
October	17.98	13.41	8.65	13.57	13.63
November	17.78	13.19	8.44	13.64	13.43
Year to Date					
2023	16.03	12.62	8.08	12.81	12.71
2024	16.50	12.76	8.14	12.69	12.95
2025	17.31	13.46	8.61	13.81	13.64
Rolling 12 Months Ending in November					
2024	16.43	12.72	8.10	12.66	12.90
2025	17.22	13.39	8.56	13.77	13.57

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions. Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data. Values for 2024 and prior years are final. Values for 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report. Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report; Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.4.A. Sales of Electricity to Ultimate Customers by End-Use Sector, by State, November 2025 and 2024 (Thousand Megawatthours)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	3,456	3,438	3,634	3,732	1,154	1,161	39	41	8,283	8,371
Connecticut	984	902	894	891	198	206	14	17	2,090	2,016
Maine	362	366	292	303	162	176	0	0	816	844
Massachusetts	1,338	1,456	1,671	1,830	497	474	23	22	3,529	3,783
New Hampshire	378	348	322	331	148	157	0	0	849	837
Rhode Island	212	208	303	NM	45	47	2	2	562	490
Vermont	181	157	151	144	105	100	0	0	437	401
Middle Atlantic	9,506	9,022	10,902	11,015	4,982	5,604	293	298	25,682	25,940
New Jersey	1,952	1,862	2,670	2,567	462	483	35	33	5,120	4,944
New York	3,555	3,408	5,340	5,448	1,237	1,246	222	235	10,354	10,337
Pennsylvania	3,999	3,753	2,891	3,000	3,284	3,876	36	30	10,209	10,659
East North Central	13,571	12,412	14,844	13,718	14,921	15,482	41	37	43,378	41,650
Illinois	3,120	2,828	3,561	3,415	3,270	3,678	37	33	9,988	9,953
Indiana	2,319	2,133	2,042	1,774	3,480	3,529	2	2	7,842	7,438
Michigan	2,524	2,412	2,777	2,756	2,281	2,296	0	0	7,582	7,464
Ohio	3,941	3,409	4,640	4,001	4,039	4,154	2	2	12,623	11,565
Wisconsin	1,667	1,630	1,824	1,773	1,851	1,826	0	0	5,342	5,229
West North Central	7,459	7,224	8,864	8,652	8,496	8,271	3	3	24,822	24,150
Iowa	985	1,004	1,005	1,015	2,582	2,340	0	0	4,571	4,360
Kansas	884	848	1,210	1,179	908	945	0	0	3,002	2,972
Minnesota	1,675	1,659	1,814	1,766	1,559	1,620	1	1	5,049	5,047
Missouri	2,391	2,237	2,275	2,217	1,035	1,013	2	2	5,703	5,469
Nebraska	697	665	1,194	1,061	984	914	0	0	2,875	2,640
North Dakota	435	427	960	1,007	1,160	1,158	0	0	2,556	2,592
South Dakota	391	383	407	406	268	280	0	0	1,066	1,070
South Atlantic	26,518	25,954	27,639	27,509	10,864	10,822	100	94	65,121	64,379
Delaware	339	305	317	300	140	163	0	0	796	767
District of Columbia	155	148	520	504	18	15	27	23	720	689
Florida	9,199	9,753	7,608	7,766	1,331	1,374	5	5	18,143	18,897
Georgia	4,162	3,960	4,366	4,203	2,661	2,651	12	11	11,202	10,825
Maryland	1,947	1,850	2,063	2,035	289	275	36	33	4,335	4,193
North Carolina	4,398	4,120	3,731	3,953	2,042	1,830	1	1	10,172	9,904
South Carolina	2,180	1,993	2,009	1,855	2,081	2,238	0	0	6,270	6,086
Virginia	3,291	3,061	6,413	6,313	1,105	1,071	19	21	10,827	10,465
West Virginia	849	764	612	581	1,196	1,207	0	0	2,657	2,553
East South Central	7,915	7,432	6,878	6,995	8,260	8,067	0	0	23,053	22,494
Alabama	2,177	2,072	1,705	1,709	2,609	2,557	0	0	6,491	6,337
Kentucky	1,784	1,644	1,463	1,506	2,297	2,261	0	0	5,544	5,411
Mississippi	1,160	1,167	1,036	1,076	1,294	1,294	0	0	3,490	3,537
Tennessee	2,794	2,550	2,673	2,704	2,061	1,956	0	0	7,528	7,209
West South Central	14,816	14,916	19,038	17,889	20,390	21,619	2	2	54,245	54,425
Arkansas	1,149	1,104	862	883	1,783	1,575	0	0	3,794	3,562
Louisiana	1,930	2,005	1,783	1,847	3,360	3,619	1	1	7,073	7,472
Oklahoma	1,440	1,381	2,153	1,980	1,848	1,805	0	0	5,441	5,165
Texas	10,297	10,425	14,241	13,179	13,399	14,621	1	1	37,938	38,227
Mountain	7,136	7,287	8,917	8,599	6,926	6,799	13	12	22,991	22,697
Arizona	2,218	2,085	2,912	2,644	1,224	1,169	1	1	6,356	5,899
Colorado	1,426	1,547	1,658	1,628	1,209	1,196	7	7	4,300	4,377
Idaho	769	835	543	558	556	570	0	0	1,868	1,964
Montana	439	435	389	397	358	372	0	0	1,186	1,204
Nevada	782	792	1,078	1,059	876	876	1	1	2,738	2,728
New Mexico	470	528	682	748	1,301	1,180	0	0	2,453	2,457
Utah	803	825	1,166	1,136	686	710	4	4	2,659	2,674
Wyoming	228	241	488	427	715	726	0	0	1,432	1,394
Pacific Contiguous	10,325	10,675	13,607	13,519	6,059	6,140	64	68	30,056	30,401
California	5,693	5,802	8,947	8,806	3,194	3,479	55	58	17,890	18,144
Oregon	1,602	1,710	2,017	2,014	1,305	1,251	2	2	4,926	4,977
Washington	3,031	3,163	2,643	2,699	1,560	1,411	7	8	7,241	7,280
Pacific Noncontiguous	415	421	460	463	419	404	0	0	1,294	1,288
Alaska	181	187	225	223	122	110	0	0	528	520
Hawaii	234	234	235	240	297	294	0	0	766	768
U.S. Total	101,117	98,782	114,782	112,091	82,471	84,369	555	554	298,926	295,796

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values for 2024 are final. Values for 2025 are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.4.B. Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through November 2025 and 2024 (Thousand Megawatthours)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	44,769	43,667	45,499	44,940	13,395	13,189	454	460	104,117	102,256
Connecticut	11,978	11,671	10,478	10,707	2,354	2,363	158	176	24,968	24,917
Maine	4,348	4,502	3,694	3,795	2,023	2,134	0	0	10,065	10,431
Massachusetts	19,003	18,240	22,410	21,474	5,527	5,147	274	264	47,215	45,123
New Hampshire	4,546	4,384	3,780	3,759	1,757	1,812	0	0	10,083	9,956
Rhode Island	2,852	2,867	3,327	3,418	578	569	23	20	6,780	6,875
Vermont	2,040	2,003	1,810	1,787	1,155	1,164	0	0	5,006	4,954
Middle Atlantic	125,660	122,763	135,739	133,977	63,120	65,385	3,544	3,360	328,063	325,485
New Jersey	27,387	27,350	33,271	33,768	5,546	5,803	371	368	66,575	67,288
New York	47,865	46,436	65,845	64,993	14,916	14,519	2,679	2,533	131,306	128,481
Pennsylvania	50,408	48,977	36,622	35,215	42,658	45,064	494	459	130,182	129,715
East North Central	175,066	168,648	174,257	165,396	172,489	171,768	566	459	522,378	506,271
Illinois	42,610	41,011	42,358	41,453	38,388	38,899	509	408	123,865	121,771
Indiana	31,325	29,913	23,242	21,779	40,171	39,049	20	16	94,757	90,757
Michigan	31,337	30,475	34,383	34,222	25,905	26,072	6	5	91,631	90,775
Ohio	49,052	47,341	52,390	46,602	46,403	46,613	30	28	147,874	140,584
Wisconsin	20,743	19,909	21,884	21,340	21,622	21,135	1	1	64,251	62,385
West North Central	100,722	96,057	104,398	100,660	94,341	92,660	37	37	299,497	289,415
Iowa	13,701	13,060	12,136	11,710	27,406	25,295	0	0	53,243	50,065
Kansas	13,087	12,736	14,938	14,556	10,550	10,687	0	0	38,575	37,979
Minnesota	21,161	19,911	21,032	20,539	17,805	18,340	13	14	60,010	58,804
Missouri	33,649	31,976	27,768	27,140	12,117	11,909	24	23	73,557	71,048
Nebraska	9,747	9,385	13,225	11,753	11,183	10,955	0	0	34,156	32,092
North Dakota	4,553	4,340	10,472	10,286	12,375	12,382	0	0	27,400	27,008
South Dakota	4,825	4,649	4,827	4,676	2,905	3,092	0	0	12,557	12,417
South Atlantic	360,425	352,741	331,662	327,715	125,573	123,898	1,162	1,135	818,822	805,489
Delaware	4,782	4,682	3,904	3,884	1,813	1,761	0	0	10,499	10,327
District of Columbia	2,242	2,211	6,546	6,522	176	166	301	286	9,264	9,184
Florida	130,197	128,922	92,501	91,898	16,430	16,038	63	65	239,191	236,922
Georgia	57,360	56,720	51,123	50,851	30,549	30,034	150	139	139,182	137,744
Maryland	25,066	24,542	25,129	25,330	3,199	3,198	366	374	53,760	53,444
North Carolina	58,106	55,913	46,072	45,703	23,876	23,564	12	11	128,065	125,191
South Carolina	30,611	29,618	24,717	24,230	23,200	23,074	0	0	78,528	76,922
Virginia	42,173	40,658	74,371	72,269	13,049	12,670	271	260	129,863	125,858
West Virginia	9,887	9,476	7,299	7,029	13,282	13,392	0	0	30,468	29,897
East South Central	114,279	111,035	86,870	86,173	93,496	90,737	0	0	294,646	287,945
Alabama	30,507	30,102	21,216	21,115	30,073	29,166	0	0	81,797	80,383
Kentucky	24,684	23,694	18,722	18,684	25,907	25,724	0	0	69,312	68,102
Mississippi	17,723	17,181	13,403	13,132	14,778	14,611	0	0	45,905	44,923
Tennessee	41,365	40,058	33,528	33,242	22,738	21,236	0	0	97,632	94,536
West South Central	230,368	222,249	218,831	208,069	242,056	236,964	19	20	691,274	667,303
Arkansas	17,638	17,082	11,013	10,929	20,045	17,914	0	0	48,695	45,924
Louisiana	29,776	28,738	22,228	21,874	40,368	37,116	9	9	92,381	87,738
Oklahoma	22,519	22,445	25,593	23,394	21,217	20,494	0	0	69,329	66,333
Texas	160,434	153,984	159,997	151,873	160,427	161,441	10	11	480,868	467,308
Mountain	103,027	105,022	105,764	103,685	80,993	79,485	144	144	289,928	288,336
Arizona	36,768	38,082	35,046	33,462	13,429	13,162	10	10	85,253	84,715
Colorado	18,868	19,001	19,241	19,426	13,961	13,664	79	79	52,151	52,171
Idaho	8,975	8,802	6,426	6,365	9,234	8,978	0	0	24,635	24,145
Montana	5,233	5,109	4,729	4,601	4,041	4,467	0	0	14,003	14,177
Nevada	13,006	13,709	13,020	13,184	10,834	10,869	7	7	36,866	37,769
New Mexico	6,686	6,771	8,609	8,850	13,703	12,124	0	0	28,997	27,745
Utah	10,825	10,882	13,504	12,979	7,822	7,985	48	49	32,199	31,895
Wyoming	2,667	2,664	5,188	4,819	7,969	8,236	0	0	15,824	15,719
Pacific Contiguous	129,070	130,902	155,892	158,210	72,115	71,145	763	762	357,839	361,019
California	76,116	78,787	104,293	105,586	38,687	40,518	650	657	219,746	225,548
Oregon	17,895	17,660	22,620	22,506	14,792	13,948	21	20	55,328	54,133
Washington	35,059	34,455	28,978	30,118	18,636	16,680	92	85	82,765	81,338
Pacific Noncontiguous	4,327	4,286	4,992	4,963	4,559	4,425	0	0	13,879	13,674
Alaska	1,817	1,860	2,409	2,369	1,291	1,252	0	0	5,517	5,481
Hawaii	2,510	2,426	2,583	2,594	3,268	3,173	0	0	8,361	8,194
U.S. Total	1,387,712	1,357,370	1,363,903	1,333,789	962,138	949,657	6,690	6,378	3,720,443	3,647,194

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values for 2024 are final. Values for 2025 are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.5.A. Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State, November 2025 and 2024 (Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	997	994	816	808	203	195	5	5	2,022	2,002
Connecticut	266	263	190	202	35	37	2	3	493	505
Maine	101	92	61	56	26	22	0	0	187	171
Massachusetts	418	440	400	381	94	87	2	2	914	910
New Hampshire	104	85	66	64	25	26	0	0	194	175
Rhode Island	65	74	68	NM	10	11	0	0	144	161
Vermont	44	40	32	29	13	12	0	0	89	81
Middle Atlantic	2,192	1,885	1,857	1,677	509	470	42	38	4,599	4,071
New Jersey	444	365	425	375	63	57	4	4	935	800
New York	942	843	1,056	963	111	112	35	32	2,143	1,950
Pennsylvania	806	677	376	340	335	301	3	3	1,521	1,320
East North Central	2,481	2,121	1,989	1,640	1,367	1,242	4	3	5,841	5,007
Illinois	571	483	471	394	326	325	3	3	1,371	1,204
Indiana	404	346	286	229	311	287	0	0	1,002	863
Michigan	503	454	397	369	193	186	0	0	1,094	1,009
Ohio	696	562	600	430	377	302	0	0	1,673	1,293
Wisconsin	307	276	235	218	160	143	0	0	701	637
West North Central	1,036	965	903	839	650	602	0	0	2,590	2,406
Iowa	134	132	105	102	164	146	0	0	403	380
Kansas	134	124	136	130	75	74	0	0	345	328
Minnesota	263	249	216	202	145	138	0	0	623	589
Missouri	314	280	227	209	81	73	0	0	622	562
Nebraska	87	80	102	85	74	65	0	0	263	229
North Dakota	52	48	71	69	88	83	0	0	211	200
South Dakota	54	51	46	44	23	23	0	0	123	118
South Atlantic	4,206	3,871	3,218	2,930	860	807	12	9	8,296	7,617
Delaware	64	56	42	38	13	13	0	0	119	107
District of Columbia	35	28	114	86	3	2	3	2	156	118
Florida	1,451	1,388	904	855	120	115	1	1	2,477	2,359
Georgia	600	564	486	455	182	167	1	1	1,269	1,187
Maryland	415	340	319	266	36	28	5	4	776	639
North Carolina	644	612	395	424	157	142	0	0	1,196	1,178
South Carolina	339	311	225	209	140	151	0	0	703	672
Virginia	524	451	659	523	110	92	2	2	1,295	1,067
West Virginia	133	121	75	73	99	97	0	0	306	291
East South Central	1,149	1,060	902	885	586	540	0	0	2,636	2,485
Alabama	350	323	245	236	200	185	0	0	795	743
Kentucky	244	226	176	178	158	148	0	0	578	552
Mississippi	178	165	140	136	96	88	0	0	414	390
Tennessee	376	346	340	334	132	120	0	0	849	800
West South Central	2,241	2,193	1,646	1,554	1,315	1,277	0	0	5,203	5,024
Arkansas	152	140	94	89	116	107	0	0	362	336
Louisiana	246	240	200	194	198	183	0	0	643	617
Oklahoma	192	178	186	163	113	99	0	0	491	440
Texas	1,651	1,635	1,167	1,107	888	888	0	0	3,706	3,631
Mountain	1,052	1,020	975	926	522	486	1	1	2,550	2,434
Arizona	347	315	338	311	92	89	0	0	778	715
Colorado	233	230	209	190	110	96	1	1	553	518
Idaho	94	94	51	51	42	40	0	0	188	184
Montana	56	54	46	46	25	25	0	0	126	126
Nevada	111	121	98	102	67	57	0	0	276	280
New Mexico	73	74	74	77	70	65	0	0	217	216
Utah	105	101	112	109	53	52	1	1	271	262
Wyoming	32	31	46	41	63	61	0	0	141	133
Pacific Contiguous	2,486	2,397	2,697	2,452	830	888	11	11	6,024	5,748
California	1,816	1,751	2,187	1,980	617	696	10	10	4,631	4,437
Oregon	250	255	211	203	106	99	0	0	567	558
Washington	420	391	298	270	107	92	1	1	825	754
Pacific Noncontiguous	141	139	135	133	120	115	0	0	397	387
Alaska	47	46	49	47	26	23	0	0	123	116
Hawaii	94	93	86	86	95	92	0	0	274	271
U.S. Total	17,982	16,644	15,139	13,844	6,962	6,623	76	69	40,158	37,180

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

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Notes: - See Glossary for definitions. - Values for 2024 are final. Values for 2025 are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.5.B. Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through November 2025 and 2024 (Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	12,988	12,063	10,248	9,174	2,372	2,132	60	59	25,668	23,429
Connecticut	3,580	3,363	2,435	2,251	434	400	29	31	6,478	6,045
Maine	1,207	1,086	772	687	313	262	0	0	2,292	2,035
Massachusetts	5,787	5,321	5,149	4,456	1,064	932	25	24	12,026	10,733
New Hampshire	1,108	1,025	759	728	294	293	0	0	2,161	2,045
Rhode Island	835	829	774	715	125	112	5	4	1,740	1,661
Vermont	471	438	360	336	143	134	0	0	973	909
Middle Atlantic	28,456	25,345	23,977	21,030	6,128	5,556	542	456	59,104	52,387
New Jersey	6,188	5,289	5,551	4,947	771	689	44	41	12,555	10,966
New York	12,581	11,345	13,896	12,202	1,406	1,324	452	369	28,336	25,240
Pennsylvania	9,687	8,712	4,529	3,881	3,951	3,543	46	46	18,213	16,182
East North Central	31,079	27,856	22,711	20,096	15,518	13,883	52	37	69,360	61,873
Illinois	7,576	6,505	5,567	4,899	3,904	3,424	45	32	17,092	14,860
Indiana	5,122	4,431	3,237	2,710	3,542	3,186	3	2	11,904	10,329
Michigan	6,292	5,908	4,978	4,801	2,219	2,162	1	1	13,490	12,871
Ohio	8,307	7,572	6,059	4,971	3,914	3,295	3	2	18,282	15,840
Wisconsin	3,783	3,441	2,870	2,715	1,938	1,816	0	0	8,590	7,972
West North Central	14,159	13,049	11,127	10,383	7,621	7,189	4	4	32,911	30,625
Iowa	1,903	1,766	1,357	1,198	2,000	1,736	0	0	5,260	4,701
Kansas	1,903	1,806	1,698	1,635	839	827	0	0	4,439	4,268
Minnesota	3,372	3,106	2,608	2,518	1,663	1,688	2	2	7,644	7,314
Missouri	4,577	4,172	2,982	2,806	1,019	941	3	2	8,581	7,921
Nebraska	1,213	1,092	1,177	992	903	843	0	0	3,294	2,927
North Dakota	542	507	777	739	943	899	0	0	2,262	2,145
South Dakota	650	601	528	493	253	256	0	0	1,431	1,350
South Atlantic	55,346	51,238	37,568	34,958	10,206	9,622	123	114	103,243	95,932
Delaware	819	774	492	471	171	149	0	0	1,481	1,395
District of Columbia	487	389	1,324	1,109	25	18	31	28	1,867	1,544
Florida	19,879	18,220	10,683	10,093	1,455	1,365	7	7	32,024	29,685
Georgia	8,524	8,021	5,952	5,515	2,387	2,173	12	11	16,876	15,720
Maryland	4,886	4,375	3,677	3,271	397	318	48	43	9,009	8,007
North Carolina	8,159	7,938	4,691	4,812	1,842	1,829	1	1	14,693	14,581
South Carolina	4,570	4,224	2,710	2,576	1,637	1,584	0	0	8,917	8,383
Virginia	6,488	5,861	7,178	6,294	1,214	1,141	25	24	14,905	13,321
West Virginia	1,534	1,435	860	816	1,078	1,045	0	0	3,472	3,296
East South Central	16,186	14,853	11,378	10,625	6,742	6,083	0	0	34,305	31,561
Alabama	4,901	4,574	3,060	2,875	2,313	2,114	0	0	10,275	9,563
Kentucky	3,308	3,022	2,246	2,143	1,808	1,664	0	0	7,362	6,829
Mississippi	2,469	2,299	1,727	1,616	1,078	994	0	0	5,274	4,909
Tennessee	5,507	4,958	4,345	3,990	1,542	1,311	0	0	11,394	10,259
West South Central	33,693	31,191	19,919	18,492	15,600	14,349	1	2	69,213	64,034
Arkansas	2,268	2,112	1,181	1,120	1,339	1,187	0	0	4,788	4,418
Louisiana	3,719	3,369	2,481	2,282	2,501	2,095	1	1	8,703	7,748
Oklahoma	2,970	2,757	2,332	2,097	1,297	1,200	0	0	6,599	6,054
Texas	24,736	22,953	13,926	12,993	10,462	9,867	0	0	49,124	45,814
Mountain	14,861	14,855	11,977	11,485	6,477	6,158	15	15	33,330	32,513
Arizona	5,645	5,671	4,387	4,104	1,105	1,047	1	1	11,138	10,824
Colorado	3,000	2,831	2,405	2,287	1,282	1,180	8	8	6,694	6,306
Idaho	1,060	1,020	596	589	744	698	0	0	2,400	2,307
Montana	681	652	563	550	286	338	0	0	1,531	1,540
Nevada	1,684	2,057	1,200	1,351	877	954	1	1	3,762	4,363
New Mexico	1,014	961	966	934	826	657	0	0	2,807	2,552
Utah	1,417	1,329	1,364	1,222	664	629	6	6	3,452	3,186
Wyoming	359	334	495	448	693	655	0	0	1,546	1,437
Pacific Contiguous	31,945	31,989	33,141	32,481	10,906	11,029	125	123	76,117	75,622
California	24,599	25,281	27,336	27,187	8,435	8,797	111	110	60,482	61,375
Oregon	2,755	2,606	2,508	2,280	1,218	1,126	3	3	6,484	6,015
Washington	4,591	4,102	3,296	3,014	1,253	1,106	11	10	9,151	8,231
Pacific Noncontiguous	1,492	1,505	1,475	1,505	1,283	1,331	0	0	4,250	4,341
Alaska	475	464	539	514	259	244	0	0	1,274	1,222
Hawaii	1,016	1,041	936	992	1,024	1,086	0	0	2,976	3,119
U.S. Total	240,204	223,945	183,521	170,230	82,852	77,332	924	809	507,501	472,317

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

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Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.6.A. Average Price of Electricity to Ultimate Customers by End-Use Sector, by State, November 2025 and 2024 (Cents per Kilowatthour)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	28.86	28.91	22.46	21.65	17.62	16.80	12.71	13.34	24.41	23.92
Connecticut	27.02	29.15	21.19	22.73	17.70	17.97	17.33	17.45	23.58	25.07
Maine	27.85	25.17	20.78	18.51	15.89	12.72	--	--	22.95	20.19
Massachusetts	31.22	30.22	23.93	20.82	19.03	18.33	9.09	9.42	25.91	24.06
New Hampshire	27.37	24.46	20.39	19.35	16.86	16.32	--	--	22.89	20.91
Rhode Island	30.82	35.61	22.63	32.31	22.24	22.73	23.30	24.07	25.69	32.75
Vermont	24.17	25.16	21.03	20.21	12.60	12.22	--	--	20.31	20.16
Middle Atlantic	23.06	20.89	17.03	15.23	10.21	8.39	14.38	12.76	17.91	15.69
New Jersey	22.73	19.58	15.90	14.60	13.64	11.86	11.25	11.14	18.27	16.19
New York	26.49	24.74	19.77	17.67	8.95	9.00	15.70	13.47	20.70	18.86
Pennsylvania	20.17	18.04	13.02	11.32	10.20	7.77	9.21	8.97	14.90	12.39
East North Central	18.28	17.09	13.40	11.96	9.16	8.02	9.22	8.24	13.46	12.02
Illinois	18.31	17.06	13.21	11.54	9.96	8.83	8.81	7.78	13.72	12.10
Indiana	17.41	16.24	14.02	12.92	8.95	8.13	14.45	15.06	12.77	11.60
Michigan	19.94	18.84	14.31	13.38	8.46	8.09	13.60	12.83	14.42	13.52
Ohio	17.66	16.47	12.93	10.74	9.33	7.27	10.50	9.00	13.26	11.18
Wisconsin	18.39	16.93	12.87	12.31	8.64	7.82	19.35	17.01	13.13	12.18
West North Central	13.89	13.35	10.19	9.70	7.65	7.28	11.14	9.57	10.43	9.96
Iowa	13.55	13.18	10.47	10.04	6.36	6.24	--	--	8.82	8.72
Kansas	15.10	14.67	11.27	11.00	8.26	7.78	--	--	11.49	11.02
Minnesota	15.67	15.01	11.89	11.42	9.30	8.50	11.73	11.12	12.34	11.66
Missouri	13.12	12.53	9.97	9.42	7.84	7.24	10.79	8.71	10.90	10.29
Nebraska	12.52	11.96	8.56	7.99	7.50	7.11	--	--	9.16	8.69
North Dakota	11.93	11.31	7.40	6.80	7.55	7.18	--	--	8.24	7.71
South Dakota	13.81	13.27	11.29	10.71	8.67	8.34	--	--	11.55	11.00
South Atlantic	15.86	14.91	11.64	10.65	7.92	7.46	11.59	10.10	12.74	11.83
Delaware	18.81	18.22	13.11	12.61	9.48	8.28	--	--	14.90	13.92
District of Columbia	22.72	18.93	21.97	17.09	18.77	12.95	10.04	9.90	21.60	17.16
Florida	15.78	14.23	11.88	11.02	9.05	8.34	11.43	10.91	13.65	12.48
Georgia	14.42	14.23	11.14	10.82	6.83	6.31	5.90	5.84	11.33	10.96
Maryland	21.34	18.40	15.46	13.08	12.47	10.19	15.05	11.92	17.90	15.23
North Carolina	14.64	14.86	10.58	10.72	7.69	7.74	10.34	11.12	11.76	11.89
South Carolina	15.53	15.62	11.19	11.28	6.71	6.75	--	--	11.21	11.04
Virginia	15.94	14.73	10.28	8.28	9.92	8.59	11.03	9.48	11.96	10.20
West Virginia	15.65	15.84	12.17	12.60	8.27	8.02	--	--	11.53	11.40
East South Central	14.51	14.26	13.11	12.65	7.09	6.70	--	--	11.44	11.05
Alabama	16.08	15.57	14.38	13.79	7.66	7.23	--	--	12.25	11.72
Kentucky	13.70	13.75	12.04	11.84	6.86	6.53	--	--	10.43	10.20
Mississippi	15.33	14.17	13.52	12.68	7.42	6.79	--	--	11.86	11.02
Tennessee	13.47	13.56	12.72	12.37	6.43	6.14	--	--	11.28	11.10
West South Central	15.13	14.70	8.65	8.68	6.45	5.91	6.56	6.92	9.59	9.23
Arkansas	13.22	12.64	10.89	10.13	6.53	6.78	13.55	13.32	9.54	9.43
Louisiana	12.74	11.99	11.19	10.49	5.88	5.05	10.85	11.05	9.09	8.26
Oklahoma	13.34	12.87	8.65	8.23	6.13	5.50	--	--	9.03	8.52
Texas	16.04	15.68	8.19	8.40	6.63	6.08	3.74	3.86	9.77	9.50
Mountain	14.74	14.00	10.94	10.77	7.53	7.15	10.70	10.22	11.09	10.72
Arizona	15.66	15.11	11.61	11.75	7.52	7.62	9.48	10.06	12.24	12.12
Colorado	16.35	14.90	12.62	11.67	9.12	8.07	9.82	9.06	12.87	11.82
Idaho	12.25	11.28	9.41	9.05	7.61	6.96	--	--	10.04	9.39
Montana	12.82	12.51	11.68	11.58	6.88	6.78	--	--	10.65	10.43
Nevada	14.20	15.25	9.13	9.65	7.59	6.49	9.73	9.10	10.09	10.26
New Mexico	15.61	13.98	10.89	10.23	5.37	5.52	--	--	8.87	8.78
Utah	13.07	12.20	9.62	9.56	7.76	7.40	12.44	12.14	10.19	9.81
Wyoming	13.91	12.75	9.47	9.66	8.79	8.43	--	--	9.84	9.55
Pacific Contiguous	24.07	22.46	19.82	18.14	13.69	14.45	17.81	16.13	20.04	18.91
California	31.91	30.18	24.45	22.48	19.32	20.02	18.63	16.81	25.89	24.45
Oregon	15.59	14.91	10.48	10.08	8.10	7.94	14.37	12.80	11.51	11.20
Washington	13.85	12.37	11.28	10.00	6.84	6.51	12.36	11.91	11.40	10.35
Pacific Noncontiguous	34.08	33.07	29.41	28.71	28.71	28.49	--	--	30.68	30.06
Alaska	26.18	24.81	22.00	21.25	21.08	20.45	--	--	23.22	22.36
Hawaii	40.20	39.66	36.49	35.61	31.84	31.50	--	--	35.82	35.27
U.S. Total	17.78	16.85	13.19	12.35	8.44	7.85	13.64	12.37	13.43	12.57

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values for 2024 are final. Values for 2025 are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.6.B. Average Price of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through November 2025 and 2024 (Cents per Kilowatthour)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD	November 2025 YTD	November 2024 YTD
New England	29.01	27.62	22.52	20.41	17.71	16.17	13.18	12.93	24.65	22.91
Connecticut	29.88	28.81	23.24	21.03	18.44	16.91	18.59	17.62	25.94	24.26
Maine	27.75	24.12	20.90	18.12	15.46	12.29	--	--	22.77	19.51
Massachusetts	30.45	29.17	22.98	20.75	19.26	18.10	9.24	9.15	25.47	23.79
New Hampshire	24.37	23.37	20.07	19.36	16.73	16.15	--	--	21.43	20.54
Rhode Island	29.29	28.93	23.27	20.92	21.55	19.64	23.14	21.43	25.66	24.15
Vermont	23.07	21.89	19.87	18.83	12.34	11.54	--	--	19.44	18.35
Middle Atlantic	22.65	20.65	17.66	15.70	9.71	8.50	15.30	13.56	18.02	16.10
New Jersey	22.60	19.34	16.69	14.65	13.90	11.87	11.92	11.07	18.86	16.30
New York	26.28	24.43	21.10	18.77	9.43	9.12	16.88	14.55	21.58	19.64
Pennsylvania	19.22	17.79	12.37	11.02	9.26	7.86	9.25	10.09	13.99	12.47
East North Central	17.75	16.52	13.03	12.15	9.00	8.08	9.16	7.96	13.28	12.22
Illinois	17.78	15.86	13.14	11.82	10.17	8.80	8.89	7.75	13.80	12.20
Indiana	16.35	14.81	13.93	12.44	8.82	8.16	13.74	12.16	12.56	11.38
Michigan	20.08	19.39	14.48	14.03	8.57	8.29	13.66	14.13	14.72	14.18
Ohio	16.93	16.00	11.56	10.67	8.43	7.07	9.68	7.14	12.36	11.27
Wisconsin	18.24	17.28	13.11	12.72	8.96	8.59	17.94	18.24	13.37	12.78
West North Central	14.06	13.58	10.66	10.31	8.08	7.76	11.85	11.16	10.99	10.58
Iowa	13.89	13.52	11.18	10.23	7.30	6.86	--	--	9.88	9.39
Kansas	14.54	14.18	11.37	11.23	7.95	7.74	--	--	11.51	11.24
Minnesota	15.93	15.60	12.40	12.26	9.34	9.20	12.84	12.95	12.74	12.44
Missouri	13.60	13.05	10.74	10.34	8.41	7.90	11.31	10.10	11.67	11.15
Nebraska	12.45	11.63	8.90	8.44	8.08	7.70	--	--	9.64	9.12
North Dakota	11.90	11.68	7.42	7.19	7.62	7.26	--	--	8.26	7.94
South Dakota	13.48	12.93	10.94	10.55	8.71	8.27	--	--	11.40	10.87
South Atlantic	15.36	14.53	11.33	10.67	8.13	7.77	10.63	10.04	12.61	11.91
Delaware	17.12	16.54	12.60	12.12	9.42	8.47	--	--	14.11	13.50
District of Columbia	21.72	17.59	20.23	17.01	14.50	10.64	10.15	9.72	20.15	16.81
Florida	15.27	14.13	11.55	10.98	8.85	8.51	10.97	10.87	13.39	12.53
Georgia	14.86	14.14	11.64	10.85	7.81	7.23	8.01	7.77	12.12	11.41
Maryland	19.49	17.83	14.63	12.91	12.42	9.94	13.10	11.54	16.76	14.98
North Carolina	14.04	14.20	10.18	10.53	7.72	7.76	9.75	10.19	11.47	11.65
South Carolina	14.93	14.26	10.96	10.63	7.06	6.86	--	--	11.35	10.90
Virginia	15.38	14.42	9.65	8.71	9.30	9.01	9.22	9.26	11.48	10.58
West Virginia	15.51	15.15	11.78	11.61	8.11	7.80	--	--	11.39	11.02
East South Central	14.16	13.38	13.10	12.33	7.21	6.70	--	--	11.64	10.96
Alabama	16.07	15.20	14.42	13.62	7.69	7.25	--	--	12.56	11.90
Kentucky	13.40	12.75	11.99	11.47	6.98	6.47	--	--	10.62	10.03
Mississippi	13.93	13.38	12.89	12.31	7.29	6.80	--	--	11.49	10.93
Tennessee	13.31	12.38	12.96	12.00	6.78	6.17	--	--	11.67	10.85
West South Central	14.63	14.03	9.10	8.89	6.44	6.06	7.25	7.81	10.01	9.60
Arkansas	12.86	12.37	10.72	10.24	6.68	6.62	13.15	13.29	9.83	9.62
Louisiana	12.49	11.72	11.16	10.43	6.20	5.65	11.20	11.57	9.42	8.83
Oklahoma	13.19	12.28	9.11	8.96	6.11	5.85	--	--	9.52	9.13
Texas	15.42	14.91	8.70	8.56	6.52	6.11	3.82	4.39	10.22	9.80
Mountain	14.42	14.14	11.32	11.08	8.00	7.75	10.62	10.64	11.50	11.28
Arizona	15.35	14.89	12.52	12.26	8.23	7.96	11.19	11.01	13.06	12.78
Colorado	15.90	14.90	12.50	11.77	9.18	8.64	9.45	9.69	12.84	12.09
Idaho	11.81	11.59	9.28	9.25	8.05	7.78	--	--	9.74	9.55
Montana	13.02	12.75	11.90	11.95	7.09	7.58	--	--	10.93	10.86
Nevada	12.95	15.00	9.22	10.25	8.10	8.78	9.17	10.80	10.21	11.55
New Mexico	15.17	14.19	11.23	10.56	6.03	5.41	--	--	9.68	9.20
Utah	13.09	12.21	10.10	9.42	8.49	7.87	12.68	12.06	10.72	9.99
Wyoming	13.44	12.55	9.54	9.29	8.69	7.95	--	--	9.77	9.14
Pacific Contiguous	24.75	24.44	21.26	20.53	15.12	15.50	16.42	16.10	21.27	20.95
California	32.32	32.09	26.21	25.75	21.80	21.71	17.10	16.78	27.52	27.21
Oregon	15.39	14.76	11.09	10.13	8.24	8.07	13.69	12.56	11.72	11.11
Washington	13.09	11.90	11.38	10.01	6.72	6.63	12.22	11.65	11.06	10.12
Pacific Noncontiguous	34.47	35.12	29.54	30.33	28.14	30.07	--	--	30.62	31.75
Alaska	26.16	24.96	22.39	21.68	20.05	19.50	--	--	23.09	22.29
Hawaii	40.49	42.91	36.21	38.23	31.34	34.24	--	--	35.59	38.07
U.S. Total	17.31	16.50	13.46	12.76	8.61	8.14	13.81	12.69	13.64	12.95

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values for 2024 are final. Values for 2025 are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

**Table 5.7. Number of Ultimate Customers Served by Sector:
2015 - November 2025**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	129,811,718	17,985,690	835,536	78	148,633,022
2016	131,068,760	18,148,353	838,059	86	150,055,258
2017	132,579,747	18,359,427	840,329	86	151,779,589
2018	133,893,321	18,605,393	840,321	83	153,339,118
2019	135,249,616	18,694,240	954,222	83	154,898,161
2020	136,682,001	18,848,813	992,311	83	156,523,208
2021	138,308,772	19,102,304	1,022,212	82	158,433,370
2022	139,854,178	19,257,529	1,049,983	86	160,161,776
2023	141,282,713	19,381,328	1,078,249	85	161,742,375
2024	143,144,185	19,480,886	1,115,974	81	163,741,126
Year 2023					
January	140,646,331	19,343,850	1,053,923	84	161,044,188
February	140,083,946	19,245,625	1,045,447	83	160,375,101
March	141,448,955	19,426,825	1,061,218	84	161,937,082
April	140,336,362	19,204,427	1,061,387	85	160,602,261
May	141,289,078	19,408,729	1,089,609	84	161,787,500
June	141,443,788	19,424,587	1,098,252	85	161,966,712
July	141,202,351	19,387,713	1,090,923	85	161,681,072
August	142,091,093	19,492,504	1,110,030	85	162,693,712
Sept	141,394,603	19,394,681	1,093,078	85	161,882,447
October	141,873,678	19,445,650	1,082,521	85	162,401,934
November	141,638,998	19,389,685	1,069,020	85	162,097,788
December	141,942,234	19,410,068	1,083,495	85	162,435,882
Year 2024					
January	142,467,061	19,501,593	1,092,520	80	163,061,254
February	142,045,696	19,382,148	1,080,325	80	162,508,249
March	142,551,270	19,446,668	1,084,820	80	163,082,838
April	142,766,432	19,459,486	1,106,073	80	163,332,071
May	143,062,430	19,491,479	1,118,897	80	163,672,886
June	142,796,555	19,427,774	1,119,460	81	163,343,870
July	143,567,865	19,529,066	1,145,032	81	164,242,044
August	143,618,347	19,510,969	1,142,880	81	164,272,277
Sept	143,191,348	19,456,717	1,131,364	81	163,779,510
October	144,161,699	19,585,129	1,130,035	81	164,876,944
November	143,213,528	19,419,379	1,109,668	81	163,742,656
December	144,286,646	19,558,768	1,130,411	81	164,975,906
Year 2025					
January	143,635,774	19,575,512	1,111,301	83	164,322,670
February	142,871,520	19,441,623	1,098,251	83	163,411,477
March	143,636,463	19,543,437	1,106,331	83	164,286,314
April	143,979,758	19,594,056	1,122,818	83	164,696,715
May	143,807,358	19,563,868	1,124,502	83	164,495,811
June	143,795,055	19,557,650	1,141,499	83	164,494,287
July	144,463,219	19,627,105	1,158,574	83	165,248,981
August	144,433,909	19,658,470	1,151,320	81	165,243,780
Sept	144,316,321	19,641,189	1,143,654	81	165,101,245
October	144,799,406	19,666,857	1,138,002	81	165,604,346
November	143,377,272	19,479,173	1,114,235	81	163,970,761
Rolling 12 Months Ending in November					
2024	142,948,705	19,468,373	1,112,047	81	163,529,207
2025	143,950,225	19,575,642	1,128,408	82	164,654,358

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions.

Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data.

Values for 2024 and prior years are final. Values for 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report; Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report; Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.8. Number of Ultimate Customers Served by Sector by State:
November 2025 and 2024

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	6,470,019	6,668,378	897,068	901,569	20,022	21,116	6	6	7,387,115	7,591,069
Connecticut	1,598,577	1,560,508	156,482	156,682	3,788	3,877	3	3	1,758,850	1,721,070
Maine	686,954	731,783	102,957	105,643	1,590	1,833	0	0	791,501	839,259
Massachusetts	2,746,747	2,959,937	395,747	421,249	9,699	10,322	2	2	3,152,195	3,391,510
New Hampshire	659,048	653,418	113,170	112,367	3,050	3,122	0	0	775,268	768,907
Rhode Island	466,266	438,433	64,808	NM	1,673	1,723	1	1	532,748	480,793
Vermont	312,427	324,299	63,904	64,992	222	239	0	0	376,553	389,530
Middle Atlantic	16,802,629	16,709,917	2,457,352	2,448,303	39,493	39,080	18	18	19,299,492	19,197,318
New Jersey	3,781,919	3,744,063	539,945	539,266	10,876	11,069	7	7	4,332,747	4,294,405
New York	7,477,540	7,431,866	1,174,366	1,167,189	17,589	16,377	6	6	8,669,501	8,615,438
Pennsylvania	5,543,170	5,533,988	743,041	741,848	11,028	11,634	5	5	6,297,244	6,287,475
East North Central	20,965,275	20,975,834	2,590,263	2,578,508	53,451	54,438	10	10	23,608,999	23,608,790
Illinois	5,418,060	5,373,656	646,749	637,496	5,474	5,644	3	3	6,070,286	6,016,799
Indiana	3,021,422	3,068,147	377,078	376,144	19,246	19,357	1	1	3,417,747	3,463,649
Michigan	4,545,991	4,529,285	570,095	567,088	5,623	5,653	2	2	5,121,711	5,102,028
Ohio	5,110,934	5,152,331	624,897	628,039	17,519	18,110	2	2	5,753,352	5,798,482
Wisconsin	2,868,868	2,852,415	371,444	369,741	5,589	5,674	2	2	3,245,903	3,227,832
West North Central	10,109,695	10,061,966	1,546,485	1,529,743	127,821	127,346	3	3	11,784,004	11,719,058
Iowa	1,476,243	1,457,017	255,094	252,278	9,159	9,191	0	0	1,740,496	1,718,486
Kansas	1,348,616	1,321,889	250,849	245,625	23,804	23,660	0	0	1,623,269	1,591,174
Minnesota	2,622,091	2,597,848	311,207	309,205	9,116	9,114	1	1	2,942,415	2,916,168
Missouri	2,891,472	2,937,051	407,548	404,749	9,337	9,331	2	2	3,308,359	3,351,133
Nebraska	925,224	911,740	164,306	161,990	61,261	60,992	0	0	1,150,791	1,134,722
North Dakota	400,581	399,447	77,650	77,475	10,873	10,832	0	0	489,104	487,754
South Dakota	445,468	436,974	79,831	78,421	4,271	4,226	0	0	529,570	519,621
South Atlantic	31,223,167	30,879,039	4,087,544	4,048,824	84,633	87,883	13	13	35,395,357	35,015,759
Delaware	479,181	475,615	61,038	60,821	1,132	1,161	0	0	541,351	537,597
District of Columbia	325,508	320,359	27,608	27,543	1	1	3	3	353,120	347,906
Florida	10,676,310	10,522,932	1,330,498	1,313,767	24,619	26,144	2	2	12,031,429	11,862,845
Georgia	4,872,898	4,856,202	628,620	621,199	22,638	24,056	1	1	5,524,157	5,501,458
Maryland	2,470,725	2,457,591	262,970	261,584	9,391	9,282	5	5	2,743,091	2,728,462
North Carolina	5,191,985	5,111,445	756,824	751,379	8,626	8,850	1	1	5,957,436	5,871,675
South Carolina	2,635,548	2,597,407	417,022	414,056	3,483	3,566	0	0	3,056,053	3,015,029
Virginia	3,703,207	3,671,070	450,028	446,175	3,992	3,868	1	1	4,157,228	4,121,114
West Virginia	867,805	866,418	152,936	152,300	10,751	10,955	0	0	1,031,492	1,029,673
East South Central	8,933,182	9,025,104	1,525,255	1,513,916	25,314	25,322	0	0	10,483,751	10,564,342
Alabama	2,436,561	2,410,487	397,857	390,193	7,245	7,218	0	0	2,841,663	2,807,898
Kentucky	2,021,155	2,084,825	328,835	329,043	4,710	4,783	0	0	2,354,700	2,418,651
Mississippi	1,350,724	1,346,185	248,261	246,597	12,356	12,307	0	0	1,611,341	1,605,089
Tennessee	3,124,742	3,183,607	550,302	548,083	1,003	1,014	0	0	3,676,047	3,732,704
West South Central	18,224,152	18,113,595	2,358,850	2,355,753	478,402	464,015	6	6	21,061,410	20,933,369
Arkansas	1,497,944	1,484,897	209,039	207,427	36,840	36,862	2	2	1,743,825	1,729,188
Louisiana	2,168,369	2,153,722	303,168	300,934	17,412	17,967	1	1	2,488,950	2,472,624
Oklahoma	1,909,631	1,888,593	312,071	299,294	19,384	19,771	0	0	2,241,086	2,207,658
Texas	12,648,208	12,586,383	1,534,572	1,548,098	404,766	389,415	3	3	14,587,549	14,523,899
Mountain	11,014,197	11,006,245	1,553,637	1,554,632	99,851	99,569	5	5	12,667,690	12,660,451
Arizona	3,190,448	3,164,628	352,263	349,846	7,152	7,456	2	2	3,549,865	3,521,932
Colorado	2,529,776	2,572,557	401,128	406,460	14,617	14,683	1	1	2,945,522	2,993,701
Idaho	894,861	876,981	126,401	124,633	29,652	29,537	0	0	1,050,914	1,031,151
Montana	569,245	561,563	142,093	140,492	12,121	11,332	0	0	723,459	713,387
Nevada	1,342,153	1,319,224	178,823	179,540	4,587	4,655	1	1	1,525,564	1,503,420
New Mexico	925,974	940,296	147,319	147,792	9,095	9,258	0	0	1,082,388	1,097,346
Utah	1,271,096	1,283,227	145,508	146,741	10,745	10,764	1	1	1,427,350	1,440,733
Wyoming	290,644	287,769	60,102	59,128	11,882	11,884	0	0	362,628	358,781
Pacific Contiguous	18,881,210	19,026,601	2,344,717	2,371,324	183,168	188,890	20	20	21,409,115	21,586,835
California	13,594,127	13,740,273	1,691,276	1,716,544	132,201	136,806	13	13	15,417,617	15,593,636
Oregon	1,896,727	1,872,543	250,126	246,817	26,285	26,228	2	2	2,173,140	2,145,590
Washington	3,390,356	3,413,785	403,315	407,963	24,682	25,856	5	5	3,818,358	3,847,609
Pacific Noncontiguous	753,746	746,849	118,002	116,807	2,080	2,009	0	0	873,828	865,665
Alaska	303,853	299,738	58,052	57,181	1,218	1,186	0	0	363,123	358,105
Hawaii	449,893	447,111	59,950	59,626	862	823	0	0	510,705	507,560
U.S. Total	143,377,272	143,213,528	19,479,173	19,419,379	1,114,235	1,109,668	81	81	163,970,761	163,742,656

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values for 2024 are final. Values for 2025 are preliminary estimates based on a cutoff model sample.

NM = Not Meaningful due to large relative standard error or excessive percentage change.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Chapter 6

Capacity

Table 6.1. Electric Generating Summer Capacity Changes (MW), October 2025 to November 2025

		As of End of October 2025	Activity During November 2025 as Reported to EIA		As of End of November 2025	Net Change in Capacity - Current Month and Prior Periods			Changes in and Total Net Summer Capacity -- Outlook Based on Reports to EIA							
		Total In- Service Capacity	Actual Capacity Additions	Actual Capacity Reductions	Total In- Service Capacity	Current Month	Year to Date	Past 12 Months	Planned Capacity Additions		Planned Capacity Reductions		Planned Net Change		Capacity	
Technology	Capacity Source								Next Month	Next 12 Months	Next Month	Next 12 Months	Next Month	Next 12 Months	At End of Next Month	At End of Next 12 Months
..... Onshore Wind (Summer Capacity)	Utility Scale Facilities	155,722.0	628.2	190.0	156,160.2	438.2	4,234.2	5,684.5	2,454.6	9,257.7	0.0	1.5	2,454.6	9,256.2	158,614.8	165,416.4
..... Offshore Wind (Summer Capacity)	Utility Scale Facilities	171.3	0.0	0.0	171.3	0.0	0.0	0.0	800.0	1,515.0	0.0	0.0	800.0	1,515.0	971.3	1,686.3
..... Wind (Summer Capacity)	Utility Scale Facilities	155,893.3	628.2	190.0	156,331.5	438.2	4,234.2	5,684.5	3,254.6	10,772.7	0.0	1.5	3,254.6	10,771.2	159,586.1	167,102.7
..... Solar Photovoltaic	Utility Scale Facilities	141,537.7	2,781.1	21.5	144,297.3	2,759.6	22,237.2	27,892.0	6,763.3	37,157.6	1.0	1.0	6,762.3	37,156.6	151,059.6	181,453.9
..... Solar Thermal without Energy Storage	Utility Scale Facilities	986.4	0.0	0.0	986.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	986.4	986.4
..... Solar Thermal with Energy Storage	Utility Scale Facilities	405.6	0.0	0.0	405.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	405.6	405.6
..... Solar Subtotal	Utility Scale Facilities	142,929.7	2,781.1	21.5	145,689.3	2,759.6	22,237.2	27,892.0	6,763.3	37,157.6	1.0	1.0	6,762.3	37,156.6	152,451.6	182,845.9
..... Conventional Hydroelectric	Utility Scale Facilities	79,906.8	0.0	0.0	79,906.8	0.0	9.9	32.0	39.2	88.4	0.0	0.0	39.2	88.4	79,946.0	79,995.2
..... Wood/Wood Waste Biomass	Utility Scale Facilities	7,327.8	0.0	0.0	7,327.8	0.0	-87.0	-47.0	0.0	0.0	0.0	0.0	0.0	0.0	7,327.8	7,327.8
..... Landfill Gas	Utility Scale Facilities	1,507.6	0.0	3.2	1,504.4	-3.2	-14.8	-15.9	0.0	14.8	0.0	3.0	0.0	11.8	1,504.4	1,516.2
..... Municipal Solid Waste	Utility Scale Facilities	1,900.6	0.0	0.0	1,900.6	0.0	0.0	-19.9	0.0	15.0	0.0	0.0	0.0	15.0	1,900.6	1,915.6
..... Other Waste Biomass	Utility Scale Facilities	578.7	0.0	0.4	578.3	-0.4	1.1	-18.4	2.0	7.4	0.0	1.5	2.0	5.9	580.3	584.2
..... Biomass Sources Subtotal	Utility Scale Facilities	11,314.7	0.0	3.6	11,311.1	-3.6	-100.7	-101.2	2.0	37.2	0.0	4.5	2.0	32.7	11,313.1	11,343.8
..... Geothermal	Utility Scale Facilities	2,695.5	0.0	0.0	2,695.5	0.0	0.0	0.0	0.0	28.0	0.0	0.0	0.0	28.0	2,695.5	2,723.5
... Renewable Sources Subtotal	Utility Scale Facilities	392,740.0	3,409.3	215.1	395,934.2	3,194.2	26,380.6	33,507.3	10,059.1	48,083.9	1.0	7.0	10,058.1	48,076.9	405,992.3	444,011.1
..... Natural Gas Fired Combined Cycle	Utility Scale Facilities	291,888.9	579.1	3.8	292,464.2	575.3	656.4	528.2	1,357.3	4,120.3	0.0	0.0	1,357.3	4,120.3	293,821.5	296,584.5
..... Natural Gas Fired Combustion Turbine	Utility Scale Facilities	134,530.5	94.7	135.9	134,489.3	-41.2	1,382.5	1,740.5	375.4	2,598.7	0.0	1,112.8	375.4	1,485.9	134,864.7	135,975.2
..... Natural Gas Steam Turbine	Utility Scale Facilities	76,295.3	0.0	4.0	76,291.3	-4.0	1,504.6	1,415.7	0.0	8.8	32.0	1,908.7	-32.0	-1,899.9	76,259.3	74,391.4
..... Natural Gas Internal Combustion Engine	Utility Scale Facilities	6,766.5	151.2	8.7	6,909.0	142.5	608.7	672.4	69.3	254.4	0.0	0.0	69.3	254.4	6,978.3	7,163.4
..... Natural Gas with Compressed Air Storage	Utility Scale Facilities	25.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	25.0
..... Other Natural Gas	Utility Scale Facilities	344.6	0.0	0.0	344.6	0.0	0.0	-1.0	0.0	0.0	0.0	0.0	0.0	0.0	344.6	344.6
..... Natural Gas Subtotal	Utility Scale Facilities	509,850.8	825.0	152.4	510,523.4	672.6	4,152.2	4,355.8	1,802.0	6,982.2	32.0	3,021.5	1,770.0	3,960.7	512,293.4	514,484.1
..... Conventional Steam Coal	Utility Scale Facilities	170,381.5	0.0	900.0	169,481.5	-900.0	-4,141.1	-4,561.1	0.0	0.0	1,577.6	3,387.0	-1,577.6	-3,387.0	167,903.9	166,094.5
..... Coal Integrated Gasification Combined Cycle	Utility Scale Facilities	555.0	0.0	0.0	555.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555.0	555.0
..... Coal Subtotal	Utility Scale Facilities	170,936.5	0.0	900.0	170,036.5	-900.0	-4,141.1	-4,561.1	0.0	0.0	1,577.6	3,387.0	-1,577.6	-3,387.0	168,458.9	166,649.5
..... Petroleum Coke	Utility Scale Facilities	1,287.2	0.0	0.0	1,287.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,287.2	1,287.2
..... Petroleum Liquids	Utility Scale Facilities	26,886.1	3.5	41.3	26,848.3	-37.8	-514.1	-531.3	1.0	40.5	34.0	50.1	-33.0	-9.6	26,815.3	26,838.7
..... Other Gases	Utility Scale Facilities	1,651.9	0.0	36.0	1,615.9	-36.0	-62.2	-62.2	0.0	0.0	0.0	0.8	0.0	-0.8	1,615.9	1,615.1
... Fossil Fuels Subtotal	Utility Scale Facilities	710,612.5	828.5	1,129.7	710,311.3	-301.2	-565.2	-798.8	1,803.0	7,022.7	1,643.6	6,459.4	159.4	563.3	710,470.7	710,874.6
..... Hydroelectric Pumped Storage	Utility Scale Facilities	23,156.6	0.0	0.0	23,156.6	0.0	0.0	0.0	0.0	28.0	0.0	0.0	0.0	28.0	23,156.6	23,184.6
..... Flywheels	Utility Scale Facilities	47.0	0.0	0.0	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	47.0
..... Batteries	Utility Scale Facilities	39,170.3	1,219.3	12.6	40,377.0	1,206.7	13,357.0	15,550.3	3,848.0	21,507.2	0.0	5.0	3,848.0	21,502.2	44,225.0	61,879.2
... Energy Storage Subtotal	Utility Scale Facilities	62,373.9	1,219.3	12.6	63,580.6	1,206.7	13,357.0	15,550.3	3,848.0	21,535.2	0.0	5.0	3,848.0	21,530.2	67,428.6	85,110.8
... Nuclear	Utility Scale Facilities	98,437.2	0.0	0.0	98,437.2	0.0	46.0	46.0	0.0	0.0	0.0	0.0	0.0	0.0	98,437.2	98,437.2
... All Other	Utility Scale Facilities	1,434.4	31.5	12.2	1,453.7	19.3	84.3	84.3	0.0	0.0	0.0	0.0	0.0	0.0	1,453.7	1,453.7
TOTAL	UTILITY SCALE FACILITIES	1,265,606.0	5,488.6	1,369.6	1,269,725.0	4,119.0	39,310.7	48,397.1	15,710.1	76,641.8	1,644.6	6,471.4	14,065.5	70,170.4	1,283,790.5	1,339,895.4
..... Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	58,065.8			58,688.6	622.8	5,460.5	6,207.8								
..... Estimated Total Solar Photovoltaic	All Facilities	199,603.5			202,985.9	3,382.4	27,697.7	34,099.8								
... Estimated Total Solar	All Facilities	200,995.5			204,377.9	3,382.4	27,697.7	34,099.8								

NOTES:
Planned Capacity Additions reflect plans to begin operating new units and plans to uprate existing units.
Planned Capacity Reductions reflect plans to retire or derate existing units.
Actual Capacity Additions reflect new units, uprates to existing units, corrections to previously reported capacities, and additions not previously reported.
Actual Capacity Reductions reflect retirements of and derates to existing units, corrections to previously reported capacities, and reductions not previously reported.
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'
Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 6.1.A. Estimated Net Summer Solar Photovoltaic Capacity From Utility and Small Scale Facilities (Megawatts)
2015 - November 2025

Period	Utility Solar Photovoltaic	Estimated Small Scale Solar Photovoltaic	Estimated Total Solar Photovoltaic
Annual Totals			
2015	11,905.4	9,778.5	21,683.9
2016	20,192.9	12,765.1	32,958.0
2017	25,209.0	16,147.8	41,356.8
2018	30,120.5	19,547.1	49,667.6
2019	35,710.2	23,213.6	58,923.8
2020	46,306.2	27,584.8	73,891.0
2021	60,070.1	33,081.0	93,151.1
2022	71,386.3	39,828.0	111,214.3
2023	90,527.7	47,774.7	138,302.4
2024	122,060.1	53,228.1	175,288.2
Year 2023			
January	72,851.8	40,442.7	113,294.5
February	73,402.2	41,008.3	114,410.5
March	73,948.2	41,589.0	115,537.2
April	74,882.0	42,188.4	117,070.4
May	75,981.9	42,943.5	118,925.4
June	77,601.9	43,659.3	121,261.2
July	78,928.8	44,259.8	123,188.6
August	79,649.3	45,307.2	124,956.5
Sept	80,606.0	45,923.3	126,529.3
October	82,386.8	46,563.2	128,950.0
November	83,387.3	47,224.9	130,612.2
December	90,527.7	47,774.7	138,302.4
Year 2024			
January	93,683.0	47,712.3	141,395.3
February	94,294.2	48,289.8	142,584.0
March	97,255.0	48,727.9	145,982.9
April	98,675.7	49,136.7	147,812.4
May	101,218.5	49,744.2	150,962.7
June	103,884.6	50,074.6	153,959.2
July	104,866.2	50,519.6	155,385.8
August	106,072.6	51,026.8	157,099.4
Sept	108,566.7	51,583.5	160,150.2
October	111,402.8	52,016.4	163,419.2
November	116,405.3	52,480.8	168,886.1
December	122,060.1	53,228.1	175,288.2
Year 2025			
January	125,403.0	53,646.7	179,049.7
February	126,557.9	54,130.9	180,688.8
March	128,897.6	54,622.7	183,520.3
April	130,962.3	55,032.1	185,994.4
May	132,317.0	55,427.0	187,744.0
June	134,214.9	55,873.8	190,088.7
July	135,636.0	56,310.6	191,946.6
August	137,779.1	56,745.0	194,524.1
Sept	140,186.2	57,506.9	197,693.1
October	141,537.7	58,065.8	199,603.5
November	144,297.3	58,688.6	202,985.9

Values for 2024 are final. Values for 2025 are preliminary.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861, and from estimation methods described in the technical notes.

Table 6.1.B. Estimated Net Summer Solar Photovoltaic Capacity From Small Scale Facilities by Sector (Megawatts):
2015 - November 2025

Period	Residential	Commercial	Industrial	Total
Annual Totals				
2015	5,191.5	3,706.7	880.3	9,778.5
2016	7,527.0	4,022.8	1,215.3	12,765.1
2017	9,626.8	5,155.8	1,365.1	16,147.8
2018	11,720.4	6,271.4	1,555.4	19,547.1
2019	14,249.0	7,167.9	1,796.6	23,213.6
2020	17,163.3	8,376.1	2,045.3	27,584.8
2021	21,116.2	9,752.0	2,212.7	33,081.0
2022	26,294.0	11,212.3	2,321.7	39,828.0
2023	32,611.3	12,605.1	2,558.3	47,774.7
2024	36,501.8	14,014.0	2,712.2	53,228.1
Year 2023				
January	26,741.1	11,361.0	2,340.5	40,442.7
February	27,199.2	11,464.5	2,344.6	41,008.3
March	27,683.6	11,544.3	2,361.1	41,589.0
April	28,127.4	11,647.2	2,413.9	42,188.4
May	28,745.6	11,781.7	2,416.2	42,943.5
June	29,380.7	11,849.8	2,428.8	43,659.3
July	29,900.8	11,921.1	2,438.0	44,259.8
August	30,758.5	12,100.6	2,448.1	45,307.2
Sept	31,220.0	12,236.6	2,466.7	45,923.3
October	31,738.1	12,325.8	2,499.3	46,563.2
November	32,195.8	12,478.9	2,550.2	47,224.9
December	32,611.3	12,605.1	2,558.3	47,774.7
Year 2024				
January	32,849.2	12,292.1	2,571.1	47,712.3
February	33,261.7	12,429.8	2,598.3	48,289.8
March	33,583.3	12,540.5	2,604.1	48,727.9
April	33,861.7	12,655.1	2,620.0	49,136.7
May	34,190.2	12,954.8	2,599.2	49,744.2
June	34,425.9	13,042.3	2,606.5	50,074.6
July	34,741.0	13,169.6	2,608.9	50,519.6
August	35,113.1	13,291.5	2,622.3	51,026.8
Sept	35,475.3	13,415.2	2,693.0	51,583.5
October	35,767.6	13,548.7	2,700.1	52,016.4
November	36,027.3	13,730.3	2,723.1	52,480.8
December	36,501.8	14,014.0	2,712.2	53,228.1
Year 2025				
January	36,758.8	14,161.1	2,726.8	53,646.7
February	37,095.0	14,280.0	2,756.0	54,130.9
March	37,388.6	14,471.9	2,762.3	54,622.7
April	37,660.6	14,595.7	2,775.9	55,032.1
May	37,922.0	14,710.9	2,794.0	55,427.0
June	38,214.7	14,855.5	2,803.7	55,873.8
July	38,496.1	14,992.3	2,822.2	56,310.6
August	38,795.1	15,103.0	2,846.9	56,745.0
Sept	39,243.4	15,378.7	2,884.9	57,506.9
October	39,631.0	15,519.6	2,915.1	58,065.8
November	39,958.4	15,805.3	2,924.9	58,688.6

Values for 2024 are final. Values for 2025 are preliminary.

Improved renewable data reporting has resulted in realignment of the commercial and industrial sectors.

Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861, and from estimation methods described in the technical notes.

Table 6.2.A. Net Summer Capacity of Utility Scale Units by Technology and by State, November 2025 and 2024 (Megawatts)

Census Division and State	Renewable Sources		Fossil Fuels		Hydroelectric Pumped Storage		Other Energy Storage		Nuclear		All Other Sources		All Sources	
	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	8,365.0	7,797.8	21,000.5	21,164.1	1,863.4	1,863.4	762.2	406.2	3,354.2	3,354.2	22.0	22.0	35,367.3	34,607.7
Connecticut	746.8	574.3	7,264.8	7,272.8	29.4	29.4	1.6	1.6	2,104.2	2,104.2	0.0	0.0	10,146.8	9,982.3
Maine	3,287.9	2,972.1	2,298.7	2,428.9	0.0	0.0	237.3	62.3	0.0	0.0	22.0	22.0	5,845.9	5,485.3
Massachusetts	2,107.9	2,071.6	7,278.9	7,295.9	1,834.0	1,834.0	485.4	304.4	0.0	0.0	0.0	0.0	11,706.2	11,505.9
New Hampshire	945.9	945.9	2,260.4	2,260.4	0.0	0.0	14.0	14.0	1,250.0	1,250.0	0.0	0.0	4,470.3	4,470.3
Rhode Island	559.4	517.3	1,780.1	1,780.1	0.0	0.0	3.0	3.0	0.0	0.0	0.0	0.0	2,342.5	2,300.4
Vermont	717.1	716.6	117.6	126.0	0.0	0.0	20.9	20.9	0.0	0.0	0.0	0.0	855.6	863.5
Middle Atlantic	16,287.4	15,492.3	70,729.0	70,661.0	3,317.4	3,317.4	429.9	374.4	16,683.1	16,683.1	11.2	11.2	107,458.0	106,539.4
New Jersey	1,452.0	1,386.5	11,226.4	11,223.8	416.1	416.1	109.7	89.7	3,456.7	3,456.7	11.2	11.2	16,672.1	16,584.0
New York	10,794.9	10,351.8	25,839.9	25,805.4	1,409.8	1,409.8	265.6	230.1	3,330.4	3,330.4	0.0	0.0	41,640.6	41,127.5
Pennsylvania	4,040.5	3,754.0	33,662.7	33,631.8	1,491.5	1,491.5	54.6	54.6	9,896.0	9,896.0	0.0	0.0	49,145.3	48,827.9
East North Central	35,883.9	29,543.4	101,784.9	101,661.5	2,179.8	2,179.8	862.4	219.1	18,997.4	18,997.4	166.0	166.0	159,874.4	152,767.2
Illinois	12,124.6	10,463.2	23,288.8	23,595.8	0.0	0.0	100.3	96.3	11,591.6	11,591.6	78.0	78.0	47,183.3	45,824.9
Indiana	7,936.4	5,794.3	21,865.8	21,422.0	0.0	0.0	337.3	81.0	0.0	0.0	88.0	88.0	30,227.5	27,385.3
Michigan	6,441.1	5,674.1	20,197.7	20,197.7	2,179.8	2,179.8	115.3	1.3	4,086.5	4,086.5	0.0	0.0	33,020.4	32,139.4
Ohio	5,445.9	4,210.5	23,817.4	23,829.1	0.0	0.0	28.8	34.8	2,134.0	2,134.0	0.0	0.0	31,426.1	30,208.4
Wisconsin	3,935.9	3,401.3	12,615.2	12,616.9	0.0	0.0	280.7	5.7	1,185.3	1,185.3	0.0	0.0	18,017.1	17,209.2
West North Central	49,584.5	46,817.3	56,833.0	55,864.9	657.0	657.0	38.0	33.0	4,792.2	4,792.2	16.2	12.2	111,920.9	108,176.6
Iowa	13,771.5	13,621.6	9,439.0	9,444.4	0.0	0.0	10.3	10.3	0.0	0.0	4.0	0.0	23,224.8	23,076.3
Kansas	9,945.0	9,117.8	9,064.7	9,051.9	0.0	0.0	0.0	0.0	1,176.7	1,176.7	0.8	0.8	20,187.2	19,347.2
Minnesota	7,335.8	6,957.7	9,302.7	9,461.6	0.0	0.0	21.0	16.0	1,657.0	1,657.0	6.1	6.1	18,322.6	18,098.4
Missouri	4,087.2	3,086.2	15,148.9	15,145.8	657.0	657.0	1.0	1.0	1,190.0	1,190.0	0.0	0.0	21,084.1	20,080.0
Nebraska	3,948.5	3,936.3	6,740.5	6,154.2	0.0	0.0	4.9	4.9	768.5	768.5	0.0	0.0	11,462.4	10,863.9
North Dakota	5,233.8	4,835.0	5,174.7	4,644.5	0.0	0.0	0.0	0.0	0.0	0.0	5.3	5.3	10,413.8	9,484.8
South Dakota	5,262.7	5,262.7	1,962.5	1,962.5	0.0	0.0	0.8	0.8	0.0	0.0	0.0	0.0	7,226.0	7,226.0
South Atlantic	44,558.6	40,943.9	152,654.4	152,807.6	8,272.5	8,272.5	1,313.2	903.6	27,064.1	27,018.1	366.9	366.9	234,229.7	230,312.6
Delaware	117.1	113.1	2,779.9	3,189.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,897.0	3,303.0
District of Columbia	47.2	41.2	20.6	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	61.8
Florida	13,177.9	11,590.4	55,466.4	55,411.0	0.0	0.0	660.7	560.7	3,666.0	3,666.0	312.9	312.9	73,283.9	71,541.0
Georgia	8,364.9	7,936.9	23,362.3	23,358.5	1,897.4	1,897.4	146.2	146.2	6,289.0	6,289.0	0.0	0.0	40,059.8	39,628.0
Maryland	1,727.3	1,477.2	8,396.7	8,448.4	0.0	0.0	10.5	9.4	1,745.2	1,745.2	0.0	0.0	11,879.7	11,680.2
North Carolina	9,840.5	9,374.0	21,304.2	21,059.2	86.0	86.0	289.8	47.3	5,149.6	5,149.6	54.0	54.0	36,724.1	35,770.1
South Carolina	3,480.2	3,334.1	11,577.6	11,578.1	3,036.0	3,036.0	88.0	22.0	6,646.3	6,600.3	0.0	0.0	24,828.1	24,570.5
Virginia	6,474.1	5,753.4	15,986.6	15,984.6	3,253.1	3,253.1	70.5	70.5	3,568.0	3,568.0	0.0	0.0	29,352.3	28,629.6
West Virginia	1,329.4	1,323.6	13,760.1	13,757.3	0.0	0.0	47.5	47.5	0.0	0.0	0.0	0.0	15,137.0	15,128.4
East South Central	12,408.0	11,123.0	61,612.5	61,999.5	1,616.3	1,616.3	152.5	52.5	11,365.7	11,365.7	1.4	1.4	87,156.4	86,158.4
Alabama	4,568.0	4,568.0	20,974.0	20,974.0	0.0	0.0	1.0	1.0	5,452.7	5,452.7	0.0	0.0	30,995.7	30,995.7
Kentucky	2,344.0	1,523.0	16,746.4	17,046.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,090.4	18,569.4
Mississippi	1,906.6	1,706.6	12,811.3	12,811.3	0.0	0.0	101.5	51.5	1,390.3	1,390.3	1.4	1.4	16,211.1	15,961.1
Tennessee	3,589.4	3,325.4	11,080.8	11,167.8	1,616.3	1,616.3	50.0	0.0	4,522.7	4,522.7	0.0	0.0	20,859.2	20,632.2
West South Central	93,625.1	83,115.2	139,262.8	139,215.2	271.5	271.5	12,795.9	6,770.5	8,852.5	8,852.5	628.8	575.8	255,436.6	238,800.7
Arkansas	3,957.7	3,092.7	10,752.9	10,752.9	30.0	30.0	28.2	28.2	1,821.0	1,821.0	0.0	0.0	16,589.8	15,724.8
Louisiana	1,837.2	1,666.7	20,633.7	20,761.9	0.0	0.0	0.0	0.0	2,051.5	2,051.5	356.8	356.8	24,879.2	24,836.9
Oklahoma	14,177.4	13,730.3	17,834.8	17,892.8	241.5	241.5	180.0	10.0	0.0	0.0	0.0	0.0	32,433.7	31,874.6
Texas	73,652.8	64,625.5	90,041.4	89,807.6	0.0	0.0	12,587.7	6,732.3	4,980.0	4,980.0	272.0	219.0	181,533.9	166,364.4
Mountain	50,829.8	46,283.7	57,392.9	58,669.1	794.8	794.8	8,365.4	4,122.4	3,937.0	3,937.0	121.6	121.6	121,441.5	113,928.6
Arizona	10,323.9	8,733.8	17,400.8	17,568.4	216.3	216.3	4,747.8	1,971.0	3,937.0	3,937.0	0.0	0.0	36,625.8	32,426.5
Colorado	8,849.7	8,268.0	10,603.4	10,460.4	578.5	578.5	456.3	312.6	0.0	0.0	6.1	6.1	20,494.0	19,625.6
Idaho	4,584.2	4,381.3	1,111.5	1,111.5	0.0	0.0	459.0	40.0	0.0	0.0	14.8	14.8	6,169.5	5,547.6
Montana	4,985.7	4,908.9	2,233.6	2,233.6	0.0	0.0	0.0	0.0	0.0	0.0	40.0	40.0	7,259.3	7,182.5
Nevada	7,275.1	7,080.9	8,530.8	8,529.0	0.0	0.0	1,687.8	1,108.8	0.0	0.0	6.5	6.5	17,500.2	16,725.2
New Mexico	6,848.4	6,416.6	4,781.1	4,781.1	0.0	0.0	1,013.5	689.0	0.0	0.0	0.7	0.7	12,643.7	11,887.4
Utah	3,229.4	2,930.1	6,052.5	7,305.9	0.0	0.0	1.0	1.0	0.0	0.0	40.2	40.2	9,323.1	10,277.2
Wyoming	4,733.4	3,564.1	6,679.2	6,679.2	0.0	0.0	0.0	0.0	0.0	0.0	13.3	13.3	11,425.9	10,256.6
Pacific Contiguous	82,832.0	79,832.3	44,892.3	44,888.8	4,183.9	4,183.9	15,055.9	11,425.4	3,391.0	3,391.0	91.2	91.2	150,454.3	143,812.6
California	43,371.1	40,928.9	37,045.3	37,041.8	3,869.9	3,869.9	14,528.9	11,389.4	2,240.0	2,240.0	91.2	91.2	101,154.4	95,561.2
Oregon	14,034.6	13,579.2	3,769.0	3,769.0	0.0	0.0	523.0	30.0	0.0	0.0	0.0	0.0	18,326.6	17,378.2
Washington	25,426.3	25,324.2	4,078.0	4,078.0	314.0	314.0	4.0	6.0	1,151.0	1,151.0	0.0	0.0	30,973.3	30,873.2
Pacific Noncontiguous	1,559.9	1,478.0	4,149.0	4,178.4	0.0	0.0	648.6	566.6	0.0	0.0	28.4	1.1	6,385.9	6,224.1
Alaska	549.9	550.0	2,170.6	2,170.0	0.0	0.0	133.7	133.7	0.0	0.0	0.9	1.1	2,855.1	2,854.8
Hawaii	1,010.0	928.0	1,978.4	2,008.4	0.0	0.0	514.9	432.9	0.0	0.0	27.5	0.0	3,530.8	3,369.3
U.S. Total	395,934.2	362,426.9	710,311.3	711,110.1	23,156.6	23,156.6	40,424.0	24,873.7	98,437.2	98,391.2	1,453.7	1,369.4	1,269,725.0	1,221,327.9

NM = Not meaningful due to large relative standard error.
Values for 2024 are final. Values for 2025 are preliminary.

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report. This exclusion may represent a significant portion of capacity for some technologies such as solar photovoltaic generation.
Concentrated Solar Power Energy Storage is included in 'Renewable sources'; it is not included in 'Other Energy Storage'

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.2.B. Net Summer Capacity Using Primarily Renewable Energy Sources and by State, November 2025 and 2024 (Megawatts)

	Summer Capacity at Utility Scale Facilities														Small Scale Capacity		Capacity From Utility and Small Scale Facilities			
Census Division and State	Wind		Solar Photovoltaic		Solar Thermal		Conventional Hydroelectric		Biomass Sources		Geothermal		Total Renewable Sources		Estimated Solar Photovoltaic		Estimated Total Solar Photovoltaic		Estimated Total Solar	
	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	1,760.5	1,575.7	3,405.4	3,023.0	0.0	0.0	1,951.7	1,951.7	1,247.4	1,247.4	0.0	0.0	8,365.0	7,797.8	6,109.6	5,554.2	9,515.0	8,577.2	9,515.0	8,577.2
Connecticut	5.0	5.0	483.0	310.5	0.0	0.0	119.2	119.2	139.6	139.6	0.0	0.0	746.8	574.3	1,358.9	1,119.3	1,841.9	1,429.8	1,841.9	1,429.8
Maine	1,214.3	1,029.5	859.2	728.2	0.0	0.0	725.8	725.8	488.6	488.6	0.0	0.0	3,287.9	2,972.1	953.9	831.3	1,813.1	1,559.5	1,813.1	1,559.5
Massachusetts	101.8	101.8	1,465.8	1,429.5	0.0	0.0	267.2	267.2	273.1	273.1	0.0	0.0	2,107.9	2,071.6	3,085.7	2,963.8	4,551.5	4,393.3	4,551.5	4,393.3
New Hampshire	211.9	211.9	2.4	2.4	0.0	0.0	505.8	505.8	225.8	225.8	0.0	0.0	945.9	945.9	307.0	264.3	309.4	266.7	309.4	266.7
Rhode Island	77.3	77.3	439.3	397.2	0.0	0.0	2.7	2.7	40.1	40.1	0.0	0.0	559.4	517.3	216.4	191.0	655.7	588.2	655.7	588.2
Vermont	150.2	150.2	155.7	155.2	0.0	0.0	331.0	331.0	80.2	80.2	0.0	0.0	717.1	716.6	187.8	184.5	343.5	339.7	343.5	339.7
Middle Atlantic	4,429.9	4,429.9	5,336.3	4,536.4	0.0	0.0	5,505.2	5,505.2	1,016.0	1,020.8	0.0	0.0	16,287.4	15,492.3	7,949.1	6,721.8	13,285.4	11,258.2	13,285.4	11,258.2
New Jersey	7.6	7.6	1,243.4	1,177.9	0.0	0.0	12.3	12.3	188.7	188.7	0.0	0.0	1,452.0	1,386.5	2,896.0	2,470.6	4,139.4	3,648.5	4,139.4	3,648.5
New York	2,869.7	2,869.7	2,966.3	2,518.4	0.0	0.0	4,563.4	4,563.4	395.5	400.3	0.0	0.0	10,794.9	10,351.8	3,916.5	3,314.5	6,882.8	5,832.9	6,882.8	5,832.9
Pennsylvania	1,552.6	1,552.6	1,126.6	840.1	0.0	0.0	929.5	929.5	431.8	431.8	0.0	0.0	4,040.5	3,754.0	1,136.6	936.6	2,263.2	1,776.7	2,263.2	1,776.7
East North Central	17,582.1	17,015.1	16,492.2	10,720.8	0.0	0.0	880.5	880.5	929.1	927.0	0.0	0.0	35,883.9	29,543.4	3,079.8	2,544.9	19,572.0	13,265.7	19,572.0	13,265.7
Illinois	8,228.1	7,873.7	3,808.4	2,501.4	0.0	0.0	32.9	32.9	55.2	55.2	0.0	0.0	12,124.6	10,463.2	1,696.6	1,336.1	5,505.0	3,837.5	5,505.0	3,837.5
Indiana	3,651.7	3,439.1	4,164.5	2,233.9	0.0	0.0	71.6	71.6	48.6	49.7	0.0	0.0	7,936.4	5,794.3	290.6	269.3	4,455.1	2,503.2	4,455.1	2,503.2
Michigan	3,774.3	3,774.3	1,925.0	1,158.0	0.0	0.0	263.5	263.5	478.3	478.3	0.0	0.0	6,441.1	5,674.1	314.4	265.7	2,239.4	1,423.7	2,239.4	1,423.7
Ohio	1,101.8	1,101.8	4,174.7	2,942.5	0.0	0.0	101.9	101.9	67.5	64.3	0.0	0.0	5,445.9	4,210.5	478.5	408.8	4,653.2	3,351.3	4,653.2	3,351.3
Wisconsin	826.2	826.2	2,419.6	1,885.0	0.0	0.0	410.6	410.6	279.5	279.5	0.0	0.0	3,935.9	3,401.3	299.7	264.9	2,719.3	2,149.9	2,719.3	2,149.9
West North Central	41,489.5	40,484.9	4,346.6	2,579.3	0.0	0.0	3,363.7	3,363.7	384.7	389.4	0.0	0.0	49,584.5	46,817.3	1,413.1	1,229.0	5,759.7	3,808.3	5,759.7	3,808.3
Iowa	12,858.9	12,865.5	682.6	526.1	0.0	0.0	209.4	209.4	20.6	20.6	0.0	0.0	13,771.5	13,621.6	380.5	326.8	1,063.1	852.9	1,063.1	852.9
Kansas	9,651.1	9,042.7	277.9	59.1	0.0	0.0	7.0	7.0	9.0	9.0	0.0	0.0	9,945.0	9,117.8	126.6	104.6	404.5	163.7	404.5	163.7
Minnesota	4,901.4	4,901.4	1,905.8	1,527.7	0.0	0.0	212.0	212.0	316.6	316.6	0.0	0.0	7,335.8	6,957.7	352.9	292.5	2,258.7	1,820.2	2,258.7	1,820.2
Missouri	2,392.9	2,392.9	1,131.8	130.8	0.0	0.0	548.5	548.5	14.0	14.0	0.0	0.0	4,087.2	3,086.2	504.4	462.8	1,636.2	593.6	1,636.2	593.6
Nebraska	3,520.9	3,516.9	139.5	126.6	0.0	0.0	278.8	278.8	9.3	14.0	0.0	0.0	3,948.5	3,936.3	39.7	35.6	179.2	162.2	179.2	162.2
North Dakota	4,714.0	4,315.2	0.0	0.0	0.0	0.0	510.0	510.0	9.8	9.8	0.0	0.0	5,233.8	4,835.0	3.0	2.2	3.0	2.2	3.0	2.2
South Dakota	3,450.3	3,450.3	209.0	209.0	0.0	0.0	1,598.0	1,598.0	5.4	5.4	0.0	0.0	5,262.7	5,262.7	5.8	4.6	214.8	213.6	214.8	213.6
South Atlantic	1,511.1	1,267.2	32,272.1	28,849.7	0.0	0.0	7,054.2	7,054.2	3,721.2	3,772.8	0.0	0.0	44,558.6	40,943.9	7,020.8	6,244.4	39,292.9	35,094.1	39,292.9	35,094.1
Delaware	2.0	2.0	100.9	96.9	0.0	0.0	0.0	0.0	14.2	14.2	0.0	0.0	117.1	113.1	159.4	142.3	260.3	239.2	260.3	239.2
District of Columbia	0.0	0.0	35.2	29.2	0.0	0.0	0.0	0.0	12.0	12.0	0.0	0.0	47.2	41.2	259.8	173.6	295.0	202.8	295.0	202.8
Florida	0.0	0.0	12,144.0	10,554.9	0.0	0.0	43.5	43.5	990.4	992.0	0.0	0.0	13,177.9	11,590.4	3,139.5	2,771.6	15,283.5	13,326.5	15,283.5	13,326.5
Georgia	0.0	0.0	5,402.8	4,884.8	0.0	0.0	1,985.0	1,985.0	977.1	1,067.1	0.0	0.0	8,364.9	7,936.9	373.5	341.2	5,776.3	5,226.0	5,776.3	5,226.0
Maryland	244.9	190.0	828.9	633.7	0.0	0.0	514.9	514.9	138.6	138.6	0.0	0.0	1,727.3	1,477.2	1,330.1	1,127.7	2,159.0	1,761.4	2,159.0	1,761.4
North Carolina	397.0	208.0	7,024.2	6,786.7	0.0	0.0	2,009.4	2,009.4	409.9	369.9	0.0	0.0	9,840.5	9,374.0	626.5	568.3	7,650.7	7,355.0	7,650.7	7,355.0
South Carolina	0.0	0.0	1,723.7	1,577.6	0.0	0.0	1,294.0	1,294.0	462.5	462.5	0.0	0.0	3,480.2	3,334.1	412.7	399.9	2,136.4	1,977.5	2,136.4	1,977.5
Virginia	12.0	12.0	4,882.2	4,161.5	0.0	0.0	866.6	866.6	713.3	713.3	0.0	0.0	6,474.1	5,753.4	659.7	676.0	5,541.9	4,837.5	5,541.9	4,837.5
West Virginia	855.2	855.2	130.2	124.4	0.0	0.0	340.8	340.8	3.2	3.2	0.0	0.0	1,329.4	1,323.6	59.7	43.9	189.9	168.3	189.9	168.3
East South Central	186.6	213.6	4,111.3	2,799.3	0.0	0.0	7,036.6	7,036.6	1,073.5	1,073.5	0.0	0.0	12,408.0	11,123.0	216.6	198.1	4,327.9	2,997.4	4,327.9	2,997.4
Alabama	0.0	0.0	663.5	663.5	0.0	0.0	3,290.6	3,290.6	613.9	613.9	0.0	0.0	4,568.0	4,568.0	NM	NM	NM	NM	NM	NM
Kentucky	0.0	0.0	1,136.1	315.1	0.0	0.0	1,137.4	1,137.4	70.5	70.5	0.0	0.0	2,344.0	1,523.0	122.3	108.7	1,258.4	423.8	1,258.4	423.8
Mississippi	184.5	184.5	1,419.7	1,219.7	0.0	0.0	0.0	0.0	302.4	302.4	0.0	0.0	1,906.6	1,706.6	20.6	18.0	1,440.3	1,237.7	1,440.3	1,237.7
Tennessee	2.1	29.1	892.0	601.0	0.0	0.0	2,608.6	2,608.6	86.7	86.7	0.0	0.0	3,589.4	3,325.4	54.1	54.7	946.1	655.7	946.1	655.7
West South Central	56,657.7	54,425.5	32,907.5	24,610.3	0.0	0.0	3,002.3	3,002.3	1,057.6	1,077.1	0.0	0.0	93,625.1	83,115.2	3,993.2	3,719.4	36,900.7	28,329.7	36,900.7	28,329.7
Arkansas	135.0	0.0	2,332.5	1,602.5	0.0	0.0	1,264.5	1,264.5	225.7	225.7	0.0	0.0	3,957.7	3,092.7	354.9	382.6	2,687.4	1,985.1	2,687.4	1,985.1
Louisiana	0.0	0.0	1,225.1	1,052.6	0.0	0.0	192.0	192.0	420.1	422.1	0.0	0.0	1,837.2	1,666.7	238.9	201.9	1,464.0	1,254.5	1,464.0	1,254.5
Oklahoma	12,995.3	12,648.2	273.5	173.5	0.0	0.0	832.4	832.4	76.2	76.2	0.0	0.0	14,177.4	13,730.3	163.3	142.4	436.8	315.9	436.8	315.9
Texas	43,527.4	41,777.3	29,076.4	21,781.7	0.0	0.0	713.4	713.4	335.6	353.1	0.0									

Table 6.2.C. Net Summer Capacity of Utility Scale Units Using Primarily Fossil Fuels and by State, November 2025 and 2024 (Megawatts)

Census Division and State	Natural Gas Fired Combined Cycle		Natural Gas Fired Combustion Turbine		Other Natural Gas		Coal		Petroleum Coke		Petroleum Liquids		Other Fossil Gas		Total Fossil Fuels	
	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024	November 2025	November 2024
New England	12,524.7	12,524.2	1,326.1	1,456.3	1,087.0	1,092.5	533.9	533.9	0.0	0.0	5,528.8	5,557.2	0.0	0.0	21,000.5	21,164.1
Connecticut	3,901.5	3,901.0	591.8	591.8	568.0	570.5	0.0	0.0	0.0	0.0	2,203.5	2,209.5	0.0	0.0	7,264.8	7,272.8
Maine	1,272.2	1,272.2	181.8	312.0	0.0	0.0	0.0	0.0	0.0	0.0	844.7	844.7	0.0	0.0	2,298.7	2,428.9
Massachusetts	4,387.3	4,387.3	536.3	536.3	93.4	96.4	0.0	0.0	0.0	0.0	2,261.9	2,275.9	0.0	0.0	7,278.9	7,295.9
New Hampshire	1,228.5	1,228.5	3.8	3.8	400.2	400.2	533.9	533.9	0.0	0.0	94.0	94.0	0.0	0.0	2,260.4	2,260.4
Rhode Island	1,735.2	1,735.2	12.4	12.4	25.4	25.4	0.0	0.0	0.0	0.0	7.1	7.1	0.0	0.0	1,780.1	1,780.1
Vermont	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.6	126.0	0.0	0.0	117.6	126.0
Middle Atlantic	37,187.0	37,150.1	6,950.4	6,914.8	15,930.5	15,931.5	5,382.6	5,382.6	11.6	11.6	5,152.0	5,155.5	114.9	114.9	70,729.0	70,661.0
New Jersey	8,222.0	8,222.0	2,604.2	2,604.2	69.5	66.9	0.0	0.0	11.6	11.6	290.1	290.1	29.0	29.0	11,226.4	11,223.8
New York	9,927.1	9,927.1	2,433.7	2,398.1	9,951.3	9,954.9	0.0	0.0	0.0	0.0	3,527.8	3,525.3	0.0	0.0	25,839.9	25,805.4
Pennsylvania	19,037.9	19,001.0	1,912.5	1,912.5	5,909.7	5,909.7	5,382.6	5,382.6	0.0	0.0	1,334.1	1,340.1	85.9	85.9	33,662.7	33,631.8
East North Central	31,065.4	31,065.4	26,229.9	26,172.6	5,957.2	4,659.0	35,241.3	36,512.1	251.1	251.1	2,186.0	2,147.3	854.0	854.0	101,784.9	101,661.5
Illinois	5,452.9	5,452.9	10,067.0	10,374.0	373.0	373.0	6,694.5	6,694.5	0.0	0.0	664.9	664.9	36.5	36.5	23,288.8	23,595.8
Indiana	3,892.3	3,892.3	3,796.0	3,343.0	988.0	995.9	12,721.4	12,721.4	0.0	0.0	84.0	85.3	384.1	384.1	21,865.8	21,422.0
Michigan	7,688.9	7,688.9	3,555.0	3,555.0	2,536.5	2,536.5	5,732.3	5,732.3	47.2	47.2	387.8	387.8	250.0	250.0	20,197.7	20,197.7
Ohio	10,552.6	10,552.6	5,721.0	5,721.0	91.4	103.1	6,620.5	6,620.5	145.5	145.5	503.0	503.0	183.4	183.4	23,817.4	23,829.1
Wisconsin	3,478.7	3,478.7	3,090.9	3,179.6	1,968.3	650.5	3,472.6	4,743.4	58.4	58.4	546.3	506.3	0.0	0.0	12,615.2	12,616.9
West North Central	7,051.7	7,051.7	12,736.3	11,873.7	3,979.9	3,729.5	29,343.4	29,329.7	32.0	32.0	3,681.3	3,839.9	8.4	8.4	56,833.0	55,864.9
Iowa	1,748.7	1,748.7	1,248.9	1,248.9	777.7	781.7	4,832.9	4,832.9	32.0	32.0	798.8	800.2	0.0	0.0	9,439.0	9,444.4
Kansas	247.0	247.0	2,173.6	2,173.6	1,393.1	1,398.2	4,708.7	4,695.0	0.0	0.0	542.3	538.1	0.0	0.0	9,064.7	9,051.9
Minnesota	2,532.9	2,532.9	2,570.4	2,570.4	428.1	428.1	3,135.5	3,135.5	0.0	0.0	635.8	794.7	0.0	0.0	9,302.7	9,461.6
Missouri	1,889.2	1,889.2	3,323.9	3,323.9	333.1	333.1	8,539.2	8,539.2	0.0	0.0	1,063.5	1,060.4	0.0	0.0	15,148.9	15,145.8
Nebraska	338.9	338.9	1,547.0	1,104.8	663.0	513.3	3,817.9	3,817.9	0.0	0.0	373.7	379.3	0.0	0.0	6,740.5	6,154.2
North Dakota	0.0	0.0	962.8	542.4	313.5	203.7	3,831.9	3,831.9	0.0	0.0	58.1	58.1	8.4	8.4	5,174.7	4,644.5
South Dakota	295.0	295.0	909.7	909.7	71.4	71.4	477.3	477.3	0.0	0.0	209.1	209.1	0.0	0.0	1,962.5	1,962.5
South Atlantic	65,851.7	65,888.7	32,474.9	32,126.9	12,909.4	13,188.8	35,385.3	35,535.3	83.8	83.8	5,814.3	5,849.1	135.0	135.0	152,654.4	152,807.6
Delaware	1,496.0	1,496.0	314.0	314.0	723.8	723.8	0.0	410.0	0.0	0.0	111.1	111.1	135.0	135.0	2,779.9	3,189.9
District of Columbia	0.0	0.0	20.6	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	20.6
Florida	35,782.7	35,819.7	8,793.2	8,791.4	5,358.9	5,638.3	3,944.7	3,564.7	0.0	0.0	1,586.9	1,596.9	0.0	0.0	55,466.4	55,411.0
Georgia	8,090.8	8,090.8	7,446.1	7,446.1	850.1	850.1	5,780.0	5,780.0	83.8	83.8	1,111.5	1,107.7	0.0	0.0	23,362.3	23,358.5
Maryland	2,741.1	2,741.1	1,656.6	1,675.4	1,210.6	1,212.6	1,273.0	1,273.0	0.0	0.0	1,515.4	1,546.3	0.0	0.0	8,396.7	8,448.4
North Carolina	5,579.0	5,579.0	6,395.5	6,030.5	3,277.7	3,277.7	5,561.0	5,681.0	0.0	0.0	491.0	491.0	0.0	0.0	21,304.2	21,059.2
South Carolina	3,252.0	3,252.0	2,545.8	2,548.6	780.0	780.0	4,754.0	4,754.0	0.0	0.0	245.8	243.5	0.0	0.0	11,577.6	11,578.1
Virginia	8,910.1	8,910.1	4,212.0	4,212.0	592.8	590.8	1,530.1	1,530.1	0.0	0.0	741.6	741.6	0.0	0.0	15,986.6	15,984.6
West Virginia	0.0	0.0	1,091.1	1,088.3	115.5	115.5	12,542.5	12,542.5	0.0	0.0	11.0	11.0	0.0	0.0	13,760.1	13,757.3
East South Central	23,835.1	23,835.1	13,932.4	13,685.0	4,136.3	4,136.3	19,506.5	19,806.5	0.0	0.0	198.4	532.8	3.8	3.8	61,612.5	61,999.5
Alabama	11,138.3	11,138.3	3,284.8	3,284.8	1,776.5	1,776.5	4,728.0	4,728.0	0.0	0.0	42.6	42.6	3.8	3.8	20,974.0	20,974.0
Kentucky	1,791.0	1,791.0	5,599.6	5,599.6	714.0	714.0	8,631.0	8,931.0	0.0	0.0	10.8	10.8	0.0	0.0	16,746.4	17,046.4
Mississippi	8,450.7	8,450.7	1,395.3	1,395.3	1,512.3	1,512.3	1,444.0	1,444.0	0.0	0.0	9.0	9.0	0.0	0.0	12,811.3	12,811.3
Tennessee	2,455.1	2,455.1	3,652.7	3,405.3	133.5	133.5	4,703.5	4,703.5	0.0	0.0	136.0	470.4	0.0	0.0	11,080.8	11,167.8
West South Central	64,457.9	64,572.1	17,467.4	17,447.4	29,677.3	28,855.1	25,714.7	26,393.7	856.7	856.7	744.1	745.5	344.7	344.7	139,262.8	139,215.2
Arkansas	4,608.2	4,608.2	702.8	702.8	703.3	703.3	4,729.6	4,729.6	0.0	0.0	9.0	9.0	0.0	0.0	10,752.9	10,752.9
Louisiana	9,404.2	9,532.4	2,845.0	2,845.0	5,252.7	5,252.7	2,121.6	2,121.6	792.9	792.9	49.7	49.7	167.6	167.6	20,633.7	20,761.9
Oklahoma	7,309.7	7,299.7	1,653.2	1,653.2	5,567.8	5,635.8	3,258.9	3,258.9	0.0	0.0	45.2	45.2	0.0	0.0	17,834.8	17,892.8
Texas	43,135.8	43,131.8	12,266.4	12,246.4	18,153.5	17,263.3	15,604.6	16,283.6	63.8	63.8	640.2	641.6	177.1	177.1	90,041.4	89,807.6
Mountain	23,608.9	23,015.7	10,317.9	10,014.1	5,047.5	5,045.7	18,033.9	20,208.9	52.0	52.0	327.9	327.9	4.8	4.8	57,392.9	58,669.1
Arizona	10,185.2	10,138.6	3,294.8	3,129.0	1,278.6	1,278.6	2,556.0	2,936.0	0.0	0.0	86.2	86.2	0.0	0.0	17,400.8	17,568.4
Colorado	3,250.5	3,250.5	2,775.2	2,637.2	636.2	636.2	3,791.0	3,786.0	0.0	0.0	150.5	150.5	0.0	0.0	10,603.4	10,460.4
Idaho	515.5	515.5	573.7	573.7	16.7	16.7	0.0	0.0	0.0	0.0	5.6	5.6	0.0	0.0	1,111.5	1,111.5
Montana	0.0	0.0	315.8	315.8	237.8	237.8	1,626.5	1,626.5	52.0	52.0	0.0	0.0	1.5	1.5	2,233.6	2,233.6
Nevada	5,703.0	5,703.0	1,629.6	1,629.6	451.8	450.0	740.4	740.4	0.0	0.0	6.0	6.0	0.0	0.0	8,530.8	8,529.0
New Mexico	1,484.1	1,484.1	943.3	943.3	767.7	767.7	1,540.0	1,540.0	0.0	0.0	46.0	46.0	0.0	0.0	4,781.1	4,781.1
Utah	2,376.6	1,830.0	534.6	534.6	332.5	332.5	2,781.0	4,581.0	0.0	0.0	27.8	27.8	0.0	0.0	6,052.5	7,305.9
Wyoming	94.0	94.0	250.9	250.9	1,326.2	1,326.2	4,999.0	4,999.0	0.0	0.0	5.8	5.8	3.3	3.3	6,679.2	6,679.2
Pacific Contiguous	26,507.2	26,458.4	12,345.5	12,349.5	4,670.4	4,670.0	727.0	727.0	0.0	0.0	491.9	471.4	150.3	212.5	44,892.3	44,888.8
California	20,461.4	20,412.6	11,502.3	11,506.3	4,411.6	4,411.2	57.0	57.0	0.0	0.0	462.7	442.2	150.3	212.5	37,045.3	37,041.8
Oregon	3,409.2	3,409.2	124.0	124.0	229.2	229.2	0.0	0.0	0.0	0.0	6.6	6.6	0.0	0.0	3,769.0	3,769.0
Washington	2,636.6	2,636.6	719.2	719.2	29.6	29.6	670.0	670.0	0.0	0.0	22.6	22.6	0.0	0.0	4,078.0	4,078.0
Pacific Noncontiguous	374.6	374.6	708.5	708.5	174.4	174.4	167.9	167.9	0.0	0.0	2,723.6	2,753.0	0.0	0.0	4,149.0	4,178.4
Alaska	374.6	374.6	708.5	708.5	174.4	174.4	167.9	167.9	0.0	0.0	745.2	744.6	0.0	0.0	2,170.6	2,170.0
Hawaii	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,978.4	2,008.4	0.0	0.0	1,978.4	2,008.4
U.S. Total	292,464.2	291,936.0	134,489.3	132,748.8	83,569.9	81,482.8	170,036.5	174,597.6	1,287.2	1,287.2	26,848.3	27,379.6	1,615.9	1,678.1	710,311.3	711,110.1

NM = Not meaningful due to large relative standard error.
Values for 2024 are final. Values for 2025 are preliminary.

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report. This exclusion may represent a significant portion of existing or planned capacity for some technologies such as solar photovoltaic generation.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2025

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	1	63830	7V Solar Ranch, LLC	IPP	7V Solar Ranch	TX	64239	7V1	240.0	Solar Photovoltaic	SUN	PV
2025	1	65800	Angelo Solar, LLC	IPP	Angelo Solar	TX	68145	ANGSO	195.0	Solar Photovoltaic	SUN	PV
2025	1	61711	Ashley Solar (SC)	IPP	Ashley Solar (SC)	SC	62179	21	2.0	Solar Photovoltaic	SUN	PV
2025	1	66615	Big Elm Solar, LLC	IPP	Big Elm Solar	TX	68180	BELMS	200.0	Solar Photovoltaic	SUN	PV
2025	1	66331	Birch Creek Power, LLC	IPP	Richland Township Solar, LLC	IL	66630	PV	35.0	Solar Photovoltaic	SUN	PV
2025	1	66331	Birch Creek Power, LLC	IPP	Salt Creek Township Solar, LLC	IL	66633	PV	50.0	Solar Photovoltaic	SUN	PV
2025	1	66129	Cedar Springs Wind IV, LLC	IPP	Cedar Springs Wind IV	WY	67289	CS4	390.4	Onshore Wind Turbine	WND	WT
2025	1	1148	City of Baldwin City- (KS)	Electric Utility	Baldwin City Plant No 2	KS	8020	10	2.0	Petroleum Liquids	DFO	IC
2025	1	1148	City of Baldwin City- (KS)	Electric Utility	Baldwin City Plant No 2	KS	8020	9	2.0	Petroleum Liquids	DFO	IC
2025	1	10623	City of Lakeland - (FL)	Electric Utility	C D McIntosh Jr	FL	676	IC3	20.0	Natural Gas Internal Combustion Engine	NG	IC
2025	1	10623	City of Lakeland - (FL)	Electric Utility	C D McIntosh Jr	FL	676	IC4	20.0	Natural Gas Internal Combustion Engine	NG	IC
2025	1	10623	City of Lakeland - (FL)	Electric Utility	C D McIntosh Jr	FL	676	IC5	20.0	Natural Gas Internal Combustion Engine	NG	IC
2025	1	5109	DTE Electric Company	Electric Utility	Sauk Solar Park	MI	67942	SAUSP	150.0	Solar Photovoltaic	SUN	PV
2025	1	65677	Dimension Energy LLC	IPP	Kings CSG 3 LLC Community Solar	CA	66676	KING3	3.0	Solar Photovoltaic	SUN	PV
2025	1	58468	Dominion Renewable Energy	IPP	Buckeye Solar	OH	69028	BUCKE	100.0	Solar Photovoltaic	SUN	PV
2025	1	58468	Dominion Renewable Energy	IPP	Pickaway Solar	OH	69029	PICKA	100.0	Solar Photovoltaic	SUN	PV
2025	1	58468	Dominion Renewable Energy	Electric Utility	Quillwort Solar	VA	65318	POWI	18.0	Solar Photovoltaic	SUN	PV
2025	1	66621	Downeast Wind, LLC	IPP	Downeast Wind	ME	68185	DOWNW	126.0	Onshore Wind Turbine	WND	WT
2025	1	66462	Dunns Bridge II Solar and Storage Generation LLC	Electric Utility	Dunns Bridge II Solar	IN	67893	DB2BS	56.3	Batteries	MWH	BA
2025	1	66462	Dunns Bridge II Solar and Storage Generation LLC	Electric Utility	Dunns Bridge II Solar	IN	67893	DB2PV	435.0	Solar Photovoltaic	SUN	PV
2025	1	65011	El Sauz Ranch Wind, LLC	IPP	El Sauz Ranch Wind, LLC	TX	65760	ELSAU	301.0	Onshore Wind Turbine	WND	WT
2025	1	65799	Enel Green Power Estonian Solar Project, LLC	IPP	Estonian Solar Project, LLC	TX	66872	BESS	100.0	Batteries	MWH	BA
2025	1	6452	Florida Power & Light Co	Electric Utility	Big Water	FL	65912	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Fawn	FL	65919	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Fox Trail	FL	65916	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Green Pasture	FL	65918	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Hog Bay	FL	65915	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Holopaw	FL	65922	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Long Creek	FL	65906	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Redlands	FL	65914	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Speckled Perch	FL	65913	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Swallowtail	FL	67673	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Tenmile Creek	FL	65886	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Thomas Creek	FL	65917	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	62856	Forefront Power, LLC	IPP	CA - Fresno, City of - SE Surface WTP	CA	69068	19064	3.0	Solar Photovoltaic	SUN	PV
2025	1	61194	Generate Capital	IPP	Chenunda Creek	NY	69396	11185	2.4	Solar Photovoltaic	SUN	PV
2025	1	62759	Geronimo Power	IPP	Fayette Solar	OH	67166	FYTSL	45.0	Solar Photovoltaic	SUN	PV
2025	1	60025	Greenbacker Renewable Energy Corporation	IPP	Agrimony 1	IL	68531	703	2.0	Solar Photovoltaic	SUN	PV
2025	1	60025	Greenbacker Renewable Energy Corporation	IPP	Surrey Road	MI	67197	643	2.0	Solar Photovoltaic	SUN	PV
2025	1	65076	HEN Infrastructure, L.L.C.	IPP	Russek	TX	67495	RUSSK	9.9	Batteries	MWH	BA
2025	1	11479	Madison Gas & Electric Co	Electric Utility	Strix Solar	WI	67907	1	6.0	Solar Photovoltaic	SUN	PV
2025	1	67429	NSF Chateaugay Site 1 LLC	IPP	NSF Chateaugay Site 1	NY	69379	CHAT1	5.0	Solar Photovoltaic	SUN	PV
2025	1	66301	NY CDG Genesee 4 LLC	IPP	NY PAVILION 6464 SHEPARD RD - Genesee 4	NY	67610	21602	4.3	Solar Photovoltaic	SUN	PV
2025	1	61227	Nautilus Solar Solutions	IPP	Exeter Mail CSG	RI	67411	SC	5.0	Solar Photovoltaic	SUN	PV
2025	1	62836	Navisun LLC	IPP	BWC Jimmie Pond	ME	67902	HAMPD	5.0	Solar Photovoltaic	SUN	PV
2025	1	60584	Onyx Asset Services Group	IPP	Riley III - Site 12 Community Solar	KS	69038	10638	1.0	Solar Photovoltaic	SUN	PV
2025	1	66833	Orchard Knob Solar LLC	IPP	Orchard Knob	OR	68463	PV1	2.3	Solar Photovoltaic	SUN	PV
2025	1	58764	Origis Energy USA, Inc	IPP	Golden Triangle	MS	64529	MS5_S	50.0	Batteries	MWH	BA
2025	1	58764	Origis Energy USA, Inc	IPP	Golden Triangle	MS	64529	OEMS5	200.0	Solar Photovoltaic	SUN	PV
2025	1	34691	Ormat Nevada Inc	IPP	Beowawe	NV	10287	BWSOL	5.8	Solar Photovoltaic	SUN	PV
2025	1	64752	Perendale Holdings, LLC	IPP	Perendale Holdings, LLC	NC	65426	GEN1	7.5	Solar Photovoltaic	SUN	PV
2025	1	66832	Pine Grove Solar LLC	IPP	Pine Grove - (OR)	OR	68462	PV1	1.4	Solar Photovoltaic	SUN	PV
2025	1	65539	Pivot Energy	IPP	Clinton Solar 2	IL	68955	CLI2	2.0	Solar Photovoltaic	SUN	PV
2025	1	65539	Pivot Energy	IPP	Marion Solar 2	IL	68956	MAS2	1.0	Solar Photovoltaic	SUN	PV
2025	1	66647	Prosperity Wind, LLC	IPP	Prosperity Wind	IL	68193	PROSP	300.0	Onshore Wind Turbine	WND	WT
2025	1	66993	REC CSD, LLC	IPP	Central San	CA	68612	CESAN	1.8	Solar Photovoltaic	SUN	PV
2025	1	67426	RP SCG Texas Solar LLC	IPP	RP SCG Texas Solar	TX	69378	RIATA	1.5	Solar Photovoltaic	SUN	PV
2025	1	67192	RWE Clean Energy	IPP	Montgomery Ranch Wind Farm, LLC	TX	67095	MR1	202.5	Onshore Wind Turbine	WND	WT
2025	1	64673	Ross County Solar, LLC	IPP	Ross County Solar, LLC	OH	65343	ROSS	120.0	Solar Photovoltaic	SUN	PV
2025	1	67455	SMT Mission II LLC	Commercial	SME Mission II BESS	TX	69366	SMTM2	10.0	Batteries	MWH	BA
2025	1	65578	Shamrock Wind LLC	IPP	Shamrock Wind	TX	66540	SES	100.0	Batteries	MWH	BA
2025	1	66077	Shifting Sands Solar, LLC	IPP	Shifting Sands Solar, LLC	VA	67216	ENX24	18.8	Solar Photovoltaic	SUN	PV
2025	1	61677	Sol Systems	IPP	Eldorado Solar I	IL	67972	ELD15	150.0	Solar Photovoltaic	SUN	PV
2025	1	60970	SunShare Management	IPP	Buffalo Sun CSG	MN	66070	BUFFS	0.9	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2025

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	1	60970	SunShare Management	IPP	Quarry Sun CSG	MN	66073	QURYS	1.0	Solar Photovoltaic	SUN	PV
2025	1	66550	Telyon AMZ Windsor LLC	Commercial	Amazon BDL4	CT	68013	BDL4	3.9	Solar Photovoltaic	SUN	PV
2025	1	59598	Tooele Army Depot	IPP	Tooele Army Depot(CSG)	UT	59817	PV2	1.5	Solar Photovoltaic	SUN	PV
2025	1	65645	Wadley Solar, LLC	IPP	Wadley Solar	GA	66626	WADLE	260.0	Solar Photovoltaic	SUN	PV
2025	2	64904	AES Clean Energy	IPP	AES Laubacher Solar CSG	NY	67974	LAUBA	2.4	Solar Photovoltaic	SUN	PV
2025	2	64904	AES Clean Energy	IPP	Rexford Solar Farm	CA	64633	20SD8	300.0	Solar Photovoltaic	SUN	PV
2025	2	64904	AES Clean Energy	IPP	Rexford Solar Farm	CA	64633	20SDB	240.0	Batteries	MWH	BA
2025	2	64904	AES Clean Energy	IPP	Tubolino CSG	NY	67693	TUBOL	5.0	Solar Photovoltaic	SUN	PV
2025	2	65801	Angelo Storage, LLC	IPP	Angelo Storage	TX	68146	ANGBA	100.0	Batteries	MWH	BA
2025	2	62083	Arizona State University FDM	Commercial	AZ State University - Tempe Campus Solar	AZ	62643	ISTB7	0.1	Solar Photovoltaic	SUN	PV
2025	2	66677	BT Jungmann, LLC	IPP	BT Jungmann	TX	68246	JUNGM	40.0	Solar Photovoltaic	SUN	PV
2025	2	66331	Birch Creek Power, LLC	IPP	Envoy Solar, LLC	MO	66629	PV	50.0	Solar Photovoltaic	SUN	PV
2025	2	65962	Catalyze Fort Worth 5200 Gold Spike Drive Microgrid, LLC	IPP	TX Fort Worth 5200 Gold Spike Drive	TX	67058	19599	4.0	Solar Photovoltaic	SUN	PV
2025	2	65565	Catalyze Houston Express Lane Microgrid, LLC	IPP	TX Houston 7080 Express Lane	TX	66517	19344	1.9	Solar Photovoltaic	SUN	PV
2025	2	5109	DTE Electric Company	Electric Utility	Slocum Energy Storage	MI	67758	SLOES	14.0	Batteries	MWH	BA
2025	2	65444	Erie Solar, LLC	IPP	Erie Solar, LLC	PA	66365	ERIE	20.0	Solar Photovoltaic	SUN	PV
2025	2	65827	Fork in the Road Solar LLC	IPP	Fork in the Road Solar	NY	66909	FIR	1.4	Solar Photovoltaic	SUN	PV
2025	2	66676	Gransolar Texas One, LLC	IPP	Gransolar Texas One, LLC	TX	68244	GRTX1	50.0	Solar Photovoltaic	SUN	PV
2025	2	65381	Gravel Pit Solar, LLC	IPP	Gravel Pit Solar, LLC	CT	66268	GPS03	50.0	Solar Photovoltaic	SUN	PV
2025	2	65381	Gravel Pit Solar, LLC	IPP	Gravel Pit Solar, LLC	CT	66268	GPS04	70.0	Solar Photovoltaic	SUN	PV
2025	2	66623	Great Kiskadee Storage, LLC	IPP	Great Kiskadee Storage	TX	68189	GKDBS	100.0	Batteries	MWH	BA
2025	2	60025	Greenbacker Renewable Energy Corporation	IPP	Mahany	NY	66750	782	3.0	Solar Photovoltaic	SUN	PV
2025	2	60025	Greenbacker Renewable Energy Corporation	IPP	Panther Creek Wind Project	IL	63907	WTGE	54.4	Onshore Wind Turbine	WND	WT
2025	2	9191	Idaho Power Co	Electric Utility	Franklin Battery Storage	ID	67183	FRBS	60.0	Batteries	MWH	BA
2025	2	65656	Kiowa County Solar Project, LLC	IPP	Kiowa County Solar Project, LLC	OK	66642	USKWA	100.0	Solar Photovoltaic	SUN	PV
2025	2	65467	NY USLE Albion Long Bridge A LLC	IPP	Albion A	NY	66386	NECA	5.0	Solar Photovoltaic	SUN	PV
2025	2	66445	NineDot Holdings, LLC	IPP	Arthur Kill Energy, LLC	NY	67880	ND009	5.0	Batteries	MWH	BA
2025	2	66445	NineDot Holdings, LLC	IPP	Empire Clean Energy, LLC	NY	67882	ND007	5.0	Batteries	MWH	BA
2025	2	66947	North Narragansett Avenue Solar Project 2022, LLC	IPP	Lowe's - 1845 - Chicago Brickyard, IL	IL	68573	7509	1.0	Solar Photovoltaic	SUN	PV
2025	2	65539	Pivot Energy	IPP	Pivot Solar 30	CO	68957	PI30	5.0	Solar Photovoltaic	SUN	PV
2025	2	65869	Prologis Logistics Services Incorporated	IPP	Franklin Park 3-SLCHI803	IL	68136	CH803	1.2	Solar Photovoltaic	SUN	PV
2025	2	65776	RPCA Solar 7, LLC	IPP	East Cleveland Road Solar	CA	66810	ECLE	3.0	Solar Photovoltaic	SUN	PV
2025	2	67192	RWE Clean Energy	IPP	Peregrine Solar	TX	65979	PSPV	300.0	Solar Photovoltaic	SUN	PV
2025	2	66416	SBESS TX7 LLC	IPP	Farmersville West	TX	67843	FARM	9.9	Batteries	MWH	BA
2025	2	63778	SR Litchfield, LLC	IPP	SR Litchfield	CT	64161	LITCH	19.8	Solar Photovoltaic	SUN	PV
2025	2	60970	SunShare Management	IPP	BecLee Solar CSG	CO	67364	BECLS	5.0	Solar Photovoltaic	SUN	PV
2025	2	60970	SunShare Management	IPP	Dove Solar CSG	CO	67361	DOVES	5.0	Solar Photovoltaic	SUN	PV
2025	2	60970	SunShare Management	IPP	Lark Bunting Solar CSG	CO	67362	LARKS	5.0	Solar Photovoltaic	SUN	PV
2025	2	60970	SunShare Management	IPP	Oster Sun CSG	MN	66072	OSTRS	1.0	Solar Photovoltaic	SUN	PV
2025	2	18454	Tampa Electric Co	Electric Utility	South Tampa Resilience Project	FL	66920	MPS01	18.8	Natural Gas Internal Combustion Engine	NG	IC
2025	2	18454	Tampa Electric Co	Electric Utility	South Tampa Resilience Project	FL	66920	MPS02	18.8	Natural Gas Internal Combustion Engine	NG	IC
2025	2	65777	Urban Grid Solar	IPP	Aspen Road Solar	PA	66838	ASPR1	100.1	Solar Photovoltaic	SUN	PV
2025	2	66336	Wild Plains Wind Project, LLC	IPP	WPWP	KS	67722	WPWP	307.2	Onshore Wind Turbine	WND	WT
2025	2	20847	Wisconsin Electric Power Co	Electric Utility	Raymond Solar WI, LLC	WI	67731	20242	6.0	Solar Photovoltaic	SUN	PV
2025	3	64904	AES Clean Energy	IPP	Calhoun County Solar Project	MI	64452	GEN1	125.0	Solar Photovoltaic	SUN	PV
2025	3	64904	AES Clean Energy	IPP	High Mesa CO	CO	67323	HMESS	10.0	Batteries	MWH	BA
2025	3	64904	AES Clean Energy	IPP	High Mesa CO	CO	67323	HMSCO	10.0	Solar Photovoltaic	SUN	PV
2025	3	9273	AES Indiana	Electric Utility	Pike County Energy Storage	IN	66881	BAT2	200.0	Batteries	MWH	BA
2025	3	66264	AETS OpCo Holdings LLC	IPP	Community Solar Utica 1, LLC	CA	68589	UTICA	3.0	Solar Photovoltaic	SUN	PV
2025	3	991	Air Products & Chemicals Inc	Industrial	Air Products Texas City	TX	69173	TXCTY	65.2	All Other	WH	ST
2025	3	66896	Alcosta Boulevard BR 15-CC Solar Project 2020, LLC	IPP	Bishop Ranch - BR 15-CC	CA	68525	4656B	0.5	Batteries	MWH	BA
2025	3	66896	Alcosta Boulevard BR 15-CC Solar Project 2020, LLC	IPP	Bishop Ranch - BR 15-CC	CA	68525	4656C	0.5	Solar Photovoltaic	SUN	PV
2025	3	66896	Alcosta Boulevard BR 15-CC Solar Project 2020, LLC	IPP	Bishop Ranch - BR 15-CC	CA	68525	4656R	0.2	Solar Photovoltaic	SUN	PV
2025	3	66143	Alcosta Boulevard BR 15-DD Solar Project 2020, LLC	IPP	Bishop Ranch - BR 15-DD	CA	67277	4657B	0.5	Batteries	MWH	BA
2025	3	66143	Alcosta Boulevard BR 15-DD Solar Project 2020, LLC	IPP	Bishop Ranch - BR 15-DD	CA	67277	4657C	0.4	Solar Photovoltaic	SUN	PV
2025	3	66143	Alcosta Boulevard BR 15-DD Solar Project 2020, LLC	IPP	Bishop Ranch - BR 15-DD	CA	67277	4657R	0.2	Solar Photovoltaic	SUN	PV
2025	3	65997	Amite Solar, LLC	IPP	Amite Solar, LLC	LA	67088	AMITE	100.0	Solar Photovoltaic	SUN	PV
2025	3	15399	Avangrid Power LLC	IPP	Daybreak Solar	OR	64974	DBS1	151.7	Solar Photovoltaic	SUN	PV
2025	3	63235	Brookfield Renewable Trading and Marketing LP	IPP	AM Wind Repower LLC	CA	66167	63235	27.0	Onshore Wind Turbine	WND	WT
2025	3	66526	Burksol, LLC	IPP	Burksol Energy Storage	TX	67968	BES	100.0	Batteries	MWH	BA
2025	3	66675	DG Green Arrow LLC	IPP	DG Green Arrow	MN	68242	GRARW	1.0	Solar Photovoltaic	SUN	PV
2025	3	66014	DG Kendall, LLC	IPP	Kendall DG Solar	NY	67141	KEN	5.0	Solar Photovoltaic	SUN	PV
2025	3	58468	Dominion Renewable Energy	Electric Utility	Sebera Solar	VA	65320	SEBE	18.0	Solar Photovoltaic	SUN	PV
2025	3	67321	Dos Palos Clean Power LLC	IPP	Dos Palos Clean Power	CA	67287	DOSP	3.0	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2025

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	3	58135	Ecos Energy LLC	IPP	Benz Solar 1	CT	68116	BENZ1	1.0	Solar Photovoltaic	SUN	PV
2025	3	58135	Ecos Energy LLC	IPP	Benz Solar 2	CT	68117	BENZ2	1.0	Solar Photovoltaic	SUN	PV
2025	3	66893	Executive Parkway BR8-O Solar Project 2020 LLC	IPP	Bishop Ranch - BR 8-O	CA	68522	4975B	0.5	Batteries	MWH	BA
2025	3	66893	Executive Parkway BR8-O Solar Project 2020 LLC	IPP	Bishop Ranch - BR 8-O	CA	68522	4975C	1.0	Solar Photovoltaic	SUN	PV
2025	3	66692	GCC Trident LLC	Industrial	GCC Trident Solar Project	MT	68260	GCC2	2.0	Solar Photovoltaic	SUN	PV
2025	3	62759	Geronimo Power	IPP	Unbridled Solar	KY	67165	UBSLR	160.0	Solar Photovoltaic	SUN	PV
2025	3	62008	Hale Kuawehi Solar LLC	IPP	Hale Kuawehi Solar Hybrid	HI	62529	HKBA	30.0	Batteries	MWH	BA
2025	3	62008	Hale Kuawehi Solar LLC	IPP	Hale Kuawehi Solar Hybrid	HI	62529	HSOL	30.0	Solar Photovoltaic	SUN	PV
2025	3	66960	Hardin Solar Energy III	IPP	Hardin Solar III	OH	68591	HARD3	250.0	Solar Photovoltaic	SUN	PV
2025	3	9191	Idaho Power Co	Electric Utility	Elmore BESS	ID	66327	1	4.0	Batteries	MWH	BA
2025	3	9191	Idaho Power Co	Electric Utility	Filer BESS	ID	66328	1	2.0	Batteries	MWH	BA
2025	3	9191	Idaho Power Co	Electric Utility	Hemmingway BESS	ID	66325	1	80.0	Batteries	MWH	BA
2025	3	9191	Idaho Power Co	Electric Utility	Hemmingway BESS	ID	66325	HGWP2	36.0	Batteries	MWH	BA
2025	3	9191	Idaho Power Co	Electric Utility	Melba BESS	ID	66329	1	2.0	Batteries	MWH	BA
2025	3	9191	Idaho Power Co	Electric Utility	Weiser BESS	ID	66330	1	3.0	Batteries	MWH	BA
2025	3	49893	Invenergy Services LLC	IPP	Samson Solar Energy II LLC	TX	63882	GEN1	200.0	Solar Photovoltaic	SUN	PV
2025	3	49893	Invenergy Services LLC	IPP	Yuma Solar + Storage	AZ	67321	BESS1	67.0	Batteries	MWH	BA
2025	3	49893	Invenergy Services LLC	IPP	Yuma Solar + Storage	AZ	67321	PV1	70.0	Solar Photovoltaic	SUN	PV
2025	3	66746	MN CSG 2019-67 LLC	IPP	MN CSG 2019-67	MN	68374	MONK	1.0	Solar Photovoltaic	SUN	PV
2025	3	65678	Malaga BESS LLC	IPP	Acid BESS	CA	66659	MAL	97.0	Batteries	MWH	BA
2025	3	66529	Mompano	IPP	Mompano	OR	67980	MOMPO	2.0	Solar Photovoltaic	SUN	PV
2025	3	67070	NY CDG 010 LLC	IPP	NY CDG 010	NY	68784	NY010	1.2	Solar Photovoltaic	SUN	PV
2025	3	67494	On Energy Storage	IPP	Crosby Clean Energy Center (BESS)	TX	69454	CRBA1	12.0	Batteries	MWH	BA
2025	3	60584	Onyx Asset Services Group	IPP	Riley III - Site 6 Community Solar	KS	69037	10651	2.1	Solar Photovoltaic	SUN	PV
2025	3	65539	Pivot Energy	IPP	Edgar Solar 1	IL	68958	EDG1	4.0	Solar Photovoltaic	SUN	PV
2025	3	66094	Pleasant Valley Solar, LLC	IPP	Matrix Pleasant Valley	ID	67211	MRPV	200.0	Solar Photovoltaic	SUN	PV
2025	3	67192	RWE Clean Energy	IPP	Big Star Solar, LLC (Hybrid)	TX	64202	BGSTS	200.0	Solar Photovoltaic	SUN	PV
2025	3	67192	RWE Clean Energy	IPP	Quartz Solar, LLC	AR	67038	QRTZ	135.0	Solar Photovoltaic	SUN	PV
2025	3	67192	RWE Clean Energy	IPP	Wythe County Solar	VA	64448	GEN1	75.0	Solar Photovoltaic	SUN	PV
2025	3	67265	Reston Town Center Solar 1 LLC	IPP	Reston Town Center Solar 1	VA	69135	45410	1.0	Solar Photovoltaic	SUN	PV
2025	3	66418	SBESS TX5 LLC	IPP	Junction BESS	TX	67845	JUTX5	9.9	Batteries	MWH	BA
2025	3	65959	SL Sherman II, LLC	IPP	NY SHERMAN 191 W MAIN ST - SL 2	NY	67035	21109	5.0	Solar Photovoltaic	SUN	PV
2025	3	65087	SMS DC CS01B, LLC	IPP	Gallaudet Uni Community Solar	DC	65896	GUCS1	2.0	Solar Photovoltaic	SUN	PV
2025	3	66024	SR Toombs I, LLC	IPP	SR Toombs, LLC	GA	67127	TOOM1	250.0	Solar Photovoltaic	SUN	PV
2025	3	67214	Solar DG MD Appleton, LLC	IPP	MD - WL Gore - Appleton	MD	69049	APPLE	1.1	Solar Photovoltaic	SUN	PV
2025	3	67215	Solar DG MD Cherry Hill, LLC	IPP	MD - WL Gore - Cherry Hill	MD	69050	CHRRY	2.0	Solar Photovoltaic	SUN	PV
2025	3	60531	Standard Solar	IPP	HCE Red House Solar, LLC	VA	66121	REDHS	5.0	Solar Photovoltaic	SUN	PV
2025	3	66152	Sun Streams Expansion, LLC	IPP	Sun Streams 4	AZ	67291	GEN01	300.0	Solar Photovoltaic	SUN	PV
2025	3	66152	Sun Streams Expansion, LLC	IPP	Sun Streams 4	AZ	67291	GEN02	300.0	Batteries	MWH	BA
2025	3	18315	Sunflower Electric Power Corp	Electric Utility	Russell	KS	67320	1	20.0	Solar Photovoltaic	SUN	PV
2025	3	18454	Tampa Electric Co	Electric Utility	Lake Mabel Solar and Battery Storage	FL	66128	BESS1	40.0	Batteries	MWH	BA
2025	3	19524	University of California-LA	Commercial	UCLA So Campus Cogen Project	CA	52073	GEN-A	13.5	Natural Gas Fired Combined Cycle	NG	CT
2025	3	61980	Valta Energy	IPP	VS BC Pacific Gateway, LLC	CA	66948	VSPRC	1.3	Solar Photovoltaic	SUN	PV
2025	3	20847	Wisconsin Electric Power Co	Electric Utility	Darien Solar	WI	64534	1	250.0	Solar Photovoltaic	SUN	PV
2025	4	66895	Alcosta Boulevard BR 15-AA Solar Project 2020 LLC	IPP	Bishop Ranch - BR 15-AA	CA	68524	4654B	0.5	Batteries	MWH	BA
2025	4	66895	Alcosta Boulevard BR 15-AA Solar Project 2020 LLC	IPP	Bishop Ranch - BR 15-AA	CA	68524	4654C	0.5	Solar Photovoltaic	SUN	PV
2025	4	66895	Alcosta Boulevard BR 15-AA Solar Project 2020 LLC	IPP	Bishop Ranch - BR 15-AA	CA	68524	4654R	0.2	Solar Photovoltaic	SUN	PV
2025	4	15399	Avangrid Power LLC	IPP	Camino Solar Hybrid	CA	63508	CSPV1	44.0	Solar Photovoltaic	SUN	PV
2025	4	15399	Avangrid Power LLC	IPP	Powell Creek Solar	OH	65997	PCS1	150.0	Solar Photovoltaic	SUN	PV
2025	4	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	31	18.3	Natural Gas Internal Combustion Engine	NG	IC
2025	4	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	32	18.3	Natural Gas Internal Combustion Engine	NG	IC
2025	4	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	33	18.3	Natural Gas Internal Combustion Engine	NG	IC
2025	4	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	34	18.3	Natural Gas Internal Combustion Engine	NG	IC
2025	4	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	35	18.3	Natural Gas Internal Combustion Engine	NG	IC
2025	4	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	36	18.3	Natural Gas Internal Combustion Engine	NG	IC
2025	4	66926	Bullrock-NxtGenREA	IPP	Route 5 & 20 Community Solar Farm	NY	62523	1093	2.3	Solar Photovoltaic	SUN	PV
2025	4	66926	Bullrock-NxtGenREA	IPP	State Route 64N Community Solar Farm	NY	62520	1089	1.2	Solar Photovoltaic	SUN	PV
2025	4	66549	Caballero CA Storage LLC	IPP	Caballero	CA	68012	CAB11	99.7	Batteries	MWH	BA
2025	4	55934	City of Stockton MUD	Commercial	Regional Wastewater Control Facility	CA	56134	0601	3.0	Petroleum Liquids	DFO	IC
2025	4	66217	Copia Power	IPP	Harquahala 2	AZ	67474	BESS1	300.0	Batteries	MWH	BA
2025	4	66217	Copia Power	IPP	Harquahala 2	AZ	67474	PV1	300.0	Solar Photovoltaic	SUN	PV
2025	4	66217	Copia Power	IPP	Harquahala Sun Solar Project	AZ	66670	HARQ1	150.0	Solar Photovoltaic	SUN	PV
2025	4	66776	DIVOCSG 13 LLC	IPP	DIVOCSG 13	MN	68412	DIV13	1.0	Solar Photovoltaic	SUN	PV
2025	4	64872	Distributed Solar Development, LLC	IPP	Caesar's Atlantic City - POI 1 (Colosseu	NJ	66813	P5377	1.4	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2025

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	4	65806	Elk Street Solar LLC	IPP	Elk Street Solar	NY	66886	ES	2.4	Solar Photovoltaic	SUN	PV
2025	4	66894	Executive Parkway BR8-Q Solar Project 2020 LLC	IPP	Bishop Ranch - BR 8-Q	CA	68523	4977B	0.5	Batteries	MWH	BA
2025	4	66894	Executive Parkway BR8-Q Solar Project 2020 LLC	IPP	Bishop Ranch - BR 8-Q	CA	68523	4977C	0.7	Solar Photovoltaic	SUN	PV
2025	4	62856	Forefront Power, LLC	IPP	Fresno-Clovis RWRf	CA	69072	19064	14.4	Solar Photovoltaic	SUN	PV
2025	4	67190	GD Richmond Beaver River I LLC	IPP	GD Richmond Beaver River I LLC	RI	68976	GDBR	5.3	Solar Photovoltaic	SUN	PV
2025	4	60025	Greenbacker Renewable Energy Corporation	IPP	N Baker Road	IL	67153	679	2.0	Solar Photovoltaic	SUN	PV
2025	4	60025	Greenbacker Renewable Energy Corporation	IPP	N Baker Road 2	IL	67152	680	2.0	Solar Photovoltaic	SUN	PV
2025	4	50123	Leeward Asset Management, LLC	IPP	AVEP BESS	CA	65591	AVEPB	126.0	Batteries	MWH	BA
2025	4	50123	Leeward Asset Management, LLC	IPP	Chaparral Springs	CA	64864	CHAPB	52.0	Batteries	MWH	BA
2025	4	50123	Leeward Asset Management, LLC	IPP	Chaparral Springs	CA	64864	CHAPS	102.0	Solar Photovoltaic	SUN	PV
2025	4	50123	Leeward Asset Management, LLC	IPP	Chaparral Springs	CA	64864	GEN01	72.0	Solar Photovoltaic	SUN	PV
2025	4	50123	Leeward Asset Management, LLC	IPP	Chaparral Springs	CA	64864	WS3BA	36.0	Batteries	MWH	BA
2025	4	67422	Liverpool Solar Partners	IPP	Liverpool Solar Partners	PA	69374	LIVER	1.5	Solar Photovoltaic	SUN	PV
2025	4	65676	Long Lake Solar, LLC	IPP	Long Lake Solar, LLC	AR	66649	LLS	200.0	Solar Photovoltaic	SUN	PV
2025	4	66873	MN CSG 2019-22 LLC	IPP	MN CSG 2019-22	MN	68506	BRAUN	1.0	Solar Photovoltaic	SUN	PV
2025	4	12796	Monongahela Power Co	Electric Utility	Marlowe Solar	WV	66899	MARS	5.8	Solar Photovoltaic	SUN	PV
2025	4	56990	NJR Clean Energy Ventures Corporation	IPP	Foul Rift Solar Farm	NJ	67252	FLRFT	15.4	Solar Photovoltaic	SUN	PV
2025	4	56990	NJR Clean Energy Ventures Corporation	IPP	Sicklerville Landfill	NJ	67557	SKLDF	2.3	Solar Photovoltaic	SUN	PV
2025	4	66925	NY Thompson III, LLC	IPP	Old Route 17	NY	68552	PV1	4.0	Solar Photovoltaic	SUN	PV
2025	4	60584	Onyx Asset Services Group	IPP	Oaks HOA	CA	68747	10616	1.0	Solar Photovoltaic	SUN	PV
2025	4	58764	Origis Energy USA, Inc	IPP	Swift Air Solar I	TX	68537	OSAS1	145.0	Solar Photovoltaic	SUN	PV
2025	4	65539	Pivot Energy	IPP	Chaberton Solar Lime Kiln	MD	68989	CHLI	2.0	Solar Photovoltaic	SUN	PV
2025	4	65539	Pivot Energy	IPP	Chaberton Solar Matterhorn	MD	68990	CHMA	2.0	Solar Photovoltaic	SUN	PV
2025	4	5624	RED-Rochester, LLC	Industrial	RED-Rochester, LLC	NY	10025	49CTG	36.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	4	67192	RWE Clean Energy	IPP	Peyton Creek Wind Farm II	TX	67700	WT2	243.0	Onshore Wind Turbine	WND	WT
2025	4	66305	Rio Vista Executive Boat & RV Storage, LLC	Commercial	Rio Vista Solar	CA	67648	30200	2.7	Solar Photovoltaic	SUN	PV
2025	4	66079	River Trail Solar, LLC	IPP	River Trail Solar, LLC	VA	67218	ENX22	20.0	Solar Photovoltaic	SUN	PV
2025	4	65573	SL Fredonia, LLC	IPP	NY Fredonia 9824 Route 60 Solar	NY	66525	21105	5.0	Solar Photovoltaic	SUN	PV
2025	4	67092	Scatter Wash Energy Storage, LLC	IPP	Scatter Wash 1	AZ	67454	SW1	170.0	Batteries	MWH	BA
2025	4	67092	Scatter Wash Energy Storage, LLC	IPP	Scatter Wash 2	AZ	67455	SW2	85.0	Batteries	MWH	BA
2025	4	66226	Serrano Solar, LLC	IPP	Serrano	AZ	67503	GEN01	170.0	Solar Photovoltaic	SUN	PV
2025	4	66226	Serrano Solar, LLC	IPP	Serrano	AZ	67503	GEN02	213.8	Batteries	MWH	BA
2025	4	66348	Silver State South Storage, LLC	IPP	Silver State South Storage	NV	67734	SSSB	200.0	Batteries	MWH	BA
2025	4	66054	Solar Star Bear Creek, LLC	IPP	Bear Creek Solar (Orinda)	CA	67169	EBMUD	5.0	Solar Photovoltaic	SUN	PV
2025	4	66078	Sunny Rock Solar, LLC	IPP	Sunny Rock Solar, LLC	VA	67217	ENX23	20.0	Solar Photovoltaic	SUN	PV
2025	4	18454	Tampa Electric Co	Electric Utility	Wimauma Solar and Battery Storage	FL	61667	BESS1	40.0	Batteries	MWH	BA
2025	4	67342	USF McClellan, LLC	IPP	CA- US Foods- Sacramento (McClellan)	CA	69233	USFS	1.0	Solar Photovoltaic	SUN	PV
2025	4	64545	Vesper Energy Development LLC	IPP	Hornet Solar (TX)	TX	65463	HRNET	600.0	Solar Photovoltaic	SUN	PV
2025	4	65667	West Shore Solar LLC	IPP	West Shore Solar LLC	NY	66761	WS	2.4	Solar Photovoltaic	SUN	PV
2025	4	20847	Wisconsin Electric Power Co	Electric Utility	Caledonia Solar WI, LLC	WI	67727	20241	6.0	Solar Photovoltaic	SUN	PV
2025	4	20856	Wisconsin Power & Light Co	Electric Utility	Janesville Community Solar	WI	67705	PV1	2.3	Solar Photovoltaic	SUN	PV
2025	4	20856	Wisconsin Power & Light Co	Electric Utility	Rock County Customer Hosted Solar	WI	67704	PV1	1.4	Solar Photovoltaic	SUN	PV
2025	5	64904	AES Clean Energy	IPP	AES Baird Solar CSG	NY	67975	BAIRD	4.4	Solar Photovoltaic	SUN	PV
2025	5	64904	AES Clean Energy	IPP	McFarland C	AZ	67498	MCFR	185.0	Batteries	MWH	BA
2025	5	64904	AES Clean Energy	IPP	Westwing	AZ	67855	WEST2	118.0	Batteries	MWH	BA
2025	5	64244	Big Rock ESS Assets, LLC	IPP	Big Rock Solar Farm	CA	64636	92JTB	200.0	Batteries	MWH	BA
2025	5	66949	Breckinridge Energy Storage LLC	IPP	Breckinridge Energy Storage	OK	68576	BRKES	65.0	Batteries	MWH	BA
2025	5	67145	Buckner Creek Solar, LLC	IPP	OR - Green Key - Buckner CSG	OR	68904	BUKNR	2.5	Solar Photovoltaic	SUN	PV
2025	5	66915	Catalyze Bolingbrook 279 Marquette Drive Microgrid, LLC	IPP	IL Bolingbrook 279 Marquette Dr	IL	68539	19572	1.0	Solar Photovoltaic	SUN	PV
2025	5	67137	Chapman Creek Solar, LLC	IPP	OR - Chapman Creek - Greenkey CSG	OR	68888	CHPMN	3.0	Solar Photovoltaic	SUN	PV
2025	5	62733	Cranberry Point Energy Storage LLC	IPP	Cranberry Point Energy Storage	MA	62844	NA	150.0	Batteries	MWH	BA
2025	5	61060	Cypress Creek Renewables	IPP	Cobalt Solar, LLC	PA	66364	COBAL	20.0	Solar Photovoltaic	SUN	PV
2025	5	66516	Dans Mountain Wind Force, LLC	IPP	Dans Mountain	MD	67962	DMTN	54.9	Onshore Wind Turbine	WND	WT
2025	5	66292	Desert Willow Energy Storage	IPP	Desert Willow Energy Storage	TX	67598	DWES	150.0	Batteries	MWH	BA
2025	5	65677	Dimension Energy LLC	IPP	Elam Road Solar, LLC	VA	68885	ELMRD	3.0	Solar Photovoltaic	SUN	PV
2025	5	65677	Dimension Energy LLC	IPP	Sandale Solar, LLC	VA	68886	SNDLE	3.0	Solar Photovoltaic	SUN	PV
2025	5	67471	Dogfish ESS Assets, LLC	IPP	Dogfish BESS	TX	69407	3008	75.0	Batteries	MWH	BA
2025	5	67259	Dudley Landfill Solar LLC	IPP	Dudley Landfill Solar LLC	MA	69129	26046	1.3	Solar Photovoltaic	SUN	PV
2025	5	67259	Dudley Landfill Solar LLC	IPP	Dudley Landfill Solar LLC	MA	69129	53976	1.3	Batteries	MWH	BA
2025	5	6455	Duke Energy Florida, LLC	Electric Utility	Suwannee	FL	69250	SWBES	5.0	Batteries	MWH	BA
2025	5	5701	El Paso Electric Co	Electric Utility	Chihuahuan Desert Solar	TX	67174	10TXC	10.0	Solar Photovoltaic	SUN	PV
2025	5	67350	Energy Vault, Inc.	IPP	Cross Trails Energy Storage Project	TX	69244	ESR1	57.0	Batteries	MWH	BA
2025	5	66785	Fairbanks Solar Energy Center LLC	Electric Utility	Fairbanks Solar Project	IN	68429	FBNKS	250.0	Solar Photovoltaic	SUN	PV
2025	5	66703	Green River Solar, LLC	IPP	Green River Solar	KY	68297	4598	200.0	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2025

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	5	60025	Greenbacker Renewable Energy Corporation	IPP	Kosa	NY	66735	783	1.5	Solar Photovoltaic	SUN	PV
2025	5	65076	HEN Infrastructure, L.L.C.	IPP	Tynan	TX	67963	TYNNB	9.9	Batteries	MWH	BA
2025	5	64937	Hecate Energy Desert Storage 1 LLC	IPP	Hecate Energy Desert Storage 1 LLC	CA	65635	HEDS1	10.0	Batteries	MWH	BA
2025	5	64978	Hecate Grid Carris Storage 1 LLC	IPP	Carris Storage I	CA	65733	HECAR	10.0	Batteries	MWH	BA
2025	5	65681	Henrietta BESS LLC	IPP	Electrolyte BESS	CA	66661	HEN	99.4	Batteries	MWH	BA
2025	5	9234	Indiana Municipal Power Agency	Electric Utility	IMPA Tipton 2 Solar Park	IN	66937	TIPT2	2.7	Solar Photovoltaic	SUN	PV
2025	5	9234	Indiana Municipal Power Agency	Electric Utility	IMPA Veedersburg Solar Park	IN	66938	VEED	1.4	Solar Photovoltaic	SUN	PV
2025	5	67252	Jackson Fuller Energy Storage, LLC	IPP	Jackson Fuller Energy Storage	CO	69122	5937	100.0	Batteries	MWH	BA
2025	5	66843	Kearsarge Riverpark I LLC	IPP	Kearsarge Riverpark I LLC	MA	68475	RIV1	5.0	Batteries	MWH	BA
2025	5	66843	Kearsarge Riverpark I LLC	IPP	Kearsarge Riverpark II LLC	MA	68476	RIV2	5.0	Batteries	MWH	BA
2025	5	67213	MMPS1, LLC	IPP	Madison Solar (NE)	NE	69009	S-1	2.0	Solar Photovoltaic	SUN	PV
2025	5	66745	MN CSG 2019-105 LLC	IPP	MN CSG 2019-105	MN	68373	HAGER	1.0	Solar Photovoltaic	SUN	PV
2025	5	66913	MN CSG 2019-77 LLC	IPP	MN CSG 2019-77	MN	68535	DEVNY	1.0	Solar Photovoltaic	SUN	PV
2025	5	66872	MN CSG 2019-79 LLC	IPP	MN CSG 2019-79	MN	68505	BONNI	1.0	Solar Photovoltaic	SUN	PV
2025	5	66120	McCormick NY CSG LLC	IPP	McCormick NY CSG LLC	NY	67248	MCCOR	5.0	Solar Photovoltaic	SUN	PV
2025	5	12320	Merck & Co Inc	Industrial	Elkton	VA	52148	GEN10	2.0	Natural Gas Internal Combustion Engine	NG	IC
2025	5	67074	Minco II Energy Storage LLC	IPP	Minco II Energy Storage	OK	68802	MINS2	65.0	Batteries	MWH	BA
2025	5	66405	Mordor ES1 LLC	IPP	Mordor ES1	CA	67828	MES1	25.0	Batteries	MWH	BA
2025	5	66406	Mordor ES2 LLC	IPP	Mordor ES2	CA	67829	MES2	20.0	Batteries	MWH	BA
2025	5	62836	Navisun LLC	IPP	Southwick Solar, LLC Community Solar	MA	67904	SOUTH	4.7	Solar Photovoltaic	SUN	PV
2025	5	66032	Novel Swenson Solar HQ LLC	IPP	Novel Swenson Solar LLC CSG	MN	65025	SWNSN	1.0	Solar Photovoltaic	SUN	PV
2025	5	65539	Pivot Energy	IPP	Kankakee Solar 5b	IL	68959	KA5B	1.9	Solar Photovoltaic	SUN	PV
2025	5	65539	Pivot Energy	IPP	LaSalle Solar 1	IL	68960	LAS1	2.0	Solar Photovoltaic	SUN	PV
2025	5	65539	Pivot Energy	IPP	TPE MD HO93	MD	68992	TP93	2.0	Solar Photovoltaic	SUN	PV
2025	5	66863	Pixley Solar Energy LLC	IPP	Pixley Solar Energy	KS	68498	PIXLY	189.0	Solar Photovoltaic	SUN	PV
2025	5	65282	Prairie Switch Wind LLC	IPP	Prairie Switch Wind LLC	TX	66123	PSW1	163.2	Onshore Wind Turbine	WND	WT
2025	5	65751	RE Papago LLC	IPP	Papago Energy Storage	AZ	66779	PPABA	300.0	Batteries	MWH	BA
2025	5	67192	RWE Clean Energy	IPP	Bright Arrow Solar, LLC	TX	66688	BASS	300.0	Solar Photovoltaic	SUN	PV
2025	5	67192	RWE Clean Energy	IPP	Bright Arrow Solar, LLC	TX	66688	BASS1	103.6	Batteries	MWH	BA
2025	5	64698	Renewable Solar, Inc	Industrial	Allied Potato	CA	68150	19073	1.2	Solar Photovoltaic	SUN	PV
2025	5	66287	SL Evans, LLC	IPP	NY Evans 7690 SW Blvd - SL Evans Array 1	NY	67589	21106	4.3	Solar Photovoltaic	SUN	PV
2025	5	66287	SL Evans, LLC	IPP	NY Evans 7690 SW Blvd - SL Evans Array 2	NY	67590	21107	4.0	Solar Photovoltaic	SUN	PV
2025	5	65010	SolAmerica Energy, LLC	Industrial	SAE Taylorville IL S1	IL	68882	S1	1.1	Solar Photovoltaic	SUN	PV
2025	5	66396	Solar Powered Ag, LLC	IPP	Corcoran Irrigation District Floating So	CA	67818	CIDFL	3.1	Solar Photovoltaic	SUN	PV
2025	5	17633	Southern Indiana Gas & Elec Co	Electric Utility	A B Brown	IN	6137	7	226.5	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	17633	Southern Indiana Gas & Elec Co	Electric Utility	Posey Solar	IN	66780	1	173.1	Solar Photovoltaic	SUN	PV
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G21	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G22	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G23	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G24	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G25	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G27	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G28	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G29	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G30	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	65173	United States Solar Corporation	IPP	USS University Park Solar	IL	68893	USSUP	2.0	Solar Photovoltaic	SUN	PV
2025	5	65703	Winfield Solar I, LLC	IPP	Winfield Solar	MO	66696	WINSP	150.0	Solar Photovoltaic	SUN	PV
2025	5	20856	Wisconsin Power & Light Co	Electric Utility	UW Kegonsa Customer Hosted Solar	WI	67540	PV1	2.3	Solar Photovoltaic	SUN	PV
2025	5	66951	Woodward Energy Storage, LLC	IPP	Woodward Energy Storage	OK	68577	BESS1	40.0	Batteries	MWH	BA
2025	6	64904	AES Clean Energy	IPP	County Highway Solar 1 CSG	NY	67415	CTHW1	5.0	Solar Photovoltaic	SUN	PV
2025	6	64904	AES Clean Energy	IPP	Morris Solar	MO	68048	MORRI	250.0	Solar Photovoltaic	SUN	PV
2025	6	61514	Agilitas Energy, Inc.	IPP	AE-ESS NWS 1, LLC	NY	65239	NWS	4.9	Batteries	MWH	BA
2025	6	796	Arizona Electric Pwr Coop Inc	Electric Utility	Apache Station	AZ	160	GT5	37.9	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	796	Arizona Electric Pwr Coop Inc	Electric Utility	Apache Station	AZ	160	GT6	37.9	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	65759	Ash Creek	IPP	Ash Creek Solar	TX	66774	78663	408.9	Solar Photovoltaic	SUN	PV
2025	6	66700	BOCA bn, LLC	IPP	Box Canyon (AZ)	AZ	68281	BOCA1	300.0	Solar Photovoltaic	SUN	PV
2025	6	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	05	210.2	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	65673	Blackwell Test Facility, LLC	IPP	Blackwell's Corner Storage Facility	CA	66648	BLKWL	2.0	Batteries	MWH	BA
2025	6	66279	CHI NV Solar LLC	IPP	NV - Nokomis - CHI	NV	67591	CHINV	3.0	Solar Photovoltaic	SUN	PV
2025	6	66545	Catalyze Breesport Road Microgrid, LLC	IPP	NY Breesport 625 Breesport Rd	NY	68003	18205	3.5	Solar Photovoltaic	SUN	PV
2025	6	66343	Catalyze Rochelle Wiscold Drive Microgrid, LLC	IPP	IL Rochelle 975 S. Caron Rd	IL	67714	19578	1.5	Solar Photovoltaic	SUN	PV
2025	6	66515	Crossover Wind, LLC	IPP	Crossover Wind	AR	67959	CWCP	135.0	Onshore Wind Turbine	WND	WT
2025	6	66820	DIVOCSG 14 LLC	IPP	DIVOCSG 14 LLC	MN	68457	DIV14	1.0	Solar Photovoltaic	SUN	PV
2025	6	5109	DTE Electric Company	Electric Utility	Pine River Solar Park	MI	67941	PNRSP	80.0	Solar Photovoltaic	SUN	PV

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Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	6	65677	Dimension Energy LLC	IPP	Nuby Run Solar, LLC	VA	69031	NBYRN	2.0	Solar Photovoltaic	SUN	PV
2025	6	65799	Enel Green Power Estonian Solar Project, LLC	IPP	Estonian Solar Project, LLC	TX	66872	SOLAR	204.5	Solar Photovoltaic	SUN	PV
2025	6	66467	Escape Solar LLC	IPP	Escape Solar Plant	NV	67898	ESPH1	70.0	Solar Photovoltaic	SUN	PV
2025	6	66359	Fort Duncan BESS, LLC	IPP	Fort Duncan BESS	TX	67752	FTDUN	102.6	Batteries	MWH	BA
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Agrimony 2	IL	68530	703	2.0	Solar Photovoltaic	SUN	PV
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Moscow	ME	67847	703	58.8	Onshore Wind Turbine	WND	WT
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Pine Hill Westport	MA	67156	702	3.3	Solar Photovoltaic	SUN	PV
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Ring Road	MA	67119	686	2.0	Solar Photovoltaic	SUN	PV
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Ring Road	MA	67119	686B	2.0	Batteries	MWH	BA
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Upland	MA	67276	703	5.0	Solar Photovoltaic	SUN	PV
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Upland	MA	67276	703B	2.3	Batteries	MWH	BA
2025	6	65805	GulfStar Power, LLC	IPP	GulfStar Power, LLC	TX	66871	BESS	300.0	Batteries	MWH	BA
2025	6	66172	Hat Creek Bioenergy, LLC	IPP	Hat Creek Bioenergy	CA	67360	HAT01	3.0	Wood/Wood Waste Biomass	WDS	OT
2025	6	66059	Hornshadow Solar, LLC	IPP	Hornshadow Solar, LLC	UT	67497	HSL	100.0	Solar Photovoltaic	SUN	PV
2025	6	9234	Indiana Municipal Power Agency	Electric Utility	IMPA Winamac Solar Park	IN	66939	WINA	3.3	Solar Photovoltaic	SUN	PV
2025	6	67128	Inertia Energy Storage LLC	IPP	Inertia Energy Storage	TX	68874	IES	13.0	Batteries	MWH	BA
2025	6	66265	Kuna BESS, LLC	IPP	Kuna BESS	ID	67549	1	150.0	Batteries	MWH	BA
2025	6	65043	Madison Energy Investments LLC	IPP	Spencer Solar CSG	MA	63676	SPENC	2.3	Solar Photovoltaic	SUN	PV
2025	6	67224	Mountain Peak Power, LLC	IPP	Mountain Peak Power Station	CO	68386	MPP_1	23.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	67224	Mountain Peak Power, LLC	IPP	Mountain Peak Power Station	CO	68386	MPP_2	23.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	67224	Mountain Peak Power, LLC	IPP	Mountain Peak Power Station	CO	68386	MPP_3	23.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	66546	NY CDG Ontario 2, LLC	IPP	Ontario 2 CDG	NY	68004	21108	5.0	Solar Photovoltaic	SUN	PV
2025	6	66445	NineDot Holdings, LLC	IPP	Empire Clean Energy, LLC	NY	67882	ND008	5.0	Batteries	MWH	BA
2025	6	67206	Ohio Solar, LLC	IPP	Ohio Solar LLC	IL	68996	1	5.0	Solar Photovoltaic	SUN	PV
2025	6	14127	Omaha Public Power District	Electric Utility	Turtle Creek	NE	64547	1	221.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	14127	Omaha Public Power District	Electric Utility	Turtle Creek	NE	64547	2	221.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	67494	On Energy Storage	IPP	Maverick Clean Energy Center (BESS)	TX	69456	MABA1	12.0	Batteries	MWH	BA
2025	6	65082	Orange Grove	IPP	Orange Grove	TX	65891	TALPV	131.0	Solar Photovoltaic	SUN	PV
2025	6	64935	Ortega Grid, LLC	IPP	Ortega Grid, LLC	CA	65656	HEORG	20.0	Batteries	MWH	BA
2025	6	66922	Pacifico Power	IPP	Visalia - (CA)	CA	68891	VISB	1.0	Batteries	MWH	BA
2025	6	66922	Pacifico Power	IPP	Visalia - (CA)	CA	68891	VISS	4.2	Solar Photovoltaic	SUN	PV
2025	6	67412	Parliament Solar, LLC	Industrial	Parliament Solar	TX	69320	PAR1	241.0	Solar Photovoltaic	SUN	PV
2025	6	67412	Parliament Solar, LLC	Industrial	Parliament Solar	TX	69320	PAR2	239.0	Solar Photovoltaic	SUN	PV
2025	6	65398	Peregrine Energy Storage, LLC	IPP	Peregrine Energy Storage LLC	CA	66286	PERE1	200.0	Batteries	MWH	BA
2025	6	65539	Pivot Energy	IPP	Chaberton Solar Greyrock	MD	69005	CHGR	2.0	Solar Photovoltaic	SUN	PV
2025	6	65539	Pivot Energy	IPP	Clinton Solar 4b	IL	68961	CL4B	2.0	Solar Photovoltaic	SUN	PV
2025	6	65539	Pivot Energy	IPP	TPE MD GA137	MD	69007	T137	2.0	Solar Photovoltaic	SUN	PV
2025	6	65539	Pivot Energy	IPP	TPE MD GA140	MD	69008	T140	2.0	Solar Photovoltaic	SUN	PV
2025	6	65869	Prologis Logistics Services Incorporated	IPP	CPA Dominguez - SLLAX901	CA	68841	LA901	1.0	Solar Photovoltaic	SUN	PV
2025	6	65869	Prologis Logistics Services Incorporated	IPP	Des Plaines 7-SLCHI819	IL	68131	CH819	1.4	Solar Photovoltaic	SUN	PV
2025	6	15474	Public Service Co of Oklahoma	IPP	Flat Ridge 4	KS	68222	OP	134.0	Onshore Wind Turbine	WND	WT
2025	6	64698	Renewable Solar, Inc	Industrial	JD Wilson Dairy	CA	68931	24540	1.0	Solar Photovoltaic	SUN	PV
2025	6	66146	Ruggirello Solar, LLC	IPP	FFP - NY Ruggirello CSG	NY	67280	P5649	2.0	Solar Photovoltaic	SUN	PV
2025	6	66352	SMT Ironman BESS LLC	IPP	SMT Ironman Battery Storage Plant	TX	67737	PMTIR	304.0	Batteries	MWH	BA
2025	6	66021	SR Albany, LLC	IPP	SR Albany, LLC	TN	67126	ALBNY	4.3	Solar Photovoltaic	SUN	PV
2025	6	66019	SR Blount, LLC	IPP	SR Blount, LLC	TN	67124	BLOUN	1.5	Solar Photovoltaic	SUN	PV
2025	6	66585	SR Brownsville, LLC	IPP	SR Brownsville	TN	68096	BROWN	3.0	Solar Photovoltaic	SUN	PV
2025	6	66020	SR Christiana, LLC	IPP	SR Christiana, LLC	TN	67125	CHRIS	3.3	Solar Photovoltaic	SUN	PV
2025	6	66595	SR Maryville East, LLC	IPP	SR Maryville East	TN	68108	MARYE	7.5	Solar Photovoltaic	SUN	PV
2025	6	66603	SR Maryville, LLC	IPP	SR Maryville	TN	68109	MARY	1.3	Solar Photovoltaic	SUN	PV
2025	6	66346	Silver Peak Solar, LLC	IPP	Silver Peak	NV	67736	SP1	60.0	Batteries	MWH	BA
2025	6	66346	Silver Peak Solar, LLC	IPP	Silver Peak	NV	67736	SP2	109.0	Batteries	MWH	BA
2025	6	66346	Silver Peak Solar, LLC	IPP	Silver Peak	NV	67736	SP3	110.0	Batteries	MWH	BA
2025	6	65010	SolAmerica Energy, LLC	IPP	Peoria County IL S2	IL	68920	S1	2.0	Solar Photovoltaic	SUN	PV
2025	6	65010	SolAmerica Energy, LLC	Industrial	SAE Paris IL S1	IL	68918	S1	2.0	Solar Photovoltaic	SUN	PV
2025	6	65366	Speedway Solar, LLC	IPP	Speedway Solar, LLC	IN	66264	SDS	199.0	Solar Photovoltaic	SUN	PV
2025	6	60531	Standard Solar	IPP	NL IL - Kiwi	IL	69420	KIWI	2.0	Solar Photovoltaic	SUN	PV
2025	6	60531	Standard Solar	IPP	NL IL - Piatt 1 - East CSG	IL	69325	PIATE	2.0	Solar Photovoltaic	SUN	PV
2025	6	60531	Standard Solar	IPP	NL IL - Piatt 2 - West CSG	IL	69326	PIATW	2.0	Solar Photovoltaic	SUN	PV
2025	6	60531	Standard Solar	IPP	NL MA - Copicut	MA	69386	COPIC	5.0	Solar Photovoltaic	SUN	PV
2025	6	65535	SunVest Solar LLC	IPP	SV CSG German Valley 1 LLC	IL	67687	GEVA1	2.0	Solar Photovoltaic	SUN	PV
2025	6	67194	Sunset Ridge Solar LLC	IPP	Sunset Ridge Solar (CSG)	OR	68978	PV1	2.3	Solar Photovoltaic	SUN	PV
2025	6	66814	Tibbits Energy Storage LLC	IPP	Tibbits Energy Storage	MI	68424	TIBB1	100.0	Batteries	MWH	BA
2025	6	65777	Urban Grid Solar	IPP	Jones Farm Solar	MD	66842	JONF1	64.0	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2025

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	6	67212	Waterford Solar LLC	IPP	Waterford Solar, LLC CSG	OR	69020	WATER	2.6	Solar Photovoltaic	SUN	PV
2025	6	65601	Wheatridge East Wind LLC	IPP	Wheatridge East Wind	OR	66560	WREW	200.0	Onshore Wind Turbine	WND	WT
2025	6	20847	Wisconsin Electric Power Co	Electric Utility	Paris Solar	WI	65967	PSLR2	100.0	Batteries	MWH	BA
2025	7	60798	69SV 8me LLC	IPP	Eland Solar & Storage Center, Phase 2 Hy	CA	61169	61169	150.0	Batteries	MWH	BA
2025	7	60798	69SV 8me LLC	IPP	Eland Solar & Storage Center, Phase 2 Hy	CA	61169	69SV8	200.0	Solar Photovoltaic	SUN	PV
2025	7	64904	AES Clean Energy	IPP	County Highway Solar 2 (CSG)	NY	67416	CTHW2	5.0	Solar Photovoltaic	SUN	PV
2025	7	63004	Abundant Solar Power Inc.	IPP	USNY - Geddes	NY	68545	GEDDE	3.3	Solar Photovoltaic	SUN	PV
2025	7	66354	Anole Energy Storage, LLC	IPP	Anole Energy Storage	TX	67740	AES	240.0	Batteries	MWH	BA
2025	7	15399	Avangrid Power LLC	IPP	Bakeoven Solar	OR	63507	BOS1	60.0	Solar Photovoltaic	SUN	PV
2025	7	67089	Bavaria Solar LLC	IPP	Bavaria Solar LLC	MN	68845	BEIER	1.0	Solar Photovoltaic	SUN	PV
2025	7	61143	Bridge Energy LLC	Industrial	Blacksand Generating Facility	CA	56090	D191	0.8	Natural Gas Fired Combustion Turbine	NG	GT
2025	7	61143	Bridge Energy LLC	Industrial	Blacksand Generating Facility	CA	56090	D192	0.8	Natural Gas Fired Combustion Turbine	NG	GT
2025	7	2719	CalWind Resources Inc	IPP	Tehachapi Wind Resource II	CA	54909	PLAN	15.5	Onshore Wind Turbine	WND	WT
2025	7	58416	California State University, Northridge	Commercial	CSU Northridge Plant	CA	58422	G6PV	0.7	Solar Photovoltaic	SUN	PV
2025	7	66144	Camino Ramon BR 2600 Solar Project 2020, LLC	IPP	Bishop Ranch - BR 2600	CA	67278	4146B	1.1	Batteries	MWH	BA
2025	7	66144	Camino Ramon BR 2600 Solar Project 2020, LLC	IPP	Bishop Ranch - BR 2600	CA	67278	4146C	0.5	Solar Photovoltaic	SUN	PV
2025	7	66144	Camino Ramon BR 2600 Solar Project 2020, LLC	IPP	Bishop Ranch - BR 2600	CA	67278	4147R	1.2	Solar Photovoltaic	SUN	PV
2025	7	65931	Cardinal Solar, LLC	IPP	Cardinal Solar, LLC	PA	67007	CARD	20.0	Solar Photovoltaic	SUN	PV
2025	7	66693	Catalyze Oxnard 2600 Sakioka Drive Microgrid, LLC	IPP	CA OXNARD 2600 Sakioka Dr	CA	68272	18249	1.6	Solar Photovoltaic	SUN	PV
2025	7	66693	Catalyze Oxnard 2600 Sakioka Drive Microgrid, LLC	IPP	CA OXNARD 2600 Sakioka Dr	CA	68272	21387	1.6	Solar Photovoltaic	SUN	PV
2025	7	67086	Chillingham Storage LLC	IPP	Chillingham Storage	TX	68842	CHILB	150.0	Batteries	MWH	BA
2025	7	67344	CleanChoice Energy	IPP	Blairs Valley Solar Project	PA	69235	BVCCE	20.0	Solar Photovoltaic	SUN	PV
2025	7	66619	Coldwater River Solar, LLC	IPP	Coldwater River Solar	MI	68183	CRS	150.0	Solar Photovoltaic	SUN	PV
2025	7	67108	DG Richmond, LLC	IPP	Richmond Solar	IL	68857	HM701	2.0	Solar Photovoltaic	SUN	PV
2025	7	5109	DTE Electric Company	Electric Utility	Polaris Solar Park	MI	67757	PLRSP	100.0	Solar Photovoltaic	SUN	PV
2025	7	6455	Duke Energy Florida, LLC	Electric Utility	Sundance Renewable Energy Center	FL	67692	68049	74.9	Solar Photovoltaic	SUN	PV
2025	7	64947	EDPR CA Solar Park II LLC	IPP	Sandrini Solar 100	CA	65664	GENBA	95.4	Batteries	MWH	BA
2025	7	65985	EF NY CDG 010, LLC	IPP	NY Attica 264 Maplewood Rd	NY	67136	20496	3.6	Solar Photovoltaic	SUN	PV
2025	7	6426	Flint Hills Resources Corpus Christi LLC	Industrial	Corpus Refinery	TX	50026	SOLAR	27.5	Solar Photovoltaic	SUN	PV
2025	7	67073	Franklin CSG 1 LLC	IPP	Franklin CSG 1	MN	68800	SCHAG	1.0	Solar Photovoltaic	SUN	PV
2025	7	60025	Greenbacker Renewable Energy Corporation	IPP	Tully 1	IL	67255	814	2.0	Solar Photovoltaic	SUN	PV
2025	7	67195	Hanover II PV LLC	IPP	Hanover II PV (CSG)	NY	68979	PV1	4.8	Solar Photovoltaic	SUN	PV
2025	7	66364	Hart Wind Project, LLC	IPP	Hart Wind	TX	67763	5932	166.4	Onshore Wind Turbine	WND	WT
2025	7	63416	Ho'Ohana Solar 1 LLC	IPP	Ho'Ohana Solar 1	HI	63723	H0001	52.0	Solar Photovoltaic	SUN	PV
2025	7	63416	Ho'Ohana Solar 1 LLC	IPP	Ho'Ohana Solar 1	HI	63723	HESS1	52.0	Batteries	MWH	BA
2025	7	66070	Hornshadow Solar II, LLC	IPP	Hornshadow Solar II, LLC	UT	67511	HS2L	200.0	Solar Photovoltaic	SUN	PV
2025	7	9191	Idaho Power Co	Electric Utility	Happy Valley Battery Storage	ID	67573	HPVY	82.0	Batteries	MWH	BA
2025	7	67431	Kelso Community Solar I LLC	IPP	Kelso Community Solar I	MD	69381	KELS1	1.6	Solar Photovoltaic	SUN	PV
2025	7	67432	Kelso Community Solar II LLC	IPP	Kelso Community Solar II	MD	69382	KELS2	1.4	Solar Photovoltaic	SUN	PV
2025	7	66431	Liberty 1 Solar LLC	IPP	Liberty Hybrid Solar and Storage Project	TX	67867	LIB1	67.2	Solar Photovoltaic	SUN	PV
2025	7	65043	Madison Energy Investments LLC	IPP	SP-425 Memphis	NY	69086	SP425	5.0	Solar Photovoltaic	SUN	PV
2025	7	67224	Mountain Peak Power, LLC	IPP	Mountain Peak Power Station	CO	68386	MPP_4	23.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	7	67224	Mountain Peak Power, LLC	IPP	Mountain Peak Power Station	CO	68386	MPP_5	23.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	7	56990	NJR Clean Energy Ventures Corporation	IPP	Parker Road Solar	NJ	68681	PKRRD	15.4	Solar Photovoltaic	SUN	PV
2025	7	66321	NY CDG Montgomery 1 LLC	IPP	NY FONDA 182 BOSHART RD - Montgomery 1	NY	67679	21601	5.0	Solar Photovoltaic	SUN	PV
2025	7	61227	Nautilus Solar Solutions	IPP	Gowans (CSG)	NY	67442	SC	3.8	Solar Photovoltaic	SUN	PV
2025	7	61227	Nautilus Solar Solutions	IPP	Livingston Crossing (CSG)	MD	67393	SC	2.0	Solar Photovoltaic	SUN	PV
2025	7	61227	Nautilus Solar Solutions	IPP	North Woods (CSG)	NY	67437	SC	5.0	Solar Photovoltaic	SUN	PV
2025	7	61227	Nautilus Solar Solutions	IPP	Pomham Islander (CSG)	RI	67447	SC	2.5	Solar Photovoltaic	SUN	PV
2025	7	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU10	3.5	Conventional Hydroelectric	WAT	HY
2025	7	66316	Northumberland Solar, LLC	IPP	Northumberland Solar	PA	67675	ENX33	65.0	Solar Photovoltaic	SUN	PV
2025	7	65550	Nova Power, LLC	IPP	Menifee Power Bank	CA	66494	NOVA5	60.0	Batteries	MWH	BA
2025	7	66304	PFMD LL Baltimore LLC	IPP	MD BALTIMORE 4851 HOLABIRD AVE	MD	67671	21376	1.8	Solar Photovoltaic	SUN	PV
2025	7	67158	Padua 1	IPP	Padua 1	TX	68912	12341	50.0	Batteries	MWH	BA
2025	7	65539	Pivot Energy	IPP	St. Clair Solar 5	IL	69006	STC5	5.0	Solar Photovoltaic	SUN	PV
2025	7	66169	Pluto Energy Storage, LLC	IPP	Pluto Energy Storage	AZ	67328	PLUTO	75.0	Batteries	MWH	BA
2025	7	15248	Portland General Electric Co	Electric Utility	Seaside BESS	OR	67711	SESD1	200.0	Batteries	MWH	BA
2025	7	65869	Prologis Logistics Services Incorporated	IPP	Edison 0203 Community Solar - SLNNJ203	NJ	69221	11684	1.0	Solar Photovoltaic	SUN	PV
2025	7	67035	Prologis Logistics Services Incorporated BESS	IPP	Citrus City BESS	TX	68686	MCC01	9.9	Batteries	MWH	BA
2025	7	67035	Prologis Logistics Services Incorporated BESS	IPP	Rio Grande City BESS 2	TX	68687	RGC01	9.9	Batteries	MWH	BA
2025	7	67192	RWE Clean Energy	IPP	Northern Orchard Solar PV, LLC	CA	67039	NO1	150.0	Solar Photovoltaic	SUN	PV
2025	7	67192	RWE Clean Energy	IPP	Northern Orchard Solar PV, LLC	CA	67039	NOBAT	92.0	Batteries	MWH	BA
2025	7	66600	SR Trezevant, LLC	IPP	SR Trezevant	TN	68114	TREZE	6.5	Solar Photovoltaic	SUN	PV
2025	7	16609	San Diego Gas & Electric Co	Electric Utility	Dark Sky Energy Center	CA	66599	1	7.1	Batteries	MWH	BA

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2025

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	7	67210	Sealy Power, LLC	IPP	Sealy BESS	TX	69045	WAL	200.0	Batteries	MWH	BA
2025	7	17069	Shepherd Center	IPP	Shepherd Center	GA	54813	8	3.8	Petroleum Liquids	DFO	IC
2025	7	65071	SloughHouse Solar, LLC	IPP	SloughHouse Solar, LLC	CA	65807	SHS	50.0	Solar Photovoltaic	SUN	PV
2025	7	57313	Tesla Inc.	Industrial	Austin TX GigaFactory	TX	65070	B07	1.1	Solar Photovoltaic	SUN	PV
2025	7	57313	Tesla Inc.	Industrial	Austin TX GigaFactory	TX	65070	C01	1.2	Solar Photovoltaic	SUN	PV
2025	7	67207	TotalEnergies Renewables USA LLC	Commercial	CTGB Maloney and Webster	CT	69013	GBMWP	2.0	Solar Photovoltaic	SUN	PV
2025	7	67207	TotalEnergies Renewables USA LLC	Industrial	Thermo Fisher Pleasanton	CA	68997	TFPBA	0.7	Batteries	MWH	BA
2025	7	67207	TotalEnergies Renewables USA LLC	Industrial	Thermo Fisher Pleasanton	CA	68997	TFPPV	1.9	Solar Photovoltaic	SUN	PV
2025	7	24211	Tucson Electric Power Co	Electric Utility	Roadrunner Reserve Phase 1	AZ	67905	RDR1	200.0	Batteries	MWH	BA
2025	7	61864	Washington Solar II (SC)	IPP	Washington Solar II (SC)	SC	62344	88	2.0	Solar Photovoltaic	SUN	PV
2025	7	66633	Wheatsborough Solar, LLC	IPP	Wheatsborough Solar	OH	68199	WHEAT	125.0	Solar Photovoltaic	SUN	PV
2025	8	64904	AES Clean Energy	IPP	Cabin Creek MD	MD	68301	CABCR	2.0	Solar Photovoltaic	SUN	PV
2025	8	64904	AES Clean Energy	IPP	Geer Road Solar 1 CSG	NY	67418	GEER1	5.0	Solar Photovoltaic	SUN	PV
2025	8	65569	Afton Solar LLC	IPP	Afton Solar	NY	66521	18808	5.0	Solar Photovoltaic	SUN	PV
2025	8	61514	Agilitas Energy, Inc.	IPP	Patchogue ESS	NY	64761	PAT	2.0	Batteries	MWH	BA
2025	8	221	Alaska Village Elec Coop, Inc	Electric Utility	Bethel	AK	6566	8	2.9	Petroleum Liquids	DFO	IC
2025	8	67237	Appleseed Solar, LLC	IPP	Appleseed Solar	IN	69063	APLS	200.0	Solar Photovoltaic	SUN	PV
2025	8	62112	Atlantic Health System	Commercial	Overlook Medical Center	NJ	62622	CHPS4	2.6	Natural Gas Internal Combustion Engine	NG	IC
2025	8	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	04	210.2	Natural Gas Fired Combustion Turbine	NG	GT
2025	8	63421	Biggs Ford Solar Center, LLC	IPP	Biggs Ford Solar Center	MD	61321	BFSC	15.0	Solar Photovoltaic	SUN	PV
2025	8	67130	Bocanova Power LLC	IPP	Bocanova Energy Storage	TX	68879	BCNV1	150.0	Batteries	MWH	BA
2025	8	67450	Calistoga Resiliency Center, LLC	IPP	Calistoga Resiliency Center	CA	69358	CRCBA	11.3	Batteries	MWH	BA
2025	8	67450	Calistoga Resiliency Center, LLC	IPP	Calistoga Resiliency Center	CA	69358	CRCFC	8.0		H2	FC
2025	8	64872	Distributed Solar Development, LLC	IPP	FFP - NY Game Farm CSG	NY	66828	P5652	5.0	Solar Photovoltaic	SUN	PV
2025	8	56201	Engie North America	IPP	Antlia	TX	65588	ANTLA	70.0	Batteries	MWH	BA
2025	8	66337	Exus New Mexico	IPP	TAG	NM	67710	TAGB1	50.0	Batteries	MWH	BA
2025	8	66337	Exus New Mexico	IPP	TAG	NM	67710	TAGS1	140.0	Solar Photovoltaic	SUN	PV
2025	8	65982	Flat Fork Solar, LLC	IPP	Flat Fork Solar	AR	67076	FFOR1	200.0	Solar Photovoltaic	SUN	PV
2025	8	66858	Garnet Mesa Solar LLC	IPP	Garnet Mesa Solar	CO	68488	GMS	80.0	Solar Photovoltaic	SUN	PV
2025	8	61194	Generate Capital	IPP	Goldenrod (IL)	IL	69066	11132	5.0	Solar Photovoltaic	SUN	PV
2025	8	61194	Generate Capital	IPP	Grant	IL	69046	11131	2.0	Solar Photovoltaic	SUN	PV
2025	8	61194	Generate Capital	IPP	Independence North	NY	69400	11186	5.0	Solar Photovoltaic	SUN	PV
2025	8	66826	Gibson Solar, LLC	IPP	Gibson Solar	IN	68455	GIBBY	200.0	Solar Photovoltaic	SUN	PV
2025	8	66365	Golden Fields Solar IV, LLC	IPP	Rosamond South 1	CA	67764	RBESS	117.0	Batteries	MWH	BA
2025	8	66365	Golden Fields Solar IV, LLC	IPP	Rosamond South 1	CA	67764	RS1	140.0	Solar Photovoltaic	SUN	PV
2025	8	65680	Hanford BESS LLC	IPP	Lead BESS 1	CA	66660	HAN	99.4	Batteries	MWH	BA
2025	8	65680	Hanford BESS LLC	IPP	Lead BESS 2	CA	66662	BIA	32.0	Batteries	MWH	BA
2025	8	67275	Hartly Community Energy Initiative LLC	IPP	DE-ECA CS Hartly	DE	69141	HRTLY	4.0	Solar Photovoltaic	SUN	PV
2025	8	9417	Interstate Power and Light Co	Electric Utility	Creston School Customer Hosted Solar	IA	67702	PV1	1.4	Solar Photovoltaic	SUN	PV
2025	8	66317	Kola Energy Storage, LLC	IPP	Kola Energy Center	CA	67680	KOLA	275.0	Batteries	MWH	BA
2025	8	66317	Kola Energy Storage, LLC	IPP	Kola Energy Center	CA	67680	KOLA2	125.0	Batteries	MWH	BA
2025	8	50123	Leeward Asset Management, LLC	IPP	Ridgely Energy Farm	TN	65445	RBESS	50.0	Batteries	MWH	BA
2025	8	50123	Leeward Asset Management, LLC	IPP	Ridgely Energy Farm	TN	65445	RIGPV	254.0	Solar Photovoltaic	SUN	PV
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G1	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G10	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G2	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G3	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G4	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G5	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G6	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G7	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G8	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G9	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	66420	Luna Valley Solar I, LLC	IPP	Luna Valley	CA	67848	LVPV	200.0	Solar Photovoltaic	SUN	PV
2025	8	65043	Madison Energy Investments LLC	IPP	Lime Bluff 1	PA	69116	SP427	2.5	Solar Photovoltaic	SUN	PV
2025	8	65043	Madison Energy Investments LLC	IPP	Lime Bluff 2	PA	69117	SP428	1.0	Solar Photovoltaic	SUN	PV
2025	8	67224	Mountain Peak Power, LLC	IPP	Mountain Peak Power Station	CO	68386	MPP_6	23.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	8	56990	NJR Clean Energy Ventures Corporation	IPP	Quakertown Solar Farm II	NJ	69498	QKTN2		Solar Photovoltaic	SUN	PV
2025	8	67296	Northeastern Power Systems	Commercial	Cuyahoga Generating Facility	OH	69146	CUYA1	3.2	Landfill Gas	LFG	IC
2025	8	65081	Oriana Solar LLC	IPP	Oriana Solar LLC	TX	65849	ORIPV	180.0	Solar Photovoltaic	SUN	PV
2025	8	67501	Pilot Rock Solar 1 LLC	IPP	Pilot Rock Solar 1	OR	69518	Q0666	2.0	Solar Photovoltaic	SUN	PV
2025	8	67502	Pilot Rock Solar 2 LLC	IPP	Pilot Rock Solar 2	OR	69519	Q1045	3.0	Solar Photovoltaic	SUN	PV
2025	8	65869	Prologis Logistics Services Incorporated	IPP	CPA 2132 E Dominguez	CA	66957	PE901	1.0	Solar Photovoltaic	SUN	PV
2025	8	65869	Prologis Logistics Services Incorporated	IPP	CPA Wilmington 1	CA	66959	PE001	1.8	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2025

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	8	15474	Public Service Co of Oklahoma	IPP	Flat Ridge 5	KS	68590	FLATV	153.0	Onshore Wind Turbine	WND	WT
2025	8	15500	Puget Sound Energy Inc	Electric Utility	Beaver Creek Wind Facility	MT	65019	BCW1	16.8	Onshore Wind Turbine	WND	WT
2025	8	15500	Puget Sound Energy Inc	Electric Utility	Beaver Creek Wind Facility	MT	65019	BCW2	16.8	Onshore Wind Turbine	WND	WT
2025	8	15500	Puget Sound Energy Inc	Electric Utility	Beaver Creek Wind Facility	MT	65019	BCW3	16.8	Onshore Wind Turbine	WND	WT
2025	8	15500	Puget Sound Energy Inc	Electric Utility	Beaver Creek Wind Facility	MT	65019	BCW4	16.8	Onshore Wind Turbine	WND	WT
2025	8	67192	RWE Clean Energy	IPP	Timberland Solar	GA	65892	TSPV	140.0	Solar Photovoltaic	SUN	PV
2025	8	65265	Repsol Renewables NA	IPP	Hecate Energy Outpost Solar LLC	TX	68838	RROS	515.0	Solar Photovoltaic	SUN	PV
2025	8	66948	Riverside Drive Solar Project 2022, LLC	IPP	Lowe's - 1193 - East Peoria, IL	IL	68574	7496	1.0	Solar Photovoltaic	SUN	PV
2025	8	65114	Rocking R Solar, LLC	IPP	Rocking R Solar, LLC	LA	65941	RRS	72.5	Solar Photovoltaic	SUN	PV
2025	8	67115	Shallow Basket Energy, LLC	IPP	Shallow Basket	NM	68868	SBBS1	50.0	Batteries	MWH	BA
2025	8	67115	Shallow Basket Energy, LLC	IPP	Shallow Basket	NM	68868	SBPV1	140.0	Solar Photovoltaic	SUN	PV
2025	8	17633	Southern Indiana Gas & Elec Co	Electric Utility	A B Brown	IN	6137	6	226.5	Natural Gas Fired Combustion Turbine	NG	GT
2025	8	17664	Spartanburg Commissioners PW	Commercial	Spartanburg Water System	SC	54675	DI4	2.3	Petroleum Liquids	DFO	IC
2025	8	65535	SunVest Solar LLC	IPP	SV CSG Plato Solar 1 LLC	IL	67683	PLATO	4.3	Solar Photovoltaic	SUN	PV
2025	8	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G26	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	8	67052	USS Cattail Solar LLC	IPP	USS Cattail Solar	IL	68755	USCAT	2.3	Solar Photovoltaic	SUN	PV
2025	8	66850	VESI 38 LLC	IPP	Lower Rio Energy Storage	TX	68496	LOWR1	60.0	Batteries	MWH	BA
2025	8	67129	Wakefield MA BESS 1 LLC	IPP	Wakefield MA BESS 1	MA	68875	90914	5.0	Batteries	MWH	BA
2025	8	20856	Wisconsin Power & Light Co	Electric Utility	Nortera Customer Hosted Solar	WI	67539	PV1	1.6	Solar Photovoltaic	SUN	PV
2025	9	64904	AES Clean Energy	IPP	Geer Road Solar 2 CSG	NY	67412	GEER2	5.0	Solar Photovoltaic	SUN	PV
2025	9	66958	AETS Development Holdings LLC	IPP	AETS Old Michigan Solar LLC	TX	69192	OLDMI	10.0	Solar Photovoltaic	SUN	PV
2025	9	64516	Azimuth 180 Solar Electric, LLC	IPP	DC Water	DC	67583	DCWAT	1.3	Solar Photovoltaic	SUN	PV
2025	9	64516	Azimuth 180 Solar Electric, LLC	IPP	Oneida East	NY	67584	ONEID	4.8	Solar Photovoltaic	SUN	PV
2025	9	65824	BT Hickerson Solar, LLC	IPP	BT Hickerson Solar, LLC	TX	66903	5105	310.0	Solar Photovoltaic	SUN	PV
2025	9	66331	Birch Creek Power, LLC	IPP	Richland Township Solar II, LLC	IL	68928	RICH2	10.8	Solar Photovoltaic	SUN	PV
2025	9	66744	Bronson Solar LLC	IPP	Bronson Solar	FL	68372	BROS	74.5	Solar Photovoltaic	SUN	PV
2025	9	66854	Catalyze Bedford Park 7035 W 65th Street Microgrid, LLC	IPP	IL BEDFORD PARK 7035 W 65TH ST	IL	68489	19575	2.0	Solar Photovoltaic	SUN	PV
2025	9	4226	Consolidated Edison Co-NY Inc	Electric Utility	Brownsville Energy Storage System	NY	68346	ESSBR	5.6	Batteries	MWH	BA
2025	9	66480	Daggett Solar Power 1 LLC	IPP	Daggett 1	CA	67931	DAG1	113.5	Batteries	MWH	BA
2025	9	65677	Dimension Energy LLC	IPP	KaneSolar03 LLC	IL	69193	KANE3	2.5	Solar Photovoltaic	SUN	PV
2025	9	66835	Diver Solar, LLC	Industrial	Diver Solar, LLC	TX	68483	5665	225.0	Solar Photovoltaic	SUN	PV
2025	9	64524	East Windsor Solar Two, LLC	IPP	East Windsor Solar Two	CT	65149	VCP05	4.0	Solar Photovoltaic	SUN	PV
2025	9	56201	Engie North America	IPP	Avila	TX	65860	AVILA	160.0	Batteries	MWH	BA
2025	9	56201	Engie North America	IPP	Cachi	TX	65861	CACHI	200.0	Batteries	MWH	BA
2025	9	56201	Engie North America	IPP	Carina	TX	65589	CARNA	150.0	Batteries	MWH	BA
2025	9	56201	Engie North America	IPP	Sierra Energy Storage, LLC	CA	61803	10003	10.0	Batteries	MWH	BA
2025	9	66467	Escape Solar LLC	IPP	Escape Solar Plant	NV	67898	ESPH2	115.0	Solar Photovoltaic	SUN	PV
2025	9	67319	Foster Clean Power B LLC	IPP	Foster Clean Power B	CA	67859	BESSB	1.2	Batteries	MWH	BA
2025	9	67319	Foster Clean Power B LLC	IPP	Foster Clean Power B	CA	67859	FOSTB	4.0	Solar Photovoltaic	SUN	PV
2025	9	61194	Generate Capital	IPP	Gougar	IL	69397	11148	2.0	Solar Photovoltaic	SUN	PV
2025	9	61194	Generate Capital	IPP	Green Haven	NY	69398	11151	3.2	Solar Photovoltaic	SUN	PV
2025	9	61194	Generate Capital	IPP	Jeffery	IL	69401	11173	5.0	Solar Photovoltaic	SUN	PV
2025	9	61194	Generate Capital	IPP	Sawyer	IL	69213	11176	5.0	Solar Photovoltaic	SUN	PV
2025	9	64924	IP Lumina, LLC	IPP	Lumina Solar Project	TX	65645	LU1BA	160.0	Batteries	MWH	BA
2025	9	49893	Invenergy Services LLC	IPP	Delilah Solar Energy II LLC	TX	63884	GEN1	310.0	Solar Photovoltaic	SUN	PV
2025	9	61944	MN8 Energy LLC	IPP	Bluebird Solar LLC	KY	62797	BBIRD	100.0	Solar Photovoltaic	SUN	PV
2025	9	66250	Milagro Solar I, LLC	IPP	Milagro Solar I	NM	67528	MLRBS	75.0	Batteries	MWH	BA
2025	9	66250	Milagro Solar I, LLC	IPP	Milagro Solar I	NM	67528	MLRPV	150.0	Solar Photovoltaic	SUN	PV
2025	9	56990	NJR Clean Energy Ventures Corporation	IPP	East Windsor	CT	68674	EWNDR	4.0	Solar Photovoltaic	SUN	PV
2025	9	56990	NJR Clean Energy Ventures Corporation	IPP	Glastonbury Solar One	CT	68682	GTBRY	3.0	Solar Photovoltaic	SUN	PV
2025	9	56990	NJR Clean Energy Ventures Corporation	IPP	NSF Union	NY	69505	NSFU1	5.0	Solar Photovoltaic	SUN	PV
2025	9	56990	NJR Clean Energy Ventures Corporation	IPP	NSF Union	NY	69505	NSFU2	5.0	Solar Photovoltaic	SUN	PV
2025	9	56990	NJR Clean Energy Ventures Corporation	IPP	NSF Union	NY	69505	NSFU3	4.8	Solar Photovoltaic	SUN	PV
2025	9	56990	NJR Clean Energy Ventures Corporation	IPP	Westtown School Solar	PA	68803	WSTTN	1.5	Solar Photovoltaic	SUN	PV
2025	9	67293	NSF Energy Three LLC	IPP	NSF Edmeston Site 1	NY	69153	PV1	5.0	Solar Photovoltaic	SUN	PV
2025	9	67293	NSF Energy Three LLC	IPP	NSF Edmeston Site 2	NY	69154	PV1	4.7	Solar Photovoltaic	SUN	PV
2025	9	13491	New York University	Commercial	New York University Central Plant	NY	54808	DE1	2.5	Petroleum Liquids	DFO	IC
2025	9	13781	Northern States Power Co - Minnesota	Electric Utility	Sherco Solar II	MN	68776	SHS02	237.1	Solar Photovoltaic	SUN	PV
2025	9	66783	OneEnergy, Inc.	IPP	Douglas (IA)	IA	69487	DOUGL	2.5	Solar Photovoltaic	SUN	PV
2025	9	66783	OneEnergy, Inc.	IPP	Elk Mound (PV)	WI	69488	ELKMO	2.5	Solar Photovoltaic	SUN	PV
2025	9	14354	PacifiCorp	Electric Utility	Rock Creek Wind	WY	67769	I	190.0	Onshore Wind Turbine	WND	WT
2025	9	65539	Pivot Energy	IPP	Bureau Solar 1	IL	69015	BUR1	5.0	Solar Photovoltaic	SUN	PV
2025	9	65539	Pivot Energy	IPP	Pivot Solar 32	CO	68991	PI32	5.0	Solar Photovoltaic	SUN	PV
2025	9	65539	Pivot Energy	IPP	Pivot Solar 34	CO	69016	PI34	4.5	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2025

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	9	65869	Prologis Logistics Services Incorporated	IPP	Romeoville 34A-SLCHI234	IL	68239	C234A	1.1	Solar Photovoltaic	SUN	PV
2025	9	67454	SMT Dallas LLC	Commercial	SMT Dallas BESS	TX	69365	SMTD1	10.0	Batteries	MWH	BA
2025	9	66011	SR Monroe, LLC	IPP	SR Monroe, LLC	TN	67133	MONRO	4.8	Solar Photovoltaic	SUN	PV
2025	9	66345	Sebree Solar, LLC	IPP	Sebree Solar, LLC	KY	67735	4516	250.0	Solar Photovoltaic	SUN	PV
2025	9	65010	SolAmerica Energy, LLC	Industrial	SAE Ottawa IL	IL	69183	S1	2.0	Solar Photovoltaic	SUN	PV
2025	9	64994	SolRiver Capital LLC	IPP	Longleaf Pine Solar LLC	NC	66352	PV1	5.0	Solar Photovoltaic	SUN	PV
2025	9	64994	SolRiver Capital LLC	IPP	Williams Solar LLC	NC	66356	PV1	5.0	Solar Photovoltaic	SUN	PV
2025	9	66813	St Gall Energy Storage II LLC	IPP	St Gall Energy Storage II	TX	68423	SGES2	100.0	Batteries	MWH	BA
2025	9	60531	Standard Solar	IPP	NE IL - Esmen West	IL	69419	ESMNW	5.0	Solar Photovoltaic	SUN	PV
2025	9	60531	Standard Solar	IPP	NL IL - 1875 North Road CSG	IL	69316	1875N	5.0	Solar Photovoltaic	SUN	PV
2025	9	64808	Verizon Communications	IPP	Verizon Comms Garage Top Solar Project	CA	65507	VCGSP	2.3	Solar Photovoltaic	SUN	PV
2025	9	60059	ZGlobal Inc	IPP	Lara 2 Hybrid	CA	67234	LARAB	0.9	Batteries	MWH	BA
2025	9	60059	ZGlobal Inc	IPP	Lara 2 Hybrid	CA	67234	LARAS	0.7	Solar Photovoltaic	SUN	PV
2025	10	64904	AES Clean Energy	IPP	AES Bend Solar I, LLC CSG	IL	67719	BEND1	2.0	Solar Photovoltaic	SUN	PV
2025	10	64904	AES Clean Energy	IPP	AES Bend Solar II, LLC CSG	IL	67718	BEND2	1.9	Solar Photovoltaic	SUN	PV
2025	10	64904	AES Clean Energy	IPP	Triple S Solar I LLC CSG	IL	67717	TRIP1	2.0	Solar Photovoltaic	SUN	PV
2025	10	64904	AES Clean Energy	IPP	Vermilion Solar I LLC CSG	IL	67716	VERM1	1.9	Solar Photovoltaic	SUN	PV
2025	10	64904	AES Clean Energy	IPP	Vermilion Solar II LLC CSG	IL	67715	VERM2	2.0	Solar Photovoltaic	SUN	PV
2025	10	66548	Above Grid Binghamton Solar LLC	IPP	Johnson City Solar	NY	68010	18878	5.0	Solar Photovoltaic	SUN	PV
2025	10	66547	Above Grid Montour Solar LLC	IPP	Above Grid Montour Solar LLC	NY	68008	20435	5.0	Solar Photovoltaic	SUN	PV
2025	10	58509	Affordable Solar Silver City, LLC	IPP	ASG-8	NM	69062	ASG-8	5.0	Solar Photovoltaic	SUN	PV
2025	10	66719	Atlas IX LLC	IPP	Atlas IX	AZ	68324	ALT9	150.0	Batteries	MWH	BA
2025	10	66717	Atlas VII LLC	IPP	Atlas VII	AZ	68322	ALT7A	180.0	Batteries	MWH	BA
2025	10	66717	Atlas VII LLC	IPP	Atlas VII	AZ	68322	ALT7B	120.0	Batteries	MWH	BA
2025	10	64739	Black Walnut Energy Storage LLC	IPP	Black Walnut Energy Storage LLC	CA	65396	BW1	15.0	Batteries	MWH	BA
2025	10	66570	Catalina Solar, LLC	IPP	Catalina Solar (SC)	SC	68060	CAT01	75.0	Solar Photovoltaic	SUN	PV
2025	10	65568	Catalyze Sunnyvale 367 Long Creek Road Microgrid, LLC	IPP	TX Sunnyvale 367 Long Creek Road Solar	TX	66520	19644	2.0	Solar Photovoltaic	SUN	PV
2025	10	66914	Catalyze University Park Central Ave Microgrid, LLC	IPP	IL University Park 450 Central Ave	IL	68538	20424	2.3	Solar Photovoltaic	SUN	PV
2025	10	66837	Clinton Solar (OH) LLC	IPP	Clinton Solar (OH)	OH	68482	CLN	49.9	Solar Photovoltaic	SUN	PV
2025	10	64967	Contour Global	IPP	Black Hollow Sun	CO	64745	BHS01	150.0	Solar Photovoltaic	SUN	PV
2025	10	65677	Dimension Energy LLC	IPP	Water Lily Solar LLC	IL	69441	WALIL	2.6	Solar Photovoltaic	SUN	PV
2025	10	5416	Duke Energy Carolinas, LLC	Electric Utility	Red Bud Solar Plant	NC	69172	68055	80.0	Solar Photovoltaic	SUN	PV
2025	10	5701	El Paso Electric Co	Electric Utility	Felina	TX	67177	PV150	150.0	Solar Photovoltaic	SUN	PV
2025	10	66801	Ellis Creek Solar, LLC	IPP	Ellis Creek Solar	CA	68442	17188	4.0	Solar Photovoltaic	SUN	PV
2025	10	67313	Ellomay USA Inc	IPP	Fairfield Solar Project	TX	69263	FRFWS	10.0	Solar Photovoltaic	SUN	PV
2025	10	67313	Ellomay USA Inc	IPP	Malakoff Solar Project	TX	69261	MLKF1	5.0	Solar Photovoltaic	SUN	PV
2025	10	67313	Ellomay USA Inc	IPP	Malakoff Solar Project	TX	69261	MLKF2	5.0	Solar Photovoltaic	SUN	PV
2025	10	67313	Ellomay USA Inc	IPP	Talco Solar Project	TX	69265	TALCO	7.5	Solar Photovoltaic	SUN	PV
2025	10	67079	Evelyn Energy Storage LLC	IPP	Hidden Lakes Reliability Project	TX	68809	HL001	220.0	Batteries	MWH	BA
2025	10	62856	Forefront Power, LLC	IPP	CA - Amazon - SMF6	CA	65616	20031	2.6	Solar Photovoltaic	SUN	PV
2025	10	66125	Foster Clean Power A, LLC	IPP	Foster Clean Power A	CA	67288	BESSA	1.3	Batteries	MWH	BA
2025	10	66125	Foster Clean Power A, LLC	IPP	Foster Clean Power A	CA	67288	FOSTA	3.0	Solar Photovoltaic	SUN	PV
2025	10	61194	Generate Capital	IPP	Anacott	IL	69070	11134	5.0	Solar Photovoltaic	SUN	PV
2025	10	61194	Generate Capital	IPP	Freeport 18th Solar	IL	67624	11084	2.0	Solar Photovoltaic	SUN	PV
2025	10	60025	Greenbacker Renewable Energy Corporation	IPP	Stockbridge	NY	67254	781	2.0	Solar Photovoltaic	SUN	PV
2025	10	66442	Heirloom Solar (Ratts 1 Phase 2 Solar, LLC)	IPP	Heirloom Solar	IN	67873	RAT2	60.0	Solar Photovoltaic	SUN	PV
2025	10	64927	IP Lumina II, LLC	IPP	Lumina II Solar Project	TX	65644	LU2BA	160.0	Batteries	MWH	BA
2025	10	67071	Kingman Energy Storage LLC	IPP	Kingman Energy Storage	AZ	68801	NUCOR	50.0	Batteries	MWH	BA
2025	10	50123	Leeward Asset Management, LLC	IPP	Sierra Pinta BESS	AZ	67973	SP01	113.0	Batteries	MWH	BA
2025	10	61307	Lockheed Martin RMS	Industrial	Lockheed Martin Solar	FL	61694	E6CRT	1.0	Petroleum Liquids	DFO	IC
2025	10	11208	Los Angeles Department of Water & Power	Electric Utility	Intermountain Power Project	UT	6481	3	546.6	Natural Gas Fired Combined Cycle	NG	CS
2025	10	67216	MN CSG 2019-113 LLC	IPP	MN CSG 2019-113	MN	69048	ENEV	1.0	Solar Photovoltaic	SUN	PV
2025	10	61944	MN8 Energy LLC	IPP	Pome BESS	CA	67299	10101	100.0	Batteries	MWH	BA
2025	10	67324	NY 24 Sherman LLC	IPP	NY 24 Sherman LLC	NY	69281	SHE24	5.0	Solar Photovoltaic	SUN	PV
2025	10	67323	NY 5 King LLC	IPP	NY 5 King LLC	NY	69280	5KING	5.0	Solar Photovoltaic	SUN	PV
2025	10	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT09	9.4	Natural Gas Internal Combustion Engine	NG	IC
2025	10	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT10	9.4	Natural Gas Internal Combustion Engine	NG	IC
2025	10	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT11	9.4	Natural Gas Internal Combustion Engine	NG	IC
2025	10	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT12	9.4	Natural Gas Internal Combustion Engine	NG	IC
2025	10	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT13	9.4	Natural Gas Internal Combustion Engine	NG	IC
2025	10	66783	OneEnergy, Inc.	IPP	Bancroft (MN)	MN	69484	BNCF1	3.0	Solar Photovoltaic	SUN	PV
2025	10	66783	OneEnergy, Inc.	IPP	Bright Future	WI	69486	BRIFT	2.5	Solar Photovoltaic	SUN	PV
2025	10	66783	OneEnergy, Inc.	IPP	Hannibal	WI	69491	HANBL	2.5	Solar Photovoltaic	SUN	PV
2025	10	66783	OneEnergy, Inc.	IPP	Next Generation	WI	69494	NXGEN	2.5	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2025

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	10	67151	Pine Forest Solar I, LLC	IPP	Pine Forest Solar I	TX	68906	PFBA	200.0	Batteries	MWH	BA
2025	10	65869	Prologis Logistics Services Incorporated	IPP	Airport Commons 7-slbal210	MD	68892	11684	1.4	Solar Photovoltaic	SUN	PV
2025	10	65869	Prologis Logistics Services Incorporated	IPP	Chatsworth Industrial Center 1-SLLAX601	CA	68791	LA601	1.1	Solar Photovoltaic	SUN	PV
2025	10	65869	Prologis Logistics Services Incorporated	IPP	Prologis Meadowlands 9305 - SLNNJ305	NJ	69247	NJ305	0.3	Solar Photovoltaic	SUN	PV
2025	10	65869	Prologis Logistics Services Incorporated	IPP	Tracy 18 - SLCVA418	CA	68794	CV418	1.5	Solar Photovoltaic	SUN	PV
2025	10	67006	REC SHW, LLC	IPP	Sutter Home Winery Westside	CA	69039	SHWST	2.3	Solar Photovoltaic	SUN	PV
2025	10	67192	RWE Clean Energy	IPP	Lane City Wind	TX	67443	LCW1	202.5	Onshore Wind Turbine	WND	WT
2025	10	66441	Ratts 1 Solar LLC	IPP	RATTS 1	IN	67872	RAT1	150.0	Solar Photovoltaic	SUN	PV
2025	10	66823	Roaring Springs, LLC	IPP	Roaring Springs, LLC	TX	68458	5840	250.0	Solar Photovoltaic	SUN	PV
2025	10	66557	SL Jamestown II, LLC	IPP	SL JAMESTOWN ARRAY 2	NY	68026	21108	4.8	Solar Photovoltaic	SUN	PV
2025	10	66556	SL Jamestown, LLC	IPP	SL JAMESTOWN ARRAY 1	NY	68025	21103	3.0	Solar Photovoltaic	SUN	PV
2025	10	66599	SR Trenton, LLC	IPP	SR Trenton	TN	68113	TRENT	2.3	Solar Photovoltaic	SUN	PV
2025	10	64936	San Jacinto Grid, LLC	IPP	San Jacinto Grid, LLC	CA	65657	HESJG	65.0	Batteries	MWH	BA
2025	10	61677	Sol Systems	IPP	Eldorado Solar II	IL	69143	ELD12	120.0	Solar Photovoltaic	SUN	PV
2025	10	65010	SolAmerica Energy, LLC	IPP	Macon County IL S1	IL	68919	S1	2.0	Solar Photovoltaic	SUN	PV
2025	10	65010	SolAmerica Energy, LLC	IPP	Tazewell County IL S1	IL	68921	S1	2.0	Solar Photovoltaic	SUN	PV
2025	10	65571	Solitude Solar Dix Duvall Rd Microgrid, LLC	IPP	NY Beaver Dams Dix 1239 Duvall Rd Solar	NY	66523	20149	5.0	Solar Photovoltaic	SUN	PV
2025	10	60531	Standard Solar	IPP	NL IL - 2000 North Road CSG	IL	69317	2000N	5.0	Solar Photovoltaic	SUN	PV
2025	10	60531	Standard Solar	IPP	NL IL - 241 North CSG	IL	69315	241NO	5.0	Solar Photovoltaic	SUN	PV
2025	10	61525	TAI Norton Solar LLC	IPP	Norton Solar Farm	TX	61967	NSM01	125.0	Solar Photovoltaic	SUN	PV
2025	10	2770	Terra-Gen Operating Co-Wind	IPP	Monte Cristo 1	TX	67875	GEN1	238.5	Onshore Wind Turbine	WND	WT
2025	10	65427	Tidwell Prairie	IPP	Tidwell Prairie Storage 1	TX	66337	SGES1	200.0	Batteries	MWH	BA
2025	10	61204	Today's Power, Inc.	Electric Utility	XNA (NW AR Natnl Airport)	AR	68729	XNA	3.0	Solar Photovoltaic	SUN	PV
2025	10	30151	Tri-State G & T Assn, Inc	IPP	Axial Basin Solar	CO	65480	CO505	145.0	Solar Photovoltaic	SUN	PV
2025	10	66643	Trousdale Solar I	IPP	Trousdale Solar I	NY	68188	TROU1	5.0	Solar Photovoltaic	SUN	PV
2025	10	66644	Trousdale Solar II, LLC	IPP	Trousdale Solar II	NY	68190	TROU1	5.0	Solar Photovoltaic	SUN	PV
2025	10	67109	Tyson Nick Solar Project, LLC	IPP	Tyson Nick	TX	68856	1	90.0	Solar Photovoltaic	SUN	PV
2025	10	67051	USS Origami Solar LLC	IPP	USS Origami Solar	IL	68754	USORI	4.3	Solar Photovoltaic	SUN	PV
2025	10	65173	United States Solar Corporation	IPP	USS Golden Spike Solar LLC CSG	MN	67546	USGSP	1.0	Solar Photovoltaic	SUN	PV
2025	10	19524	University of California-LA	Commercial	UCLA So Campus Cogen Project	CA	52073	GEN-B	13.5	Natural Gas Fired Combined Cycle	NG	CT
2025	10	20847	Wisconsin Electric Power Co	Electric Utility	Spring Brook Solar WI, LLC	WI	69430	20251	6.0	Solar Photovoltaic	SUN	PV
2025	10	20856	Wisconsin Power & Light Co	Electric Utility	Grant County	WI	65007	BESS1	100.0	Batteries	MWH	BA
2025	11	803	Arizona Public Service Co	Electric Utility	Sundance	AZ	55522	CT11	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	11	803	Arizona Public Service Co	Electric Utility	Sundance	AZ	55522	CT12	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	11	66842	Azalea Springs Solar Park LLC	IPP	Azalea Springs Solar Park	TX	68470	AZ1	180.0	Solar Photovoltaic	SUN	PV
2025	11	66555	BCE Seal Beach	IPP	BCE Seal Beach	CA	68023	SBBS1	16.7	Batteries	MWH	BA
2025	11	66555	BCE Seal Beach	IPP	BCE Seal Beach	CA	68023	SBPV1	12.0	Solar Photovoltaic	SUN	PV
2025	11	65270	Blue Elk I Solar, LLC	IPP	Blue Elk I Solar, LLC	MI	66107	BEI	20.0	Solar Photovoltaic	SUN	PV
2025	11	66618	Bowman Wind, LLC	IPP	Bowman Wind	ND	68182	BWMW	200.0	Onshore Wind Turbine	WND	WT
2025	11	66528	Brookhaven 1	IPP	Brookhaven Landfill Solar Farm 1	NY	67979	BROOK	5.0	Solar Photovoltaic	SUN	PV
2025	11	59527	CalPeak Power, LLC	IPP	Border Hybrid Energy Center	CA	55510	HER	52.0	Batteries	MWH	BA
2025	11	65639	Cross Town Energy Storage LLC	IPP	Cross Town Energy Storage	ME	66606	CROS1	175.0	Batteries	MWH	BA
2025	11	65677	Dimension Energy LLC	IPP	South Belleville Solar, LLC	IL	69421	SOUBE	5.0	Solar Photovoltaic	SUN	PV
2025	11	65677	Dimension Energy LLC	IPP	Union Solar LLC	NJ	69443	UNION	2.3	Solar Photovoltaic	SUN	PV
2025	11	58468	Dominion Renewable Energy	Electric Utility	North Ridge Solar	VA	68077	NRIDG	20.0	Solar Photovoltaic	SUN	PV
2025	11	5416	Duke Energy Carolinas, LLC	Electric Utility	Allen 1 Battery Energy Storage System	NC	69171	ALBA1	50.0	Batteries	MWH	BA
2025	11	6455	Duke Energy Florida, LLC	Electric Utility	Half Moon Solar Plant	FL	69355	HMSP1	74.9	Solar Photovoltaic	SUN	PV
2025	11	6455	Duke Energy Florida, LLC	Electric Utility	Rattler Solar Plant	FL	69354	RTLRL1	74.9	Solar Photovoltaic	SUN	PV
2025	11	3046	Duke Energy Progress - (NC)	Electric Utility	Knightdale Battery	NC	69023	KNBA1	100.0	Batteries	MWH	BA
2025	11	66467	Escape Solar LLC	IPP	Escape Solar Plant	NV	67898	ESPHB	100.0	Batteries	MWH	BA
2025	11	61194	Generate Capital	IPP	Beecher (IL)	IL	69387	11174	5.0	Solar Photovoltaic	SUN	PV
2025	11	61944	MN8 Energy LLC	IPP	American Beech Solar LLC	NC	64430	KOV4A	140.0	Solar Photovoltaic	SUN	PV
2025	11	67430	NSF Chateaugay Site 2 LLC	IPP	NSF Chateaugay Site 2	NY	69380	CHAT2	4.4	Solar Photovoltaic	SUN	PV
2025	11	67475	NSF Marshall Site 1, LLC	IPP	NSF Marshall Site 1	NY	69406	PV1	5.0	Solar Photovoltaic	SUN	PV
2025	11	67468	NSF Marshall Site 2, LLC	IPP	NSF Marshall Site 2	NY	69405	PV1	5.0	Solar Photovoltaic	SUN	PV
2025	11	67481	NSF Marshall Site 3, LLC	IPP	NSF Marshall Site 3	NY	69425	PV1	3.0	Solar Photovoltaic	SUN	PV
2025	11	67295	New Madrid Solar, LLC	IPP	New Madrid Solar, LLC	MO	69166	3603	162.0	Solar Photovoltaic	SUN	PV
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	1	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	2	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	3	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	4	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	5	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	6	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	7	16.8	Natural Gas Internal Combustion Engine	NG	IC

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2025

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	8	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	9	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	66783	OneEnergy, Inc.	IPP	Bridge Creek	WI	69485	BRGCR	2.5	Solar Photovoltaic	SUN	PV
2025	11	66783	OneEnergy, Inc.	IPP	Grand Meadow (PV)	MN	69489	GRNDM	3.0	Solar Photovoltaic	SUN	PV
2025	11	66783	OneEnergy, Inc.	IPP	Greenfield	WI	69490	GRNFD	2.5	Solar Photovoltaic	SUN	PV
2025	11	58764	Origis Energy USA, Inc	IPP	Swift Air Solar II	TX	68587	OSAS2	100.0	Solar Photovoltaic	SUN	PV
2025	11	58764	Origis Energy USA, Inc	IPP	Swift Air Solar III	TX	68588	OSAS3	100.0	Solar Photovoltaic	SUN	PV
2025	11	65539	Pivot Energy	IPP	LaSalle Solar 6	IL	69032	LAS6	3.6	Solar Photovoltaic	SUN	PV
2025	11	67117	Pleasantville Solar Park LLC	IPP	Pleasantville Solar Park	IL	68880	PVSI	150.0	Solar Photovoltaic	SUN	PV
2025	11	65869	Prologis Logistics Services Incorporated	IPP	Crossroads Bus Park 7 - SLINE207	CA	68797	IN207	1.0	Solar Photovoltaic	SUN	PV
2025	11	65869	Prologis Logistics Services Incorporated	IPP	Romeoville 34B-SLCHI234	IL	68235	C234B	1.1	Solar Photovoltaic	SUN	PV
2025	11	67192	RWE Clean Energy	IPP	Stoneridge Solar, LLC	TX	69027	SSPV	100.0	Solar Photovoltaic	SUN	PV
2025	11	66989	Route 66 Energy Storage	IPP	Route 66 Energy Storage	NM	68616	R66	49.5	Batteries	MWH	BA
2025	11	66591	SR Forked Deer, LLC	IPP	SR Forked Deer	TN	68102	FDEER	2.5	Solar Photovoltaic	SUN	PV
2025	11	67291	SV CSG Prophetstown 1, LLC	IPP	SV CSG Prophetstown 1	IL	69162	PROPT	4.0	Solar Photovoltaic	SUN	PV
2025	11	66988	Sky Ranch Bess II	IPP	Sky Ranch BESS II	NM	68617	SRII	100.0	Batteries	MWH	BA
2025	11	61677	Sol Systems	IPP	Tilden Solar	IL	69164	TILDN	150.0	Solar Photovoltaic	SUN	PV
2025	11	65957	Solitude Solar New Hartford Oxford Microgrid, LLC	IPP	3715 Oxford RD	NY	67033	20148	3.8	Solar Photovoltaic	SUN	PV
2025	11	66095	Stillhouse Solar LLC	IPP	Stillhouse Solar	TX	65894	OCISS	210.0	Solar Photovoltaic	SUN	PV
2025	11	65535	SunVest Solar LLC	IPP	DeKalb Taylor LLC	IL	67686	DEKTY	4.9	Solar Photovoltaic	SUN	PV
2025	11	67227	Tanzanite Energy Storage LLC	IPP	Tanzanite Storage	TX	69026	TANZ	257.8	Batteries	MWH	BA
2025	11	64366	Terra-Gen Operating Co-Hybrid	IPP	Edwards Sanborn 1C	CA	68846	S5	46.0	Solar Photovoltaic	SUN	PV
2025	11	64366	Terra-Gen Operating Co-Hybrid	IPP	Edwards Sanborn 1C	CA	68846	S6	102.0	Solar Photovoltaic	SUN	PV
2025	11	61950	Terra-Gen Operating Co-Solar	IPP	Lockhart Solar PV II	CA	66699	LHC2	59.7	Batteries	MWH	BA
2025	11	61950	Terra-Gen Operating Co-Solar	IPP	Lockhart Solar PV, LLC	CA	10444	LHC1	69.0	Batteries	MWH	BA
2025	11	61204	Today's Power, Inc.	Electric Utility	City of Clarksville	AR	68706	CLRKS	10.0	Solar Photovoltaic	SUN	PV
2025	11	67053	USS Ducks Solar LLC	IPP	USS Ducks Solar CSG	IL	68756	USDUC	5.0	Solar Photovoltaic	SUN	PV
2025	11	67435	V Street Solar, LLC	IPP	V Street Solar	DC	69328	SYSAB	2.8	Solar Photovoltaic	SUN	PV
2025	11	67435	V Street Solar, LLC	IPP	V Street Solar	DC	69328	SYSD	1.3	Solar Photovoltaic	SUN	PV
2025	11	67489	Walden Renewables Development LLC	IPP	Mousam River Solar	ME	69499	MRS1	20.0	Solar Photovoltaic	SUN	PV
2025	11	66320	White Tail Solar, LLC	IPP	White Tail Solar	MI	67678	WTS	140.0	Solar Photovoltaic	SUN	PV
2025	11	66506	Willow Creek Wind LLC	IPP	Willow Creek Wind (OK)	OK	67960	WCW01	220.0	Onshore Wind Turbine	WND	WT
2025	11	20847	Wisconsin Electric Power Co	Electric Utility	Antigo Solar Partners, LLC	WI	69432	20255	6.0	Solar Photovoltaic	SUN	PV
2025	11	20847	Wisconsin Electric Power Co	Electric Utility	La Grange Solar Partners, LLC	WI	69433	20253	6.0	Solar Photovoltaic	SUN	PV
2025	11	20847	Wisconsin Electric Power Co	Electric Utility	Rock LakeSolar WI, LLC	WI	69431	20252	5.0	Solar Photovoltaic	SUN	PV
2025	11	20856	Wisconsin Power & Light Co	Electric Utility	Wood County	WI	65011	BESS1	75.0	Batteries	MWH	BA

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.4. Retired Utility Scale Generating Units by Operating Company, Plant, and Month, 2025

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	1	57416	Acciona Energy USA Global, LLC	IPP	Anchor Wind, LLC	IA	58044	GEN1	5.9	Onshore Wind Turbine	WND	WT
2025	1	60146	Ameresco Federal Solutions	Commercial	Hill AFB LFG Facility, Bldg #737	UT	60349	LFGG1	0.6	Landfill Gas	LFG	IC
2025	1	60146	Ameresco Federal Solutions	Commercial	Hill AFB LFG Facility, Bldg #737	UT	60349	LFGG2	0.7	Landfill Gas	LFG	IC
2025	1	60146	Ameresco Federal Solutions	Commercial	Hill AFB LFG Facility, Bldg #737	UT	60349	LFGG3	0.9	Landfill Gas	LFG	IC
2025	1	1512	City of Belleville - (KS)	Electric Utility	Belleville	KS	1263	7	5.1	Natural Gas Internal Combustion Engine	NG	IC
2025	1	63392	Norwalk Hospital	Commercial	Norwalk Hospital Plant	CT	63673	EU-12	2.5	Natural Gas Internal Combustion Engine	NG	IC
2025	2	3179	Caterpillar Inc	Industrial	Caterpillar	IN	50935	ET2	2.0	Natural Gas Internal Combustion Engine	NG	IC
2025	2	59370	ENERGYneering Solutions, Inc	IPP	Nodal Power	NM	60696	1	1.6	Landfill Gas	LFG	IC
2025	2	59370	ENERGYneering Solutions, Inc	IPP	Nodal Power	NM	60696	2	1.6	Landfill Gas	LFG	IC
2025	2	9332	Indian River Operations Inc	IPP	Indian River Generating Station	DE	594	4	410.0	Conventional Steam Coal	BIT	ST
2025	3	803	Arizona Public Service Co	Electric Utility	Cholla	AZ	113	1	112.0	Conventional Steam Coal	SUB	ST
2025	3	803	Arizona Public Service Co	Electric Utility	Cholla	AZ	113	3	271.0	Conventional Steam Coal	SUB	ST
2025	3	1058	B Braun Medical Inc	Industrial	B Braun Medical	CA	50200	GEN1	2.7	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	1058	B Braun Medical Inc	Industrial	B Braun Medical	CA	50200	GEN2	3.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	8453	Hendricks Regional Health	Commercial	Hendricks Regional Health	IN	54731	GEO1	0.5	Petroleum Liquids	DFO	IC
2025	3	8453	Hendricks Regional Health	Commercial	Hendricks Regional Health	IN	54731	GEO2	0.5	Petroleum Liquids	DFO	IC
2025	3	8453	Hendricks Regional Health	Commercial	Hendricks Regional Health	IN	54731	GEO3	0.3	Petroleum Liquids	DFO	IC
2025	3	18454	Tampa Electric Co	Electric Utility	Polk	FL	7242	1CA	59.0	Natural Gas Fired Combined Cycle	NG	CA
2025	3	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT4	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT5	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT6	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT7	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT8	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT9	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	4	7601	Green Mountain Power Corp	Electric Utility	Rutland	VT	3723	GT5	8.4	Petroleum Liquids	DFO	IC
2025	4	63952	Irwindale Brew Yard, LLC	Industrial	Irwindale Brew Yard, LLC	CA	58056	PV	0.8	Solar Photovoltaic	SUN	PV
2025	5	6443	Florida Keys El Coop Assn, Inc	Electric Utility	Marathon Generating Plant	FL	696	10	3.5	Petroleum Liquids	DFO	IC
2025	5	6443	Florida Keys El Coop Assn, Inc	Electric Utility	Marathon Generating Plant	FL	696	11	3.5	Petroleum Liquids	DFO	IC
2025	5	6443	Florida Keys El Coop Assn, Inc	Electric Utility	Marathon Generating Plant	FL	696	8	2.0	Petroleum Liquids	DFO	IC
2025	5	6443	Florida Keys El Coop Assn, Inc	Electric Utility	Marathon Generating Plant	FL	696	9	2.0	Petroleum Liquids	DFO	IC
2025	5	60422	H.A. Wagner LLC	IPP	Herbert A Wagner	MD	1554	1	126.0	Petroleum Liquids	DFO	ST
2025	5	60422	H.A. Wagner LLC	IPP	Herbert A Wagner	MD	1554	GT1	12.9	Petroleum Liquids	DFO	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	1	36.0	Petroleum Liquids	DFO	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	2	36.0	Petroleum Liquids	DFO	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	3	36.0	Petroleum Liquids	DFO	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	4	39.0	Petroleum Liquids	DFO	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	1	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	2	51.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	3	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	4	47.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G10	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G11	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G12	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G13	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G14	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G15	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G16	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G17	46.4	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G18	46.4	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT1	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT2	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT3	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT4	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT5	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT6	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT7	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT8	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT9	15.1	Petroleum Liquids	DFO	GT
2025	5	57015	Third Taxing District of Norwalk	Electric Utility	Norden 1-3	CT	57689	NORD1	2.0	Petroleum Liquids	DFO	IC
2025	5	57015	Third Taxing District of Norwalk	Electric Utility	Norden 1-3	CT	57689	NORD2	2.0	Petroleum Liquids	DFO	IC
2025	5	57015	Third Taxing District of Norwalk	Electric Utility	Norden 1-3	CT	57689	NORD3	2.0	Petroleum Liquids	DFO	IC
2025	5	19165	Trigen-Cinergy Solutions College Park	Electric CHP	UMCP CHP Plant	MD	56038	1	9.4	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	19165	Trigen-Cinergy Solutions College Park	Electric CHP	UMCP CHP Plant	MD	56038	2	9.4	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	19165	Trigen-Cinergy Solutions College Park	Electric CHP	UMCP CHP Plant	MD	56038	3	2.0	Natural Gas Steam Turbine	NG	ST

Table 6.4. Retired Utility Scale Generating Units by Operating Company, Plant, and Month, 2025

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	6	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT8	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT9	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	50158	Innovative Energy Systems Inc	IPP	Hyland LFGTE Facility	NY	56987	GEN1	1.6	Landfill Gas	LFG	IC
2025	6	50158	Innovative Energy Systems Inc	IPP	Hyland LFGTE Facility	NY	56987	GEN2	1.6	Landfill Gas	LFG	IC
2025	6	50158	Innovative Energy Systems Inc	IPP	Hyland LFGTE Facility	NY	56987	GEN3	1.6	Landfill Gas	LFG	IC
2025	6	59504	Kirkwood Community College	IPP	Kirkwood Wind Turbine	IA	59735	KCC01	0.7	Onshore Wind Turbine	WND	WT
2025	6	55985	Tesoro Refining and Marketing Company	Industrial	Equilon Los Angeles Refining	CA	50530	GEN2	26.2	Other Gases	OG	GT
2025	7	3283	Bunge North America East LLC	Industrial	Bunge North America East LLC	IN	50316	3516	2.2	Natural Gas Steam Turbine	NG	ST
2025	7	7172	Georgia-Pacific Cedar Springs LLC	Industrial	Georgia-Pacific Cedar Springs	GA	54101	GEN1	45.0	Wood/Wood Waste Biomass	BLQ	ST
2025	7	7172	Georgia-Pacific Cedar Springs LLC	Industrial	Georgia-Pacific Cedar Springs	GA	54101	GEN2	45.0	Wood/Wood Waste Biomass	BLQ	ST
2025	8	17470	PUD No 1 of Snohomish County	Electric Utility	MESA 1	WA	60016	A	1.0	Batteries	MWH	BA
2025	8	17470	PUD No 1 of Snohomish County	Electric Utility	MESA 1	WA	60016	B	1.0	Batteries	MWH	BA
2025	9	64488	Vineyard Reliability LLC	IPP	Oak Bluffs Diesel Generating Facility	MA	1597	UN1	2.8	Petroleum Liquids	DFO	IC
2025	9	64488	Vineyard Reliability LLC	IPP	Oak Bluffs Diesel Generating Facility	MA	1597	UN2	2.8	Petroleum Liquids	DFO	IC
2025	9	64488	Vineyard Reliability LLC	IPP	Oak Bluffs Diesel Generating Facility	MA	1597	UN3	2.8	Petroleum Liquids	DFO	IC
2025	9	64488	Vineyard Reliability LLC	IPP	West Tisbury Generating Facility	MA	6049	UN1	2.8	Petroleum Liquids	DFO	IC
2025	9	64488	Vineyard Reliability LLC	IPP	West Tisbury Generating Facility	MA	6049	UN2	2.8	Petroleum Liquids	DFO	IC
2025	9	60394	Willey Battery Utility, LLC	IPP	Willey Battery Utility	OH	60660	WBU	6.0	Batteries	MWH	BA
2025	10	10769	City of Laurens - (IA)	Electric Utility	Laurens	IA	1157	3	0.7	Petroleum Liquids	DFO	IC
2025	10	10769	City of Laurens - (IA)	Electric Utility	Laurens	IA	1157	4	0.7	Petroleum Liquids	DFO	IC
2025	10	61402	Hernando Energy	IPP	Hernando	FL	61779	ENG1	1.6	Landfill Gas	LFG	IC
2025	10	66314	JGT2 Energy LLC	Industrial	Androscoggin Energy Center	ME	55031	CT01	48.9	Natural Gas Fired Combustion Turbine	NG	GT
2025	10	66314	JGT2 Energy LLC	Industrial	Androscoggin Energy Center	ME	55031	CT02	40.7	Natural Gas Fired Combustion Turbine	NG	GT
2025	10	66314	JGT2 Energy LLC	Industrial	Androscoggin Energy Center	ME	55031	CT03	40.6	Natural Gas Fired Combustion Turbine	NG	GT
2025	10	11208	Los Angeles Department of Water & Power	Electric Utility	Intermountain Power Project	UT	6481	1	900.0	Conventional Steam Coal	BIT	ST
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	1	0.8	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	2	0.8	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	3	0.8	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	4	0.7	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	5	0.8	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	6	0.0	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	7	0.8	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	8	0.8	Landfill Gas	LFG	IC
2025	10	16534	Sacramento Municipal Util Dist	Electric Utility	White Rock/Slab Creek	CA	435	H4	0.5	Conventional Hydroelectric	WAT	HY
2025	11	63438	Foxconn	Industrial	Foxconn Ohio	OH	59683	12345	1.7	Solar Photovoltaic	SUN	PV
2025	11	11208	Los Angeles Department of Water & Power	Electric Utility	Intermountain Power Project	UT	6481	2	900.0	Conventional Steam Coal	BIT	ST
2025	11	55985	Tesoro Refining and Marketing Company	Industrial	Equilon Los Angeles Refining	CA	50530	GEN1	25.2	Other Gases	OG	GT
2025	11	55985	Tesoro Refining and Marketing Company	Industrial	Equilon Los Angeles Refining	CA	50530	GEN3	10.8	Other Gases	OG	ST

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2025	12	67297	10601 Seymour Ave East, LLC	IPP	10601 Seymour Ave East 2	IL	69163	PV1	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2025	12	67328	10701 Seymour Ave East, LLC	IPP	10701 Seymour Ave East 1	IL	69188	PV1	2.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.9
2025	12	63805	50LW 8me LLC	IPP	Bellefield Solar and Energy Storage Farm	CA	64210	50LWA	500.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	500.0
2025	12	63805	50LW 8me LLC	IPP	Bellefield Solar and Energy Storage Farm	CA	64210	50LWB	500.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	500.0
2025	12	64904	AES Clean Energy	IPP	Geer Road Solar 3	NY	67413	GEER3	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2025	12	64904	AES Clean Energy	IPP	Keydet Solar Center	VA	68418	KEYDT	120.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	120.0
2025	12	64904	AES Clean Energy	IPP	Mamm Creek	CO	67322	MCESS	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	11.2
2025	12	64904	AES Clean Energy	IPP	Mamm Creek	CO	67322	MCSO	10.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	11.2
2025	12	67470	AETS AM LLC	IPP	Aggreko MSR Grid PC2	TX	69416	PC2	10.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	10.0
2025	12	67470	AETS AM LLC	IPP	Aggreko MSR Grid PC5	TX	69417	PC5	10.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	10.0
2025	12	67470	AETS AM LLC	IPP	Aggreko MSR Grid PC7	TX	69418	PC7	10.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	10.0
2025	12	58509	Affordable Solar Silver City, LLC	IPP	ASG-4	NM	69061	ASG-4	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2025	12	58509	Affordable Solar Silver City, LLC	IPP	SLO-1	NM	69104	SLO-1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2025	12	67087	Aligned Digesters Co., LLC	IPP	Godinho Dairy Digester	CA	68837	GEN1	1.0	Other Waste Biomass	OBG	IC	(V) Under construction, more than 50 percent complete	1.0
2025	12	67087	Aligned Digesters Co., LLC	IPP	Godinho Dairy Digester	CA	68837	GEN2	1.0	Other Waste Biomass	OBG	IC	(V) Under construction, more than 50 percent complete	1.0
2025	12	67111	Angiola East LLC	IPP	Angela Solar Project	CA	68854	ABESS	20.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2025	12	67111	Angiola East LLC	IPP	Angela Solar Project	CA	68854	ANG1	40.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	40.0
2025	12	733	Appalachian Power Co	Electric Utility	Top Hat Wind	IL	69225	TPHAT	204.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	204.0
2025	12	807	Arkansas Electric Coop Corp	Electric Utility	Thomas Fitzhugh	AR	201	3	46.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	71.2
2025	12	15399	Avangrid Power LLC	IPP	Pontotoc Wind	OK	67224	20101	147.5	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	147.5
2025	12	66053	Beehive Energy Storage, LLC	IPP	Beehive Energy Storage	AZ	67184	BHV1	250.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	250.0
2025	12	67229	Big Creek Solar (IL), LLC	IPP	Big Creek Solar (IL)	IL	69043	BC25	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2025	12	67127	Big Sampson Wind Project, LLC	IPP	Big Sampson Wind	TX	68873	BIGS	265.0	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	265.0
2025	12	65654	Birch Creek Development	IPP	Adelite Solar, LLC	MO	68927	ADEL1	25.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	25.0
2025	12	64266	Blue Jay Solar I, LLC	IPP	Blue Jay Solar I, LLC	TX	64672	BLUJS	210.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	210.0
2025	12	67334	Buckheart Creek Solar 1, LLC	IPP	Buckheart Creek Solar I	IL	69241	BCS1	4.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.5
2025	12	67476	Burlingame Solar, LLC	IPP	Burlingame Solar	OR	69408	BG	2.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.1
2025	12	65936	CPV Backbone Solar, LLC	IPP	CPV Backbone Solar	MD	67022	BB1	161.1	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	175.0
2025	12	67352	California Family Foods	Industrial	CFF Rice Mill Solar Plant	CA	69264	CFPV1	3.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.5
2025	12	66916	Camino del Sol 2 Solar Project 2022, LLC	IPP	Bayer Oxnard - Meter# 4719	CA	68540	6245	1.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.3
2025	12	67292	Carpenter Wind Farm LLC	IPP	Carpenter Wind Farm LLC	IN	69079	GEN01	200.1	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	200.1
2025	12	66174	Carvers Creek, LLC	IPP	Carvers Creek Solar	VA	67342	CARV2	99.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	99.0
2025	12	66921	Catalyze Bedford Park 6901 W 65th Street Microgrid, LLC	IPP	IL Bedford Park 6901 W 65th St	IL	68544	19574	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2025	12	66342	Catalyze Joliet 1101 Cherry Hill Road Microgrid, LLC	IPP	IL Joliet 1101 Cherry HI Rd	IL	67713	19581	4.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.0
2025	12	20180	City of Waterloo - (IL)	Electric Utility	Waterloo	IL	971	14	7.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	8.0
2025	12	60232	Clenera LLC	IPP	Roadrunner Solar and BESS	AZ	67823	RRBES	235.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	235.0
2025	12	60232	Clenera LLC	IPP	Roadrunner Solar and BESS	AZ	67823	RRPV	235.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	235.0
2025	12	66479	Crossroads Solar, LLC - (IN)	IPP	Crossroads Solar (IN)	IN	67930	CR	200.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	200.0
2025	12	66426	Dill Holdings LLC	IPP	Dill Holdings LLC	NC	67858	DILL1	10.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	10.0
2025	12	66963	Dominguez Grid, LLC	IPP	Dominguez Energy Storage	UT	68596	DES1	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2025	12	17539	Dominion Energy South Carolina, Inc	Electric Utility	Parr GT	SC	3291	GT5	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	65.4
2025	12	17539	Dominion Energy South Carolina, Inc	Electric Utility	Parr GT	SC	3291	GT6	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	65.4
2025	12	66513	East Almore Solar, LLC	IPP	East Almore Solar	AL	67957	EATMR	80.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	80.0
2025	12	22500	Evergy Kansas Central, Inc	Electric Utility	Kennett Solar	MO	68286	KSPV1	4.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.9
2025	12	66908	Flatland Storage LLC	IPP	Flatland Storage	AZ	68529	F501	200.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	200.0
2025	12	61194	Generate Capital	IPP	Blue Barns	NY	69395	11156	2.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.3
2025	12	61194	Generate Capital	IPP	Broadlea	NY	69391	11155	4.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.9
2025	12	61194	Generate Capital	IPP	Guyer	NY	69399	11165	3.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.5
2025	12	61194	Generate Capital	IPP	Lilly Pond Road Solar 1, LLC	IL	67623	11111	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2025	12	61194	Generate Capital	IPP	Oak Orchard	NY	69402	11178	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2025	12	61194	Generate Capital	IPP	State Route 42	NY	69216	11164	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2025	12	65740	Genesee Solar Energy, LLC	IPP	Genesee Solar Project	MI	66756	GS1	40.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	40.8
2025	12	62759	Geronimo Power	IPP	Apple River Solar, LLC	WI	69388	APLSR	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2025	12	66994	Guajillo Energy Storage, LLC	IPP	Guajillo Energy Storage	TX	68613	GUAJ1	200.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	228.7
2025	12	65829	Hill Solar 1, LLC	IPP	Hill Solar 1	TX	66912	HS1	405.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	405.0
2025	12	66829	Hill Solar II, LLC	IPP	Hill Solar II	TX	68481	HS2	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2025	12	66127	Howard University	Electric CHP	CHP Plant	DC	67265	CTG-1	5.3	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	5.7
2025	12	63137	Idemitsu Renewables	IPP	SF Azalea, LLC	CA	66890	AZAL	60.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	60.0
2025	12	9417	Interstate Power and Light Co	Electric Utility	Clinton Schools	IA	67965	PV1	1.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.3
2025	12	9417	Interstate Power and Light Co	Electric Utility	Grinnell Customer Hosted Solar	IA	67703	PV1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2025	12	9417	Interstate Power and Light Co	Electric Utility	Wever Solar (150MW)	IA	67538	BESS1	99.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	99.0
2025	12	66920	Kelly Creek Solar, LLC	IPP	Kelly Creek Solar	OR	68550	KELLY	2.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.3
2025	12	67437	Kelso 2 Solar, LLC	IPP	Kelso 2 Solar	MO	69321	KL5Q2	149.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	149.0
2025	12	67436	Kelso Solar, LLC	IPP	Kelso Solar	MO	69319	KL5O1	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2025	12	49805	Kennecott Utah Copper	Industrial	Copperton Solar Plant No. 1	UT	64427	CSP2	24.7	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	25.0
2025	12	65808	La Casa Wind, LLC	IPP	La Casa Wind	TX	66919	5309	150.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	150.0
2025	12	66977	Las Virgenes Road Solar Project 2022, LLC	IPP	Las Virgenes MWD - Composting Plant	CA	68600	7236B	0.5	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	0.5
2025	12	66977	Las Virgenes Road Solar Project 2022, LLC	IPP	Las Virgenes MWD - Composting Plant	CA	68600	7236G	0.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.9
2025	12	61421	LeGore Bridge Solar Center, LLC	IPP	LeGore Bridge Solar Center	MD	61796	LGBSC	20.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	20.0
2025	12	50123	Leeward Asset Management, LLC	IPP	Morrow Lake Solar	TX	66775	MLPV	200.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	200.0
2025	12	66431	Liberty 1 Solar LLC	IPP	Liberty Hybrid Solar and Storage Project	TX	67867	LIB2	65.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	65.0
2025	12	63873	Lincoln Medical and Mental Health Center	Commercial	Lincoln Medical and Mental Health Center	NY	64291	B4	1.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	1.0
2025	12	11208	Los Angeles Department of Water & Power	Electric Utility	Intermountain Power Project	UT	6481	4	546.6	Natural Gas Fired Combined Cycle	NG	CS	(TS) Construction complete, but not yet in commercial operation	546.6
2025	12	66950	Lydian Energy	IPP	Mendoza Trail BESS	TX	68581	MTB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2025	12	61944	MN8 Energy LLC	IPP	Long Point Solar	TX	68998	GEN1	120.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	120.0
2025	12	61944	MN8 Energy LLC	IPP	Prairie Solar LLC	IL	64536	KOV4A	135.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	135.0
2025	12	67424	Machias PV LLC	IPP	Machias PV	NY	69376	MACH1	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2025	12	67226	Magnolia Power Holdings LLC	IPP	Magnolia Power	LA	67005	MAGU1	678.7	Natural Gas Fired Combined Cycle	NG	CS	(V) Under construction, more than 50 percent complete	722.9
2025	12	65789	Marion County Solar Project, LLC	IPP	Marion County Solar Project	OH	66860	USMNC	100.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	100.0
2025	12	66777	McCrae Wind Energy II, LLC	IPP	McCrae Wind Energy II	TX	63342	BK11	162.1	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	162.1
2025	12	66427	McDowell Creek Solar LLC	IPP	McDowell Creek Solar LLC	NC	67857	MCDOW	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2025	12	12341	MidAmerican Energy Co	Electric Utility	Shenandoah Hills Wind Farm	IA	68872	SHWF	214.3	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	214.3
2025	12	66572	Montpelier Solar, LLC	IPP	Montpelier Solar Project	OH	68062	MPLR	49.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	49.0
2025	12	61227	Nautilus Solar Solutions	IPP	KE73	DE	67391	SC	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2025	12	62836	Navisun LLC	IPP	Oak Leaf Solar XVI	MA	67901	EARHA	0.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	0.9
2025	12	62836	Navisun LLC	IPP	Oak Leaf Solar XVII	MA	67900	DOOLI	2.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.9
2025	12	13491	New York University	Commercial	New York University Central Plant	NY	54808	GR1	2.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.6

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2025	12	66445	NineDot Holdings, LLC	IPP	Nelson Clean Energy, LLC	NY	67885	ND005	3.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	3.0
2025	12	66445	NineDot Holdings, LLC	IPP	Nelson Clean Energy, LLC	NY	67885	ND006	5.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	5.0
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	BLL09	9.4	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	9.8
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	BLL10	9.4	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	9.8
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	BLL11	9.4	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	9.8
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT08	223.1	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	249.1
2025	12	66031	Novel Brock Solar HQ LLC	IPP	Novel Brock Solar LLC	MN	65024	BROCK	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2025	12	67276	Novel Stumpf 1 Solar LLC	IPP	Novel Stumpf 1 Solar	MN	69142	STMPF	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2025	12	66422	ORNI 30 LLC	IPP	Arrowleaf Solar and Storage	CA	67850	ALBS1	35.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	35.0
2025	12	66422	ORNI 30 LLC	IPP	Arrowleaf Solar and Storage	CA	67850	ALS1	42.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	42.0
2025	12	58764	Origis Energy USA, Inc	IPP	Walker Springs I	AL	68670	OEALG	80.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	80.0
2025	12	58764	Origis Energy USA, Inc	IPP	Whistling Duck I	FL	68595	OEFL8	75.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	75.0
2025	12	67387	PP Jaguar BESS LLC	IPP	PP Jaguar BESS LLC	TX	69298	ESR2	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2025	12	14354	PacifiCorp	Electric Utility	Rock Creek Wind	WY	67769	II	400.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	400.0
2025	12	62646	Painter Energy Storage, LLC	IPP	Painter Energy Storage	CA	62729	PAIN1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2025	12	67483	Petersburg Energy Center, LLC	IPP	Petersburg Energy Center	IN	69428	BA	250.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	250.0
2025	12	67483	Petersburg Energy Center, LLC	IPP	Petersburg Energy Center	IN	69428	PECPV	250.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	250.0
2025	12	67151	Pine Forest Solar I, LLC	IPP	Pine Forest Solar I	TX	68906	PPFV	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2025	12	65539	Pivot Energy	IPP	Chaberton Solar Blackburn	DE	69051	CHBL	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2025	12	65539	Pivot Energy	IPP	Peoria Solar 3	IL	69033	PEO3	4.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.9
2025	12	65539	Pivot Energy	IPP	Pivot Solar 52	CO	69017	PI52	3.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.7
2025	12	65539	Pivot Energy	IPP	Pivot Solar NY 10	NY	69018	NY10	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2025	12	66080	Prairie Solar, LLC (VA)	IPP	Prairie Solar (VA)	VA	67219	ENX21	20.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	20.0
2025	12	65869	Prologis Logistics Services Incorporated	IPP	Des Plaines 11-SLCH211	IL	68130	CH211	1.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.6
2025	12	65869	Prologis Logistics Services Incorporated	IPP	Gourmet Lane - SLNNJ480	NJ	69434	NN480	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2025	12	65869	Prologis Logistics Services Incorporated	IPP	IPC 16 - SLCVA516	CA	68795	CV516	1.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.7
2025	12	65869	Prologis Logistics Services Incorporated	IPP	Lathrop 4 - SLCVA204	CA	69437	BA204	2.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	2.0
2025	12	65869	Prologis Logistics Services Incorporated	IPP	Lathrop 4 - SLCVA204	CA	69437	CV204	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2025	12	65869	Prologis Logistics Services Incorporated	IPP	Prologis Edison 0405 - SLCNJ405	NJ	69438	CN405	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2025	12	65869	Prologis Logistics Services Incorporated	IPP	Prologis Portside 2509 - SLSAV502	GA	69436	SA502	2.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.2
2025	12	15466	Public Service Co of Colorado	Electric Utility	Rocky Mountain Solar	CO	69100	RKMB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2025	12	15466	Public Service Co of Colorado	Electric Utility	Rocky Mountain Solar	CO	69100	RKMS	325.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	325.0
2025	12	15466	Public Service Co of Colorado	Electric Utility	Waterton Solar I	CO	69293	WTS1	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2025	12	66087	Quail Ranch Solar and Battery Energy Storage System	IPP	Quail Ranch Solar and BESS	NM	67204	QRBES	100.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	100.0
2025	12	67270	RPCA Solar 10, LLC	IPP	Redemeyer Road Solar	CA	69136	REDBA	4.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	4.0
2025	12	67270	RPCA Solar 10, LLC	IPP	Redemeyer Road Solar	CA	69136	REDPV	4.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.0
2025	12	67272	RPCA Solar 8, LLC	IPP	Althea Avenue Solar	CA	69137	ALP1	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2025	12	67272	RPCA Solar 8, LLC	IPP	Althea Avenue Solar	CA	69137	ALP2	3.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.9
2025	12	67192	RWE Clean Energy	IPP	Alpaugh BESS	CA	68954	ALPHB	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2025	12	67192	RWE Clean Energy	IPP	Arlington Valley Solar Energy I	AZ	57679	AVSE1	125.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	127.0
2025	12	67192	RWE Clean Energy	IPP	Ashwood Solar I	KY	67701	AS1	86.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	86.0
2025	12	67192	RWE Clean Energy	IPP	Baron Winds II	NY	65513	BRNW2	113.2	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	113.2
2025	12	67192	RWE Clean Energy	IPP	Cartwheel 1 - Storage, LLC	TX	68513	CWHBA	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2025	12	67192	RWE Clean Energy	IPP	Crowned Heron 1 - Storage, LLC	TX	68499	CWHBA	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2025	12	67192	RWE Clean Energy	IPP	Sculpin Solar	IN	66238	1SPS	180.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	180.0
2025	12	67400	Regis Carrizo Springs LLC	IPP	Regis Carrizo Springs	TX	69331	CARRI	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2025	12	67402	Regis Goodwin LLC	IPP	Regis Goodwin LLC	TX	69333	GOODW	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2025	12	67404	Regis Laureles LLC	IPP	Regis Laureles	TX	69337	LAURE	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2025	12	67409	Regis Milton LLC	IPP	Regis Milton	TX	69342	MILT	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2025	12	66821	Roadrunner Crossing Energy Storage LLC	Industrial	Roadrunner Crossing Energy Storage LLC	TX	68460	7137	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2025	12	67327	Rocky Mountain Elk Solar, LLC	IPP	Rocky Mountain Elk Solar	IL	69240	RMES	7.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2025	12	66583	SR Arcadia South, LLC	IPP	SR Arcadia	LA	68094	ARCAD	4.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.5
2025	12	66586	SR Cherry Valley, LLC	IPP	SR Cherry Valley	AR	68097	CHERR	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2025	12	66589	SR Dumas, LLC	IPP	SR Dumas	AR	68100	DUMAS	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2025	12	66590	SR Fisher, LLC	IPP	SR Fisher	AR	68101	FISHR	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2025	12	66592	SR Hickman, LLC	IPP	SR Hickman	TN	68103	HICK	5.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.5
2025	12	66022	SR Lambert I, LLC	IPP	SR Lambert I, LLC	SC	67129	LAMB1	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2025	12	66604	SR Lambert II, LLC	IPP	SR Lambert II	SC	68106	LAMB2	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2025	12	66594	SR Lexington, LLC	IPP	SR Lexington	TN	68107	LEXTN	6.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	6.5
2025	12	66598	SR South Gibson, LLC	IPP	SR South Gibson	TN	68112	GIBSN	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2025	12	66013	SR West Marshall, LLC	IPP	SR West Marshall, LLC	MS	67135	WMARS	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2025	12	67290	SV CSG Gander Farms 1 A, LLC	IPP	SV CSG Gander Farms 1 A	IL	69161	GANDR	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2025	12	16609	San Diego Gas & Electric Co	Electric Utility	Santee BESS	CA	67118	1	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2025	12	66561	Selkirk Solar LLC	IPP	NY Selkirk S Albany RD - Hemlock Hills S	NY	68037	18211	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2025	12	66634	Sequoia 1 Solar Project	IPP	Sequoia 1	TX	68200	SEQ1	401.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	401.4
2025	12	62023	Skeleton Creek Energy Center	IPP	Skeleton Creek Energy Center Hybrid	OK	62494	SCBAT	252.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	252.0
2025	12	62023	Skeleton Creek Energy Center	IPP	Skeleton Creek Energy Center Hybrid	OK	62494	SCSOL	250.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	250.0
2025	12	60520	SoCore Energy LLC	IPP	Mingoville PV I	PA	68597	PV1	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2025	12	60520	SoCore Energy LLC	IPP	Mingoville PV II	PA	68598	PV1	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2025	12	67274	Solar DG NJ Building 7, LLC	IPP	Uniglo NJ CS Ph 2	NJ	69140	UNIP2	1.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.3
2025	12	67232	Solar DG NM Amalia, LLC	IPP	Kit Carson Co-Op	NM	69042	AMPV	10.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	10.8
2025	12	67232	Solar DG NM Amalia, LLC	IPP	Kit Carson Co-Op	NM	69042	AMBES	12.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	12.9
2025	12	17650	Southern Power Co	IPP	Millers Branch Solar	TX	69101	MLB01	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2025	12	17698	Southwestern Electric Power Co	Electric Utility	Wagon Wheel Wind	OK	69224	WGNWL	598.4	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	598.4
2025	12	60531	Standard Solar	IPP	Cenergy IL - BA Family	IL	69330	CBAFA	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2025	12	60531	Standard Solar	IPP	Cenergy IL - Zion	IL	69314	CZION	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2025	12	60531	Standard Solar	IPP	Enterprise MN - Buscho	MN	69303	BUSCH	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2025	12	60531	Standard Solar	IPP	Enterprise MN - Ferche	MN	69304	FERCH	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2025	12	60531	Standard Solar	IPP	Enterprise MN - Hu's on First	MN	69307	HUSON	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2025	12	65535	SunVest Solar LLC	IPP	SV CSG Bishop 1 LLC	IL	67684	BSHP1	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2025	12	65815	Sunraycer Assets I LLC	IPP	Midpoint Solar, LLC	TX	66897	MIDBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2025	12	65815	Sunraycer Assets I LLC	IPP	Midpoint Solar, LLC	TX	66897	MIDPV	97.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	97.5
2025	12	67340	Sunset Road Solar 3, LLC	IPP	Sunset Road Solar 3	IL	69231	SR3	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2025	12	67341	Sunset Road Solar 4, LLC	IPP	Sunset Road Solar 4	IL	69232	SR4	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2025	12	18454	Tampa Electric Co	Electric Utility	Cottonmouth Ranch Solar	FL	68551	1	74.5	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	74.5
2025	12	18454	Tampa Electric Co	Electric Utility	Long Branch Solar	FL	68472	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2025	12	18454	Tampa Electric Co	Electric Utility	South Tampa Resilience Project	FL	66920	MPS03	18.8	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	18.8

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2025	12	18454	Tampa Electric Co	Electric Utility	South Tampa Resilience Project	FL	66920	MPS04	18.8	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	18.8
2025	12	57313	Tesla Inc.	Industrial	Austin TX GigaFactory	TX	65070	A04	2.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.3
2025	12	57313	Tesla Inc.	Industrial	Austin TX GigaFactory	TX	65070	B05	1.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.2
2025	12	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	GA3	1.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.5
2025	12	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	GVSR5	0.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.5
2025	12	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	STAMP	1.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.4
2025	12	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	VSR5	0.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	0.4
2025	12	57313	Tesla Inc.	Industrial	Tesla Reno GigaFactory	NV	64098	3	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2025	12	67153	Tesoro RV & Boat Storage	Commercial	Tesoro RV & Boat Storage	CA	68908	45067	2.6	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.6
2025	12	61204	Today's Power, Inc.	Electric Utility	Hindsville	AR	68708	HINDS	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2025	12	67054	USS Beard Solar LLC	IPP	USS Beard Solar	IL	68757	USBRD	3.5	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.5
2025	12	65777	Urban Grid Solar	IPP	Egypt Road Solar	MD	66840	EGYR1	51.1	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	51.1
2025	12	65777	Urban Grid Solar	IPP	Spring Grove Solar 2	VA	66844	SPRG2	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2025	12	65640	Vineyard Wind 1 LLC	IPP	Vineyard Wind 1	MA	63093	VW01	800.0	Offshore Wind Turbine	WND	WS	(TS) Construction complete, but not yet in commercial operation	800.0
2025	12	63527	Westlands Cherry, LLC	IPP	Cherry	CA	63850	BESS1	40.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2025	12	66902	Wildwood Solar, LLC	IPP	Wildwood Solar Plant	MS	68516	WLD	100.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	100.0
2025	12	67303	Wizard Energy Storage LLC	IPP	Wizard Energy Storage	TX	69152	WZRD	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2025	12	60059	ZGlobal Inc	IPP	Merced 2 BESS	CA	68518	MRC2B	2.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	2.0
2025	12	60059	ZGlobal Inc	IPP	Merced BESS	CA	68018	MRCDB	3.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	3.0
2026	1	61222	174 Power Global Corp.	IPP	Atlas	AZ	63798	ATL01	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	1	61222	174 Power Global Corp.	IPP	Atlas	AZ	63798	ATLB1	300.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	300.0
2026	1	65819	Ables Springs Solar, LLC	IPP	Ables Springs Solar & Storage	TX	66905	BESS	100.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	100.0
2026	1	65819	Ables Springs Solar, LLC	IPP	Ables Springs Solar & Storage	TX	66905	SOLAR	151.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	151.0
2026	1	58509	Affordable Solar Silver City, LLC	Commercial	ASG-2	NM	69103	ASG-2	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	1	66540	Apex NC Solar, LLC	IPP	Apex NC Solar	NC	67997	PGR28	28.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	28.9
2026	1	803	Arizona Public Service Co	Electric Utility	Agave	AZ	67964	A400M	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	1	807	Arkansas Electric Coop Corp	Electric Utility	Thomas Fitzhugh	AR	201	4	46.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	69.3
2026	1	67445	BT Smith Storage LLC	IPP	TE Smith Storage	TX	69329	SMITH	125.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	125.0
2026	1	63965	Badger Wind, LLC	IPP	Badger Wind, LLC	ND	64342	5555	250.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	250.0
2026	1	67095	Bell 1 Solar, LLC	IPP	Hermes Solar PV	TX	68851	HSPV1	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.4
2026	1	67096	Bell 1 Storage, LLC	IPP	Hermes Storage BESS	TX	68852	HSBE1	100.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	100.4
2026	1	66064	Bexar ESS, LLC	IPP	Bexar ESS	TX	66400	OCBEX	100.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	100.0
2026	1	66782	Brazoria Solar i, LLC	IPP	Brazoria Solar I	TX	68410	BRAZ	125.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	125.0
2026	1	66363	Bypass BESS LLC	IPP	Bypass BESS	TX	67761	1	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	1	66524	Cattlemen Solar Park II LLC	IPP	Cattlemen Solar II	TX	67976	GEN01	200.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	200.0
2026	1	65308	Cattlemen Solar Park LLC	IPP	Cattlemen Solar Park	TX	66168	GEN01	240.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	240.0
2026	1	4065	City of Columbus - (OH)	Electric Utility	Jackson Pike WWTP Cogen Engines	OH	67264	1	1.4	Other Waste Biomass	OBG	IC	(V) Under construction, more than 50 percent complete	1.4
2026	1	4065	City of Columbus - (OH)	Electric Utility	Jackson Pike WWTP Cogen Engines	OH	67264	2	1.4	Other Waste Biomass	OBG	IC	(V) Under construction, more than 50 percent complete	1.4
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	Idaho Falls Power Peaking Plant	ID	68021	IFPP1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	Idaho Falls Power Peaking Plant	ID	68021	IFPP2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	Idaho Falls Power Peaking Plant	ID	68021	IFPP3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	Idaho Falls Power Peaking Plant	ID	68021	IFPP4	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	Idaho Falls Power Peaking Plant	ID	68021	IFPP5	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	Idaho Falls Power Peaking Plant	ID	68021	IFPP6	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	Idaho Falls Power Peaking Plant	ID	68021	IFPP7	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	65835	Clean Energy Future - Trumbull, LLC.	IPP	Trumbull Energy Center	OH	66918	GT11	275.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	343.0
2026	1	65835	Clean Energy Future - Trumbull, LLC.	IPP	Trumbull Energy Center	OH	66918	GT12	275.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	343.0
2026	1	65835	Clean Energy Future - Trumbull, LLC.	IPP	Trumbull Energy Center	OH	66918	STG	349.2	Natural Gas Fired Combined Cycle	NG	CA	(V) Under construction, more than 50 percent complete	400.0
2026	1	66366	Compadre Solar, LLC	IPP	Compadre Solar	TX	67765	5191	150.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	150.0
2026	1	4254	Consumers Energy Co - (MI)	Electric Utility	Muskegon Solar	MI	65572	MSP	250.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	1	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFB1	89.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	89.0
2026	1	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFB2	89.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	89.0
2026	1	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFB3	89.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	89.0
2026	1	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFPV1	166.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	166.7
2026	1	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFPV2	166.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	166.7
2026	1	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFPV3	166.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	166.7
2026	1	65832	Cottonwood Bayou Solar, LLC	IPP	Cottonwood Bayou Solar	TX	66915	CTW	350.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	350.0
2026	1	67346	Cottonwood Bayou Storage, LLC	IPP	Cottonwood Bayou Storage	TX	69251	CTWST	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	1	67461	DGSP2 LLC	IPP	Plaza Street	TX	69362	PSBAT	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	1	65831	Danish Fields Solar, LLC	IPP	Danish Fields Solar, LLC	TX	66914	DAN	600.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	600.0
2026	1	65833	Danish Fields Storage, LLC	IPP	Danish Fields Storage	TX	66916	DANST	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	1	65677	Dimension Energy LLC	IPP	Towanda	IL	67644	TWNDA	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	1	67460	Distributed Generation Solutions LLC	IPP	DGS Five Points	TX	69361	FPBAT	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	1	5416	Duke Energy Carolinas, LLC	Electric Utility	Beaverdam Renewable Energy Center	SC	68223	67693	42.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	40.8
2026	1	5416	Duke Energy Carolinas, LLC	Electric Utility	Frieden	NC	69446	FRD1	3.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	3.5
2026	1	66917	East Avenue Q Solar Project 2022, LLC	IPP	Palmdale Water District 6MG Tank	CA	68542	7170B	0.3	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	0.3
2026	1	66917	East Avenue Q Solar Project 2022, LLC	IPP	Palmdale Water District 6MG Tank	CA	68542	7170G	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	1	65672	Elkhart County Solar Project, LLC	IPP	Elkhart County Solar Project	IN	66647	USELT	100.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	100.0
2026	1	67313	Ellomay USA Inc	IPP	Mexia Solar Project	TX	69260	MEXA1	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2026	1	67313	Ellomay USA Inc	IPP	Mexia Solar Project	TX	69260	MEXA2	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2026	1	64438	Enel Green Power Roseland Solar, LLC	IPP	Roseland Solar Project, LLC	TX	65028	ROSES	500.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	500.0
2026	1	11241	Entergy Louisiana LLC	Electric Utility	Sterlington Solar	LA	66681	STS	49.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	49.0
2026	1	6452	Florida Power & Light Co	Electric Utility	Big Brook	FL	68820	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Boardwalk	FL	65885	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Flatford	FL	68822	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Goldenrod	FL	68823	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Mallard	FL	68817	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Mare Branch	FL	65905	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Price Creek	FL	65887	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Swamp Cabbage	FL	68276	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	62856	Forefront Power, LLC	IPP	CA-Ventura County CCD-Ventura College	CA	65527	17024	2.5	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.5
2026	1	61194	Generate Capital	IPP	Chester	NY	69179	11154	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	1	61194	Generate Capital	IPP	KA361	IL	69201	11220	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	1	61194	Generate Capital	IPP	KE109	IL	69202	11203	3.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.5
2026	1	61194	Generate Capital	IPP	Route 14-1	NY	69208	11036	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	1	61194	Generate Capital	IPP	Route 14-2	NY	69209	11037	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	1	62759	Geronimo Power	IPP	Blevins Solar & Storage	TX	69414	BSBES	180.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	180.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	1	66409	Great Bend Solar LLC	IPP	Great Bend Solar Project	OH	67834	GBSP1	48.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	48.0
2026	1	67388	Grenergy USA LLC	IPP	BESS La Feria	TX	69296	LFBA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	1	67388	Grenergy USA LLC	IPP	BESS Stadium	TX	69297	STBA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	1	65961	Grimes County Solar Project, LLC	IPP	Grimes County Solar	TX	67046	GS1	210.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	210.0
2026	1	65805	GulfStar Power, LLC	IPP	GulfStar Power, LLC	TX	66871	SOLAR	451.6	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	451.6
2026	1	65076	HEN Infrastructure, L.L.C.	IPP	Poteet	TX	67949	POTEB	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	1	67082	Headwater Energy, LLC	IPP	Flying Goose	CA	68753	FLYGS	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	1	66319	Heartwood Solar, LLC	IPP	Heartwood Solar	MI	67677	HWS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	1	64370	IP Radian, LLC	IPP	IP Radian, LLC	TX	64859	RADBA	160.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	160.0
2026	1	66798	Imperator Solar, LLC	Industrial	Imperator Solar	CA	68465	22324	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2026	1	49893	Invenery Services LLC	IPP	Canisteo Wind Farm	NY	62947	GEN1	290.7	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	290.7
2026	1	67316	Juniper Sol Solar	IPP	Juniper Sol Solar CSG	NM	69270	JUNIP	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	1	50123	Leeward Asset Management, LLC	IPP	Huckleberry Solar	OK	68011	HBS	124.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	124.7
2026	1	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Jones City 2 Solar	TX	66893	TXJC2	185.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	185.0
2026	1	65830	Myrtle Storage, LLC	IPP	Myrtle Storage	TX	66913	MYRST	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	1	67069	NY CDG 009 LLC	IPP	NY CDG 009	NY	68783	NY009	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	1	66679	NY CDG Oneida 2 LLC	IPP	Oneida 2 CDG	NY	68259	21108	3.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.3
2026	1	67466	Nexus Renewable Power, LLC	IPP	MRG Goody Solar Project Hybrid	TX	66390	GDYES	50.4	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	50.4
2026	1	67466	Nexus Renewable Power, LLC	IPP	MRG Goody Solar Project Hybrid	TX	66390	GDYPV	170.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	170.8
2026	1	64433	Novel Bo Hu 1 Solar LLC	IPP	Novel Bo Hu 1 Solar LLC	MN	65006	BOHU1	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2026	1	66543	Old Hayneville Solar, LLC	IPP	Old Hayneville Solar, LLC	AL	68001	OLHAY	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	1	67494	On Energy Storage	IPP	Alamo Clean Energy Center (BESS)	TX	69453	ALBA1	10.1	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.1
2026	1	67494	On Energy Storage	IPP	Fort Stockton Clean Energy Center (BESS)	TX	69455	FSBA1	10.1	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.1
2026	1	58764	Origis Energy USA, Inc	IPP	Optimist	MS	68536	MS7_S	50.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	50.0
2026	1	58764	Origis Energy USA, Inc	IPP	Optimist	MS	68536	OEMS7	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	1	14354	PacifiCorp	Electric Utility	OIT BESS	OR	67741	I	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	1	66002	Pastoria Solar Energy Company, LLC	IPP	Pastoria Solar	CA	67105	CP0P1	105.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	105.2
2026	1	66924	Pineview Solar, LLC	IPP	Pineview Solar, LLC	GA	68549	PNVW1	80.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	80.0
2026	1	65539	Pivot Energy	IPP	ILL060-Sangamon-Atchison	IL	69053	IL60	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	1	65539	Pivot Energy	IPP	MDD109-NCBP BLDG 11-Manekin	MD	69052	MD11	2.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.4
2026	1	65539	Pivot Energy	IPP	NCBP TWELVE, LLC	MD	69064	NC12	1.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.2
2026	1	65869	Prologis Logistics Services Incorporated	IPP	Addison 11-SLCHI404	IL	68118	CH404	1.6	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.6
2026	1	65869	Prologis Logistics Services Incorporated	IPP	Bandini - SLLAX710	CA	68793	LA710	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	1	65869	Prologis Logistics Services Incorporated	IPP	Dominguez - SLLAX512	CA	68790	LA512	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	1	65869	Prologis Logistics Services Incorporated	IPP	Northlake 2-SLCHI302	IL	68141	CH302	1.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.6
2026	1	65869	Prologis Logistics Services Incorporated	IPP	Northlake 4-SLCHI304	IL	68143	CH304	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	1	65869	Prologis Logistics Services Incorporated	IPP	South Bay Dis Ctr 20-SLLAX512	CA	68237	LA512	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	1	65869	Prologis Logistics Services Incorporated	IPP	Stockton 6 - SLEBA202	CA	68796	EB202	1.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.1
2026	1	66087	Quail Ranch Solar and Battery Energy Storage System	IPP	Quail Ranch Solar and BESS	NM	67204	QRPV	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	1	67418	RP Minnesota Solar LLC	IPP	RP Minnesota Solar	CA	69370	CONEJ	1.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.8
2026	1	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	1	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	1	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	1	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV4	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	1	67192	RWE Clean Energy	IPP	Big Star Solar, LLC (Hybrid)	TX	64202	BGSTB	80.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	80.0
2026	1	67192	RWE Clean Energy	IPP	Stoneridge Solar, LLC	TX	69027	SSBA	100.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	100.0
2026	1	67192	RWE Clean Energy	IPP	Ventasso Energy Storage, LLC	CA	68509	VNT	50.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	50.0
2026	1	66413	Ray Ranch Solar LLC	IPP	Ray Ranch Solar	TX	67837	RAYRS	255.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	255.2
2026	1	67314	Rockhound Sol	IPP	Rockhound Sol Solar CSG	NM	69266	ROCKH	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	1	67456	SMT Dallas III LLC	Commercial	SMT Dallas III BESS	TX	69367	SMTD3	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	1	16572	Salt River Project	Electric Utility	Copper Crossing Energy and Research Cent	AZ	58413	CXS01	16.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	17.6
2026	1	16572	Salt River Project	Electric Utility	Copper Crossing Energy and Research Cent	AZ	58413	CXS02	16.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	17.6
2026	1	16572	Salt River Project	Electric Utility	Copper Crossing Energy and Research Cent	AZ	58413	CXS03	18.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	19.2
2026	1	65695	Seven Flags BESS LLC	IPP	Seven Flags BESS LLC	TX	66689	7FLAG	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	1	66361	Stampede Solar Project LLC	IPP	Stampede Solar Hybrid	TX	67762	STMPs	255.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	255.9
2026	1	63726	Vistra Zero LLC	IPP	Oak Hill - Dry Creek	TX	64132	PV1	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	1	66799	WPR RE Holdings, LLC	IPP	WPR RE Holdings	CA	68436	22323	2.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.9
2026	1	67315	Waxwing Solar	IPP	Waxwing Solar CSG	CO	69427	WAXWI	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	1	20847	Wisconsin Electric Power Co	Electric Utility	Perch Solar WI, LLC	WI	69503	20257	6.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	6.0
2026	1	20856	Wisconsin Power & Light Co	Electric Utility	McFarland Schools Customer Hosted	WI	68501	PV1	1.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.4
2026	2	67335	ATLAS Solar V, LLC	IPP	ATLAS Solar V, LLC	AZ	69237	ATL5	200.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	200.0
2026	2	58509	Affordable Solar Silver City, LLC	IPP	SLO-3	NM	69106	SLO-3	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	58509	Affordable Solar Silver City, LLC	IPP	XCEL-1	NM	69107	XCL-1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH2	53.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	53.3
2026	2	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH3	36.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	36.9
2026	2	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH4	24.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	24.6
2026	2	66387	Babacomari Solar, LLC	IPP	Babacomari Solar	AZ	67797	BS	160.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	160.0
2026	2	67458	Barrett Solar Project LLC (RE)	IPP	Barrett Solar Project	TX	69359	BARS1	117.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	125.0
2026	2	66825	Blue Summit II Storage, LLC	IPP	Blue Summit II Storage	TX	68456	BSIIS	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	2	66904	Boot Hill Solar LLC	IPP	Boot Hill Solar	KS	68517	BHS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	2	65813	CES Electron Farm One, LLC	IPP	Conflitti Solar	CA	66892	CNFTI	4.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.4
2026	2	66576	Chillingham Solar LLC	IPP	Chillingham Solar	TX	68065	CHILS	350.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	350.0
2026	2	67343	CleanAmps AssetCo LLC	IPP	Meadow Park Energy Center	TX	69234	MPBA1	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	2	61978	Convergent Energy and Power LP	IPP	Bensonhurst Energy Storage 1 LLC	NY	66497	BHBA1	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	2	67271	Duff Solar Park LLC	IPP	Duff Solar Park	IN	69156	GEN01	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	2	56201	Engie North America	IPP	Zeya	TX	65880	ZEYA	250.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	2	7140	Georgia Power Co	Electric Utility	McGrau Ford Battery Storage Facility	GA	68512	1	265.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	265.0
2026	2	67333	GoldenMax Energy Inc	IPP	Knapp BESS	TX	69226	KNBA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	2	65076	HEN Infrastructure, L.L.C.	IPP	Olney	TX	65832	OLNYD	9.9	Petroleum Liquids	DFO	IC	(TS) Construction complete, but not yet in commercial operation	9.9
2026	2	67448	Honeycomb Solar Holdco, LLC	IPP	Honeycomb Solar and Storage	TX	69351	HNYSB	76.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	76.5
2026	2	67448	Honeycomb Solar Holdco, LLC	IPP	Honeycomb Solar and Storage	TX	69351	HNYPV	74.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.8
2026	2	64738	Hummingbird Energy Storage, LLC	IPP	Hummingbird Energy Storage LLC	CA	65395	HUMB1	75.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	75.0
2026	2	67231	Iron Springs BESS, LLC	IPP	Iron Springs BESS	UT	69041	ISBA	80.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	80.0
2026	2	65761	Lighthouse Arthur Kill, LLC	IPP	Elevate Arthur Kill	NY	66785	ELVAK	15.1	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	15.1
2026	2	65439	Lotus Infrastructure Global Operations, LLC	IPP	Grover Hill Wind, LLC	OH	66359	GHW	140.3	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	140.3
2026	2	66950	Lydian Energy	IPP	Headcamp BESS	TX	68580	MHB	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	2	11479	Madison Gas & Electric Co	Electric Utility	Blount BESS	WI	69311	BLTB	7.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	7.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	2	11479	Madison Gas & Electric Co	Electric Utility	Huiskamp BESS	WI	69312	HKPB	7.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	7.0
2026	2	11479	Madison Gas & Electric Co	Electric Utility	West Middleton BESS	WI	69313	WMB	7.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	7.0
2026	2	66149	Magic Mountain Parkway Solar Project 2023, LLC	IPP	Six Flags Magic Mountain	CA	67283	6569	10.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	10.0
2026	2	66149	Magic Mountain Parkway Solar Project 2023, LLC	IPP	Six Flags Magic Mountain	CA	67283	6569B	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	2	65551	Magruder Solar, LLC	IPP	Magruder Solar	NY	66495	PV1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	67434	Mallory South PV II LLC	IPP	Mallory South PV II	NY	69384	MALL2	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	66918	Mountain Street Solar Project 2019, LLC	IPP	Town of Sharon Portfolio -Mt St Landfill	MA	68543	3850B	5.7	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	5.7
2026	2	66918	Mountain Street Solar Project 2019, LLC	IPP	Town of Sharon Portfolio -Mt St Landfill	MA	68543	3850G	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	56990	NJR Clean Energy Ventures Corporation	IPP	National Park Solar	NJ	69249	NTLPK	6.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	6.0
2026	2	56990	NJR Clean Energy Ventures Corporation	IPP	North Franklin Solar	CT	69014	NFRKN	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	56990	NJR Clean Energy Ventures Corporation	IPP	Windsor Solar One	CT	68966	WNSDR	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	2	65862	NY Lodi 1, LLC	IPP	Halsey Lane Solar	NY	65827	1795	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	67309	Napa Junction RV Storage LLC	Commercial	American Canyon RV Boat Storage	CA	69222	5381	1.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.9
2026	2	58764	Origis Energy USA, Inc	IPP	Wheatland	IN	68534	OEIN1	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	2	66367	Pittsburg RV & Boat Storage, LLC	Commercial	Pittsburg RV Solar	CA	67770	30200	2.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.8
2026	2	67230	Platinum Energy Storage LLC	IPP	Platinum Storage	TX	69044	PLAT	300.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	348.0
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 2-SLCHI402	IL	68126	CH402	1.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.1
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 6-SLCHI406	IL	68128	CH406	1.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.1
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Commerce Distribution Center 4-SLLAX113	CA	68238	LA113	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Internationale Ctr 11-SLCHI321	IL	68138	CH321	1.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.8
2026	2	65869	Prologis Logistics Services Incorporated	IPP	McCook 2-SLCHI102	IL	68139	CH102	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Melrose Park 2-SLCHI547	IL	68140	CH547	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Northlake 3-SLCHI303	IL	68142	CH303	1.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.6
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Northlake 5-SLCHI305	IL	68144	CH305	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	2	65869	Prologis Logistics Services Incorporated	IPP	South Bay Dis Ctr 12 - SLLAX104	CA	68789	LA104	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	2	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	2	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	2	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	2	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT4	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	2	67135	Riverstart Solar Park IV LLC	IPP	Riverstart Solar Park IV	IN	68894	RSS04	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	2	66853	Sun Pond, LLC	IPP	Sun Pond	AZ	68492	GEN01	85.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	85.0
2026	2	66853	Sun Pond, LLC	IPP	Sun Pond	AZ	68492	GEN02	85.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	85.0
2026	2	67299	Sypert Branch Solar LLC	IPP	Sypert Branch Solar	TX	69150	SYPR1	260.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	293.9
2026	2	18454	Tampa Electric Co	Electric Utility	Bayside Battery Storage	FL	69165	BESS1	20.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	20.0
2026	2	67037	Tierra Seca BESS, LLC	IPP	Tierra Seca	TX	68748	TS	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	2	65112	TotalEnergies Distributed Generation, LLC	Commercial	Shasta College PH2 Solar Project	CA	65940	SCSP1	1.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.5
2026	2	65112	TotalEnergies Distributed Generation, LLC	Commercial	Shasta College PH2 Solar Project	CA	65940	SCSPB	0.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	0.5
2026	2	67357	Vertus Energy Storage, LLC	IPP	Vertus Energy Storage Plant	TX	69255	VESP1	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	3	64904	AES Clean Energy	IPP	West Camp Wind Farm	AZ	69451	WCAMP	500.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	500.0
2026	3	67217	ATLAS Solar II, LLC	IPP	ATLAS II	AZ	69054	ALT2	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	3	67298	Anson Solar Center 2, LLC	IPP	Anson 2 Solar	TX	69149	ANSN2	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	218.5
2026	3	67500	BT Amador Storage LLC	IPP	Amador BESS	TX	69520	AMDRB	220.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	220.0
2026	3	65654	Birch Creek Development	IPP	Ruby Solar, LLC	IL	68929	RUBY	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	50.0
2026	3	65691	Branch Solar, LLC	IPP	Branch Solar Project	MI	66697	BS1	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	3	65512	Catalyze Bloomington 2551 S Lilac Avenue Microgrid LLC	IPP	CA Bloomington 2551 S Lilac Avenue Micro	CA	66475	18263	1.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.5
2026	3	65512	Catalyze Bloomington 2551 S Lilac Avenue Microgrid LLC	IPP	CA Bloomington 2551 S Lilac Avenue Micro	CA	66475	B8263	1.5	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	1.5
2026	3	65564	Catalyze Dallas 7750 Dynasty Drive Microgrid, LLC	IPP	TX Dallas 7750 Dynasty Drive	TX	66516	19500	2.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.3
2026	3	65567	Catalyze Pasadena 10585 Red Bluff Road Microgrid, LLC	IPP	TX Pasadena 10585 Red Bluff Road Solar	TX	66519	19503	2.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.4
2026	3	66536	Cherry Valley PV I, LLC	IPP	Cherry Valley PV I	AR	67992	CHVLY	135.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	135.0
2026	3	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	1	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	3	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	2	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	3	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	3	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	3	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	4	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	3	14199	City of Osage City - (KS)	Electric Utility	Osage City	KS	1313	11	1.9	Petroleum Liquids	DFO	IC	(V) Under construction, more than 50 percent complete	2.0
2026	3	14199	City of Osage City - (KS)	Electric Utility	Osage City	KS	1313	12	1.9	Petroleum Liquids	DFO	IC	(V) Under construction, more than 50 percent complete	2.0
2026	3	66534	Cooks Mill PV I, LLC	IPP	Cooks Mill PV I	IL	67991	CKML	99.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	99.0
2026	3	67413	County Rd Infra LLC	IPP	County Road BESS	TX	69422	CTRD	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	66538	Crooked Creek PV I, LLC	IPP	Crooked Creek PV I	IL	67993	CRDCK	99.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	99.0
2026	3	5109	DTE Electric Company	Electric Utility	Mission Road Solar Park	MI	67756	MSRSP	172.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	172.0
2026	3	64843	Dakota County, MN	Electric Utility	Bylesby	MN	50328	NOR-1	2.0	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	2.0
2026	3	64843	Dakota County, MN	Electric Utility	Bylesby	MN	50328	SOU-2	2.0	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	2.0
2026	3	3046	Duke Energy Progress - (NC)	Electric Utility	Asheville BESS	NC	69429	AVLB1	17.3	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	17.3
2026	3	3046	Duke Energy Progress - (NC)	Electric Utility	Elm City BESS	NC	69444	ECB1	20.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	20.0
2026	3	66917	East Avenue Q Solar Project 2022, LLC	IPP	Palmdale Water District HQ	CA	68541	7169	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2026	3	67414	Elm St Infra LLC	IPP	Elm Street BESS	TX	69322	ELMST	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	56201	Engie North America	IPP	Noosa Energy Storage LLC	CA	64531	KOV4A	99.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	99.0
2026	3	67345	Esmen Solar 1, LLC	IPP	NL IL - Esmen East	IL	69308	ESMNE	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	3	66018	Excel Advantage Services, LLC	IPP	Fagus Solar Park	TX	67123	MISII	331.6	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	331.6
2026	3	66544	Foley Solar, LLC	IPP	Foley Solar, LLC	AL	68002	FOLEY	80.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	80.0
2026	3	7140	Georgia Power Co	Electric Utility	Moody Air Force Base Solar	GA	62377	2	49.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	3	7140	Georgia Power Co	Electric Utility	Robins Air Force Base Solar	GA	61648	2	128.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	128.0
2026	3	67196	Gonzaga Ridge Battery Facility, LLC	IPP	Gonzaga Ridge Battery Facility	CA	68980	GRBF	51.8	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	51.8
2026	3	67197	Gonzaga Ridge Wind Farm, LLC	IPP	Gonzaga Ridge Wind Farm	CA	68981	GRWF1	40.3	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	40.3
2026	3	67197	Gonzaga Ridge Wind Farm, LLC	IPP	Gonzaga Ridge Wind Farm	CA	68981	GRWF2	34.6	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	34.6
2026	3	67197	Gonzaga Ridge Wind Farm, LLC	IPP	Gonzaga Ridge Wind Farm	CA	68981	GRWF3	57.9	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	57.9
2026	3	60025	Greenbacker Renewable Energy Corporation	IPP	Hogs Bay	ME	66768	694	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	3	65451	Grizzly Ridge Solar LLC	IPP	Grizzly Ridge Solar	TX	66410	596	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	3	66145	Highland Ave Solar 1, LLC	IPP	Borrego - Highland Ave	MA	67279	6572	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	3	66145	Highland Ave Solar 1, LLC	IPP	Borrego - Highland Ave	MA	67279	6572B	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	3	67415	Hwy 6 Infra LLC	IPP	Highway 6 BESS	TX	69323	HWY6	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	66817	KDC Solar Madera, LLC	IPP	Ardagh Solar	CA	68427	1	10.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	12.9
2026	3	50123	Leeward Asset Management, LLC	IPP	Mayes County Solar	OK	68006	MYS	101.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	101.5
2026	3	50123	Leeward Asset Management, LLC	IPP	Saltbranch 2	OK	68009	SB12	73.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	73.0
2026	3	50123	Leeward Asset Management, LLC	IPP	Saltbranch Solar 1	OK	68007	SLTB1	73.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	73.0
2026	3	50123	Leeward Asset Management, LLC	IPP	Twelvemile Solar 1 & 2	OK	68088	TS12	152.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	152.0
2026	3	50123	Leeward Asset Management, LLC	IPP	Twelvemile Solar 1 & 2	OK	68088	TS2	52.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	52.2
2026	3	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Crossvine Solar	IN	66441	INCV1	100.0	Solar Photovoltaic	SUN	PV	(OT) Other	100.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	3	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Juliet Energy Project, LLC	OH	68938	OHJE1	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	50.0
2026	3	67097	Limewood Bell Renewables LLC	IPP	Limewood Bell Renewables Solar	TX	68853	LMWOD	204.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	204.0
2026	3	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	1	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	3	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	2	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	3	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	3	0.2	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.2
2026	3	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	4	0.2	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.2
2026	3	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	5	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	3	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	6	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	3	66950	Lydian Energy	IPP	Pintail BESS	TX	68582	PPB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	3	67423	Lysander III PV LLC	IPP	Lysander III PV	NY	69375	LYSAN	2.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.4
2026	3	65043	Madison Energy Investments LLC	IPP	IL2 - W109	IL	68392	IL2PV	4.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.9
2026	3	65043	Madison Energy Investments LLC	IPP	Sturbridge Road Solar	MA	63677	STURB	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	3	67504	Marubeni Power International, Inc.	IPP	Cotulla BESS 1	TX	69510	COTUL	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	67504	Marubeni Power International, Inc.	IPP	Palmview BESS	TX	69511	PALMV	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	67504	Marubeni Power International, Inc.	IPP	SE Edinburg BESS	TX	69512	SEEDI	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	12303	Merck & Co Inc-West Point	Industrial	West Point (PA)	PA	52149	GEN21	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	3	65823	Myrtle Solar, LLC	IPP	Myrtle Solar, LLC	TX	66910	MYR	313.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	313.0
2026	3	56990	NJR Clean Energy Ventures Corporation	IPP	Stafford Solar One	CT	69282	STFRD	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	3	66300	NY CDG Genesee 1 LLC	IPP	NY ELBA 7195 OAK ORCHARD RD - Genesee 1	NY	67609	21599	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	3	67425	New Freedom Solar Partners LLC	IPP	New Freedom Solar Partners	PA	69377	NEWFR	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	3	65088	Nighthawk Energy Storage, LLC	IPP	Nighthawk Energy Storage, LLC	CA	65889	BESS	300.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	300.0
2026	3	66726	Nimbus Wind Farm LLC	IPP	Nimbus Wind Farm	AR	68319	NIM	183.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	183.0
2026	3	14063	Oklahoma Gas & Electric Co	Electric Utility	Tinker	OK	63628	1	48.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	48.1
2026	3	14063	Oklahoma Gas & Electric Co	Electric Utility	Tinker	OK	63628	2	48.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	48.1
2026	3	66769	Old 300 Storage Center, LLC	IPP	Old 300 Storage Center	TX	68365	8681	250.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	250.0
2026	3	58764	Origis Energy USA, Inc	IPP	Rockhound A	TX	68592	OERHA	245.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	245.0
2026	3	58764	Origis Energy USA, Inc	IPP	Walker Springs II	AL	68669	OEALH	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	3	65539	Pivot Energy	IPP	Pivot Energy Minnesota Solar 2	MN	69034	PMI2	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Bensenville 2-SLCHI526	IL	68122	CH526	1.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.9
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 11	IL	68124	CH411	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Elk Grove 1-SLCHI701	IL	68132	CH701	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Elk Grove 51-SLCHI151	IL	68133	CH151	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Franklin Park 2-SLCHI802	IL	68135	CH802	1.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.2
2026	3	65869	Prologis Logistics Services Incorporated	IPP	JFC Slauson - SLLAX071	IL	68788	LA071	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	3	67358	RE Papago PV LLC	IPP	Papago PV	AZ	69256	PPAPV	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	3	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	3	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	3	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	3	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA4	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	3	67192	RWE Clean Energy	IPP	Crowned Heron 2 - Storage, LLC	TX	68500	CWH2	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	3	67399	Regis Gears Harris LLC	IPP	Regis Gears Harris	TX	69336	GEARS	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	3	67406	Regis Lyssy LLC	IPP	Regis Lyssy	TX	69339	LYSSY	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	3	65265	Repsol Renewables NA	IPP	Hecate Energy Longhorn Solar LLC	TX	68839	RRPS	650.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	650.0
2026	3	66635	Rio Lago Solar, LLC	IPP	Rio Lago Solar	TX	68155	RIOLA	123.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	123.0
2026	3	66417	SBESS TX6 LLC	IPP	Hidden Lakes	TX	67844	HIDD	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	67286	SV CSG Paloma Solar LLC	IPP	SV CSG Paloma Solar	IL	69157	PALOM	4.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.4
2026	3	17058	Shell Wind Energy Inc.	IPP	Choctaw Fields Solar Project, LLC	OK	68786	USMNC	85.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	85.0
2026	3	63257	Solar Carver 1, LLC	IPP	Solar Carver 1 Hybrid	MA	63541	BCRV1	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	3	63257	Solar Carver 1, LLC	IPP	Solar Carver 1 Hybrid	MA	63541	SCRV1	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	3	63243	Solar Carver 3, LLC	IPP	Solar Carver 3 Hybrid	MA	63506	BCRV3	1.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	1.0
2026	3	63243	Solar Carver 3, LLC	IPP	Solar Carver 3 Hybrid	MA	63506	SCRV3	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	3	66141	Solar PV Development NM 18 II LLC	IPP	Solar PV Development NM 18 II LLC	NM	67260	SPD	130.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	130.0
2026	3	17609	Southern California Edison Co	Electric Utility	Anode (Springville) BESS	CA	65458	ANOD1	112.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	112.5
2026	3	17609	Southern California Edison Co	Electric Utility	Anode (Springville) BESS	CA	65458	ANOD2	112.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	112.5
2026	3	65715	Strata Clean Energy	IPP	Justice Energy Storage	AZ	69469	JES1	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	3	65815	Sunrayer Assets I LLC	IPP	Gaia Hybrid	TX	66342	GAIAB	76.8	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	76.8
2026	3	65815	Sunrayer Assets I LLC	IPP	Gaia Hybrid	TX	66342	GAIAS	152.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	152.7
2026	3	57313	Tesla Inc.	IPP	City of Bowie	MD	65130	PV2	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	3	66815	Tidwell Prairie IIA LLC	IPP	Tidwell Prairie II	TX	68425	TWP1I	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	3	66517	Two Hearted Solar, LLC	IPP	Two Hearted Solar,LLC	NC	67969	PGR28	22.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	22.0
2026	3	66848	VESI 15 LLC	IPP	Shirk Energy Storage	CA	68494	SHRK1	80.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	80.0
2026	3	6775	Village of Freeport - (NY)	Electric Utility	Plant No 1 Freeport	NY	2678	ENG13	3.0	Landfill Gas	LFG	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	3	5504	Vistra Corp	IPP	Newton Solar BESS LLC	IL	65401	BA	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	3	5504	Vistra Corp	IPP	Newton Solar BESS LLC	IL	65401	PV	52.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	52.0
2026	3	20847	Wisconsin Electric Power Co	Electric Utility	Strawberry Creek Solar WI, LLC	WI	69504	20258	6.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	6.0
2026	4	64904	AES Clean Energy	IPP	AES Rt 5 Solar CSG	NY	68388	RT5SS	4.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	4	61012	AES Distributed Energy	IPP	AES Mountain View Solar	HI	66002	MVSB	7.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	7.0
2026	4	61012	AES Distributed Energy	IPP	AES Mountain View Solar	HI	66002	MVSPV	7.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	7.0
2026	4	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH1	61.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	61.4
2026	4	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH5	49.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	49.2
2026	4	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH6	61.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	61.4
2026	4	67304	BT Cantwell Solar, LLC	IPP	Arroyo Storage	TX	69151	ARY_B	180.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	180.0
2026	4	67416	Buda Infra LLC	IPP	Buda BESS	TX	69324	BUDA	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	4	67459	Bynum Solar Project LLC (RE)	IPP	Bynum Solar Project	TX	69360	BAYS1	55.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	56.0
2026	4	66107	Carne Energy Storage, LLC	IPP	Carne Energy Storage, LLC	NM	67230	CS	130.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	130.0
2026	4	67064	Catalyze Chicago S Western Avenue 2 Microgrid, LLC	Electric Utility	IL Chicago 2635 S Western Ave. (West)	IL	68778	20421	1.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.8
2026	4	65515	Catalyze Moss Landing Hilltop Rd Microgrid, LLC	IPP	CA Moss Landing 3040 Hilltop Rd	CA	66510	19616	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	4	65515	Catalyze Moss Landing Hilltop Rd Microgrid, LLC	IPP	CA Moss Landing 3040 Hilltop Rd	CA	66510	B9616	1.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	4	66642	City of Little Rock	Electric Utility	City of Little Rock Solar Array	AR	68208	LRZBR	4.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.9
2026	4	34359	Curators of the University of Missouri	Commercial	MU Combined Heat and Power Plant	MO	50969	GEN10	8.0	Natural Gas Steam Turbine	NG	ST	(V) Under construction, more than 50 percent complete	9.0
2026	4	67294	Deer Creek Solar I, LLC	IPP	Deer Creek Hybrid	CA	69121	DERBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	51.4
2026	4	67294	Deer Creek Solar I, LLC	IPP	Deer Creek Hybrid	CA	69121	DERPV	50.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	51.4
2026	4	5248	Dominion Energy Inc.	Electric Utility	Dulles Solar and Storage	VA	65043	DUSO	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	4	5248	Dominion Energy Inc.	Electric Utility	Moon Corner Solar	VA	66313	MOCO	60.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	60.0
2026	4	58468	Dominion Renewable Energy	Electric Utility	Cerulean Solar	VA	68074	CERUL	62.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	62.0
2026	4	3046	Duke Energy Progress - (NC)	Electric Utility	Asheville Solar	NC	69357	PV1	9.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	9.5
2026	4	58135	Ecos Energy LLC	IPP	Apple Hill Solar	VT	61037	APPL	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	4	67348	Edinburg ESS Assets LLC	IPP	North Edinburg BESS 1	TX	69253	NEBA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	4	6452	Florida Power & Light Co	Electric Utility	Clover FL	FL	68821		74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	6452	Florida Power & Light Co	Electric Utility	North Orange	FL	65883		74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	6452	Florida Power & Light Co	Electric Utility	Sand Pine	FL	68818		74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	6452	Florida Power & Light Co	Electric Utility	Sea Grape	FL	68819		74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	7490	Grand River Dam Authority	Electric Utility	GREC	OK	165	4	422.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	594.0
2026	4	67347	Harlingen ESS Assets LLC	IPP	Harlingen #1 BESS 1	TX	69252	HABA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	4	49893	Invenergy Services LLC	IPP	Renegade Solar Energy LLC	MI	69476	RGDE	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	4	49893	Invenergy Services LLC	IPP	Split Rail Solar Energy LLC	MO	69475	SPTRL	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2026	4	67433	Mallory South PV I LLC	IPP	Mallory South PV I	NY	69383	MALL1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	4	56990	NJR Clean Energy Ventures Corporation	IPP	Changewater 1	NJ	69259	CGWTR	11.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	11.0
2026	4	56990	NJR Clean Energy Ventures Corporation	IPP	Prospect Solar One	ME	69514	PSLR1	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	4	56990	NJR Clean Energy Ventures Corporation	IPP	Woodstock Solar One	CT	65139	VCP19	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	4	66007	NY Putteney I, LLC	IPP	Chidsey Hill Road Solar	NY	65828	1666	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	4	66800	NorCal FPV 1, LLC	Industrial	NorCal FPV 1	CA	68439	17184	10.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	10.0
2026	4	66800	NorCal FPV 1, LLC	IPP	NorCal FPV 1 (Pond 2)	CA	68787	23889	1.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.8
2026	4	64377	Novel Billie Solar, LLC	IPP	Novel Billie Solar LLC	MN	64865	BLILE	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	4	59300	PNM Resources	Electric Utility	Sandia Energy Center	NM	68210	BESS	60.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	60.0
2026	4	66844	Pediment BESS I LLC	IPP	Pediment BESS I	AZ	68477	1	250.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	250.0
2026	4	65539	Pivot Energy	IPP	Pivot Solar 36	CO	69035	P36	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Romeoville 34B-SLCHI234	IL	68235	C34BB	0.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	0.5
2026	4	66567	Prospect Power, LLC	IPP	Prospect Power BESS	VA	68055	PPB	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	4	67403	Regis Hidden Valley LLC	IPP	Regis Hidden Valley	TX	69335	HIDD	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	4	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	5	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	4	66662	SR Gray, LLC	IPP	SR Gray	TN	68248	GRAY	6.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	6.0
2026	4	17718	Southwestern Public Service Co	Electric Utility	Cunningham Solar I & BESS	NM	69258	CHCB	36.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	36.0
2026	4	17718	Southwestern Public Service Co	Electric Utility	Cunningham Solar I & BESS	NM	69258	CHCS1	72.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	72.0
2026	4	17718	Southwestern Public Service Co	Electric Utility	Plant X Solar	TX	69435	PLXS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	4	60531	Standard Solar	IPP	Kama 1 LLC	CA	68526	11B	0.4	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	0.4
2026	4	67465	Treaty Oak Clean Energy, LLC	IPP	Redfield PV I, LLC	AR	69394	REDF1	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	4	24211	Tucson Electric Power Co	Electric Utility	Roadrunner Reserve Phase 2	AZ	68937	RDR2	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	4	65777	Urban Grid Solar	IPP	Morgnec Solar	MD	66843	MORG1	55.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	55.8
2026	4	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Brookings Solar	SD	68277	1	4.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.9
2026	4	67351	Wilmot Energy Center II, LLC	IPP	Wilmot Energy Center II	AZ	69254	WIL2B	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	4	67351	Wilmot Energy Center II, LLC	IPP	Wilmot Energy Center II	AZ	69254	WIL2S	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	5	66784	311SV 8me, LLC	IPP	Catclaw Solar	AZ	68414	CC8	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	5	66784	311SV 8me, LLC	IPP	Catclaw Solar	AZ	68414	SV	250.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	5	64904	AES Clean Energy	IPP	AES Glengarry Farms Solar CSG	NY	68389	GLENG	4.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	64904	AES Clean Energy	IPP	Halifax County Solar	NC	69197	HALIF	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	5	61012	AES Distributed Energy	IPP	AES Waiawa Phase 2 Solar	HI	66066	WAIBA	30.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	30.0
2026	5	61012	AES Distributed Energy	IPP	AES Waiawa Phase 2 Solar	HI	66066	WAIPV	30.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	30.0
2026	5	67218	ATLAS SOLAR IV, LLC	IPP	ATLAS SOLAR IV	AZ	69055	ALTS4	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	5	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar VI, LLC	AZ	69238	ATL6	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	5	67302	Apache Hill Energy Center	IPP	Apache Hill Energy Center	TX	69155	AHBA1	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	5	67411	Apple Infra, LLC	IPP	Apple BESS	TX	69318	APPLE	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	5	67186	Ashley Solar LLC PV	IPP	Ashley Solar LLC PV	IL	68974	13526	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	67417	Bartell South PV I LLC	IPP	Bartell South PV I	NY	69369	BARTE	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	5	66552	Blue Moon Energy LLC	IPP	Blue Moon	KY	68000	BLUMN	70.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	70.0
2026	5	66180	CPV Rogue's Wind, LLC	IPP	CPV Rogue's Wind, LLC	PA	67348	ROGUE	109.9	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	114.0
2026	5	67306	Carambola BESS LLC	IPP	Carambola BESS	TX	69168	CRBLA	98.4	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	98.4
2026	5	13157	City of Omaha	Commercial	Papillion Creek Wastewater	NE	55027	1600C	2.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	5	13157	City of Omaha	Commercial	Papillion Creek Wastewater	NE	55027	1600D	2.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	5	5109	DTE Electric Company	Electric Utility	Fish Creek Solar Park	MI	67754	FSFSCP	146.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	146.2
2026	5	64872	Distributed Solar Development, LLC	IPP	Harrah's Atlantic City - POI 1 (Meeting	NJ	66830	P5376	2.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.3
2026	5	6455	Duke Energy Florida, LLC	Electric Utility	Bailey Mill Solar	FL	68052	PV1	74.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.9
2026	5	67331	Dunkirk Solar One, LLC	IPP	Dunkirk Solar One, LLC	NY	69229	21687	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	67372	Dunkirk Solar Two, LLC	IPP	Dunkirk Solar Two	NY	69274	21687	4.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.8
2026	5	67337	ESTX-PLD-HOUSTON2, LLC	IPP	SAHARA BESS (SOHO BESS)	TX	69200	SOHO1	204.4	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	204.4
2026	5	67337	ESTX-PLD-HOUSTON2, LLC	IPP	SAHARA BESS (SOHO BESS)	TX	69200	SOHO2	204.3	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	204.3
2026	5	67313	Ellomay USA Inc	IPP	Hillsboro Solar Project	TX	69262	HILL1	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	67313	Ellomay USA Inc	IPP	Hillsboro Solar Project	TX	69262	HILL2	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	56201	Engie North America	IPP	Castor	TX	65870	CASTR	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	5	56201	Engie North America	IPP	Desna	TX	65876	DESNA	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	5	22500	Evergy Kansas Central, Inc	Electric Utility	Chanute Solar	KS	69036	CHANS	6.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	6.0
2026	5	61194	Generate Capital	IPP	Arlington 2	IL	69175	11239	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2026	5	61194	Generate Capital	IPP	Cold Springs	NY	69180	11254	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	61194	Generate Capital	IPP	Lodi I	NY	69205	11249	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	61194	Generate Capital	IPP	Lodi II	NY	69206	11250	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	61194	Generate Capital	IPP	West Genesee	NY	69220	11253	2.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.9
2026	5	66232	Green River Energy Center, LLC	IPP	Green River Energy Center - Hybrid	UT	67501	GRBS	400.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	400.0
2026	5	66232	Green River Energy Center, LLC	IPP	Green River Energy Center - Hybrid	UT	67501	GRPV	400.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	400.0
2026	5	65076	HEN Infrastructure, L.L.C.	IPP	Coyote Springs (TX)	TX	65811	CYSTD	9.9	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	9.9
2026	5	65076	HEN Infrastructure, L.L.C.	IPP	Saddleback	TX	65834	SDBTD	9.9	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	9.9
2026	5	49893	Invenergy Services LLC	IPP	Sweet Sue Solar	VA	69474	SWTSU	74.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.8
2026	5	49893	Invenergy Services LLC	IPP	Yum Yum Solar LLC	TN	63026	GEN1	147.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	147.0
2026	5	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Mayapple Solar 1	IN	66138	INMA1	224.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	224.0
2026	5	56990	NJR Clean Energy Ventures Corporation	IPP	Esky Solar	NJ	69291	ESKY1	7.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	7.0
2026	5	63331	Organic Energy Solutions, Inc.	Electric CHP	OES Biogas Power	CA	63622	OES01	1.3	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.3
2026	5	63331	Organic Energy Solutions, Inc.	Electric CHP	OES Biogas Power	CA	63622	OES02	1.3	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.3
2026	5	66852	PVS 2, LLC	IPP	Pleasant Valley Solar 2 Project	ID	68487	PVS2	125.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	125.0
2026	5	67159	Padua 2	IPP	Padua 2	TX	68913	12342	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	5	67382	Project Lynx - Giga Texas Energy	IPP	Project Lynx	TX	69286	LYNX	125.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	125.0
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Bensenville 13-SLCHI513	IL	68120	CH513	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Bensenville 14-SLCHI414	IL	68121	CH414	1.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.3
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 10-SLCHI410	IL	68123	CH410	1.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.2
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 4-SLCHI424	IL	68127	CH424	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2026	5	67356	RPC Merchant, LLC	IPP	Staghorn Gas	TX	69271	STAG1	3.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	3.3

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	5	67356	RPC Merchant, LLC	IPP	Staghorn Gas	TX	69271	STAG2	3.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	3.3
2026	5	67356	RPC Merchant, LLC	IPP	Staghorn Gas	TX	69271	STAG3	3.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	3.3
2026	5	67192	RWE Clean Energy	IPP	Graceland Solar, LLC	TN	66687	GRA1	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	5	67192	RWE Clean Energy	IPP	Uvalde Solar 1	TX	66306	UVPV1	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	5	66699	SR Millington II, LLC	IPP	SR Millington II	TN	68326	MILL2	74.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.9
2026	5	67172	SV CSG Corbell, LLC	IPP	SV CSG Corbell	IL	68933	CORB	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	5	66946	South Springfield Avenue II Solar Project 2022, LLC	IPP	Lowe's - 1440 - Rockford, IL RDC (POI 2)	IL	68572	7824	2.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.3
2026	5	66945	South Springfield Avenue Solar Project 2022, LLC	IPP	Lowe's - 1440 - Rockford, IL RDC (POI 1)	IL	68571	7481	2.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.3
2026	5	67381	Three W Solar LLC	Commercial	Three W Solar	TX	69283	TWVPV1	110.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	110.9
2026	5	20323	Wellhead Services, Inc	Industrial	Chula Vista Energy Center 2	CA	67878	BESS1	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	5	20323	Wellhead Services, Inc	Industrial	North Johnson Energy Center	CA	69030	BESS1	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	5	20856	Wisconsin Power & Light Co	Electric Utility	Vienna Walbec Customer Hosted	WI	68502	PV1	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	6	60796	91MC 8me LLC	IPP	Aratina Solar Center 1B	CA	61167	64BES	75.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	75.0
2026	6	60796	91MC 8me LLC	IPP	Aratina Solar Center 1B	CA	61167	64NB8	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	6	60796	91MC 8me LLC	IPP	Aratina Solar Center 1B	CA	61167	91MC8	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	6	60796	91MC 8me LLC	IPP	Aratina Solar Center 1B	CA	61167	BESS	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	6	56101	AMERESCO Ox Mountain Energy LLC	IPP	Ameresco Ox Mountain	CA	56895	7	2.8	Landfill Gas	LFG	IC	(L) Regulatory approvals pending. Not under construction	3.0
2026	6	66716	ATLAS BESS IV, LLC	IPP	Atlas BESS IV LLC	AZ	68321	ALT4	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	6	803	Arizona Public Service Co	Electric Utility	Ironwood Solar	AZ	68397	I168M	168.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	168.0
2026	6	66718	Atlas VIII LLC	IPP	Atlas VIII	AZ	68323	ALT8A	210.4	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	210.4
2026	6	66718	Atlas VIII LLC	IPP	Atlas VIII	AZ	68323	ALT8B	172.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	172.0
2026	6	61716	Big Fork Solar	IPP	Big Fork Solar	SC	62184	27	74.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	74.9
2026	6	65654	Birch Creek Development	IPP	Blue Jay Road Solar, LLC	MO	68926	BLUEJ	60.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	60.0
2026	6	65654	Birch Creek Development	IPP	Elm Flats Solar	TX	67552	ELMBA	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2026	6	65654	Birch Creek Development	IPP	Elm Flats Solar	TX	67552	ELMFL	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	125.0
2026	6	67102	Bloomfield Solar, LLC	IPP	Bloomfield Solar	NY	68863	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	6	66797	Cadence Solar Energy LLC	IPP	Cadence Solar Energy Center	OH	68431	CADNC	240.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	240.0
2026	6	66812	Callisto II Energy Center LLC	IPP	Callisto II Energy Center	TX	68422	CALI1	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2026	6	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_1	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	6	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_2	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	6	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_4	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	6	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_5	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	6	66579	Cape HoldCo LLC	IPP	Cape Generating Station	UT	68068	CP1G1	28.0	Geothermal	GEO	BT	(U) Under construction, less than or equal to 50 percent complete	53.0
2026	6	65384	Cartier Energy, LLC	Commercial	Hartford Hospital Cogeneration	CT	52061	GEN6	6.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	6.0
2026	6	67107	Cavern Solar, LLC	IPP	Cavern	NY	68858	PV1	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	6	1512	City of Belleville - (KS)	Electric Utility	Belleville	KS	1263	9	3.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	65102	Clear View Solar, LLC	IPP	Clear View Solar	NY	65931	3	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	6	59319	Cotton Solar, LLC	IPP	Cotton Solar	SC	59572	PV1	16.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	16.0
2026	6	61060	Cypress Creek Renewables	IPP	Destiny Storage	TX	67654	DESTS	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	6	61060	Cypress Creek Renewables	IPP	Gillard	IL	67637	GILLD	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	6	5109	DTE Electric Company	Electric Utility	City of Detroit Castle Solar	MI	69465	CTSTSP	10.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	10.0
2026	6	58468	Dominion Renewable Energy	Electric Utility	Alberta Solar	VA	68070	ALBER	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Baxter Creek Solar	NC	69144	PV1	30.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	30.0
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Craggy Energy Storage	NC	69404	CRAGB	30.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	30.5
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Longtown Energy Storage	NC	69195	LONTB	4.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	4.5
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Nebo Energy Storage	NC	69196	NEBOB	2.7	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	2.7
2026	6	5416	Duke Energy Carolinas, LLC	IPP	Quail Holdings	NC	60434	PV1	30.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	30.0
2026	6	64609	ENGIE Solidago Solar LLC	IPP	ENGIE Solidago Solar Project - Hybrid	DE	65304	BESS	12.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.5
2026	6	65594	EnerSmart Storage	IPP	EnerSmart Mesa Heights Sub Station	CA	66552	MH162	3.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	3.0
2026	6	55937	Entergy Texas Inc.	Electric Utility	Orange County Advanced Power Station	TX	66621	1A	396.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	453.0
2026	6	55937	Entergy Texas Inc.	Electric Utility	Orange County Advanced Power Station	TX	66621	1B	396.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	453.0
2026	6	55937	Entergy Texas Inc.	Electric Utility	Orange County Advanced Power Station	TX	66621	1C	365.0	Natural Gas Fired Combined Cycle	NG	CA	(V) Under construction, more than 50 percent complete	400.0
2026	6	65206	Eureka North Solar LLC	IPP	Eureka North Solar	NY	66042	63232	3.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.5
2026	6	65205	Eureka South Solar LLC	IPP	Eureka South Solar	NY	66041	63231	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	6	66742	Evans Creek Energy Storage LLC	IPP	Evans Creek Energy Storage Project	TX	68334	EVCRK	103.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	103.0
2026	6	67162	Ferdinand Grid, LLC	IPP	Ferdinand Energy Center	TX	68915	1	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	6	6763	Freestone Power Generation LLC	IPP	Pin Oak Creek Energy Center, LLC	TX	67500	GT5	212.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	222.0
2026	6	6763	Freestone Power Generation LLC	IPP	Pin Oak Creek Energy Center, LLC	TX	67500	GT6	212.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	222.0
2026	6	61194	Generate Capital	IPP	Cherry Solar 1	IL	69178	11237	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	6	61194	Generate Capital	IPP	Hillview	NY	69181	11150	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	6	61194	Generate Capital	IPP	Little Creek	IL	69204	11241	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	6	67082	Headwater Energy, LLC	IPP	Pruger Solar II	SC	62293	64	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2026	6	64741	Homestead Energy Storage, LLC	IPP	Homestead Energy Storage LLC	CA	65398	HMSD1	14.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	14.0
2026	6	63792	Hornet Solar LLC	IPP	Hornet Solar	NC	64167	GEN	73.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	73.0
2026	6	67039	IP Quantum BESS, LLC	IPP	Quantum BESS	TX	68759	IPQ1B	321.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	321.0
2026	6	67041	IP Quantum II BESS, LLC	IPP	Quantum II BESS	TX	68761	IPQ2B	321.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	321.0
2026	6	67042	IP Quantum II, LLC	IPP	Quantum II Solar	TX	68762	IPQ2S	374.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	374.4
2026	6	67040	IP Quantum, LLC	IPP	Quantum Solar	TX	68760	IPQ1S	374.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	374.4
2026	6	9191	Idaho Power Co	Electric Utility	Boise Bench BESS	ID	68799	BOBS	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	6	9191	Idaho Power Co	Electric Utility	Hemmingway BESS	ID	66325	3	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	6	10071	Kauai Island Utility Cooperative	Electric Utility	KRS I Anahola Solar Hybrid	HI	58639	BESS8	12.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.0
2026	6	10071	Kauai Island Utility Cooperative	Electric Utility	KRS II Koloa Solar	HI	58640	BESS7	12.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.0
2026	6	67420	Knox II PV LLC	IPP	Knox II PV	NY	69372	KNOXS	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	6	65764	Lighthouse Pier S, LLC	IPP	Elevate Pier S	CA	66787	ELVPS	70.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	70.0
2026	6	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Jones City 1 Solar	TX	66559	TXJC1	215.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	215.0
2026	6	67421	Little Falls PV LLC	IPP	Little Falls PV	NY	69373	LITTL	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	6	66625	Lotus Wind, LLC	IPP	Lotus Wind	IL	68192	LOTUS	200.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	6	66680	Mundu Solar LLC	IPP	Mundu Solar LLC	LA	68263	M4515	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	6	67183	Moseley Hermon Solar	IPP	Moseley Hermon Solar	VA	68971	39302	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	6	56990	NJR Clean Energy Ventures Corporation	IPP	Mansfield Landfill	CT	69515	MNSFL	1.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.8
2026	6	65627	NRG THW GT LLC	IPP	NRG THW GT Electric Generating Station	TX	66601	GT61	204.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	188.7
2026	6	65627	NRG THW GT LLC	IPP	NRG THW GT Electric Generating Station	TX	66601	GT62	204.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	188.7
2026	6	58764	Origis Energy USA, Inc	IPP	Rockhound C	TX	68593	OERHC	61.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	61.0
2026	6	58764	Origis Energy USA, Inc	IPP	Rockhound D	TX	68594	OERHD	28.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	28.0
2026	6	17470	PUD No 1 of Snohomish County	Electric Utility	Arlington Battery Energy Storage System	WA	67669	ABESS	25.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	25.0
2026	6	56545	Pattern Operators LP	IPP	SunZia Wind North	NM	66924	SZW-N	1,089.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	1,089.0
2026	6	56545	Pattern Operators LP	IPP	SunZia Wind South	NM	66923	SZW-S	2,561.2	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2,561.2

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-3C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-4C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-5C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-6C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-7C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-8C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	63969	Placid Solar, LLC	IPP	Highland Solar South	FL	64346	9999	74.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.9
2026	6	64610	Powells Creek Farm Solar, LLC	IPP	Powells Creek Solar - Hybrid	VA	65305	BESS	17.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	17.5
2026	6	65869	Prologis Logistics Services Incorporated	IPP	Romeoville 34A-SLCHI234	IL	68239	C34AB	0.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	0.5
2026	6	67365	RE Desert Bloom LLC	IPP	Desert Bloom	AZ	69290	DSBLM	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	6	64587	Renegade Renewables, LLC	IPP	Renegade Solar Project (Dawn)	TX	65310	DAWN1	515.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	515.0
2026	6	67185	Ridge Farm Renewables LLC PV	IPP	Ridge Farm Renewables LLC PV	IL	68973	13359	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	6	66358	Russell Pacific LLC	IPP	Pistachio Road 1726-WD	CA	67749	TWISS	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	6	67311	SPPM Operating, LLC	IPP	San Pedro Public Market (SPPM)	CA	69211	PV1	1.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.2
2026	6	66653	SR Adamsville, LLC	IPP	SR Adamsville	TN	68224	ADAMV	25.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	25.0
2026	6	66663	SR Horus, LLC	IPP	SR Horus	KY	68249	METTR	79.7	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	79.7
2026	6	66664	SR Metter, LLC	IPP	SR Metter	GA	68250	METTR	79.7	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	79.7
2026	6	67173	SV CSG East St Louis LLC	IPP	SV CSG East St Louis	IL	68934	EAST1	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2026	6	67287	SV CSG Reeder Solar, LLC	IPP	SV CSG Reeder Solar	IL	69158	REEDR	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	6	64607	Salt City Solar LLC	IPP	Salt City Solar Project - Hybrid	OH	65302	BESS	12.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.5
2026	6	67114	Santa Teresa Solar	IPP	Santa Teresa Solar	NM	68866	STS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	6	17650	Southern Power Co	IPP	Millers Branch Solar	TX	69101	MLB02	180.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	180.0
2026	6	66076	Sun Ridge Solar, LLC	IPP	Sun Ridge Solar	VA	67215	ENX25	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	50.0
2026	6	64612	Sunnybrook Farm Solar, LLC	IPP	Sunnybrook Solar Project - Hybrid	VA	65307	SUNB	12.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.5
2026	6	18642	Tennessee Valley Authority	Electric Utility	Vonore Battery Energy Storage System	TN	64255	VBESS	20.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	6	66849	VESI 37 LLC	IPP	Bird Dog Energy Storage	TX	68495	BDOG1	60.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	60.0
2026	6	60059	ZGlobal Inc	IPP	Madena 3	CA	68519	MDNA3	3.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	3.9
2026	6	60059	ZGlobal Inc	IPP	Madena 4	CA	68520	MNDA4	5.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	5.0
2026	7	67083	1000 Mile Solar, LLC	IPP	1000 Mile Solar	TX	68847	PV1	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	7	65684	549 Doles Ridge Rd Solar LLC	IPP	549 Doles Ridge Rd Solar LLC	ME	66665	549DR	2.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.4
2026	7	64904	AES Clean Energy	IPP	Armadillo Solar Center	TX	64349	6666	175.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	175.0
2026	7	58509	Affordable Solar Silver City, LLC	IPP	SLO-2	NM	69105	SLO-2	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	7	67463	Barton Branch IA LLC	IPP	Barton Branch IA	TX	69392	BBIA	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	7	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_3	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	7	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_6	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	7	65559	Catalyze Riverside 2356 Fleetwood Drive Microgrid LLC	IPP	CA Riverside 2356 Fleetwood Dr.	CA	66511	18262	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	7	65559	Catalyze Riverside 2356 Fleetwood Drive Microgrid LLC	IPP	CA Riverside 2356 Fleetwood Dr.	CA	66511	B8262	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	7	66211	Cherrywood Solar, LLC	IPP	Cherrywood Solar I	MD	67444	6794	145.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	145.0
2026	7	61060	Cypress Creek Renewables	IPP	Ostrea Solar, LLC	WA	66384	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2026	7	65594	EnerSmart Storage	IPP	EnerSmart El Cajon BESS	CA	66754	EC01	3.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	3.0
2026	7	61194	Generate Capital	IPP	KA 340	IL	69182	11225	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	7	61194	Generate Capital	IPP	Osman Trust	IL	69207	11215	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2026	7	61194	Generate Capital	IPP	Thoroman	IL	69217	11219	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	7	65741	Hart Solar Partners, LLC	IPP	Hart Solar Project	MI	66778	HS1	120.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	120.0
2026	7	67182	Ho-Fel Solar LLC	IPP	Ho-Fel Solar	VA	68970	HOFEL	50.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.2
2026	7	66729	Industrial Bravo Project, LLC	IPP	Isaac Solar	TX	68380	ISCPV	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	51.4
2026	7	49893	Invenergy Services LLC	IPP	Lazbuddie Wind Energy LLC	TX	69478	LZBDE	265.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	265.0
2026	7	65739	Lake Iris Solar, LLC	IPP	Lake Iris Solar Project	MI	66745	LIS1	95.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	95.6
2026	7	67419	Middle Road Solar Partners LLC	IPP	Middle Road Solar Partners	PA	69371	HALIF	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	7	12869	Monterey Regional Waste Mgmt	Commercial	Marina Landfill Gas	CA	10748	FUTR1	1.6	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	7	12869	Monterey Regional Waste Mgmt	Commercial	Marina Landfill Gas	CA	10748	FUTR2	1.6	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	7	12869	Monterey Regional Waste Mgmt	Commercial	Marina Landfill Gas	CA	10748	FUTR3	1.6	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	7	12869	Monterey Regional Waste Mgmt	Commercial	Marina Landfill Gas	CA	10748	FUTR4	1.6	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	7	56990	NJR Clean Energy Ventures Corporation	IPP	Morris Landfill	CT	69513	MRSLF	1.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	1.0
2026	7	67495	New Hickory Solar LLC	IPP	New Hickory Solar	TX	69507	NHKRY	206.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	206.0
2026	7	67160	Padua 3	IPP	Padua 3	TX	68914	12343	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	7	67464	Pamela Heights I Energy Center LLC	IPP	Pamela Heights I Energy Center	TX	69393	PHIEC	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	7	66002	Pastoria Solar Energy Company, LLC	IPP	Pastoria Solar	CA	67105	GEN1	80.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	80.0
2026	7	66449	Potter Solar, LLC	IPP	Potter Solar	PA	67876	ENX35	35.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	35.0
2026	7	65869	Prologis Logistics Services Incorporated	IPP	Glendale Heights 10-SLCHI910	IL	68137	CH910	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	7	67035	Prologis Logistics Services Incorporated BESS	IPP	BESS TX Camarine - BSHOU001	TX	69246	BSOU1	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	7	65093	RPCA Storage 1, LLC	IPP	Industrial Parkway Storage	CA	65897	INPKY	9.8	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	9.8
2026	7	65803	Raven Storage, LLC	IPP	Raven Storage	TX	68149	RAVEB	100.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	100.0
2026	7	66667	SR Sequatchie, LLC	IPP	SR Sequatchie	TN	68254	SEQUA	8.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	8.0
2026	7	65144	Samsung C&T Renewables, LLC	IPP	Ursa Solar, LLC	WI	65964	URSA	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	7	67114	Santa Teresa Solar	IPP	Santa Teresa Solar	NM	68866	SAN	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	7	61950	Terra-Gen Operating Co-Solar	IPP	Desert Breeze Solar, LLC	CA	68045	LOC3	125.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	125.0
2026	7	63527	Westlands Cherry, LLC	IPP	Cherry	CA	63850	BESS2	110.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	110.0
2026	7	63527	Westlands Cherry, LLC	IPP	Cherry	CA	63850	CHERY	249.7	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	249.7
2026	8	17612	Bear Valley Electric Service	Electric Utility	Bear Valley Battery Plant	CA	67257	BVEB1	5.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	5.0
2026	8	17612	Bear Valley Electric Service	Electric Utility	Bear Valley Solar Plant	CA	67258	BVES1	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	8	67488	Bocanova Power II LLC	IPP	Bocanova Energy Storage II	TX	69423	BCNV2	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	8	63677	Caden Energix New Kent, LLC	IPP	Caden Energix New Kent, LLC	VA	64036	ENX08	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2026	8	66446	Clermont Solar, LLC	IPP	Clermont Solar	PA	67870	ENX34	120.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	120.0
2026	8	61060	Cypress Creek Renewables	IPP	Sundance (CO)	CO	67666	SUNBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	8	61060	Cypress Creek Renewables	IPP	Sundance (CO)	CO	67666	SUNDN	74.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	74.9
2026	8	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	13	13.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	13.5
2026	8	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	14	13.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	13.5
2026	8	64077	JVR Energy Park LLC	IPP	JVR Energy Park LLC	CA	64428	JVR1B	70.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	70.0
2026	8	66344	Kingstree West 115 LLC	IPP	Kingstree West 115	SC	67723	SOLAR	74.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.9
2026	8	67428	NAPS - Hastings LLC	IPP	Hastings Generating Facility	MI	69385	GEN1	1.6	Landfill Gas	LFG	IC	(L) Regulatory approvals pending. Not under construction	1.6
2026	8	56990	NJR Clean Energy Ventures Corporation	IPP	Hamm's Landfill	NJ	69516	HAMM	6.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	6.0
2026	8	13781	Northern States Power Co - Minnesota	Electric Utility	Sherco Solar III	MN	68777	SHS03	250.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	8	15466	Public Service Co of Colorado	Electric Utility	Singing Grass Wind	CO	68982	SGG01	600.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	603.0
2026	8	64953	Putnam Meadow Solar Station, LLC	IPP	Putnam Meadow Solar Station	CT	65710	PTNM	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	8	67174	SV CSG Roxana 1 LLC	IPP	SV CSG Roxana 1	IL	68935	ROX1	2.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.5
2026	8	60531	Standard Solar	IPP	Enterprise MN - Fitzthum	MN	69305	FITZH	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	8	61950	Terra-Gen Operating Co-Solar	IPP	Lockhart Solar PV IV, LLC	CA	67510	LOC4	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	8	24008	University of Oregon	Commercial	Univ of Oregon Central Power Station	OR	54950	DG4	3.0	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	3.0
2026	9	63806	26SB 8me LLC	IPP	Bellefield 2 Solar & Energy Storage Farm	CA	64209	26SBA	500.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	500.0
2026	9	15399	Avangrid Power LLC	IPP	Tower Solar, LLC	OR	68329	TWS	120.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	120.0
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC01	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC02	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC03	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC04	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC05	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC06	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	61060	Cypress Creek Renewables	IPP	Leatherleaf	NY	67639	LLEAF	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	9	5109	DTE Electric Company	Electric Utility	Cold Creek Solar Park	MI	69471	CLCSP	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	9	65594	EnerSmart Storage	IPP	EnerSmart Imperial Beach BESS	CA	66551	IB193	3.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	3.0
2026	9	61194	Generate Capital	IPP	Arlington 1	IL	69174	11238	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2026	9	61194	Generate Capital	IPP	Bonacci 1	IL	69176	11218	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	9	61194	Generate Capital	IPP	Bonacci 2	IL	69177	11218	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	9	61194	Generate Capital	IPP	Vienna	NY	69218	11247	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	9	7140	Georgia Power Co	Electric Utility	Hammond	GA	708	5	57.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	57.5
2026	9	65682	IP Aramis, LLC	IPP	Aramis I Solar Project	CA	66678	IPAR1	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	9	65682	IP Aramis, LLC	IPP	Aramis I Solar Project	CA	66678	IPARB	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	9	67038	IP Easley, LLC	IPP	Easley Solar	CA	68758	IPEA1	290.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	290.0
2026	9	67038	IP Easley, LLC	IPP	Easley Solar	CA	68758	IPEA2	350.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	350.0
2026	9	67176	Kifer Energy Storage, LLC	IPP	Kifer BESS 1	CA	68953	KB1	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	9	66950	Lydian Energy	IPP	Faraday Energy Storage	UT	69424	FBS1	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	9	63467	Naturgy Candela DevCo LLC	IPP	Mark Center Solar Project	OH	65050	MRC1	90.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	90.0
2026	9	58764	Origis Energy USA, Inc	IPP	Covington (MS)	MS	65293	OEMS4	96.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	96.0
2026	9	14519	Pasco County	IPP	Pasco Cnty Solid Waste Resource Recovery	FL	50666	GEN2	15.0	Municipal Solid Waste	MSW	ST	(U) Under construction, less than or equal to 50 percent complete	17.0
2026	9	67374	SL Ashville 2, LLC	IPP	SL Ashville 2	NY	69276	23219	4.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.3
2026	9	67373	SL Ashville, LLC	IPP	SL Ashville	NY	69275	23210	3.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.8
2026	9	67490	SL Brockport, LLC	IPP	SL Brockport	NY	69473	23211	4.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.3
2026	9	67392	SL Pembroke 2, LLC	IPP	SL Pembroke 2	NY	69310	23220	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	9	67391	SL Pembroke, LLC	IPP	SL Pembroke	NY	69309	23215	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	9	65144	Samsung C&T Renewables, LLC	IPP	Champaign BESS, LLC	TX	67917	CHMPN	202.7	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	202.7
2026	9	65715	Strata Clean Energy	IPP	Longwing Solar	TX	66705	11105	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2026	9	65715	Strata Clean Energy	IPP	Peri Peri Solar	TX	66708	11104	115.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	115.0
2026	10	924	Associated Electric Coop, Inc	Electric Utility	Ripley Energy Center	OK	67262	RP1	411.4	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	419.0
2026	10	63793	Bear Branch Solar LLC	IPP	Bear Branch Solar	NC	64168	GEN	34.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	34.5
2026	10	65728	Brenneman Solar LLC	IPP	Brenneman Solar Project	GA	66744	BRNMN	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2026	10	59774	Crawfordsville Energy LLC	IPP	Crawfordsville Power Plant	IN	1024	8	16.3	Natural Gas Fired Combined Cycle	NG	CS	(T) Regulatory approvals received. Not under construction	16.3
2026	10	61060	Cypress Creek Renewables	IPP	Amerada	TX	67649	AMERA	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2026	10	61060	Cypress Creek Renewables	IPP	South Davidson	NC	67665	SDAVI	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2026	10	66870	Delaware Ave Solar, LLC	IPP	Delaware Ave Solar	DE	68195	DEAVE	4.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.0
2026	10	58468	Dominion Renewable Energy	Electric Utility	Bridleton Solar	VA	68072	BRIDL	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2026	10	62760	EDPR CA Solar Park VI LLC	IPP	EDPR CA Solar Park VI LLC (CA) Hybrid	CA	62892	SONR2	40.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	10	62760	EDPR CA Solar Park VI LLC	IPP	EDPR CA Solar Park VI LLC (CA) Hybrid	CA	62892	SONR1	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	201.0
2026	10	67167	Enterprise BESS LLC	IPP	Enterprise BESS	CA	68923	ENTB	52.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	54.1
2026	10	7140	Georgia Power Co	Electric Utility	McGraw Ford Battery Storage Facility	GA	68512	2	265.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	265.0
2026	10	60025	Greenbacker Renewable Energy Corporation	IPP	Hecate Energy Cider Solar LLC	NY	64163	11111	557.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	557.0
2026	10	67370	Gunnar Reliability Project LLC	IPP	Gunnar Reliability Project	TX	69277	GR001	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	10	65103	Highbanks Solar, LLC	IPP	Highbanks Solar	NY	65934	7	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	10	65792	ITT Energy Tech Partners, LLC	Commercial	ITT Cogen Facility	IL	52021	GEN3	4.1	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.1
2026	10	65792	ITT Energy Tech Partners, LLC	Commercial	ITT Cogen Facility	IL	52021	GEN4	4.1	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.1
2026	10	64077	JVR Energy Park LLC	IPP	JVR Energy Park LLC	CA	64428	JVR1A	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2026	10	66831	Key Energy Storage	IPP	Key Energy Storage	CA	68461	KEYBA	75.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	75.0
2026	10	50123	Leeward Asset Management, LLC	IPP	Blackford Solar	IN	66960	BLKSL	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	10	66950	Lydian Energy	IPP	Yellow Viking Solar	TX	67222	1	170.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	170.0
2026	10	66781	Mammoth Central II LLC	IPP	Mammoth Central II Solar Facility	IN	68514	MC201	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2026	10	65587	Mammoth Central LLC	IPP	Mammoth Central Solar Project	IN	66546	MMTHC	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2026	10	65588	Mammoth South LLC	IPP	Mammoth South Solar Project	IN	66545	MMTHS	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	10	67491	NYSolar06, LLC	IPP	NYSolar06	NY	69472	18198	3.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.5
2026	10	13491	New York University	Commercial	New York University Central Plant	NY	54808	STG1	1.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	2.9
2026	10	13809	NorthWestern Energy - (SD)	Electric Utility	Aberdeen CT	SD	3338	3	15.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	16.0
2026	10	13809	NorthWestern Energy - (SD)	Electric Utility	Aberdeen CT	SD	3338	4	15.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	16.0
2026	10	65869	Prologis Logistics Services Incorporated	IPP	Fordyce - SLLAX680	CA	68792	LA680	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	10	15466	Public Service Co of Colorado	Electric Utility	Arroyo Solar	CO	69040	ARY1	335.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	335.0
2026	10	66646	ReWild Renewables, LLC	IPP	Gears Corner Solar	DE	68211	GRER	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	10	66646	ReWild Renewables, LLC	IPP	Maryland Line Road Solar	DE	68212	MDLN	2.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	2.5
2026	10	66631	Rocky Forge Wind, LLC	IPP	Rocky Forge Wind	VA	68197	ROCKY	78.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	78.0
2026	10	67288	SV CSG Diel 1, LLC	IPP	SV CSG Diel 1	IL	69159	DIEL	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	10	67289	SV CSG Ottawa 1 LLC	IPP	SV CSG Ottawa 1	IL	69160	OTTA1	3.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.0
2026	10	27075	San Diego County Water Auth	IPP	Rancho Penasquitos	CA	56615	G200	4.1	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	4.3
2026	10	65079	Solar Proponent LLC	IPP	Flag City Solar	TX	65844	FCSPV	167.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	167.3
2026	10	65079	Solar Proponent LLC	IPP	Lunis Creek Solar and BESS SLF	TX	65852	LUNBS	621.4	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	621.4
2026	10	65079	Solar Proponent LLC	IPP	Tehuacana Creek 1 Solar and BESS	TX	65855	TE1PV	836.8	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	836.8
2026	10	66669	Solar Star 3, LLC	IPP	Solar Star 3	CA	68240	SS3BT	23.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	23.0
2026	10	66669	Solar Star 3, LLC	IPP	Solar Star 3	CA	68240	SS3PV	24.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	24.0
2026	10	66670	Solar Star 4, LLC	IPP	Solar Star 4	CA	68241	SS4BT	23.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	23.0
2026	10	66670	Solar Star 4, LLC	IPP	Solar Star 4	CA	68241	SS4PV	24.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	24.0
2026	10	59056	Tri Global Energy, LLC	IPP	Crosby County Wind Farm, LLC	TX	60273	WT1	150.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	10	59056	Tri Global Energy, LLC	IPP	Easter	TX	59971	ESTR1	150.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	10	67187	Washington Street Solar 1 LLC	IPP	Washington Street Solar 1 LLC	IL	68975	17340	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	10	59726	Windhub Solar B, LLC	IPP	Windhub Solar B, LLC	CA	59969	GEN01	26.4	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	26.4
2026	11	63806	26SB 8me LLC	IPP	Bellefield 2 Solar & Energy Storage Farm	CA	64209	26SBB	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2026	11	61713	B & K Solar	IPP	B & K Solar	SC	62181	23	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2026	11	61060	Cypress Creek Renewables	IPP	Hyco Solar LLC	NC	66383	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2026	11	61060	Cypress Creek Renewables	IPP	Solitude	IL	67643	SOLIT	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	11	61060	Cypress Creek Renewables	IPP	Wallie Storage	TX	67668	WALLE	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	11	5109	DTE Electric Company	Electric Utility	Gratiot Solar Park	MI	68850	GRTSP	50.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	11	65594	EnerSmart Storage	IPP	EnerSmart Murray BESS	CA	66755	M01	3.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.0
2026	11	65594	EnerSmart Storage	IPP	EnerSmart Murray BESS	CA	66755	M02	3.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.0
2026	11	65594	EnerSmart Storage	IPP	EnerSmart Murray BESS	CA	66755	M03	3.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.0
2026	11	65594	EnerSmart Storage	IPP	EnerSmart Murray BESS	CA	66755	M04	3.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.0
2026	11	65594	EnerSmart Storage	IPP	EnerSmart Murray BESS	CA	66755	M05	3.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.0
2026	11	65594	EnerSmart Storage	IPP	EnerSmart Murray BESS	CA	66755	M06	3.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.0
2026	11	66874	Excelsior Energy Center, LLC	IPP	Excelsior Energy Center	NY	68507	EEC	280.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	280.0
2026	11	67048	Greenlia Solar Power Misae III, LLC	IPP	Greenalia Solar Power Misae III	TX	68769	M3GSP	185.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	185.4
2026	11	65096	Hatchery Solar, LLC	IPP	Hatchery Solar	NY	65901	6	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2026	11	62765	High Bridge Wind, LLC	IPP	High Bridge Wind Project	NY	62894	WT	103.2	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	103.2
2026	11	65814	Innovative Solar 245 LLC	IPP	Indigo Solar & Storage	TX	66891	245BS	180.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	180.0
2026	11	65814	Innovative Solar 245 LLC	IPP	Indigo Solar & Storage	TX	66891	IS245	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	11	66950	Lydian Energy	IPP	AC Ranch I	NM	68578	AC1S	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2026	11	11479	Madison Gas & Electric Co	Electric Utility	Sunnyside Solar Energy Center	WI	68054	SNSB	40.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	11	11479	Madison Gas & Electric Co	Electric Utility	Sunnyside Solar Energy Center	WI	68054	SNSS	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	11	66027	Orsted Wind Power North America LLC	IPP	Revolution Wind	RI	65500	REVWD	715.0	Offshore Wind Turbine	WND	WS	(V) Under construction, more than 50 percent complete	715.0
2026	11	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 12-SLCHI412	IL	68125	CH412	1.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.1
2026	11	65869	Prologis Logistics Services Incorporated	IPP	South Bay Dis Ctr 6-SLLAX680	CA	68236	LA680	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	11	65144	Samsung C&T Renewables, LLC	IPP	Conez Solar, LLC	GA	66671	CONEZ	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	11	63488	Shady Hills Energy Center, LLC	IPP	Shady Hills Combined Cycle Facility	FL	63802	G001	538.3	Natural Gas Fired Combined Cycle	NG	CS	(V) Under construction, more than 50 percent complete	612.0
2026	11	64994	SolRiver Capital LLC	IPP	Canyonville Solar LLC (CSG)	OR	66340	PV1	2.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	2.5
2026	12	66818	301AK 8me LLC	IPP	Kitt Solar	AZ	68452	KITTB	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	66818	301AK 8me LLC	IPP	Kitt Solar	AZ	68452	KITTS	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	64904	AES Clean Energy	IPP	Hecate Energy Pulaski 1	VA	65665	HEPU1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2026	12	63004	Abundant Solar Power Inc.	IPP	USNY - Markham Hollow Rd - 001	NY	67223	SUNYF	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	12	61514	Agilitas Energy, Inc.	IPP	Manorville II	NY	64758	MAN	0.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	0.6
2026	12	61514	Agilitas Energy, Inc.	IPP	Manorville II	NY	64758	MANB	0.8	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	0.8
2026	12	796	Arizona Electric Pwr Coop Inc	Electric Utility	Apache Station	AZ	160	GT7	38.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	41.4
2026	12	796	Arizona Electric Pwr Coop Inc	Electric Utility	Apache Station	AZ	160	GT8	38.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	41.4
2026	12	15399	Avangrid Power LLC	IPP	Bright Mountain Solar	KY	67990	BM1	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2026	12	15399	Avangrid Power LLC	IPP	Mohawk Solar	NY	64253	S1	90.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.5
2026	12	15399	Avangrid Power LLC	IPP	Osagrove Flats Wind	IL	67347	OF1	150.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	12	66061	BQ Energy Development	IPP	Nottingham Solar	OH	66658	NOTT	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	67305	Backbone BESS LLC	IPP	Backbone Creek BESS	TX	69167	BCKBN	121.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	121.0
2026	12	66607	Belltown Power Texas 2, LLC	IPP	Brotherton Storage	TX	68165	BR0BA	176.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	176.1
2026	12	66607	Belltown Power Texas 2, LLC	IPP	Mcgee Storage	TX	68170	MCGBA	151.3	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	151.3
2026	12	66607	Belltown Power Texas 2, LLC	IPP	Stegall Solar and Storage	TX	68174	STEBa	50.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.5
2026	12	66607	Belltown Power Texas 2, LLC	IPP	Stegall Solar and Storage	TX	68174	STEPV	81.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	81.6
2026	12	66607	Belltown Power Texas 2, LLC	IPP	Windmill Ridge Storage	TX	68177	WINBA	151.4	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	151.4
2026	12	66617	Big Elm Storage, LLC	IPP	Big Elm Storage	TX	68181	BELMB	100.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	100.0
2026	12	67179	Border Basin, LLC	IPP	Border Basin Solar	OH	68968	ENX37	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	12	67485	Buena Vista Energy Center III, LLC	IPP	Buena Vista Energy Center III	NM	69517	BV3BA	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	67485	Buena Vista Energy Center III, LLC	IPP	Buena Vista Energy Center III	NM	69517	BV3SO	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	67152	CDH Vidal LLC	IPP	Vidal Energy Center	CA	68907	1	160.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	160.0
2026	12	67152	CDH Vidal LLC	IPP	Vidal Energy Center	CA	68907	2	160.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	160.0
2026	12	67105	CP Tully Five LLC	IPP	Tully 5	NY	68860	PV1	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	12	67104	CP Tully Four LLC	IPP	Tully 4	NY	68861	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	12	65870	Carol Wind, LLC	IPP	Carol Wind, LLC	TX	66976	WAPPA	167.8	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	167.8
2026	12	65180	Cedar Island Solar LLC	IPP	Cedar Island Solar LLC	OR	66011	PV1	800.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	800.0
2026	12	64934	Chiquito Grid, LLC	IPP	Chiquito Grid, LLC	CA	65655	HECHQ	80.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	80.0
2026	12	67189	Clear Fork	IPP	Clear Fork Creek Solar and BESS SLF	TX	65842	CFCBS	600.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	600.0
2026	12	67189	Clear Fork	IPP	Clear Fork Creek Solar and BESS SLF	TX	65842	CFCPV	600.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	600.0
2026	12	3265	Cleco Power LLC	Electric Utility	Doleet Hills Solar	LA	68785	DHS1	240.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	240.0
2026	12	67141	Clover Creek Solar Project LLC d/b/a New Frontiers Solar Park	IPP	New Frontiers Solar	KY	68897	PVSI	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	4254	Consumers Energy Co - (MI)	Electric Utility	Karn Solar Energy Center	MI	67998	KSEC	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	12	4254	Consumers Energy Co - (MI)	Electric Utility	Spring Creek Agri-Energy Center	MI	67999	SCAEC	140.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	140.0
2026	12	4254	Consumers Energy Co - (MI)	Electric Utility	Sunfish Solar 2	MI	68745	SS2	360.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	360.0
2026	12	64967	Contour Global	IPP	Black Hollow Sun	CO	64745	BHS02	107.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	107.0
2026	12	61060	Cypress Creek Renewables	IPP	Fort Watt Storage	TX	67656	FWATT	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2026	12	61060	Cypress Creek Renewables	IPP	Healing Springs Solar, LLC	NC	66382	GEN1	55.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	55.0
2026	12	61060	Cypress Creek Renewables	IPP	Jerboa Storage	TX	67658	JERBO	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2026	12	61060	Cypress Creek Renewables	IPP	Kinglet	VA	67647	KINGL	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	61060	Cypress Creek Renewables	IPP	Langer	TX	67659	LANGE	245.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	245.0
2026	12	61060	Cypress Creek Renewables	IPP	Third Coast BESS, LLC	TX	67667	3COAS	100.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	100.0
2026	12	5109	DTE Electric Company	Electric Utility	Trenton Channel Energy Center	MI	67759	TCHec	220.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	220.0
2026	12	61951	Dodge County Wind, LLC	IPP	Dodge County Wind	MN	62437	WT	228.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	228.0
2026	12	66876	Dog Corners Solar NY LLC	IPP	SunEast Dog Corners Solar Project	NY	62823	Q584	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2026	12	5248	Dominion Energy Inc.	Electric Utility	Dulles Solar and Storage	VA	65043	DUST	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2026	12	67389	Duffy Energy Storage LLC	IPP	Duffy BESS	TX	69295	DFBSS	235.9	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	235.9
2026	12	57170	EDF Renewable Asset Holdings, Inc.	IPP	Walleye Solar (Sandow II)	TX	68231	SDTWO	369.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	369.0
2026	12	64452	EDF Renewables Development, Inc.	IPP	Grand River Energy Center Solar	OK	68093	GRECS	84.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	84.0
2026	12	67140	Eagle Creek Solar Park LLC	IPP	Eagle Creek Solar Park LLC	MI	68898	ECS1	120.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	120.0
2026	12	65080	Elio Energy LLC	IPP	Elio Energy LLC	TX	65850	ELIBS	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2026	12	67103	Emerson Solar, LLC	IPP	Emerson NY	NY	68862	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	12	67361	Enbridge Solar (Sequoia II), LLC	IPP	Enbridge Solar (Sequoia II)	TX	69272	SEQII	415.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	415.0
2026	12	67106	Endicott NY Solar Farm, LLC	IPP	Endicott	NY	68859	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	12	64174	FPS Cedar Creek Solar LLC	IPP	Cedar Creek Solar	DE	64543	1	114.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	114.0
2026	12	64176	FPS Potic Solar LLC	IPP	Potic Solar	NY	64541	1	4.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.9
2026	12	66622	Firelands Wind, LLC	IPP	Firelands Wind	OH	68186	FIRE	297.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	297.0
2026	12	66878	Flat Hill Solar NY LLC	IPP	SunEast Flat Hill Solar Project	NY	63901	Q#865	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2026	12	66488	Flora Solar, LLC	IPP	Flora Solar	IL	67937	FLOSO	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	125.0
2026	12	63524	Freeport Commodities LLC	IPP	Shaftsbury Solar	VT	64064	SHAFT	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	12	66186	Funston Solar	IPP	Funston Solar	TX	67359	4668	350.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	350.0
2026	12	66736	GREE bn, LLC	IPP	Greenwater BESS	WA	68341	GREE	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	65157	Garcitas Creek Solar, LLC	IPP	Garcitas Creek Solar	TX	65973	GCS	201.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	201.9
2026	12	7140	Georgia Power Co	Electric Utility	Yates	GA	728	8	418.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	482.8

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	12	66879	Grassy Knoll Solar NY LLC	IPP	SunEast Grassy Knoll Solar Project	NY	63863	Q#885	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2026	12	7570	Great River Energy	Electric Utility	Cambridge CT Hybrid	MN	2038	BA1	1.2	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	1.5
2026	12	66901	Greer Solar, LLC	IPP	Greer Solar Plant	MS	68515	GREER	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	63839	Hecate Grid Clermont 1 LLC	IPP	Clermont	NY	64236	CLRMT	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	66624	Heritage Wind, LLC	IPP	Heritage Wind	NY	68191	HRTG	126.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	126.0
2026	12	66880	Highview Solar NY LLC	IPP	SunEast Highview Solar Project	NY	63866	Q#591	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2026	12	66881	Hills Solar NY LLC	IPP	SunEast Hills Solar Project	NY	62895	Q581	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2026	12	66882	Hilltop Solar NY LLC	IPP	SunEast Hilltop Solar Project	NY	63868	Q#807	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2026	12	61001	Hu Honua Bioenergy, LLC	IPP	Hu Honua Bioenergy Facility	HI	61364	HHB	32.0	Other Waste Biomass	OBS	ST	(V) Under construction, more than 50 percent complete	36.0
2026	12	67202	Hubbard Wind II, LLC	IPP	Hubbard Wind II	TX	69010	5111	304.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	304.5
2026	12	67154	Imperial Sun Solar LLC	IPP	Imperial Sun Solar	CA	68909	ISSBA	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	67154	Imperial Sun Solar LLC	IPP	Imperial Sun Solar	CA	68909	ISSPV	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	49893	Invenergy Services LLC	IPP	Alle-Catt Wind Energy LLC	NY	62954	GEN1	340.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	340.0
2026	12	49893	Invenergy Services LLC	IPP	Changing Winds	TX	59243	CHAN1	288.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	288.0
2026	12	49893	Invenergy Services LLC	IPP	Horseshoe Solar Energy	NY	63096	GEN1	180.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	180.0
2026	12	49893	Invenergy Services LLC	IPP	Koshkonong Solar Energy Center LLC	WI	69479	KSHKS	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2026	12	49893	Invenergy Services LLC	IPP	Pleasant Prairie Solar Energy LLC	OH	69477	PLSNT	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	49893	Invenergy Services LLC	IPP	Tip Top Solar Energy Center LLC	NM	63028	GEN1	220.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	220.0
2026	12	49893	Invenergy Services LLC	IPP	Uinta Wind	WY	68005	WIND1	119.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	119.0
2026	12	67221	Joppa BESS LLC	IPP	Pulaski Solar	IL	69025	PLSKI	405.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	417.4
2026	12	50123	Leeward Asset Management, LLC	IPP	Blackford Wind	IN	66968	BFW00	200.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	200.0
2026	12	50123	Leeward Asset Management, LLC	IPP	Buena Vista Energy LLC	CA	56446	BVBAT	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	50123	Leeward Asset Management, LLC	IPP	Northern Prairie 1	WI	66958	NOPR1	101.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	101.0
2026	12	50123	Leeward Asset Management, LLC	IPP	Portal Ridge Solar A, LLC	CA	60309	GEN01	19.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	19.0
2026	12	50123	Leeward Asset Management, LLC	IPP	Twelvemile Solar 3	OK	68089	TS03	200.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	200.0
2026	12	67166	MC Solar, LLC	IPP	MC Solar	PA	68930	ENX36	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2026	12	67181	MPG Solar, LLC	IPP	MPG Solar	PA	68993	ENX40	162.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	162.0
2026	12	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT1	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2026	12	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT2	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2026	12	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT3	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2026	12	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT4	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2026	12	67126	NY Tioga IV, LLC	IPP	Glen Mary	NY	68884	PV1	3.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.4
2026	12	67123	NY Union I, LLC	IPP	Watson 1	NY	68869	PV1	4.8	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	4.8
2026	12	67124	NY Union II, LLC	IPP	Watson 2	NY	68870	PV1	4.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	4.9
2026	12	66650	Noble Solar LLC	IPP	Purple Sage Energy Center	NV	68209	PSGBS	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2026	12	66650	Noble Solar LLC	IPP	Purple Sage Energy Center	NV	68209	PSGPV	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2026	12	58764	Origis Energy USA, Inc	IPP	Chalan	CA	68672	CHA_B	25.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	25.0
2026	12	58764	Origis Energy USA, Inc	IPP	Chalan	CA	68672	OECHA	64.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	64.9
2026	12	58764	Origis Energy USA, Inc	IPP	Sand Luis West	CA	68673	OESLW	125.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	125.0
2026	12	58764	Origis Energy USA, Inc	IPP	Sand Luis West	CA	68673	SLW_S	31.3	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	31.3
2026	12	58764	Origis Energy USA, Inc	IPP	Tide Bay	FL	65290	OFL10	74.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.9
2026	12	34691	Ormat Nevada Inc	IPP	McGinness Hills 3	NV	61912	MHSOL	14.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	14.0
2026	12	14232	Otter Tail Power Co	Electric Utility	Solway Solar	MN	68340	1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2026	12	63501	Panther Grove Wind, LLC	IPP	Panther Grove Wind, LLC	IL	63818	78787	400.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	400.0
2026	12	67487	Piedra Solar, LLC	IPP	Piedra Solar	TX	69496	PDRA	280.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	280.0
2026	12	66542	Piney Woods Solar, LLC	IPP	Piney Woods Solar	TX	67995	PWS	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2026	12	65869	Prologis Logistics Services Incorporated	IPP	Aurora 7-SLCH1307	IL	68119	CH307	1.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.9
2026	12	66708	Puuloa Solar LLC	IPP	Puuloa Solar	HI	68285	PS-1	6.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	6.4
2026	12	66708	Puuloa Solar LLC	IPP	Puuloa Solar	HI	68285	PS-2	6.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	6.0
2026	12	66525	Quaker Creek Farm Solar, LLC	IPP	Quaker Creek Farm Solar	NC	67977	QUACR	34.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	34.9
2026	12	66255	RIC Development, LLC	IPP	Edens Solar	TX	67560	RIC94	70.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	70.0
2026	12	67192	RWE Clean Energy	IPP	Switchgrass Solar, LLC	VA	66124	SSPV	70.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	70.0
2026	12	66646	ReWild Renewables, LLC	IPP	Braley Hill North Solar	MA	68215	BRAES	5.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	66646	ReWild Renewables, LLC	IPP	Braley Hill North Solar	MA	68215	BRAPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	66646	ReWild Renewables, LLC	IPP	Cushman Road Solar	MA	68216	CUSES	3.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	66646	ReWild Renewables, LLC	IPP	Cushman Road Solar	MA	68216	CUSPV	3.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	66646	ReWild Renewables, LLC	IPP	Featherbed Lane South Solar	MA	68217	FEAES	1.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1.0
2026	12	66646	ReWild Renewables, LLC	IPP	Featherbed Lane South Solar	MA	68217	FEAPV	1.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1.0
2026	12	66646	ReWild Renewables, LLC	IPP	Randall Lane Solar	MA	68218	RANES	5.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	66646	ReWild Renewables, LLC	IPP	Randall Lane Solar	MA	68218	RANPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	66646	ReWild Renewables, LLC	IPP	Snipatuit Road Solar	MA	68219	SNIES	4.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	4.0
2026	12	66646	ReWild Renewables, LLC	IPP	Snipatuit Road Solar	MA	68219	SNIPV	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	12	67401	Regis Escondido LLC	IPP	Regis Escondido	TX	69332	ESCON	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	12	67405	Regis Leakey LLC	IPP	Regis Leakey	TX	69338	LEAKY	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	12	67407	Regis Medina LLC	IPP	Regis Medina	TX	69340	MEDIN	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	12	67408	Regis Medina Lake LLC	IPP	Regis Medina Lake	TX	69341	MEDLA	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	12	67410	Regis Utopia LLC	IPP	Regis Utopia	TX	69343	UTOP	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	12	65265	Repsol Renewables NA	IPP	Pike Creek Wind	IL	65049	CPCW1	202.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	202.5
2026	12	65265	Repsol Renewables NA	IPP	Rail Tie Wind	WY	64847	CRTW1	504.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	504.0
2026	12	66869	Rifle Range Road Solar, LLC	IPP	Rifle Range Road Solar	DE	68196	RIFPV	4.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.0
2026	12	66630	Riverstone Solar, LLC	IPP	Riverstone Solar	VA	68194	RIVER	149.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	149.5
2026	12	67310	Roscoe Boulevard Operating, LLC	IPP	AB Van Nuys	CA	69242	PV1	1.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	12	66171	SGT Hoskins Solar Project, LLC	IPP	SGT Hoskins Solar Project Hybrid	TX	67341	NOSES	102.1	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	102.1
2026	12	66171	SGT Hoskins Solar Project, LLC	IPP	SGT Hoskins Solar Project Hybrid	TX	67341	NOSPV	204.1	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	204.1
2026	12	66654	SR Alzheimer, LLC	IPP	SR Alzheimer	AR	68225	ALTH	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66655	SR Bacon, LLC	IPP	SR Bacon	GA	68226	BACON	85.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	85.0
2026	12	66660	SR Bear Creek, LLC	IPP	SR Bear Creek	AL	68243	BEAR	4.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.5
2026	12	66584	SR Benton, LLC	IPP	SR Benton	TN	68095	BENTN	3.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	3.0
2026	12	66656	SR Delhi, LLC	IPP	SR Delhi	LA	68227	DELHI	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66657	SR Denmark, LLC	IPP	SR Denmark	TN	68229	DEMRK	42.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	42.0
2026	12	66658	SR Des Arc, LLC	IPP	SR Des Arc	AR	68230	DESAR	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66659	SR Dunn, LLC	IPP	SR Dunn	LA	68245	DUNN	3.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	3.0
2026	12	66661	SR Georgetown, LLC	IPP	SR Georgetown	SC	68247	GRGTN	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2026	12	66012	SR Marshall, LLC	IPP	SR Marshall, LLC	MS	67134	MARSH	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66668	SR North Bastrop, LLC	IPP	SR North Bastrop	LA	68251	NBAST	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66665	SR Quincy Valley, LLC	IPP	SR Quincy Valley	WA	68252	QUVAL	130.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	130.0
2026	12	66666	SR Rochelle I, LLC	IPP	SR Rochelle I	GA	68253	ROCHI	90.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	90.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	12	66671	SR Shelby, LLC	IPP	SR Shelby	TN	68255	SHELB	9.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	9.8
2026	12	66672	SR South Bastrop, LLC	IPP	SR South Bastrop	LA	68256	SBAST	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66673	SR Winnsboro, LLC	IPP	SR Winnsboro	LA	68257	WINN	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66674	SR Wynne South, LLC	IPP	SR Wynne South	AR	68258	WYNS	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	65072	Sacramento Valley Energy Center, LLC	IPP	Sacramento Valley Energy Center, LLC	CA	65808	BSVEC	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2026	12	65072	Sacramento Valley Energy Center, LLC	IPP	Sacramento Valley Energy Center, LLC	CA	65808	SVEC	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2026	12	65144	Samsung C&T Renewables, LLC	IPP	Cairos Solar and Storage	TX	67581	CIRSA	153.3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	153.3
2026	12	65144	Samsung C&T Renewables, LLC	IPP	Cairos Solar and Storage	TX	67581	CIRSB	77.3	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	77.3
2026	12	64230	Sanford ESS, LLC	IPP	Sanford ESS, LLC	ME	64615	1	5.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	5.0
2026	12	66728	Show Me State Solar, LLC	IPP	Show Me State Solar	MO	68325	SMS	250.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	250.0
2026	12	61677	Sol Systems	IPP	Nightfall Solar	TX	69245	NTFL	180.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	180.0
2026	12	64994	SolRiver Capital LLC	IPP	Rhubarb One SC	SC	59596	PV1	9.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	9.6
2026	12	65079	Solar Proponent LLC	IPP	Tehuacana Creek 1 Solar and BESS	TX	65855	TE1BS	418.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	418.0
2026	12	64233	South Portland ESS, LLC	IPP	South Portland ESS, LLC	ME	64616	1	10.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	10.0
2026	12	17650	Southern Power Co	IPP	Millers Branch Solar	TX	69101	MLB03	132.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	132.0
2026	12	67486	Star Light Energy Center	IPP	Star Light Energy Center	NM	69497	SLB	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	67486	Star Light Energy Center	IPP	Star Light Energy Center	NM	69497	SLS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	63678	SunEast Manchester Solar LLC	IPP	SunEast Manchester Solar Project	NY	64037	Q#913	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2026	12	62698	SunEast Skyline Solar LLC	IPP	SunEast Skyline Solar Project	NY	62816	Q670	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	12	65815	Sunraycer Assets I LLC	IPP	Eagle Springs Hybrid	TX	66341	EGSB	55.1	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	55.1
2026	12	65815	Sunraycer Assets I LLC	IPP	Eagle Springs Hybrid	TX	66341	EGSS	110.1	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	110.1
2026	12	65561	TJA 540R Main St. Acushnet, LLC	IPP	MA Acushnet 540R Main St	MA	66513	18229	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	12	65561	TJA 540R Main St. Acushnet, LLC	IPP	MA Acushnet 540R Main St	MA	66513	B8229	2.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	2.0
2026	12	62936	TREX US Red Holly LLC	IPP	TREX US Red Holly	TX	63202	701	250.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	250.0
2026	12	18454	Tampa Electric Co	Electric Utility	Brewster Solar	FL	69522	1	42.7	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	42.7
2026	12	18454	Tampa Electric Co	Electric Utility	Keene Branch Solar	FL	69461	1	74.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.5
2026	12	18454	Tampa Electric Co	Electric Utility	Mattaniah Solar	FL	69523	1	52.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	52.0
2026	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	CTG1	372.9	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	454.8
2026	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	STG1	296.6	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	323.0
2026	12	63140	Three Rivers Solar Power, LLC	IPP	Three Rivers Solar Power, LLC	ME	63386	3RVS	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2026	12	66189	Throckmorton Wind, LLC	IPP	Throckmorton Wind	TX	67356	6794	225.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	225.0
2026	12	59056	Tri Global Energy, LLC	IPP	Water Valley Wind Energy	TX	62846	VWVE1	180.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	180.0
2026	12	30151	Tri-State G & T Assn, Inc	IPP	Dolores Canyon Solar	CO	64858	C0497	110.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	110.0
2026	12	65777	Urban Grid Solar	IPP	Porter Mill Solar	ME	66854	PORM1	46.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	46.0
2026	12	64457	VCP Realty, LLC	IPP	Emery Shute Solar One	MD	65045	VCP14	1.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.0
2026	12	66188	Vaca Del Sol, LLC	IPP	Tiger Solar	TX	67357	4666	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2026	12	66885	Valley Solar NY LLC	IPP	SunEast Valley Solar Project	NY	63862	Q#828	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2026	12	64545	Vesper Energy Development LLC	IPP	Bradford Solar PA	PA	68014	BRDFS	100.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.5
2026	12	64545	Vesper Energy Development LLC	IPP	Juniper Creek Storage	CA	67945	JCSIB	200.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	200.0
2026	12	64545	Vesper Energy Development LLC	IPP	Kingwood Solar	OH	65425	KWOOD	175.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	175.0
2026	12	64545	Vesper Energy Development LLC	IPP	Meadow Springs Renewable Energy (Hybrid)	IL	67986	MSPRB	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	12	64545	Vesper Energy Development LLC	IPP	Meadow Springs Renewable Energy (Hybrid)	IL	67986	MSPRE	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	12	64545	Vesper Energy Development LLC	IPP	Mystic Springs Renewable Energy (Hybrid)	TX	67987	MYSPB	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2026	12	64545	Vesper Energy Development LLC	IPP	Mystic Springs Renewable Energy (Hybrid)	TX	67987	MYSPS	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2026	12	64545	Vesper Energy Development LLC	IPP	Scopus Solar	MO	68031	SCPSB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	64545	Vesper Energy Development LLC	IPP	Scopus Solar	MO	68031	SCPSR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	64545	Vesper Energy Development LLC	IPP	Vichy Solar	MO	68036	VCHSB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	64545	Vesper Energy Development LLC	IPP	Vichy Solar	MO	68036	VCHSR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	65396	Viracocha Wind LLC	IPP	Rooney Ranch	CA	63088	ROONR	21.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	21.0
2026	12	65396	Viracocha Wind LLC	IPP	Sand Hill A	CA	63126	SNDHA	13.5	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	13.5
2026	12	65396	Viracocha Wind LLC	IPP	Sand Hill B	CA	63652	SNDHB	17.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	17.0
2026	12	65396	Viracocha Wind LLC	IPP	Sand Hill C	CA	63653	SNDHC	80.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	80.0
2026	12	63492	West River Solar, LLC	IPP	West River Solar, LLC	NC	63806	PGR28	40.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	12	67507	Windy Lane Energy Center, LLC	IPP	Windy Lane Energy Center	NM	69524	WLB	68.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	68.0
2026	12	67507	Windy Lane Energy Center, LLC	IPP	Windy Lane Energy Center	NM	69524	WLS	90.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	90.0
2026	12	20856	Wisconsin Power & Light Co	Electric Utility	Edgewater	WI	4050	BESS1	99.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	99.0
2026	12	65329	Yaupon Solar, LLC	IPP	Yaupon Solar Project (Hybrid)	TX	66216	SOL	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	65165	ibV Energy Partners	IPP	Boulder Flats Solar	NV	65977	BF1PV	131.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	113.0
2027	1	66535	Belgian Renewable Energy Group (BREG)	IPP	Leuven Solar LLC	TX	67996	SEPAS	217.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	217.0
2027	1	66864	Broadleaf Solar, LLC	IPP	Broadleaf Solar	CT	68490	BLS	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	1	64369	Canyonland Solar LLC	IPP	Canyonland Solar	CO	68468	CO513	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2027	1	66579	Cape HoldCo LLC	IPP	Cape Generating Station	UT	68068	CP1G2	28.0	Geothermal	GEO	BT	(T) Regulatory approvals received. Not under construction	53.0
2027	1	66579	Cape HoldCo LLC	IPP	Cape Generating Station	UT	68068	CP1G3	28.0	Geothermal	GEO	BT	(T) Regulatory approvals received. Not under construction	53.0
2027	1	59673	Choco Solar LLC	IPP	Choco Solar, LLC	NC	59899	TGCCW	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	James River Power Station	MO	2161	BAT1	31.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	31.0
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	McCartney	MO	7903	MGS3	47.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.9
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	McCartney	MO	7903	MGS4	47.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.9
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	McCartney	MO	7903	MGS5	47.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.9
2027	1	66620	Coles Wind, LLC	IPP	Coles Wind	IL	68184	COLES	300.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	1	61060	Cypress Creek Renewables	IPP	Soleil	TX	67664	SOLEI	450.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	450.0
2027	1	5109	DTE Electric Company	Electric Utility	Little Trout Solar	MI	67755	LTRSP	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2027	1	5248	Dominion Energy Inc.	Electric Utility	Clover Creek Solar	VA	66315	CCSO	77.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	77.2
2027	1	5248	Dominion Energy Inc.	Electric Utility	Coastal Virginia Offshore Wind (CVOW) Co	VA	64550	CVOWC	2,640.0	Offshore Wind Turbine	WND	WS	(U) Under construction, less than or equal to 50 percent complete	2,640.0
2027	1	58468	Dominion Renewable Energy	Electric Utility	Blue Ridge Solar	VA	68073	BLUER	95.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	95.0
2027	1	58468	Dominion Renewable Energy	Electric Utility	Pineside Solar	VA	68075	PINES	74.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	74.9
2027	1	67205	Dover Solar, LLC (PA)	IPP	Dover Solar (PA)	PA	68995	ENX38	75.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	75.0
2027	1	65998	Flint Mine Solar, LLC	IPP	Flint Mine Solar	NY	67090	FMS	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	1	6452	Florida Power & Light Co	Electric Utility	Hendry	FL	68834	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	1	6452	Florida Power & Light Co	Electric Utility	Tangelo	FL	68828	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	1	66266	Form Energy Inc.	IPP	East Road Storage Project	CA	67565	CEC01	1.5	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	1.5
2027	1	67223	Glenarm BESS LLC	Electric Utility	Glenarm BESS Plant	CA	69024	GLNB1	25.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	25.0
2027	1	49893	Inenergy Services LLC	IPP	Trade Post Solar	IN	69111	TRADE	200.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	200.0
2027	1	10171	Kentucky Utilities Co	Electric Utility	E W Brown	KY	1355	BESS	125.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	125.0
2027	1	50123	Leeward Asset Management, LLC	IPP	Morley Solar	MO	68083	MLY	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2027	1	50123	Leeward Asset Management, LLC	IPP	Morrow Lake BESS	TX	68084	MLB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	1	50123	Leeward Asset Management, LLC	IPP	Parowan Solar	UT	65823	PARB	58.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	58.0
2027	1	50123	Leeward Asset Management, LLC	IPP	Parowan Solar	UT	65823	PARS0	58.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	58.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	1	66836	Mustang Creek Solar I, LLC	IPP	Darkwood Solar	TX	68478	DRK	150.7	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.7
2027	1	67192	RWE Clean Energy	IPP	Union Ridge Solar	OH	65338	UNIS1	108.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	108.0
2027	1	59672	SunEnergy1-Scotland Neck, LLC	IPP	SunEnergy1-Scotland Neck, LLC	NC	59898	TGCSN	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2027	1	59056	Tri Global Energy, LLC	IPP	Cone Renewable Energy Project, LLC	TX	60272	WT1	150.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	1	63726	Vistra Zero LLC	IPP	Forest Grove - Dodd	TX	64131	FGPV1	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.6
2027	1	66816	Voyager Energy Storage LLC	IPP	Voyager Energy Storage	MI	68426	VOYGR	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	2	61222	174 Power Global Corp.	IPP	Turkey Creek Solar Project	CO	64744	TC001	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	2	57416	Acciona Energy USA Global, LLC	IPP	Coneflower Storage Project LLC	TX	69110	CONF	170.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	170.9
2027	2	6667	Ergon Refining Inc	Industrial	Ergon Refining Vicksburg	MS	54918	TM02	7.9	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	7.9
2027	2	6667	Ergon Refining Inc	Industrial	Ergon Refining Vicksburg	MS	54918	TM03	7.9	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	7.9
2027	2	61194	Generate Capital	IPP	Sommer	IL	69215	11216	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2027	2	66950	Lydian Energy	IPP	Yellow Barn Solar	NY	68584	YBS	160.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	160.0
2027	2	66950	Lydian Energy	IPP	York Run Solar	NY	68585	YRS	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2027	2	64684	Mulligan Solar	IPP	Mulligan Solar, LLC	IL	65349	MLGA2	40.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	40.0
2027	2	60018	NET Power, LLC	IPP	NET Power La Porte Station	TX	60910	NPLPS	5.0	Natural Gas Fired Combustion Turbine	NG	GT	(OT) Other	25.5
2027	2	67175	SV CSG Naplate, LLC	IPP	SV CSG Naplate	IL	68936	NAP1	3.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.9
2027	2	63954	Shepherd's Run Solar	IPP	Shepherd's Run Solar	NY	64188	PV	42.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	42.0
2027	2	67110	Tracy Renewable Energy, LLC	IPP	Tracy Renewable Power Plant	CA	68855	TRP01	3.0	Other Waste Biomass	AB	ST	(U) Under construction, less than or equal to 50 percent complete	5.0
2027	2	64952	Turner Meadow Solar Station, LLC	IPP	Turner Meadow Solar Station	ME	65709	TRNR	19.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	19.8
2027	3	57416	Acciona Energy USA Global, LLC	IPP	AEUG Madison Solar, LLC	KY	64659	AMS	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	3	57416	Acciona Energy USA Global, LLC	IPP	Adelite Storage Project LLC	TX	69004	ADELI	230.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	230.0
2027	3	66061	BQ Energy Development	IPP	Staubenville Solar	OH	66657	STEBB	43.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	43.0
2027	3	66554	Cowboy Solar I	IPP	Cowboy Solar I	WY	68022	CLP20	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	3	66554	Cowboy Solar I	IPP	Cowboy Solar I	WY	68022	CLPBS	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	3	61060	Cypress Creek Renewables	IPP	Carriger	WA	67653	CARRI	160.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	160.0
2027	3	61060	Cypress Creek Renewables	IPP	Elk Run	CO	67655	ELKRN	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	3	61060	Cypress Creek Renewables	IPP	Oxbow Hill	NY	67661	OXHIL	140.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	140.0
2027	3	6455	Duke Energy Florida, LLC	Electric Utility	Powerline Energy Storage	FL	69356	PWLNB	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	3	58970	Ecoplexus, Inc	IPP	Westminster NC	NC	63567	WSMTR	70.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	70.0
2027	3	64689	Emery Meadow Solar Station, LLC	IPP	Emery Meadow Solar Station	ME	65366	EMSS	16.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	16.4
2027	3	66786	Gatsby Energy Storage LLC	IPP	Gatsby Energy Storage Project	TX	68428	GTSBY	103.4	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	103.4
2027	3	60025	Greenbacker Renewable Energy Corporation	IPP	Cherry Valley	IL	67253	761	12.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	12.5
2027	3	66641	Greenwood Solar I, LLC	IPP	Greenwood Solar I	VA	68205	GRNWD	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2027	3	67060	Hays Ranches, LLC	IPP	Amedee Geothermal Venture I	CA	50964	NEW	0.7	Geothermal	GEO	BT	(P) Planned for installation, but regulatory approvals not initiated	1.0
2027	3	61751	Juniper Solar	IPP	Juniper Solar	SC	62234	48	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	3	50123	Leeward Asset Management, LLC	IPP	Bluebonnet Prairie Wind	TX	68082	BBP	170.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	170.0
2027	3	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Jones City 2 Solar	TX	66893	TXJS2	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	3	65470	Lock+ Hydro Friends Fund XLII, LLC	IPP	Braddock Lock and Dam	PA	59091	GEN1	5.3	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	5.3
2027	3	12796	Monongahela Power Co	Electric Utility	Wylie Ridge Solar	WV	66901	WRS	8.4	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	8.4
2027	3	67133	Okolona Solar, LLC	IPP	Okolona Solar	MS	68876	6339	145.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	145.0
2027	3	65869	Prologis Logistics Services Incorporated	IPP	Cicero 3-SLCH1603	IL	68129	CH603	1.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.9
2027	3	65265	Repsol Renewables NA	IPP	Pecan Prairie South Solar	TX	64981	CPSS1	130.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	130.0
2027	3	66121	Rock Rose Energy Storage LLC	IPP	Rock Rose Energy Storage LLC	TX	67249	RRES	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	3	65144	Samsung C&T Renewables, LLC	IPP	Dios BESS, LLC	TX	67918	DIOS	201.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	201.6
2027	3	65144	Samsung C&T Renewables, LLC	IPP	Stark Solar, LLC	OH	66672	AG239	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	3	67383	Singer Solar, LLC	IPP	Singer Solar	LA	69299	4519	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	3	63786	Tygart LLC	IPP	Tygart Hydropower	WV	64171	1	3.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2027	3	63786	Tygart LLC	IPP	Tygart Hydropower	WV	64171	2	3.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2027	3	63786	Tygart LLC	IPP	Tygart Hydropower	WV	64171	3	3.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2027	3	63528	Westlands Grape, LLC	IPP	Grape	CA	63851	GRAPE	246.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	246.4
2027	4	61012	AES Distributed Energy	IPP	Glen Canyon Solar A, LLC	UT	66484	GCA	95.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	95.0
2027	4	15399	Avangrid Power LLC	IPP	Oregon Trail Solar	OR	69294	OTS	41.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	41.0
2027	4	66607	Belltown Power Texas 2, LLC	IPP	Kahla Storage	TX	68168	KAHBA	200.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.9
2027	4	64138	Birch Creek Development, LLC (NC)	IPP	Friesian Holdings	NC	60692	PV1	75.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	75.0
2027	4	59365	Capital Power Corporation	IPP	Maple Leaf Solar	NC	67195	GEN	73.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	73.0
2027	4	66571	Clenera DevCo LLC	IPP	Country Acres Clean Power LLC	CA	68940	CABS	172.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	172.0
2027	4	66571	Clenera DevCo LLC	IPP	Country Acres Clean Power LLC	CA	68940	CAPV	344.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	344.0
2027	4	66571	Clenera DevCo LLC	IPP	Crimson Orchard Solar and BESS	AZ	69059	COBA	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2027	4	66571	Clenera DevCo LLC	IPP	Crimson Orchard Solar and BESS	AZ	69059	COPV	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	4	61060	Cypress Creek Renewables	IPP	Bear Ridge	NY	67650	BEARR	93.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	93.0
2027	4	66796	Empire Offshore Wind LLC	IPP	Empire Wind 1	NY	68443	EMP01	810.0	Offshore Wind Turbine	WND	WS	(U) Under construction, less than or equal to 50 percent complete	810.0
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL1	2.1	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	3.3
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL2	2.9	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	3.3
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL3	3.4	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	4.7
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL4	4.3	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	6.2
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL5	6.8	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	9.0
2027	4	6452	Florida Power & Light Co	Electric Utility	Ambersweet	FL	68829	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	4	6452	Florida Power & Light Co	Electric Utility	County Line	FL	68832	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	4	6452	Florida Power & Light Co	Electric Utility	Middle Lake	FL	68824	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	4	49893	Invenergy Services LLC	IPP	Foxtrot Solar Energy LLC	MO	69481	FXTRT	107.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	107.0
2027	4	66831	Key Energy Storage LLC	IPP	Key Energy Storage	CA	68461	KEYBB	190.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	190.0
2027	4	66831	Key Energy Storage LLC	IPP	Key Energy Storage	CA	68461	KEYBC	35.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	35.0
2027	4	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Merrillville Solar	IN	66114	INRD1	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	4	12796	Monongahela Power Co	Electric Utility	Davis Solar (WV)	WV	66870	DAVS	11.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	11.5
2027	4	67168	Panoche BESS LLC	IPP	Iron BESS	CA	68924	IROB	57.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	59.5
2027	4	66976	Pelicans Jaw Solar LLC	IPP	Pelicans Jaw Hybrid Solar	CA	68607	PJBS1	238.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	238.5
2027	4	66976	Pelicans Jaw Solar LLC	IPP	Pelicans Jaw Hybrid Solar	CA	68607	PLJW1	440.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	440.0
2027	4	66255	RIC Development, LLC	IPP	Houston County BESS	TX	68671	RIC91	125.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	125.0
2027	4	66255	RIC Development, LLC	IPP	Jim Wells BESS	TX	67553	RIC99	100.3	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.3
2027	4	66509	Red River Clean Energy	IPP	Chisme Solar and Storage	TX	68078	CHIBS	146.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	146.0
2027	4	66509	Red River Clean Energy	IPP	Chisme Solar and Storage	TX	68078	CHIPV	147.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	147.0
2027	4	66942	SR Tullahoma, LLC	IPP	SR Tullahoma	TN	68568	TULLA	200.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	200.0
2027	4	67499	San Gabriel Project LLC	IPP	Gabriel	CA	69509	1	400.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	400.0
2027	4	17166	Sierra Pacific Power Co	Electric Utility	Sierra Solar Hybrid	NV	67978	SSPV1	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2027	4	65079	Solar Proponent LLC	IPP	Middlebrook Creek Solar and BESS	TX	65853	MIDBS	302.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	302.9
2027	4	65079	Solar Proponent LLC	IPP	Middlebrook Creek Solar and BESS	TX	65853	MIDPV	609.1	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	609.1
2027	4	65092	Springwater Solar, LLC	IPP	Springwater Solar, LLC	OH	65900	SPRIN	155.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	155.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	4	66451	Stony Creek Solar, LLC	IPP	Stony Creek Solar	PA	67879	ENX26	15.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	15.0
2027	4	66689	Sweetleaf Solar LLC	IPP	Sweetleaf Solar LLC	NC	68271	SWLS1	93.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	93.0
2027	4	66715	Yuma bn, LLC	IPP	ORCHARD Solar Generation and BESS	AZ	68328	ORCH1	500.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	500.0
2027	4	66715	Yuma bn, LLC	IPP	ORCHARD Solar Generation and BESS	AZ	68328	ORCH2	500.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	500.0
2027	5	66465	229HD 8me, LLC	IPP	Holstein 2 Battery Storage	TX	67896		100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	5	66463	51LV 8me, LLC	IPP	Bellefield 3 Solar and Battery Storage	CA	67894	51LVA	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	5	66463	51LV 8me, LLC	IPP	Bellefield 3 Solar and Battery Storage	CA	67894	51LVB	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	5	64904	AES Clean Energy	IPP	Willow Beach Wind	TX	68090	WILLO	200.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	200.0
2027	5	65687	Accalia Point Solar, LLC	IPP	Accalia Point Solar, LLC	TX	66673	66666	190.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	190.5
2027	5	66807	Belltown Power Texas 2, LLC	IPP	Sandford Solar and Storage	TX	68173	SANBT	100.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.9
2027	5	66607	Belltown Power Texas 2, LLC	IPP	Sandford Solar and Storage	TX	68173	SANPV	126.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	126.2
2027	5	61060	Cypress Creek Renewables	IPP	Stevens Mill Solar	NC	68812	STVML	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	5	54803	Dynegy Oakland, LLC	IPP	Dynegy Oakland Power Plant	CA	6211	GEN4	43.3	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	43.3
2027	5	67462	FGE Goodnight II, LLC	Commercial	Goodnight Wind II	TX	69403	GOOD2	265.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	265.5
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	CTG1	7.3	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	7.5
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG11	3.4	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG12	3.4	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG13	3.4	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG14	3.4	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG15	3.4	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	3.4
2027	5	66695	Gigawatt Solar LLC	IPP	Gigawatt Solar	TX	68305	GW11	502.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	502.0
2027	5	66695	Gigawatt Solar LLC	IPP	Gigawatt Solar	TX	68305	GW12	502.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	502.0
2027	5	7349	Golden Spread Electric Cooperative, Inc	Electric Utility	Elk Station	TX	58835	ELK4	201.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	199.8
2027	5	66108	Hinds Solar, LLC	IPP	Hinds Solar, LLC	MS	67231	HS	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	5	66696	Ion Solar LLC (TX)	IPP	Ion Solar (TX)	TX	68306	ION	384.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	384.0
2027	5	10325	Kings River Conservation Dist	Electric Utility	Pine Flat	CA	7907	4	3.8	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	3.8
2027	5	66907	Laketricity USA Inc.	IPP	Dynamo Solar LLC	CA	68528	77	24.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	24.5
2027	5	50123	Leeward Asset Management, LLC	IPP	Cradle Solar	TX	65822	CRAS0	225.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	225.0
2027	5	66950	Lydian Energy	IPP	AC Ranch II	NM	68579	AC2S	230.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	230.0
2027	5	66950	Lydian Energy	IPP	Rock N' Roll	TX	68583	RRB	250.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	250.0
2027	5	13781	Northern States Power Co - Minnesota	Electric Utility	Sherco LDES	MN	68988	SHB01	10.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	10.0
2027	5	66347	Placid Solar II, LLC	IPP	Highland Solar North	FL	64345	1112	74.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	74.9
2027	5	66255	RIC Development, LLC	IPP	Dunlay Solar	TX	67559	RIC95	150.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	180.4
2027	5	67453	Red Egret, LLC	IPP	Red Egret	TX	69364	REDEG	300.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	300.0
2027	5	65265	Repsol Renewables NA	IPP	Pecan Prairie North Solar	TX	64999	CPNS1	350.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	350.0
2027	5	65079	Solar Proponent LLC	IPP	Rowdy Creek Solar and BESS	TX	65854	RDYBS	350.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	350.0
2027	5	65079	Solar Proponent LLC	IPP	Rowdy Creek Solar and BESS	TX	65854	RDYPV	700.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	700.0
2027	5	60531	Standard Solar	IPP	Kama 1 LLC	CA	68526	11	1.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	1.6
2027	5	65777	Urban Grid Solar	IPP	Hillsboro Solar 3	AL	66852	HILL3	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	5	66649	Viridis Solar	IPP	Panton	VT	68213	1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2027	5	67134	Wildcat Ranch Energy Storage, LLC	IPP	Wildcat Ranch Energy Storage	TX	68877	WLDC1	107.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	120.0
2027	6	61222	174 Power Global Corp.	IPP	Boulder Solar III LLC	NV	65141	BS301	128.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	128.0
2027	6	61222	174 Power Global Corp.	IPP	Boulder Solar III LLC	NV	65141	BS3ES	128.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	128.0
2027	6	64904	AES Clean Energy	IPP	Sycamore Cross Solar	VA	68040	SYCAM	208.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	208.2
2027	6	57416	Acciona Energy USA Global, LLC	IPP	AEUG Fleming Solar, LLC	KY	64658	AFS	188.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	188.5
2027	6	67146	Badger State Solar LLC	IPP	Badger State Solar LLC	WI	68900	BSS	149.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	149.0
2027	6	67165	Beavertail Solar, LLC	IPP	Beavertail Solar	MO	68917	BS	400.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	400.0
2027	6	13143	Board of Water Electric & Communications	Electric Utility	Muscatelec Plant #1	IA	1167	10	34.4	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	35.0
2027	6	66100	Boralex US Operations LLC	IPP	Diamond Solar (NY)	NY	67220	NY48	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2027	6	66100	Boralex US Operations LLC	IPP	Foothills Solar (NY)	NY	67221	NY128	40.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	40.0
2027	6	67057	Chalk Bluff Solar Energy LLC	IPP	Chalk Bluff Solar	AR	68772	CHALK	450.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	450.0
2027	6	66571	Clenera DevCo LLC	IPP	CO Bar C Solar and BESS	AZ	69058	CBCBA	206.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	206.0
2027	6	66571	Clenera DevCo LLC	IPP	CO Bar C Solar and BESS	AZ	69058	CBCPV	206.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	206.0
2027	6	66571	Clenera DevCo LLC	IPP	Snowflake A Solar and BESS	AZ	69060	SNFA	475.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	475.0
2027	6	66571	Clenera DevCo LLC	IPP	Snowflake A Solar and BESS	AZ	69060	SNFBA	475.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	475.0
2027	6	5109	DTE Electric Company	Electric Utility	Beecher Solar Park	MI	69463	BCRSP	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2027	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Allen 2 BESS	NC	69148	BESS1	167.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	167.0
2027	6	58597	Enviromission, Inc	IPP	La Paz Solar Tower	AZ	58652	1	200.0	Solar Thermal without Energy Storage	SUN	OT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	6	66686	FRON bn, LLC	IPP	Frontier Solar	KY	68293	FRON	120.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	120.0
2027	6	63524	Freepoint Commodities LLC	IPP	Raceway Solar	DE	63846	RACE	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	6	66616	Fremont Solar, LLC	IPP	Fremont Solar	UT	68153	BA1	198.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	198.0
2027	6	66616	Fremont Solar, LLC	IPP	Fremont Solar	UT	68153	PV1	99.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	99.0
2027	6	67307	Freshwater Solar LLC	IPP	Freshwater Solar, LLC	MI	69169	FWS	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	6	66380	Gransolar Texas Twenty Two LLC	IPP	RedSun PV and BESS	TX	67782	GS22B	84.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	84.0
2027	6	66380	Gransolar Texas Twenty Two LLC	IPP	RedSun PV and BESS	TX	67782	GS22P	84.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	84.0
2027	6	65967	Iron Belt Energy Storage Project, LLC	IPP	Iron Belt	TX	67059	1	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	1	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	2	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	3	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	4	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66828	Laurens Solar I, LLC	IPP	Laurens Solar	GA	68480	LS1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	6	50123	Leeward Asset Management, LLC	IPP	Elisabeth Solar	AZ	68039	ELISA	350.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	350.0
2027	6	50123	Leeward Asset Management, LLC	IPP	Hoosier Line Wind	IN	67173	HLW00	180.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	180.0
2027	6	50123	Leeward Asset Management, LLC	IPP	South Branch Solar	OH	68086	SBS	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2027	6	11249	Louisville Gas & Electric Co	Electric Utility	Mill Creek (KY)	KY	1364	5	645.0	Natural Gas Fired Combined Cycle	NG	CS	(U) Under construction, less than or equal to 50 percent complete	740.0
2027	6	67498	Marici Project LLC	IPP	Marici	CA	69508	1	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2027	6	67169	Midway BESS LLC	IPP	Midway BESS	CA	68925	MIDB	119.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	124.6
2027	6	60971	NYC Energy LLC	IPP	NISA Electric Generation Project	NY	61331	BA1	79.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	79.9
2027	6	60971	NYC Energy LLC	IPP	NISA Electric Generation Project	NY	61331	BA2	220.1	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	220.1
2027	6	66740	OPPO bn, LLC	IPP	Oportunity Solar Generation and BESS	MT	68345	OPPO1	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	6	66740	OPPO bn, LLC	IPP	Oportunity Solar Generation and BESS	MT	68345	OPPO2	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2027	6	67171	Overnight Solar LLC	IPP	Overnight Solar	CA	68932	OSBA	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	6	67171	Overnight Solar LLC	IPP	Overnight Solar	CA	68932	OSPV	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	6	64514	Royalston Solar One, LLC	IPP	Royalston Solar One	MA	65136	VCP04	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	6	64514	Royalston Solar One, LLC	IPP	Royalston Solar One	MA	65136	VCPS1	2.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	2.5
2027	6	66933	SR Magnolia, LLC	IPP	SR Magnolia	MS	68559	MAGNA	160.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	160.0
2027	6	65815	Sunrayer Assets I LLC	IPP	Lupinus Storage 3	TX	67674	LUPE3	50.9	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.9

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	6	66606	Templeton Wind Energy Center, LLC	Electric Utility	Templeton Wind	IN	68179	TEMPW	200.2	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	200.2
2027	6	65777	Urban Grid Solar	IPP	Beaver Creek Solar	PA	66850	BEAC1	34.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	34.2
2027	6	64657	Vacherie Solar Energy Center, LLC	IPP	Vacherie Solar Energy Center, LLC	LA	65345	VSEC	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2027	6	64545	Vesper Energy Development LLC	IPP	TX Nazareth Solar	TX	67575	NZRTH	201.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	201.0
2027	6	66886	Watkins Road Solar NY LLC	IPP	SunEast Watkins Road Solar Project	NY	62896	Q586	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2027	6	66318	Zeta Solar, LLC	IPP	Zeta Solar & Storage	CA	67676	GEN01	75.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	75.0
2027	6	66318	Zeta Solar, LLC	IPP	Zeta Solar & Storage	CA	67676	GEN02	75.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	75.0
2027	7	64904	AES Clean Energy	IPP	Somerset Solar LLC	NY	67324	NYSOM	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	7	66750	Abeja Solar Farm LLC	IPP	Abeja Solar Farm	TX	68347	ABPV1	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66751	Alamo City ESS LLC	IPP	Alamo City ESS	TX	68348	ACESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	924	Associated Electric Coop, Inc	Electric Utility	Turney Energy Center	MO	67263	TN1	411.4	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	419.0
2027	7	66752	Avant Prairie ESS LLC	IPP	Avant Prairie ESS	TX	68349	AVBS1	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66754	Bravo ESS LLC	IPP	Bravo ESS	TX	68350	BESS1	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66755	Clairemont Solar LLC	IPP	Clairemont Solar	TX	68351	CLAPV	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	7	61060	Cypress Creek Renewables	IPP	Hanson	TX	67657	HANSO	396.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	396.0
2027	7	61060	Cypress Creek Renewables	IPP	Varnsen	IL	67645	TWNDA	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2027	7	5416	Duke Energy Carolinas, LLC	Electric Utility	Maiden Creek Battery	NC	69194	MCBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2027	7	67157	Flint	IPP	Flint	OH	68911	27288	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	7	6452	Florida Power & Light Co	Electric Utility	Catfish	FL	68830	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	6452	Florida Power & Light Co	Electric Utility	Cocoplum	FL	68831	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	6452	Florida Power & Light Co	Electric Utility	Hardwood Hammock	FL	68833	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	6452	Florida Power & Light Co	Electric Utility	Maple Trail	FL	68836	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	65986	Gransolar Texas Three, LLC	IPP	Pecan BESS	TX	67774	GRS3	157.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	157.1
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT1	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT2	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT3	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT4	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT5	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	64476	Hope Solar One, LLC	IPP	Hope Solar One	RI	65060	VCPO2	3.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.5
2027	7	66757	La Salle ESS LLC	IPP	La Salle ESS	TX	68353	LSBS1	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	7	66758	La Salle Solar LLC	IPP	La Salle Solar	TX	68354	LSPV1	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	7	66759	Lazy U ESS 1 LLC	IPP	Lazy U ESS 1	TX	68355	LUBA1	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	7	64265	Notch Peak Solar LLC	IPP	Notch Peak Solar LLC	UT	64669	KOV4A	324.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	324.0
2027	7	66027	Orsted Wind Power North America LLC	IPP	Sunrise Wind	NY	67435	SRWND	924.0	Offshore Wind Turbine	WND	WS	(U) Under construction, less than or equal to 50 percent complete	924.0
2027	7	66763	Pepper Solar Farm LLC	IPP	Pepper Solar Farm	TX	68359	OCPSF	120.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	120.0
2027	7	65690	Premium Energy Holdings	IPP	Whale Rock Pumped Storage Hydro Project	CA	66685	WH001	200.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	65690	Premium Energy Holdings	IPP	Whale Rock Pumped Storage Hydro Project	CA	66685	WH002	200.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	65690	Premium Energy Holdings	IPP	Whale Rock Pumped Storage Hydro Project	CA	66685	WH003	200.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66764	Prost ESS LLC	IPP	Prost ESS	TX	68360	PRESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	67192	RWE Clean Energy	IPP	Burt County Wind	NE	61511	BCNE	75.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	75.0
2027	7	64726	Rivers Electric, LLC	IPP	Mill Pond Hydro	NY	65399	U3	0.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	0.5
2027	7	66765	Rush ESS LLC	IPP	Rush ESS	TX	68361	RUESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66935	SR Middleton, LLC	IPP	SR Middleton	TN	68561	MIDDN	55.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	55.0
2027	7	17166	Sierra Pacific Power Co	Electric Utility	Sierra Solar Hybrid	NV	67978	SSES1	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2027	7	66767	SunShiner ESS LLC	IPP	SunShiner ESS	TX	68363	SSESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	62936	TREX US Red Holly LLC	IPP	TREX US Red Holly	TX	63202	701-S	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2027	7	66768	Tex-Bar ESS LLC	IPP	Tex-Bar ESS	TX	68364	TBESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	8	66731	BrightNight Power	IPP	Pepper Hammock Solar and Storage	GA	68367	PEHA1	1,200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,200.0
2027	8	61060	Cypress Creek Renewables	IPP	Holly Branch Solar, LLC	TX	66692	HOLLY	230.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	230.0
2027	8	61060	Cypress Creek Renewables	IPP	Holly Branch Solar, LLC	TX	66692	HOLY	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2027	8	5109	DTE Electric Company	Electric Utility	Cedar Field Solar Park	MI	69464	CDFSP	145.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	145.0
2027	8	65084	Eldora Energy LLC	IPP	Eldora Energy LLC	TX	65847	ELDBS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	8	65084	Eldora Energy LLC	IPP	Eldora Energy LLC	TX	65847	ELDPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	8	65837	Freestone Solar LLC	IPP	Timber Cove Solar	TX	66922	59957	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	8	65476	Gransolar Texas Eight, LLC	IPP	Tokio Solar	TX	66397	TOKIO	168.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	170.4
2027	8	66385	Gransolar Texas Ten LLC	IPP	Payne Battlecreek Solar	TX	67788	GRS10	85.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	85.0
2027	8	63463	Palomino Solar, LLC	IPP	Palomino Solar	OH	63784	PLMNO	200.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	200.0
2027	8	67151	Pine Forest Solar I, LLC	IPP	Pine Forest Solar I	TX	68906	PFBA2	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	8	66938	SR Puryear, LLC	IPP	SR Puryear	TN	68564	PURYR	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	8	65079	Solar Proponent LLC	IPP	Hollow Branch Creek 2 Solar and BESS SLF	TX	65851	HB2BS	460.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	460.0
2027	8	65079	Solar Proponent LLC	IPP	Hollow Branch Creek 2 Solar and BESS SLF	TX	65851	HB2PV	460.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	460.0
2027	8	66704	THSI bn, LLC	IPP	THREE SISTERS Solar Generation and BESS	AZ	68298	THSI1	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2027	8	66704	THSI bn, LLC	IPP	THREE SISTERS Solar Generation and BESS	AZ	68298	THSI2	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2027	8	66632	Two Rivers Solar, LLC	IPP	Two Rivers Solar	TX	68198	TRS	214.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	214.0
2027	9	64904	AES Clean Energy	IPP	Brookside Solar	NY	68473	BROOK	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	9	67148	BT Claxton Solar, LLC	IPP	Claxton Solar	TX	68901	CLABA	75.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	75.7
2027	9	67148	BT Claxton Solar, LLC	IPP	Claxton Solar	TX	68901	PVCLA	150.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.6
2027	9	66607	Belltown Power Texas 2, LLC	IPP	Willis Storage	TX	68176	WILBA	176.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	176.1
2027	9	66731	BrightNight Power	IPP	Starfire Mountain Solar	KY	68369	STMO	410.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	410.0
2027	9	61060	Cypress Creek Renewables	IPP	Scotch Grove Solar	NC	67663	SGROV	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	9	5109	DTE Electric Company	Electric Utility	City of Detroit Greenfield	MI	69466	GRESF	7.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	7.0
2027	9	3046	Duke Energy Progress - (NC)	Electric Utility	New Hill 1 Battery	NC	69119	NHBA1	56.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	56.0
2027	9	66384	GRS BESS Texas Seven, LLC	IPP	Steelhead Energy Storage	TX	67798	GRS7	190.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	193.7
2027	9	67184	Gilman Solar LLC PV	IPP	Gilman Solar LLC	IL	68972	11253	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2027	9	66382	Gransolar Texas Eleven LLC	IPP	Vial BESS	TX	67784	GRS11	141.4	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	141.4
2027	9	49893	Invenenergy Services LLC	IPP	High Noon Solar Energy LLC	WI	69480	HGHNN	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2027	9	65871	MPW Solar 1, LLC	IPP	MPW Solar 1	IA	66978	MS1	24.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	24.0
2027	9	12436	Michigan State University	Commercial	T B Simon Power Plant	MI	10328	GEN11	15.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	15.0
2027	9	66369	Mission Clean Energy Devco LLC	IPP	Cumbia Energy Center	TX	67768	CECBA	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	9	66509	Red River Clean Energy	IPP	Resaca Oasis Storage	TX	69120	RESBS	200.7	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	200.7
2027	9	65715	Strata Clean Energy	IPP	Austin Creek Solar	IL	66703	11103	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2027	9	65715	Strata Clean Energy	IPP	Patoka Solar	IN	66706	11101	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	9	65715	Strata Clean Energy	IPP	Prairie Oak Solar	IL	66707	11102	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	9	65815	Sunrayer Assets I LLC	IPP	Lupinus Solar 1, LLC	TX	66895	LP1BA	83.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	83.0
2027	9	65815	Sunrayer Assets I LLC	IPP	Lupinus Solar 1, LLC	TX	66895	LP1PV	165.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	165.0
2027	10	66568	Alabama Creek Solar, LLC	IPP	Alabama Creek Solar	AL	68057	BAMA1	80.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	80.0
2027	10	66683	DYSP, LLC	IPP	Dyers Spring Solar	KY	68290	DYSP	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	10	6452	Florida Power & Light Co	Electric Utility	Joshua Creek	FL	68835	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	6452	Florida Power & Light Co	Electric Utility	Pinecone	FL	68825	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	6452	Florida Power & Light Co	Electric Utility	Saddle	FL	68826	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	6452	Florida Power & Light Co	Electric Utility	Spanish Moss	FL	68827	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	66447	Gladys Solar LLC	IPP	Gladys Solar LLC	VA	67871	ENX29	60.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.4
2027	10	65475	Gransolar Texas Fifteen, LLC	IPP	Naduah Solar	TX	66396	NDUAH	77.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	102.3
2027	10	66254	Greenalia Solar Power Leirim, LLC	IPP	Leirim Solar Park	TX	67544	LEGSP	91.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	91.2
2027	10	66261	Greenalia Solar Power Roscommon, LLC	IPP	Roscommon Solar Park	TX	67566	ROGSP	82.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	82.8
2027	10	66905	HEC Renewable Energy America LLC	IPP	OCI Hillsboro	TX	66401	OHLBS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	10	66905	HEC Renewable Energy America LLC	IPP	OCI Hillsboro	TX	66401	OHLPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	10	66741	Lotus Solar LLC	IPP	Lotus Solar	SC	68337	LOTUS	75.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	75.0
2027	10	14063	Oklahoma Gas & Electric Co	Electric Utility	Horseshoe Lake	OK	2951	11	224.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	224.0
2027	10	14063	Oklahoma Gas & Electric Co	Electric Utility	Horseshoe Lake	OK	2951	12	224.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	224.0
2027	10	65124	Plum Nellie Wind Farm LLC	IPP	Plum Nellie Wind Farm LLC	KS	65948	PNW01	201.6	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	201.6
2027	10	63599	Pure Hedge LLC	IPP	Pure Hedge LLC	CT	50736	FSS13	20.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	20.0
2027	10	63599	Pure Hedge LLC	IPP	Pure Hedge LLC	CT	50736	FSS17	70.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	70.0
2027	10	66509	Red River Clean Energy	IPP	Concho Pearl Solar and Storage	TX	67956	CONBS	162.4	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	162.4
2027	10	66509	Red River Clean Energy	IPP	Concho Pearl Solar and Storage	TX	67956	CONPV	171.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	171.9
2027	10	61906	Rye Development	IPP	Emsworth L&D Hydroelectric Project	PA	62433	NA1	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2027	10	66530	Sandersville Solar, LLC	IPP	Sandersville Solar	GA	67988	PGR28	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2027	10	64347	Silver Queen Wind Farm, LLC	IPP	Silver Queen Wind Farm	IA	64835	NA	252.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	252.0
2027	10	19436	Union Electric Co - (MO)	Electric Utility	Castle Bluff Energy Center	MO	67576	1	175.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	216.0
2027	10	19436	Union Electric Co - (MO)	Electric Utility	Castle Bluff Energy Center	MO	67576	2	175.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	216.0
2027	10	19436	Union Electric Co - (MO)	Electric Utility	Castle Bluff Energy Center	MO	67576	3	175.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	216.0
2027	10	64545	Vesper Energy Development LLC	IPP	Red Hollow Renewable Energy	TX	68030	RDHLW	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	10	64545	Vesper Energy Development LLC	IPP	Red Hollow Renewable Energy	TX	68030	RHLWB	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	11	66607	Belltown Power Texas 2, LLC	IPP	Dolomite Storage	TX	68166	DOLBA	125.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	125.7
2027	11	61729	Culpepper Solar	IPP	Culpepper Solar	SC	62221	33	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	11	61060	Cypress Creek Renewables	IPP	Black Walnut Solar, LLC	NC	66363	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	11	66531	Drawhorn Solar, LLC	IPP	Drawhorn Solar	GA	67989	PGR28	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	11	64452	EDF Renewables Development, Inc.	IPP	Homer Solar Energy Center	NY	65052	HSEC	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2027	11	64452	EDF Renewables Development, Inc.	IPP	Rock House Solar	GA	67226	ROCKH	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	11	64452	EDF Renewables Development, Inc.	IPP	Tracy Solar Energy Center	NY	65051	TSEC	119.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	119.0
2027	11	12685	Entergy Mississippi LLC	Electric Utility	Delta Solar Plant	LA	68028	DSP	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2027	11	66371	Gransolar Texas Twenty LLC	IPP	Cosper Solar	TX	67773	GRS20	148.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	148.2
2027	11	49893	Invenergy Services LLC	IPP	Crescent Valley Solar	NV	62888	GEN1	149.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	149.0
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	6	0.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.6
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA1	0.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.6
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA2	0.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.6
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA3	0.2	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.2
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA4	0.2	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.2
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA5	0.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.6
2027	11	61808	Rollins Solar	IPP	Rollins Solar	SC	62295	67	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	11	61809	Ross Solar	IPP	Ross Solar	SC	62296	68	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	11	61906	Rye Development	IPP	Allegheny L&D2 Hydroelectric Project	PA	62401	NA1	2.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	4.5
2027	11	61906	Rye Development	IPP	Emsworth BC Hydroelectric Project	PA	62434	NA1	3.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2027	11	61906	Rye Development	IPP	Emsworth L&D Hydroelectric Project	PA	62433	NA2	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2027	11	61831	Shorthorn Solar	IPP	Shorthorn Solar	SC	62310	74	60.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	60.0
2027	11	66461	Two Oaks Solar and Storage	IPP	Two Oaks Solar and Storage LLC	VA	67884	ENX28	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2027	11	64545	Vesper Energy Development LLC	IPP	Syracuse and Tours Renewable Energy	CA	68035	SYTOB	40.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	40.0
2027	11	64545	Vesper Energy Development LLC	IPP	Syracuse and Tours Renewable Energy	CA	68035	SYTOR	40.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	40.0
2027	12	63826	201LC 8me LLC	IPP	Rockmont Solar and Storage Project	NM	64216	201LC	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	12	63826	201LC 8me LLC	IPP	Rockmont Solar and Storage Project	NM	64216	309SJ	30.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	30.0
2027	12	63825	45MG 8me LLC	IPP	Aratina Solar Center 2	CA	64215	45MGA	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2027	12	63825	45MG 8me LLC	IPP	Aratina Solar Center 2	CA	64215	45MGB	113.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	113.0
2027	12	64245	90FI 8me, LLC	IPP	Kingsley Solar Farm	CA	64634	90FIB	225.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	225.0
2027	12	64245	90FI 8me, LLC	IPP	Kingsley Solar Farm	CA	64634	90FIB	74.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	74.0
2027	12	64904	AES Clean Energy	IPP	Empire Solar (NY)	NY	66663	EMPIR	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	125.0
2027	12	66711	ARFL bn, LLC	IPP	Anthelope Hills Solar Generation BESS	MT	68315	ARFL1	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	66711	ARFL bn, LLC	IPP	Anthelope Hills Solar Generation BESS	MT	68315	ARFL2	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	64615	Antares Group Inc	IPP	Elm Spring Solar 1	VA	65313	ES	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2027	12	64615	Antares Group Inc	IPP	Shenvalee Solar	VA	65312	SV	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2027	12	15399	Avangrid Power LLC	IPP	Bluebird Solar	WA	69482	BBS1	140.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	140.0
2027	12	15399	Avangrid Power LLC	IPP	Great Bear Solar, LLC	OH	64073	GBS	46.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	46.0
2027	12	66712	BIGL bn, LLC	IPP	Biglow Solar Generation and BESS	OR	68316	BIGL1	450.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	450.0
2027	12	66712	BIGL bn, LLC	IPP	Biglow Solar Generation and BESS	OR	68316	BIGL2	250.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	250.0
2027	12	66061	BQ Energy Development	IPP	Greater Wise Solar Project	VA	68278	21066	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2027	12	67149	BT Ferguson Solar, LLC	IPP	Echols Creek Solar	TX	68902	ECHPV	201.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	201.2
2027	12	67150	BT Thompson Solar, LLC	IPP	Musgravite Solar	TX	68903	MUSPV	100.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.6
2027	12	64736	Beartooth Energy Storage, LLC	IPP	Beartooth Energy Storage LLC	MT	65407	BEAR1	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2027	12	66607	Belltown Power Texas 2, LLC	IPP	Mcmurtre Storage	TX	68171	MCMB	176.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	176.1
2027	12	66607	Belltown Power Texas 2, LLC	IPP	Symank Solar	TX	68175	SYMPV	66.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	66.6
2027	12	66607	Belltown Power Texas 2, LLC	IPP	Yooperlite Storage	TX	68178	YOGBA	175.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	175.7
2027	12	66511	Boyles Run Solar I, LLC	IPP	BAI-Boyles Run-Phase I	PA	67954	BRPV1	15.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.9
2027	12	66512	Boyles Run Solar II, LLC	IPP	BAI-Boyles Run-Phase 2	PA	67955	BRPV2	15.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.9
2027	12	65697	Briggs Solar, LLC	IPP	Briggs Solar, LLC	TX	66691	BRIGG	305.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	305.0
2027	12	65697	Briggs Solar, LLC	IPP	Briggs Solar, LLC	TX	66691	BRUGG	70.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	70.5
2027	12	66731	BrightNight Power	IPP	AGATE BESS	WA	68366	AGAT	170.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	170.0
2027	12	66731	BrightNight Power	IPP	Red Butte Solar and Storage	UT	68371	REBU	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2027	12	66731	BrightNight Power	IPP	Red Butte Solar and Storage	UT	68371	REBU2	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2027	12	63465	Candela Renewables, LLC	IPP	Rough Hat	NV	63782	RH1	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2027	12	64369	Canyonland Solar LLC	IPP	Coyote Gulch Solar	CO	64857	C0513	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2027	12	66571	Clenera DevCo LLC	IPP	CO Bar Solar and BESS	AZ	69056	CBBA	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	66571	Clenera DevCo LLC	IPP	CO Bar Solar and BESS	AZ	69056	CBPV	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	66571	Clenera DevCo LLC	IPP	Gemstone Solar LLC	MI	68061	GEMPV	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2027	12	4254	Consumers Energy Co - (MI)	Electric Utility	Liberty Solar Energy Center	MI	68744	LSEC	220.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	220.0
2027	12	61060	Cypress Creek Renewables	IPP	Bhalu	TX	67652	BHALU	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	12	61060	Cypress Creek Renewables	IPP	Mora Solar	PA	68810	MORA	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2027	12	61060	Cypress Creek Renewables	IPP	Ripley Solar	OH	68811	RIPLE	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	12	65543	Desert Vine Solar LLC	IPP	Desert Vine Solar	TX	66493	DVS	121.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	121.3
2027	12	66681	EAGL bn, LLC	IPP	Eagle Eye Solar and Storage	AZ	68287	EAGL1	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2027	12	66681	EAGL bn, LLC	IPP	Eagle Eye Solar and Storage	AZ	68287	EAGL2	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2027	12	65516	ECG Utah Solar1, LLC	IPP	Utah Solar 1	UT	66426	1EUS	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64452	EDF Renewables Development, Inc.	IPP	Bonanza Solar and Storage Project	NV	66908	BZES	195.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	195.0
2027	12	64452	EDF Renewables Development, Inc.	IPP	Bonanza Solar and Storage Project	NV	66908	BZPV	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2027	12	64452	EDF Renewables Development, Inc.	IPP	Lycan Solar Project	CA	66805	LYCAN	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2027	12	66412	Emeren US, LLC	IPP	Gibson Solar Project - Hybrid	CA	67836	GSP1	13.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	13.0
2027	12	66412	Emeren US, LLC	IPP	Gibson Solar Project - Hybrid	CA	67836	GSP2	13.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	13.0
2027	12	67308	Freshwater Solar II, LLC	IPP	Freshwater Solar II, LLC	MI	69170	FW2	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2027	12	66685	GGSO, LLC	IPP	Gage Solar	KY	68292	GGSO	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	66738	GRVA bn, LLC	IPP	Grand Valley Solar Generation and BESS	CO	68343	GRVA1	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	12	66738	GRVA bn, LLC	IPP	Grand Valley Solar Generation and BESS	CO	68343	GRVA2	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2027	12	7140	Georgia Power Co	Electric Utility	Yates	GA	728	10	418.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	482.8
2027	12	7140	Georgia Power Co	Electric Utility	Yates	GA	728	9	418.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	482.8
2027	12	66378	Gransolar Texas Seven LLC	IPP	Lampe Solar	TX	67781	GRS7	60.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	60.2
2027	12	65482	Gransolar Texas Thirteen, LLC	IPP	Despain Solar	TX	66421	GRS13	236.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	236.2
2027	12	63832	Hecate Energy Harley Hand Solar LLC	IPP	Hecate Energy Harley Hand Solar LLC	TX	64234	19936	514.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	514.0
2027	12	65483	Hecate Energy Ramsey Storage, LLC	IPP	Hecate Energy Ramsey Storage	TX	66414	RMSY	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	12	65485	Hecate Grid East Valley Storage, LLC	IPP	Hecate Grid East Valley Storage	TX	66411	RMSY	255.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	255.0
2027	12	67326	High Spring Solar Energy	IPP	High Spring Solar Energy	OK	69239	HSS	250.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	66521	Hodson Greendefine Jay Desoto LLC	IPP	New Jay PV & BESS	IN	67966	NEWJ1	39.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	39.0
2027	12	66640	IP Meitner, LLC	IPP	IP Meitner Solar	TX	68203	MEITS	340.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	340.0
2027	12	66640	IP Meitner, LLC	IPP	IP Meitner Wind	TX	68204	MEITW	460.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	460.0
2027	12	49893	Invenergy Services LLC	IPP	Powell Solar	OR	67157	BESS1	20.5	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	20.5
2027	12	49893	Invenergy Services LLC	IPP	Powell Solar	OR	67157	PV1	55.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	55.9
2027	12	49893	Invenergy Services LLC	IPP	Whitetail Wind Farm	WI	67379	1	67.2	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	67.2
2027	12	60223	Ketchikan Electric Company	Electric Utility	Mahoney Lake Hydroelectric	AK	59027	GEN 1	9.6	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	9.6
2027	12	63289	Key Capture Energy	IPP	KCE NY 10, LLC	NY	66682	NY10	20.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	20.0
2027	12	63289	Key Capture Energy	IPP	KCE NY 31, LLC	NY	67839	NY31	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2027	12	66714	Lake Trout Solar	IPP	Lake Trout Solar	IN	68302	LAKET	245.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	245.0
2027	12	66187	Lake Whitney Solar, LLC	IPP	Lake Whitney Solar	TX	67358	4670	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Honey Creek Solar	IN	65821	HNYYBA	20.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	20.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Honey Creek Solar	IN	65821	HNYSR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Rose Gold Solar	IN	65471	RGS01	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Rose Gold Solar	IN	65471	RGS23	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Thoroughbred Solar	KY	68087	TBS1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2027	12	66178	Liberty Renewables Incorporated	IPP	Agricola Wind	NY	68228	Q1448	97.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	99.0
2027	12	66178	Liberty Renewables Incorporated	IPP	Hoffman Falls Wind 2	NY	67346	Q1335	102.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	103.5
2027	12	65762	Lighthouse Middelton, LLC	IPP	Elevate Middelton	CT	66786	ELVMT	275.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	275.0
2027	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Big Elk Solar	NE	66113	NEBE1	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Mowata Solar	LA	66558	LAMO1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	12	61596	Lincoln Land Energy Center LLC	IPP	Lincoln Land Energy Center	IL	62022	GEN1	520.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	638.4
2027	12	65812	Lumberton PV I, LLC	IPP	Lumberton PV I, LLC	TX	66904	LBTN	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	66508	Moonlight Flats Solar Power, LLC	IPP	Moonlight Flats Solar Power 2	PA	67951	MFS2	126.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	126.5
2027	12	66508	Moonlight Flats Solar Power, LLC	IPP	Moonlight Flats Solar Power 3	PA	67953	MFS3	202.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	202.4
2027	12	67466	Nexus Renewable Power, LLC	IPP	Noria Hondo Solar (Hybrid)	TX	65344	66148	145.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	145.0
2027	12	67466	Nexus Renewable Power, LLC	IPP	Noria Hondo Solar (Hybrid)	TX	65344	66149	75.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	75.0
2027	12	64800	Nolin Hills Wind, LLC	IPP	Nolin Hills	OR	60070	GEN	300.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64800	Nolin Hills Wind, LLC	IPP	Nolin Hills	OR	60070	GEN2	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	19A	49.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	71.5
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	19B	49.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	71.5
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	19C	49.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	71.5
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	20	234.4	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	233.8
2027	12	58489	OCI Energy LLC	IPP	OCI SunRoper	TX	65893	OCIRO	260.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	260.0
2027	12	66774	Old Town Wind LLC	IPP	Old Town Wind	IL	68413	OT	178.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	178.0
2027	12	14354	PacifiCorp	Electric Utility	Arco Wind and Solar Project	ID	66651	37565	153.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	153.0
2027	12	66448	Parks Valley Energy LLC	IPP	Parks Valley Energy LLC	WV	67874	ENX32	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-1	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-10	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-11	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-2	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-3	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-4	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-5	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-6	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-7	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-8	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloa Energy LLC	IPP	Puuloa Energy	HI	68284	PE-9	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	67192	RWE Clean Energy	IPP	Uvalde Solar 2	TX	66309	UVPV2	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	65265	Repsol Renewables NA	IPP	Ritter Solar	OH	68510	CFC1	199.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	199.0
2027	12	65265	Repsol Renewables NA	IPP	South Ripley Solar	NY	64911	CSRB1	20.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	20.0
2027	12	65265	Repsol Renewables NA	IPP	South Ripley Solar	NY	64911	CSRS1	270.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	270.0
2027	12	61906	Rye Development	IPP	Allegheny L&D2 Hydroelectric Project	PA	62401	NA2	2.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	4.5
2027	12	61906	Rye Development	IPP	Emsworth BC Hydroelectric Project	PA	62434	NA2	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2027	12	61906	Rye Development	IPP	Emsworth BC Hydroelectric Project	PA	62434	NA3	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2027	12	61906	Rye Development	IPP	Emsworth L&D Hydroelectric Project	PA	62433	NA3	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2027	12	66927	SR Bacon II, LLC	IPP	SR Bacon II	GA	68553	BACN2	115.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	115.0
2027	12	66928	SR Bacon III, LLC	IPP	SR Bacon III	GA	68554	BACN3	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2027	12	66588	SR Copeland, LLC	IPP	SR Copeland	TN	68099	COPE	110.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	110.0
2027	12	66929	SR Cordova, LLC	IPP	SR Cordova	SC	68555	CORDV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2027	12	66930	SR Durhamville, LLC	IPP	SR Durhamville	TN	68556	DURHM	66.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	66.0
2027	12	66931	SR Forrest City, LLC	IPP	SR Forrest City	AR	68557	FORRC	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2027	12	66602	SR Hope Hull, LLC	IPP	SR Hope Hull	AL	68104	HPHUL	80.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	80.0
2027	12	66932	SR Lott, LLC	IPP	SR Lott	AL	68558	LOTT	8.3	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	8.3

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	12	66934	SR Marion Junction, LLC	IPP	SR Marion Junction	AL	68560	MARJT	15.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	15.0
2027	12	66936	SR Mount Pleasant, LLC	IPP	SR Mount Pleasant	MS	68562	MTPLT	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	12	66937	SR Norwood, LLC	IPP	SR Norwood	GA	68563	NORWD	107.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	107.0
2027	12	66939	SR Rochelle II, LLC	IPP	SR Rochelle II	GA	68565	ROCH2	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	12	66940	SR Sipsey, LLC	IPP	SR Sipsey	AL	68566	SIPSY	10.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	10.0
2027	12	66941	SR Sunset, LLC	IPP	SR Sunset	LA	68567	SUNST	4.3	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.3
2027	12	66943	SR Ulm, LLC	IPP	SR Ulm	AR	68569	ULM	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2027	12	66944	SR West Helena, LLC	IPP	SR West Helena	AR	68570	WHELN	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2027	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	5	44.0	Petroleum Liquids	DFO	GT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2027	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	6	44.0	Petroleum Liquids	DFO	GT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2027	12	17698	Southwestern Electric Power Co	Electric Utility	Hallsville	TX	68417	1	200.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	225.0
2027	12	17698	Southwestern Electric Power Co	Electric Utility	Hallsville	TX	68417	2	200.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	225.0
2027	12	67180	Strinestown Solar, LLC	IPP	Strinestown Solar	PA	68969	ENX39	79.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	79.6
2027	12	65815	Sunraycer Assets I LLC	IPP	Albatross Solar, LLC	TX	66894	ALBBA	50.4	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.4
2027	12	65815	Sunraycer Assets I LLC	IPP	Albatross Solar, LLC	TX	66894	ALBPV	101.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	101.0
2027	12	65815	Sunraycer Assets I LLC	IPP	Lupinus Solar 2, LLC	TX	66896	LP2BA	122.9	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	122.9
2027	12	65815	Sunraycer Assets I LLC	IPP	Lupinus Solar 2, LLC	TX	66896	LP2PV	244.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	244.0
2027	12	66778	Sunstone Solar, LLC	IPP	Sunstone Solar	OR	68396	PGB45	1,200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1,200.0
2027	12	66778	Sunstone Solar, LLC	IPP	Sunstone Solar	OR	68396	PGR45	1,200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,200.0
2027	12	67329	TGE Wyoming 225, LLC	IPP	Cowboy Solar II	WY	69189	C2BS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	67329	TGE Wyoming 225, LLC	IPP	Cowboy Solar II	WY	69189	C2PV	365.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	365.0
2027	12	66705	TUAL bn, LLC	IPP	Tualatin Battery Energy Storage System	OR	68299	TUAL	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	CTG1	372.9	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	454.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G1	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G10	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G11	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G12	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G13	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G14	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G15	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G16	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G2	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G3	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G4	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G5	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G6	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G7	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G8	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G9	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	STG1	296.6	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	323.0
2027	12	18642	Tennessee Valley Authority	Electric Utility	Lawrence County Solar	AL	67233	SOL1	193.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	193.0
2027	12	58113	Texas A&M, Utilities & Energy Services	Commercial	Central Utility Plant - Texas A&M	TX	58151	STG03	5.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	12	63759	Triple Oak Power LLC	IPP	Jawbone Wind Project	MT	58175	JWPI	80.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	80.0
2027	12	65777	Urban Grid Solar	IPP	Fairview Solar (AR)	AR	66851	FAIR1	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2027	12	65104	Vermillion Rise Solar, LLC	IPP	Vermillion Rise Solar	IN	65935	14	185.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	185.0
2027	12	64545	Vesper Energy Development LLC	IPP	Firefly Solar PA	PA	67984	FFLPA	401.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	401.6
2027	12	64545	Vesper Energy Development LLC	IPP	Sunrose Renewable Energy	TX	68033	SNRSE	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64545	Vesper Energy Development LLC	IPP	Sunrose Renewable Energy	TX	68033	SRSEB	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	66190	Waco Solar II, LLC	IPP	Waco Solar II	TX	67354	5698	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	65329	Yaupon Solar, LLC	IPP	Yaupon Solar Project (Hybrid)	TX	66216	BESS	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	1	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar X, LLC	AZ	69198	ATL10	225.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	225.0
2028	1	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar Xi, LLC	AZ	69199	ATL11	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	1	66731	BrightNight Power	IPP	Salmonfly Solar and Storage	OR	68370	SALM	247.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	247.0
2028	1	66731	BrightNight Power	IPP	Salmonfly Solar and Storage	OR	68370	SALM2	247.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	247.0
2028	1	1512	City of Belleville - (KS)	Electric Utility	Belleville	KS	1263	7A	3.0	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	3.0
2028	1	58468	Dominion Renewable Energy	Electric Utility	Rocky Run Solar	VA	68076	ROCKY	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	1	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	DG9	3.1	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	3.1
2028	1	65478	Gransolar Texas Fourteen, LLC	IPP	Eytcheson Solar	TX	66398	EYTCH	76.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	76.4
2028	1	66375	Gransolar Texas Sixteen, LLC	IPP	Findley PV and BESS	TX	67778	GR16B	50.3	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.3
2028	1	66375	Gransolar Texas Sixteen, LLC	IPP	Findley PV and BESS	TX	67778	GR16P	50.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.3
2028	1	66258	Greenalia Solar Power Ratcliff, LLC	IPP	Ratcliff Solar Park	TX	67563	RAGSP	78.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	78.8
2028	1	66260	Greenalia Solar Power Reis, LLC	IPP	Reis Solar Park	TX	67564	REGSP	105.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	105.5
2028	1	66262	Greenalia Solar Power Wensowitch, LLC	IPP	Wensowitch Solar Park	TX	67567	WEGSP	145.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	145.6
2028	1	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHI01	6.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	6.6
2028	1	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHI02	6.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	6.6
2028	1	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHI03	6.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	6.6
2028	1	66191	Mineral Basin Solar Power, LLC	IPP	Mineral Basin Solar Power	PA	67378	MB	401.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	401.6
2028	1	61301	Plum Creek Wind Farm LLC	IPP	Plum Creek	MN	61687	PLMCK	400.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	400.0
2028	1	66564	Rodatherm Energy Corporation	Electric CHP	Rodatherm Milford 1	UT	68044	RODA1	1.8	Geothermal	GEO	BT	(U) Under construction, less than or equal to 50 percent complete	1.8
2028	2	61596	Lincoln Land Energy Center LLC	IPP	Lincoln Land Energy Center	IL	62022	GEN2	520.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	638.4
2028	2	65777	Urban Grid Solar	IPP	Spring Valley Solar 2	AL	66858	SPRV2	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	2	66485	Vernon Solar and Storage, LLC	IPP	Vernon Solar and Storage	TX	67934	VERN8	38.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	38.0
2028	2	66485	Vernon Solar and Storage, LLC	IPP	Vernon Solar and Storage	TX	67934	VERN9	104.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	104.0
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	11	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	12	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	13	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	14	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	15	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	3	65410	ACTX BESS Project LLC	IPP	Ash Creek BESS	TX	66391	BESS	306.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	306.0
2028	3	63697	BD Solar Auburn LLC	IPP	Auburn PV - BD Solar Auburn LLC	ME	64067	AUBPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2028	3	63701	BD Solar Lewiston Junction LLC	IPP	Lewiston Jn PV - BD Solar Lewiston Jn LL	ME	64071	LJNPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2028	3	12685	Entergy Mississippi LLC	Electric Utility	Penton Solar Plant	MS	68029	PS	190.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	190.0
2028	3	67371	Fortress Solar 1 LLC	IPP	Fortress 1	CO	69278	1	199.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	199.0
2028	3	67371	Fortress Solar 1 LLC	IPP	Fortress 1	CO	69278	2	150.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	150.0
2028	3	67371	Fortress Solar 1 LLC	IPP	Fortress 1	CO	69278	3	49.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	49.9
2028	3	66376	Gransolar Texas Five LLC	IPP	Hayrick BESS	TX	67779	GRS5	113.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	113.9
2028	3	66370	Gransolar Texas Nine LLC	IPP	Braswell Solar	TX	67772	GRS9	42.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	44.2

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	3	67038	IP Easley, LLC	IPP	Easley Solar	CA	68758	IPEA3	300.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	300.0
2028	3	66710	Industrial Kilo Project, LLC	IPP	Noor Solar	TX	68411	NORPV	185.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	188.2
2028	3	63289	Key Capture Energy	IPP	KCE NY 29, LLC	NY	66862	NY29	79.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	79.0
2028	3	63289	Key Capture Energy	IPP	NY2 Battery	NY	63584	NY2	151.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	151.5
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	G	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	H	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	LM3	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	LM4	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	LM5	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	66255	RIC Development, LLC	IPP	Zephyr Storage	TX	67555	RIC98	185.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	185.6
2028	3	66841	SL Energy Power Plant I, LLC	IPP	Sandow Lakes Energy Station	TX	68504	SLES1	590.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	645.0
2028	3	64545	Vesper Energy Development LLC	IPP	Hornet Solar II (TX) (Hybrid)	TX	67985	HRNT2	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	3	64545	Vesper Energy Development LLC	IPP	Hornet Solar II (TX) (Hybrid)	TX	67985	HRT2B	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	4	66822	Bob Creek Wind, LLC	IPP	Bob Creek Wind, LLC	TX	68459	5961	175.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	175.0
2028	4	66571	Clenera DevCo LLC	IPP	Rustic Hills Solar I	IN	69021	RH1PV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2028	4	66571	Clenera DevCo LLC	IPP	Rustic Hills Solar II LLC	IN	69022	RH2PV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2028	4	61060	Cypress Creek Renewables	IPP	Malala	TX	67660	MALAL	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	4	5109	DTE Electric Company	Electric Utility	Poseyville Solar Park	MI	69468	PSVSP	117.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	206.4
2028	4	11241	Entergy Louisiana LLC	Electric Utility	Bayou Power Station	LA	67541	RICE1	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2028	4	11241	Entergy Louisiana LLC	Electric Utility	Bayou Power Station	LA	67541	RICE2	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2028	4	11241	Entergy Louisiana LLC	Electric Utility	Bayou Power Station	LA	67541	RICE3	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2028	4	11241	Entergy Louisiana LLC	Electric Utility	Bayou Power Station	LA	67541	RICE4	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2028	4	11241	Entergy Louisiana LLC	Electric Utility	Bayou Power Station	LA	67541	RICE5	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2028	4	11241	Entergy Louisiana LLC	Electric Utility	Bayou Power Station	LA	67541	RICE6	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2028	4	63553	Haymaker Energy Project LLC	IPP	Haymaker Hybrid	MT	63878	HAY	630.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	630.0
2028	4	50123	Leeward Asset Management, LLC	IPP	Red Maple LRE	IL	68085	RMS1	95.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	95.0
2028	4	66255	RIC Development, LLC	IPP	Blackcat BESS	TX	67558	RIC96	200.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.6
2028	4	66255	RIC Development, LLC	IPP	Callan Solar	TX	67561	RIC93	90.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	90.0
2028	4	66255	RIC Development, LLC	IPP	Chimney Rock BESS	TX	68667	RIC89	156.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	156.0
2028	4	66255	RIC Development, LLC	IPP	Coke BESS	TX	68668	RIC90	220.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	220.0
2028	4	66255	RIC Development, LLC	IPP	Serrano BESS	TX	67556	RIC97	185.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	185.6
2028	4	66255	RIC Development, LLC	IPP	Stonewall Solar	TX	67562	RIC92	60.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.2
2028	4	66509	Red River Clean Energy	IPP	Cannibal Draw Solar and Storage	TX	68738	CANBS	98.6	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	98.6
2028	4	66509	Red River Clean Energy	IPP	Cannibal Draw Solar and Storage	TX	68738	CANPV	149.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	149.5
2028	4	61906	Rye Development	IPP	Grenada Lake Hydroelectric Project	MS	62430	NA1	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	5.0
2028	4	66706	SINC bn, LLC	IPP	Sinclair BESS	WA	68300	SINC	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	4	65144	Samsung C&T Renewables, LLC	IPP	Dolce BESS, LLC	TX	67919	DOLCE	101.4	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	101.4
2028	4	64545	Vesper Energy Development LLC	IPP	Aurora Renewable Energy (Hybrid)	CA	67983	AURRB	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	4	64545	Vesper Energy Development LLC	IPP	Aurora Renewable Energy (Hybrid)	CA	67983	AURRE	50.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	5	62910	300MS 8me LLC	IPP	Southern Bighorn Solar Hybrid	NV	63113	BESS	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	5	62910	300MS 8me LLC	IPP	Southern Bighorn Solar Hybrid	NV	63113	SBS	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	5	63807	302PN 8me LLC	IPP	Red Antelope Solar & Energy Storage Farm	AZ	64208	30PNA	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2028	5	63807	302PN 8me LLC	IPP	Red Antelope Solar & Energy Storage Farm	AZ	64208	30PNB	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	5	66697	Alpin Holding LLC	IPP	Echelon Solar	OH	68312	ECHE	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	5	66697	Alpin Holding LLC	IPP	Echelon Solar	OH	68312	ECHEB	80.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	5	66697	Alpin Holding LLC	IPP	Issa Solar	VA	68314	ISSA	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	5	66697	Alpin Holding LLC	IPP	Issa Solar	VA	68314	ISSAP	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	5	66697	Alpin Holding LLC	IPP	May Solar	VA	68313	MAY	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	5	66697	Alpin Holding LLC	IPP	May Solar	VA	68313	MAYB	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	5	66697	Alpin Holding LLC	IPP	Sunday Solar	VA	68309	SUN	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2028	5	66697	Alpin Holding LLC	IPP	Sunday Solar	VA	68309	SUNB	140.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	140.0
2028	5	66571	Clenera DevCo LLC	IPP	CO Bar D Solar and BESS	AZ	69057	CBDBA	394.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	394.0
2028	5	66571	Clenera DevCo LLC	IPP	CO Bar D Solar and BESS	AZ	69057	CBDPV	394.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	394.0
2028	5	12685	Entergy Mississippi LLC	Electric Utility	Delta Blues Advanced Power Station	MS	67914	1A	422.2	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	477.0
2028	5	12685	Entergy Mississippi LLC	Electric Utility	Delta Blues Advanced Power Station	MS	67914	1C	291.5	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	341.7
2028	5	66374	Gransolar Texas Four LLC	IPP	Harryoung PV and BESS	TX	67777	GRS4B	190.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	190.0
2028	5	66374	Gransolar Texas Four LLC	IPP	Harryoung PV and BESS	TX	67777	GRS4P	190.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	190.0
2028	5	66383	Gransolar Texas Nineteen LLC	IPP	Whistle Solar	TX	67785	GRS19	56.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	56.3
2028	5	66688	Rich Road Solar Energy Center	IPP	Rich Road Solar Energy Center	NY	68264	12345	240.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	240.0
2028	5	61906	Rye Development	IPP	Grenada Lake Hydroelectric Project	MS	62430	NA2	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	5.0
2028	5	66841	SL Energy Power Plant I, LLC	IPP	Sandow Lakes Energy Station	TX	68504	SLES2	590.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	645.0
2028	6	63520	326FW 8me LLC	IPP	Arida Solar (Hybrid)	NV	63841	ARIDA	370.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	370.0
2028	6	63520	326FW 8me LLC	IPP	Arida Solar (Hybrid)	NV	63841	BESS	370.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	370.0
2028	6	66122	Alina Energy LLC	IPP	Alina Energy LLC	TX	67250	ALIBS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	6	66122	Alina Energy LLC	IPP	Alina Energy LLC	TX	67250	ALIPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	6	67149	BT Ferguson Solar, LLC	IPP	Echols Creek Solar	TX	68902	ECHBA	100.6	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.6
2028	6	61060	Cypress Creek Renewables	IPP	Vitex Storage	NV	68813	VITEX	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2028	6	66980	Dahlia Energy LLC	IPP	Dahlia Energy	TX	68604	DALBS	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	66980	Dahlia Energy LLC	IPP	Dahlia Energy	TX	68604	DALPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	6	64452	EDF Renewables Development, Inc.	IPP	Sawtooth Solar	AZ	68883	STBA	250.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	250.0
2028	6	64452	EDF Renewables Development, Inc.	IPP	Sawtooth Solar	AZ	68883	STPV	250.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	250.0
2028	6	66739	LOSN, LLC	IPP	Lower Snake Solar Generation BESS	WA	68344	LOSN1	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2028	6	66739	LOSN, LLC	IPP	Lower Snake Solar Generation BESS	WA	68344	LOSN2	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2028	6	50123	Leeward Asset Management, LLC	IPP	Owens Creek Solar	IL	65446	OCS	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2028	6	63576	MEC North	IPP	MEC North	MI	63911	MECN	500.0	Natural Gas Fired Combined Cycle	NG	CS	(T) Regulatory approvals received. Not under construction	500.0
2028	6	63577	MEC South	IPP	MEC South	MI	63912	MECS	500.0	Natural Gas Fired Combined Cycle	NG	CS	(L) Regulatory approvals pending. Not under construction	500.0
2028	6	66527	May Renewables LLC	IPP	May Renewables	SC	67981	MAY	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN1	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN10	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN11	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN12	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN13	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN14	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN15	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN16	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN17	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN18	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN2	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN3	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN4	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN5	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN6	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN7	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN8	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN9	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU9	3.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.5
2028	6	61906	Rye Development	IPP	Arkabutla Lake Hydroelectric Project	MS	62402	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	6	61906	Rye Development	IPP	Grays Landing L&D Hydroelectric Project	PA	62388	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	6	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	6	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	6	64545	Vesper Energy Development LLC	IPP	Athens Solar I (Hybrid)	CA	67982	ATHS1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	6	64545	Vesper Energy Development LLC	IPP	Athens Solar I (Hybrid)	CA	67982	ATHSB	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	6	64545	Vesper Energy Development LLC	IPP	Skylight Renewable Energy	CA	68032	SKLRE	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	64545	Vesper Energy Development LLC	IPP	Skylight Renewable Energy	CA	68032	SKREB	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	64951	Warren Meadow Solar Station, LLC	IPP	Warren Meadow Solar Station	ME	65708	WMSS	74.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.5
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H01	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H02	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H03	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H04	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H05	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H06	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H07	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H08	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H09	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H10	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	5109	DTE Electric Company	Electric Utility	Peatville Solar Park	MI	69467	PETSP	185.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	185.0
2028	7	55937	Entergy Texas Inc.	Electric Utility	Legend Power Station	TX	68053	LEG	123.0	Natural Gas Fired Combined Cycle	NG	CC	(L) Regulatory approvals pending. Not under construction	754.0
2028	7	55937	Entergy Texas Inc.	Electric Utility	Lone Star Power Station	TX	69077	1A	432.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	467.3
2028	7	65821	Hecate Grid Intrepid 1 LLC	IPP	Hecate Grid Intrepid	NY	66911	HGIN1	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65821	Hecate Grid Intrepid 1 LLC	IPP	Hecate Grid Intrepid	NY	66911	HGIN6	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA5	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA6	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT5	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT6	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	7	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Trinity River Solar 1	TX	66132	TXTR1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2028	7	65690	Premium Energy Holdings	IPP	Haiwee Pumped Storage Project	CA	66686	HL001	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Haiwee Pumped Storage Project	CA	66686	HL002	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Haiwee Pumped Storage Project	CA	66686	HL003	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Haiwee Pumped Storage Project	CA	66686	HL004	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL001	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL002	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL003	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL004	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	61906	Rye Development	IPP	Arkabutla Lake Hydroelectric Project	MS	62402	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	7	61906	Rye Development	IPP	Grays Landing L&D Hydroelectric Project	PA	62388	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	7	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA3	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	7	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA4	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	7	66596	SR Milan, LLC	IPP	SR Milan	TN	68110	MILAN	2.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.8
2028	7	66766	Sun Angel ESS LLC	IPP	Sun Angel ESS	TX	68362	SABS1	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	8	66607	Belltown Power Texas 2, LLC	IPP	Myers Solar and Storage	TX	68172	MYEBT	75.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	75.7
2028	8	66607	Belltown Power Texas 2, LLC	IPP	Myers Solar and Storage	TX	68172	MYEPV	100.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.9
2028	8	66734	CVSO, LLC	IPP	Caverns Solar	FL	68331	CVSO	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2028	8	66975	Cedar Bayou 5 LLC	IPP	Cedar Bayou 5	TX	68606	5	674.0	Natural Gas Fired Combined Cycle	NG	CS	(L) Regulatory approvals pending. Not under construction	721.0
2028	8	61060	Cypress Creek Renewables	IPP	Panther Branch Solar, LLC	NC	66385	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2028	8	5109	DTE Electric Company	Electric Utility	Au Gres Solar Park	MI	69462	AUGSP	175.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	175.0
2028	8	5109	DTE Electric Company	Electric Utility	Silver Creek Solar Park	MI	69470	SVCSP	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2028	8	66713	DUTC bn, LLC	IPP	Dutchman Solar generation and BESS	WY	68317	DUTC1	499.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	499.0
2028	8	66713	DUTC bn, LLC	IPP	Dutchman Solar generation and BESS	WY	68317	DUTC2	499.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	499.0
2028	8	12685	Entergy Mississippi LLC	Electric Utility	Vicksburg Advanced Power Station	MS	69223	GT1	422.8	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	477.7
2028	8	12685	Entergy Mississippi LLC	Electric Utility	Vicksburg Advanced Power Station	MS	69223	ST1	291.9	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	341.7
2028	8	14127	Omaha Public Power District	Electric Utility	Turtle Creek	NE	64547	3	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	264.0
2028	8	14232	Otter Tail Power Co	Electric Utility	Abercrombie Solar	ND	68339	1	295.1	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	295.1
2028	8	66509	Red River Clean Energy	IPP	Gail Mountain Solar	TX	69506	GAIPV	244.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	244.4
2028	8	66509	Red River Clean Energy	IPP	Uva Creek Solar	TX	68739	UVAPV	301.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	301.0
2028	8	61906	Rye Development	IPP	Morgantown L&D Hydroelectric Project	WV	62387	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	8	61906	Rye Development	IPP	Opekiska L&D Hydroelectric Project	WV	62386	NA1	2.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.0
2028	8	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA5	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	8	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA6	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	9	66560	Elliot Solar LLC	IPP	Elliot Solar LLC	IN	64904	1	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2028	9	66381	Gransolar Texas Twelve LLC	IPP	Ventures BESS	TX	67783	GRS12	226.8	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	226.8
2028	9	61906	Rye Development	IPP	Morgantown L&D Hydroelectric Project	WV	62387	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	9	61906	Rye Development	IPP	Opekiska L&D Hydroelectric Project	WV	62386	NA2	2.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.0
2028	9	64545	Vesper Energy Development LLC	IPP	Axton Solar	VA	65462	AXTON	201.1	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	201.1
2028	10	66466	452HL 8me, LLC	IPP	Pasilla Solar and Battery Storage	NM	67897	45HLA	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	10	66466	452HL 8me, LLC	IPP	Pasilla Solar and Battery Storage	NM	67897	45HLB	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	10	64356	Bedington Energy Facility, LLC	IPP	Bedington Energy Facility, LLC	WV	64848	BEF1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2028	10	66731	BrightNight Power	IPP	Pepper Hammock Solar and Storage	GA	68367	PEHA	900.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	900.0
2028	10	58468	Dominion Renewable Energy	Electric Utility	Redbud Run Solar	VA	65930	10	30.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	30.0
2028	10	66691	Erin Solar LLC	IPP	Erin	TX	68275	1	202.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	202.0
2028	10	65986	Gransolar Texas Three, LLC	IPP	Quarter Ranch Solar	TX	67078	GRS3	154.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	154.1
2028	10	66253	Greenalia Solar Power Donegal, LLC	IPP	Donegal Solar Project	TX	67543	DOGSP	204.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	204.2
2028	10	66263	Greenalia Solar Power Wittig, LLC	IPP	Wittig Solar Park	TX	67568	WIGSP	96.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	96.0
2028	10	61906	Rye Development	IPP	Enid Lake Hydroelectric Project	MS	62432	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	10	61906	Rye Development	IPP	Monongahela L&D4 Hydroelectric Project	PA	62404	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	10	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2028	10	61906	Rye Development	IPP	Sardis Lake Hydroelectric Project	MS	62425	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	7.5
2028	10	63626	Two Rivers Wind LLC	IPP	Two Rivers Wind Facility	WY	63972	TR1	6.1	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	6.1
2028	10	64545	Vesper Energy Development LLC	IPP	Sunscape Renewable Energy	TX	68034	SNSCB	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2028	10	64545	Vesper Energy Development LLC	IPP	Sunscape Renewable Energy	TX	68034	SNSCP	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2028	11	61716	Big Fork Solar	IPP	Big Fork Solar	SC	62184	26	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2028	11	61720	Colleton Solar	IPP	Colleton Solar	SC	62188	30	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2028	11	61722	Crossroads Solar	IPP	Crossroads Solar	SC	62190	32	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2028	11	61737	GEB Solar	IPP	GEB Solar	SC	62217	40	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2028	11	58880	Gallegos Wind Farm LLC	IPP	Gallegos Wind Farm, Phase 1	NM	59047	GEN 1	190.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	190.0
2028	11	61746	Holiday Solar I	IPP	Holiday Solar I	SC	62229	43	74.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA2	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA3	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT2	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT3	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	11	50123	Leeward Asset Management, LLC	IPP	Sandhill Solar 2	GA	65884	SAHS0	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	11	61791	Melsam Solar	IPP	Melsam Solar	SC	62280	58	65.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	65.0
2028	11	66234	Nexus Renewables U.S. Inc.	IPP	Bell Creek BESS LLC	TX	67535	ASHU1	200.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	200.9
2028	11	66234	Nexus Renewables U.S. Inc.	IPP	Brazos River BESS LLC	TX	68814	ASHU2	180.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	180.0
2028	11	61807	Quest Solar	IPP	Quest Solar	SC	62299	66	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2028	11	61906	Rye Development	IPP	Enid Lake Hydroelectric Project	MS	62432	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	11	61906	Rye Development	IPP	Maxwell L&D Hydroelectric Project	PA	62385	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	11	61906	Rye Development	IPP	Monongahela L&D4 Hydroelectric Project	PA	62404	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	11	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2028	11	61906	Rye Development	IPP	Point Marion L&D Hydroelectric Project	PA	62384	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	11	61906	Rye Development	IPP	Sardis Lake Hydroelectric Project	MS	62425	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	7.5
2028	11	61830	Shining Sun Solar	IPP	Shining Sun Solar	SC	62309	73	74.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.0
2028	12	66856	22SV 8ME LLC	IPP	Rexford 2 Solar Farm	CA	68485	22SVA	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	66856	22SV 8ME LLC	IPP	Rexford 2 Solar Farm	CA	68485	22SVB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	60799	33UI 8me LLC	IPP	Gale 1 Solar	CA	61170	33UI8	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	12	60799	33UI 8me LLC	IPP	Gale 1 Solar	CA	61170	33UI9	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	12	64246	99MT 8me, LLC	IPP	Sienna Solar Farm	CA	64632	99MT8	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	64246	99MT 8me, LLC	IPP	Sienna Solar Farm	CA	64632	99MTB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	64904	AES Clean Energy	IPP	Robeson Solar I	NC	68043	ROBES	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	12	64904	AES Clean Energy	IPP	Robeson Solar I	NC	68043	ROBSS	28.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	28.0
2028	12	807	Arkansas Electric Coop Corp	Electric Utility	Naples Power Plant	TX	68273	1	450.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	450.0
2028	12	807	Arkansas Electric Coop Corp	Electric Utility	Naples Power Plant	TX	68273	2	450.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	450.0
2028	12	15399	Avangrid Power LLC	IPP	Sunset Solar	OR	65326	SS1	103.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	103.0
2028	12	66731	BrightNight Power	IPP	Mayfield Solar and Storage	KY	68368	MYSO	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	66731	BrightNight Power	IPP	Pepper Hammock Solar and Storage	GA	68367	PEHA2	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2028	12	61818	CC Polymers LLC	Industrial	M&G Resins USA	TX	60642	1	11.7	All Other	WH	OT	(U) Under construction, less than or equal to 50 percent complete	14.3
2028	12	61818	CC Polymers LLC	Industrial	M&G Resins USA	TX	60642	2	11.7	All Other	WH	OT	(U) Under construction, less than or equal to 50 percent complete	14.3
2028	12	66701	CENT bn, LLC	IPP	Centralia Battery Energy Storage System	WA	68282	CENT	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	64578	Caden Energix Piney River LLC	IPP	Caden Energix Piney River LLC	VA	65286	ENX18	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2028	12	66571	Clenera DevCo LLC	IPP	Coggon Solar LLC	IA	68939	COGPV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2028	12	66733	Crossroads bn, LLC	IPP	Crossroads Solar - GA	GA	68333	CROS	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2028	12	61060	Cypress Creek Renewables	IPP	Black Walnut Solar, LLC	NC	66363	GEN1B	32.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	32.0
2028	12	61060	Cypress Creek Renewables	IPP	Timber Mill Solar	NC	68871	TIMIB	32.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	32.0
2028	12	61060	Cypress Creek Renewables	IPP	Timber Mill Solar	NC	68871	TIMIL	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	12	67058	DECH bn, LLC	IPP	Deschutes Solar and BESS	OR	68763	DECH1	1,000.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,000.0
2028	12	67058	DECH bn, LLC	IPP	Deschutes Solar and BESS	OR	68763	DECH2	1,000.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1,000.0
2028	12	66735	DEGA bn, LLC	IPP	Dega Solar and Storage	AL	68332	DEGA1	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	66735	DEGA bn, LLC	IPP	Dega Solar and Storage	AL	68332	DEGA2	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	66702	DESA bn, LLC	IPP	Desert Sand BESS	AZ	68283	DESA	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2028	12	66702	DESA bn, LLC	IPP	Desert Sand BESS	AZ	68283	DESA1	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2028	12	64452	EDF Renewables Development, Inc.	IPP	Eastern Cottontail Solar	OH	69108	COT01	254.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	220.0
2028	12	67482	Emerald Bluffs Solar Park LLC	IPP	Emerald Bluffs Solar Park	WI	69450	GEN01	225.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	225.0
2028	12	56201	Engie North America	IPP	Octans	TX	65590	OCTNS	125.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	125.0
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	1A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	469.3
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	1B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	311.0
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	2A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	469.3
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	2B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	311.0
2028	12	66185	Erath County Solar	IPP	Erath County Solar	TX	67353	4666	204.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	204.0
2028	12	66877	Fairway Solar NY LLC	IPP	SunEast Fairway Solar Project	NY	63965	Q#848	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2028	12	66756	Girasol Solar Farm LLC	IPP	Girasol Solar Farm	MS	68352	GIPV1	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	12	66373	Gransolar Texas Two LLC	IPP	Cuchillas PV and BESS	TX	67776	GRS2B	306.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	306.9
2028	12	66373	Gransolar Texas Two LLC	IPP	Cuchillas PV and BESS	TX	67776	GRS2P	305.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	305.6
2028	12	66737	HOHI bn, LLC	IPP	Hop Hill Solar Generation and BESS	WA	68342	HOHI1	1,200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,200.0
2028	12	66737	HOHI bn, LLC	IPP	Hop Hill Solar Generation and BESS	WA	68342	HOHI2	1,200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1,200.0
2028	12	65481	Hecate Grid Gwent Storage 1, LLC	IPP	Hecate Grid Gwent Storage 1	CA	66409	GWNT	135.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	135.0
2028	12	67250	Helion Energy, Inc.	IPP	Orion - Helion	WA	69099	HEWA1	50.0	All Other	H2	OT	(L) Regulatory approvals pending. Not under construction	50.0
2028	12	65701	Horsepen Branch Solar	IPP	Horsepen Branch Solar	VA	66695	HRSPN	25.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	25.0
2028	12	66636	IP Roman, LLC	IPP	IP Roman Solar	TX	68201	ROMS	425.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	425.0
2028	12	66636	IP Roman, LLC	IPP	IP Roman Wind	TX	68202	ROMW	575.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	575.0
2028	12	63289	Key Capture Energy	IPP	KCE NY 30, LLC	NY	67838	NY30	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	12	63289	Key Capture Energy	IPP	TX 14 Venus Mill Storage	TX	65788	TX14	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	12	66682	MAHI bn, LLC	IPP	Flag Run Solar	IN	68288	MAHI	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	66508	Moonlight Flats Solar Power, LLC	IPP	Moonlight Flats Solar Power 1	PA	67950	MFS1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	12	61956	Mount Sinai South Nassau Hospital	Commercial	Mount Sinai South Nassau Hospital	NY	62447	5	3.9	Petroleum Liquids	DFO	IC	(V) Under construction, more than 50 percent complete	3.9
2028	12	61956	Mount Sinai South Nassau Hospital	Commercial	Mount Sinai South Nassau Hospital	NY	62447	6	3.9	Petroleum Liquids	DFO	IC	(V) Under construction, more than 50 percent complete	3.9
2028	12	63217	Obsidian Solar Center LLC	IPP	Obsidian Solar Center	OR	63488	OBSLR	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2028	12	14354	PacifiCorp	Electric Utility	Arco Wind and Solar Project	ID	66651	C2-92	206.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	206.0
2028	12	66490	Pigeon Run Solar, LLC	IPP	Pigeon Run Solar Project	VA	64767	TC001	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2028	12	66255	RIC Development, LLC	IPP	Summerhill BESS	TX	68665	RIC87	143.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	143.0
2028	12	65265	Repsol Renewables NA	IPP	Henry Solar	OH	68511	CHC1	206.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	206.0
2028	12	65265	Repsol Renewables NA	IPP	Mill Point Solar	NY	64912	CMPS1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	12	61906	Rye Development	IPP	Maxwell L&D Hydroelectric Project	PA	62385	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	12	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA3	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2028	12	61906	Rye Development	IPP	Point Marion L&D Hydroelectric Project	PA	62384	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	12	65144	Samsung C&T Renewables, LLC	IPP	Richwood Solar and Storage	OH	68019	RICBA	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	12	64355	Solariant Capital, LLC	IPP	Wildcat Solar Power Plant LLC	NM	64849	ATMWS	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	12	64355	Solariant Capital, LLC	IPP	Wildcat Solar Power Plant LLC	NM	64849	WILDC	90.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	90.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G1	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G2	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G3	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G4	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G5	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G6	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	66105	Trestles Grid LLC	IPP	Trestles Grid LLC	CA	67229	HGLPT	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2028	12	67090	Tupper Lake	IPP	Tupper Lake Wind	MI	68843	TLCP	198.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	200.0
2028	12	66259	Vista Sands Solar LLC	IPP	Vista Sands Solar	WI	67551	VISTA	1,182.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,182.0
2028	12	59966	Wolf Summit Energy LLC	IPP	Wolf Summit Energy	WV	60206	HCCA1	205.4	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	207.4
2028	12	59966	Wolf Summit Energy LLC	IPP	Wolf Summit Energy	WV	60206	HCCT1	319.1	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	371.5
2028	12	66491	Zenith Solar, LLC	IPP	Zenith Solar	VA	64768	TC001	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2029	1	61060	Cypress Creek Renewables	IPP	High Top Solar	WA	65325	98936	80.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	80.0
2029	1	22500	Evergy Kansas Central, Inc	Electric Utility	Viola Generating Station	KS	68294	VIO1	693.2	Natural Gas Fired Combined Cycle	NG	CS	(L) Regulatory approvals pending. Not under construction	765.0
2029	1	66865	Freedom Pine Solar, LLC	IPP	Freedom Pine Solar	ME	68491	FPS	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	1	66907	Laketricity USA Inc.	IPP	Kama 3 LLC	CA	68527	18	86.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	86.0
2029	1	13994	Oglethorpe Power Corporation	Electric Utility	Talbot County Energy	GA	7916	7	241.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	262.0
2029	1	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	CTG2	372.9	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	454.8
2029	1	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	STG2	296.6	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	323.0
2029	2	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CA1	320.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	263.0
2029	2	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CT1	409.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	496.0
2029	2	14127	Omaha Public Power District	Electric Utility	Cass County	NE	55972	CT-3	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	264.0
2029	2	14127	Omaha Public Power District	Electric Utility	Cass County	NE	55972	CT-4	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	264.0
2029	2	14127	Omaha Public Power District	Electric Utility	Cass County	NE	55972	CT-5	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	264.0
2029	3	66857	44ST 8ME LLC	IPP	Sienna 2 Solar and Storage Project	CA	68486	44STA	55.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	55.0
2029	3	66857	44ST 8ME LLC	IPP	Sienna 2 Solar and Storage Project	CA	68486	44STB	55.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	55.0
2029	3	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA7	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2029	3	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT7	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2029	3	66827	Wichita Solar I, LLC	IPP	Short Creek Solar	TX	68479	SHRT	605.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	606.4
2029	4	65511	Aragon Energy Storage LLC	IPP	Aragon Energy Storage	GA	66431	ARAG1	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2029	4	66369	Mission Clean Energy Devco LLC	IPP	Bramble Energy Center	TX	67767	BECBA	225.1	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	225.1
2029	4	66255	RIC Development, LLC	IPP	Luicain Solar	LA	68662	RIC85	65.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	65.0
2029	4	66255	RIC Development, LLC	IPP	Richland III Solar	NY	68663	RIC86	79.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	79.9
2029	5	63289	Key Capture Energy	IPP	KCE NY 36, LLC	NY	67841	NY36	20.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	20.0
2029	5	66687	MS1	IPP	Sun Bear	CO	68261	SNBR1	756.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	756.0
2029	5	66687	MS1	IPP	Sun Bear	CO	68261	SNBR2	756.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	756.0
2029	6	60395	California Ethanol Power, LLC	Industrial	CE&P Imperial Valley 1	CA	60670	1	50.0	All Other	OTH	CC	(T) Regulatory approvals received. Not under construction	50.0
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 5	LA	69184	WF5CT	420.0	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	478.0
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 5	LA	69184	WF5ST	310.0	Natural Gas Fired Combined Cycle	NG	CA	(T) Regulatory approvals received. Not under construction	342.0
2029	6	66737	HOHI bn, LLC	IPP	Hop Hill Solar Generation and BESS	WA	68342	HOHI	200.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	200.0
2029	6	50123	Leeward Asset Management, LLC	IPP	Stagecoach LRE	CO	68079	STAS1	300.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	300.0
2029	6	13994	Oglethorpe Power Corporation	Electric Utility	Smarr Combined Cycle Energy Facility	GA	68546	1	407.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	459.0
2029	6	13994	Oglethorpe Power Corporation	Electric Utility	Smarr Combined Cycle Energy Facility	GA	68546	2	304.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	345.0
2029	7	64904	AES Clean Energy	IPP	Riverside Solar LLC	NY	67325	NYRIV	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2029	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA4	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2029	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT4	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2029	7	66760	Lazy U ESS 2 LLC	IPP	Lazy U ESS 2	TX	68356	LUBA2	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	7	66761	Lazy U Solar 1 LLC	IPP	Lazy U Solar 1	TX	68357	LUPV1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	7	66762	Lazy U Solar 2 LLC	IPP	Lazy U Solar 2	TX	68358	LUPV2	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	8	66581	GRS BESS Texas Eight LLC	IPP	Marcos PV and BESS	TX	68080	GRS8B	115.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	115.9
2029	8	66581	GRS BESS Texas Eight LLC	IPP	Marcos PV and BESS	TX	68080	GRS8P	115.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	115.9
2029	9	64970	Hecate Grid Humidor Storage 1 LLC	IPP	Humidor Storage I	CA	65703	HEHUM	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2029	9	16534	Sacramento Municipal Utili Dist	Electric Utility	Solano Wind	CA	7526	5	108.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	108.0
2029	9	64691	West Baldwin Solar Station LLC	IPP	West Baldwin Solar Station	ME	65371	WBSS	17.1	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	17.1
2029	10	61785	EDP Renewables North America LLC	IPP	Saddle Mountain East Wind Farm	WA	62263	GEN1	126.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	126.0
2029	10	64457	VCP Realty, LLC	IPP	Crooked Trail Solar	ME	68416	CTS1	68.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	68.0
2029	11	814	Entergy Arkansas LLC	Electric Utility	Jefferson Power Station	AR	69185	JPS1	310.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	342.0
2029	11	814	Entergy Arkansas LLC	Electric Utility	Jefferson Power Station	AR	69185	JPSC1	420.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	478.0
2029	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA1	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2029	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT1	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2029	11	66461	Two Oaks Solar and Storage	IPP	Two Oaks Solar and Storage LLC	VA	67884	ENX27	118.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	118.0
2029	12	65689	Alfred Oaks Solar, LLC	IPP	Alfred Oaks Solar, LLC	NY	66675	ALOAK	115.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	115.2
2029	12	66700	BOCA bn, LLC	IPP	Box Canyon (AZ)	AZ	68281	BOCA2	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2029	12	65708	Buffalo Branch Wind and Solar LLC	IPP	Buffalo Branch Wind and Solar LLC	MO	66701	BB1	247.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	247.0
2029	12	61060	Cypress Creek Renewables	IPP	Panther Branch Solar, LLC	NC	66385	GEN1B	32.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	32.0
2029	12	66252	Greenalia Wind Power Blue Hills, LLC	IPP	Blue Hills Wind Project	TX	67542	BHWP	276.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	276.0
2029	12	66430	Kingstree East 230 LLC	IPP	Kingstree East 230 Solar Project	SC	67862	SOLAR	249.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	249.0
2029	12	66883	Limestone Solar NY LLC	IPP	SunEast Limestone Solar Project	NY	63864	Q#806	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748	1	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748	2	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748	3	0.2	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.2
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748	4	0.2	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.2
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748	5	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748	6	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU12	3.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.5
2029	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	I-A	84.2	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	844.2
2029	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	I-B	84.6	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	849.6
2029	12	66255	RIC Development, LLC	IPP	Stonewall BESS	TX	68666	RIC88	135.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	135.0
2029	12	65265	Repsol Renewables NA	IPP	Robinson Solar	NV	67819	CRSB1	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2029	12	65265	Repsol Renewables NA	IPP	Robinson Solar	NV	67819	CRSS1	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2029	12	61784	Rolling Upland Wind Farm LLC	IPP	Rolling Upland Wind Farm LLC	NY	62262	GEN1	71.4	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	71.4
2029	12	66593	SR Jasper, LLC	IPP	SR Jasper	MS	68105	JASP	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2029	12	64606	Steward Creek Solar, LLC	IPP	Steward Creek Solar Phase 1	IL	65301	SC1	1,200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1,200.0
2029	12	66772	Swan Creek Wind LLC	IPP	Swan Creek Wind	NE	68382	SWCR	126.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	126.0
2029	12	66884	Tabletop Solar NY LLC	IPP	SunEast Tabletop Solar Project	NY	63867	Q#869	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U1	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U2	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U3	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U4	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3
2030	1	1182	BASF Corporation	Industrial	Geismar	LA	10319	GEN4	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	45.0
2030	1	1182	BASF Corporation	Industrial	Geismar	LA	10319	GEN5	25.0	Natural Gas Steam Turbine	NG	ST	(P) Planned for installation, but regulatory approvals not initiated	25.0
2030	1	58468	Dominion Renewable Energy	Electric Utility	Bellflower Solar (VA)	VA	68071	BELLF	600.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	600.0
2030	1	22500	Evergy Kansas Central, Inc	Electric Utility	McNew Generating Station	KS	68295	MCN1	690.4	Natural Gas Fired Combined Cycle	NG	CS	(L) Regulatory approvals pending. Not under construction	765.0
2030	1	12698	Evergy Missouri West	Electric Utility	Mullin Creek #1 Generating Station	MO	68296	MC1	425.1	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	489.7
2030	1	67044	Greenalia Solar Power Hutcherson, LLC	IPP	Hutcherson Solar	TX	68765	HUGSP	123.3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	123.3
2030	1	55983	Luminant Generation Company LLC	IPP	Alira	TX	63193	UNIT1	222.8	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	222.8
2030	3	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CA2	320.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	263.0
2030	3	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CT2	409.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	496.0
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station	LA	69449	1A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station	LA	69449	1B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station	LA	69449	2A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station	LA	69449	2B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0
2030	3	67009	Kingbird Solar Energy LLC	IPP	Kingbird Solar Energy LLC	KS	68633	KBESS	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2030	3	67009	Kingbird Solar Energy LLC	IPP	Kingbird Solar Energy LLC	KS	68633	KINGB	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2030	4	64452	EDF Renewables Development, Inc.	IPP	Lycan Solar Project	CA	66805	LYCN2	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2030	4	63289	Key Capture Energy	IPP	KCE CT 1, LLC	CT	66879	CT1	45.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	45.0
2030	6	66272	Cedar Hill ESS Assets, LLC	IPP	Cedar Hill ESS	TX	67570	3004	10.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	10.0
2030	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 6	LA	69445	CT1	420.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	478.0
2030	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 6	LA	69445	ST1	310.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	342.0
2030	6	67047	Greenalia Solar Power Blackwelder Ranch, LLC	IPP	Greenalia Solar Power Blackwelder Ranch	TX	68767	BRGSP	199.7	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	199.7
2030	6	67046	Greenalia Wind Power Blackwelder Ranch, LLC	IPP	Blackwelder Ranch Wind	TX	68768	BRGWP	110.4	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	110.4
2030	6	67045	Greenalia Wind Power Pioneer Field, LLC	IPP	Pioneer Field Wind Power	TX	68766	PFGWP	163.2	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	136.2
2030	6	64690	Topsham Meadow Solar Station LLC	IPP	Topsham Meadow Solar Station	ME	65369	TMSS	17.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	17.2
2030	10	5248	Dominion Energy Inc.	Electric Utility	Courthouse Solar	VA	66312	CHSL	167.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	167.0
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station	LA	69449	3A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station	LA	69449	3B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station	LA	69449	4A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station	LA	69449	4B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Westlake Power Station	LA	69426	CA1	341.7	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	341.7
2030	10	11241	Entergy Louisiana LLC	Electric Utility	Westlake Power Station	LA	69426	CT1	390.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	477.7
2030	11	63838	Hecate Grid Swiftsure LLC	IPP	Swiftsure	NY	64235	SWFTS	121.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	121.0
2030	12	67101	Bridgewater Solar 2, LLC	IPP	Bridgewater 2	NY	68864	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2030	12	67100	Bridgewater Solar, LLC	IPP	Bridgewater 1	NY	68865	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2030	12	66181	CPV County Line Solar, LLC	IPP	CPV County Line Solar, LLC	VA	67352	CPVCL	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2030	12	66487	Goshen Solar, LLC	IPP	Goshen Solar	WY	67936	GS1	163.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	163.0
2030	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	II-A	1,303.2	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	1,303.2
2030	12	67013	US SFR Owner LLC	IPP	Kemmerer Unit 1	WY	68635	KU1	342.1	Nuclear	NUC	ST	(L) Regulatory approvals pending. Not under construction	500.0
2030	12	58105	University of Redlands	Commercial	Energy Center	CA	58168	TURB4	0.3	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	0.3
2030	12	58105	University of Redlands	Commercial	Energy Center	CA	58168	TURB5	0.3	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	0.3
2030	12	58105	University of Redlands	Commercial	Energy Center	CA	58168	TURB6	0.3	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	0.3
2031	6	66527	May Renewables LLC	IPP	May Renewables	SC	67981	MAYB	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2031	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Second Division Solar	TX	65981	TXSD2	30.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	30.0
2031	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Starr Solar Ranch	TX	65975	TXSD2	180.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	180.0
2031	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	II-B	553.5	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	553.5
2039	12	56789	TBE Montgomery LLC	IPP	TBE-Montgomery LLC	NY	57472	CTG	11.6	Other Waste Biomass	OBG	CT	(U) Under construction, less than or equal to 50 percent complete	12.0
2039	12	56789	TBE Montgomery LLC	IPP	TBE-Montgomery LLC	NY	57472	STG	7.4	Other Waste Biomass	OBG	CA	(U) Under construction, less than or equal to 50 percent complete	9.0

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Pueblo	CO	460	IC1	2.0	Petroleum Liquids	DFO	IC
2025	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Pueblo	CO	460	IC3	2.0	Petroleum Liquids	DFO	IC
2025	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Pueblo	CO	460	IC4	2.0	Petroleum Liquids	DFO	IC
2025	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Pueblo	CO	460	IC5	2.0	Petroleum Liquids	DFO	IC
2025	12	3989	City of Colorado Springs - (CO)	Electric Utility	George Birdsall	CO	493	1	16.0	Natural Gas Steam Turbine	NG	ST
2025	12	3989	City of Colorado Springs - (CO)	Electric Utility	George Birdsall	CO	493	2	16.0	Natural Gas Steam Turbine	NG	ST
2025	12	17539	Dominion Energy South Carolina, Inc	Electric Utility	Coit GT	SC	3281	1	14.0	Petroleum Liquids	DFO	GT
2025	12	17539	Dominion Energy South Carolina, Inc	Electric Utility	Coit GT	SC	3281	2	12.0	Petroleum Liquids	DFO	GT
2025	12	9417	Interstate Power and Light Co	Electric Utility	Prairie Creek	IA	1073	1	3.6	Conventional Steam Coal	SUB	ST
2025	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	17	361.0	Conventional Steam Coal	BIT	ST
2025	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	18	361.0	Conventional Steam Coal	BIT	ST
2025	12	15466	Public Service Co of Colorado	Electric Utility	Comanche (CO)	CO	470	2	335.0	Conventional Steam Coal	SUB	ST
2025	12	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	1	0.5	Solar Photovoltaic	SUN	PV
2025	12	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	2	0.5	Solar Photovoltaic	SUN	PV
2025	12	17633	Southern Indiana Gas & Elec Co	Electric Utility	F B Culley	IN	1012	2	90.0	Conventional Steam Coal	BIT	ST
2025	12	30151	Tri-State G & T Assn, Inc	Electric Utility	Craig (CO)	CO	6021	1	427.0	Conventional Steam Coal	SUB	ST
2026	1	64954	Contango Oil and Gas	Industrial	Elk Basin Gasoline Plant	WY	52127	GEN1	0.8	Other Gases	OG	ST
2026	2	60094	Clinton Battery Utility, LLC	IPP	Clinton Battery	OH	60297	1	5.0	Batteries	MWH	BA
2026	2	6035	Constellation Power, Inc	IPP	Eddystone Generating Station	PA	3161	3	380.0	Natural Gas Steam Turbine	NG	ST
2026	2	6035	Constellation Power, Inc	IPP	Eddystone Generating Station	PA	3161	4	380.0	Natural Gas Steam Turbine	NG	ST
2026	2	4254	Consumers Energy Co - (MI)	Electric Utility	J H Campbell	MI	1710	1	260.0	Conventional Steam Coal	SUB	ST
2026	2	4254	Consumers Energy Co - (MI)	Electric Utility	J H Campbell	MI	1710	2	279.8	Conventional Steam Coal	SUB	ST
2026	2	4254	Consumers Energy Co - (MI)	Electric Utility	J H Campbell	MI	1710	3	790.7	Conventional Steam Coal	SUB	ST
2026	3	54878	Oregon Environmental Industries LLC	Commercial	Dry Creek LFG to Energy Project	OR	56461	DC1	1.5	Landfill Gas	LFG	IC
2026	3	54878	Oregon Environmental Industries LLC	Commercial	Dry Creek LFG to Energy Project	OR	56461	DC2	1.5	Landfill Gas	LFG	IC
2026	4	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	10	13.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	4	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	11	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	5	3249	Central Hudson Gas & Elec Corp	Electric Utility	Coxsackie	NY	2487	GT1	19.8	Natural Gas Fired Combustion Turbine	NG	GT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	13WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	14wt	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	15WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	16WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	17WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	1WT	0.6	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	2WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	3WT	0.2	Onshore Wind Turbine	WND	WT
2026	6	13157	City of Omaha	Commercial	Papillion Creek Wastewater	NE	55027	951	0.5	Other Waste Biomass	OBG	IC
2026	6	13157	City of Omaha	Commercial	Papillion Creek Wastewater	NE	55027	952	0.5	Other Waste Biomass	OBG	IC
2026	6	13157	City of Omaha	Commercial	Papillion Creek Wastewater	NE	55027	953	0.5	Other Waste Biomass	OBG	IC
2026	6	14605	City of Peabody - (MA)	Electric Utility	Waters River	MA	1678	1	16.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT6	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT7	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	55937	Entergy Texas Inc.	Electric Utility	Sabine	TX	3459	1	202.5	Natural Gas Steam Turbine	NG	ST
2026	6	55937	Entergy Texas Inc.	Electric Utility	Sabine	TX	3459	3	369.3	Natural Gas Steam Turbine	NG	ST
2026	6	55937	Entergy Texas Inc.	Electric Utility	Sabine	TX	3459	4	490.1	Natural Gas Steam Turbine	NG	ST
2026	6	7490	Grand River Dam Authority	Electric Utility	GREC	OK	165	2	478.9	Conventional Steam Coal	SUB	ST
2026	6	9332	Indian River Operations Inc	IPP	Indian River Generating Station	DE	594	10	16.1	Petroleum Liquids	DFO	GT
2026	6	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	11wt	0.1	Onshore Wind Turbine	WND	WT
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT1	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT2	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT3	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT4	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT5	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	10	21048	Wyandotte Municipal Serv Comm	Electric Utility	Wyandotte	MI	1866	4	10.5	Natural Gas Steam Turbine	NG	ST
2026	10	21048	Wyandotte Municipal Serv Comm	Electric Utility	Wyandotte	MI	1866	7	32.0	Natural Gas Steam Turbine	NG	ST
2026	12	22148	AES Alamitos LLC	IPP	AES Alamitos LLC	CA	315	3	327.0	Natural Gas Steam Turbine	NG	ST
2026	12	22148	AES Alamitos LLC	IPP	AES Alamitos LLC	CA	315	4	335.0	Natural Gas Steam Turbine	NG	ST
2026	12	22148	AES Alamitos LLC	IPP	AES Alamitos LLC	CA	315	5	480.0	Natural Gas Steam Turbine	NG	ST
2026	12	23693	AES Huntington Beach LLC	IPP	AES Huntington Beach LLC	CA	335	2	225.8	Natural Gas Steam Turbine	NG	ST
2026	12	59673	Choco Solar LLC	IPP	Choco Solar, LLC	NC	59899	CHOCO	5.0	Solar Photovoltaic	SUN	PV
2026	12	5701	El Paso Electric Co	Electric Utility	Rio Grande	NM	2444	6	45.0	Natural Gas Steam Turbine	NG	ST
2026	12	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT1	0.5	Solar Photovoltaic	SUN	PV
2026	12	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT2	0.3	Solar Photovoltaic	SUN	PV
2026	12	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT3	0.3	Solar Photovoltaic	SUN	PV

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	1	43.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	2	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	3	46.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	4	47.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	5	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	6	46.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	7	1.8	Petroleum Liquids	DFO	GT
2026	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	8	1.8	Petroleum Liquids	DFO	GT
2026	12	13781	Northern States Power Co - Minnesota	Electric Utility	Sherburne County	MN	6090	1	680.0	Conventional Steam Coal	SUB	ST
2026	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	1	63.0	Natural Gas Steam Turbine	NG	ST
2026	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	2	83.4	Natural Gas Steam Turbine	NG	ST
2026	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	3	93.6	Natural Gas Steam Turbine	NG	ST
2026	12	15466	Public Service Co of Colorado	Electric Utility	Alamosa	CO	464	CT1	13.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	15466	Public Service Co of Colorado	Electric Utility	Alamosa	CO	464	CT2	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	15466	Public Service Co of Colorado	Electric Utility	Fort Lupton	CO	8067	1	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	15466	Public Service Co of Colorado	Electric Utility	Fort Lupton	CO	8067	2	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	15466	Public Service Co of Colorado	Electric Utility	Fruita	CO	471	1	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	15466	Public Service Co of Colorado	Electric Utility	Valmont	CO	477	6	43.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	2	61.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	3	10.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	2	1,231.0	Conventional Steam Coal	BIT	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	7	147.0	Conventional Steam Coal	SUB	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	8	150.0	Conventional Steam Coal	SUB	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	9	147.0	Conventional Steam Coal	SUB	ST
2026	12	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	7	306.5	Conventional Steam Coal	SUB	ST
2026	12	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	8	309.5	Conventional Steam Coal	SUB	ST
2027	1	3476	DTE San Diego COGEN Inc.	Commercial	Childrens Hospital	CA	10175	0799	2.0	Petroleum Liquids	DFO	IC
2027	1	63844	Ellwood Power, LLC	IPP	Ellwood	CA	8076	01	54.0	Natural Gas Fired Combustion Turbine	NG	GT
2027	1	63843	Ormond Beach Power, LLC	IPP	Ormond Beach	CA	350	1	741.0	Natural Gas Steam Turbine	NG	ST
2027	1	63843	Ormond Beach Power, LLC	IPP	Ormond Beach	CA	350	2	750.0	Natural Gas Steam Turbine	NG	ST
2027	2	6667	Ergon Refining Inc	Industrial	Ergon Refining Vicksburg	MS	54918	TMO1	4.5	Natural Gas Fired Combustion Turbine	NG	GT
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HH	0.5	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HII	0.4	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HJC	0.2	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	UNIT1	2.7	Solar Photovoltaic	SUN	PV
2027	3	16604	City of San Antonio - (TX)	Electric Utility	O W Sommers	TX	3611	1	420.0	Natural Gas Steam Turbine	NG	ST
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE10	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE11	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE12	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE13	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE14	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN5	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN6	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN7	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN8	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN9	0.8	Landfill Gas	LFG	IC
2027	3	60538	Vitro Architectural Glass	Industrial	Works 4	TX	54364	L1G	2.0	Petroleum Liquids	DFO	IC
2027	4	5695	Desert Star Energy Center SDG&E	Electric Utility	Desert Star Energy Center	NV	55077	ED01	140.0	Natural Gas Fired Combined Cycle	NG	CT
2027	4	5695	Desert Star Energy Center SDG&E	Electric Utility	Desert Star Energy Center	NV	55077	ED02	140.0	Natural Gas Fired Combined Cycle	NG	CT
2027	4	5695	Desert Star Energy Center SDG&E	Electric Utility	Desert Star Energy Center	NV	55077	ED03	170.0	Natural Gas Fired Combined Cycle	NG	CA
2027	6	16612	City & County of San Francisco	Commercial	SF Southeast Cogen Plant	CA	57971	COGEN	1.5	Other Waste Biomass	OBG	IC
2027	6	814	Entergy Arkansas LLC	Electric Utility	Lake Catherine	AR	170	4	522.0	Natural Gas Steam Turbine	NG	ST
2027	6	11249	Louisville Gas & Electric Co	Electric Utility	Mill Creek (KY)	KY	1364	2	297.0	Conventional Steam Coal	BIT	ST
2027	6	64726	Rivers Electric, LLC	IPP	Mill Pond Hydro	NY	65399	U2	0.5	Conventional Hydroelectric	WAT	HY
2027	7	60474	Vanguard Energy Partners, LLC	IPP	Bergenmand Solar Partners, LLC Mahwah	NJ	63200	SA1	0.5	Solar Photovoltaic	SUN	PV
2027	8	58170	Cargill Salt Hersey	Industrial	Cargill Salt Hersey	MI	58196	ST1	2.1	Natural Gas Steam Turbine	NG	ST
2027	8	61364	Lockheed Martin RMS Syracuse	Industrial	Lockheed Martin RMS Syracuse	NY	61739	SYR1	1.0	Batteries	MWH	BA
2027	9	66075	Old Gold Energy Center, LLC	IPP	Old Gold Energy Center, LLC	IA	55804	NM	80.0	Onshore Wind Turbine	WND	WT
2027	12	65384	Cartier Energy, LLC	Commercial	Hartford Hospital Cogeneration	CT	52061	GEN3	6.2	Natural Gas Fired Combined Cycle	NG	CT
2027	12	11626	City of Marceline - (MO)	Electric Utility	Marceline	MO	7470	1	1.0	Petroleum Liquids	DFO	IC
2027	12	11626	City of Marceline - (MO)	Electric Utility	Marceline	MO	7470	2	3.0	Petroleum Liquids	DFO	IC
2027	12	16868	City of Seattle - (WA)	Electric Utility	Newhalem	WA	9842	20	2.3	Conventional Hydroelectric	WAT	HY
2027	12	59918	Dynegy Kincaid Generation	IPP	Kincaid Generation LLC	IL	876	1	556.0	Conventional Steam Coal	SUB	ST
2027	12	59918	Dynegy Kincaid Generation	IPP	Kincaid Generation LLC	IL	876	2	556.0	Conventional Steam Coal	SUB	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2027	12	5517	Dynegy Midwest Generation Inc	IPP	Baldwin Energy Complex	IL	889	1	576.0	Conventional Steam Coal	SUB	ST
2027	12	5517	Dynegy Midwest Generation Inc	IPP	Baldwin Energy Complex	IL	889	2	581.0	Conventional Steam Coal	SUB	ST
2027	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	1	73.0	Natural Gas Steam Turbine	NG	ST
2027	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	2	73.0	Natural Gas Steam Turbine	NG	ST
2027	12	5701	El Paso Electric Co	Electric Utility	Rio Grande	NM	2444	7	46.0	Natural Gas Steam Turbine	NG	ST
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	1	0.8	Landfill Gas	LFG	IC
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	2	0.8	Landfill Gas	LFG	IC
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	3	0.8	Landfill Gas	LFG	IC
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	4	0.8	Landfill Gas	LFG	IC
2027	12	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	1	76.0	Natural Gas Steam Turbine	NG	ST
2027	12	62032	Granite Shore Power	IPP	Merrimack	NH	2364	1	108.0	Conventional Steam Coal	BIT	ST
2027	12	520	Illinois Power Generating Co	IPP	Newton	IL	6017	1	595.0	Conventional Steam Coal	SUB	ST
2027	12	59919	Luminant Miami Fort	IPP	Miami Fort	OH	2832	7	510.0	Conventional Steam Coal	BIT	ST
2027	12	59919	Luminant Miami Fort	IPP	Miami Fort	OH	2832	8	510.0	Conventional Steam Coal	BIT	ST
2027	12	12686	Mississippi Power Co	Electric Utility	Victor J Daniel Jr	MS	6073	1	502.0	Conventional Steam Coal	SUB	ST
2027	12	12686	Mississippi Power Co	Electric Utility	Victor J Daniel Jr	MS	6073	2	502.0	Conventional Steam Coal	SUB	ST
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	Red Wing	MN	1926	1	9.0	Municipal Solid Waste	MSW	ST
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	Red Wing	MN	1926	2	9.0	Municipal Solid Waste	MSW	ST
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	1	1.8	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	2	1.8	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	3	1.9	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	4	1.9	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	5	2.0	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	6	1.9	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	7	2.0	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	8	1.9	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wilmarth	MN	1934	1	9.0	Municipal Solid Waste	MSW	ST
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wilmarth	MN	1934	2	9.0	Municipal Solid Waste	MSW	ST
2027	12	14354	PacifiCorp	Electric Utility	Dave Johnston	WY	4158	3	220.0	Conventional Steam Coal	SUB	ST
2027	12	15466	Public Service Co of Colorado	Electric Utility	Cherokee	CO	469	4	310.0	Natural Gas Steam Turbine	NG	ST
2027	12	15466	Public Service Co of Colorado	Electric Utility	Hayden	CO	525	2	262.0	Conventional Steam Coal	BIT	ST
2027	12	15466	Public Service Co of Colorado	Electric Utility	Salida	CO	474	2	0.6	Conventional Hydroelectric	WAT	HY
2027	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	2	183.0	Natural Gas Steam Turbine	NG	ST
2027	12	17718	Southwestern Public Service Co	Electric Utility	Nichols	TX	3484	2	106.0	Natural Gas Steam Turbine	NG	ST
2027	12	17718	Southwestern Public Service Co	Electric Utility	Plant X	TX	3485	4	190.0	Natural Gas Steam Turbine	NG	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	1	104.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	2	105.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	3	105.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	4	99.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	5	150.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	6	140.0	Conventional Steam Coal	SUB	ST
2027	12	24211	Tucson Electric Power Co	Electric Utility	Springerville	AZ	8223	1	381.0	Conventional Steam Coal	SUB	ST
2028	1	56997	Marina Energy LLC	IPP	Freeze Solar	NJ	60759	PV1	1.5	Solar Photovoltaic	SUN	PV
2028	1	13781	Northern States Power Co - Minnesota	Electric Utility	Allen S King	MN	1915	1	511.0	Conventional Steam Coal	SUB	ST
2028	3	16534	Sacramento Municipal Util Dist	Electric Utility	Solano Wind	CA	7526	2	24.0	Onshore Wind Turbine	WND	WT
2028	3	16534	Sacramento Municipal Util Dist	Electric Utility	Solano Wind	CA	7526	2B	63.0	Onshore Wind Turbine	WND	WT
2028	5	62032	Granite Shore Power	IPP	Merrimack	NH	2364	2	330.5	Conventional Steam Coal	BIT	ST
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	A	0.8	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	B	0.2	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	C	0.2	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HM	0.8	Solar Photovoltaic	SUN	PV
2028	5	13756	Northern Indiana Pub Serv Co	Electric Utility	Michigan City	IN	997	12	455.0	Conventional Steam Coal	SUB	ST
2028	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 1 & 2	LA	8056	2	418.1	Natural Gas Steam Turbine	NG	ST
2028	6	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU3	2.8	Conventional Hydroelectric	WAT	HY
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	1	2.0	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	2	2.0	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	3	2.0	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Fort Churchill	NV	2330	1	113.0	Natural Gas Steam Turbine	NG	ST
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Fort Churchill	NV	2330	2	113.0	Natural Gas Steam Turbine	NG	ST
2028	9	30151	Tri-State G & T Assn, Inc	Electric Utility	Craig (CO)	CO	6021	2	410.0	Conventional Steam Coal	SUB	ST
2028	11	56898	Sunnyvale City of WPCP	Electric Utility	Sunnyvale City of WPCP	CA	57557	S-14	0.8	Natural Gas Internal Combustion Engine	NG	IC
2028	12	2138	Brainerd Public Utilities	Electric Utility	Brainerd Public Utilities	MN	50636	4	0.6	Conventional Hydroelectric	WAT	HY
2028	12	61412	Cardinal Operating Company	IPP	Cardinal	OH	2828	3	620.0	Conventional Steam Coal	BIT	ST
2028	12	16604	City of San Antonio - (TX)	Electric Utility	J K Spruce	TX	7097	1	560.0	Conventional Steam Coal	SUB	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2028	12	5109	DTE Electric Company	Electric Utility	Belle River	MI	6034	ST1	635.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Belle River	MI	6034	ST2	635.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	3	773.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	4	762.0	Conventional Steam Coal	SUB	ST
2028	12	9324	Indiana Michigan Power Co	Electric Utility	Rockport	IN	6166	1	1,300.0	Conventional Steam Coal	SUB	ST
2028	12	9324	Indiana Michigan Power Co	Electric Utility	Rockport	IN	6166	2	1,300.0	Conventional Steam Coal	SUB	ST
2028	12	61944	MN8 Energy LLC	IPP	ACCC Mays Landing	NJ	60802	PV1	1.4	Solar Photovoltaic	SUN	PV
2028	12	61944	MN8 Energy LLC	IPP	IFF Hazlet	NJ	60709	GRND	3.0	Solar Photovoltaic	SUN	PV
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	1	4.7	Petroleum Liquids	RFO	ST
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	2	4.8	Petroleum Liquids	RFO	ST
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	3	11.0	Petroleum Liquids	RFO	ST
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	4	11.9	Petroleum Liquids	RFO	ST
2028	12	15466	Public Service Co of Colorado	Electric Utility	Hayden	CO	525	1	179.0	Conventional Steam Coal	BIT	ST
2028	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	1	117.0	Natural Gas Steam Turbine	NG	ST
2028	12	17718	Southwestern Public Service Co	Electric Utility	Tolk	TX	6194	1	532.0	Conventional Steam Coal	SUB	ST
2028	12	17718	Southwestern Public Service Co	Electric Utility	Tolk	TX	6194	2	535.0	Conventional Steam Coal	SUB	ST
2028	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	1	1,239.0	Conventional Steam Coal	BIT	ST
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G10	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G11	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G12	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G13	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G14	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G15	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G16	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT1	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT2	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT3	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	19436	Union Electric Co - (MO)	Electric Utility	Sioux	MO	2107	1	487.0	Conventional Steam Coal	SUB	ST
2028	12	19436	Union Electric Co - (MO)	Electric Utility	Sioux	MO	2107	2	487.0	Conventional Steam Coal	SUB	ST
2029	3	16604	City of San Antonio - (TX)	Electric Utility	O W Sommers	TX	3611	2	410.0	Natural Gas Steam Turbine	NG	ST
2029	5	60421	Brandon Shores LLC	IPP	Brandon Shores	MD	602	1	635.0	Conventional Steam Coal	BIT	ST
2029	5	60421	Brandon Shores LLC	IPP	Brandon Shores	MD	602	2	638.0	Conventional Steam Coal	BIT	ST
2029	5	60422	H.A. Wagner LLC	IPP	Herbert A Wagner	MD	1554	3	305.0	Petroleum Liquids	DFO	ST
2029	5	60422	H.A. Wagner LLC	IPP	Herbert A Wagner	MD	1554	4	397.0	Petroleum Liquids	DFO	ST
2029	5	17698	Southwestern Electric Power Co	Electric Utility	Arsenal Hill	LA	1416	5	110.0	Natural Gas Steam Turbine	NG	ST
2029	6	65384	Cartier Energy, LLC	Commercial	Hartford Hospital Cogeneration	CT	52061	GEN4	1.4	Other Natural Gas	NG	FC
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Little Gypsy	LA	1402	2	405.6	Natural Gas Steam Turbine	NG	ST
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Little Gypsy	LA	1402	3	493.7	Natural Gas Steam Turbine	NG	ST
2029	9	10875	Lee County Board-Commissioners	IPP	Lee County Solid Waste Energy	FL	52010	GEN1	39.0	Municipal Solid Waste	MSW	ST
2029	11	60538	Vitro Architectural Glass	Industrial	Works 4	TX	54364	L2G	2.0	Petroleum Liquids	DFO	IC
2029	12	3989	City of Colorado Springs - (CO)	Electric Utility	Ray D Nixon	CO	8219	1	195.0	Conventional Steam Coal	SUB	ST
2029	12	11208	Los Angeles Department of Water & Power	Electric Utility	Scattergood	CA	404	1	105.0	Natural Gas Steam Turbine	NG	ST
2029	12	11208	Los Angeles Department of Water & Power	Electric Utility	Scattergood	CA	404	2	156.3	Natural Gas Steam Turbine	NG	ST
2029	12	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	1	280.0	Conventional Steam Coal	SUB	ST
2029	12	30151	Tri-State G & T Assn, Inc	Electric Utility	Craig (CO)	CO	6021	3	448.0	Conventional Steam Coal	SUB	ST
2029	12	20856	Wisconsin Power & Light Co	Electric Utility	Columbia (WI)	WI	8023	1	563.9	Conventional Steam Coal	SUB	ST
2029	12	20856	Wisconsin Power & Light Co	Electric Utility	Columbia (WI)	WI	8023	2	568.0	Conventional Steam Coal	SUB	ST
2030	1	15474	Public Service Co of Oklahoma	Electric Utility	Weleetka	OK	2966	4	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	1	15474	Public Service Co of Oklahoma	Electric Utility	Weleetka	OK	2966	5	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	5	733	Appalachian Power Co	Electric Utility	Clinch River	VA	3775	1	230.0	Natural Gas Steam Turbine	NG	ST
2030	5	733	Appalachian Power Co	Electric Utility	Clinch River	VA	3775	2	230.0	Natural Gas Steam Turbine	NG	ST
2030	5	8973	Town of Hudson - (MA)	Electric Utility	Cherry Street	MA	9038	10	1.9	Natural Gas Internal Combustion Engine	NG	IC
2030	5	8973	Town of Hudson - (MA)	Electric Utility	Cherry Street	MA	9038	11	1.9	Natural Gas Internal Combustion Engine	NG	IC
2030	6	327	Air Liquide Large Industries U S LP	Industrial	Geismar Cogen	LA	56787	GTG	72.5	Natural Gas Fired Combustion Turbine	NG	GT
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	1	9.0	Municipal Solid Waste	MSW	ST
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	2	7.0	Municipal Solid Waste	MSW	ST
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	3	61.0	Petroleum Liquids	DFO	GT
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	4	58.0	Petroleum Liquids	DFO	GT
2030	6	16732	San Jose State University Fclts Dev &Ops	Commercial	San Jose Cogeneration	CA	10548	GEN1	5.6	Natural Gas Fired Combustion Turbine	NG	GT
2030	10	6013	Eugene Water & Electric Board	Electric Utility	Carmen Smith	OR	3067	3	3.8	Conventional Hydroelectric	WAT	HY
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTA	21.7	Natural Gas Fired Combined Cycle	NG	CT
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTB	21.7	Natural Gas Fired Combined Cycle	NG	CT
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTC	21.7	Natural Gas Fired Combined Cycle	NG	CT
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	STM	28.0	Natural Gas Fired Combined Cycle	NG	CA

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2030	10	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	3	0.5	Solar Photovoltaic	SUN	PV
2030	10	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	4	0.5	Solar Photovoltaic	SUN	PV
2030	12	5701	El Paso Electric Co	Electric Utility	Copper	TX	9	1	63.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	12698	Evergy Missouri West	Electric Utility	Lake Road (MO)	MO	2098	4	94.6	Natural Gas Steam Turbine	NG	ST
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT1	9.1	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT2	9.7	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT3	13.2	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT4	2.9	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	1	275.0	Conventional Steam Coal	BIT	ST
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	2	285.0	Conventional Steam Coal	BIT	ST
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	3	285.0	Conventional Steam Coal	BIT	ST
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	4	285.0	Conventional Steam Coal	BIT	ST
2030	12	17718	Southwestern Public Service Co	Electric Utility	Nichols	TX	3484	3	244.0	Natural Gas Steam Turbine	NG	ST
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL00	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL01	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL02	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL03	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL04	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL05	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL06	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL07	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL08	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL09	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL10	0.1	Other Natural Gas	NG	FC
2031	6	11241	Entergy Louisiana LLC	Electric Utility	Nine Mile Point	LA	1403	6(4)	741.2	Natural Gas Steam Turbine	NG	ST
2031	6	9324	Indiana Michigan Power Co	Electric Utility	Elkhart	IN	986	1	0.6	Conventional Hydroelectric	WAT	HY
2031	6	9324	Indiana Michigan Power Co	Electric Utility	Elkhart	IN	986	2	0.4	Conventional Hydroelectric	WAT	HY
2031	6	9324	Indiana Michigan Power Co	Electric Utility	Elkhart	IN	986	3	0.4	Conventional Hydroelectric	WAT	HY
2031	8	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57888	UNIT4	0.7	Solar Photovoltaic	SUN	PV
2031	10	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	GT1	17.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	10	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	GT2	17.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	803	Arizona Public Service Co	Electric Utility	Four Corners	NM	2442	4	770.0	Conventional Steam Coal	BIT	ST
2031	12	803	Arizona Public Service Co	Electric Utility	Four Corners	NM	2442	5	770.0	Conventional Steam Coal	BIT	ST
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	3	90.0	Natural Gas Steam Turbine	NG	ST
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	4	86.0	Natural Gas Fired Combined Cycle	NG	CA
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	CT1	67.0	Natural Gas Fired Combined Cycle	NG	CT
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	CT2	67.0	Natural Gas Fired Combined Cycle	NG	CT
2031	12	13781	Northern States Power Co - Minnesota	Electric Utility	Black Dog	MN	1904	2	117.0	Natural Gas Fired Combined Cycle	NG	CA
2031	12	13781	Northern States Power Co - Minnesota	Electric Utility	Black Dog	MN	1904	5	165.0	Natural Gas Fired Combined Cycle	NG	CT
2031	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	1	243.0	Natural Gas Steam Turbine	NG	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	1	225.0	Conventional Steam Coal	BIT	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	2	225.0	Conventional Steam Coal	SUB	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	3	263.0	Conventional Steam Coal	SUB	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	4	263.0	Conventional Steam Coal	SUB	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT1	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT2	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT3	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT4	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT5	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT6	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT7	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT8	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2032	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	7	2.0	Natural Gas Internal Combustion Engine	NG	IC
2032	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	8	1.6	Natural Gas Internal Combustion Engine	NG	IC
2032	8	64400	Flower Valley	IPP	Flower Valley I	TX	64915	FLRV1	9.9	Batteries	MWH	BA
2032	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	1	758.0	Conventional Steam Coal	SUB	ST
2032	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	2	773.0	Conventional Steam Coal	SUB	ST
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTA	20.5	Natural Gas Fired Combined Cycle	NG	CT
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTB	20.5	Natural Gas Fired Combined Cycle	NG	CT
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTC	20.5	Natural Gas Fired Combined Cycle	NG	CT
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	STM	24.0	Natural Gas Fired Combined Cycle	NG	CA
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	1	64.0	Natural Gas Steam Turbine	NG	ST
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	2	69.0	Natural Gas Steam Turbine	NG	ST
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	3	104.5	Natural Gas Steam Turbine	NG	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	4	39.6	Natural Gas Fired Combustion Turbine	NG	GT
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	5	39.6	Natural Gas Fired Combustion Turbine	NG	GT
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	6	36.9	Natural Gas Fired Combustion Turbine	NG	GT
2032	12	16553	Saguaro Power Co	Electric CHP	Saguaro Power	NV	54271	CTG1	36.0	Natural Gas Fired Combined Cycle	NG	CT
2032	12	16553	Saguaro Power Co	Electric CHP	Saguaro Power	NV	54271	CTG2	36.0	Natural Gas Fired Combined Cycle	NG	CT
2032	12	16553	Saguaro Power Co	Electric CHP	Saguaro Power	NV	54271	STG	29.0	Natural Gas Fired Combined Cycle	NG	CA
2032	12	16572	Salt River Project	Electric Utility	Coronado	AZ	6177	CO1	380.0	Conventional Steam Coal	SUB	ST
2032	12	16572	Salt River Project	Electric Utility	Coronado	AZ	6177	CO2	382.0	Conventional Steam Coal	SUB	ST
2032	12	24211	Tucson Electric Power Co	Electric Utility	Springerville	AZ	8223	2	406.0	Conventional Steam Coal	SUB	ST
2033	6	11241	Entergy Louisiana LLC	Electric Utility	Nine Mile Point	LA	1403	5	738.3	Natural Gas Steam Turbine	NG	ST
2033	8	59550	Croda Inc.	Industrial	Croda Atlas Point CHP	DE	59783	91197	1.1	Landfill Gas	LFG	IC
2033	8	59550	Croda Inc.	Industrial	Croda Atlas Point CHP	DE	59783	91198	1.1	Landfill Gas	LFG	IC
2033	8	59550	Croda Inc.	Industrial	Croda Atlas Point CHP	DE	59783	91199	2.0	Landfill Gas	LFG	IC
2033	12	5701	El Paso Electric Co	Electric Utility	Rio Grande	NM	2444	8	139.0	Natural Gas Steam Turbine	NG	ST
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	1	0.1	Conventional Hydroelectric	WAT	HY
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	2	0.1	Conventional Hydroelectric	WAT	HY
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	3	0.1	Conventional Hydroelectric	WAT	HY
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	4	0.1	Conventional Hydroelectric	WAT	HY
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Hilton Head	SC	3318	1	16.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Hilton Head	SC	3318	2	16.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Hilton Head	SC	3318	3	52.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	1	8.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	2	8.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	3	19.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	4	19.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	5	19.0	Petroleum Liquids	DFO	GT
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	1	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	2	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	4	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	5	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	6	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	7	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	8	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	9	134.0	Conventional Steam Coal	SUB	ST
2034	6	55937	Entergy Texas Inc.	Electric Utility	Lewis Creek	TX	3457	1	250.0	Natural Gas Steam Turbine	NG	ST
2034	6	55937	Entergy Texas Inc.	Electric Utility	Lewis Creek	TX	3457	2	250.0	Natural Gas Steam Turbine	NG	ST
2034	12	5416	Duke Energy Carolinas, LLC	Electric Utility	Marshall (NC)	NC	2727	1	370.0	Natural Gas Steam Turbine	NG	ST
2034	12	5416	Duke Energy Carolinas, LLC	Electric Utility	Marshall (NC)	NC	2727	2	370.0	Conventional Steam Coal	BIT	ST
2034	12	13781	Northern States Power Co - Minnesota	Electric Utility	Sherburne County	MN	6090	3	876.0	Conventional Steam Coal	SUB	ST
2034	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	2	243.0	Natural Gas Steam Turbine	NG	ST
2034	12	17718	Southwestern Public Service Co	Electric Utility	Quay County	NM	58125	1	17.0	Petroleum Liquids	DFO	GT
2035	6	12685	Entergy Mississippi LLC	Electric Utility	Gerald Andrus	MS	8054	1	706.5	Natural Gas Steam Turbine	NG	ST
2035	7	59711	Bakersfield 111 LLC	IPP	Bakersfield 111	CA	59948	BF111	1.4	Solar Photovoltaic	SUN	PV
2035	7	56742	Notus Clean Energy LLC	IPP	Notus Wind 1	MA	57414	1	1.7	Onshore Wind Turbine	WND	WT
2035	8	19497	United Illuminating Co	Electric Utility	UI RCP New Haven Fuel Cell	CT	60040	NHFC	2.5	Other Natural Gas	NG	FC
2035	11	19497	United Illuminating Co	Electric Utility	UI RCP Bridgeport Seaside	CT	60054	BPFC	2.5	Other Natural Gas	NG	FC
2035	12	20169	Avista Corp	Electric Utility	Northeast (WA)	WA	6210	1	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2035	12	59474	BQ Energy LLC	IPP	Mount Kisco Landfill Solar & Storage CSG	NY	63774	KISCB	0.5	Batteries	MWH	BA
2035	12	5860	Empire District Electric Co	Electric Utility	Empire Energy Center	MO	6223	1	80.0	Natural Gas Fired Combustion Turbine	NG	GT
2035	12	5860	Empire District Electric Co	Electric Utility	Empire Energy Center	MO	6223	2	82.0	Natural Gas Fired Combustion Turbine	NG	GT
2035	12	56998	Macys Corporate Services, Inc	Commercial	Macys Goodyear	AZ	57673	1	3.1	Solar Photovoltaic	SUN	PV
2036	2	59885	UIL Distributed Resources, LLC	IPP	UDR Glastonbury Fuel Cell	CT	60109	UDRFC	2.5	Other Natural Gas	NG	FC
2036	4	19497	United Illuminating Co	Electric Utility	UI RCP Bridgeport Seaside	CT	60054	BPPV	2.2	Solar Photovoltaic	SUN	PV
2036	12	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	2	232.0	Natural Gas Steam Turbine	NG	ST
2036	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	1	339.0	Natural Gas Steam Turbine	NG	ST
2036	12	19497	United Illuminating Co	Electric Utility	UI RCP Woodbridge FC	CT	60593	WBFC	2.2	Other Natural Gas	NG	FC
2038	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	2	339.0	Natural Gas Steam Turbine	NG	ST
2039	10	65384	Cartier Energy, LLC	Commercial	HSCo CHP	CT	57179	1	3.5	Natural Gas Fired Combustion Turbine	NG	GT
2040	1	18454	Tampa Electric Co	Electric Utility	Big Bend	FL	645	ST4	380.0	Conventional Steam Coal	BIT	ST
2040	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	1	1.5	Natural Gas Internal Combustion Engine	NG	IC
2040	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	2	1.2	Natural Gas Internal Combustion Engine	NG	IC
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV1	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV2	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV3	0.1	Solar Photovoltaic	SUN	PV

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV4	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV5	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV6	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV7	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV8	0.1	Solar Photovoltaic	SUN	PV
2040	12	13781	Northern States Power Co - Minnesota	Electric Utility	Angus Anson	SD	7237	1	97.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	13781	Northern States Power Co - Minnesota	Electric Utility	Angus Anson	SD	7237	2	99.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	3	106.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	4	101.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	3	340.0	Natural Gas Steam Turbine	NG	ST
2041	4	63424	Silverstrand Grid, LLC	IPP	Silverstrand Grid Energy Storage System	CA	63735	SLV01	11.0	Batteries	MWH	BA
2042	6	63723	Ignacio Grid, LLC	IPP	Ignacio Grid Energy Storage System	TX	64089	IGN01	100.0	Batteries	MWH	BA
2042	6	63451	Madero Grid, LLC	IPP	Madero Grid	TX	63757	MAD01	100.0	Batteries	MWH	BA
2043	12	57170	EDF Renewable Asset Holdings, Inc.	IPP	Copenhagen Wind Farm	NY	58979	CPHGN	79.9	Onshore Wind Turbine	WND	WT
2043	12	14354	PacifiCorp	Electric Utility	Chehalis Generating Facility	WA	55662	CA	157.0	Natural Gas Fired Combined Cycle	NG	CA
2043	12	14354	PacifiCorp	Electric Utility	Chehalis Generating Facility	WA	55662	CT1	160.0	Natural Gas Fired Combined Cycle	NG	CT
2043	12	14354	PacifiCorp	Electric Utility	Chehalis Generating Facility	WA	55662	CT2	160.0	Natural Gas Fired Combined Cycle	NG	CT
2044	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	1	0.4	Conventional Hydroelectric	WAT	HY
2044	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	3	0.5	Conventional Hydroelectric	WAT	HY
2044	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	4	0.5	Conventional Hydroelectric	WAT	HY
2045	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	10	6.0	Natural Gas Internal Combustion Engine	NG	IC
2045	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	11	6.4	Natural Gas Internal Combustion Engine	NG	IC
2045	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	9	5.0	Natural Gas Internal Combustion Engine	NG	IC
2045	12	62915	Madison Energy Holdings LLC	IPP	ESCA-LL-COLTON, LLC	CA	64270	COLT1	2.6	Solar Photovoltaic	SUN	PV
2047	6	21158	City of Zeeland - (MI)	Electric Utility	Municipal Power Plant	MI	56504	1	1.0	Natural Gas Internal Combustion Engine	NG	IC
2047	6	21158	City of Zeeland - (MI)	Electric Utility	Municipal Power Plant	MI	56504	2	1.0	Natural Gas Internal Combustion Engine	NG	IC
2047	7	60455	PVN Milliken, LLC	IPP	PVN Milliken, LLC	CA	60790	PV	3.0	Solar Photovoltaic	SUN	PV
2047	12	66130	Dynamic Energy Holdings LLC	Commercial	Hobart & William Smith College Gates Rd.	NY	63297	GATES	2.4	Solar Photovoltaic	SUN	PV
2048	12	66130	Dynamic Energy Holdings LLC	Industrial	Knaggs Brothers Farm	NY	63230	KNAGG	4.5	Solar Photovoltaic	SUN	PV
2049	4	66130	Dynamic Energy Holdings LLC	Industrial	Barrette Outdoor Living, Inc.	NJ	63298	BARRE	1.9	Solar Photovoltaic	SUN	PV
2049	4	61612	Panda Solar NC 1, LLC	IPP	Panda Solar NC 1, LLC	NC	62089	20002	1.0	Solar Photovoltaic	SUN	PV
2049	4	61655	Panda Solar NC 2, LLC	IPP	Panda Solar NC 2, LLC	NC	62120	20003	2.0	Solar Photovoltaic	SUN	PV
2049	6	61663	Panda Solar NC 10, LLC	IPP	Panda Solar NC 10, LLC	NC	62128	20031	2.0	Solar Photovoltaic	SUN	PV
2049	6	61664	Panda Solar NC 11, LLC	IPP	Panda Solar NC 11, LLC	NC	62129	20032	2.0	Solar Photovoltaic	SUN	PV
2049	6	61656	Panda Solar NC 3, LLC	IPP	Panda Solar NC 3, LLC	NC	62121	20011	2.0	Solar Photovoltaic	SUN	PV
2049	6	61658	Panda Solar NC 5, LLC	IPP	Panda Solar NC 5, LLC	NC	62123	20007	1.0	Solar Photovoltaic	SUN	PV
2049	6	61660	Panda Solar NC 6, LLC	IPP	Panda Solar NC 6, LLC	NC	62124	20028	1.0	Solar Photovoltaic	SUN	PV
2049	6	61662	Panda Solar NC 9, LLC	IPP	Panda Solar NC 9, LLC	NC	62127	20022	2.0	Solar Photovoltaic	SUN	PV
2049	9	61661	Panda Solar NC 8, LLC	IPP	Panda Solar NC 8, LLC	NC	62126	20052	2.0	Solar Photovoltaic	SUN	PV
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	1	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	2	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	3	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	4	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	5	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	12	56316	Reworld Tulsa LLC	Commercial	Reworld Tulsa	OK	50660	GEN1	15.6	Municipal Solid Waste	MSW	ST
2052	1	64390	Brighter Future Solar LLC	IPP	Brighter Future Solar	NC	64910	BFSNC	11.0	Solar Photovoltaic	SUN	PV
2054	1	61610	Delaware River Solar, LLC	IPP	Day Hollow Road Community Solar	NY	65826	1829	5.0	Solar Photovoltaic	SUN	PV
2056	11	64170	Camden Solar LLC	IPP	Camden Solar LLC	NC	64535	KOV4A	20.0	Solar Photovoltaic	SUN	PV
2056	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	3	166.0	Natural Gas Fired Combustion Turbine	NG	GT
2057	4	64393	Tulare Solar Center, LLC	IPP	Luciana	CA	64909	TSC	55.8	Solar Photovoltaic	SUN	PV
2057	12	59474	BQ Energy LLC	IPP	West Valley East	NY	62738	WVE	5.0	Solar Photovoltaic	SUN	PV
2057	12	59474	BQ Energy LLC	IPP	West Valley West	NY	62737	WVW	5.0	Solar Photovoltaic	SUN	PV
2058	12	13781	Northern States Power Co - Minnesota	Electric Utility	Black Dog	MN	1904	6-1	209.0	Natural Gas Fired Combustion Turbine	NG	GT
2058	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	4	168.0	Natural Gas Fired Combustion Turbine	NG	GT
2058	12	64783	Spanish Peaks Solar LLC	IPP	Spanish Peaks Solar	CO	62379	47301	140.0	Solar Photovoltaic	SUN	PV
2059	12	65572	Greene Community Solar LLC	IPP	Greene Community Solar	NY	66524	20738	5.0	Solar Photovoltaic	SUN	PV
2061	1	63631	Capital V LLC	IPP	Hertford Solar Power, LLC	NC	63024	KEH	10.0	Solar Photovoltaic	SUN	PV
2063	12	62836	Navisun LLC	IPP	Acushnet MA 1	MA	64706	ACNT1	1.0	Solar Photovoltaic	SUN	PV
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Saxon Falls	WI	1756	1	0.5	Conventional Hydroelectric	WAT	HY
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Saxon Falls	WI	1756	2	0.5	Conventional Hydroelectric	WAT	HY
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Superior Falls	MI	1757	1	0.5	Conventional Hydroelectric	WAT	HY
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Superior Falls	MI	1757	2	0.5	Conventional Hydroelectric	WAT	HY
2072	8	10875	Lee County Board-Commissioners	IPP	Lee County Solid Waste Energy	FL	52010	GEN2	16.0	Municipal Solid Waste	MSW	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
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NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.07.A. Capacity Factors for Utility Scale Generators Primarily Using Fossil Fuels

Year/Month	Coal		Combined Cycle		Natural Gas						Petroleum					
					Gas Turbine		Steam Turbine		Internal Combustion		Steam Turbine		Gas Turbine		Internal Combustion	
	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor
Annual Data																
2015	286,082.7	54.3%	231,467.5	55.8%	123,444.3	9.8%	80,348.0	11.3%	3,507.8	11.9%	14,965.4	14.0%	16,122.8	1.3%	5,075.2	2.1%
2016	269,477.1	52.8%	236,442.8	55.4%	125,148.4	11.0%	81,225.1	12.3%	3,684.3	11.5%	13,993.7	12.2%	15,114.0	1.3%	5,082.8	2.3%
2017	259,930.2	53.1%	242,839.1	51.2%	125,806.6	9.6%	79,149.4	10.7%	4,225.5	11.6%	13,290.9	13.7%	14,275.3	1.0%	5,153.3	2.1%
2018	246,866.8	53.6%	254,403.3	55.1%	126,763.4	11.9%	76,177.8	12.6%	4,446.6	13.0%	13,300.1	14.2%	14,234.9	1.3%	5,289.7	1.9%
2019	235,089.3	47.5%	266,846.5	57.4%	128,832.5	11.4%	72,797.3	14.1%	4,848.3	15.3%	11,214.7	12.8%	14,009.7	1.0%	5,287.8	2.0%
2020	220,623.2	40.5%	274,300.4	57.1%	129,085.6	11.6%	75,462.3	14.2%	5,123.0	15.1%	8,443.3	13.9%	13,875.8	1.2%	5,300.7	1.8%
2021	212,587.0	49.1%	277,618.5	55.0%	130,103.4	11.7%	74,003.4	12.5%	5,171.8	18.2%	8,385.5	14.2%	13,729.8	1.6%	5,522.7	1.8%
2022	196,396.3	48.4%	286,467.1	56.6%	130,170.6	12.9%	77,518.8	15.6%	5,526.9	18.1%	9,839.0	13.2%	15,005.7	1.6%	5,407.0	1.8%
2023	182,767.5	42.4%	291,134.7	59.7%	130,736.5	12.9%	76,908.1	17.4%	5,802.9	20.1%	8,743.2	10.1%	14,386.8	1.3%	5,418.9	1.8%
2024	176,028.6	42.6%	292,189.2	60.5%	132,099.1	13.9%	75,196.7	19.9%	6,044.6	18.0%	8,122.7	8.9%	14,167.2	1.9%	5,461.8	1.8%
Year 2023																
January	186,822.6	44.6%	287,456.6	57.4%	130,416.1	9.3%	78,868.8	9.6%	5,738.6	18.7%	8,743.2	9.1%	14,494.8	1.0%	5,428.8	1.9%
February	186,812.0	37.3%	287,688.6	57.1%	130,416.1	9.2%	78,868.8	10.3%	5,742.7	18.0%	8,743.2	11.7%	14,494.8	1.4%	5,426.8	1.8%
March	186,007.1	36.2%	288,941.6	53.6%	130,356.1	10.5%	78,303.3	11.5%	5,744.2	19.5%	8,743.2	8.9%	14,494.8	1.1%	5,422.2	1.8%
April	186,007.1	30.6%	289,463.1	47.9%	130,356.1	11.2%	77,868.3	13.4%	5,746.9	16.2%	8,743.2	8.4%	14,494.8	1.2%	5,422.2	2.0%
May	184,515.1	32.6%	291,190.1	53.0%	130,248.2	12.4%	77,038.3	15.4%	5,745.0	16.0%	8,743.2	7.9%	14,463.5	1.2%	5,413.4	1.8%
June	182,361.9	44.5%	291,270.1	63.7%	130,403.5	15.0%	76,724.3	22.1%	5,752.6	21.4%	8,743.2	10.2%	14,315.1	1.3%	5,399.1	1.8%
July	181,713.0	58.3%	292,441.8	74.0%	130,558.5	19.4%	76,724.3	31.7%	5,752.6	26.0%	8,743.2	14.3%	14,315.1	1.6%	5,414.9	1.6%
August	181,099.7	58.0%	292,441.8	74.1%	131,221.5	19.0%	76,724.3	31.0%	5,884.2	26.7%	8,743.2	13.3%	14,315.1	1.9%	5,416.6	1.6%
Sept	180,234.7	46.4%	292,441.8	66.2%	131,221.5	13.6%	75,688.3	22.4%	5,878.3	22.0%	8,743.2	14.5%	14,315.1	1.3%	5,425.7	1.5%
October	179,749.7	38.6%	293,100.7	53.8%	131,221.5	12.6%	75,687.9	16.3%	5,879.5	18.9%	8,743.2	8.7%	14,315.1	1.3%	5,429.6	1.7%
November	179,749.7	39.7%	293,100.7	54.8%	131,217.5	11.5%	75,681.6	14.1%	5,880.7	18.8%	8,743.2	6.8%	14,315.1	1.0%	5,414.6	2.1%
December	178,441.7	42.3%	293,802.5	60.0%	131,178.5	10.1%	74,854.6	10.8%	5,885.5	18.6%	8,743.2	7.7%	14,315.1	1.2%	5,413.5	1.8%
Year 2024																
January	177,497.2	56.8%	293,471.8	64.1%	131,958.7	12.9%	75,752.5	15.9%	5,899.4	18.5%	8,122.7	10.8%	14,230.3	2.0%	5,471.1	1.8%
February	177,497.2	36.2%	293,471.8	56.6%	131,611.5	10.0%	75,745.5	10.4%	5,901.6	16.4%	8,122.7	8.2%	14,230.3	1.3%	5,471.3	1.6%
March	177,323.7	29.8%	293,471.8	51.1%	131,662.7	10.6%	75,334.8	13.0%	5,898.6	16.1%	8,122.7	8.0%	14,230.3	1.3%	5,472.2	1.8%
April	176,697.6	29.9%	292,884.3	46.9%	131,662.7	13.1%	75,334.8	15.9%	5,901.7	14.8%	8,122.7	8.0%	14,230.3	1.6%	5,474.9	2.2%
May	176,201.6	35.6%	292,984.3	53.9%	131,655.7	13.4%	75,334.8	20.4%	5,951.9	16.0%	8,122.7	8.5%	14,230.3	1.8%	5,466.3	1.7%
June	176,021.6	49.0%	291,603.0	65.7%	131,565.2	15.1%	75,084.8	26.3%	6,000.8	19.5%	8,122.7	8.6%	14,122.3	2.0%	5,457.1	1.9%
July	176,021.6	55.0%	291,603.0	75.8%	131,960.2	20.9%	75,084.8	32.0%	6,007.2	22.5%	8,122.7	10.2%	14,122.3	3.3%	5,470.8	1.7%
August	176,021.6	53.2%	291,064.9	75.3%	132,555.6	19.2%	75,084.8	32.4%	6,181.5	22.3%	8,122.7	9.5%	14,122.3	2.7%	5,465.5	1.9%
Sept	175,762.6	43.7%	291,601.2	67.6%	132,555.6	14.7%	75,084.8	21.6%	6,182.0	19.0%	8,122.7	7.8%	14,122.3	1.7%	5,454.9	1.6%
October	174,584.6	37.0%	291,454.9	55.6%	132,524.6	13.1%	74,879.0	19.5%	6,183.8	16.3%	8,122.7	8.2%	14,122.3	1.8%	5,455.3	1.8%
November	174,597.6	35.9%	291,464.9	54.9%	132,706.8	12.3%	74,875.6	16.4%	6,183.8	18.0%	8,122.7	8.3%	14,122.3	1.7%	5,448.1	1.7%
December	174,177.6	48.7%	291,238.9	58.5%	132,741.8	11.0%	74,786.7	14.2%	6,236.6	16.7%	8,122.7	10.5%	14,122.3	1.5%	5,434.3	1.9%
Year 2025																
January	172,911.8	62.7%	291,336.7	61.9%	133,105.3	13.5%	76,057.5	18.8%	6,297.7	16.7%	8,122.7	14.3%	14,115.3	3.0%	5,433.8	1.7%
February	172,504.8	52.7%	291,336.7	58.0%	133,106.7	10.8%	76,057.5	15.8%	6,355.7	15.1%	8,122.7	10.3%	14,115.3	1.4%	5,437.8	1.5%
March	172,219.8	37.8%	291,277.7	46.9%	133,100.5	9.4%	75,959.5	11.8%	6,393.3	13.5%	8,122.7	9.6%	14,115.3	1.1%	5,436.5	1.3%
April	172,162.8	36.5%	291,291.2	44.1%	133,100.5	12.0%	75,959.5	17.0%	6,393.3	14.2%	8,122.7	8.7%	14,115.3	1.6%	5,428.1	1.8%
May	172,162.8	38.2%	291,351.3	51.9%	132,931.8	10.6%	75,957.5	17.3%	6,504.0	14.7%	7,996.7	10.1%	13,955.4	1.3%	5,425.1	1.1%
June	172,162.8	51.9%	291,404.3	63.7%	133,052.7	16.6%	75,957.5	24.2%	6,506.9	19.6%	7,996.7	11.9%	13,955.4	2.6%	5,425.1	2.4%
July	171,836.5	62.7%	291,404.3	71.8%	133,869.9	24.9%	76,295.3	32.4%	6,506.9	25.1%	7,996.7	15.1%	13,955.4	4.2%	5,425.1	2.9%
August	171,836.5	54.5%	291,404.3	72.3%	133,917.5	18.7%	76,295.3	26.8%	6,506.9	22.6%	7,996.7	11.1%	13,621.0	2.9%	5,428.9	1.9%
Sept	171,836.5	47.9%	291,404.3	66.3%	134,430.2	14.9%	76,295.3	21.3%	6,719.5	20.5%	7,996.7	10.5%	13,661.0	1.9%	5,434.1	2.4%
October	170,936.5	43.2%	291,404.3	53.4%	134,530.5	14.3%	76,295.3	19.3%	6,719.5	17.4%	7,996.7	12.0%	13,769.0	2.4%	5,438.7	2.2%
November	170,036.5	44.8%	291,993.1	52.1%	134,399.3	11.9%	76,291.3	15.4%	6,757.8	16.6%	7,996.7	8.8%	13,739.2	2.0%	5,431.7	1.9%

Values for 2024 and prior years are final. Values for 2025 are preliminary.

Time adjusted capacity for month rows is the summer capacity of generators in operation for the entire month; units that began operation during the month or that retired during the month are excluded. Time adjusted capacity for year rows is a time weighted average of the month rows.

Capacity factors are a comparison of net generation with available capacity. See the technical note for an explanation of how capacity factors are calculated.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.07.B. Capacity Factors for Utility Scale Generators Primarily Using Non-Fossil Fuels

Year/Month	Geothermal		Hydroelectric		Nuclear		Other Biomass		Other Fossil Gas		Solar				Wind		Wood	
	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor
Annual Data																		
2015	2,523.0	71.9%	79,650.8	35.7%	98,614.6	92.3%	5,104.5	62.6%	2,527.7	60.8%	9,521.6	25.5%	1,697.3	21.7%	67,106.2	32.2%	9,024.5	59.3%
2016	2,516.6	71.6%	79,806.0	38.2%	99,364.8	92.3%	5,099.5	62.7%	2,458.8	64.8%	14,161.4	25.0%	1,757.9	22.1%	74,162.7	34.5%	8,979.8	58.3%
2017	2,460.4	73.2%	79,698.8	43.0%	99,619.5	92.3%	5,125.6	61.8%	2,375.8	62.8%	21,940.9	25.6%	1,757.9	21.8%	83,355.6	34.6%	8,807.5	60.2%
2018	2,391.5	76.0%	79,771.9	41.9%	99,605.2	92.5%	5,059.0	61.8%	2,543.9	65.4%	27,143.3	25.1%	1,757.9	23.6%	89,228.5	34.6%	8,760.2	60.6%
2019	2,535.2	69.6%	79,838.0	41.2%	98,836.7	93.4%	4,786.5	62.5%	2,504.1	67.4%	31,840.8	24.3%	1,758.1	21.2%	97,564.8	34.4%	8,485.0	59.0%
2020	2,561.5	69.1%	79,810.4	40.7%	97,238.3	92.4%	4,653.8	62.5%	2,275.2	64.6%	39,458.1	24.2%	1,747.9	20.6%	107,387.7	35.3%	8,327.2	57.8%
2021	2,588.5	69.8%	79,878.4	36.0%	95,802.7	92.8%	4,490.4	63.2%	1,902.5	60.9%	51,219.7	24.4%	1,629.0	20.5%	123,757.1	34.4%	7,959.0	59.9%
2022	2,616.0	69.0%	80,054.5	36.3%	94,969.9	92.7%	4,402.5	60.2%	1,716.0	61.6%	64,501.0	24.4%	1,480.0	23.1%	136,669.4	35.9%	7,817.6	57.9%
2023	2,670.6	69.4%	79,982.5	35.0%	95,065.2	93.0%	4,162.6	60.4%	1,871.6	53.8%	77,130.8	23.2%	1,480.0	22.1%	143,443.5	33.2%	7,830.2	53.5%
2024	2,690.2	64.6%	79,883.9	34.6%	98,022.9	90.8%	4,054.5	59.5%	1,685.1	49.0%	102,319.5	23.2%	1,392.0	25.0%	149,299.0	34.3%	7,476.0	55.8%
Year 2023																		
January	2,657.6	71.2%	79,971.6	38.2%	94,598.2	100.7%	4,259.7	60.6%	1,896.8	48.4%	71,639.2	14.2%	1,480.0	7.7%	140,883.2	36.3%	7,933.1	57.5%
February	2,657.6	72.4%	79,989.6	37.1%	94,598.2	95.7%	4,158.1	59.7%	1,896.8	54.3%	72,849.9	18.6%	1,480.0	10.9%	141,532.3	43.1%	7,933.1	56.2%
March	2,623.3	73.2%	79,989.6	35.9%	94,598.2	89.3%	4,158.1	58.3%	1,866.8	54.7%	73,402.2	21.5%	1,480.0	14.0%	142,245.7	40.6%	7,933.1	53.5%
April	2,623.3	70.6%	80,007.4	34.4%	94,598.2	83.2%	4,158.1	55.6%	1,866.8	54.7%	73,948.2	26.8%	1,480.0	27.8%	142,659.5	41.2%	7,933.1	48.6%
May	2,684.3	66.9%	79,978.4	46.5%	94,598.2	86.9%	4,158.1	61.1%	1,866.8	51.1%	74,880.6	29.5%	1,480.0	27.4%	142,976.1	30.0%	7,888.1	51.9%
June	2,684.3	66.5%	79,979.8	37.5%	94,598.2	95.2%	4,158.1	62.4%	1,866.8	54.1%	75,981.9	30.9%	1,480.0	34.6%	143,730.8	26.4%	7,873.5	52.2%
July	2,684.3	64.6%	79,979.8	36.9%	94,598.2	99.1%	4,159.4	61.9%	1,866.8	57.0%	77,601.9	30.9%	1,480.0	35.0%	143,730.8	25.9%	7,788.5	54.0%
August	2,671.8	63.1%	79,979.8	35.8%	95,712.2	97.9%	4,155.4	61.4%	1,866.8	56.4%	78,928.8	28.7%	1,480.0	28.3%	144,230.3	26.2%	7,788.5	56.3%
Sept	2,671.8	67.4%	79,977.0	29.4%	95,712.2	95.1%	4,155.4	58.1%	1,866.8	52.9%	79,648.0	25.6%	1,480.0	27.7%	144,334.3	27.1%	7,756.3	52.6%
October	2,695.8	70.4%	79,974.9	26.3%	95,712.2	86.3%	4,147.2	59.4%	1,866.8	51.2%	80,606.0	22.0%	1,480.0	26.1%	144,417.5	33.1%	7,756.3	47.4%
November	2,695.8	73.7%	79,979.5	29.6%	95,712.2	90.3%	4,148.8	61.8%	1,866.8	54.0%	82,386.8	16.7%	1,480.0	15.7%	145,235.0	34.6%	7,693.1	54.5%
December	2,695.8	72.9%	79,983.6	32.1%	95,712.2	96.7%	4,133.2	63.8%	1,866.8	56.4%	83,392.8	13.5%	1,480.0	9.9%	145,232.0	34.6%	7,693.1	56.7%
Year 2024																		
January	2,689.6	69.3%	79,886.6	36.3%	97,277.2	95.6%	4,097.7	60.8%	1,706.1	53.7%	91,150.6	13.4%	1,392.0	7.5%	146,957.0	31.6%	7,540.4	60.2%
February	2,689.6	69.0%	79,886.6	37.4%	97,277.2	95.4%	4,099.2	59.2%	1,706.1	50.2%	93,683.5	18.6%	1,392.0	12.4%	147,815.2	39.6%	7,540.4	58.3%
March	2,689.6	67.4%	79,887.1	39.3%	97,277.2	87.5%	4,098.2	56.5%	1,706.1	46.7%	94,296.2	21.8%	1,392.0	21.0%	148,016.7	40.7%	7,540.4	55.6%
April	2,689.6	65.5%	79,887.1	36.4%	97,277.2	81.8%	4,073.4	55.8%	1,678.1	48.2%	97,257.0	26.3%	1,392.0	32.2%	148,176.7	43.7%	7,493.4	52.5%
May	2,675.5	61.9%	79,887.1	41.2%	98,391.2	88.8%	4,056.4	60.8%	1,678.1	49.3%	98,677.7	29.0%	1,392.0	38.8%	149,305.6	35.2%	7,493.4	53.6%
June	2,675.5	61.5%	79,878.6	38.9%	98,391.2	96.3%	4,052.8	59.6%	1,678.1	48.1%	101,220.5	31.6%	1,392.0	40.1%	149,391.1	35.7%	7,493.4	56.4%
July	2,695.5	60.4%	79,878.6	36.0%	98,391.2	95.4%	4,034.3	60.9%	1,678.1	48.5%	103,886.6	30.3%	1,392.0	33.7%	149,419.7	25.2%	7,481.9	57.4%
August	2,695.5	60.8%	79,884.2	34.5%	98,391.2	95.3%	4,034.3	62.1%	1,678.1	49.9%	104,868.2	29.7%	1,392.0	33.1%	150,120.2	26.1%	7,481.9	58.2%
Sept	2,695.5	61.5%	79,884.2	27.7%	98,391.2	88.5%	4,037.5	59.9%	1,678.1	49.4%	106,071.6	25.4%	1,392.0	32.7%	150,470.4	26.9%	7,481.9	54.5%
October	2,695.5	62.4%	79,874.9	25.8%	98,391.2	80.3%	4,037.5	58.7%	1,678.1	45.7%	108,568.7	23.1%	1,392.0	22.8%	150,623.5	35.3%	7,417.2	47.8%
November	2,695.5	67.3%	79,874.9	29.1%	98,391.2	87.4%	4,037.5	60.4%	1,678.1	48.7%	111,404.8	16.2%	1,392.0	13.8%	150,623.5	36.9%	7,374.8	55.9%
December	2,695.5	68.8%	79,897.0	32.9%	98,391.2	97.3%	3,997.0	60.0%	1,678.1	49.6%	116,407.3	13.8%	1,392.0	11.7%	150,620.0	35.0%	7,374.8	58.7%
Year 2025																		
January	2,695.5	68.6%	79,898.1	36.0%	98,391.2	98.0%	3,996.3	60.0%	1,678.1	65.0%	122,129.8	16.4%	1,392.0	8.6%	152,091.4	38.4%	7,414.8	58.3%
February	2,695.5	68.5%	79,898.1	36.4%	98,391.2	93.5%	3,996.3	61.5%	1,678.1	64.0%	125,403.0	19.0%	1,392.0	15.0%	153,411.3	38.1%	7,414.8	59.4%
March	2,695.5	68.6%	79,898.1	37.8%	98,391.2	85.3%	3,995.6	59.2%	1,678.1	41.5%	126,557.9	23.8%	1,392.0	16.5%	153,772.9	44.2%	7,414.8	56.6%
April	2,695.5	66.7%	79,903.9	39.7%	98,391.2	81.8%	3,995.6	58.6%	1,678.1	37.1%	128,897.6	27.8%	1,392.0	30.0%	153,799.9	41.4%	7,414.8	50.0%
May	2,695.5	62.0%	79,903.9	41.0%	98,437.2	84.9%	3,995.6	57.4%	1,678.1	35.5%	130,962.8	29.6%	1,392.0	32.1%	154,042.9	32.1%	7,414.8	54.0%
June	2,695.5	65.4%	79,903.9	38.5%	98,437.2	93.4%	3,990.8	59.5%	1,651.9	54.9%	132,316.2	32.2%	1,392.0	39.2%	154,319.8	32.2%	7,414.8	57.1%
July	2,695.5	63.7%	79,903.9	33.6%	98,437.2	96.6%	3,990.8	60.0%	1,651.9	46.4%	134,214.9	32.3%	1,392.0	36.1%	154,860.2	27.6%	7,327.8	59.3%
August	2,695.5	66.9%	79,907.4	33.6%	98,437.2	96.5%	3,990.8	59.2%	1,651.9	58.3%	135,641.2	30.2%	1,392.0	32.8%	155,042.1	23.6%	7,327.8	58.6%
Sept	2,695.5	65.9%	79,907.4	26.6%	98,437.2	92.4%	3,994.0	56.8%	1,651.9	63.2%	138,328.7	27.2%	1,392.0	25.7%	155,262.3	22.9%	7,327.8	58.3%
October	2,695.5	62.6%	79,906.9	27.8%	98,437.2	80.9%	3,986.9	56.2%	1,651.9	63.9%	140,252.5	22.8%	1,392.0	22.7%	155,452.3	34.1%	7,327.8	51.6%
November	2,695.5	64.5%	79,906.9	32.0%	98,437.2	90.0%	3,983.3	59.8%	1,615.9	50.0%	142,395.8	17.6%	1,392.0	13.1%	155,911.5	36.4%	7,327.8	55.9%

Values for 2024 and prior years are final. Values for 2025 are preliminary.
Time adjusted capacity for month rows is the summer capacity of generators in operation for the entire month; units that began operation during the month or that retired during the month are excluded. Time adjusted capacity for year rows is a time weighted average of the month rows.
Capacity factors are a comparison of net generation with available capacity. See the technical note for an explanation of how capacity factors are calculated.
Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.07.C. Usage Factors for Utility Scale Storage Generators

Year/Month	Battery		Pumped Storage	
	Time Adjusted Capacity (MW)	Usage Factor	Time Adjusted Capacity (MW)	Usage Factor
Annual Data				
2015	206.8	3.6%	22,568.9	10.2%
2016	423.0	3.8%	22,752.7	11.2%
2017	632.8	6.8%	22,791.7	11.4%
2018	713.6	5.2%	22,815.4	10.8%
2019	949.8	5.4%	22,754.7	10.4%
2020	1,210.3	5.2%	22,939.6	10.5%
2021	2,627.6	6.1%	23,007.7	10.2%
2022	6,566.1	6.4%	23,033.9	11.1%
2023	11,225.7	6.6%	23,132.1	10.9%
2024	19,945.1	8.3%	23,178.5	11.4%
Year 2023				
January	9,168.7	6.9%	23,057.8	9.2%
February	9,236.4	6.5%	23,057.8	9.6%
March	9,318.4	7.0%	23,137.8	9.2%
April	9,621.5	7.2%	23,147.4	8.8%
May	9,791.5	6.5%	23,147.4	10.9%
June	9,943.1	6.4%	23,147.4	13.8%
July	10,846.6	6.5%	23,147.4	15.7%
August	12,332.2	6.4%	23,147.4	15.5%
Sept	12,815.4	6.3%	23,147.4	13.3%
October	13,515.9	7.0%	23,147.4	8.7%
November	13,768.3	6.7%	23,147.4	8.3%
December	14,197.9	6.3%	23,147.4	8.0%
Year 2024				
January	15,989.6	6.2%	23,118.6	9.5%
February	16,276.4	7.3%	23,118.6	9.7%
March	16,312.3	7.9%	23,198.6	7.4%
April	17,352.7	8.4%	23,198.6	9.1%
May	18,040.6	8.0%	23,198.6	12.5%
June	19,187.2	8.1%	23,198.6	15.6%
July	20,434.9	8.8%	23,198.6	16.8%
August	21,174.1	9.0%	23,198.6	16.3%
Sept	22,411.1	8.3%	23,198.6	13.0%
October	23,219.6	9.0%	23,198.6	8.3%
November	23,981.5	8.8%	23,156.6	8.7%
December	24,826.7	8.6%	23,156.6	9.4%
Year 2025				
January	26,987.4	7.8%	23,156.6	9.8%
February	27,343.6	7.8%	23,156.6	10.4%
March	27,877.5	8.5%	23,156.6	8.8%
April	28,859.9	8.7%	23,156.6	9.7%
May	30,183.4	8.8%	23,156.6	11.7%
June	31,744.3	8.2%	23,156.6	15.9%
July	33,030.1	8.7%	23,156.6	18.5%
August	34,703.2	10.3%	23,156.6	15.1%
Sept	36,058.5	8.7%	23,156.6	13.3%
October	37,496.0	7.8%	23,156.6	10.0%
November	39,272.3	7.6%	23,156.6	8.9%

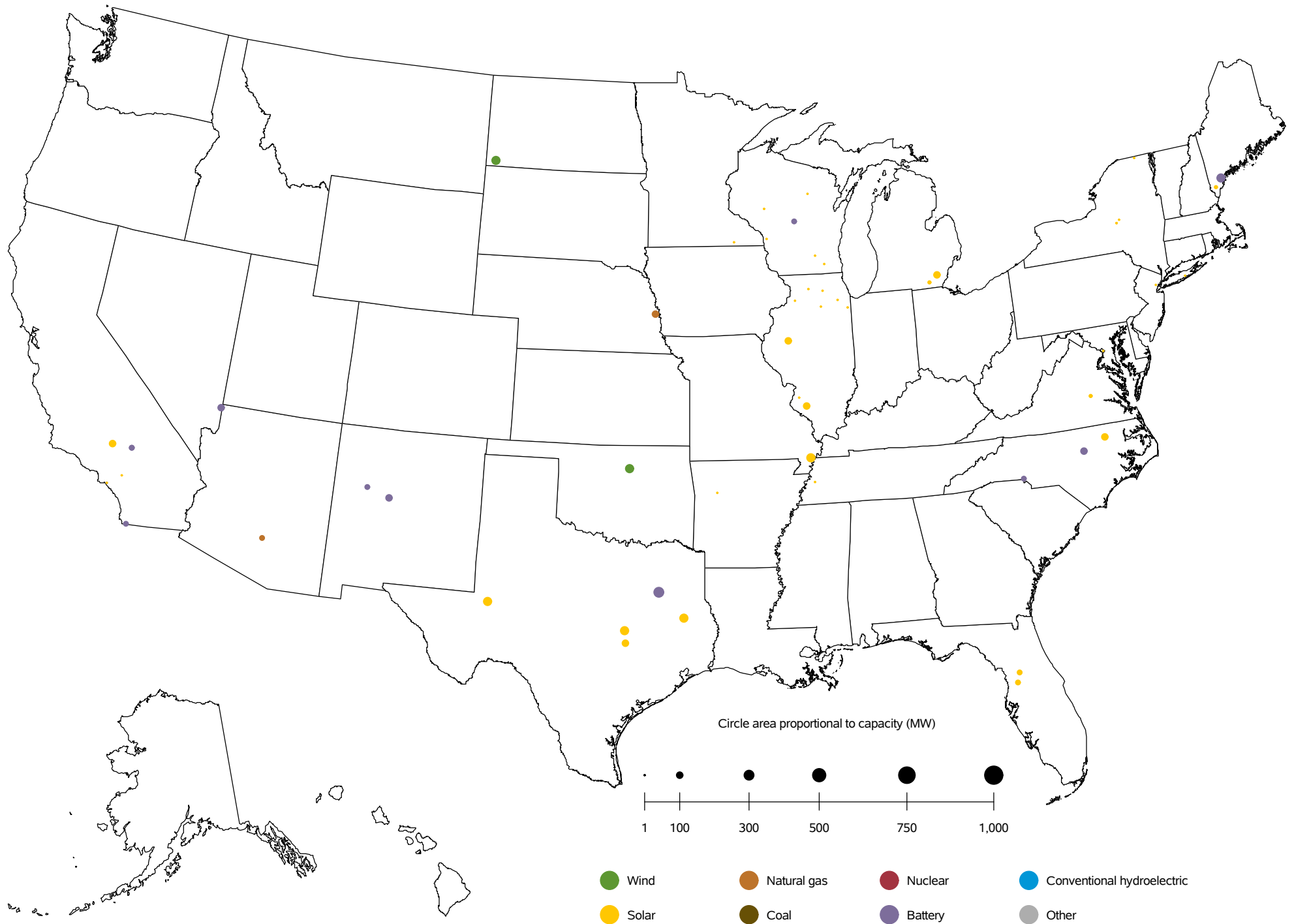
Values for 2024 and prior years are final. Values for 2025 are preliminary.

Time adjusted capacity for month rows is the summer capacity of generators in operation for the entire month; units that began operation during the month or that retired during the month are excluded. Time adjusted capacity for year rows is a time weighted average of the month rows.

Usage factors are a comparison of gross generation with available capacity. See the technical note for an explanation of how usage factors are calculated.

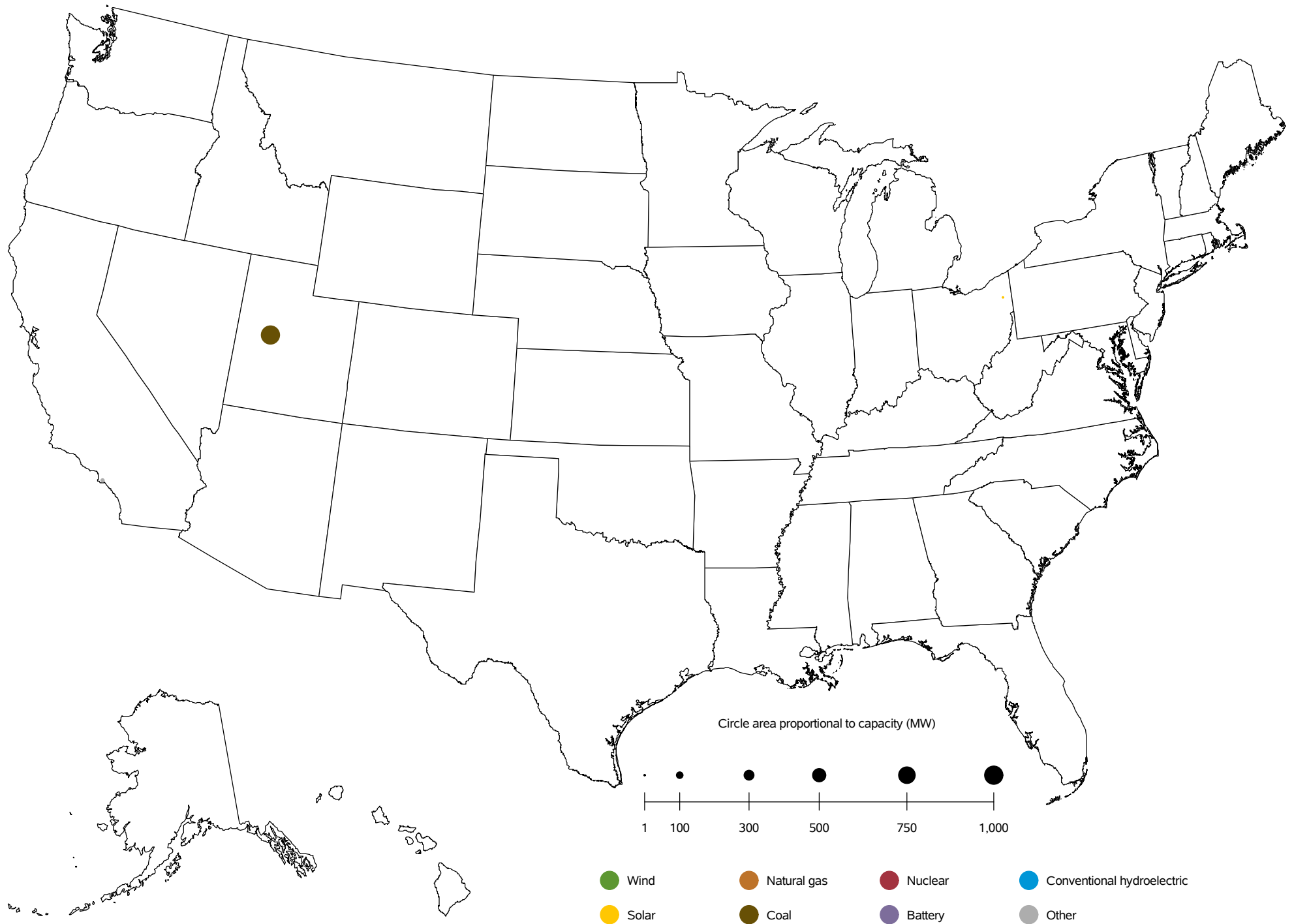
Sources: U.S. Energy Information Administration, Form EIA-923, 'Power Plant Operations Report'; U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.A. Utility-Scale Generating Units Added in November 2025



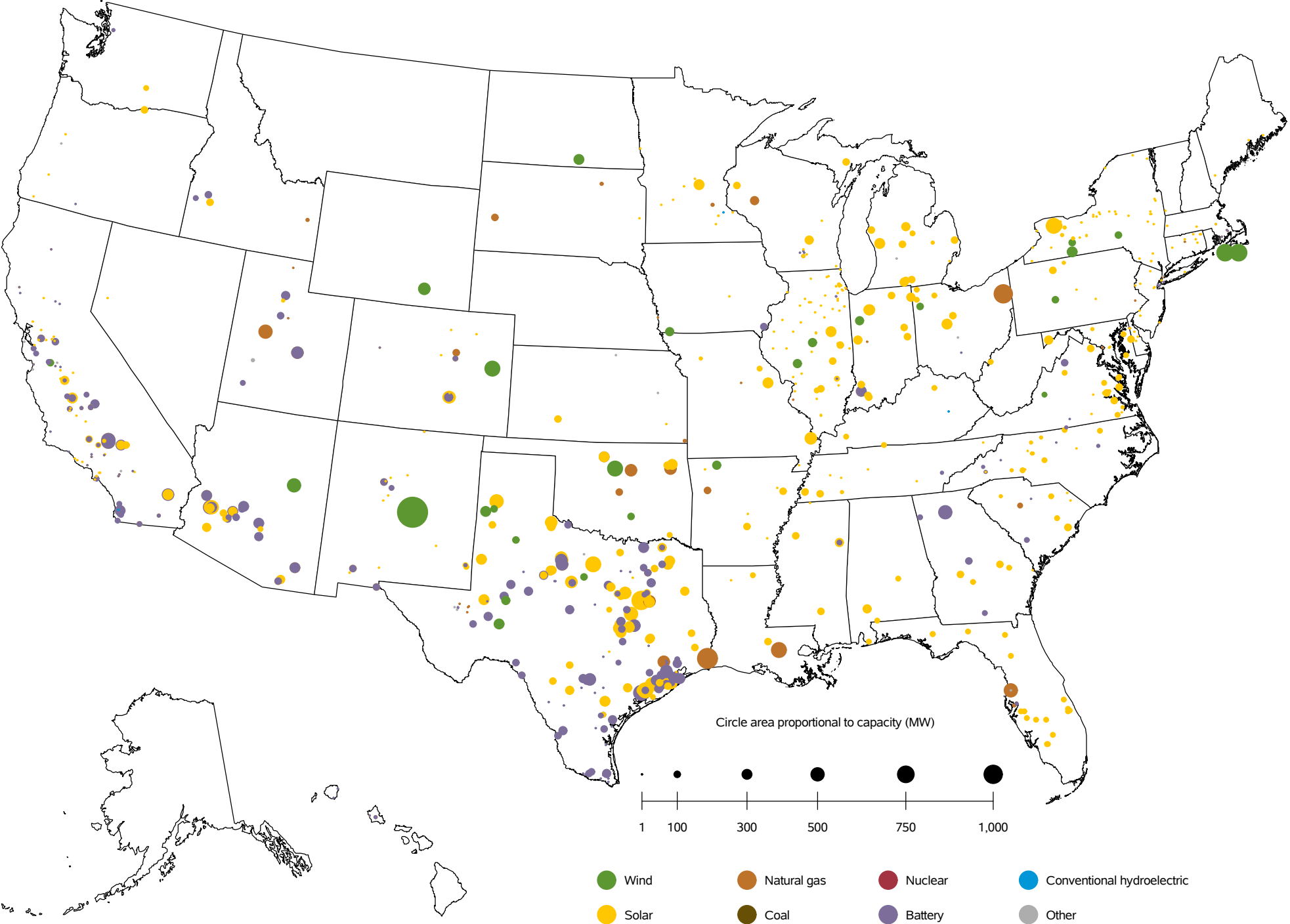
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.B. Utility-Scale Generating Units Retired in November 2025



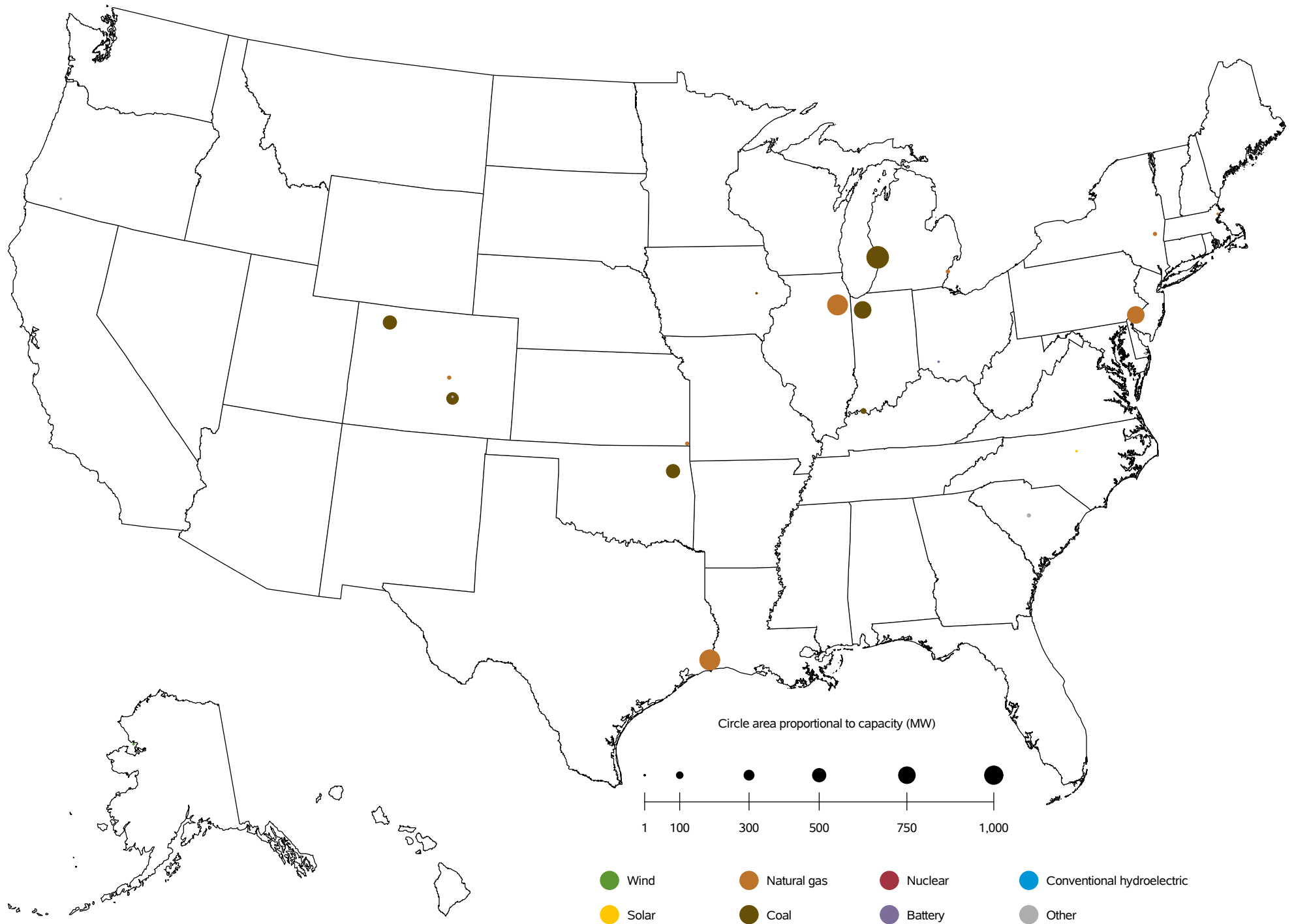
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.C. Utility-Scale Generating Units Planned to Come Online from December 2025 to November 2026



Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.D. Utility-Scale Generating Units Planned to Retire from December 2025 to November 2026



Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Chapter 7

Imports and Exports

Table 7.1. Electric Power Industry - U.S. Electricity Imports from and Electricity Exports to Canada and Mexico (Megawatthours)

Period	Canada		Mexico		U.S. Total		
	Imports from	Exports to	Imports from	Exports to	Imports	Exports	Net Imports
Annual Totals							
2016	65,173,818	2,682,381	7,542,445	3,531,636	72,716,263	6,214,017	66,502,246
2017	59,909,320	3,312,798	5,775,597	6,058,005	65,684,917	9,370,803	56,314,114
2018	51,494,627	7,290,070	6,765,975	6,514,422	58,260,602	13,804,492	44,456,110
2019	52,309,254	13,532,067	6,743,207	6,475,965	59,052,461	20,008,032	39,044,429
2020	57,001,240	9,855,106	4,447,623	4,279,573	61,448,863	14,134,679	47,314,184
2021	48,140,438	10,067,396	5,026,570	3,788,021	53,167,008	13,855,418	39,311,591
2022	52,187,403	10,651,209	4,782,900	5,107,113	56,970,303	15,758,322	41,211,981
2023	33,225,087	18,384,320	5,692,121	1,628,726	38,917,208	20,013,046	18,904,162
2024	27,201,095	17,343,144	6,053,393	2,093,903	33,254,488	19,437,047	13,817,441
Year 2023							
January	4,101,058	801,723	387,265	401,249	4,488,323	1,202,972	3,285,351
February	3,115,237	1,381,058	408,993	198,935	3,524,230	1,579,993	1,944,237
March	3,475,655	1,262,534	415,159	66,218	3,890,814	1,328,752	2,562,062
April	3,432,565	1,573,510	153,766	100,022	3,586,331	1,673,532	1,912,799
May	3,613,229	1,124,200	290,489	155,024	3,903,718	1,279,224	2,624,494
June	2,619,302	1,265,876	446,353	110,231	3,065,655	1,376,107	1,689,548
July	2,588,050	1,854,668	629,292	131,270	3,217,342	1,985,938	1,231,404
August	2,366,072	1,482,397	636,639	136,124	3,002,711	1,618,521	1,384,190
Sept	1,773,922	2,169,015	582,183	100,874	2,356,105	2,269,889	86,216
October	1,578,196	1,877,439	632,526	128,399	2,210,722	2,005,838	204,884
November	1,928,906	1,772,906	540,292	56,060	2,469,198	1,828,966	640,232
December	2,632,895	1,818,994	569,164	44,320	3,202,059	1,863,314	1,338,745
Year 2024							
January	2,953,099	1,613,683	660,037	262,655	3,613,136	1,876,338	1,736,798
February	2,072,941	2,180,767	466,048	197,835	2,538,989	2,378,602	160,387
March	1,672,607	2,386,180	534,426	169,412	2,207,033	2,555,592	-348,559
April	1,522,734	2,101,458	276,855	161,243	1,799,589	2,262,701	-463,112
May	1,399,783	1,495,642	391,850	250,819	1,791,633	1,746,461	45,172
June	2,439,026	1,218,646	435,407	234,247	2,874,433	1,452,893	1,421,540
July	3,352,980	1,289,409	647,774	224,793	4,000,754	1,514,202	2,486,552
August	2,794,254	1,047,455	581,097	171,631	3,375,351	1,219,086	2,156,265
Sept	2,492,707	845,937	601,005	145,529	3,093,712	991,466	2,102,246
October	2,287,884	747,513	508,570	158,267	2,796,454	905,780	1,890,674
November	1,377,111	1,164,450	413,254	82,877	1,790,365	1,247,327	543,038
December	2,835,969	1,252,004	537,070	34,595	3,373,039	1,286,599	2,086,440
Year 2025							
January	3,579,855	1,095,886	492,704	136,007	4,072,559	1,231,893	2,840,666
February	2,684,187	1,118,017	449,573	128,658	3,133,760	1,246,675	1,887,085
March	2,109,139	1,447,443	265,338	115,915	2,374,477	1,563,358	811,119
April	2,510,427	1,122,832	402,262	121,167	2,912,689	1,243,999	1,668,690
May	2,872,900	834,895	451,097	155,087	3,323,997	989,982	2,334,015
June	2,279,287	733,148	433,030	172,107	2,712,317	905,255	1,807,062
July	1,614,405	1,062,205	537,734	211,425	2,152,139	1,273,630	878,509
August	1,917,704	1,046,410	488,988	259,598	2,406,692	1,306,008	1,100,684
Sept	1,816,836	847,343	514,922	187,050	2,331,758	1,034,393	1,297,365

Source: U.S. Energy Information Administration, Form EIA-111, "Quarterly Electricity Imports and Exports Report."

Chapter 8

Puerto Rico

**Table 8.1 Puerto Rico- Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2015 - November 2025 (Thousand Megawatthours)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	6,314	8,586	2,355	0	17,255
2016	6,524	8,569	2,251	0	17,344
2017	5,045	6,820	1,747	0	13,611
2018	6,103	8,203	2,128	0	16,434
2019	6,205	7,905	2,048	0	16,158
2020	6,908	7,320	1,910	0	16,138
2021	7,119	7,485	1,853	0	16,457
2022	6,723	7,511	1,768	0	16,003
2023	7,402	8,083	1,684	0	17,169
2024	7,853	8,369	1,559	0	17,781
Year 2023					
January	476	586	126	0	1,188
February	429	548	124	0	1,100
March	497	607	143	0	1,247
April	523	621	143	0	1,288
May	631	689	126	0	1,446
June	696	698	146	0	1,540
July	765	722	146	0	1,634
August	743	723	163	0	1,629
Sept	725	747	146	0	1,618
October	742	769	149	0	1,660
November	599	688	133	0	1,420
December	576	685	138	0	1,398
Year 2024					
January	513	633	108	0	1,254
February	494	613	132	0	1,239
March	646	699	132	0	1,477
April	639	657	145	0	1,442
May	629	772	103	0	1,504
June	752	698	143	0	1,593
July	796	733	131	0	1,660
August	748	733	137	0	1,618
Sept	697	697	112	0	1,506
October	740	757	153	0	1,650
November	616	686	123	0	1,425
December	582	692	140	0	1,413
Year 2025					
January	535	587	96	0	1,218
February	503	610	115	0	1,228
March	603	671	127	0	1,401
April	600	671	107	0	1,377
May	612	660	115	0	1,387
June	733	698	126	0	1,557
July	765	695	125	0	1,585
August	807	864	134	0	1,805
Sept	706	694	136	0	1,536
October	669	721	113	0	1,503
November	604	689	119	0	1,412
Year to Date					
2023	6,826	7,399	1,546	0	15,771
2024	7,271	7,677	1,419	0	16,368
2025	7,135	7,561	1,312	0	16,009
Rolling 12 Months Ending in November					
2024	7,847	8,362	1,557	0	17,766
2025	7,717	8,253	1,452	0	17,422

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

**Table 8.2 Puerto Rico- Revenue from Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2015 - November 2025 (Million Dollars)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	1,282	1,850	417	0	3,549
2016	1,170	1,677	356	0	3,203
2017	1,123	1,549	344	0	3,016
2018	1,265	1,893	405	0	3,564
2019	1,330	1,811	420	0	3,560
2020	1,329	1,568	361	0	3,258
2021	1,506	1,800	380	0	3,686
2022	1,902	2,335	505	0	4,742
2023	1,686	1,979	390	0	4,055
2024	1,859	2,057	369	0	4,284
Year 2023					
January	108	147	29	0	283
February	101	144	30	0	275
March	124	168	37	0	328
April	128	168	36	0	332
May	152	188	31	0	371
June	154	145	32	0	331
July	184	198	39	0	421
August	174	180	37	0	391
Sept	143	158	28	0	329
October	178	194	37	0	409
November	128	151	27	0	306
December	112	138	26	0	276
Year 2024					
January	112	143	24	0	279
February	114	149	30	0	293
March	151	171	31	0	352
April	149	160	33	0	342
May	168	217	29	0	415
June	186	180	35	0	401
July	200	202	35	0	437
August	192	181	34	0	406
Sept	172	176	30	0	378
October	158	173	33	0	364
November	124	140	24	0	288
December	132	164	31	0	328
Year 2025					
January	154	182	29	0	365
February	136	172	31	0	339
March	158	199	37	0	394
April	135	165	25	0	324
May	150	179	30	0	360
June	170	188	31	0	389
July	173	179	31	0	382
August	169	178	27	0	374
Sept	172	190	33	0	395
October	183	221	36	0	440
November	147	181	30	0	358
Year to Date					
2023	1,574	1,841	364	0	3,778
2024	1,727	1,892	337	0	3,957
2025	1,747	2,033	340	0	4,121
Rolling 12 Months Ending in November					
2024	1,839	2,030	364	0	4,233
2025	1,879	2,197	371	0	4,448

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

**Table 8.3 Puerto Rico- Number of Ultimate Customers Served by Sector:
Total by End-Use Sector, 2015 - November 2025**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	1,326,631	127,365	647	0	1,454,643
2016	1,332,152	127,179	633	0	1,459,964
2017	1,337,756	127,065	618	0	1,465,439
2018	1,346,102	126,527	602	0	1,473,231
2019	1,341,424	124,912	588	0	1,466,924
2020	1,351,190	125,391	587	0	1,477,168
2021	1,358,513	126,159	591	0	1,485,263
2022	1,370,811	127,741	589	0	1,499,141
2023	1,379,341	127,792	582	0	1,507,715
2024	1,383,774	127,491	583	0	1,511,848
Year 2023					
January	1,374,717	128,302	589	0	1,503,608
February	1,375,176	128,312	588	0	1,504,076
March	1,376,298	128,040	580	0	1,504,918
April	1,377,070	127,611	580	0	1,505,261
May	1,378,115	127,668	579	0	1,506,362
June	1,379,369	127,598	580	0	1,507,547
July	1,380,020	127,637	581	0	1,508,238
August	1,380,809	127,612	580	0	1,509,001
Sept	1,381,572	127,766	581	0	1,509,919
October	1,382,416	127,596	582	0	1,510,594
November	1,383,057	127,673	583	0	1,511,313
December	1,383,477	127,690	585	0	1,511,752
Year 2024					
January	1,383,758	126,967	584	0	1,511,309
February	1,382,595	126,777	584	0	1,509,956
March	1,383,053	126,808	584	0	1,510,445
April	1,383,157	126,802	584	0	1,510,543
May	1,383,293	127,693	585	0	1,511,571
June	1,382,822	127,663	585	0	1,511,070
July	1,383,420	127,965	585	0	1,511,970
August	1,384,098	128,003	585	0	1,512,686
Sept	1,383,799	127,930	582	0	1,512,311
October	1,384,566	127,787	582	0	1,512,935
November	1,385,486	127,813	580	0	1,513,879
December	1,385,241	127,685	579	0	1,513,505
Year 2025					
January	1,384,613	128,236	581	0	1,513,430
February	1,385,171	128,166	579	0	1,513,916
March	1,386,259	128,405	577	0	1,515,241
April	1,387,212	128,586	572	0	1,516,370
May	1,388,201	128,722	571	0	1,517,494
June	1,388,104	128,198	571	0	1,516,873
July	1,387,765	128,684	570	0	1,517,019
August	1,389,899	128,886	572	0	1,519,357
Sept	1,389,180	128,750	575	0	1,518,505
October	1,389,080	128,715	574	0	1,518,369
November	1,389,166	128,703	573	0	1,518,442
Rolling 12 Months Ending in November					
2024	1,383,627	127,492	584	0	1,511,702
2025	1,387,491	128,478	575	0	1,516,543

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

**Table 8.4 Puerto Rico- Average Price of Electricity to Ultimate Customers:
Total by End-Use Sector, 2015 - November 2025 (Cents per Kilowatthour)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	20.31	21.55	17.71	--	20.57
2016	17.93	19.57	15.83	--	18.47
2017	22.26	22.72	19.70	--	22.16
2018	20.73	23.08	19.04	--	21.68
2019	21.43	22.90	20.51	--	22.03
2020	19.24	21.43	18.89	--	20.19
2021	21.16	24.05	20.52	--	22.40
2022	28.29	31.09	28.56	--	29.63
2023	22.78	24.48	23.17	--	23.62
2024	23.67	24.57	23.65	--	24.10
Year 2023					
January	22.58	25.11	22.80	--	23.85
February	23.60	26.37	23.90	--	25.01
March	24.84	27.62	26.16	--	26.34
April	24.45	26.97	25.39	--	25.77
May	24.17	27.21	24.95	--	25.69
June	22.12	20.82	21.97	--	21.52
July	24.07	27.43	26.60	--	25.78
August	23.39	24.92	22.46	--	23.97
Sept	19.68	21.16	19.44	--	20.34
October	24.02	25.21	25.00	--	24.66
November	21.44	21.92	20.19	--	21.55
December	19.44	20.16	19.14	--	19.76
Year 2024					
January	21.93	22.66	21.80	--	22.29
February	23.10	24.35	22.49	--	23.65
March	23.35	24.40	23.31	--	23.85
April	23.28	24.41	22.91	--	23.76
May	26.77	28.16	28.24	--	27.59
June	24.78	25.83	24.24	--	25.19
July	25.15	27.51	27.16	--	26.35
August	25.69	24.64	24.58	--	25.12
Sept	24.69	25.27	26.59	--	25.10
October	21.31	22.80	21.80	--	22.04
November	20.11	20.41	19.38	--	20.19
December	22.68	23.74	22.54	--	23.19
Year 2025					
January	28.76	30.98	30.16	--	29.94
February	27.12	28.10	27.29	--	27.62
March	26.29	29.61	28.93	--	28.12
April	22.46	24.54	23.20	--	23.53
May	24.48	27.18	26.48	--	25.93
June	23.26	26.94	24.22	--	24.99
July	22.64	25.71	24.42	--	24.13
August	20.96	20.62	20.25	--	20.75
Sept	24.34	27.32	24.58	--	25.71
October	27.36	30.70	31.58	--	29.28
November	24.29	26.29	25.54	--	25.37
Year to Date					
2023	23.06	24.88	23.53	--	23.96
2024	23.75	24.65	23.76	--	24.17
2025	24.49	26.89	25.90	--	25.74
Rolling 12 Months Ending in November					
2024	23.44	24.28	23.35	--	23.83
2025	24.35	26.63	25.58	--	25.53

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

Table 8.5. Net Summer Capacity (MW) of Existing Utility Scale Units by Technology for Puerto Rico, 2007-November 2025

Period	Coal	Hydroelectric Conventional	Natural Gas	Other	Petroleum	Solar	Wind	Total
Annual Totals								
2007	454	107	1,163	0	3,082	0	0	4,806
2008	454	107	1,163	0	3,516	0	0	5,240
2009	454	107	1,163	0	3,639	0	0	5,363
2010	454	107	1,163	0	3,640	0	0	5,364
2011	454	107	1,163	0	3,642	5	0	5,372
2012	454	107	1,163	0	3,643	20	98	5,486
2013	454	107	1,163	0	3,643	23	98	5,489
2014	454	107	1,163	0	3,645	35	99	5,503
2015	454	107	1,163	9	3,649	67	99	5,548
2016	454	107	1,163	33	3,652	144	99	5,652
2017	454	107	1,163	35	3,653	144	76	5,632
2018	454	107	1,349	35	3,656	144	76	5,822
2019	454	107	1,358	35	3,661	148	76	5,840
2020	454	107	1,367	38	3,663	158	76	5,864
2021	454	107	1,377	38	3,665	158	76	5,875
2022	454	107	1,381	40	3,746	158	76	5,962
2023	454	107	1,391	44	3,746	160	76	5,978
2024	454	107	1,391	45	3,748	165	102	6,012
Year 2025								
January	454	98	1,391	43	3,665	161	102	5,914
February	454	98	1,391	43	3,665	161	102	5,914
March	454	98	1,391	43	3,665	161	102	5,914
April	454	98	1,391	43	3,665	161	102	5,914
May	454	98	1,391	43	3,665	161	102	5,914
June	454	98	1,391	43	3,665	161	102	5,914
July	454	98	1,391	43	3,665	161	102	5,914
August	454	98	1,391	43	3,665	161	102	5,914
Sept	454	98	1,391	43	3,665	161	102	5,914
October	454	98	1,391	43	3,665	161	102	5,914
November	454	98	1,391	43	3,665	161	102	5,914

Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report.
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table A.1.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, November 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	19	0	2	0	0	11
Connecticut	0	34	0	1	0	0	38
Maine	0	15	0	12	0	0	15
Massachusetts	0	24	0	4	0	0	26
New Hampshire	0	30	0	0	0	0	22
Rhode Island	0	147	0	9	0	0	0
Vermont	0	130	0	0	0	0	20
Middle Atlantic	6	30	0	1	15	0	3
New Jersey	0	76	0	3	0	0	0
New York	0	32	0	2	0	0	2
Pennsylvania	6	37	0	1	19	0	15
East North Central	0	12	4	1	7	0	9
Illinois	0	31	0	5	0	0	58
Indiana	0	18	0	4	8	0	39
Michigan	0	10	0	2	0	0	15
Ohio	1	14	10	2	12	0	35
Wisconsin	0	57	0	3	0	0	12
West North Central	0	17	0	8	0	0	6
Iowa	0	29	0	11	0	0	16
Kansas	0	22	0	21	0	0	0
Minnesota	0	62	0	11	0	0	18
Missouri	0	33	0	17	0	0	24
Nebraska	3	63	0	53	0	0	16
North Dakota	0	7	0	31	0	0	12
South Dakota	0	133	0	30	0	0	8
South Atlantic	0	6	4	1	0	0	9
Delaware	0	96	0	7	0	0	0
District of Columbia	0	3,392	0	47	0	0	0
Florida	0	11	0	1	0	0	56
Georgia	0	23	32	3	0	0	13
Maryland	0	6	0	3	0	0	6
North Carolina	0	21	0	2	0	0	12
South Carolina	0	17	0	2	0	0	18
Virginia	0	11	0	3	0	0	19
West Virginia	1	0	0	8	0	0	20
East South Central	2	10	0	1	0	0	5
Alabama	0	62	0	2	0	0	8
Kentucky	0	4	0	4	0	0	9
Mississippi	0	119	0	2	0	0	0
Tennessee	17	22	0	3	0	0	8
West South Central	0	17	0	1	11	0	11
Arkansas	0	31	0	5	0	0	14
Louisiana	0	53	0	1	26	0	25
Oklahoma	0	2	0	4	0	0	21
Texas	0	26	0	2	6	0	34
Mountain	1	18	0	1	4	0	4
Arizona	0	17	0	0	0	0	4
Colorado	0	68	0	2	0	0	13
Idaho	0	0	0	17	0	0	6
Montana	4	162	0	16	0	0	6
Nevada	0	0	0	0	0	0	4
New Mexico	0	560	0	5	0	0	66
Utah	0	2	0	2	0	0	21
Wyoming	3	1	0	2	4	0	17
Pacific Contiguous	0	37	0	1	0	0	1
California	0	24	0	1	0	0	7
Oregon	0	118	0	5	0	0	2
Washington	0	62	0	11	0	0	1
Pacific Noncontiguous	24	1	0	31	0	0	13
Alaska	24	3	0	31	0	0	13
Hawaii	0	1	0	0	0	0	41
U.S. Total	0	2	4	1	6	0	2

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, November 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	4	4	0	0	1
Connecticut	0	0	0	10	11	0	0	1
Maine	0	0	0	8	5	0	0	6
Massachusetts	0	0	0	6	5	0	0	3
New Hampshire	0	0	0	153	16	0	0	2
Rhode Island	0	0	0	11	7	0	0	8
Vermont	0	0	0	19	13	0	0	13
Middle Atlantic	0	0	0	3	2	0	0	1
New Jersey	0	0	0	7	5	0	0	1
New York	0	0	0	5	2	0	1	1
Pennsylvania	0	0	0	7	4	0	0	1
East North Central	0	0	0	1	1	0	2	0
Illinois	0	0	0	2	1	0	0	1
Indiana	0	0	0	1	2	0	0	1
Michigan	0	0	0	3	2	0	14	1
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	3	3	0	34	1
West North Central	0	0	0	2	1	0	8	1
Iowa	0	0	0	4	1	0	0	1
Kansas	0	0	0	7	2	0	0	2
Minnesota	0	0	0	5	3	0	6	2
Missouri	0	0	0	2	1	0	0	2
Nebraska	0	0	0	15	2	0	0	2
North Dakota	0	0	0	0	3	0	68	2
South Dakota	0	0	0	1	2	0	0	3
South Atlantic	0	0	0	1	1	0	0	0
Delaware	0	0	0	16	17	0	0	7
District of Columbia	0	0	0	45	19	0	0	22
Florida	0	0	0	0	1	0	0	1
Georgia	0	0	0	1	2	0	0	1
Maryland	0	0	0	7	3	0	0	1
North Carolina	0	0	0	2	2	0	0	1
South Carolina	0	0	0	3	4	0	0	1
Virginia	0	0	0	2	3	0	0	1
West Virginia	0	0	0	18	1	0	0	1
East South Central	0	0	0	1	2	0	0	1
Alabama	0	0	0	2	5	0	0	1
Kentucky	0	0	0	1	6	0	0	1
Mississippi	0	0	0	1	2	0	0	1
Tennessee	0	0	0	4	3	0	0	3
West South Central	0	0	0	0	1	0	1	1
Arkansas	0	0	0	1	2	0	0	2
Louisiana	0	0	0	1	5	0	12	1
Oklahoma	0	0	0	4	1	0	0	2
Texas	0	0	0	0	1	0	1	1
Mountain	0	9	0	1	1	0	0	1
Arizona	0	0	0	1	1	0	0	0
Colorado	0	0	0	2	2	0	0	1
Idaho	0	50	0	3	6	0	0	6
Montana	0	0	0	4	2	0	0	3
Nevada	0	9	0	1	3	0	0	1
New Mexico	0	0	0	1	1	0	0	1
Utah	0	25	0	1	3	0	12	1
Wyoming	0	0	0	0	2	0	0	2
Pacific Contiguous	0	5	0	1	1	0	0	1
California	0	5	0	1	2	0	0	1
Oregon	0	35	0	5	4	0	0	2
Washington	0	0	0	6	4	0	0	1
Pacific Noncontiguous	0	33	0	4	6	0	0	5
Alaska	0	0	0	93	30	0	0	13
Hawaii	0	33	0	4	6	0	0	1
U.S. Total	0	6	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, Year-to-Date through November 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	19	0	2	0	0	11
Connecticut	0	34	0	1	0	0	38
Maine	0	15	0	12	0	0	15
Massachusetts	0	24	0	4	0	0	26
New Hampshire	0	30	0	0	0	0	22
Rhode Island	0	147	0	9	0	0	0
Vermont	0	130	0	0	0	0	20
Middle Atlantic	6	30	0	1	15	0	3
New Jersey	0	76	0	3	0	0	0
New York	0	32	0	2	0	0	2
Pennsylvania	6	37	0	1	19	0	15
East North Central	0	12	4	1	7	0	9
Illinois	0	31	0	5	0	0	58
Indiana	0	18	0	4	8	0	39
Michigan	0	10	0	2	0	0	15
Ohio	1	14	10	2	12	0	35
Wisconsin	0	57	0	3	0	0	12
West North Central	0	17	0	8	0	0	6
Iowa	0	29	0	11	0	0	16
Kansas	0	22	0	21	0	0	0
Minnesota	0	62	0	11	0	0	18
Missouri	0	33	0	17	0	0	24
Nebraska	3	63	0	53	0	0	16
North Dakota	0	7	0	31	0	0	12
South Dakota	0	133	0	30	0	0	8
South Atlantic	0	6	4	1	0	0	9
Delaware	0	96	0	7	0	0	0
District of Columbia	0	3,392	0	47	0	0	0
Florida	0	11	0	1	0	0	56
Georgia	0	23	32	3	0	0	13
Maryland	0	6	0	3	0	0	6
North Carolina	0	21	0	2	0	0	12
South Carolina	0	17	0	2	0	0	18
Virginia	0	11	0	3	0	0	19
West Virginia	1	0	0	8	0	0	20
East South Central	2	10	0	1	0	0	5
Alabama	0	62	0	2	0	0	8
Kentucky	0	4	0	4	0	0	9
Mississippi	0	119	0	2	0	0	0
Tennessee	17	22	0	3	0	0	8
West South Central	0	17	0	1	11	0	11
Arkansas	0	31	0	5	0	0	14
Louisiana	0	53	0	1	26	0	25
Oklahoma	0	2	0	4	0	0	21
Texas	0	26	0	2	6	0	34
Mountain	1	18	0	1	4	0	4
Arizona	0	17	0	0	0	0	4
Colorado	0	68	0	2	0	0	13
Idaho	0	0	0	17	0	0	6
Montana	4	162	0	16	0	0	6
Nevada	0	0	0	0	0	0	4
New Mexico	0	560	0	5	0	0	66
Utah	0	2	0	2	0	0	21
Wyoming	3	1	0	2	4	0	17
Pacific Contiguous	0	37	0	1	0	0	1
California	0	24	0	1	0	0	7
Oregon	0	118	0	5	0	0	2
Washington	0	62	0	11	0	0	1
Pacific Noncontiguous	24	1	0	31	0	0	13
Alaska	24	3	0	31	0	0	13
Hawaii	0	1	0	0	0	0	41
U.S. Total	0	2	4	1	6	0	2

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, Year-to-Date through November 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	4	4	0	0	1
Connecticut	0	0	0	10	11	0	0	1
Maine	0	0	0	8	5	0	0	6
Massachusetts	0	0	0	6	5	0	0	3
New Hampshire	0	0	0	153	16	0	0	2
Rhode Island	0	0	0	11	7	0	0	8
Vermont	0	0	0	19	13	0	0	13
Middle Atlantic	0	0	0	3	2	0	0	1
New Jersey	0	0	0	7	5	0	0	1
New York	0	0	0	5	2	0	1	1
Pennsylvania	0	0	0	7	4	0	0	1
East North Central	0	0	0	1	1	0	2	0
Illinois	0	0	0	2	1	0	0	1
Indiana	0	0	0	1	2	0	0	1
Michigan	0	0	0	3	2	0	14	1
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	3	3	0	34	1
West North Central	0	0	0	2	1	0	8	1
Iowa	0	0	0	4	1	0	0	1
Kansas	0	0	0	7	2	0	0	2
Minnesota	0	0	0	5	3	0	6	2
Missouri	0	0	0	2	1	0	0	2
Nebraska	0	0	0	15	2	0	0	2
North Dakota	0	0	0	0	3	0	68	2
South Dakota	0	0	0	1	2	0	0	3
South Atlantic	0	0	0	1	1	0	0	0
Delaware	0	0	0	16	17	0	0	7
District of Columbia	0	0	0	45	19	0	0	22
Florida	0	0	0	0	1	0	0	1
Georgia	0	0	0	1	2	0	0	1
Maryland	0	0	0	7	3	0	0	1
North Carolina	0	0	0	2	2	0	0	1
South Carolina	0	0	0	3	4	0	0	1
Virginia	0	0	0	2	3	0	0	1
West Virginia	0	0	0	18	1	0	0	1
East South Central	0	0	0	1	2	0	0	1
Alabama	0	0	0	2	5	0	0	1
Kentucky	0	0	0	1	6	0	0	1
Mississippi	0	0	0	1	2	0	0	1
Tennessee	0	0	0	4	3	0	0	3
West South Central	0	0	0	0	1	0	1	1
Arkansas	0	0	0	1	2	0	0	2
Louisiana	0	0	0	1	5	0	12	1
Oklahoma	0	0	0	4	1	0	0	2
Texas	0	0	0	0	1	0	1	1
Mountain	0	9	0	1	1	0	0	1
Arizona	0	0	0	1	1	0	0	0
Colorado	0	0	0	2	2	0	0	1
Idaho	0	50	0	3	6	0	0	6
Montana	0	0	0	4	2	0	0	3
Nevada	0	9	0	1	3	0	0	1
New Mexico	0	0	0	1	1	0	0	1
Utah	0	25	0	1	3	0	12	1
Wyoming	0	0	0	0	2	0	0	2
Pacific Contiguous	0	5	0	1	1	0	0	1
California	0	5	0	1	2	0	0	1
Oregon	0	35	0	5	4	0	0	2
Washington	0	0	0	6	4	0	0	1
Pacific Noncontiguous	0	33	0	4	6	0	0	5
Alaska	0	0	0	93	30	0	0	13
Hawaii	0	33	0	4	6	0	0	1
U.S. Total	0	6	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.C. Relative Standard Error (Percent) for Small Scale Solar Generation and Capacity
by Sector, Census Division and State, November 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	3	.	0
Connecticut	0	0	0	.	0
Maine	0	0	0	.	0
Massachusetts	1	0	9	.	0
New Hampshire	0	0	0	.	0
Rhode Island	0	0	0	.	0
Vermont	0	0	0	.	0
Middle Atlantic	0	0	1	.	0
New Jersey	0	0	1	.	0
New York	0	0	1	.	0
Pennsylvania	1	1	0	.	1
East North Central	0	1	1	.	0
Illinois	1	1	12	.	0
Indiana	3	1	3	.	2
Michigan	1	3	9	.	1
Ohio	2	2	0	.	1
Wisconsin	2	3	4	.	2
West North Central	0	1	2	.	0
Iowa	1	1	3	.	1
Kansas	1	3	10	.	1
Minnesota	1	2	2	.	1
Missouri	1	1	6	.	1
Nebraska	1	6	0	.	2
North Dakota	3	0	0	.	2
South Dakota	0	0	0	.	0
South Atlantic	1	1	2	.	0
Delaware	2	2	14	.	2
District of Columbia	0	0	0	.	0
Florida	1	4	4	.	1
Georgia	6	10	22	.	5
Maryland	0	2	5	.	1
North Carolina	2	3	0	.	1
South Carolina	3	5	0	.	2
Virginia	2	4	0	.	1
West Virginia	0	0	0	.	0
East South Central	1	3	11	.	1
Alabama	0	0	0	.	0
Kentucky	1	3	0	.	1
Mississippi	2	5	49	.	2
Tennessee	0	0	0	.	0
West South Central	1	2	1	.	1
Arkansas	2	3	1	.	2
Louisiana	2	6	0	.	2
Oklahoma	2	4	0	.	2
Texas	2	3	22	.	2
Mountain	0	0	1	.	0
Arizona	0	0	7	.	0
Colorado	0	1	0	.	0
Idaho	0	2	0	.	0
Montana	0	0	0	.	0
Nevada	0	0	0	.	0
New Mexico	1	2	0	.	1
Utah	0	1	0	.	0
Wyoming	1	0	0	.	1
Pacific Contiguous	0	0	0	.	0
California	0	0	0	.	0
Oregon	1	2	1	.	1
Washington	1	5	15	.	1
Pacific Noncontiguous	0	0	0	.	0
Alaska	0	0	0	.	0
Hawaii	0	0	0	.	0
U.S. Total	0	0	0	.	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:
Electric Utilities by Census Division and State, November 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	75	0	121	0	0	27
Connecticut	0	32	0	0	0	0	38
Maine	0	0	0	0	0	0	462
Massachusetts	0	129	0	151	0	0	50
New Hampshire	0	0	0	0	0	0	276
Rhode Island	0	0	0	0	0	0	0
Vermont	0	130	0	0	0	0	33
Middle Atlantic	0	39	0	5	0	0	1
New Jersey	0	0	0	189	0	0	0
New York	0	39	0	5	0	0	1
Pennsylvania	0	35	0	0	0	0	0
East North Central	0	17	0	2	0	0	9
Illinois	0	110	0	7	0	0	86
Indiana	0	18	0	7	0	0	39
Michigan	0	10	0	3	0	0	16
Ohio	2	54	0	7	0	0	44
Wisconsin	0	58	0	3	0	0	13
West North Central	0	17	0	9	0	0	6
Iowa	0	31	0	13	0	0	16
Kansas	0	22	0	24	0	0	0
Minnesota	0	75	0	15	0	0	22
Missouri	0	33	0	18	0	0	24
Nebraska	3	63	0	56	0	0	16
North Dakota	0	7	0	32	0	0	12
South Dakota	0	133	0	31	0	0	8
South Atlantic	0	8	0	1	0	0	9
Delaware	0	0	0	0	0	0	0
Florida	0	12	0	1	0	0	56
Georgia	0	18	0	3	0	0	13
Maryland	0	53	0	0	0	0	0
North Carolina	0	21	0	1	0	0	13
South Carolina	0	19	0	2	0	0	18
Virginia	0	17	0	5	0	0	18
West Virginia	0	0	0	0	0	0	30
East South Central	2	10	0	2	0	0	6
Alabama	0	59	0	4	0	0	8
Kentucky	0	4	0	4	0	0	9
Mississippi	0	381	0	2	0	0	0
Tennessee	17	22	0	4	0	0	9
West South Central	0	18	0	2	0	0	12
Arkansas	0	31	0	5	0	0	15
Louisiana	0	53	0	2	0	0	0
Oklahoma	0	2	0	6	0	0	21
Texas	0	35	0	5	0	0	34
Mountain	1	19	0	1	0	0	3
Arizona	0	17	0	1	0	0	4
Colorado	0	68	0	2	0	0	13
Idaho	0	0	0	19	0	0	6
Montana	0	785	0	17	0	0	6
Nevada	0	0	0	0	0	0	0
New Mexico	0	560	0	7	0	0	66
Utah	0	2	0	2	0	0	22
Wyoming	3	1	0	2	0	0	17
Pacific Contiguous	0	39	0	3	0	0	1
California	0	27	0	1	0	0	6
Oregon	0	119	0	9	0	0	2
Washington	0	64	0	12	0	0	1
Pacific Noncontiguous	37	1	0	32	0	0	14
Alaska	37	3	0	32	0	0	14
Hawaii	0	1	0	0	0	0	0
U.S. Total	0	2	0	1	0	0	1

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, November 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	22	8	0	0	22
Connecticut	0	0	0	0	0	0	0	13
Maine	0	0	0	0	0	0	0	462
Massachusetts	0	0	0	30	22	0	0	52
New Hampshire	0	0	0	0	0	0	0	276
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	14	7	0	0	17
Middle Atlantic	0	0	0	25	25	0	0	2
New Jersey	0	0	0	25	25	0	0	76
New York	0	0	0	0	0	0	0	2
Pennsylvania	0	0	0	0	0	0	0	1
East North Central	0	0	0	2	2	0	4	1
Illinois	0	0	0	0	6	0	0	4
Indiana	0	0	0	2	4	0	0	2
Michigan	0	0	0	4	2	0	0	1
Ohio	0	0	0	103	95	0	0	4
Wisconsin	0	0	0	3	4	0	34	1
West North Central	0	0	0	3	1	0	13	1
Iowa	0	0	0	4	2	0	0	1
Kansas	0	0	0	35	4	0	0	3
Minnesota	0	0	0	6	4	0	0	3
Missouri	0	0	0	6	1	0	0	2
Nebraska	0	0	0	58	34	0	0	3
North Dakota	0	0	0	0	6	0	68	2
South Dakota	0	0	0	0	5	0	0	6
South Atlantic	0	0	0	0	1	0	0	0
Delaware	0	0	0	114	114	0	0	9
District of Columbia	0	0	0	188	188	0	0	188
Florida	0	0	0	0	0	0	0	1
Georgia	0	0	0	15	15	0	0	1
Maryland	0	0	0	103	103	0	0	1
North Carolina	0	0	0	5	5	0	0	1
South Carolina	0	0	0	106	46	0	0	1
Virginia	0	0	0	3	8	0	0	2
West Virginia	0	0	0	52	52	0	0	0
East South Central	0	0	0	8	11	0	0	1
Alabama	0	0	0	17	17	0	0	1
Kentucky	0	0	0	38	26	0	0	1
Mississippi	0	0	0	3	3	0	0	1
Tennessee	0	0	0	185	185	0	0	4
West South Central	0	0	0	3	1	0	18	1
Arkansas	0	0	0	3	3	0	0	2
Louisiana	0	0	0	50	50	0	25	1
Oklahoma	0	0	0	28	2	0	0	3
Texas	0	0	0	5	2	0	0	4
Mountain	0	33	0	5	2	0	3	1
Arizona	0	0	0	11	11	0	0	0
Colorado	0	0	0	81	2	0	0	1
Idaho	0	0	0	0	20	0	0	7
Montana	0	0	0	0	4	0	0	5
Nevada	0	0	0	3	3	0	0	0
New Mexico	0	0	0	14	2	0	0	2
Utah	0	33	0	29	30	0	56	1
Wyoming	0	0	0	0	3	0	0	2
Pacific Contiguous	0	0	0	16	5	0	0	1
California	0	0	0	16	6	0	0	2
Oregon	0	0	0	127	9	0	0	3
Washington	0	0	0	114	7	0	0	1
Pacific Noncontiguous	0	0	0	23	29	0	0	7
Alaska	0	0	0	221	51	0	0	14
Hawaii	0	0	0	22	18	0	0	1
U.S. Total	0	9	0	1	1	0	2	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, Year-to-Date through November 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	75	0	121	0	0	27
Connecticut	0	32	0	0	0	0	38
Maine	0	0	0	0	0	0	462
Massachusetts	0	129	0	151	0	0	50
New Hampshire	0	0	0	0	0	0	276
Rhode Island	0	0	0	0	0	0	0
Vermont	0	130	0	0	0	0	33
Middle Atlantic	0	39	0	5	0	0	1
New Jersey	0	0	0	189	0	0	0
New York	0	39	0	5	0	0	1
Pennsylvania	0	35	0	0	0	0	0
East North Central	0	17	0	2	0	0	9
Illinois	0	110	0	7	0	0	86
Indiana	0	18	0	7	0	0	39
Michigan	0	10	0	3	0	0	16
Ohio	2	54	0	7	0	0	44
Wisconsin	0	58	0	3	0	0	13
West North Central	0	17	0	9	0	0	6
Iowa	0	31	0	13	0	0	16
Kansas	0	22	0	24	0	0	0
Minnesota	0	75	0	15	0	0	22
Missouri	0	33	0	18	0	0	24
Nebraska	3	63	0	56	0	0	16
North Dakota	0	7	0	32	0	0	12
South Dakota	0	133	0	31	0	0	8
South Atlantic	0	8	0	1	0	0	9
Delaware	0	0	0	0	0	0	0
Florida	0	12	0	1	0	0	56
Georgia	0	18	0	3	0	0	13
Maryland	0	53	0	0	0	0	0
North Carolina	0	21	0	1	0	0	13
South Carolina	0	19	0	2	0	0	18
Virginia	0	17	0	5	0	0	18
West Virginia	0	0	0	0	0	0	30
East South Central	2	10	0	2	0	0	6
Alabama	0	59	0	4	0	0	8
Kentucky	0	4	0	4	0	0	9
Mississippi	0	381	0	2	0	0	0
Tennessee	17	22	0	4	0	0	9
West South Central	0	18	0	2	0	0	12
Arkansas	0	31	0	5	0	0	15
Louisiana	0	53	0	2	0	0	0
Oklahoma	0	2	0	6	0	0	21
Texas	0	35	0	5	0	0	34
Mountain	1	19	0	1	0	0	3
Arizona	0	17	0	1	0	0	4
Colorado	0	68	0	2	0	0	13
Idaho	0	0	0	19	0	0	6
Montana	0	785	0	17	0	0	6
Nevada	0	0	0	0	0	0	0
New Mexico	0	560	0	7	0	0	66
Utah	0	2	0	2	0	0	22
Wyoming	3	1	0	2	0	0	17
Pacific Contiguous	0	39	0	3	0	0	1
California	0	27	0	1	0	0	6
Oregon	0	119	0	9	0	0	2
Washington	0	64	0	12	0	0	1
Pacific Noncontiguous	37	1	0	32	0	0	14
Alaska	37	3	0	32	0	0	14
Hawaii	0	1	0	0	0	0	0
U.S. Total	0	2	0	1	0	0	1

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, Year-to-Date through November 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	22	8	0	0	22
Connecticut	0	0	0	0	0	0	0	13
Maine	0	0	0	0	0	0	0	462
Massachusetts	0	0	0	30	22	0	0	52
New Hampshire	0	0	0	0	0	0	0	276
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	14	7	0	0	17
Middle Atlantic	0	0	0	25	25	0	0	2
New Jersey	0	0	0	25	25	0	0	76
New York	0	0	0	0	0	0	0	2
Pennsylvania	0	0	0	0	0	0	0	1
East North Central	0	0	0	2	2	0	4	1
Illinois	0	0	0	0	6	0	0	4
Indiana	0	0	0	2	4	0	0	2
Michigan	0	0	0	4	2	0	0	1
Ohio	0	0	0	103	95	0	0	4
Wisconsin	0	0	0	3	4	0	34	1
West North Central	0	0	0	3	1	0	13	1
Iowa	0	0	0	4	2	0	0	1
Kansas	0	0	0	35	4	0	0	3
Minnesota	0	0	0	6	4	0	0	3
Missouri	0	0	0	6	1	0	0	2
Nebraska	0	0	0	58	34	0	0	3
North Dakota	0	0	0	0	6	0	68	2
South Dakota	0	0	0	0	5	0	0	6
South Atlantic	0	0	0	0	1	0	0	0
Delaware	0	0	0	114	114	0	0	9
District of Columbia	0	0	0	188	188	0	0	188
Florida	0	0	0	0	0	0	0	1
Georgia	0	0	0	15	15	0	0	1
Maryland	0	0	0	103	103	0	0	1
North Carolina	0	0	0	5	5	0	0	1
South Carolina	0	0	0	106	46	0	0	1
Virginia	0	0	0	3	8	0	0	2
West Virginia	0	0	0	52	52	0	0	0
East South Central	0	0	0	8	11	0	0	1
Alabama	0	0	0	17	17	0	0	1
Kentucky	0	0	0	38	26	0	0	1
Mississippi	0	0	0	3	3	0	0	1
Tennessee	0	0	0	185	185	0	0	4
West South Central	0	0	0	3	1	0	18	1
Arkansas	0	0	0	3	3	0	0	2
Louisiana	0	0	0	50	50	0	25	1
Oklahoma	0	0	0	28	2	0	0	3
Texas	0	0	0	5	2	0	0	4
Mountain	0	33	0	5	2	0	3	1
Arizona	0	0	0	11	11	0	0	0
Colorado	0	0	0	81	2	0	0	1
Idaho	0	0	0	0	20	0	0	7
Montana	0	0	0	0	4	0	0	5
Nevada	0	0	0	3	3	0	0	0
New Mexico	0	0	0	14	2	0	0	2
Utah	0	33	0	29	30	0	56	1
Wyoming	0	0	0	0	3	0	0	2
Pacific Contiguous	0	0	0	16	5	0	0	1
California	0	0	0	16	6	0	0	2
Oregon	0	0	0	127	9	0	0	3
Washington	0	0	0	114	7	0	0	1
Pacific Noncontiguous	0	0	0	23	29	0	0	7
Alaska	0	0	0	221	51	0	0	14
Hawaii	0	0	0	22	18	0	0	1
U.S. Total	0	9	0	1	1	0	2	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, November 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	23	0	2	0	0	11
Connecticut	0	38	0	1	0	0	41
Maine	0	29	0	12	0	0	15
Massachusetts	0	18	0	4	0	0	30
New Hampshire	0	87	0	0	0	0	22
Rhode Island	0	313	0	9	0	0	0
Vermont	0	0	0	0	0	0	25
Middle Atlantic	6	39	0	1	0	0	11
New Jersey	0	78	0	3	0	0	0
New York	0	49	0	2	0	0	12
Pennsylvania	6	45	0	1	0	0	15
East North Central	0	12	10	1	16	0	31
Illinois	0	29	0	6	0	0	78
Indiana	0	0	0	1	0	0	0
Michigan	0	0	0	1	0	0	65
Ohio	0	13	10	2	16	0	57
Wisconsin	0	0	0	1,266	0	0	52
West North Central	0	118	0	17	0	0	33
Iowa	0	53	0	0	0	0	0
Kansas	0	0	0	0	0	0	0
Minnesota	0	330	0	17	0	0	37
Missouri	0	0	0	51	0	0	0
South Dakota	0	0	0	0	0	0	0
South Atlantic	5	7	0	2	0	0	16
Delaware	0	103	0	9	0	0	0
Florida	0	105	0	7	0	0	0
Georgia	0	82	0	9	0	0	498
Maryland	0	6	0	3	0	0	6
North Carolina	0	112	0	8	0	0	29
South Carolina	0	15	0	12	0	0	104
Virginia	0	5	0	1	0	0	77
West Virginia	6	0	0	11	0	0	44
East South Central	0	116	0	0	0	0	28
Alabama	0	116	0	0	0	0	0
Kentucky	0	0	0	0	0	0	197
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	0	0	0	28
West South Central	0	32	0	2	0	0	23
Arkansas	0	0	0	5	0	0	0
Louisiana	0	0	0	10	0	0	25
Oklahoma	0	0	0	0	0	0	0
Texas	0	32	0	2	0	0	0
Mountain	4	23	0	3	0	0	16
Arizona	0	0	0	0	0	0	0
Colorado	0	0	0	9	0	0	43
Idaho	0	0	0	44	0	0	19
Montana	4	49	0	0	0	0	50
Nevada	0	0	0	0	0	0	44
New Mexico	0	0	0	4	0	0	0
Utah	0	0	0	80	0	0	0
Wyoming	0	0	0	0	0	0	0
Pacific Contiguous	0	9	0	1	0	0	28
California	0	0	0	1	0	0	40
Oregon	0	0	0	1	0	0	34
Washington	0	23	0	32	0	0	54
Pacific Noncontiguous	38	0	0	0	0	0	0
Alaska	38	0	0	0	0	0	0
Hawaii	0	0	0	0	0	0	0
U.S. Total	1	4	7	1	5	0	7

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, November 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	4	4	0	0	1
Connecticut	0	0	0	10	11	0	0	1
Maine	0	0	0	8	5	0	0	6
Massachusetts	0	0	0	6	6	0	0	3
New Hampshire	0	0	0	153	16	0	0	2
Rhode Island	0	0	0	11	7	0	0	8
Vermont	0	0	0	22	20	0	0	17
Middle Atlantic	0	0	0	3	2	0	0	1
New Jersey	0	0	0	8	7	0	0	1
New York	0	0	0	5	3	0	0	1
Pennsylvania	0	0	0	7	4	0	0	1
East North Central	0	0	0	1	1	0	22	1
Illinois	0	0	0	2	1	0	0	1
Indiana	0	0	0	2	2	0	0	1
Michigan	0	0	0	4	4	0	23	1
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	14	6	0	0	1
West North Central	0	0	0	3	1	0	0	1
Iowa	0	0	0	12	2	0	0	2
Kansas	0	0	0	4	2	0	0	2
Minnesota	0	0	0	6	3	0	0	5
Missouri	0	0	0	2	2	0	0	2
Nebraska	0	0	0	14	2	0	0	2
North Dakota	0	0	0	0	3	0	0	3
South Dakota	0	0	0	1	1	0	0	1
South Atlantic	0	0	0	1	1	0	0	1
Delaware	0	0	0	15	17	0	0	9
District of Columbia	0	0	0	46	46	0	0	46
Florida	0	0	0	1	2	0	0	4
Georgia	0	0	0	1	1	0	0	4
Maryland	0	0	0	7	3	0	0	1
North Carolina	0	0	0	2	2	0	0	3
South Carolina	0	0	0	3	5	0	0	5
Virginia	0	0	0	2	4	0	0	1
West Virginia	0	0	0	15	1	0	0	4
East South Central	0	0	0	1	1	0	0	1
Alabama	0	0	0	2	3	0	0	0
Kentucky	0	0	0	1	1	0	0	1
Mississippi	0	0	0	1	1	0	0	0
Tennessee	0	0	0	4	4	0	0	10
West South Central	0	0	0	0	1	0	0	1
Arkansas	0	0	0	1	1	0	0	2
Louisiana	0	0	0	1	2	0	0	5
Oklahoma	0	0	0	1	2	0	0	1
Texas	0	0	0	0	1	0	0	1
Mountain	0	9	0	1	1	0	0	1
Arizona	0	0	0	1	1	0	0	0
Colorado	0	0	0	2	2	0	0	2
Idaho	0	50	0	4	6	0	0	10
Montana	0	0	0	0	2	0	0	3
Nevada	0	9	0	1	3	0	0	3
New Mexico	0	0	0	1	1	0	0	1
Utah	0	34	0	1	2	0	0	3
Wyoming	0	0	0	0	2	0	0	2
Pacific Contiguous	0	5	0	1	1	0	0	1
California	0	5	0	1	2	0	0	1
Oregon	0	35	0	5	4	0	0	2
Washington	0	0	0	5	6	0	0	6
Pacific Noncontiguous	0	33	0	4	7	0	0	3
Alaska	0	0	0	99	58	0	0	32
Hawaii	0	33	0	4	7	0	0	3
U.S. Total	0	6	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, Year-to-Date through November 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	23	0	2	0	0	11
Connecticut	0	38	0	1	0	0	41
Maine	0	29	0	12	0	0	15
Massachusetts	0	18	0	4	0	0	30
New Hampshire	0	87	0	0	0	0	22
Rhode Island	0	313	0	9	0	0	0
Vermont	0	0	0	0	0	0	25
Middle Atlantic	6	39	0	1	0	0	11
New Jersey	0	78	0	3	0	0	0
New York	0	49	0	2	0	0	12
Pennsylvania	6	45	0	1	0	0	15
East North Central	0	12	10	1	16	0	31
Illinois	0	29	0	6	0	0	78
Indiana	0	0	0	1	0	0	0
Michigan	0	0	0	1	0	0	65
Ohio	0	13	10	2	16	0	57
Wisconsin	0	0	0	1,266	0	0	52
West North Central	0	118	0	17	0	0	33
Iowa	0	53	0	0	0	0	0
Kansas	0	0	0	0	0	0	0
Minnesota	0	330	0	17	0	0	37
Missouri	0	0	0	51	0	0	0
South Dakota	0	0	0	0	0	0	0
South Atlantic	5	7	0	2	0	0	16
Delaware	0	103	0	9	0	0	0
Florida	0	105	0	7	0	0	0
Georgia	0	82	0	9	0	0	498
Maryland	0	6	0	3	0	0	6
North Carolina	0	112	0	8	0	0	29
South Carolina	0	15	0	12	0	0	104
Virginia	0	5	0	1	0	0	77
West Virginia	6	0	0	11	0	0	44
East South Central	0	116	0	0	0	0	28
Alabama	0	116	0	0	0	0	0
Kentucky	0	0	0	0	0	0	197
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	0	0	0	28
West South Central	0	32	0	2	0	0	23
Arkansas	0	0	0	5	0	0	0
Louisiana	0	0	0	10	0	0	25
Oklahoma	0	0	0	0	0	0	0
Texas	0	32	0	2	0	0	0
Mountain	4	23	0	3	0	0	16
Arizona	0	0	0	0	0	0	0
Colorado	0	0	0	9	0	0	43
Idaho	0	0	0	44	0	0	19
Montana	4	49	0	0	0	0	50
Nevada	0	0	0	0	0	0	44
New Mexico	0	0	0	4	0	0	0
Utah	0	0	0	80	0	0	0
Wyoming	0	0	0	0	0	0	0
Pacific Contiguous	0	9	0	1	0	0	28
California	0	0	0	1	0	0	40
Oregon	0	0	0	1	0	0	34
Washington	0	23	0	32	0	0	54
Pacific Noncontiguous	38	0	0	0	0	0	0
Alaska	38	0	0	0	0	0	0
Hawaii	0	0	0	0	0	0	0
U.S. Total	1	4	7	1	5	0	7

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, Year-to-Date through November 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	4	4	0	0	1
Connecticut	0	0	0	10	11	0	0	1
Maine	0	0	0	8	5	0	0	6
Massachusetts	0	0	0	6	6	0	0	3
New Hampshire	0	0	0	153	16	0	0	2
Rhode Island	0	0	0	11	7	0	0	8
Vermont	0	0	0	22	20	0	0	17
Middle Atlantic	0	0	0	3	2	0	0	1
New Jersey	0	0	0	8	7	0	0	1
New York	0	0	0	5	3	0	0	1
Pennsylvania	0	0	0	7	4	0	0	1
East North Central	0	0	0	1	1	0	22	1
Illinois	0	0	0	2	1	0	0	1
Indiana	0	0	0	2	2	0	0	1
Michigan	0	0	0	4	4	0	23	1
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	14	6	0	0	1
West North Central	0	0	0	3	1	0	0	1
Iowa	0	0	0	12	2	0	0	2
Kansas	0	0	0	4	2	0	0	2
Minnesota	0	0	0	6	3	0	0	5
Missouri	0	0	0	2	2	0	0	2
Nebraska	0	0	0	14	2	0	0	2
North Dakota	0	0	0	0	3	0	0	3
South Dakota	0	0	0	1	1	0	0	1
South Atlantic	0	0	0	1	1	0	0	1
Delaware	0	0	0	15	17	0	0	9
District of Columbia	0	0	0	46	46	0	0	46
Florida	0	0	0	1	2	0	0	4
Georgia	0	0	0	1	1	0	0	4
Maryland	0	0	0	7	3	0	0	1
North Carolina	0	0	0	2	2	0	0	3
South Carolina	0	0	0	3	5	0	0	5
Virginia	0	0	0	2	4	0	0	1
West Virginia	0	0	0	15	1	0	0	4
East South Central	0	0	0	1	1	0	0	1
Alabama	0	0	0	2	3	0	0	0
Kentucky	0	0	0	1	1	0	0	1
Mississippi	0	0	0	1	1	0	0	0
Tennessee	0	0	0	4	4	0	0	10
West South Central	0	0	0	0	1	0	0	1
Arkansas	0	0	0	1	1	0	0	2
Louisiana	0	0	0	1	2	0	0	5
Oklahoma	0	0	0	1	2	0	0	1
Texas	0	0	0	0	1	0	0	1
Mountain	0	9	0	1	1	0	0	1
Arizona	0	0	0	1	1	0	0	0
Colorado	0	0	0	2	2	0	0	2
Idaho	0	50	0	4	6	0	0	10
Montana	0	0	0	0	2	0	0	3
Nevada	0	9	0	1	3	0	0	3
New Mexico	0	0	0	1	1	0	0	1
Utah	0	34	0	1	2	0	0	3
Wyoming	0	0	0	0	2	0	0	2
Pacific Contiguous	0	5	0	1	1	0	0	1
California	0	5	0	1	2	0	0	1
Oregon	0	35	0	5	4	0	0	2
Washington	0	0	0	5	6	0	0	6
Pacific Noncontiguous	0	33	0	4	7	0	0	3
Alaska	0	0	0	99	58	0	0	32
Hawaii	0	33	0	4	7	0	0	3
U.S. Total	0	6	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.A. Relative Standard Error for Net Generation by Fuel Type:
Commercial Sector by Census Division and State, November 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	41	0	13	0	0	0
Connecticut	0	70	0	25	0	0	0
Maine	0	0	0	0	0	0	0
Massachusetts	0	86	0	17	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0
Middle Atlantic	0	73	0	12	0	0	0
New Jersey	0	362	0	19	0	0	0
New York	0	99	0	18	0	0	0
Pennsylvania	0	0	0	6	0	0	0
East North Central	69	32	0	7	0	0	284
Illinois	69	218	0	24	0	0	0
Indiana	0	0	0	0	0	0	284
Michigan	0	419	0	6	0	0	0
Ohio	0	216	0	5	0	0	0
Wisconsin	0	88	0	7	0	0	0
West North Central	79	21	0	3	0	0	0
Iowa	0	0	0	4	0	0	0
Minnesota	127	33	0	9	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0
South Dakota	0	674	0	0	0	0	0
South Atlantic	0	226	0	17	0	0	0
District of Columbia	0	3,392	0	47	0	0	0
Florida	0	0	0	64	0	0	0
Georgia	0	61	0	0	0	0	0
Maryland	0	0	0	10	0	0	0
North Carolina	0	285	0	46	0	0	0
South Carolina	0	0	0	0	0	0	0
Virginia	0	0	0	0	0	0	0
East South Central	0	0	0	24	0	0	0
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	24	0	0	0
West South Central	0	128	0	27	0	0	595
Arkansas	0	0	0	142	0	0	0
Louisiana	0	0	0	28	0	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	128	0	33	0	0	595
Mountain	0	613	0	17	0	0	69
Arizona	0	613	0	0	0	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	65	0	0	0
Utah	0	0	0	30	0	0	73
Pacific Contiguous	0	100	0	5	0	0	596
California	0	10	0	5	0	0	596
Oregon	0	783	0	18	0	0	0
Washington	0	0	0	0	0	0	0
Pacific Noncontiguous	22	9	0	0	0	0	37
Alaska	22	88	0	0	0	0	37
Hawaii	0	0	0	0	0	0	0
U.S. Total	18	31	0	5	0	0	33

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.A. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, November 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	58	3	0	0	6
Connecticut	0	0	0	75	75	0	0	24
Maine	0	0	0	0	0	0	0	0
Massachusetts	0	0	0	87	2	0	0	7
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	0	21	3	0	1	4
New Jersey	0	0	0	23	6	0	0	5
New York	0	0	0	79	3	0	1	6
Pennsylvania	0	0	0	92	6	0	0	3
East North Central	0	0	0	61	20	0	0	6
Illinois	0	0	0	169	158	0	0	23
Indiana	0	0	0	200	16	0	0	6
Michigan	0	0	0	295	5	0	0	5
Ohio	0	0	0	85	40	0	0	6
Wisconsin	0	0	0	129	47	0	0	17
West North Central	0	0	0	0	34	0	84	13
Iowa	0	0	0	0	62	0	0	5
Kansas	0	0	0	0	159	0	0	159
Minnesota	0	0	0	0	43	0	84	27
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0	0
South Dakota	0	0	0	0	0	0	0	674
South Atlantic	0	0	0	25	3	0	0	4
Delaware	0	0	0	178	50	0	0	50
District of Columbia	0	0	0	0	0	0	0	25
Florida	0	0	0	109	2	0	0	7
Georgia	0	0	0	156	156	0	0	137
Maryland	0	0	0	65	68	0	0	10
North Carolina	0	0	0	29	29	0	0	28
South Carolina	0	0	0	0	0	0	0	0
Virginia	0	0	0	0	3	0	0	1
East South Central	0	0	0	116	116	0	0	24
Kentucky	0	0	0	227	227	0	0	227
Mississippi	0	0	0	0	0	0	0	0
Tennessee	0	0	0	135	135	0	0	24
West South Central	0	0	0	28	25	0	0	25
Arkansas	0	0	0	0	0	0	0	103
Louisiana	0	0	0	0	0	0	0	28
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	188	38	0	0	31
Mountain	0	0	0	33	30	0	0	15
Arizona	0	0	0	68	68	0	0	8
Colorado	0	0	0	104	104	0	0	66
Idaho	0	0	0	0	45	0	0	23
Nevada	0	0	0	41	41	0	0	18
New Mexico	0	0	0	0	341	0	0	64
Utah	0	0	0	0	0	0	0	33
Pacific Contiguous	0	0	0	22	9	0	0	5
California	0	0	0	22	9	0	0	5
Oregon	0	0	0	275	51	0	0	24
Washington	0	0	0	0	98	0	0	95
Pacific Noncontiguous	0	0	0	139	2	0	0	11
Alaska	0	0	0	0	0	0	0	21
Hawaii	0	0	0	139	3	0	0	1
U.S. Total	0	0	0	11	3	0	1	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.B. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, Year-to-Date through November 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	41	0	13	0	0	0
Connecticut	0	70	0	25	0	0	0
Maine	0	0	0	0	0	0	0
Massachusetts	0	86	0	17	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0
Middle Atlantic	0	73	0	12	0	0	0
New Jersey	0	362	0	19	0	0	0
New York	0	99	0	18	0	0	0
Pennsylvania	0	0	0	6	0	0	0
East North Central	69	32	0	7	0	0	284
Illinois	69	218	0	24	0	0	0
Indiana	0	0	0	0	0	0	284
Michigan	0	419	0	6	0	0	0
Ohio	0	216	0	5	0	0	0
Wisconsin	0	88	0	7	0	0	0
West North Central	79	21	0	3	0	0	0
Iowa	0	0	0	4	0	0	0
Minnesota	127	33	0	9	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0
South Dakota	0	674	0	0	0	0	0
South Atlantic	0	226	0	17	0	0	0
District of Columbia	0	3,392	0	47	0	0	0
Florida	0	0	0	64	0	0	0
Georgia	0	61	0	0	0	0	0
Maryland	0	0	0	10	0	0	0
North Carolina	0	285	0	46	0	0	0
South Carolina	0	0	0	0	0	0	0
Virginia	0	0	0	0	0	0	0
East South Central	0	0	0	24	0	0	0
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	24	0	0	0
West South Central	0	128	0	27	0	0	595
Arkansas	0	0	0	142	0	0	0
Louisiana	0	0	0	28	0	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	128	0	33	0	0	595
Mountain	0	613	0	17	0	0	69
Arizona	0	613	0	0	0	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	65	0	0	0
Utah	0	0	0	30	0	0	73
Pacific Contiguous	0	100	0	5	0	0	596
California	0	10	0	5	0	0	596
Oregon	0	783	0	18	0	0	0
Washington	0	0	0	0	0	0	0
Pacific Noncontiguous	22	9	0	0	0	0	37
Alaska	22	88	0	0	0	0	37
Hawaii	0	0	0	0	0	0	0
U.S. Total	18	31	0	5	0	0	33

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.B. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, Year-to-Date through November 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	58	3	0	0	6
Connecticut	0	0	0	75	75	0	0	24
Maine	0	0	0	0	0	0	0	0
Massachusetts	0	0	0	87	2	0	0	7
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	0	21	3	0	1	4
New Jersey	0	0	0	23	6	0	0	5
New York	0	0	0	79	3	0	1	6
Pennsylvania	0	0	0	92	6	0	0	3
East North Central	0	0	0	61	20	0	0	6
Illinois	0	0	0	169	158	0	0	23
Indiana	0	0	0	200	16	0	0	6
Michigan	0	0	0	295	5	0	0	5
Ohio	0	0	0	85	40	0	0	6
Wisconsin	0	0	0	129	47	0	0	17
West North Central	0	0	0	0	34	0	84	13
Iowa	0	0	0	0	62	0	0	5
Kansas	0	0	0	0	159	0	0	159
Minnesota	0	0	0	0	43	0	84	27
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0	0
South Dakota	0	0	0	0	0	0	0	674
South Atlantic	0	0	0	25	3	0	0	4
Delaware	0	0	0	178	50	0	0	50
District of Columbia	0	0	0	0	0	0	0	25
Florida	0	0	0	109	2	0	0	7
Georgia	0	0	0	156	156	0	0	137
Maryland	0	0	0	65	68	0	0	10
North Carolina	0	0	0	29	29	0	0	28
South Carolina	0	0	0	0	0	0	0	0
Virginia	0	0	0	0	3	0	0	1
East South Central	0	0	0	116	116	0	0	24
Kentucky	0	0	0	227	227	0	0	227
Mississippi	0	0	0	0	0	0	0	0
Tennessee	0	0	0	135	135	0	0	24
West South Central	0	0	0	28	25	0	0	25
Arkansas	0	0	0	0	0	0	0	103
Louisiana	0	0	0	0	0	0	0	28
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	188	38	0	0	31
Mountain	0	0	0	33	30	0	0	15
Arizona	0	0	0	68	68	0	0	8
Colorado	0	0	0	104	104	0	0	66
Idaho	0	0	0	0	45	0	0	23
Nevada	0	0	0	41	41	0	0	18
New Mexico	0	0	0	0	341	0	0	64
Utah	0	0	0	0	0	0	0	33
Pacific Contiguous	0	0	0	22	9	0	0	5
California	0	0	0	22	9	0	0	5
Oregon	0	0	0	275	51	0	0	24
Washington	0	0	0	0	98	0	0	95
Pacific Noncontiguous	0	0	0	139	2	0	0	11
Alaska	0	0	0	0	0	0	0	21
Hawaii	0	0	0	139	3	0	0	1
U.S. Total	0	0	0	11	3	0	1	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.A. Relative Standard Error for Net Generation by Fuel Type:
Industrial Sector by Census Division and State, November 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	13	0	11	0	0	109
Connecticut	0	24	0	14	0	0	0
Maine	0	3	0	24	0	0	109
Massachusetts	0	0	0	24	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	36	0	0	0
Middle Atlantic	0	22	0	4	15	0	94
New Jersey	0	0	0	8	0	0	0
New York	0	7	0	6	0	0	94
Pennsylvania	0	49	0	6	19	0	0
East North Central	2	3	0	5	7	0	27
Illinois	0	0	0	14	0	0	0
Indiana	0	1,492	0	7	8	0	0
Michigan	0	0	0	13	0	0	164
Ohio	0	0	0	12	0	0	0
Wisconsin	57	0	0	9	0	0	26
West North Central	3	4	0	7	0	0	0
Iowa	0	550	0	7	0	0	0
Kansas	0	0	0	23	0	0	0
Minnesota	32	0	0	14	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	42	0	0	0
North Dakota	41	0	0	0	0	0	0
South Dakota	0	0	0	59	0	0	0
South Atlantic	16	31	32	6	0	0	35
Delaware	0	0	0	0	0	0	0
Florida	0	34	0	16	0	0	0
Georgia	57	63	32	36	0	0	242
Maryland	0	0	0	18	0	0	0
North Carolina	24	99	0	37	0	0	0
South Carolina	0	0	0	11	0	0	0
Virginia	0	203	0	10	0	0	0
West Virginia	0	0	0	0	0	0	35
East South Central	0	85	0	9	0	0	0
Alabama	0	96	0	17	0	0	0
Kentucky	0	0	0	0	0	0	0
Mississippi	0	0	0	26	0	0	0
Tennessee	0	0	0	6	0	0	0
West South Central	0	34	0	2	17	0	0
Arkansas	0	834	0	46	0	0	0
Louisiana	0	0	0	2	26	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	6	0	2	14	0	0
Mountain	16	0	0	2	4	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	25	0	0	0
Montana	201	0	0	431	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	0	0	0	0
Utah	0	0	0	0	0	0	0
Wyoming	16	0	0	4	4	0	0
Pacific Contiguous	0	70	0	3	0	0	1,682
California	0	0	0	3	0	0	0
Oregon	0	0	0	26	0	0	0
Washington	0	132	0	3	0	0	1,682
Pacific Noncontiguous	0	2	0	0	0	0	59
Alaska	0	10	0	0	0	0	0
Hawaii	0	0	0	0	0	0	59
U.S. Total	2	6	10	1	7	0	24

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.A. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, November 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	97	10	0	0	7
Connecticut	0	0	0	929	929	0	0	14
Maine	0	0	0	129	10	0	0	9
Massachusetts	0	0	0	115	115	0	0	24
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	36
Middle Atlantic	0	0	0	61	15	0	0	4
New Jersey	0	0	0	120	120	0	0	6
New York	0	0	0	95	26	0	0	9
Pennsylvania	0	0	0	107	17	0	0	5
East North Central	0	0	0	86	10	0	0	3
Illinois	0	0	0	109	109	0	0	5
Indiana	0	0	0	0	48	0	0	5
Michigan	0	0	0	0	14	0	0	8
Ohio	0	0	0	0	52	0	0	10
Wisconsin	0	0	0	0	14	0	0	7
West North Central	0	0	0	32	4	0	0	3
Iowa	0	0	0	179	13	0	0	2
Kansas	0	0	0	0	166	0	0	23
Minnesota	0	0	0	33	3	0	0	6
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	8
North Dakota	0	0	0	0	0	0	0	25
South Dakota	0	0	0	0	117	0	0	54
South Atlantic	0	0	0	90	5	0	0	3
Delaware	0	0	0	161	75	0	0	1
Florida	0	0	0	165	10	0	0	7
Georgia	0	0	0	0	11	0	0	10
Maryland	0	0	0	0	0	0	0	18
North Carolina	0	0	0	0	11	0	0	9
South Carolina	0	0	0	131	6	0	0	6
Virginia	0	0	0	0	0	0	0	3
West Virginia	0	0	0	0	0	0	0	12
East South Central	0	0	0	0	5	0	0	5
Alabama	0	0	0	0	7	0	0	7
Kentucky	0	0	0	0	32	0	0	21
Mississippi	0	0	0	0	6	0	0	8
Tennessee	0	0	0	0	0	0	0	4
West South Central	0	0	0	8	6	0	9	2
Arkansas	0	0	0	159	11	0	0	12
Louisiana	0	0	0	0	9	0	9	2
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	8	9	0	17	2
Mountain	0	0	0	33	4	0	0	2
Arizona	0	0	0	57	57	0	0	57
Colorado	0	0	0	61	61	0	0	5
Idaho	0	0	0	181	1	0	0	5
Montana	0	0	0	129	22	0	0	36
Nevada	0	0	0	85	85	0	0	2
New Mexico	0	0	0	0	0	0	0	0
Utah	0	0	0	82	82	0	0	3
Wyoming	0	0	0	0	0	0	0	4
Pacific Contiguous	0	0	0	17	10	0	8	3
California	0	0	0	17	14	0	8	3
Oregon	0	0	0	0	19	0	0	16
Washington	0	0	0	0	17	0	0	8
Pacific Noncontiguous	0	0	0	0	383	0	0	12
Alaska	0	0	0	0	383	0	0	5
Hawaii	0	0	0	0	0	0	0	17
U.S. Total	0	0	0	7	4	0	2	1

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.B. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, Year-to-Date through November 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	13	0	11	0	0	109
Connecticut	0	24	0	14	0	0	0
Maine	0	3	0	24	0	0	109
Massachusetts	0	0	0	24	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	36	0	0	0
Middle Atlantic	0	22	0	4	15	0	94
New Jersey	0	0	0	8	0	0	0
New York	0	7	0	6	0	0	94
Pennsylvania	0	49	0	6	19	0	0
East North Central	2	3	0	5	7	0	27
Illinois	0	0	0	14	0	0	0
Indiana	0	1,492	0	7	8	0	0
Michigan	0	0	0	13	0	0	164
Ohio	0	0	0	12	0	0	0
Wisconsin	57	0	0	9	0	0	26
West North Central	3	4	0	7	0	0	0
Iowa	0	550	0	7	0	0	0
Kansas	0	0	0	23	0	0	0
Minnesota	32	0	0	14	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	42	0	0	0
North Dakota	41	0	0	0	0	0	0
South Dakota	0	0	0	59	0	0	0
South Atlantic	16	31	32	6	0	0	35
Delaware	0	0	0	0	0	0	0
Florida	0	34	0	16	0	0	0
Georgia	57	63	32	36	0	0	242
Maryland	0	0	0	18	0	0	0
North Carolina	24	99	0	37	0	0	0
South Carolina	0	0	0	11	0	0	0
Virginia	0	203	0	10	0	0	0
West Virginia	0	0	0	0	0	0	35
East South Central	0	85	0	9	0	0	0
Alabama	0	96	0	17	0	0	0
Kentucky	0	0	0	0	0	0	0
Mississippi	0	0	0	26	0	0	0
Tennessee	0	0	0	6	0	0	0
West South Central	0	34	0	2	17	0	0
Arkansas	0	834	0	46	0	0	0
Louisiana	0	0	0	2	26	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	6	0	2	14	0	0
Mountain	16	0	0	2	4	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	25	0	0	0
Montana	201	0	0	431	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	0	0	0	0
Utah	0	0	0	0	0	0	0
Wyoming	16	0	0	4	4	0	0
Pacific Contiguous	0	70	0	3	0	0	1,682
California	0	0	0	3	0	0	0
Oregon	0	0	0	26	0	0	0
Washington	0	132	0	3	0	0	1,682
Pacific Noncontiguous	0	2	0	0	0	0	59
Alaska	0	10	0	0	0	0	0
Hawaii	0	0	0	0	0	0	59
U.S. Total	2	6	10	1	7	0	24

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.B. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, Year-to-Date through November 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	97	10	0	0	7
Connecticut	0	0	0	929	929	0	0	14
Maine	0	0	0	129	10	0	0	9
Massachusetts	0	0	0	115	115	0	0	24
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	36
Middle Atlantic	0	0	0	61	15	0	0	4
New Jersey	0	0	0	120	120	0	0	6
New York	0	0	0	95	26	0	0	9
Pennsylvania	0	0	0	107	17	0	0	5
East North Central	0	0	0	86	10	0	0	3
Illinois	0	0	0	109	109	0	0	5
Indiana	0	0	0	0	48	0	0	5
Michigan	0	0	0	0	14	0	0	8
Ohio	0	0	0	0	52	0	0	10
Wisconsin	0	0	0	0	14	0	0	7
West North Central	0	0	0	32	4	0	0	3
Iowa	0	0	0	179	13	0	0	2
Kansas	0	0	0	0	166	0	0	23
Minnesota	0	0	0	33	3	0	0	6
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	8
North Dakota	0	0	0	0	0	0	0	25
South Dakota	0	0	0	0	117	0	0	54
South Atlantic	0	0	0	90	5	0	0	3
Delaware	0	0	0	161	75	0	0	1
Florida	0	0	0	165	10	0	0	7
Georgia	0	0	0	0	11	0	0	10
Maryland	0	0	0	0	0	0	0	18
North Carolina	0	0	0	0	11	0	0	9
South Carolina	0	0	0	131	6	0	0	6
Virginia	0	0	0	0	0	0	0	3
West Virginia	0	0	0	0	0	0	0	12
East South Central	0	0	0	0	5	0	0	5
Alabama	0	0	0	0	7	0	0	7
Kentucky	0	0	0	0	32	0	0	21
Mississippi	0	0	0	0	6	0	0	8
Tennessee	0	0	0	0	0	0	0	4
West South Central	0	0	0	8	6	0	9	2
Arkansas	0	0	0	159	11	0	0	12
Louisiana	0	0	0	0	9	0	9	2
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	8	9	0	17	2
Mountain	0	0	0	33	4	0	0	2
Arizona	0	0	0	57	57	0	0	57
Colorado	0	0	0	61	61	0	0	5
Idaho	0	0	0	181	1	0	0	5
Montana	0	0	0	129	22	0	0	36
Nevada	0	0	0	85	85	0	0	2
New Mexico	0	0	0	0	0	0	0	0
Utah	0	0	0	82	82	0	0	3
Wyoming	0	0	0	0	0	0	0	4
Pacific Contiguous	0	0	0	17	10	0	8	3
California	0	0	0	17	14	0	8	3
Oregon	0	0	0	0	19	0	0	16
Washington	0	0	0	0	17	0	0	8
Pacific Noncontiguous	0	0	0	0	383	0	0	12
Alaska	0	0	0	0	383	0	0	5
Hawaii	0	0	0	0	0	0	0	17
U.S. Total	0	0	0	7	4	0	2	1

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.6.A. Relative Standard Error for Sales of Electricity to Ultimate Customers
by End-Use Sector, Census Division, and State, November 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	1	0	1	0	0
Connecticut	1	0	2	0	0
Maine	1	1	1	0	1
Massachusetts	1	0	3	0	1
New Hampshire	1	0	3	0	1
Rhode Island	1	0	0	0	0
Vermont	4	3	8	0	3
Middle Atlantic	1	0	0	0	0
New Jersey	1	0	1	0	0
New York	3	0	1	0	1
Pennsylvania	1	0	0	0	0
East North Central	1	0	0	0	0
Illinois	1	0	0	0	0
Indiana	2	1	1	0	1
Michigan	1	2	1	0	1
Ohio	1	0	1	0	0
Wisconsin	1	3	2	0	1
West North Central	1	2	1	0	1
Iowa	2	8	2	0	2
Kansas	5	6	4	0	3
Minnesota	2	5	3	0	2
Missouri	2	1	4	0	1
Nebraska	2	6	4	0	3
North Dakota	2	4	1	0	2
South Dakota	2	15	6	0	6
South Atlantic	1	0	1	0	0
Delaware	3	1	6	0	1
District of Columbia	0	0	0	0	0
Florida	1	1	2	0	1
Georgia	2	2	2	0	1
Maryland	1	0	2	0	0
North Carolina	1	2	1	0	1
South Carolina	2	2	1	0	1
Virginia	1	1	1	0	1
West Virginia	1	1	0	0	0
East South Central	1	1	1	0	1
Alabama	2	2	1	0	1
Kentucky	3	1	2	0	1
Mississippi	3	3	2	0	2
Tennessee	2	0	2	0	1
West South Central	1	1	0	0	0
Arkansas	3	3	1	0	1
Louisiana	2	2	1	0	1
Oklahoma	3	3	2	0	1
Texas	1	1	0	0	0
Mountain	5	1	1	0	1
Arizona	7	0	2	0	2
Colorado	16	1	2	0	5
Idaho	1	6	2	0	2
Montana	2	11	3	0	3
Nevada	8	0	1	0	2
New Mexico	24	1	1	0	5
Utah	15	1	2	0	4
Wyoming	2	8	3	0	3
Pacific Contiguous	2	1	1	0	1
California	3	0	1	0	1
Oregon	1	2	2	0	1
Washington	1	2	1	0	1
Pacific Noncontiguous	3	8	2	0	3
Alaska	2	17	8	0	8
Hawaii	4	0	0	0	1
U.S. Total	1	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.6.B. Relative Standard Error for Sales of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through November 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	1	0	1	0	0
Connecticut	1	1	1	0	1
Maine	2	1	1	0	1
Massachusetts	2	0	2	0	1
New Hampshire	1	1	2	0	1
Rhode Island	0	0	0	0	0
Vermont	9	4	6	0	4
Middle Atlantic	1	0	0	0	0
New Jersey	1	0	1	0	0
New York	1	0	1	0	0
Pennsylvania	1	0	0	0	0
East North Central	1	0	0	0	0
Illinois	2	0	0	0	0
Indiana	4	1	1	0	1
Michigan	0	1	1	0	1
Ohio	1	0	0	0	0
Wisconsin	0	2	1	0	1
West North Central	2	2	1	0	1
Iowa	1	6	1	0	1
Kansas	7	4	2	0	3
Minnesota	0	4	2	0	2
Missouri	4	1	2	0	2
Nebraska	1	5	3	0	2
North Dakota	1	3	1	0	1
South Dakota	1	11	4	0	4
South Atlantic	1	0	0	0	0
Delaware	4	1	4	0	2
District of Columbia	0	0	0	0	0
Florida	1	0	1	0	0
Georgia	2	1	1	0	1
Maryland	2	0	1	0	0
North Carolina	2	1	1	0	1
South Carolina	2	1	1	0	1
Virginia	2	0	1	0	1
West Virginia	1	1	0	0	0
East South Central	2	1	0	0	1
Alabama	2	1	1	0	1
Kentucky	5	1	1	0	2
Mississippi	3	2	1	0	1
Tennessee	4	1	1	0	2
West South Central	1	0	0	0	0
Arkansas	3	2	1	0	1
Louisiana	2	1	0	0	1
Oklahoma	3	2	1	0	1
Texas	1	0	0	0	0
Mountain	1	1	0	0	0
Arizona	1	0	1	0	1
Colorado	4	1	1	0	1
Idaho	0	4	1	0	1
Montana	1	8	3	0	3
Nevada	1	0	0	0	0
New Mexico	5	1	1	0	1
Utah	4	1	1	0	1
Wyoming	1	6	2	0	2
Pacific Contiguous	1	0	0	0	0
California	1	0	0	0	0
Oregon	0	2	1	0	1
Washington	0	2	1	0	1
Pacific Noncontiguous	1	7	2	0	2
Alaska	1	14	6	0	6
Hawaii	1	0	0	0	0
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.7.A. Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers
by End-Use Sector, Census Division, and State, November 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	1	0	1	0	0
Connecticut	1	0	1	0	0
Maine	1	0	0	0	1
Massachusetts	1	0	2	0	1
New Hampshire	1	0	1	0	1
Rhode Island	1	0	0	0	0
Vermont	6	2	6	0	3
Middle Atlantic	1	0	0	0	0
New Jersey	1	0	1	0	0
New York	2	0	1	0	1
Pennsylvania	1	0	0	0	0
East North Central	1	0	0	0	0
Illinois	1	0	1	0	1
Indiana	3	1	1	0	1
Michigan	1	1	1	0	0
Ohio	1	0	1	0	0
Wisconsin	1	1	1	0	1
West North Central	2	1	1	0	1
Iowa	2	4	2	0	1
Kansas	7	4	3	0	3
Minnesota	1	2	2	0	1
Missouri	4	1	4	0	2
Nebraska	2	3	3	0	2
North Dakota	2	2	1	0	1
South Dakota	2	6	4	0	3
South Atlantic	1	0	1	0	0
Delaware	4	1	5	0	2
District of Columbia	0	0	0	0	0
Florida	1	1	2	0	1
Georgia	3	1	2	0	1
Maryland	1	0	1	0	0
North Carolina	2	1	1	0	1
South Carolina	3	2	1	0	2
Virginia	2	1	1	0	1
West Virginia	1	1	0	0	1
East South Central	2	1	1	0	1
Alabama	3	1	1	0	1
Kentucky	4	1	2	0	2
Mississippi	4	2	2	0	2
Tennessee	3	1	2	0	1
West South Central	1	1	1	0	1
Arkansas	4	2	2	0	2
Louisiana	3	2	1	0	1
Oklahoma	4	2	2	0	2
Texas	1	1	1	0	1
Mountain	5	0	1	0	2
Arizona	6	1	4	0	3
Colorado	15	1	2	0	6
Idaho	1	2	2	0	1
Montana	2	4	4	0	2
Nevada	8	0	2	0	3
New Mexico	24	2	3	0	8
Utah	15	1	5	0	6
Wyoming	2	4	2	0	2
Pacific Contiguous	1	0	0	0	1
California	2	0	0	0	1
Oregon	1	1	2	0	1
Washington	1	1	1	0	1
Pacific Noncontiguous	2	2	1	0	1
Alaska	2	6	4	0	3
Hawaii	3	0	0	0	1
U.S. Total	1	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.7.B. Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through November 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	1	0	1	0	0
Connecticut	1	0	1	0	0
Maine	1	0	1	0	1
Massachusetts	1	0	1	0	1
New Hampshire	1	0	1	0	0
Rhode Island	0	0	0	0	0
Vermont	8	3	4	0	4
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	0	0	0
New York	0	0	0	0	0
Pennsylvania	1	0	0	0	0
East North Central	1	0	0	0	0
Illinois	2	0	0	0	1
Indiana	4	1	1	0	2
Michigan	0	0	1	0	0
Ohio	1	0	0	0	1
Wisconsin	0	1	1	0	0
West North Central	2	1	1	0	1
Iowa	1	2	1	0	1
Kansas	8	2	2	0	3
Minnesota	0	2	1	0	1
Missouri	5	1	2	0	3
Nebraska	1	3	2	0	1
North Dakota	1	2	1	0	1
South Dakota	1	5	2	0	2
South Atlantic	1	0	0	0	0
Delaware	4	1	3	0	2
District of Columbia	0	0	5	0	0
Florida	1	0	1	0	1
Georgia	2	1	1	0	1
Maryland	1	0	1	0	0
North Carolina	2	1	1	0	1
South Carolina	3	1	1	0	1
Virginia	2	0	1	0	1
West Virginia	1	1	0	0	1
East South Central	2	0	1	0	1
Alabama	2	1	1	0	1
Kentucky	7	1	1	0	3
Mississippi	4	1	1	0	2
Tennessee	4	1	1	0	2
West South Central	1	0	0	0	0
Arkansas	3	1	1	0	2
Louisiana	2	1	1	0	1
Oklahoma	4	1	1	0	2
Texas	1	0	0	0	1
Mountain	1	0	1	0	0
Arizona	1	0	2	0	1
Colorado	3	1	2	0	2
Idaho	0	2	1	0	1
Montana	1	3	2	0	1
Nevada	1	0	1	0	1
New Mexico	5	1	2	0	2
Utah	4	1	3	0	2
Wyoming	1	3	1	0	1
Pacific Contiguous	0	0	0	0	0
California	0	0	0	0	0
Oregon	0	1	1	0	0
Washington	0	1	1	0	0
Pacific Noncontiguous	0	2	0	0	1
Alaska	1	5	2	0	2
Hawaii	0	0	0	0	0
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.8.A. Relative Standard Error for Average Price of Electricity to Ultimate Customers
by End-Use Sector, Census Division, and State, November 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	1	0	0
Connecticut	0	0	1	0	0
Maine	1	0	1	0	0
Massachusetts	1	0	2	0	0
New Hampshire	0	0	2	0	0
Rhode Island	0	0	0	0	0
Vermont	3	1	5	0	2
Middle Atlantic	0	0	0	0	0
New Jersey	0	0	1	0	0
New York	1	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	0	0	0	0	0
Illinois	1	0	0	0	0
Indiana	1	1	1	0	1
Michigan	0	1	1	0	1
Ohio	1	0	0	0	0
Wisconsin	1	2	1	0	1
West North Central	1	1	1	0	1
Iowa	1	5	1	0	1
Kansas	3	2	2	0	2
Minnesota	1	4	2	0	1
Missouri	2	1	2	0	1
Nebraska	1	3	3	0	2
North Dakota	1	2	1	0	1
South Dakota	1	10	4	0	4
South Atlantic	0	0	0	0	0
Delaware	2	0	4	0	1
District of Columbia	0	0	0	0	0
Florida	1	0	1	0	0
Georgia	1	1	1	0	1
Maryland	0	0	1	0	0
North Carolina	1	1	1	0	1
South Carolina	2	1	1	0	1
Virginia	1	0	1	0	0
West Virginia	1	0	0	0	0
East South Central	1	1	1	0	0
Alabama	1	1	1	0	1
Kentucky	2	1	1	0	1
Mississippi	2	2	1	0	1
Tennessee	1	1	1	0	1
West South Central	1	0	0	0	0
Arkansas	2	2	1	0	1
Louisiana	2	1	1	0	1
Oklahoma	2	1	1	0	1
Texas	1	0	0	0	0
Mountain	1	1	1	0	1
Arizona	1	1	3	0	1
Colorado	3	1	2	0	2
Idaho	1	4	1	0	1
Montana	1	7	2	0	2
Nevada	2	0	2	0	1
New Mexico	5	2	3	0	4
Utah	3	1	4	0	2
Wyoming	1	4	2	0	2
Pacific Contiguous	1	0	0	0	0
California	1	0	1	0	0
Oregon	1	1	1	0	1
Washington	0	1	1	0	1
Pacific Noncontiguous	1	7	2	0	2
Alaska	2	13	6	0	6
Hawaii	2	0	0	0	0
U.S. Total	0	0	0	0	0

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Table A.8.B. Relative Standard Error for Average Price of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through November 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	1	0	1	0	0
Connecticut	1	0	1	0	1
Maine	2	1	1	0	1
Massachusetts	2	0	2	0	1
New Hampshire	1	1	2	0	1
Rhode Island	0	0	0	0	0
Vermont	11	4	7	0	5
Middle Atlantic	1	0	0	0	0
New Jersey	1	0	1	0	0
New York	1	0	1	0	0
Pennsylvania	1	0	0	0	0
East North Central	1	0	0	0	0
Illinois	2	0	0	0	1
Indiana	5	1	1	0	2
Michigan	0	1	1	0	1
Ohio	1	0	1	0	0
Wisconsin	0	2	1	0	1
West North Central	2	2	1	0	1
Iowa	0	6	1	0	2
Kansas	9	4	3	0	4
Minnesota	0	4	2	0	2
Missouri	6	1	3	0	3
Nebraska	0	5	3	0	2
North Dakota	0	3	1	0	1
South Dakota	1	11	5	0	4
South Atlantic	1	0	0	0	0
Delaware	5	1	4	0	2
District of Columbia	0	0	5	0	0
Florida	1	1	1	0	1
Georgia	2	1	1	0	1
Maryland	2	0	1	0	0
North Carolina	2	1	1	0	1
South Carolina	3	2	1	0	2
Virginia	2	1	1	0	1
West Virginia	1	1	0	0	1
East South Central	3	1	1	0	1
Alabama	3	1	1	0	1
Kentucky	7	1	1	0	3
Mississippi	4	2	2	0	2
Tennessee	5	1	1	0	2
West South Central	1	1	0	0	1
Arkansas	3	2	1	0	2
Louisiana	3	1	1	0	1
Oklahoma	4	2	1	0	2
Texas	1	1	0	0	1
Mountain	1	1	1	0	1
Arizona	1	0	2	0	1
Colorado	4	1	2	0	2
Idaho	0	4	1	0	1
Montana	1	8	3	0	3
Nevada	2	0	1	0	1
New Mexico	6	1	2	0	2
Utah	4	1	3	0	2
Wyoming	1	6	2	0	2
Pacific Contiguous	0	1	0	0	0
California	1	0	0	0	0
Oregon	0	2	1	0	1
Washington	0	2	1	0	1
Pacific Noncontiguous	1	7	2	0	2
Alaska	1	14	6	0	6
Hawaii	1	0	0	0	0
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.



Appendix B

Suspended

Table C.1 Average Heat Content of Fossil-Fuel Receipts, November 2025

Census Division and State	Coal (Million Btu per Ton)	Petroleum Liquids (Million Btu per Barrel)	Petroleum Coke (Million Btu per Ton)	Natural Gas (Million Btu per Thousand Cubic Feet)
New England	22.19	6.26	--	1.03
Connecticut	--	--	--	1.03
Maine	22.19	6.33	--	1.05
Massachusetts	--	5.80	--	1.03
New Hampshire	--	6.18	--	1.04
Rhode Island	--	--	--	1.03
Vermont	--	--	--	--
Middle Atlantic	18.60	5.85	--	1.03
New Jersey	--	--	--	1.03
New York	--	5.80	--	1.04
Pennsylvania	18.60	5.89	--	1.03
East North Central	20.48	5.85	27.66	1.05
Illinois	18.01	5.88	--	1.05
Indiana	22.17	5.76	--	1.06
Michigan	19.24	5.93	27.66	1.05
Ohio	24.95	5.85	--	1.06
Wisconsin	18.21	5.84	--	1.04
West North Central	16.68	5.81	--	1.05
Iowa	17.48	5.80	--	1.07
Kansas	17.51	5.78	--	1.01
Minnesota	18.01	5.88	--	1.08
Missouri	17.87	5.80	--	1.01
Nebraska	17.28	5.78	--	1.05
North Dakota	13.20	5.90	--	1.00
South Dakota	17.13	--	--	1.09
South Atlantic	24.03	5.86	--	1.03
Delaware	--	5.83	--	1.04
District of Columbia	--	--	--	--
Florida	23.32	5.82	--	1.02
Georgia	21.69	5.81	--	1.03
Maryland	26.03	5.89	--	1.04
North Carolina	24.93	5.80	--	1.05
South Carolina	24.46	6.08	--	1.04
Virginia	18.09	5.87	--	1.04
West Virginia	25.61	5.64	--	1.08
East South Central	20.10	5.80	--	1.02
Alabama	18.11	--	--	1.03
Kentucky	21.86	5.81	--	1.03
Mississippi	13.37	--	--	1.02
Tennessee	23.18	5.77	--	1.01
West South Central	16.42	5.94	27.60	1.02
Arkansas	17.75	5.89	--	1.03
Louisiana	17.64	--	27.60	1.02
Oklahoma	17.51	5.98	--	1.03
Texas	16.05	5.86	--	1.01
Mountain	18.34	5.79	--	1.04
Arizona	18.13	5.80	--	1.02
Colorado	20.11	5.72	--	1.10
Idaho	--	--	--	1.05
Montana	17.38	--	--	1.06
Nevada	17.83	5.84	--	1.04
New Mexico	17.97	--	--	1.01
Utah	22.12	5.80	--	1.05
Wyoming	17.26	5.78	--	1.04
Pacific Contiguous	18.49	--	--	1.04
California	23.50	--	--	1.03
Oregon	--	--	--	1.06
Washington	17.16	--	--	1.10
Pacific Noncontiguous	15.00	6.13	--	1.00
Alaska	15.00	5.60	--	1.00
Hawaii	--	6.13	--	--
U.S. Total	18.96	6.06	27.65	1.03

'Coal' includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.
'Petroleum Liquids' include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.
'Petroleum Coke' includes petroleum coke and synthesis gas derived from petroleum coke.
'Natural Gas' includes a small amount of supplemental gaseous fuels.
Notes: See Glossary for definitions. Values are preliminary. Data represents weighted values.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table C.2. Comparison of Preliminary Monthly Data Versus Final Monthly Data at the U.S. Level, 2022 through 2024

Item	Mean Absolute Value of Percent Change Total (All Sectors)		
	2022	2023	2024
Net Generation			
Coal	0.32%	0.13%	0.16%
Petroleum Liquids	4.20%	3.69%	3.60%
Petroleum Coke	5.15%	7.67%	13.09%
Natural Gas	0.42%	0.51%	0.50%
Other Gases	3.63%	6.29%	13.11%
Hydroelectric	3.74%	5.74%	4.48%
Nuclear	0.00%	0.07%	0.02%
Other	0.83%	0.72%	0.82%
Total	0.37%	0.41%	0.29%
Consumption of Fossil Fuels for Electricity Generation			
Coal	0.62%	0.16%	0.24%
Petroleum Liquids	4.38%	4.42%	7.31%
Petroleum Coke	6.99%	11.82%	16.89%
Natural Gas	0.47%	0.43%	0.26%
Fuel Stocks for Electric Power Sector			
Coal	0.58%	0.73%	0.08%
Petroleum Liquids	1.23%	2.53%	3.59%
Petroleum Coke	1.32%	1.58%	1.50%
Sales of Electricity to Ultimate Customers			
Residential	0.83%	0.32%	0.46%
Commercial	1.30%	2.41%	1.18%
Industrial	1.28%	1.87%	0.33%
Transportation	0.14%	0.91%	0.64%
Total	0.47%	0.34%	0.35%
Revenue			
Residential	1.37%	0.47%	0.51%
Commercial	0.29%	1.21%	0.55%
Industrial	0.54%	1.69%	0.24%
Transportation	0.91%	1.63%	0.59%
Total	0.64%	0.18%	0.20%
Average Price of Electricity to Ultimate Customers			
Residential	0.55%	0.29%	0.20%
Commercial	1.10%	1.19%	1.03%
Industrial	1.65%	0.46%	0.31%
Transportation	0.85%	0.75%	0.78%
Total	1.11%	0.42%	0.44%
Receipt of Fossil Fuels			
Coal	1.24%	1.14%	1.31%
Petroleum Liquids	11.38%	9.37%	6.26%
Petroleum Coke	0.00%	0.00%	0.00%
Natural Gas	7.88%	8.75%	9.31%
Cost of Fossil Fuels			
Coal	0.29%	0.46%	0.37%
Petroleum Liquids	0.50%	1.33%	0.48%
Petroleum Coke	0.00%	0.00%	0.00%
Natural Gas	0.35%	0.47%	0.45%

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and synthetic coal. Coal stocks exclude waste coal.

Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately. Excludes blast furnace gas and other gases.

Hydroelectric includes conventional hydroelectric and hydroelectric pumped storage facilities.

Other generation includes geothermal, wood, waste, wind, and solar, batteries, chemicals, pitch, purchased steam, sulfur, and miscellaneous technologies.

Fuel Stocks are end-of-month values.

See technical notes (<http://www.eia.gov/cneaf/electricity/epm/appenc.pdf>) for additional information on the Commercial, Industrial and Transportation sectors.

Cost of Fossil Fuels represent weighted values.

Notes: Mean absolute value of percent change is the unweighted average of the absolute percent cahnges.

Sources: U.S. Energy Information Administration, Form EIA-923 'Power Plant Operations Report'; Form EIA-423, 'Monthly Cost and Quality of Fuels for Electric Plants Report'; Form EIA-826, 'Monthly Electric Sales and Revenue With State Distributions Report'; Form EIA-906, 'Power Plant Report;' Form EIA-920 'Combined Heat and Power Plant Report'; and Federal Energy Regulatory Commission, FERC Form 423, 'Monthly Report of Cost and Quality of Fuels for Electric Plants.'

Table C.3. Comparison of Preliminary Annual Data Versus Final Annual Data at the U.S. Level, 2022 through 2024

Item	2022			2023			2024		
	Preliminary Annual Data	Final Annual Data	Percent Change	Preliminary Annual Data	Final Annual Data	Percent Change	Preliminary Annual Data	Final Annual Data	Percent Change
Net Generation (Thousand MWh)									
Coal	828,993	831,512	0.30%	675,264	675,115	-0.02%	652,760	652,156	-0.09%
Petroleum Liquids	16,274	15,805	-2.88%	11,594	11,397	-1.70%	11,887	11,456	-3.63%
Petroleum Coke	7,109	7,126	0.24%	4,878	4,836	-0.86%	3,380	3,629	7.36%
Natural Gas	1,689,465	1,687,065	-0.14%	1,802,062	1,806,063	0.22%	1,864,874	1,869,902	0.27%
Other Gases	11,884	11,722	-1.36%	11,451	11,778	2.86%	9,807	10,845	10.58%
Hydroelectric	255,966	248,761	-2.81%	233,958	239,012	2.16%	236,325	237,044	0.30%
Nuclear	771,537	771,537	0.00%	775,347	774,873	-0.06%	781,979	781,865	-0.01%
Other	661,908	657,140	-0.72%	663,617	660,196	-0.52%	743,026	741,737	-0.17%
Total	4,243,136	4,230,668	-0.29%	4,178,171	4,183,270	0.12%	4,304,039	4,308,634	0.11%
Consumption of Fossil Fuels for Electricity Generation									
Coal (1,000 tons)	468,779	471,576	0.60%	386,601	386,626	0.01%	373,454	372,931	-0.14%
Petroleum Liquids (1,000 barrels)	29,207	28,760	-1.53%	20,712	21,335	3.01%	22,478	20,787	-7.52%
Petroleum Coke (1,000 tons)	2,887	2,985	3.40%	1,848	2,028	9.74%	1,461	1,662	13.76%
Natural Gas (1,000 Mcf)	12,384,883	12,384,086	-0.01%	13,223,128	13,245,495	0.17%	13,774,005	13,754,749	-0.14%
Fuel Stocks for Electric Power Sector									
Coal (1,000 tons)	89,963	88,861	-1.23%	131,426	133,028	1.22%	127,911	127,826	-0.07%
Petroleum Liquids (1,000 barrels)	21,650	22,812	5.36%	22,812	24,402	6.97%	21,522	23,014	6.93%
Petroleum Coke (1,000 tons)	304	318	4.84%	428	427	-0.07%	438	438	-0.01%
Retail Sales (Million kWh)									
Residential	1,521,886	1,509,233	-0.83%	1,454,667	1,450,025	-0.32%	1,489,607	1,482,874	-0.45%
Commercial	1,373,031	1,390,873	1.30%	1,374,922	1,408,109	2.41%	1,434,007	1,450,941	1.18%
Industrial	1,007,533	1,020,464	1.28%	1,024,949	1,009,256	-1.53%	1,031,253	1,034,584	0.32%
Transportation	6,602	6,599	-0.05%	6,804	6,864	0.87%	7,024	6,983	-0.58%
Total	3,909,053	3,927,169	0.46%	3,861,342	3,874,253	0.33%	3,961,890	3,975,382	0.34%
Revenue (Million Dollars)									
Residential	230,174	226,990	-1.38%	232,463	231,993	-0.20%	245,520	244,367	-0.47%
Commercial	172,257	172,600	0.20%	175,231	177,342	1.20%	184,331	185,043	0.39%
Industrial	85,171	84,895	-0.32%	82,566	81,159	-1.70%	84,081	84,095	0.02%
Transportation	770	765	-0.61%	864	877	1.46%	889	890	0.18%
Total	488,371	485,249	-0.64%	491,124	491,370	0.05%	514,820	514,396	-0.08%
Average Retail Price (Cents/kWh)									
Residential	15.12	15.04	-0.56%	15.98	16.00	0.12%	16.48	16.48	-0.02%
Commercial	12.55	12.41	-1.09%	12.74	12.59	-1.18%	12.85	12.75	-0.79%
Industrial	8.45	8.32	-1.59%	8.06	8.04	-0.18%	8.15	8.13	-0.31%
Transportation	11.66	11.59	-0.56%	12.70	12.77	0.58%	12.65	12.75	0.76%
Total	12.49	12.36	-1.10%	12.72	12.68	-0.28%	12.99	12.94	-0.42%
Receipt of Fossil Fuels									
Coal (1,000 tons)	463,950	469,718	1.24%	426,470	431,375	1.15%	364,365	369,134	1.31%
Petroleum Liquids (1,000 barrels)	17,206	19,362	12.53%	16,746	18,341	9.52%	13,619	14,510	6.54%
Petroleum Coke (1,000 tons)	2,286	2,286	0.00%	1,450	1,450	0.00%	953	953	0.00%
Natural Gas (1,000 Mcf)	11,497,833	12,436,074	8.16%	12,143,774	13,237,380	9.01%	12,551,800	13,741,165	9.48%
Cost of Fossil Fuels (Dollars per Million Btu)									
Coal (1,000 tons)	2.37	2.36	-0.32%	2.52	2.51	-0.36%	2.48	2.47	-0.37%
Petroleum Liquids (1,000 barrels)	23.67	23.60	-0.32%	20.13	20.43	1.52%	18.20	18.28	0.44%
Petroleum Coke (1,000 tons)	4.35	4.35	0.00%	4.05	4.05	0.00%	2.96	2.96	0.00%
Natural Gas (1,000 Mcf)	7.23	7.22	-0.05%	3.36	3.36	-0.08%	2.75	2.76	0.25%

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and synthetic coal. Coal stocks exclude waste coal.

Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately. Excludes blast furnace gas and other gases.

Hydroelectric includes conventional hydroelectric and hydroelectric pumped storage facilities.

Other generation includes geothermal, wood, waste, wind, and solar, batteries, chemicals, pitch, purchased steam, sulfur, and miscellaneous technologies.

Fuel Stocks are end-of-year values.

See technical notes (<http://www.eia.gov/cneaf/electricity/epm/appenc.pdf>) for additional information on the Commercial, Industrial and Transportation sectors.

Cost of Fossil Fuels represent weighted values.

Notes: The average revenue per kilowatthour is calculated by dividing revenue by sales. Totals may not equal sum of components because of independent rounding.

Percent changes refer to the difference between the preliminary data published in the Electric Power Monthly (EPM) and the final data published in the EPM. Values for 2024 are Final.

Sources: U.S. Energy Information Administration, Form EIA-923 'Power Plant Operations Report'; Form EIA-423, 'Monthly Cost and Quality of Fuels for Electric Plants Report'; Form EIA-826, 'Monthly Electric Sales and Revenue With State Distributions Report'; Form EIA-906, 'Power Plant Report'; Form EIA-920 'Combined Heat and Power Plant Report'; and Federal Energy Regulatory Commission, FERC Form 423, 'Monthly Report of Cost and Quality of Fuels for Electric Plants.'

Table C.4. Unit of Measure Equivalents for Electricity

Unit	Equivalent
Kilowatt (kW)	1,000 (One Thousand) Watts
Megawatt (MW)	1,000,000 (One Million) Watts
Gigawatt (GW)	1,000,000,000 (One Billion) Watts
Terawatt (TW)	1,000,000,000,000 (One Trillion) Watts
Gigawatt	1,000,000 (One Million) Kilowatts
Thousand Gigawatts	1,000,000,000 (One Billion) Kilowatts
Kilowatthours (kWh)	1,000 (One Thousand) Watthours
Megawatthours (MWh)	1,000,000 (One Million) Watthours
Gigawatthours (GWh)	1,000,000,000 (One Billion) Watthours
Terawatthours (TWh)	1,000,000,000,000 (One Trillion) Watthours
Gigawatthours	1,000,000 (One Million) Kilowatthours
Thousand Gigawatthours	1,000,000,000(One Billion Kilowatthours

Source: U.S. Energy Information Administration

Table D.1. U.S. Estimated Consumption of Electricity by Light-Duty Electric Vehicles Types, 2018 - February 2025 (Megawatthours)

Period	Plug-in Hybrid Electric Vehicle (PHEV)	Battery Electric Vehicle (BEV)	Total
Annual Totals			
2018	756,806	824,899	1,581,706
2019	884,161	1,175,714	2,059,875
2020	1,073,251	1,827,049	2,900,300
2021	1,242,674	2,276,123	3,518,797
2022	1,657,375	3,594,407	5,251,782
2023	2,151,105	5,444,408	7,595,513
2024	3,080,851	8,659,588	11,740,439
Year 2023			
January	157,950	369,161	527,111
February	152,391	359,976	512,368
March	172,664	419,305	591,969
April	158,189	388,018	546,207
May	171,848	430,398	602,246
June	174,860	445,804	620,664
July	184,333	477,799	662,132
August	188,174	489,342	677,516
September	182,894	478,333	661,227
October	195,264	508,795	704,059
November	196,712	516,825	713,537
December	215,826	560,652	776,478
Year 2024			
January	247,169	664,991	912,160
February	222,494	600,543	823,037
March	249,009	676,623	925,631
April	233,415	641,078	874,492
May	251,337	695,191	946,528
June	251,671	700,788	952,459
July	265,413	748,901	1,014,314
August	265,633	764,956	1,030,588
September	252,894	736,569	989,463
October	272,712	794,478	1,067,189
November	264,845	767,923	1,032,767
December	304,262	867,549	1,171,811
Year 2025			
January	345,958	1,194,781	1,540,738
February	310,125	1,074,830	1,384,955
Year to Date			
2023	310,341	729,137	1,039,479
2024	469,663	1,265,534	1,735,197
2025	656,083	2,269,610	2,925,693

Notes:

Data for March 2025 through November 2025 were not available in time for publication.

Light-duty vehicles are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Plug-in hybrid electric vehicle (PHEV) is a vehicle that can both (1) plug into an electric power source and store power in a battery pack and (2) use petroleum-based or other liquid- or gas-based fuel to power an Internal combustion engine (ICE).

Battery electric vehicle (BEV) is an all-electric vehicle that receives power by plugging into an electric power source and storing the power in a battery pack. BEVs do not use any petroleum-based or other liquid- or gas-based fuel during operation.

Note: Values for 2022 and prior are final. Values for 2023 and 2024 are preliminary. Electric Vehicle electricity end-use consumption is included across multiple end-use sectors in electricity sales to ultimate customers. PHEV consumption only includes electricity consumption, it does not include any gasoline consumption.

Totals may not equal sum of components due to independent rounding.

Estimates are model based. These estimates are not discretely allocated to any of the end-use sector balances. See full data disclaimer and technical notes.

Data source: The estimates published in these tables are based on a model that uses administrative and third-party data from the U.S. Environmental Protection Agency,.

National Oceanic and Atmospheric Administration, U.S. Department of Transportation, S&P Global Mobility, Wards Intelligence, Alliance for Automotive Innovation, Hedges & Co, and Geotab.

Table D.2. Estimated State and Regional Consumption of Electricity by Light-Duty Electric Vehicles, Year-to-Date through February 2025 and 2024 (Megawatthours)

Census Division	Monthly		Year to Date	
and State	February 2025	February 2024	February 2025	February 2024
New England	73,458	43,938	157,026	91,547
Connecticut	16,830	9,305	36,465	20,179
Maine	4,373	3,015	9,258	6,106
Massachusetts	38,641	22,847	82,317	47,568
New Hampshire	5,455	3,283	11,533	6,612
Rhode Island	3,535	2,006	7,657	4,228
Vermont	4,624	3,483	9,796	6,854
Middle Atlantic	166,129	98,513	356,911	202,680
New Jersey	54,932	31,479	121,891	65,672
New York	80,036	47,305	168,197	97,588
Pennsylvania	31,162	19,730	66,823	39,420
East North Central	130,609	73,281	274,503	156,036
Illinois	49,808	26,300	103,926	57,418
Indiana	13,256	8,567	28,390	17,475
Michigan	30,502	16,715	63,351	34,745
Ohio	24,046	14,967	51,554	31,972
Wisconsin	12,997	6,733	27,282	14,426
West North Central	49,856	26,943	105,053	59,946
Iowa	5,104	2,815	10,859	6,428
Kansas	5,019	3,040	10,704	6,739
Minnesota	20,423	10,814	43,318	24,120
Missouri	13,271	7,058	27,475	15,454
Nebraska	3,960	2,317	8,456	5,100
North Dakota	865	349	1,711	819
South Dakota	1,215	550	2,532	1,287
South Atlantic	229,129	142,080	487,294	294,167
Delaware	3,591	2,853	7,822	4,909
District of Columbia	3,463	2,186	7,189	4,713
Florida	92,443	56,258	194,460	117,816
Georgia	30,280	18,647	64,220	39,462
Maryland	29,658	20,022	63,090	40,213
North Carolina	26,506	17,302	57,505	35,332
South Carolina	7,987	4,733	16,897	9,625
Virginia	33,835	19,365	73,106	40,555
West Virginia	1,365	715	3,006	1,541
East South Central	25,145	15,052	53,807	31,660
Alabama	4,810	3,262	10,247	6,702
Kentucky	5,035	2,925	10,822	6,220
Mississippi	1,567	1,136	3,395	2,432
Tennessee	13,734	7,730	29,343	16,306
West South Central	101,818	61,459	210,037	133,553
Arkansas	2,435	1,339	5,222	2,912
Louisiana	3,306	2,153	6,902	4,293
Oklahoma	12,622	17,117	26,394	37,840
Texas	83,456	40,850	171,519	88,508
Mountain	126,822	74,397	270,810	157,484
Arizona	30,801	21,019	65,853	43,552
Colorado	53,801	27,836	112,659	60,448
Idaho	4,117	2,424	8,825	5,105
Montana	2,763	1,818	5,923	3,838
Nevada	15,439	8,995	33,944	18,707
New Mexico	3,892	2,470	8,877	5,266
Utah	15,465	9,515	33,560	19,881
Wyoming	544	320	1,169	688
Pacific Contiguous	473,487	282,011	992,796	596,985
California	400,367	239,770	837,651	510,072
Oregon	22,884	14,709	47,958	29,339
Washington	50,236	27,531	107,187	57,574
Pacific Noncontiguous	8,502	5,363	17,458	11,139
Alaska	1,330	715	2,587	1,649
Hawaii	7,173	4,648	14,871	9,491
U.S. Total	1,384,955	823,037	2,925,693	1,735,197

Notes:

Data for March 2025 through November 2025 were not available in time for publication.

Light-duty vehicles are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Plug-in hybrid electric vehicle (PHEV) is a vehicle that can both (1) plug into an electric power source and store power in a battery pack and (2) use petroleum-based or other liquid- or gas-based fuel to power an Internal combustion engine (ICE).

Battery electric vehicle (BEV) is an all-electric vehicle that receives power by plugging into an electric power source and storing the power in a battery pack. BEVs do not use any petroleum-based or other liquid- or gas-based fuel during operation.

Note: Values for 2022 and prior are final. Values for 2023 and 2024 are preliminary. Electric Vehicle electricity end-use consumption is included across multiple end-use sectors in electricity sales to ultimate customers. PHEV consumption only includes electricity consumption, it does not include any gasoline consumption.

Totals may not equal sum of components due to independent rounding.

Estimates are model based. These estimates are not discretely allocated to any of the end-use sector balances. See full data disclaimer and technical notes.

Data source: The estimates published in these tables are based on a model that uses administrative and third-party data from the U.S. Environmental Protection Agency, National Oceanic and Atmospheric Administration, U.S. Department of Transportation, 'S&P' Global Mobility, Wards Intelligence, Alliance for Automotive Innovation, Hedges & Co, and Geotab.

Table D.3. Estimated State and Regional Consumption of Electricity from Light-Duty Vehicles, Annual (Megawatthours)

Census Division and State	2024	2023	2022	2021	2020	2019	2018
New England	571,115	356,732	247,568	156,907	124,522	87,619	62,275
Connecticut	129,866	78,735	55,516	35,242	28,468	20,941	15,563
Maine	38,801	24,418	17,022	10,355	7,661	5,206	3,786
Massachusetts	293,418	188,058	129,174	83,038	66,194	45,385	31,226
New Hampshire	41,828	26,624	18,537	11,380	8,975	6,329	4,445
Rhode Island	27,532	17,479	11,415	6,828	5,027	3,617	2,607
Vermont	39,670	21,418	15,903	10,063	8,198	6,141	4,648
Middle Atlantic	1,316,206	766,430	511,312	305,618	240,008	172,717	119,930
New Jersey	433,578	260,453	167,728	95,579	73,052	49,392	33,718
New York	617,170	337,367	230,830	142,969	114,569	85,905	58,910
Pennsylvania	265,458	168,609	112,754	67,071	52,387	37,421	27,302
East North Central	1,000,373	623,240	443,486	272,690	221,420	162,974	130,271
Illinois	357,055	223,923	155,476	95,944	78,963	55,586	42,290
Indiana	116,690	63,787	46,143	28,899	22,944	16,430	12,856
Michigan	227,887	149,546	103,090	59,039	47,696	37,680	33,812
Ohio	205,389	125,018	93,594	59,898	47,269	33,822	25,426
Wisconsin	93,352	60,966	45,183	28,909	24,547	19,456	15,888
West North Central	386,460	251,580	178,067	109,121	86,650	62,614	45,346
Iowa	40,684	27,145	20,359	12,599	10,043	7,210	5,495
Kansas	42,811	28,083	20,551	13,163	10,578	7,468	5,685
Minnesota	150,370	94,821	68,282	42,451	33,074	24,600	16,902
Missouri	106,792	72,863	48,607	29,129	23,768	16,757	12,425
Nebraska	32,272	19,616	13,922	8,170	6,353	4,463	3,306
North Dakota	5,098	3,465	2,410	1,333	1,060	815	576
South Dakota	8,433	5,588	3,936	2,277	1,774	1,302	957
South Atlantic	1,985,931	1,174,938	781,219	483,500	363,587	241,810	182,531
Delaware	27,722	17,711	12,472	7,815	5,765	3,881	2,825
District of Columbia	30,440	19,461	14,359	9,203	6,863	4,355	3,015
Florida	832,552	458,767	300,409	180,482	132,187	83,061	61,910
Georgia	259,721	162,878	109,140	70,714	57,870	43,959	37,063
Maryland	256,383	153,162	105,830	69,024	52,157	34,437	25,261
North Carolina	237,832	144,639	96,155	58,614	44,077	28,804	21,435
South Carolina	64,605	43,502	28,214	16,722	11,979	7,954	6,319
Virginia	265,933	167,437	109,677	67,835	50,335	33,766	23,453
West Virginia	10,743	7,381	4,962	3,091	2,354	1,593	1,250
East South Central	215,826	137,687	96,019	57,719	44,832	29,805	22,830
Alabama	45,848	29,269	19,921	11,645	9,167	6,321	4,801
Kentucky	41,707	28,204	19,950	11,972	9,538	6,292	4,997
Mississippi	16,314	9,130	6,124	3,540	2,432	1,675	1,273
Tennessee	111,957	71,084	50,024	30,562	23,695	15,517	11,760
West South Central	878,939	521,609	331,944	189,618	140,531	94,763	74,670
Arkansas	21,372	12,882	9,387	5,313	3,476	2,810	2,006
Louisiana	30,840	18,642	12,344	7,131	5,109	3,839	2,769
Oklahoma	227,666	73,058	41,919	20,903	10,884	9,186	6,381
Texas	599,060	417,027	268,294	156,271	121,063	78,929	63,514
Mountain	1,071,770	668,065	446,133	282,179	223,479	150,481	106,703
Arizona	309,512	201,106	136,374	92,775	73,474	48,110	34,678
Colorado	392,070	214,932	140,759	89,198	72,552	50,374	33,339
Idaho	35,298	22,991	16,087	9,212	7,098	4,734	3,769
Montana	24,228	14,764	9,656	5,098	3,543	2,570	1,895
Nevada	143,912	96,444	62,519	37,331	27,848	17,726	13,136
New Mexico	35,124	25,100	16,709	10,263	7,858	5,396	4,066
Utah	126,950	89,080	61,396	36,719	29,963	20,757	15,215
Wyoming	4,675	3,647	2,634	1,583	1,143	814	606
Pacific Contiguous	4,240,388	3,038,984	2,173,282	1,629,783	1,427,814	1,037,850	821,296
California	3,593,314	2,577,982	1,846,171	1,403,840	1,232,482	901,134	713,974
Oregon	210,791	152,279	110,881	76,083	62,702	43,421	34,450
Washington	436,282	308,724	216,230	149,860	132,630	93,295	72,872
Pacific Noncontiguous	73,433	56,248	42,751	31,662	27,457	19,241	15,854
Alaska	9,559	6,921	5,035	3,473	2,882	1,815	1,635
Hawaii	63,874	49,328	37,717	28,189	24,575	17,426	14,219
U.S. Total	11,740,439	7,595,513	5,251,782	3,518,797	2,900,300	2,059,875	1,581,706

Notes:
Data for March 2025 through November 2025 were not available in time for publication.
Light-duty vehicles are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.
Electric vehicle (EV) is a general term for any on-road licensed vehicle that can plug into an electric power source and uses electric power to move. EVs plug into a source of electricity and store power in a battery pack for all or part of their power needs. Includes Battery electric vehicles (BEVs) and Plug-in Hybrid Vehicles (PHEVs).
Note: Values for 2022 and prior are final. Values for 2023 are preliminary. Electric Vehicle electricity end-use consumption is included across multiple end-use sectors in electricity sales to ultimate customers. PHEV consumption only includes electricity consumption, it does not include any gasoline consumption.
Totals may not equal sum of components due to independent rounding.
Estimates are model based. These estimates are not discretely allocated to any of the end-use sector balances. See full data disclaimer and technical notes.
Data source: The estimates published in these tables are based on a model that uses administrative and third-party data from the U.S. Environmental Protection Agency, National Oceanic and Atmospheric Administration, U.S. Department of Transportation, S and P Global Mobility, Wards Intelligence, Alliance for Automotive Innovation, Hedges & Co, and Geotab.



Appendix D. Electric Vehicle Consumption

Disclaimer

This appendix presents EIA's most recent experimental estimates for EV electricity consumption and provides an overview of the methodology used to construct them in the technical notes. These estimates are based on models and are subject to model error. We advise data users to exercise caution when incorporating these data in their analyses. EIA is releasing these estimates to solicit comments on the potential uses of the data, the methodology, and possible enhancements that would be most valuable. EIA plans to regularly reassess whether methodological improvements need to be made, based on this feedback and internal evaluations, before adopting the new estimates as official statistics assured to meet the same high data quality standards applied to EIA's traditional statistical products. Comments may be directed to InfoElectric@eia.gov.

Methodology

The model estimates monthly light-duty electric vehicle (EV)¹ consumption of electricity for each state based on the number of EVs, average number of miles driven on electricity, and EV fuel economy. Adjustments are made based on data availability from various input sources, to bring lagged data up to the current reporting period, and to adjust national and regional data down to state-level estimates.

The modeling methodology is hierarchical and is composed of a top-level model having components that are estimated using sub-models, which are described in the subsequent sections of this report. The top-level model is based on the average electricity consumed by nameplate (vehicle make and model) and model year in a state and month multiplied by the number of EVs for a particular nameplate and model year in that state and month. Lower-level sub-models estimate the number of EVs based on EV registrations and sales data and the average monthly EV consumption of electricity by EV nameplate and model year based on average estimated monthly vehicle miles traveled on electricity, a utility factor, EV fuel economy, and a weather correction factor.

The top-level model is defined as follows:

$$kWh_{s,m} = \sum_{np=1}^{NP} \sum_{my=1}^{MY} (EV\ stocks_{s,m,np,my} * EV\ kWh_{s,m,np,my})$$

where:

- $kWh_{s,m}$ is the total consumption in kilowatt-hours (kWh) by EVs in state s and month m
- $EV\ stocks_{s,m,np,my}$ is the number of on-road EVs in state s and month m for EV nameplate np and model year my
- $EV\ kWh_{s,m,np,my}$ is the average electricity consumed in kWh by EV nameplate np from model year my in state s and month m
- MY is the number of model years for each EV nameplate np
- NP is the number of nameplates for light-duty EVs listed on [fueleconomy.gov](https://www.fueleconomy.gov)

¹ Light-duty battery electric vehicles (BEV) and plug-in hybrid electric vehicles (PHEV) are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Vehicle stocks

This sub-model estimates the number of EVs in the top-level model using monthly EV registration and sales data for each state. Registrations rather than cumulative sales are preferred because they account for scrappage and represent the stock of licensed vehicles. Because monthly registration data by state, nameplate, and model year are not available for recent months, estimated monthly sales values by state, nameplate, and model year are cumulatively added to the most recently available end-of-year registration data to create monthly registration estimates for each state, nameplate, and model year.

Specifically, this sub-model is defined as follows:

$$EV\ stocks_{s,m,np,my} = EV\ registrations_{s,m_0,np,my} + \sum_{m_t=m_0+1}^m (EV\ sales_{m_t,np,my} * sales\ state\ allocation_{s,m_l})$$

where:

$EV\ registrations_{s,m_0,np,my}$ is the number of registered EVs by state s , EV nameplate np , and model year my by the end of the month m_0 (December of the latest available historical year for state registration data)

$EV\ sales_{m_t,np,my}$ is the national-level EV sales in month m_t for EV nameplate np and model year my

$sales\ state\ allocation_{s,m_l}$ is the share of total new EV registrations in state s in the most recently available new EV registration data month m_l

Sales state allocation shares are calculated as follows:

$$sales\ state\ allocation_{s,m_l} = \frac{new\ EV\ registrations_{s,m_l}}{\sum_{s=1}^S new\ EV\ registrations_{s,m_l}}$$

where:

$new\ EV\ registrations_{s,m_l}$ is the number of new EVs registered by state s in the most recently available new EV registration data month m_l

S is all fifty U.S. states and the District of Columbia

In more recent months where sales data must be used, monthly EV scrappage and EVs moving between states are not considered in the model.

EV electricity consumed

This sub-model estimates the average electricity consumed by nameplate (vehicle make and model) and model year in a state and month, which is used in the top-level model. It uses the average EV miles travel multiplied by the vehicle's fuel economy and a weather correction. The weather correction is applied because both cold and hot temperatures significantly decrease battery efficiency, increasing electricity consumption per mile traveled.

Specifically, this sub-model is defined as follows:

$$eV\ kWh_{s,m,np,my} = \sum_{d=1}^{D_m} (weather\ correction_{s,d} * kWh_per_mile_{np,my} * avg.eVMT_{s,m,np,my}/D_m)$$

where:

$weather\ correction_{s,d}$ is the vehicle fuel economy correction for state s on day d based on the average daily high and low temperatures recorded at a state representative airport and the effect that average temperature has on the EV range due to decrease in battery efficiency calculated by [Geotab](#)

$kWh_per_mile_{np,my}$ is the combined city and highway vehicle fuel economy that is estimated by the U.S. Environmental Protection Agency (EPA) for EV nameplate np and model year my

$avg.eVMT_{s,m,np,my}$ is the average vehicle miles traveled on electricity in state s during month m for EV nameplate np and model year my , which is estimated using the sub-model described in the next section

D_m is the total days in month m

Electric vehicle miles traveled

This sub-model of the EV electricity consumed sub-model estimates the average EV miles traveled on electricity in each state for each month by EV nameplate and model year. Data for EV miles traveled are only available at the census division level and for certain powertrains. To account for these issues, the model uses census-division-level EV travel data assigned to component states for the five powertrain categories, EV100, EV200, EV300, PHEV20, and PHEV50, as used in the EIA National Energy Modeling System (NEMS) [Transportation Sector Demand Module](#)². Because data for EV miles traveled are only available on an annual basis, and with a lag, monthly EV miles traveled by state are based on the year-over-year change in total state-level vehicle miles traveled. The EPA combined city and highway utility factor is also applied to include only the portion of travel that uses electricity.

Specifically, this sub-model is defined as follows:

$$\begin{aligned} avg.eVMT_{s,m,np,my} &= adjusted\ avg.VMT_{s,m_r,np,my} * current\ month\ adjustment_{s,m} \\ &\quad * utility\ factor_{np,my} \end{aligned}$$

with m_r being the same calendar month as m but in the most recent EV odometer data year

where:

$adjusted\ avg.VMT_{s,m_r,np,ny}$ is the adjusted average EV miles traveled in state s in month m_r of the reference year for which the latest odometer data are available for EV nameplate np and model year my

$current\ month\ adjustment_{s,m}$ is a temporal adjustment for state s to the adjusted average VMT from month m_r of the most recent EV odometer data year to the current month m

$utility\ factor_{np,my}$ is the portion of EV miles traveled that uses electricity only for EV nameplate np and model year my ; the utility factor equals 1 for BEV and is less than 1 for PHEVs

² U.S. Energy Information Administration (July 2022), [Transportation Sector Demand Module of the National Energy Modeling System: Model Documentation](#), pg. 136-137.

Since EV odometer data are only produced annually at the census-division level and can lag by more than one year, the data needs to be adjusted to monthly values for individual states to create monthly estimates. The following adjustment converts the yearly data to an average monthly value in that same reference year and converts it from a census-division-level value to a state-level value. Since EV odometer data are only available by powertrain categories, the model uses these categories to represent their underlying EV nameplates and model years.

$$\begin{aligned} & \text{adjusted avg. } VMT_{s,m_r,np,my} \\ &= \text{avg. } VMT_{cd,y_r,pt} * \left(\frac{\text{all } VMT_{s,m_r}}{\sum_{m_r \in y_r} \text{all } VMT_{s,m_r}} \right), \forall [s \in cd \ \& \ (np, my) \in pt] \end{aligned}$$

where:

$\text{avg. } VMT_{cd,y_r,pt}, \forall [s \in cd \ \& \ (np, my) \in pt]$ is the average EV vehicle miles traveled in census division cd , representing all component states s , for the most recent EV odometer data year y_r by powertrain category pt , where this value is constant for all EV nameplates np and model years my in a powertrain category pt

$\text{all } VMT_{s,m_r}$ is the U.S. Department of Transportation Federal Highway Administration's total vehicle miles traveled in state s during month m_r for the most recent EV odometer data year y_r

The following factor adjusts the average EV miles traveled for the year-over-year change in monthly values since the reference month m_r (the most recent available year y_r of average EV odometer data) up through month $(m - 12)$ (last available complete year of all VMT data for all months).

$$\begin{aligned} & \text{current month adjustment}_{s,m} \\ &= \prod_{m_j=(m_r+n*12 \ (n=0,1,2,...(\frac{(m-m_r)}{12}-1))}^{(m-12)} 1 + \frac{(\text{all } VMT_{s,m_{j+12}} - \text{all } VMT_{s,m_j})}{\text{all } VMT_{s,m_j}} \end{aligned}$$

where:

$\text{all } VMT_{s,m_r}$ is the U.S. Department of Transportation Federal Highway Administration's total vehicle miles traveled in state s during month m_r for the most recent EV odometer data

Potential sources of model error

The following list consists of identified potential sources of error in the model-based estimates:

Vehicle stocks:

- For preliminary monthly estimates, monthly EV scrappage and EVs moving between states are not considered in the model.
- Since state EV registration data are lagged, cumulative EV sales are used to estimate monthly state EV registrations, which could cause an over- or under- estimation of the EV stocks within a state.

- Interstate movement of vehicle sales could cause an over- or under- estimation of the EV stocks within a state.
- EV scrappage is not considered, which could cause an over-estimation of electricity consumption if scrappage increases considerably.

Vehicle miles traveled:

- Average EV miles traveled at the state level are derived from census division level values.
- Average EV miles traveled by nameplate and model year are derived from powertrain categories.
- The utility factor does not account for the possibility that many short trips are taken which could result in only electricity being consumed in PHEVs.
- The utility factor does not account for the possibility a PHEV has not been plugged into an electric power source resulting in only gasoline being consumed.
- Variability in driving patterns within a powertrain category could cause an over- or under-estimation of electricity consumption.

Fuel economy:

- Fuel economy factors do not account for decreasing efficiency due to vehicle age and deferred maintenance.
- Fuel economy factors do not account for non-weather related degradation.

Schedule for preliminary and final published data

The estimates provide preliminary monthly estimates based on available data until various final annual data are received. Preliminary published monthly estimates for a given reference year will be finalized after the following:

- Final annual vehicle registration data, provided by a third-party source, being processed and available for the model to consume, which typically occurs with a 12 or 13-month lag from the end of the reference year.
- Final EV odometer readings, provided by a third-party source, being processed and available for the model to consume, which typically occurs with a 12 or 13-month lag from the end of the reference year.

This schedule is separate from the finalization of Electric Power Monthly numbers in the Electric Power Annual.

Data sources and references

The model relies on the following data sources and types of data to estimate electricity consumption for EVs:

- *EV registrations* are third-party data from [S&P Global Mobility](#) Vehicles in Operation dataset based on state vehicle registration administrative data from the end of a calendar year.
- *EV sales* are third-party data from [Wards Intelligence](#).

- *new EV registrations* are third party data based on state-level new electric vehicle registration administrative data compiled by the [Alliance for Automotive Innovation](#) using Information provided by S&P Global Mobility (2011-2018, November 2019-present) and Hedges & Co (January 2019-October 2019).
- *kWh_per_mile* are administrative data published by EPA on [fueleconomy.gov](#).
- *weather correction* uses research conducted by [Geotab](#) and daily high and low temperature readings at airports from the U.S. National Oceanic and Atmospheric Administration ([NOAA](#)).
- *avg.VMT* are third-party odometer reading data from [S&P Global Mobility](#).
- *all VMT* are based on vehicle miles traveled from the U.S. Department of Transportation [Federal Highway Administration's Traffic Volume Trends](#).
- *utility factor* are administrative data published by EPA on [fueleconomy.gov](#).

A full list of all light-duty electric vehicles can be found at [fueleconomy.gov](#).

Appendix C

Technical notes

This appendix describes how the U. S. Energy Information Administration (EIA) collects, estimates, and reports electric power data in the EPM.

Data quality

The EPM is prepared by the Office of Energy Production, Conversion & Delivery (EPCD), Energy Information Administration (EIA), U.S. Department of Energy. Quality statistics begin with the collection of the correct data. To assure this, EPCD performs routine reviews of the data collected and the forms on which it is collected. Additionally, to assure that the data are collected from the correct parties, EPCD routinely reviews the frames for each data collection.

Automatic, computerized verification of keyed input, review by subject matter specialists, and follow-up with nonrespondents assure quality statistics. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the database have been designed and implemented to check data input for errors automatically. Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies. All survey nonrespondents are identified and contacted.

Reliability of data

There are two types of errors possible in an estimate based on a sample survey: sampling and non-sampling. Sampling errors occur because observations are made only on a sample, not on the entire population. Non-sampling errors can be attributed to many sources in the collection and processing of data. The accuracy of survey results is determined by the joint effects of sampling and non-sampling errors. Monthly sample survey data have both sampling and non-sampling error. Annual survey data are collected by a census and are not subject to sampling error.

Non-sampling errors can be attributed to many sources: (1) inability to obtain complete information about all cases in the sample (i.e., nonresponse); (2) response errors; (3) definitional difficulties; (4) differences in the interpretation of questions; (5) mistakes in recording or coding the data obtained; and (6) other errors of collection, response, coverage, and estimation for missing data. Note that for the cutoff sampling and model-based regression (ratio) estimation that we use, data 'missing' due to nonresponse, and data 'missing' due to being out-of-sample are treated in the same manner. Therefore missing data may be considered to result in sampling error, and variance estimates reflect all missing data.

Although no direct measurement of the biases due to non-sampling errors can be obtained, precautionary steps were taken in all phases of the frame development and data collection, processing, and tabulation processes, in an effort to minimize their influence. See the Data Processing and Data System Editing section for each EIA form for an in-depth discussion of how the sampling and non-sampling errors are handled in each case.

Relative Standard Error: The relative standard error (RSE) statistic, usually given as a percentage, describes the magnitude of sampling error that might reasonably be incurred. The RSE is the square

root of the estimated variance, divided by the variable of interest. The variable of interest may be the ratio of two variables, or a single variable.

The sampling error may be less than the non-sampling error. In fact, large RSE estimates found in preliminary work with these data have often indicated non-sampling errors, which were then identified and corrected. Non-sampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These non-sampling errors also occur in complete censuses.

Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68 percent chance that the true total or mean is within one RSE of the estimated total or mean. Note that reported RSEs are always estimates themselves, and are usually, as here, reported as percentages. As an example, suppose that a net generation from coal value is estimated to be 1,507 million kilowatthours with an estimated RSE of 4.9 percent. This means that, ignoring any non-sampling error, there is approximately a 68 percent chance that the true million kilowatthour value is within approximately 4.9 percent of 1,507 million kilowatthours (that is, between 1,433 and 1,581 million kilowatthours). Also under the Central Limit Theorem, there is approximately a 95 percent chance that the true mean or total is within 2 RSEs of the estimated mean or total.

Note that there are times when a model may not apply, such as in the case of a substantial reclassification of sales, when the relationship between the variable of interest and the regressor data does not hold. In such a case, the new information may represent only itself, and such numbers are added to model results when estimating totals. Further, there are times when sample data may be known to be in error, or are not reported. Such cases are treated as if they were never part of the model-based sample, and values are imputed. Experiments were done to see if nonresponse should be treated differently, but it was decided to treat those cases the same as out-of-sample cases.

Relative Standard Error With Respect to a Superpopulation: The RSESP statistic is similar to the RSE (described above). Like the RSE, it is a statistic designed to estimate the variability of data and is usually given as a percentage. However, where the RSE is only designed to estimate the magnitude of sampling error, the RSESP more fully reflects the impact of variability from sampling and non-sampling errors. This is a more complete measure than RSE in that it can measure statistical variability in a complete census in addition to a sample ^{21,24}. In addition to being a measure of data variability, the RSESP can also be useful in comparing different models that are applied to the same set of data²². This capability is used to test different regression models for imputation and prediction. This testing may include considerations such as comparing different regressors, the comparative reliability of different monthly samples, or the use of different geographical strata or groupings for a given model. For testing purposes, EPCD typically uses recent historical data that have been finalized. Typically, time-series graphics showing two or more models or samples are generated showing the RSESP values over time. In selecting models, consideration is given to total survey error as well as any apparent differences in robustness.

Imputation: For monthly data, if the reported values appeared to be in error and the data issue could not be resolved with the respondent, or if the facility was a nonrespondent, a regression methodology is used to impute for the facility. The same procedure is used to estimate ("predict") data for facilities not in the monthly sample. The regression methodology relies on other data to make estimates for erroneous or missing responses.

Estimation for missing monthly data is accomplished by relating the observed data each month to one or more other data elements (regressors) for which we generally have an annual census. Each year, when new annual regressor data are available, recent monthly relationships are updated, causing slight revisions to estimated monthly results. These revisions are made as soon as the annual data are released.

The basic technique employed is described in the paper "Model-Based Sampling and Inference¹⁶," on the EIA website. Additional references can be found on the InterStat website (<http://interstat.statjournals.net/>). The basis for the current methodology involves a 'borrowing of strength' technique for small domains.

Data revision procedure

EPCD has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

- Annual survey data are disseminated either as preliminary or final when first appearing in a data product. Data initially released as preliminary will be so noted in the data product. These data are typically released as final by the next dissemination of the same product; however, if final data are available at an earlier interval they may be released in another product.
- All monthly survey data are first disseminated as preliminary. These data are revised after the prior year's data are finalized and are disseminated as revised preliminary. No revisions are made to the published data before this or subsequent to these data being finalized unless significant errors are discovered.
- After data are disseminated as final, further revisions will be considered if they make a difference of 1 percent or greater at the national level. Revisions for differences that do not meet the 1 percent or greater threshold will be determined by the Office Director. In either case, the proposed revision will be subject to the EIA revision policy concerning how it affects other EIA products.
- The magnitudes of changes due to revisions experienced in the past will be included periodically in the data products, so that the reader can assess the accuracy of the data.

Data sources for Electric Power Monthly

Data published in the EPM are compiled from the following sources:

- Form EIA-923, "Power Plant Operations Report,"
- Form EIA 826, "Monthly Electric Utility Sales and Revenues with State Distributions Report,"
- Form EIA 860, "Annual Electric Generator Report,"
- Form EIA-860M, "Monthly Update to the Annual Electric Generator Report," and

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- Form EIA 861, “Annual Electric Power Industry Report.”

For access to these forms and their instructions, please see:

<http://www.eia.gov/cneaf/electricity/page/forms.html>.

In addition to the above-named forms, the historical data published in the EPM for periods prior to 2008 are compiled from the following sources:

- FERC Form 423, “Monthly Report of Cost and Quality of Fuels for Electric Plants,”
- Form EIA-423, “Monthly Cost and Quality of Fuels for Electric Plants Report,”
- Form EIA-759, “Monthly Power Plant Report,”
- Form EIA-860A, “Annual Electric Generator Report–Utility,”
- Form EIA-860B, “Annual Electric Generator Report–Nonutility,”
- Form EIA-900, “Monthly Nonutility Power Report,”
- Form EIA-906, “Power Plant Report,” and
- Form EIA-920, “Combined Heat and Power Plant Report.”

See Appendix A of the historical Electric Power Annual reports to find descriptions of forms that are no longer in use. The publications can be found from the top of the current EPA under previous issues:

<http://www.eia.gov/electricity/annual>.

Rounding rules for data: To round a number to n digits (decimal places), add one unit to the n th digit if the $(n+1)$ digit is 5 or larger and keep the n th digit unchanged if the $(n+1)$ digit is less than 5. The symbol for a number rounded to zero is (*).

Percent difference: The following formula is used to calculate percent differences:

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{|x(t_1)|} \right) \times 100$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2 .

Meanings of symbols appearing in tables: The following symbols have the meaning described below:

P Indicates a preliminary value.

NM Data value is not meaningful, either (1) when compared to the same value for the previous time period, or (2) when a data value is not meaningful due to having a high Relative Standard Error (RSE).

Form EIA-826

The Form EIA 826, “Monthly Electric Utility Sales and Revenues with State Distributions Report,” is a monthly collection of data from a sample of approximately 500 of the largest electric utilities (primarily investor owned and publicly owned) as well as a census of energy service providers with sales to ultimate consumers in deregulated States. Form EIA-861, with approximately 3,300 respondents, serves as a frame from which the Form 826 sample is drawn. Based on this sample, a model is used to estimate for the entire universe of U.S. electric utilities.

Instrument and design history: The collection of electric power sales data and related information began in the early 1940’s and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA 826, “Electric Utility Company Monthly Statement,” replaced the FERC Form 5 in January 1983. In January 1987, the “Electric Utility Company Monthly Statement” was changed to the “Monthly Electric Utility Sales and Revenue Report with State Distributions.” The title was changed again in January 2002 to “Monthly Electric Utility Sales and Revenues with State Distributions Report” to become consistent with other EIA report titles. The Form EIA 826 was revised in January 1990, and some data elements were eliminated.

In 1993, EIA for the first time used a model sample for the Form EIA 826. A stratified random sample, employing auxiliary data, was used for each of the four previous years. The sample for the Form EIA 826 was designed to obtain estimates of electricity sales and average price of electricity to ultimate consumers at the State level by end use sector.

Starting with data for January 2001, the restructuring of the electric power industry was taken into account by forming three schedules on the Form EIA-826. Schedule 1, Part A is for full service utilities that operate as in the past. Schedule 1, Part B is for electric service providers only, and Schedule 1, Part C is for those utilities providing distribution service for those on Schedule 1, Part B. In addition, Schedule 1 Part D is for those energy providers to ultimate consumers or power marketers that provide bundled service. Also, the Form EIA-826 frame was modified to include all investor-owned electric utilities and a sample of companies from other ownership classes. A new method of estimation was implemented at this same time. (See EPM April 2001, p.1.)

With the November 2004 issue of the EPM, EIA published for the first time preliminary electricity sales data for the Transportation Sector. These data are for electricity delivered to and consumed by local, regional, and metropolitan transportation systems. The data being published for the first time in the October EPM included July 2004 data as well as year-to-date. EIA’s efforts to develop these new data have identified anomalies in several States and the District of Columbia. Some of these anomalies are caused by issues such as: 1) Some respondents have classified themselves as outside the realm of the survey. The Form EIA-826 collects data from those respondents providing electricity and other services to the ultimate end users. EIA has experienced specific situations where, although the respondents’ customers are the ultimate end users, particular end users qualify under wholesale rate schedules. 2) The Form EIA-826 is a cutoff sample and not intended to be a census.

Beginning with 2008 data and some annual 2007 data, the Form EIA-923 replaced Forms EIA-906, EIA-920, EIA-423, and FERC 423. In addition, several sections of the discontinued Form EIA-767 have been included in either the Form EIA-860 or Form EIA-923. See the following link for a detailed explanation. <http://www.eia.gov/cneaf/electricity/2008forms/consolidate.html>

The legislative authority to collect these data is defined in the Federal Energy Administration Act of 1974 (Public Law 93-275, Sec. 13(b), 5(a), 5(b), 52).

Data processing and data system editing: Monthly Form EIA-826 submission is available via an Internet Data Collection (IDC) system. The completed data are due to EIA by the last calendar day of the month following the reporting month. Nonrespondents are contacted to obtain the data. The data are edited and additional checks are completed. Following verification, imputation is run, and tables and text of the aggregated data are produced for inclusion in the EPM.

Imputation: Regression prediction, or imputation, is done for entities not in the monthly sample and for any nonrespondents. Regressor data for Schedule 1, Part A is the average monthly sales or revenue from the most recent finalized data from survey Form EIA-861. Beginning with January 2008 data and the finalized 2007 data, the regressor data for Schedule 1 Parts B and C is the prior month's data.

Formulas and methodologies: The Form EIA 826 data are collected by end-use sector (residential, commercial, industrial, and transportation) and State. Form EIA 861 data are used as the frame from which the sample is selected and in some instances also as regressor data. Updates are made to the frame to reflect mergers that affect data processing.

With the revised definitions for the commercial and industrial sectors to include all data previously reported as 'other' data except transportation, and a separate transportation sector, all responses that would formerly have been reported under the "other" sector are now to be reported under one of the sectors that currently exist. This means there is probably a lower correlation, in general, between, say, commercial Form EIA-826 data for 2004 and commercial Form EIA-861 data for 2003 than there was between commercial Form EIA-826 data for 2003 and commercial Form EIA-861 data for 2002 or earlier years, although commercial and industrial definitions have always been somewhat nebulous due to power companies not having complete information on all customers.

Data submitted for January 2004 represent the first time respondents were to provide data specifically for the transportation end-use sector.

During 2003 transportation data were collected annually through Form EIA-861. Beginning in 2004 the transportation data were collected on a monthly basis via Form EIA-826. In order to develop an estimate of the monthly transportation data for 2003, values for both sales of electricity to ultimate customers and revenue from sales of electricity to ultimate customers were estimated using the 2004 monthly profile for the sales and revenues from the data collected via Form EIA-826. All monthly non-transportation data for 2003 (i.e. street lighting, etc.), which were previously reported in the "other" end-use sector on the Form EIA-826 have been prorated into the Commercial and Industrial end-use sectors based on the 2003 Form EIA-861 profile.

A monthly distribution factor was developed for the monthly data collected in 2004 (for the months of January through November). The transportation sales and revenues for January 2004 were assumed to be equivalent to the transportation sales and revenues for November 2004. The monthly distribution factors for January through November were applied to the annual values for transportation sales and revenues collected via Form EIA-861 to develop corresponding 2003 monthly values. The eleven month estimated totals from January through November 2003 were subtracted from the annual values obtained from Form EIA-861 in order to obtain the December 2003 values.

Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level. State level sales and revenues estimates are first calculated. Then the ratio of revenue divided by sales is calculated to estimate the price of electricity to ultimate consumers at the State level. The estimates are accumulated separately to produce the Census division and U.S. level estimates¹.

Some electric utilities provide service in more than one State. To facilitate the estimation, the State service area is actually used as the sampling unit. For each State served by each utility, there is a utility State part, or "State service area." This approach allows for an explicit calculation of estimates for sales, revenue, and average price of electricity to ultimate consumers by end use sector at State, Census division, and national level. Estimation procedures include imputation to account for nonresponse. Non-sampling error must also be considered. The non-sampling error is not estimated directly, although attempts are made to minimize the non-sampling error.

Average price of electricity to ultimate consumers represents the cost per unit of electricity sold and is calculated by dividing electric revenue from ultimate consumers by the corresponding sales of electricity. The average price of electricity to ultimate consumers is calculated for all consumers and for each end-use sector.

The electric revenue used to calculate the average price of electricity to ultimate consumers is the operating revenue reported by the electric utility. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges. Electric utility operating revenues also include State and Federal income taxes and taxes other than income taxes paid by the utility.

The average price of electricity to ultimate consumers reported in this publication by sector represents a weighted average of consumer revenue and sales within sectors and across sectors for all consumers, and does not reflect the per kWh rate charged by the electric utility to the individual consumers. Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric utility for providing electrical service.

Adjusting monthly data to annual data: As a final adjustment based on our most complete data, use is made of final Form EIA-861 data, when available. The annual totals for Form EIA-826 data by State and end-use sector are compared to the corresponding Form EIA-861 values for sales and revenue. The ratio of these two values in each case is then used to adjust each corresponding monthly value.

Sensitive data: Most of the data collected on the Form EIA-826 are not considered business sensitive. However, revenue, sales, and customer data collected from energy service providers (Schedule 1, Part B), which do not also provide energy delivery, are considered business sensitive and must adhere to EIA's "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" (45Federal Register 59812 (1980)).

Form EIA-860

The Form EIA 860, "Annual Electric Generator Report," is a mandatory annual census of all existing and planned electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. The survey is used to collect data on existing power plants and 10 year plans for constructing new plants, as well as generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generator level. Certain power plant environmental-related data are collected at the boiler level. These data include environmental equipment design parameters, boiler air emission standards, and boiler emission controls. The Form EIA-860 is made available in January to collect data related to the previous year.

Instrument and design history: The Form EIA-860 was originally implemented in January 1985 to collect data as of year-end 1984. It was preceded by several Federal Power Commission (FPC) forms including the FPC Form 4, Form 12 and 12E, Form 67, and Form EIA-411. In January 1999, the Form EIA-860 was renamed the Form EIA-860A, "Annual Electric Generator Report – Utility" and was implemented to collect data from electric utilities as of January 1, 1999.

In 1989, the Form EIA-867, "Annual Nonutility Power Producer Report," was initiated to collect plant data on unregulated entities with a total generator nameplate capacity of 5 or more megawatts. In 1992, the reporting threshold of the Form EIA-867 was lowered to include all facilities with a combined nameplate capacity of 1 or more megawatts. Previously, data were collected every 3 years from facilities with a nameplate capacity between 1 and 5 megawatts. In 1998, the Form EIA-867, was renamed Form EIA-860B, "Annual Electric Generator Report – Nonutility." The Form EIA-860B was a mandatory survey of all existing and planned nonutility electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts.

Beginning with data collected for the year 2001, the infrastructure data collected on the Form EIA-860A and the Form EIA-860B were combined into the new Form EIA-860 and the monthly and annual versions of the Form EIA-906.

Starting with 2007, design parameters data formerly collected on Form EIA-767 were collected on Form EIA-860. These include design parameters associated with certain steam-electric plants' boilers, cooling systems, flue gas particulate collectors, flue gas desulfurization units, and stacks and flues.

The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Estimation of form eia-860 data: EIA received forms from all 18,151 existing generators in the 2010 Form EIA-860 frame, so no imputation was required.

Prime Movers: The Form EIA-860 sometimes represents a generator’s prime mover by using the abbreviations in the table below.

Prime Mover Code	Prime Mover Description
BA	Energy Storage, Battery
CE	Energy Storage, Compressed Air
CP	Energy Storage, Concentrated Solar Power
FW	Energy Storage, Flywheel
PS	Energy Storage, Reversible Hydraulic Turbine (Pumped Storage)
ES	Energy Storage, Other
ST	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)
GT	Combustion (Gas) Turbine (including jet engine design)
IC	Internal Combustion Engine (diesel, piston, reciprocating)
CA	Combined Cycle Steam Part
CT	Combined Cycle Combustion Turbine Part
CS	Combined Cycle Single Shaft
CC	Combined Cycle Total Unit
HA	Hydrokinetic, Axial Flow Turbine
HB	Hydrokinetic, Wave Buoy
HK	Hydrokinetic, Other
HY	Hydroelectric Turbine (including turbines associated with delivery of water by pipeline)
BT	Turbines Used in a Binary Cycle (including those used for geothermal applications)
PV	Photovoltaic
WT	Wind Turbine, Onshore
WS	Wind Turbine, Offshore
FC	Fuel Cell
OT	Other

Energy Sources: The Form EIA-860 sometimes represents the energy sources associated with generators by using the abbreviations and/or groupings in the table below.

Energy Source Grouping	Energy Source Code	Energy Source Description
Coal	ANT	Anthracite Coal
	BIT	Bituminous Coal
	LIG	Lignite Coal
	SUB	Subbituminous Coal
	SGC	Coal-Derived Synthesis Gas
	WC	Waste/Other Coal (including anthracite culm, bituminous gob, fine coal, lignite waste, waste coal)
Petroleum Products	DFO	Distillate Fuel Oil (including diesel, No. 1, No. 2, and No. 4 fuel oils)
	JF	Jet Fuel
	KER	Kerosene
	PC	Petroleum Coke
	PG	Gaseous Propane
	RFO	Residual Fuel Oil (including No. 5, and No. 6 fuel oils, and bunker C fuel oil)
	SG	Synthesis Gas from Petroleum Coke
	WO	Waste/Other Oil (including crude oil, liquid butane, liquid propane, naphtha, oil waste, re-refined motor oil, sludge oil, tar oil, or other petroleum-based liquid wastes)
	BFG	Blast Furnace Gas
	NG	Natural Gas
Natural Gas and Other Gases	OG	Other Gas
Nuclear	NUC	Nuclear (including Uranium, Plutonium, and Thorium)
Hydroelectric Conventional	(Prime Mover = HY) WAT	Water at a Conventional Hydroelectric Turbine, and water used in Wave Buoy Hydrokinetic Technology, Current Hydrokinetic Technology, and Tidal Hydrokinetic Technology
Hydroelectric Pumped Storage	WAT	Pumping Energy for Reversible (Pumped Storage) Hydroelectric
Wood and Wood-Derived Fuels	(Prime Mover = PS) WDS	Turbine Wood/Wood Waste Solids (including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids)
	WDL	Wood Waste Liquids (excluding Black Liquor but including red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids)
	BLQ	Black Liquor
	AB	Agricultural By-Products
	MSW	Municipal Solid Waste
Other Biomass	OBG	Other Biomass Gas (including digester gas, methane, and other biomass gases)
	OBL	Other Biomass Liquids
	OBS	Other Biomass Solids
	LFG	Landfill Gas
	SLW	Sludge Waste
Other Renewable Energy Sources	SUN	Solar (including solar thermal)
	WND	Wind
	GEO	Geothermal
Other Energy Sources	PUR	Purchased Steam
	WH	Waste heat not directly attributed to a fuel source
	TDF	Tire-Derived Fuels
	MWH	Electricity used for energy storage

OTH	Other
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Sensitive data: The tested heat rate data collected on the Form EIA-860 are considered business sensitive.

Form EIA-860M

The Form EIA 860M, “Monthly Update to the Annual Electric Generator Report,” is a mandatory monthly survey that collects data on the status of proposed new generators or changes to existing generators for plants that report on Form EIA-860.

The Form EIA-860M has a rolling frame based upon planned changes to capacity as reported on the previous Form EIA-860. Respondents are added to the frame 12 months prior to the expected effective date for all new units or expected retirement date for existing units. For all other types of capacity changes (including retirements, uprates, derates, repowering, or other modifications), respondents are added 1 month prior to the anticipated modification change date. Respondents are removed from the frame at the completion of the changes or if the change date is moved back so that the plant no longer qualifies to be in the frame. Typically, 150 to 200 utilities per month are required to report for 175 to 250 plants (including 250 to 400 generating units) on this form. The unit characteristics of interest are changes to the previously reported planned operating month and year, prime mover type, capacity, and energy sources.

Instrument and design history: The data collected on Form EIA-860M was originally collected via phone calls at the end of each month. During 2005, the Form EIA-860M was introduced as a mandatory form using the Internet Data Collection (IDC) system.

The legislative authority to collect these data is defined in the Federal Energy Administration Act of 1974 (Public Law 93-275, Sec. 13(b), 5(a), 5(b), 52).

Data processing and data system editing: Approximately 150 to 200 utilities are requested to provide data each month on the Form EIA 860M. These data are collected via the IDC system and automatically checked for certain errors. Most of the quality assurance issues are addressed by the respondents as part of the automatic edit check process. In some cases, respondents are subsequently contacted about their explanatory overrides to the edit checks.

Sensitive data: Data collected on the Form EIA-860M are not considered to be sensitive.

Form EIA-861

The Form EIA 861, “Annual Electric Power Industry Report,” is a mandatory census of electric power industry participants in the United States. The survey is used to collect information on power sales and revenue data from approximately 3,300 respondents. About 3,200 are electric utilities and the remainder are nontraditional utilities such as energy service providers or the unregulated subsidiaries of electric utilities and power marketers.

Instrument and design history: The Form EIA 861 was implemented in January 1985 for collection of data as of year end 1984. The Federal Energy Administration Act of 1974 (Public Law 93 275) defines the legislative authority to collect these data.

Data processing and data system editing: The Form EIA 861 is made available to the respondents in January of each year to collect data as of the end of the preceding calendar year. The data are edited when entered into the interactive on line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA 861 and similar data reported on the Form EIA 826. Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Data for the Form EIA 861 are collected at the owner level from all electric utilities including energy service providers in the United States, its territories, and Puerto Rico. Form EIA 861 data in this report are for the United States only.

Average price of electricity to ultimate consumers represents the cost per unit of electricity sold and is calculated by dividing electric revenue from ultimate consumers by the corresponding sales of electricity. The average price of electricity to ultimate consumers is calculated for all consumers and for each end-use sector.

The electric revenue used to calculate the average price of electricity to ultimate consumers is the operating revenue reported by the electric power industry participant. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges. Electric power industry participant operating revenues also include State and Federal income taxes and other taxes paid by the utility.

The average price of electricity to ultimate consumers reported in this publication by sector represents a weighted average of consumer revenue and sales, and does not equal the per kWh rate charged by the electric power industry participant to the individual consumers. Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric power industry participant for providing electrical service.

Sensitive data: Data collected on the Form EIA-861 are not considered to be sensitive.

Form EIA-923

Form EIA-923, "Power Plant Operations Report," is a monthly collection of data on receipts and cost of fossil fuels, fuel stocks, generation, consumption of fuel for generation, and environmental data (e.g. emission controls and cooling systems). Data are collected from a monthly sample of approximately 1,900 plants, which includes a census of nuclear and pumped-storage hydroelectric plants. In addition approximately 4,050 plants, representing all other generators 1 MW or greater, are collected annually. In addition to electric power generating plants, respondents include fuel storage terminals without

generating capacity that receive shipments of fossil fuels for eventual use in electric power generation. The monthly data are due by the last day of the month following the reporting period.

Receipts of fossil fuels, fuel cost and quality information, and fuel stocks at the end of the reporting period are all reported at the plant level. Plants that burn organic fuels and have a steam turbine capacity of at least 10 megawatts report consumption at the boiler level and generation at the generator level. For all other plants, consumption is reported at the prime-mover level. For these plants, generation is reported either at the prime-mover level or, for noncombustible sources (e.g. wind, nuclear), at the prime-mover and energy source level. The source and disposition of electricity is reported annually for nonutilities at the plant level as is revenue from sales for resale. Environmental data are collected annually from facilities that have a steam turbine capacity of at least 10 megawatts.

Instrument and design history:

Receipts and cost and quality of fossil fuels

On July 7, 1972, the Federal Power Commission (FPC) issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil steam plants, but was amended in 1974 to include data on internal-combustion and combustion-turbine units. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, for which data were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator-nameplate- capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined cycle units. Historical data have not been revised to include these units. Starting with the January 1993 data, the FERC began to collect the data directly from the respondents.

The Form EIA-423 was originally implemented in January 2002 to collect monthly cost and quality data for fossil fuel receipts from owners or operators of nonutility electricity generating plants. Due to the restructuring of the electric power industry, many plants which had historically submitted this information for utility plants on the FERC Form 423 (see above) were being transferred to the nonutility sector. As a result, a large percentage of fossil fuel receipts were no longer being reported. The Form EIA-423 was implemented to fill this void and to capture the data associated with existing non-regulated power producers. Its design closely followed that of the FERC Form 423.

Both the Form EIA-423 and FERC Form 423 were superseded by Schedule 2 of the Form EIA-923 in January of 2008. At the time, the Form EIA-923 maintained the 50-megawatt threshold for these data. In January 2013, the threshold was changed to 200 megawatts for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. The requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts.

Not all data are collected monthly on the Form EIA-923. Beginning with 2008 data, a sample of the respondents report monthly, with the remainder reporting annually. Until January 2013, monthly fuel receipts values for the annual surveys were imputed via regression. Prior to 2008, Schedule 2 annual data were not collected or imputed.

Generation, consumption, and stocks

The Bureau of Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry prior to 1936. After 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the Form FPC-4. The Federal Power Act, Section 311 and 312, and FPC Order 141 defined the legislative authority to collect power production data. The Form EIA-759 replaced the Form FPC-4 in January 1982.

In 1996, the Form EIA-900 was initiated to collect sales for resale data from unregulated entities¹⁴. In 1998, the form was modified to collect sales for resale, gross generation, and sales to end user data. In 1999, the form was modified to collect net generation, consumption, and ending stock data¹⁵. In 2000, the form was modified to include the production of useful thermal output data.

In January 2001, Form EIA-906 superseded Forms EIA-759 and EIA-900. In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Forms EIA-906 and EIA-920 were superseded by survey Form EIA-923 beginning in January 2008 with the collection of annual 2007 data and monthly 2008 data.

Data processing and data system editing: Respondents are encouraged to enter data directly into a computerized database via the Internet Data Collection (IDC) system. A variety of automated quality control mechanisms are run during this process, such as range checks and comparisons with historical data. These edit checks are performed as the data are provided, and many problems that are encountered are resolved during the reporting process. Those plants that are unable to use the electronic reporting medium provide the data in hard copy, typically via fax. These data are manually entered into the computerized database. The data are subjected to the same edits as those that are electronically submitted.

If the reported data appear to be in error and the data issue cannot be resolved by follow up contact with the respondent, or if a facility is a nonrespondent, a regression methodology is used to impute for the facility. Beginning in January 2013, imputation is not performed for fuel receipts data reported on Schedule 2.

Imputation: For select survey data elements collected monthly, regression prediction, or imputation, is done for missing data, including non-sampled units and any non-respondents. For data collected annually, imputation is performed for non-respondents. For gross generation and total fuel

consumption, multiple regression is used for imputation (see discussion, above). Only approximately 0.02 percent of the national total generation for 2010 is imputed, although this will vary by State and energy source.

When gross generation is reported and net generation is not available, net generation is estimated by using a fixed ratio to gross generation by prime-mover type and installed environmental equipment. These ratios are:

Net Generation = (Factor) x Gross Generation
<u>Prime Movers:</u>
Combined Cycle Steam - 0.97
Combined Cycle Single Shaft - 0.97
Combined Cycle Combustion Turbine - 0.97
Compressed Air - 0.97
Fuel Cell - 0.99
Gas Turbine - 0.98
Hydroelectric Turbine - 0.99
Hydroelectric Pumped Storage - 0.99
Internal Combustion Engine - 0.98
Other - 0.97
Photovoltaic - 0.99
Steam Turbine - 0.97
Wind Turbine - 0.99
<u>Environmental Equipment:</u>
Flue Gas Desulfurization - 0.97
Flue Gas Particulate 0.99
All Others - 0.97

For stocks, a linear combination of the prior month's ending stocks value and the current month's consumption and receipts values are used.

Receipts of fossil fuels: Receipts data, including cost and quality of fuels, are collected at the plant level from selected electric generating plants and fossil-fuel storage terminals in the United States. These plants include independent power producers, electric utilities, and commercial and industrial combined heat and power producers. All plants with a total fossil-fueled nameplate capacity of 50 megawatts or more (excluding storage terminals, which do not produce electricity) were required to report receipts of fossil fuels. In January 2013, the threshold was changed to 200 megawatts for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. The requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The data on cost and quality of fuel shipments are used to produce aggregates and weighted averages for each fuel type at the state, Census division, and U.S. levels.

For coal, units for receipts are in tons and units for average heat contents (A) are in million Btu per ton. For petroleum, units for receipts are in barrels and units for average heat contents (A) are in million Btu per barrel.

For gas, units for receipts are in thousand cubic feet (Mcf) and units for average heat contents (A) are in million Btu per thousand cubic foot.

Power production, fuel stocks, and fuel consumption data: The Bureau of Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry prior to 1936. After 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the Form FPC-4. The Federal Power Act, Section 311 and 312, and FPC Order 141 defined the legislative authority to collect power production data. The Form EIA-759 replaced the Form FPC-4 in January 1982.

In 1996, the Form EIA-900 was initiated to collect sales for resale data from unregulated entities. In 1998, the form was modified to collect sales for resale, gross generation, and sales to end user data. In 1999, the form was modified to collect net generation, consumption, and ending stock data. In 2000, the form was modified to include the production of useful thermal output data.

In January 2001, Form EIA-906 superseded Forms EIA-759 and EIA-900. In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906. The Federal Energy Administration Act of 1974 (Public Law 93 275) defines the legislative authority to collect these data.

In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906.

In January 2008, Form EIA-923 superseded both the Forms EIA-906 and EIA-920 for the collection of these data.

Methodology to estimate biogenic and non-biogenic municipal solid waste²: Municipal solid waste (MSW) consumption for generation of electric power is split into its biogenic and non-biogenic components beginning with 2001 data by the following methodology (see Table 1):

The tonnage of MSW consumed is reported on the Form EIA-923. The composition of MSW and categorization of the components were obtained from the U.S. Environmental Protection Agency (USEPA). For data years 2001 through 2009, the MSW composition was based on the USEPA annual publication, *Municipal Solid Waste in the United States: Facts and Figures*. The compositions developed for the 2009 data year were carried forward for the 2010 through 2018 data years. The most updated composition and categorization of MSW (for the 2019 data year) were also derived from a USEPA publication: *Advancing Sustainable Materials Management: Facts and Figures Report: 2015 Data Tables*. The updated composition values were applied in the October EPM 2019 on the preliminary 2019 values and will be applied going forward in future data years until EIA revises the MSW composition ratios again. The Btu contents of the components of MSW were obtained from various sources.

The numbers in Tables 1 and 2 illustrate two interrelated trends in the composition of the MSW stream. First, the heat content (per unit weight) of the waste stream has been steadily increasing

over time due to higher concentrations of non-biogenic materials. Second, the shares of energy contributed to the waste stream by biogenic and non-biogenic components have been changing over time with the percentage of biogenic materials falling and the share of non-biogenic materials rising.

The potential quantities of combustible MSW discards (which include all MSW material available for combustion with energy recovery, discards to landfill, and other disposal) were multiplied by their respective Btu contents. The EPA-based categories of MSW were then classified into renewable and non-renewable groupings. From this, EIA calculated how much of the energy potentially consumed from MSW was attributed to biogenic components and how much was attributed to non-biogenic components (see Tables 1 and 2, below).³

These values are used to allocate net generation published in the Electric Power Monthly generation tables. The tons of biogenic and non-biogenic components were estimated with the assumption that glass and metals were removed prior to combustion. The average Btu/ton for the biogenic and non-

biogenic components is estimated by dividing the total Btu consumption by the total tons. Published net generation attributed to biogenic MSW and non-biogenic MSW is classified under Other Renewables and Other, respectively.

Table 1. Btu consumption for biogenic and non-biogenic municipal solid waste (percent)

	2001	2002	2003	2004	2005	2006	2007	2008	2009	...	2018	2019
Biogenic	57	56	55	55	56	57	55	54	51	51	51	45
Non-biogenic	43	44	45	45	44	43	46	46	49	49	49	55

Table 2. Tonnage consumption for biogenic and non-biogenic municipal solid waste (percent)

	2001	2002	2003	2004	2005	2006	2007	2008	2009	...	2018	2019
Biogenic	77	77	76	76	75	67	65	65	64	64	64	61
Non-biogenic	23	23	24	24	25	34	35	35	36	36	36	39

Useful thermal output: With the implementation of the Form EIA-923, “Power Plant Operations Report,” in 2008, combined heat and power (CHP) plants are required to report total fuel consumed and electric power generation. Beginning with the January 2008 data, EIA will estimate the allocation of the total fuel consumed at CHP plants between electric power generation and useful thermal output.

First, an efficiency factor is determined for each plant and prime mover type. Based on data for electric power generation and useful thermal output collected in 2003 (on Form EIA-906, “Power Plant Report”) efficiency was calculated for each prime mover type at a plant. The efficiency factor is the total output in Btu, including electric power and useful thermal output (UTO), divided by the total input in Btu. Electric power is converted to Btu at 3,412 Btu per kilowatthour.

Second, to calculate the amount of fuel for electric power, the gross generation in Btu is multiplied by the efficiency factor. The fuel for UTO is the difference between the total fuel reported and the fuel for electric power generation. UTO is calculated by multiplying the fuel for UTO by the efficiency factor.

In addition, if the total fuel reported is less than the estimated fuel for electric power generation, then the fuel for electric power generation is equal to the total fuel consumed, and the UTO will be zero.

Conversion of petroleum coke to liquid petroleum: The quantity conversion is 5 barrels (of 42 U.S. gallons each) per short ton (2,000 pounds).

Conversion of propane gas to liquid petroleum: The quantity conversion is 1.53 Mcf (thousand cubic feet) per barrel (or 42 U.S. gallons each).

Conversion of synthesis gas from coal to coal: The quantity conversion is 98 Mcf (thousand cubic feet) per short ton (2,000 pounds).

Conversion of synthesis gas from petroleum coke to petroleum coke: The quantity conversion is 107.42 Mcf (thousand cubic feet) per short ton (2,000 pounds).

Issues within historical data series:

Receipts and cost and quality of fossil fuels

Values for receipts of natural gas for 2001 forward do not include blast furnace gas or other gas.

Historical data collected on FERC Form 423 and published by EIA have been reviewed for consistency between volumes and prices and for their consistency over time. However, these data were collected by FERC for regulatory rather than statistical and publication purposes. EIA did not attempt to resolve any late filing issues in the FERC Form 423 data. In 2003, EIA introduced a procedure to estimate for late or non-responding entities due to report on the FERC Form 423. Due to the introduction of this procedure, 2003 and later data cannot be directly compared to previous years' data. In January 2013, this estimation procedure was dropped.

Prior to 2008, regulated plants reported receipts data on the FERC Form 423. These plants, along with unregulated plants, now report receipts data on Schedule 2 of Form EIA-923. Because FERC issued waivers to the FERC Form 423 filing requirements to some plants who met certain criteria, and because not all types of generators were required to report (only steam turbines and combined-cycle units reported), a significant number of plants either did not submit fossil fuel receipts data or submitted only a portion of their fossil fuel receipts. Since Form EIA-923 does not have exemptions based on generator type or reporting waivers, receipts data from 2008 and later cannot be directly compared to previous years' data for the regulated sector. Furthermore, there may be a notable increase in fuel receipts beginning with January 2008 data.

Starting with the revised data for 2008, tables for total receipts begin to reflect estimation for all plants with capacity over 1 megawatt, to be consistent with other electric power data. Previous receipts data published have been a legacy of their original collection as information for a regulatory agency, not as a survey to provide more meaningful estimates of totals for statistical purposes. Totals appeared to become smaller as more electric production came from unregulated plants, until the Form EIA-423 was created to help fill that gap. As a further improvement, estimation of all receipts for the universe normally depicted in the EPM (i.e., 1 megawatt and above), with associated relative standard errors, provides a more complete assessment of the market.

Generation and consumption

Beginning in 2008, a new method of allocating fuel consumption between electric power generation and useful thermal output (UTO) was implemented. This new methodology evenly distributes a combined heat and power (CHP) plant's losses between the two output products (electric power and UTO). In the historical data, UTO was consistently assumed to be 80 percent efficient and all other losses at the plant were allocated to electric power. This change causes the fuel for electric power to be decreased while the fuel for UTO is increased as both are given the same efficiency. This results in the appearance of an increase in efficiency of production of electric power between periods.

Sensitive data: Most of the data collected on the Form EIA-923 are not considered business sensitive. However, the cost of fuel delivered to nonutilities, commodity cost of fossil fuels, and reported fuel stocks at the end of the reporting period are considered business sensitive and must adhere to EIA's

“Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA” (45Federal Register 59812 (1980)).

Average Capacity Factors

This section describes the methodology for calculating capacity factors by fuel and technology type for operating electric power plants. Capacity factor is a measure (expressed as a percent) of how often an electric generator operates over a specific period of time, using a ratio of the actual output to the maximum possible output over that period.

The capacity factor calculation only includes operating electric generators in the Electric Power Sector (sectors 1,2, and 3) using the net generation reported on the Form EIA-923 and the net summer capacity reported on the form EIA-860. The capacity factor for a particular fuel/technology type is given by:

$$Capacity\ Factor_{x,m} = \left(\frac{\sum Generation_{x,m}}{\sum Capacity_{x,m} \times Available\ Time_{x,m}} \right)$$

Where x represents generators of that fuel/technology combination and m represents the period of time (month or year). Generation and capacity are specific to a generator, and the generator is categorized by its primary fuel type as reported on the EIA-860. All generation from that generator is included, regardless of other fuels consumed. Available time is also specific to the generator in order to account for differing online and retirement dates. Therefore, these published capacity factors will differ from a simple calculation using annual generation and capacity totals from the appropriate tables in this publication.

NERC classification

The Florida Reliability Coordinating Council (FRCC) separated itself from the Southeastern Electric Reliability Council (SERC) in the mid-1990s. In 1998, several utilities realigned from Southwest Power Pool (SPP) to SERC. Name changes altered both the Mid-Continent Area Power Pool (MAPP) to the Midwest Reliability Organization (MRO) and the Western Systems Coordinating Council (WSCC) to the Western Energy Coordinating Council (WECC). The MRO membership boundaries have altered over time, but WECC membership boundaries have not. The utilities in the associated regional entity identified as the Alaska System Coordination Council (ASCC) dropped their formal participation in NERC. Both the States of Alaska and Hawaii are not contiguous with the other continental States and have no electrical interconnections. At the close of calendar year 2005, the following reliability regional councils were dissolved: East Central Area Reliability Coordinating Agreement (ECAR), Mid-Atlantic Area Council (MAAC), and Mid-America Interconnected Network (MAIN).

On January 1, 2006, the ReliabilityFirst Corporation (RFC) came into existence as a new regional reliability council. Individual utility membership in the former ECAR, MAAC, and MAIN councils mostly shifted to RFC. However, adjustments in membership as utilities joined or left various reliability councils impacted MRO, SERC, and SPP. The Texas Regional Entity (TRE) was formed from a delegation of authority from NERC to handle the regional responsibilities of the Electric Reliability Council of Texas (ERCOT). The revised delegation agreements covering all the regions were approved by the Federal Energy Regulatory Commission on March 21, 2008. Reliability Councils that are unchanged include: Florida Reliability Coordinating Council (FRCC), Northeast Power Coordinating Council (NPCC), and the Western Energy Coordinating Council (WECC)

The new NERC Regional Council names are as follows:

- Florida Reliability Coordinating Council (FRCC),
- Midwest Reliability Organization (MRO),
- Northeast Power Coordinating Council (NPCC),
- ReliabilityFirst Corporation (RFC),
- Southeastern Electric Reliability Council (SERC),
- Southwest Power Pool (SPP),
- Texas Regional Entity (TRE), and
- Western Energy Coordinating Council (WECC).

Business classification

Nonutility power producers consist of corporations, persons, agencies, authorities, or other legal entities that own or operate facilities for electric generation but are not electric utilities. This includes qualifying cogenerators, small power producer, and independent power producers. Furthermore, nonutility power producers do not have a designated franchised service area. In addition to entities whose primary business is the production and sale of electric power, entities with other primary business classifications can and do sell electric power. These can consist of manufacturing, agricultural, forestry, transportation, finance, service and administrative industries, based on the Office of Management and Budget's Standard Industrial Classification (SIC) Manual. In 1997, the SIC Manual name was changed to North American Industry Classification System (NAICS). The following is a list of the main classifications and the category of primary business activity within each classification.

Agriculture, Forestry, and Fishing

- 111 Agriculture production-crops
- 112 Agriculture production, livestock and animal specialties
- 113 Forestry
- 114 Fishing, hunting, and trapping
- 115 Agricultural services

Mining

- 211 Oil and gas extraction
- 2121 Coal mining
- 2122 Metal mining

2123 Mining and quarrying of nonmetallic minerals except fuels

Construction

23

Manufacturing

311 Food and kindred products
3122 Tobacco products
314 Textile and mill products
315 Apparel and other finished products made from fabrics and similar materials
316 Leather and leather products
321 Lumber and wood products, except furniture
322 Paper and allied products (other than 322122 or 32213)
322122 Paper mills, except building paper
32213 Paperboard mills
323 Printing and publishing
324 Petroleum refining and related industries (other than 32411)
32411 Petroleum refining
325 Chemicals and allied products (other than 325188, 325211, 32512, or 325311)
32512 Industrial organic chemicals
325188 Industrial Inorganic Chemicals
325211 Plastics materials and resins
325311 Nitrogenous fertilizers
326 Rubber and miscellaneous plastic products
327 Stone, clay, glass, and concrete products (other than 32731)
32731 Cement, hydraulic
331 Primary metal industries (other than 331111 or 331312)
331111 Blast furnaces and steel mills
331312 Primary aluminum
332 Fabricated metal products, except machinery and transportation equipment
333 Industrial and commercial equipment and components except computer equipment
3345 Measuring, analyzing, and controlling instruments, photographic, medical, and optical goods, watches and clocks
335 Electronic and other electrical equipment and components except computer equipment
336 Transportation equipment
337 Furniture and fixtures
339 Miscellaneous manufacturing industries

Transportation and Public Utilities

22 Electric, gas, and sanitary services
2212 Natural gas transmission
2213 Water supply
22131 Irrigation systems
22132 Sewerage systems
481 Transportation by air
482 Railroad transportation
483 Water transportation
484 Motor freight transportation and warehousing
485 Local and suburban transit and interurban highway passenger transport
486 Pipelines, except natural gas
487 Transportation services
491 United States Postal Service
513 Communications
562212 Refuse systems

Wholesale Trade

421 to 422

Retail Trade

441 to 454

Finance, Insurance, and Real Estate

521 to 533

Services

512 Motion pictures
514 Business services
514199 Miscellaneous services
541 Legal services
561 Engineering, accounting, research, management, and related services
611 Education services
622 Health services
624 Social services
712 Museums, art galleries, and botanical and zoological gardens
713 Amusement and recreation services
721 Hotels
811 Miscellaneous repair services
8111 Automotive repair, services, and parking
812 Personal services
813 Membership organizations
814 Private households

Multiple Survey Programs- Small Scale PV Solar Estimation of Generation

Monthly generation from small scale PV solar resources is an estimation of the generation produced from PV solar resources and not the results of a data collection effort for generation directly, with the exception of “Third Party Owned” or (TPO) solar installations which has direct data collection. TPO data however is not comprehensive. TPOs do not operate in every state, TPO collected data is not a large portion of the estimated amount, and the data has been collected for limited period of time. The generation estimate is based on data collected for PV solar capacity.

Capacity of PV solar resources is collected directly from respondents. These data are collected on several EIA forms and from several types of respondents. Monthly data for net-metered PV solar capacity is reported on the Form EIA-826. Form EIA-826 is a cutoff sample drawn from the annual survey Form EIA-861 which collects this data from all respondents. Using data from both of these surveys we have a regression model to impute for the non-sampled monthly capacity.

The survey instruments collect solar net metering capacity from reporting utilities by state and customer class. There are four customer classes: residential, commercial, industrial and transportation. However, the estimation process included only the residential, commercial and industrial customers.¹ Data for these customer classes were further classified by U.S. Census Regions, to ensure adequate number of customer observations in for each estimation group.

Estimation Model: The total PV capacity reported by utilities in the annual EIA-861 survey is the single primary input (regressor) to the monthly estimation of PV capacity by state. The model tested for each Census Region was of the form:

$$y_{i_{2015,m}} = \beta_1 x_{i_{2013}} + w_i^{-1/2} e_i, \text{ where}$$

$x_{i_{2013}}$ is the i^{th} utility’s 2013 (or the last published year) solar PV capacity

$y_{i_{2015,m}}$ is the i^{th} utility’s month m , 2015 (or the current year) reported solar PV capacity

w_i is the weight factor, which is the inverse of $x_{i_{2013}}$

β_1 is effectively the growth rate of reported month m solar PV capacity

e_i is the error term

The model checks for outliers and removes them from the regression equation inputs. The model calculates RSEs by sector, state, census region, and US total. Once we have imputed for all of the

monthly net-metered PV solar capacity we add to total net metered capacity, the PV solar capacity collected on the Form EIA-861 for distributed and dispersed resources that are not net metered.

We use a second model to estimate the generation using this capacity as an input. The original methodology was developed for the “Annual Energy Outlook” based on our “NEMS” modelled projections several years ago. The original method underwent a calibration project designed to develop PV production levels for the NEMS projections consistent with simulations of a National Renewable Energy Laboratory model called PVWatts, which is itself embedded in PC software under the umbrella of the NREL’s System Advisor Model (SAM).

The PVWatts simulations require, panel azimuth orientations and tilts, something that the NEMS projections do not include. Call the combinations of azimuths and tilts “orientations.” The orientation and solar insolation (specific to a location) have a direct effect on the PV production level. The calibration project selected the 100 largest population Metropolitan Statistical Areas (MSAs) and relied on weights derived from orientation data from California Solar Initiative dataset to develop typical outputs for each of the 100 MSAs. It then was expanded from an annual estimate to a monthly estimate. A listing of the MSAs are included in Appendix 1.

Using Form EIA-861 data for service territories, which lists the counties that each electric distribution company (EDC) provides service, and NREL solar insolation data by county a simple average of insolation values by EDC is calculated.

Using the estimation model, we produce by utility, by state and by sector an estimate of generation. All the utilities’ capacity and generation estimates are summed by state and sector and a KWh/KW rate by state and sector is calculated.

Capacity from the Form EIA-860 that is net metered is subtracted from the total capacity by state and sector as well as the capacity reported on the EIA-826 from TPOs, resulting in a new “net” capacity amount. This capacity amount is multiplied by the KWh/KW rate to produce the non-TPO generation estimate and then it is added to the TPO reported sales to ultimate customers from the EIA-826 to obtain a final estimate for generation and a blended KWh/KW rate is calculated. The estimate for generation is aggregated by US census regions and US totals. The RSEs for capacity are checked for level of error and if they pass, the summary data by state, U.S. census region and U.S. total are reported in the EPM.

Appendix 2 contains a flow diagram of the data inputs, data quality control checks and data analysis required to perform this estimation.

Appendix 1- MSAs

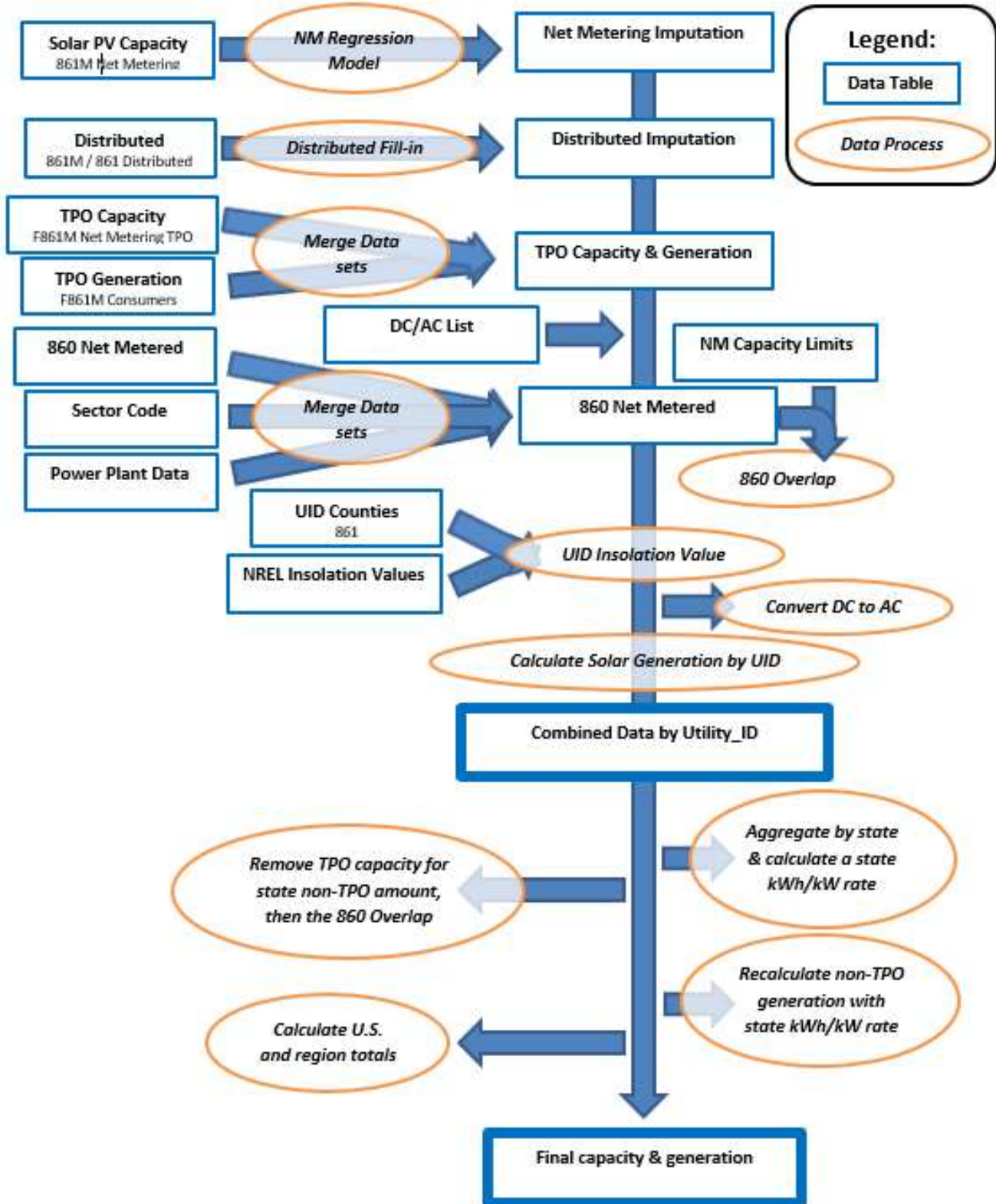
TMY3 (1991-2005) Weather Stations by MSA

Site	Weather Location	MSA
1	USA NY New York Central Park Obs.	New York-Newark-Jersey City, NY-NJ-PA MSA
2	USA CA Los Angeles Intl Airport	Los Angeles-Long Beach-Anaheim, CA MSA
3	USA IL Chicago Midway Airport	Chicago-Naperville-Elgin, IL-IN-WI MSA
4	USA TX Dallas-fort Worth Intl Airport	Dallas-Fort Worth-Arlington, TX MSA
5	USA TX Houston Bush Intercontinental	Houston-The Woodlands-Sugar Land, TX MSA
6	USA PA Philadelphia Int'l Airport	Philadelphia-Camden-Wilmington, PA-NJ-DE-MD MSA
7	USA VA Washington Dc Reagan Airport	Washington-Arlington-Alexandria, DC-VA-MD-WV MSA
8	USA FL Miami Intl Airport	Miami-Fort Lauderdale-West Palm Beach, FL MSA
9	USA GA Atlanta Hartsfield Intl Airport	Atlanta-Sandy Springs-Roswell, GA MSA
10	USA MA Boston Logan Int'l Airport	Boston-Cambridge-Newton, MA-NH MSA
11	USA CA San Francisco Intl Airport	San Francisco-Oakland-Hayward, CA MSA
12	USA AZ Phoenix Sky Harbor Intl Airport	Phoenix-Mesa-Scottsdale, AZ MSA
13	USA CA Riverside Municipal Airport	Riverside-San Bernardino-Ontario, CA MSA
14	USA MI Detroit City Airport	Detroit-Warren-Dearborn, MI MSA
15	USA WA Seattle Seattle-Tacoma Intl Airport	Seattle-Tacoma-Bellevue, WA MSA
16	USA MN Minneapolis-St. Paul Int'l Arp	Minneapolis-St. Paul-Bloomington, MN-WI MSA
17	USA CA San Diego Lindbergh Field	San Diego-Carlsbad, CA MSA
18	USA FL Tampa Int'l Airport	Tampa-St. Petersburg-Clearwater, FL MSA
19	USA MO St Louis Lambert Int'l Airport	St. Louis, MO-IL MSA
20	USA MD Baltimore-Washington Int'l Airport	Baltimore-Columbia-Towson, MD MSA
21	USA CO Denver Centennial [Golden - NREL]	Denver-Aurora-Lakewood, CO MSA
22	USA PA Pittsburgh Allegheny Co Airport	Pittsburgh, PA MSA
23	USA NC Charlotte Douglas Intl Airport	Charlotte-Concord-Gastonia, NC-SC MSA
24	USA OR Portland Hillsboro	Portland-Vancouver-Hillsboro, OR-WA MSA
25	USA TX San Antonio Intl Airport	San Antonio-New Braunfels, TX MSA
26	USA FL Orlando Intl Airport	Orlando-Kissimmee-Sanford, FL MSA
27	USA CA Sacramento Executive Airport	Sacramento-Roseville-Arden-Arcade, CA MSA
28	USA OH Cincinnati Municipal Airport	Cincinnati, OH-KY-IN MSA
29	USA OH Cleveland Hopkins Intl Airport	Cleveland-Elyria, OH MSA
30	USA MO Kansas City Int'l Airport	Kansas City, MO-KS MSA
31	USA NV Las Vegas McCarran Intl Airport	Las Vegas-Henderson-Paradise, NV MSA
32	USA OH Columbus Port Columbus Intl A	Columbus, OH MSA
33	USA IN Indianapolis Intl Airport	Indianapolis-Carmel-Anderson, IN MSA
34	USA CA San Jose Intl Airport	San Jose-Sunnyvale-Santa Clara, CA MSA
35	USA TX Austin Mueller Municipal Airport	Austin-Round Rock, TX MSA
36	USA TN Nashville Int'l Airport	Nashville-Davidson-Murfreesboro-Franklin, TN MSA

37	USA VA Norfolk Int'l Airport	Virginia Beach-Norfolk-Newport News, VA-NC MSA
38	USA RI Providence T F Green State	Providence-Warwick, RI-MA MSA
39	USA WI Milwaukee Mitchell Intl Airport	Milwaukee-Waukesha-West Allis, WI MSA
40	USA FL Jacksonville Craig	Jacksonville, FL MSA
41	USA TN Memphis Int'l Airport	Memphis, TN-MS-AR MSA
42	USA OK Oklahoma City Will Rogers	Oklahoma City, OK MSA
43	USA KY Louisville Bowman Field	Louisville/Jefferson County, KY-IN MSA
44	USA VA Richmond Int'l Airport	Richmond, VA MSA
45	USA LA New Orleans Alvin Callender	New Orleans-Metairie, LA MSA
46	USA CT Hartford Bradley Intl Airport	Hartford-West Hartford-East Hartford, CT MSA
47	USA NC Raleigh Durham Int'l	Raleigh, NC MSA
48	USA UT Salt Lake City Int'l Airport	Salt Lake City, UT MSA
49	USA AL Birmingham Municipal Airport	Birmingham-Hoover, AL MSA
50	USA NY Buffalo Niagara Intl Airport	Buffalo-Cheektowaga-Niagara Falls, NY MSA
51	USA NY Rochester Greater Rochester	Rochester, NY MSA
52	USA MI Grand Rapids Kent County Int'l Airport	Grand Rapids-Wyoming, MI MSA
53	USA AZ Tucson Int'l Airport	Tucson, AZ MSA
54	USA HI Honolulu Intl Airport	Urban Honolulu, HI MSA
55	USA OK Tulsa Int'l Airport	Tulsa, OK MSA
56	USA CA Fresno Yosemite Intl Airport	Fresno, CA MSA
57	USA CT Bridgeport Sikorsky Memorial	Bridgeport-Stamford-Norwalk, CT MSA
58	USA MA Worcester Regional Airport	Worcester, MA-CT MSA
59	USA NM Albuquerque Intl Airport	Albuquerque, NM MSA
60	USA NE Omaha Eppley Airfield	Omaha-Council Bluffs, NE-IA MSA
61	USA NY Albany County Airport	Albany-Schenectady-Troy, NY MSA
62	USA CA Bakersfield Meadows Field	Bakersfield, CA MSA
63	USA CT New Haven Tweed Airport	New Haven-Milford, CT MSA
64	USA TN Knoxville McGhee Tyson Airport	Knoxville, TN MSA
65	USA SC Greenville Downtown Airport	Greenville-Anderson-Mauldin, SC MSA
66	USA CA Oxnard Airport	Oxnard-Thousand Oaks-Ventura, CA MSA
67	USA TX El Paso Int'l Airport	El Paso, TX MSA
68	USA PA Allentown Lehigh Valley Intl	Allentown-Bethlehem-Easton, PA-NJ MSA
69	USA LA Baton Rouge Ryan Airport	Baton Rouge, LA MSA
70	USA TX McAllen Miller Intl Airport	McAllen-Edinburg-Mission, TX MSA
71	USA OH Dayton Int'l Airport	Dayton, OH MSA
72	USA SC Columbia Metro Airport	Columbia, SC MSA
73	USA NC Greensboro Piedmont Triad Int'l Airport	Greensboro-High Point, NC MSA
74	USA FL Sarasota Bradenton	North Port-Sarasota-Bradenton, FL MSA
75	USA AR Little Rock Adams Field	Little Rock-North Little Rock-Conway, AR MSA
76	USA SC Charleston Intl Airport	Charleston-North Charleston, SC MSA
77	USA OH Akron Akron-canton Reg. Airport	Akron, OH MSA
78	USA CA Stockton Metropolitan Airport	Stockton-Lodi, CA MSA

79	USA CO Colorado Springs Muni Airport	Colorado Springs, CO MSA
80	USA NY Syracuse Hancock Int'l Airport	Syracuse, NY MSA
81	USA FL Fort Myers Page Field	Cape Coral-Fort Myers, FL MSA
82	USA NC Winston-Salem Reynolds Airport	Winston-Salem, NC MSA
83	USA ID Boise Air Terminal	Boise City, ID MSA
84	USA KS Wichita Mid-continent Airport	Wichita, KS MSA
85	USA WI Madison Dane Co Regional Airport	Madison, WI MSA
86	USA MA Worcester Regional Airport	Springfield, MA MSA
87	USA FL Lakeland Linder Regional Airport	Lakeland-Winter Haven, FL MSA
88	USA UT Ogden Hinkley Airport	Ogden-Clearfield, UT MSA
89	USA OH Toledo Express Airport	Toledo, OH MSA
90	USA FL Daytona Beach Intl Airport	Deltona-Daytona Beach-Ormond Beach, FL MSA
91	USA IA Des Moines Intl Airport	Des Moines-West Des Moines, IA MSA
92	USA GA Augusta Bush Field	Augusta-Richmond County, GA-SC MSA
93	USA MS Jackson Int'l Airport	Jackson, MS MSA
94	USA UT Provo Muni	Provo-Orem, UT MSA
95	USA PA Wilkes-Barre Scranton Intl Airport	Scranton-Wilkes-Barre-Hazleton, PA MSA
96	USA PA Harrisburg Capital City Airport	Harrisburg-Carlisle, PA MSA
97	USA OH Youngstown Regional Airport	Youngstown-Warren-Boardman, OH-PA MSA
98	USA FL Melbourne Regional Airport	Palm Bay-Melbourne-Titusville, FL MSA
99	USA TN Chattanooga Lovell Field Airport	Chattanooga, TN-GA MSA
100	USA WA Spokane Int'l Airport	Spokane-Spokane Valley, WA MSA

Appendix 2 – Flow diagram of data sources and analysis



¹The basic technique employed is described in the paper “Model-Based Sampling and Inference,” on the EIA website. Additional references can be found on the InterStat website (<http://interstat.statjournals.net/>). See the following sources: Knaub, J.R., Jr. (1999a), “Using Prediction-Oriented Software for Survey Estimation,” InterStat, October 1999, <http://interstat.statjournals.net/>; Knaub, J.R. Jr. (1999b), “Model-Based Sampling, Inference and Imputation,” EIA web site: <http://www.eia.gov/cneaf/electricity/forms/eiawebme.pdf>; Knaub, J.R., Jr. (2005), “Classical Ratio Estimator,” InterStat, October 2005, <http://interstat.statjournals.net/>; Knaub, J.R., Jr. (2007a), “Cutoff Sampling and Inference,” InterStat, April 2007, <http://interstat.statjournals.net/>; Knaub, J.R., Jr. (2008), “Cutoff Sampling.” Definition in Encyclopedia of Survey Research Methods, Editor: Paul J. Lavrakas, Sage, to appear; Knaub, J.R., Jr. (2000), “Using Prediction-Oriented Software for Survey Estimation - Part II: Ratios of Totals,” InterStat, June 2000, <http://interstat.statjournals.net/>; Knaub, J.R., Jr. (2001), “Using Prediction-Oriented Software for Survey Estimation - Part III: Full-Scale Study of Variance and Bias,” InterStat, June 2001, <http://interstat.statjournals.net/>.

² See the following sources: Bahillo, A. et al. Journal of Energy Resources Technology, “NO_x and N₂O Emissions during Fluidized Bed Combustion of Leather Wastes.” Volume 128, Issue 2, June 2006. pp. 99-103; U.S. Energy Information Administration. *Renewable Energy Annual 2004*. “Average Heat Content of Selected Biomass Fuels.” Washington, DC, 2005; Penn State Agricultural College Agricultural and Biological Engineering and Council for Solid Waste Solutions. Garth, J. and Kowal, P. Resource Recovery, Turning Waste into Energy, University Park, PA, 1993; Utah State University Recycling Center Frequently Asked Questions. Published at <http://www.usu.edu/recycle/faq.htm>. Accessed December 2006.

³ Biogenic components include newsprint, paper, containers and packaging, leather, textiles, yard trimmings, food wastes, and wood. Non-biogenic components include plastics, rubber and other miscellaneous non-biogenic waste.