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Contacts

The Electric Power Monthly is prepared by the U.S. Energy Information Administration.

Questions and comments concerning the contents of the Electric Power Monthly may be directed to:

Glenn McGrath
U.S. Energy Information Administration, EI-23
U.S. Department of Energy
1000 Independence Avenue, S.W.
Washington, DC, 20585-0650

Email address: infoelectric@eia.gov

Subject specialists:

Subject	Specialist
U.S. electric net generation	Christopher Cassar
U.S. electric consumption of fuels	Christopher Cassar
U.S. electric stocks of fuels	Christopher Cassar
U.S. electric fossil-fuel receipts	Christopher Cassar
U.S. electric fossil-fuel costs	Christopher Cassar
U.S. sales of electricity to ultimate consumers	Marc Harnish
U.S. electric capacity	Suparna Ray
Sampling and estimation methodologies	Orhan Yildiz.

Requests for additional information on other statistics available from the U.S. Energy Information Administration or questions concerning subscriptions and report distribution may be directed to the Office of Communications of the U.S. Energy Information Administration at infoctr@eia.gov.

Preface

The Electric Power Monthly (EPM) presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric power industry, and the general public. The purpose of this publication is to provide energy decision makers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. In order to provide an integrated view of the electric power industry, data in this report have been separated into two major categories: electric power sector and combined heat and power producers. The U.S. Energy Information Administration (EIA) collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93 275) as amended.

Background

The Office of Energy Production, Conversion & Delivery (EPCD), Energy Information Administration (EIA), U.S. Department of Energy, prepares the EPM. This publication provides monthly statistics at the State (lowest level of aggregation), Census Division, and U.S. levels for net generation, fossil fuel consumption and stocks, cost, quantity, and quality of fossil fuels received, sales of electricity to ultimate consumers, associated revenue, and average price of electricity sold. In addition, the report contains rolling 12-month totals in the national overviews, as appropriate.

Data sources

The EPM contains information from the following data sources: Form EIA-923, "Power Plant Operations Report;" Form EIA-826, "Monthly Electric Sales and Revenue With State Distributions Report;" Form EIA-860, "Annual Electric Generator Report;" Form EIA-860M, "Monthly Update to the Annual Electric Generator Report;" and Form EIA-861, "Annual Electric Power Industry Report." Forms and their instructions may be obtained from: <http://www.eia.gov/survey/#electricity>. A detailed description of these forms and associated algorithms are found in Appendix C, "Technical Notes."

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Net Generation and Consumption of Fuels for December														
		Total (All Sectors)			Electric Power Sector				Commercial		Industrial		Residential	
					Electric Utilities		Independent Power Producers							
Fuel	Facility Type	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
Net Generation (Thousand Megawatthours)														
Coal	Utility Scale Facilities	66,871	62,800	6.5%	53,334	48,654	13,183	13,742	16	19	338	385	0	0
Petroleum Liquids	Utility Scale Facilities	1,890	1,224	54.4%	1,104	796	743	396	NM	1	33	32	0	0
Petroleum Coke	Utility Scale Facilities	293	304	-3.5%	131	147	145	127	1	1	16	29	0	0
Natural Gas	Utility Scale Facilities	148,027	147,630	0.3%	71,160	72,734	67,600	65,840	685	580	8,582	8,476	0	0
Other Fossil Gas	Utility Scale Facilities	800	919	-12.9%	0	0	146	238	0	0	654	681	0	0
Nuclear	Utility Scale Facilities	72,521	71,200	1.9%	41,496	40,244	31,025	30,956	0	0	0	0	0	0
Hydroelectric Conventional	Utility Scale Facilities	23,920	19,533	22.5%	22,190	17,712	1,634	1,733	NM	25	62	63	0	0
Renewable Sources Excluding Hydroelectric	Utility Scale Facilities	67,771	57,524	17.8%	12,436	10,238	53,014	44,962	366	353	1,955	1,971	0	0
... Wind	Utility Scale Facilities	47,048	39,527	19.0%	9,662	7,957	37,352	31,540	17	13	17	17	0	0
... Solar Thermal and Photovoltaic	Utility Scale Facilities	15,392	12,601	22.2%	2,326	1,870	12,919	10,681	34	25	113	25	0	0
... Wood and Wood-Derived Fuels	Utility Scale Facilities	2,762	2,765	-0.1%	302	255	684	636	14	10	1,761	1,863	0	0
... Other Biomass	Utility Scale Facilities	1,214	1,238	-1.9%	65	65	785	802	301	305	64	65	0	0
... Geothermal	Utility Scale Facilities	1,355	1,393	-2.7%	81	91	1,275	1,302	0	0	0	0	0	0
Hydroelectric Pumped Storage	Utility Scale Facilities	-462	-481	-4.0%	-321	-359	-141	-123	0	0	0	0	0	0
Other Energy Sources	Utility Scale Facilities	561	639	-12.2%	29	21	4	96	257	259	271	263	0	0
All Energy Sources	Utility Scale Facilities	382,194	361,292	5.8%	201,559	190,186	167,353	157,968	1,369	1,238	11,912	11,900	0	0
Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	5,569	4,984	11.7%	0	0	0	0	1,460	1,276	297	267	3,812	3,442
Estimated Total Solar Photovoltaic	All Facilities	20,846	17,465	19.4%	2,326	1,870	12,803	10,561	1,494	1,300	410	292	3,812	3,442
Estimated Total Solar	All Facilities	20,962	17,585	19.2%	2,326	1,870	12,919	10,681	1,494	1,300	410	292	3,812	3,442
Consumption of Fossil Fuels for Electricity Generation														
Coal (1000 tons)	Utility Scale Facilities	37,160	35,378	5.0%	29,048	26,887	8,004	8,358	5	6	102	128	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	3,304	2,128	55.2%	2,047	1,455	1,210	620	NM	18	34	35	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	119	137	-12.9%	65	72	47	55	0	0	6	10	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	1,073,240	1,062,440	1.0%	535,601	543,180	480,259	463,952	4,309	3,945	53,071	51,363	0	0
Consumption of Fossil Fuels for Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	751	809	-7.2%	126	134	31	38	28	34	566	603	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	182	251	-27.6%	8	4	28	101	NM	24	113	122	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	56	62	-9.0%	0	0	8	13	2	1	47	48	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	121,172	110,274	9.9%	4,132	4,390	27,142	25,287	18,849	7,484	71,050	73,112	0	0
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	37,910	36,188	4.8%	29,173	27,021	8,035	8,396	33	41	668	731	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	3,485	2,379	46.5%	2,055	1,459	1,237	721	NM	42	146	157	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	176	199	-11.6%	65	72	55	68	2	1	53	58	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	1,194,412	1,172,713	1.9%	539,733	547,570	507,401	489,239	23,158	11,429	124,120	124,475	0	0
Fuel Stocks (end-of-month)														
Coal (1000 tons)	Utility Scale Facilities	109,904	128,819	-14.7%	90,225	105,219	19,227	22,607	59	125	393	867	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	22,674	25,155	-9.9%	13,215	14,659	7,718	8,355	313	335	1,427	1,806	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	455	707	-35.7%	299	431	9	7	1	1	146	268	0	0

Sales, Revenue, and Average Price of Electricity to Ultimate Customers for December									
Total U.S. Electric Power Industry									
Sales of Electricity to Ultimate Customers (million kWh)				Revenue from Sales of Electricity to Ultimate Customers (million dollars)			Average Price of Electricity to Ultimate Customers (cents/kWh)		
Sector	December 2025	December 2024	Percentage Change	December 2025	December 2024	Percentage Change	December 2025	December 2024	Percentage Change
Residential	129,667	125,504	3.3%	22,351	20,422	9.4%	17.24	16.27	6.0%
Commercial	122,522	117,152	4.6%	16,701	14,813	12.7%	13.63	12.64	7.8%
Industrial	84,907	84,927	0.0%	7,241	6,763	7.1%	8.53	7.96	7.2%
Transportation	621	605	2.6%	87	81	7.7%	14.04	13.38	4.9%
All Sectors	337,716	328,188	2.9%	46,379	42,079	10.2%	13.73	12.82	7.1%

NM = Not meaningful due to large relative standard error.

W = Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Coal generation and consumption includes anthracite, bituminous, subbituminous, lignite, waste coal, refined coal, synthetic coal, and coal-derived synthesis gas.

Petroleum Liquids includes distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.

Petroleum Coke includes petroleum coke and synthesis gas derived from petroleum coke.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

Wood and Wood-Derived Fuels include wood, black liquor, and other wood waste.

Other Biomass includes biogenic municipal solid waste, landfill gas, sludge waste, agricultural byproducts, and other biomass.

Other Energy Sources includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Coal stocks include anthracite, bituminous, subbituminous, lignite, refined coal, and synthetic coal; waste coal is excluded.

Sales of electricity to ultimate customers and net generation may not correspond exactly for a particular month for a variety of reasons (e.g., sales data may include imported electricity).

Net generation is presented for the calendar month while sales of electricity to ultimate customers and associated revenue accumulate from bills collected for periods of time that vary depending

Table ES1.B. Total Electric Power Industry Summary Statistics, Year-to-Date 2025 and 2024

Net Generation and Consumption of Fuels for January through December														
		Total (All Sectors)			Electric Power Sector				Commercial		Industrial		Residential	
					Electric Utilities		Independent Power Producers							
Fuel	Facility Type	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
Net Generation (Thousand Megawatthours)														
Coal	Utility Scale Facilities	737,151	652,156	13.0%	575,527	508,149	157,152	139,527	210	204	4,262	4,276	0	0
Petroleum Liquids	Utility Scale Facilities	14,370	11,456	25.4%	9,430	8,504	4,479	2,567	86	12	377	372	0	0
Petroleum Coke	Utility Scale Facilities	4,889	3,629	34.7%	2,955	1,946	1,590	1,377	4	4	341	302	0	0
Natural Gas	Utility Scale Facilities	1,807,338	1,869,902	-3.3%	912,595	953,446	789,367	812,528	7,765	7,157	97,611	96,771	0	0
Other Fossil Gas	Utility Scale Facilities	10,697	10,845	-1.4%	0	0	2,357	2,976	0	0	8,340	7,870	0	0
Nuclear	Utility Scale Facilities	784,781	781,865	0.4%	444,373	444,521	340,408	337,345	0	0	0	0	0	0
Hydroelectric Conventional	Utility Scale Facilities	247,023	242,896	1.7%	225,253	220,163	20,648	21,612	339	311	783	810	0	0
Renewable Sources Excluding Hydroelectric	Utility Scale Facilities	821,918	733,567	12.0%	136,918	123,555	656,870	582,350	4,484	4,441	23,646	23,220	0	0
... Wind	Utility Scale Facilities	464,391	451,904	2.8%	89,242	89,056	374,844	362,616	140	133	165	99	0	0
... Solar Thermal and Photovoltaic	Utility Scale Facilities	295,671	219,834	34.5%	42,944	30,347	250,555	188,376	709	566	1,464	546	0	0
... Wood and Wood-Derived Fuels	Utility Scale Facilities	31,809	31,564	0.8%	3,019	2,436	7,339	7,218	146	111	21,305	21,800	0	0
... Other Biomass	Utility Scale Facilities	14,378	14,858	-3.2%	775	804	9,402	9,647	3,490	3,631	712	776	0	0
... Geothermal	Utility Scale Facilities	15,669	15,407	1.7%	937	914	14,731	14,493	0	0	0	0	0	0
Hydroelectric Pumped Storage	Utility Scale Facilities	-5,320	-5,852	-9.1%	-3,700	-4,232	-1,621	-1,619	0	0	0	0	0	0
Other Energy Sources	Utility Scale Facilities	6,654	8,170	-18.6%	414	285	187	1,627	3,029	3,130	3,025	3,127	0	0
All Energy Sources	Utility Scale Facilities	4,429,502	4,308,634	2.8%	2,303,765	2,256,336	1,971,436	1,900,291	15,917	15,258	138,383	136,749	0	0
Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	93,148	83,918	11.0%	0	0	0	0	24,795	21,652	5,080	4,719	63,274	57,547
Estimated Total Solar Photovoltaic	All Facilities	385,965	300,634	28.4%	42,944	30,347	247,700	185,257	25,503	22,218	6,544	5,265	63,274	57,547
Estimated Total Solar	All Facilities	388,820	303,752	28.0%	42,944	30,347	250,555	188,376	25,503	22,218	6,544	5,265	63,274	57,547
Consumption of Fossil Fuels for Electricity Generation														
Coal (1000 tons)	Utility Scale Facilities	416,693	372,931	11.7%	318,143	284,849	97,079	86,586	69	65	1,403	1,431	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	25,335	20,787	21.9%	17,622	16,058	7,132	4,137	173	179	408	414	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	1,964	1,662	18.2%	1,346	960	508	596	1	1	108	104	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	13,349,167	13,754,749	-2.9%	6,995,451	7,282,518	5,708,283	5,831,864	47,248	47,993	598,186	592,373	0	0
Consumption of Fossil Fuels for Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	8,640	8,883	-2.7%	1,450	1,485	323	338	343	356	6,523	6,703	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	1,956	2,238	-12.6%	73	66	557	612	194	440	1,131	1,120	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	643	608	5.7%	0	0	132	103	5	5	506	499	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	1,243,066	1,246,683	-0.3%	49,741	48,851	300,790	313,214	101,265	80,431	791,271	804,187	0	0
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	425,333	381,814	11.4%	319,593	286,334	97,402	86,924	413	422	7,926	8,134	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	27,291	23,025	18.5%	17,694	16,124	7,690	4,748	367	619	1,540	1,534	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	2,607	2,270	14.9%	1,347	960	640	699	6	6	614	604	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	14,592,234	15,001,432	-2.7%	7,045,192	7,331,369	6,009,073	6,145,078	148,512	128,424	1,389,456	1,396,561	0	0

Sales, Revenue, and Average Price of Electricity to Ultimate Customers for January through December									
Total U.S. Electric Power Industry									
Sales of Electricity to Ultimate Customers (million kWh)				Revenue from Sales of Electricity to Ultimate Customers (million dollars)			Average Price of Electricity to Ultimate Customers (cents/kWh)		
Sector	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	Percentage Change
Residential	1,514,993	1,482,874	2.2%	262,079	244,367	7.2%	17.30	16.48	5.0%
Commercial	1,493,486	1,450,941	2.9%	200,316	185,043	8.3%	13.41	12.75	5.2%
Industrial	1,042,217	1,034,584	0.7%	89,878	84,095	6.9%	8.62	8.13	6.0%
Transportation	7,311	6,983	4.7%	1,011	890	13.6%	13.83	12.75	8.5%
All Sectors	4,058,007	3,975,382	2.1%	553,285	514,396	7.6%	13.63	12.94	5.3%

YTD = Year to date

NM = Not meaningful due to large relative standard error.

W = Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Coal generation and consumption includes anthracite, bituminous, subbituminous, lignite, waste coal, refined coal, synthetic coal, and coal-derived synthesis gas.

Petroleum Liquids includes distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.

Petroleum Coke includes petroleum coke and synthesis gas derived from petroleum coke.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

Wood and Wood-Derived Fuels include wood, black liquor, and other wood waste.

Other Biomass includes biogenic municipal solid waste, landfill gas, sludge waste, agricultural byproducts, and other biomass.

Other Energy Sources includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Coal stocks include anthracite, bituminous, subbituminous, lignite, refined coal, and synthetic coal; waste coal is excluded.

Sales of electricity to ultimate customers and net generation may not correspond exactly for a particular month for a variety of reasons (e.g., sales data may include imported electricity).

Net generation is presented for the calendar month while sales of electricity to ultimate customers and associated revenue accumulate from bills collected for periods of time that vary depending

Table ES2.A. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Physical Units, 2025 and 2024

Total (All Sectors)										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
Coal (1000 tons)	33,234	32,617	45.00	44.61	166	189	390,419	369,134	46.03	46.66
Petroleum Liquids (1000 barrels)	2,080	1,424	96.52	102.57	131	178	17,068	14,510	100.06	111.16
Petroleum Coke (1000 tons)	79	59	77.73	74.04	2	1	1,196	953	77.43	83.22
Natural Gas (1000 Mcf)	999,806	1,064,358	5.21	3.99	590	800	12,186,733	13,741,165	3.99	2.85

Electric Utilities										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
Coal (1000 tons)	25,668	24,692	46.57	46.28	126	140	296,536	277,592	47.91	48.93
Petroleum Liquids (1000 barrels)	1,108	1,020	97.97	101.96	85	117	11,345	10,480	98.92	110.71
Petroleum Coke (1000 tons)	79	59	77.73	74.04	2	1	1,196	953	77.43	83.22
Natural Gas (1000 Mcf)	468,795	516,955	5.24	4.25	310	434	6,055,170	7,018,235	4.18	3.13

Independent Power Producers										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
Coal (1000 tons)	7,099	7,437	38.30	38.19	29	38	88,091	85,656	38.89	38.37
Petroleum Liquids (1000 barrels)	961	365	94.76	104.34	41	53	5,332	3,685	102.38	113.35
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas (1000 Mcf)	460,192	474,316	5.34	3.73	237	317	5,346,411	5,923,429	3.80	2.50

Commercial Sector										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
Coal (1000 tons)	0	0	--	--	0	0	6	6	96.89	96.74
Petroleum Liquids (1000 barrels)	0	0	--	--	0	0	0	0	0.00	0.00
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas (1000 Mcf)	790	695	3.75	3.56	3	3	8,451	7,544	3.60	3.41

Industrial Sector										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
Coal (1000 tons)	466	488	60.68	57.79	11	11	5,786	5,880	58.09	59.35
Petroleum Liquids (1000 barrels)	11	39	102.37	102.58	5	8	391	346	103.61	102.07
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas (1000 Mcf)	70,031	72,393	4.32	3.46	40	46	776,701	791,957	3.58	2.55

NM = Not meaningful due to large relative standard error.
W = Withheld to avoid disclosure of individual company data.
Number of Plants represents the number of plants for which receipts data were collected this month.
.... A plant using more than one fuel may be counted multiple times.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.
Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.
Natural Gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Table ES2.B. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Btus, 2025 and 2024

Total (All Sectors)										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
Coal	627,125	606,199	2.38	2.40	166	189	7,415,639	6,965,322	2.42	2.47
Petroleum Liquids	12,583	8,648	15.95	16.89	131	178	102,973	88,209	16.57	18.29
Petroleum Coke	2,149	1,645	2.85	2.66	2	1	33,065	26,786	2.80	2.96
Natural Gas	1,033,680	1,101,507	5.04	3.85	590	800	12,581,403	14,206,023	3.87	2.76
Fossil Fuels	1,675,538	1,717,999	4.07	3.38	699	928	20,133,080	21,286,340	3.37	2.73

Electric Utilities										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
Coal	489,853	466,846	2.44	2.45	126	140	5,708,547	5,332,739	2.49	2.55
Petroleum Liquids	6,689	6,202	16.23	16.76	85	117	68,400	63,680	16.41	18.22
Petroleum Coke	2,149	1,645	2.85	2.66	2	1	33,065	26,786	2.80	2.96
Natural Gas	484,327	534,561	5.07	4.11	310	434	6,246,801	7,249,583	4.05	3.03
Fossil Fuels	983,018	1,009,255	3.83	3.42	391	526	12,056,813	12,672,788	3.38	2.90

Independent Power Producers										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
Coal	127,779	129,516	2.13	2.19	29	38	1,590,586	1,513,856	2.15	2.17
Petroleum Liquids	5,825	2,202	15.62	17.27	41	53	32,172	22,399	16.93	18.64
Petroleum Coke	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas	476,786	491,738	5.15	3.60	237	317	5,529,855	6,133,734	3.67	2.41
Fossil Fuels	610,390	623,457	4.53	3.31	263	351	7,152,613	7,669,990	3.35	2.41

Commercial Sector										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
Coal	0	0	--	--	0	0	134	128	4.28	4.28
Petroleum Liquids	0	0	--	--	0	0	0	0	0.00	0.00
Petroleum Coke	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas	823	722	3.60	3.43	3	3	8,817	7,834	3.45	3.28
Fossil Fuels	823	722	3.60	3.43	3	3	8,952	7,962	3.47	3.30

Industrial Sector										
							Year-to-Date			
Fuel	Receipts		Cost		Number of Plants		Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)				(Billion Btu)		(Dollars / Million Btu)	
	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
Coal	9,493	9,836	2.98	2.87	11	11	116,372	118,599	2.89	2.94
Petroleum Liquids	69	243	16.36	16.63	5	8	2,401	2,130	16.88	16.58
Petroleum Coke	0	0	--	--	0	0	0	0	0.00	0.00
Natural Gas	71,744	74,487	4.22	3.37	40	46	795,930	814,871	3.50	2.47
Fossil Fuels	81,306	84,566	4.09	3.35	42	48	914,702	935,600	3.46	2.57

NM = Not meaningful due to large relative standard error.
W = Withheld to avoid disclosure of individual company data.
Number of Plants represents the number of plants for which receipts data were collected this month.
..... The total number of fossil fuel plants is not the sum of the figures above it because a plant that receives two or more different fuels is only counted once.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.
Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.
Natural Gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Chapter 1

Net Generation

Table 1.1. Net Generation by Energy Source: Total (All Sectors), 2015-December 2025
(Thousand Megawatthours)

Period	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities	
	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals															
2015	1,352,398	17,372	10,877	1,334,668	13,117	797,178	249,080	24,893	270,268	-5,091	13,955	4,078,714	14,139	35,805	39,032
2016	1,239,149	13,008	11,197	1,379,271	12,807	805,694	267,812	36,054	305,579	-6,686	13,689	4,077,574	18,812	51,483	54,866
2017	1,205,835	12,414	8,976	1,297,703	12,469	804,950	300,333	53,287	332,963	-6,495	13,008	4,035,443	23,990	74,008	77,277
2018	1,149,487	16,245	8,981	1,471,843	13,463	807,084	292,524	63,825	350,467	-5,905	12,973	4,180,988	29,539	89,773	93,365
2019	964,957	11,522	6,819	1,588,533	12,591	809,409	287,874	71,937	368,862	-5,261	13,331	4,130,574	34,957	103,676	106,894
2020	773,393	9,662	7,679	1,626,790	11,818	789,879	285,274	89,199	408,539	-5,321	12,855	4,009,767	41,522	127,588	130,721
2021	897,999	11,663	7,511	1,579,190	11,397	779,645	251,585	115,258	448,424	-5,112	12,140	4,109,699	49,164	161,499	164,422
2022	831,512	15,805	7,126	1,687,065	11,722	771,537	254,789	143,792	502,234	-6,028	11,114	4,230,668	61,282	202,075	205,074
2023	675,115	11,397	4,836	1,806,063	11,778	774,873	245,002	165,530	484,708	-5,990	9,957	4,183,270	73,406	236,090	238,937
2024	652,156	11,456	3,629	1,869,902	10,845	781,865	242,896	219,834	513,733	-5,852	8,170	4,308,634	83,918	300,634	303,752
2025	737,151	14,370	4,889	1,807,338	10,697	784,781	247,023	295,671	526,246	-5,320	6,654	4,429,502	93,148	385,965	388,820
Year 2023															
January	61,357	983	421	138,503	945	70,870	22,754	7,806	44,043	-620	889	347,950	3,989	11,711	11,795
February	46,374	1,233	395	125,036	891	60,807	19,961	9,435	46,467	-456	778	310,922	4,387	13,713	13,822
March	50,096	924	314	133,699	1,028	62,820	21,331	12,213	49,007	-519	790	331,704	6,005	18,064	18,218
April	40,233	868	301	120,012	866	56,662	19,820	15,062	47,626	-290	744	301,903	6,742	21,509	21,803
May	43,804	880	330	137,394	1,011	61,155	27,651	17,281	37,570	-459	857	327,474	7,543	24,525	24,824
June	57,772	878	389	161,981	974	64,819	21,572	17,834	32,728	-551	838	359,234	7,405	24,874	25,239
July	78,903	964	651	199,522	1,046	69,888	21,978	18,894	33,394	-656	872	425,455	7,720	26,234	26,614
August	78,112	958	651	199,221	1,088	69,744	21,293	17,744	33,882	-653	865	422,905	7,504	24,938	25,248
Sept	59,959	894	592	166,311	983	65,560	16,916	15,583	33,470	-553	775	360,490	6,604	21,894	22,187
October	50,933	990	293	140,825	924	61,436	15,673	14,121	41,060	-372	837	326,718	6,076	19,910	20,196
November	51,209	906	179	135,531	959	62,258	17,026	10,446	41,774	-347	844	320,785	4,938	15,218	15,384
December	56,365	920	318	148,029	1,062	68,854	19,028	9,113	43,688	-514	869	347,732	4,494	13,500	13,606
Year 2024															
January	75,618	1,469	360	161,667	1,074	69,080	21,554	9,583	40,334	-414	799	381,122	4,726	14,230	14,309
February	44,137	740	217	131,845	931	64,584	20,795	12,540	46,108	-404	720	322,214	5,342	17,763	17,882
March	38,505	784	207	131,137	882	63,346	23,363	16,019	50,354	-349	689	324,938	7,113	22,911	23,132
April	37,246	866	278	121,532	913	57,542	20,916	19,241	51,940	-338	644	310,780	7,832	26,741	27,073
May	45,812	850	304	143,993	889	64,973	24,477	22,371	44,360	-284	738	348,485	8,539	30,496	30,910
June	61,339	890	389	169,156	941	68,192	22,397	24,459	43,755	-579	694	391,632	8,553	32,598	33,012
July	71,565	997	451	205,959	949	69,851	21,384	24,484	33,593	-639	723	429,317	8,778	32,901	33,262
August	68,760	993	432	202,915	911	69,760	20,491	24,328	34,653	-798	682	423,127	8,412	32,387	32,741
Sept	54,559	839	236	169,671	836	62,660	15,911	20,538	34,165	-637	619	359,397	7,511	27,714	28,049
October	46,890	929	232	146,711	801	58,773	15,352	19,828	44,334	-439	570	333,980	6,736	26,331	26,564
November	44,924	875	220	137,687	800	61,904	16,723	13,841	45,214	-490	652	322,351	5,393	19,098	19,234
December	62,800	1,224	304	147,630	919	71,200	19,533	12,601	44,923	-481	639	361,292	4,984	17,465	17,585
Year 2025															
January	83,153	2,751	538	157,001	1,104	71,739	21,431	15,454	49,002	-467	640	402,345	5,397	20,763	20,851
February	62,306	1,182	336	131,374	1,111	61,829	19,543	16,448	44,290	-410	584	338,592	5,805	22,114	22,253
March	49,215	857	412	118,118	772	62,457	22,451	23,238	55,917	-399	590	333,629	7,961	31,029	31,199
April	45,526	856	319	114,642	648	57,893	22,839	26,781	50,648	-259	584	320,478	8,758	35,240	35,538
May	48,778	763	344	135,072	634	62,145	24,356	29,746	41,911	-271	556	344,034	9,306	38,721	39,051
June	64,502	1,115	417	164,793	962	66,222	22,159	32,034	40,959	-420	542	393,285	9,423	41,070	41,458
July	80,260	1,107	567	201,991	887	70,781	19,982	33,424	37,224	-486	582	446,320	9,857	42,913	43,281
August	69,728	1,019	501	192,894	864	70,705	20,098	31,809	32,693	-568	499	420,242	9,319	40,791	41,128
Sept	58,302	907	390	167,876	963	65,458	15,285	28,149	30,805	-457	467	368,145	8,176	36,069	36,325
October	54,019	942	437	143,985	1,086	59,222	16,545	24,605	44,429	-513	497	345,253	7,589	31,960	32,195
November	54,490	981	334	131,565	867	63,809	18,415	18,592	45,989	-610	554	334,986	5,987	24,450	24,580
December	66,871	1,890	293	148,027	800	72,521	23,920	15,392	52,379	-462	561	382,194	5,569	20,846	20,962
Year to Date															
2023	675,115	11,397	4,836	1,806,063	11,778	774,873	245,002	165,530	484,708	-5,990	9,957	4,183,270	73,406	236,090	238,937
2024	652,156	11,456	3,629	1,869,902	10,845	781,865	242,896	219,834	513,733	-5,852	8,170	4,308,634	83,918	300,634	303,752
2025	737,151	14,370	4,889	1,807,338	10,697	784,781	247,023	295,671	526,246	-5,320	6,654	4,429,502	93,148	385,965	388,820
Rolling 12 Months Ending in December															
2024	652,156	11,456	3,629	1,869,902	10,845	781,865	242,896	219,834	513,733	-5,852	8,170	4,308,634	83,918	300,634	303,752
2025	737,151	14,370	4,889	1,807,338	10,697	784,781	247,023	295,671	526,246	-5,320	6,654	4,429,502	93,148	385,965	388,820

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report;

Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.1.A. Net Generation from Renewable Sources: Total (All Sectors), 2015-December 2025
(Thousand Megawatthours)

		Generation at Utility Scale Facilities									Small Scale Generation	Generation From Utility and Small Scale Facilities	
Period	Wind	Solar Photovoltaic	Solar Thermal	Wood and Wood-Derived Fuels	Landfill Gas	Biogenic Municipal Solid Waste	Other Waste Biomass	Geothermal	Conventional Hydroelectric	Total Renewable Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals													
2015	190,719	21,666	3,227	41,929	11,291	7,211	3,201	15,918	249,080	544,241	14,139	35,805	39,032
2016	226,993	32,670	3,384	40,947	11,218	7,265	3,331	15,826	267,812	609,445	18,812	51,483	54,866
2017	254,303	50,018	3,269	41,124	11,543	6,951	3,115	15,927	300,333	686,583	23,990	74,008	77,277
2018	272,667	60,234	3,592	40,936	11,036	7,136	2,724	15,967	292,524	706,816	29,539	89,773	93,365
2019	295,882	68,719	3,218	38,543	10,468	6,093	2,402	15,473	287,874	728,673	34,957	103,676	106,894
2020	337,938	86,066	3,133	36,219	10,212	6,080	2,201	15,890	285,274	783,012	41,522	127,588	130,721
2021	378,197	112,335	2,924	36,463	9,421	6,101	2,267	15,975	251,585	815,267	49,164	161,499	164,422
2022	434,297	140,793	2,999	35,466	8,535	5,776	2,073	16,087	254,789	900,814	61,282	202,075	205,074
2023	421,141	162,683	2,847	31,615	7,935	5,568	2,082	16,367	245,002	895,241	73,406	236,090	238,937
2024	451,904	216,715	3,118	31,564	7,341	5,402	2,115	15,407	242,896	976,463	83,918	300,634	303,752
2025	464,391	292,817	2,855	31,809	7,083	5,266	2,029	15,669	247,023	1,068,941	93,148	385,965	388,820
Year 2023													
January	38,358	7,722	84	2,920	694	483	168	1,420	22,754	74,603	3,989	11,711	11,795
February	41,424	9,326	109	2,533	614	420	174	1,302	19,961	75,863	4,387	13,713	13,822
March	43,584	12,059	154	2,704	670	446	162	1,442	21,331	82,552	6,005	18,064	18,218
April	42,746	14,767	295	2,336	623	409	157	1,356	19,820	82,507	6,742	21,509	21,803
May	32,227	16,981	300	2,654	692	475	176	1,345	27,651	82,502	7,543	24,525	24,824
June	27,547	17,469	365	2,579	666	483	159	1,293	21,572	72,134	7,405	24,874	25,239
July	28,005	18,514	380	2,758	674	497	165	1,296	21,978	74,266	7,720	26,234	26,614
August	28,394	17,435	309	2,884	680	482	174	1,267	21,293	72,919	7,504	24,938	25,246
Sept	28,353	15,290	293	2,573	629	441	160	1,315	16,916	65,968	6,604	21,894	22,187
October	36,020	13,834	287	2,317	649	463	191	1,420	15,673	70,853	6,076	19,910	20,196
November	36,445	10,280	166	2,584	651	471	183	1,440	17,026	69,246	4,938	15,218	15,384
December	38,038	9,006	106	2,774	693	498	213	1,473	19,028	71,829	4,494	13,500	13,606
Year 2024													
January	34,791	9,504	79	2,849	642	467	186	1,399	21,554	71,471	4,726	14,230	14,309
February	40,982	12,421	119	2,621	605	421	176	1,303	20,795	79,444	5,342	17,763	17,882
March	45,102	15,798	221	2,651	638	422	181	1,359	23,363	89,736	7,113	22,911	23,132
April	47,088	18,909	332	2,423	583	408	158	1,280	20,916	92,097	7,832	26,741	27,073
May	39,256	21,957	414	2,575	638	469	176	1,246	24,477	91,209	8,539	30,496	30,910
June	38,661	24,045	414	2,681	593	450	168	1,202	22,397	90,610	8,553	32,598	33,012
July	28,304	24,122	361	2,806	624	475	166	1,218	21,384	79,460	8,778	32,901	33,262
August	29,290	23,974	354	2,839	641	480	175	1,227	20,491	79,472	8,412	32,387	32,741
Sept	29,178	20,203	335	2,563	604	447	170	1,201	15,911	70,614	7,511	27,714	28,049
October	39,592	19,595	233	2,240	608	448	187	1,261	15,352	79,514	6,736	26,331	26,564
November	40,133	13,705	136	2,550	577	456	180	1,317	16,723	75,779	5,393	19,098	19,234
December	39,527	12,481	120	2,765	588	457	192	1,393	19,533	77,057	4,984	17,465	17,585
Year 2025													
January	43,600	15,366	88	2,758	622	449	184	1,389	21,431	85,887	5,397	20,763	20,851
February	39,346	16,309	139	2,527	577	417	170	1,252	19,543	80,280	5,805	22,114	22,253
March	50,591	23,068	170	2,691	633	432	183	1,388	22,451	101,606	7,961	31,029	31,199
April	45,876	26,482	298	2,290	572	428	176	1,306	22,839	100,268	8,758	35,240	35,538
May	36,873	29,416	330	2,588	599	433	165	1,253	24,356	96,013	9,306	38,721	39,051
June	35,776	31,647	387	2,700	615	435	155	1,278	22,159	95,152	9,423	41,070	41,458
July	31,810	33,056	369	2,899	610	461	159	1,285	19,982	90,630	9,857	42,913	43,281
August	27,307	31,472	337	2,833	583	464	156	1,349	20,098	84,599	9,319	40,791	41,128
Sept	25,673	27,892	257	2,713	560	426	150	1,284	15,285	74,239	8,176	36,069	36,325
October	39,534	24,371	234	2,467	561	429	170	1,267	16,545	85,579	7,589	31,960	32,195
November	40,957	18,462	130	2,581	568	443	177	1,263	18,415	82,996	5,987	24,450	24,580
December	47,048	15,276	116	2,762	584	448	182	1,355	23,920	91,691	5,569	20,846	20,962
Year to Date													
2023	421,141	162,683	2,847	31,615	7,935	5,568	2,082	16,367	245,002	895,241	73,406	236,090	238,937
2024	451,904	216,715	3,118	31,564	7,341	5,402	2,115	15,407	242,896	976,463	83,918	300,634	303,752
2025	464,391	292,817	2,855	31,809	7,083	5,266	2,029	15,669	247,023	1,068,941	93,148	385,965	388,820
Rolling 12 Months Ending in December													
2024	451,904	216,715	3,118	31,564	7,341	5,402	2,115	15,407	242,896	976,463	83,918	300,634	303,752
2025	464,391	292,817	2,855	31,809	7,083	5,266	2,029	15,669	247,023	1,068,941	93,148	385,965	388,820

Wood and Wood-derived fuels include wood/wood waste solids (including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids), wood waste liquids (red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids), and black liquor. Other Waste Biomass includes sludge waste, agricultural byproducts, other biomass solids, other biomass liquids, and other biomass gases (including digester gases, methane, and other biomass gases).

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.A. Net Generation by Energy Source: Electric Utilities, 2015-December 2025
(Thousand Megawatthours)

Period	Generation at Utility Scale Facilities											
	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total
Annual Totals												
2015	998,385	10,386	8,278	619,003	199	416,680	229,640	1,494	35,992	-4,105	558	2,316,508
2016	922,399	9,069	8,881	655,744	154	424,400	247,787	1,995	40,666	-5,629	421	2,305,887
2017	893,639	8,567	6,711	625,094	149	424,485	275,677	3,348	42,763	-5,448	553	2,275,539
2018	863,505	10,108	6,817	722,916	151	424,251	267,336	4,916	44,184	-4,785	561	2,339,960
2019	722,885	8,313	5,112	787,745	154	430,672	262,364	6,785	48,403	-4,261	551	2,268,723
2020	582,374	7,182	5,663	815,414	45	428,953	264,650	9,945	59,797	-4,326	618	2,170,316
2021	674,804	8,791	5,728	777,057	12	430,683	228,689	13,911	75,338	-3,876	508	2,211,643
2022	621,853	9,356	5,383	832,421	0	427,933	232,953	17,692	86,233	-4,752	534	2,229,605
2023	518,330	8,254	3,146	895,910	0	441,391	220,003	22,230	84,313	-4,545	580	2,189,614
2024	508,149	8,504	1,946	953,446	0	444,521	220,163	30,347	93,209	-4,232	285	2,256,336
2025	575,527	9,430	2,955	912,595	0	444,373	225,253	42,944	93,974	-3,700	414	2,303,765
Year 2023												
January	47,822	749	265	69,060	0	40,507	19,961	1,198	7,368	-498	50	186,483
February	34,662	721	257	61,273	0	34,281	17,914	1,480	8,665	-359	44	158,939
March	37,670	678	166	66,443	0	36,091	18,841	1,928	8,423	-389	47	169,897
April	29,082	634	176	59,851	0	33,574	17,367	1,992	9,198	-191	41	151,724
May	32,611	657	166	70,281	0	34,559	25,345	2,322	6,601	-336	44	172,249
June	46,228	687	257	81,588	0	37,005	19,980	2,288	4,812	-420	52	192,477
July	62,726	678	484	99,498	0	39,977	19,811	2,325	4,726	-519	51	229,758
August	61,744	733	491	100,846	0	40,065	19,175	2,301	5,570	-499	59	230,484
Sept	46,714	653	441	81,426	0	37,575	15,262	1,965	5,788	-415	47	189,456
October	38,830	695	176	68,791	0	34,541	14,167	1,873	7,410	-294	47	166,235
November	37,358	669	100	63,741	0	34,719	15,453	1,403	8,015	-245	47	161,261
December	42,864	699	167	73,111	0	38,497	16,728	1,154	7,737	-379	53	180,651
Year 2024												
January	58,491	1,028	200	80,561	0	39,090	19,005	1,291	7,117	-287	32	206,527
February	34,812	590	91	66,015	0	36,601	18,487	1,993	8,381	-268	27	166,728
March	31,039	609	40	66,011	0	35,957	20,610	2,413	9,619	-213	20	166,104
April	28,360	643	137	61,043	0	32,153	18,197	3,022	10,124	-231	15	153,463
May	35,539	649	153	74,969	0	36,822	22,074	3,303	7,979	-144	27	181,372
June	48,750	652	252	87,902	0	38,907	20,702	3,216	7,676	-439	25	207,643
July	56,197	699	285	107,213	0	40,398	19,685	3,164	5,187	-472	24	232,380
August	53,679	770	277	105,880	0	39,992	18,685	3,084	5,824	-638	24	227,576
Sept	42,774	665	142	87,049	0	35,308	14,867	2,536	6,359	-501	22	189,221
October	35,531	728	137	74,370	0	33,821	14,374	2,554	8,548	-328	25	169,761
November	34,323	675	85	69,701	0	35,228	15,766	1,901	8,027	-351	24	165,377
December	48,654	796	147	72,734	0	40,244	17,712	1,870	8,368	-359	21	190,186
Year 2025												
January	63,987	1,317	379	77,773	0	41,025	19,645	2,293	9,388	-347	40	215,501
February	48,208	790	180	64,652	0	34,789	17,771	2,613	8,280	-288	32	177,028
March	38,183	682	218	58,872	0	34,403	20,280	3,805	10,152	-264	37	166,367
April	35,599	632	153	56,981	0	32,137	20,916	4,217	9,138	-159	32	159,647
May	38,047	562	157	69,101	0	35,024	21,964	4,422	7,238	-136	36	176,414
June	50,322	747	283	86,596	0	37,013	20,021	4,313	6,790	-273	25	205,838
July	62,676	715	426	104,774	0	40,964	18,144	4,619	5,689	-320	40	237,726
August	54,937	727	295	100,199	0	40,919	18,429	4,307	5,218	-408	42	224,666
Sept	46,207	697	267	86,456	0	37,397	13,899	3,846	5,118	-336	30	193,581
October	41,849	723	292	71,682	0	33,165	15,113	3,349	8,436	-389	33	174,254
November	42,177	732	173	64,349	0	36,041	16,882	2,834	8,417	-458	37	171,184
December	53,334	1,104	131	71,160	0	41,496	22,190	2,326	10,110	-321	29	201,559
Year to Date												
2023	518,330	8,254	3,146	895,910	0	441,391	220,003	22,230	84,313	-4,545	580	2,189,614
2024	508,149	8,504	1,946	953,446	0	444,521	220,163	30,347	93,209	-4,232	285	2,256,336
2025	575,527	9,430	2,955	912,595	0	444,373	225,253	42,944	93,974	-3,700	414	2,303,765
Rolling 12 Months Ending in December												
2024	508,149	8,504	1,946	953,446	0	444,521	220,163	30,347	93,209	-4,232	285	2,256,336
2025	575,527	9,430	2,955	912,595	0	444,373	225,253	42,944	93,974	-3,700	414	2,303,765

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report;

Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Table 1.2.B Net Generation by Energy Source: Independent Power Producers, 2015-December 2025
(Thousand Megawatthours)

Period	Generation at Utility Scale Facilities											
	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total
Annual Totals												
2015	342,608	6,240	1,601	619,839	3,517	380,498	17,996	22,962	202,858	-987	6,765	1,603,898
2016	307,263	3,360	1,401	624,600	3,758	381,294	18,539	33,502	233,553	-1,057	6,876	1,613,090
2017	304,198	3,281	1,480	572,919	3,978	380,465	23,034	49,376	258,962	-1,047	6,439	1,603,086
2018	278,668	5,487	1,516	645,616	3,935	382,833	23,812	58,337	275,154	-1,119	6,677	1,680,917
2019	235,847	2,669	1,125	692,113	3,883	378,738	24,288	64,480	290,343	-1,000	7,138	1,699,625
2020	185,328	1,984	1,504	706,885	3,129	360,925	19,409	78,567	319,633	-995	6,971	1,683,340
2021	217,636	2,378	1,413	699,547	3,292	348,961	21,702	100,612	344,784	-1,235	6,449	1,745,538
2022	204,243	5,734	1,354	750,266	3,451	343,604	20,673	125,155	387,590	-1,276	3,487	1,844,282
2023	152,238	2,573	1,415	803,945	3,340	333,482	23,862	142,360	374,335	-1,445	2,823	1,838,927
2024	139,527	2,567	1,377	812,528	2,976	337,345	21,612	188,376	393,974	-1,619	1,627	1,900,291
2025	157,152	4,479	1,590	789,367	2,357	340,408	20,648	250,555	406,315	-1,621	187	1,971,436
Year 2023												
January	13,093	166	123	60,766	285	30,363	2,679	6,565	34,358	-122	280	148,554
February	11,333	444	112	55,594	238	26,526	1,935	7,898	35,759	-97	223	139,965
March	12,063	191	117	58,519	280	26,730	2,356	10,209	38,364	-130	227	148,927
April	10,796	191	107	52,576	202	23,088	2,336	12,968	36,407	-99	217	138,789
May	10,816	186	143	58,727	308	26,596	2,196	14,853	28,754	-123	270	142,728
June	11,172	149	114	71,301	273	27,814	1,505	15,445	25,822	-132	252	153,716
July	15,778	243	140	90,386	305	29,910	2,075	16,463	26,509	-137	240	181,912
August	15,990	183	138	88,699	333	29,679	2,037	15,347	26,048	-154	239	178,539
Sept	12,872	200	132	75,669	289	27,985	1,589	13,534	25,576	-137	195	157,903
October	11,746	255	98	63,236	249	26,895	1,443	12,176	31,570	-78	214	147,803
November	13,493	193	59	62,888	262	27,538	1,507	8,985	31,544	-102	228	146,593
December	13,087	173	130	65,586	316	30,357	2,205	7,916	33,623	-135	238	153,496
Year 2024												
January	16,710	399	133	71,562	292	29,990	2,431	8,246	30,935	-127	217	160,788
February	8,956	112	98	57,404	244	27,983	2,191	10,482	35,573	-135	197	143,102
March	7,068	144	138	56,708	227	27,389	2,633	13,514	38,488	-135	177	146,350
April	8,579	187	117	52,269	256	25,389	2,599	16,111	39,662	-107	143	145,205
May	9,925	174	128	60,666	210	28,151	2,286	18,942	34,139	-140	165	154,645
June	12,231	203	112	72,845	291	29,285	1,613	21,114	33,890	-140	115	171,560
July	14,966	267	135	89,542	265	29,453	1,627	21,195	26,131	-167	127	183,541
August	14,696	194	131	87,422	224	29,768	1,731	21,125	26,541	-160	114	181,787
Sept	11,422	148	75	73,993	264	27,353	988	17,902	25,655	-136	102	157,765
October	11,001	173	72	64,449	246	24,952	896	17,185	33,735	-111	69	152,666
November	10,232	170	112	59,828	217	26,676	885	11,879	34,944	-138	107	144,913
December	13,742	396	127	65,840	238	30,956	1,733	10,681	34,281	-123	96	157,968
Year 2025												
January	18,728	1,372	120	69,635	299	30,714	1,688	13,086	37,406	-120	93	173,020
February	13,717	349	141	58,525	321	27,039	1,683	13,758	33,959	-123	84	149,454
March	10,628	139	162	50,436	160	28,054	2,067	19,321	43,543	-134	57	154,432
April	9,563	192	145	49,514	128	25,756	1,821	22,437	39,438	-100	56	148,948
May	10,408	171	155	57,590	121	27,121	2,282	25,189	32,520	-134	14	155,437
June	13,804	325	NM	69,698	251	29,209	2,038	27,462	32,011	-147	21	174,767
July	17,176	357	126	88,043	235	29,817	1,744	28,528	29,249	-165	16	195,126
August	14,413	248	158	83,462	144	29,787	1,576	27,242	25,236	-160	-83	182,024
Sept	11,740	181	95	72,695	158	28,061	1,312	24,025	23,553	-120	-55	161,643
October	11,821	182	114	63,760	204	26,057	1,354	21,016	33,876	-124	-44	158,216
November	11,971	219	135	58,409	191	27,769	1,449	15,573	35,431	-152	24	151,017
December	13,183	743	145	67,600	146	31,025	1,634	12,919	40,096	-141	4	167,353
Year to Date												
2023	152,238	2,573	1,415	803,945	3,340	333,482	23,862	142,360	374,335	-1,445	2,823	1,838,927
2024	139,527	2,567	1,377	812,528	2,976	337,345	21,612	188,376	393,974	-1,619	1,627	1,900,291
2025	157,152	4,479	1,590	789,367	2,357	340,408	20,648	250,555	406,315	-1,621	187	1,971,436
Rolling 12 Months Ending in December												
2024	139,527	2,567	1,377	812,528	2,976	337,345	21,612	188,376	393,974	-1,619	1,627	1,900,291
2025	157,152	4,479	NM	789,367	2,357	340,408	20,648	250,555	406,315	-1,621	187	1,971,436

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

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Table 1.2.C. Net Generation by Energy Source: Commercial Sector, 2015-December 2025
(Thousand Megawatthours)

Period	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities	
	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals															
2015	509	183	8	7,471	0	0	35	416	2,803	0	1,170	12,595	5,689	6,106	6,106
2016	383	77	6	7,730	0	0	217	529	2,697	0	1,068	12,706	6,158	6,687	6,687
2017	329	103	8	8,042	0	0	240	521	2,729	0	1,088	13,060	7,685	8,206	8,206
2018	303	132	7	8,419	0	0	227	525	2,688	0	1,010	13,312	9,798	10,324	10,324
2019	268	116	5	8,610	0	0	188	587	2,840	0	1,076	13,689	11,002	11,588	11,588
2020	240	97	2	8,110	0	0	214	586	2,761	0	1,035	13,046	12,859	13,445	13,445
2021	280	94	4	7,346	0	0	258	598	2,978	0	1,209	12,768	15,124	15,722	15,722
2022	287	101	10	7,830	0	0	263	669	4,185	0	3,391	16,737	17,724	18,393	18,393
2023	220	76	2	7,744	0	0	293	615	3,930	0	3,185	16,066	19,751	20,366	20,366
2024	204	12	4	7,157	0	0	311	566	3,875	0	3,130	15,258	21,652	22,218	22,218
2025	210	86	4	7,765	0	0	339	709	3,776	0	3,029	15,917	24,795	25,503	25,503
Year 2023															
January	28	9	1	624	0	0	29	28	327	0	270	1,316	1,119	1,147	1,147
February	26	19	0	587	0	0	26	38	290	0	230	1,215	1,234	1,272	1,272
March	20	7	0	611	0	0	30	51	305	0	240	1,264	1,680	1,731	1,731
April	21	4	0	564	0	0	30	67	295	0	234	1,214	1,855	1,923	1,923
May	17	5	0	594	0	0	26	71	333	0	271	1,317	2,023	2,095	2,095
June	9	4	0	660	0	0	19	66	343	0	281	1,381	2,011	2,077	2,077
July	12	5	0	784	0	0	24	70	346	0	289	1,529	2,087	2,156	2,156
August	12	4	0	746	0	0	24	62	346	0	277	1,471	2,010	2,072	2,072
Sept	15	4	0	706	0	0	18	53	317	0	257	1,370	1,796	1,849	1,849
October	18	5	0	627	0	0	23	46	332	0	271	1,323	1,558	1,604	1,604
November	18	5	0	609	0	0	22	37	340	0	277	1,308	1,225	1,262	1,262
December	23	6	1	633	0	0	23	25	358	0	288	1,358	1,153	1,178	1,178
Year 2024															
January	34	0	1	620	0	0	30	23	346	0	278	1,330	1,218	1,241	1,241
February	23	-1	0	567	0	0	28	34	305	0	247	1,204	1,386	1,420	1,420
March	19	2	0	565	0	0	31	48	313	0	243	1,221	1,821	1,869	1,869
April	15	3	0	533	0	0	30	56	305	0	245	1,187	2,007	2,063	2,063
May	7	0	1	525	0	0	32	64	338	0	278	1,245	2,216	2,280	2,280
June	10	6	1	613	0	0	23	67	323	0	264	1,308	2,213	2,280	2,280
July	14	1	0	728	0	0	24	63	335	0	270	1,435	2,297	2,360	2,360
August	15	0	0	699	0	0	23	61	330	0	280	1,409	2,204	2,265	2,265
Sept	16	-1	0	602	0	0	20	48	316	0	255	1,257	1,969	2,018	2,018
October	14	-2	0	563	0	0	21	46	315	0	258	1,215	1,709	1,755	1,755
November	17	2	0	563	0	0	23	31	321	0	254	1,210	1,336	1,367	1,367
December	19	1	1	580	0	0	25	25	328	0	259	1,238	1,276	1,300	1,300
Year 2025															
January	28	NM	1	656	0	0	32	38	323	0	255	1,351	1,408	1,446	1,446
February	22	NM	1	577	0	0	NM	39	309	0	246	1,228	1,534	1,573	1,573
March	16	6	0	611	0	0	6	60	320	0	254	1,295	2,073	2,133	2,133
April	14	4	0	534	0	0	34	66	302	0	242	1,196	2,322	2,389	2,389
May	15	NM	0	546	0	0	33	69	290	0	238	1,194	2,522	2,591	2,591
June	12	6	0	662	0	0	30	76	312	0	247	1,345	2,530	2,606	2,606
July	18	5	0	768	0	0	NM	80	318	0	258	1,474	2,636	2,716	2,716
August	15	14	0	727	0	0	29	76	320	0	264	1,445	2,531	2,607	2,607
Sept	17	4	0	671	0	0	19	67	299	0	246	1,324	2,277	2,344	2,344
October	17	4	0	664	0	0	22	57	327	0	266	1,357	1,968	2,025	2,025
November	18	5	0	665	0	0	26	47	324	0	255	1,340	1,533	1,580	1,580
December	16	NM	1	685	0	0	NM	34	331	0	257	1,369	1,460	1,494	1,494
Year to Date															
2023	220	76	2	7,744	0	0	293	615	3,930	0	3,185	16,066	19,751	20,366	20,366
2024	204	12	4	7,157	0	0	311	566	3,875	0	3,130	15,258	21,652	22,218	22,218
2025	210	86	4	7,765	0	0	339	709	3,776	0	3,029	15,917	24,795	25,503	25,503
Rolling 12 Months Ending in December															
2024	204	12	4	7,157	0	0	311	566	3,875	0	3,130	15,258	21,652	22,218	22,218
2025	210	NM	4	7,765	0	0	NM	709	3,776	0	3,029	15,917	24,795	25,503	25,503

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

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Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.D. Net Generation by Energy Source: Industrial Sector, 2015-December 2025
(Thousand Megawatthours)

	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities		
Period	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Fossil Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar	
Annual Totals																
2015	10,896	563	990	88,355	9,401	0	1,410	21	28,614	0	5,462	145,712	1,451	1,472	1,472	
2016	9,103	503	909	91,197	8,895	0	1,269	27	28,663	0	5,324	145,890	2,060	2,087	2,087	
2017	7,669	463	776	91,647	8,343	0	1,382	42	28,508	0	4,928	143,758	2,364	2,406	2,406	
2018	7,011	517	640	94,892	9,377	0	1,149	47	28,440	0	4,725	146,798	2,636	2,683	2,683	
2019	5,957	424	576	100,065	8,554	0	1,033	85	27,276	0	4,567	148,537	3,041	3,127	3,127	
2020	5,451	398	510	96,381	8,644	0	1,001	101	26,348	0	4,231	143,064	3,484	3,586	3,586	
2021	5,278	400	367	95,240	8,093	0	936	137	25,324	0	3,975	139,750	3,858	3,994	3,994	
2022	5,128	614	379	96,548	8,271	0	899	276	24,226	0	3,702	140,043	4,048	4,324	4,324	
2023	4,327	494	273	98,463	8,438	0	844	326	22,130	0	3,369	138,664	4,382	4,708	4,708	
2024	4,276	372	302	96,771	7,870	0	810	546	22,675	0	3,127	136,749	4,719	5,265	5,265	
2025	4,262	377	341	97,611	8,340	0	783	1,464	22,182	0	3,025	138,383	5,080	6,544	6,544	
Year 2023																
January	414	59	32	8,052	660	0	85	16	1,989	0	290	11,597	244	260	260	
February	354	50	25	7,582	654	0	86	18	1,753	0	281	10,803	259	277	277	
March	343	48	31	8,127	748	0	104	24	1,916	0	276	11,616	370	395	395	
April	334	39	17	7,021	665	0	87	34	1,725	0	252	10,176	408	442	442	
May	359	32	20	7,791	703	0	84	35	1,882	0	273	11,180	447	481	481	
June	362	38	18	8,433	701	0	69	35	1,751	0	253	11,660	446	481	481	
July	387	38	27	8,854	741	0	69	37	1,813	0	292	12,255	461	497	497	
August	366	38	23	8,930	755	0	57	34	1,918	0	290	12,410	444	478	478	
Sept	358	36	19	8,511	694	0	46	30	1,789	0	276	11,760	400	429	429	
October	340	36	20	8,171	675	0	40	26	1,747	0	304	11,358	363	389	389	
November	340	38	21	8,293	697	0	45	21	1,875	0	293	11,622	286	307	307	
December	370	41	20	8,699	746	0	72	17	1,971	0	290	12,226	254	271	271	
Year 2024																
January	383	42	27	8,925	782	0	88	23	1,936	0	273	12,477	268	290	290	
February	346	39	28	7,860	687	0	89	32	1,849	0	250	11,181	296	329	329	
March	380	29	30	7,853	655	0	89	43	1,935	0	249	11,263	406	449	449	
April	293	32	24	7,687	657	0	89	52	1,849	0	242	10,925	440	492	492	
May	341	27	22	7,834	680	0	85	62	1,904	0	268	11,224	478	540	540	
June	348	29	23	7,795	649	0	58	62	1,866	0	291	11,122	476	539	539	
July	388	30	32	8,475	684	0	48	61	1,939	0	302	11,960	490	551	551	
August	371	28	23	8,914	687	0	51	59	1,958	0	264	12,354	473	532	532	
Sept	346	27	19	8,027	572	0	36	52	1,835	0	240	11,154	433	485	485	
October	344	30	22	7,330	555	0	62	44	1,736	0	217	10,338	390	433	433	
November	352	28	23	7,595	583	0	51	31	1,922	0	267	10,852	303	334	334	
December	385	32	29	8,476	681	0	63	25	1,946	0	263	11,900	267	292	292	
Year 2025																
January	410	45	NM	8,936	805	0	67	36	1,886	0	252	12,474	285	321	321	
February	359	35	14	7,620	790	0	63	38	1,742	0	221	10,882	305	343	343	
March	388	30	33	8,199	613	0	76	52	1,903	0	241	11,535	433	485	485	
April	349	28	21	7,613	521	0	69	60	1,771	0	255	10,687	469	529	529	
May	308	26	32	7,835	513	0	78	66	1,863	0	267	10,989	515	581	581	
June	363	37	NM	7,837	710	0	70	184	1,845	0	248	11,335	514	698	698	
July	390	30	15	8,406	652	0	68	197	1,969	0	268	11,993	532	729	729	
August	362	30	48	8,506	720	0	63	184	1,919	0	276	12,107	515	699	699	
Sept	338	25	28	8,054	805	0	54	211	1,835	0	247	11,598	466	677	677	
October	332	32	NM	7,879	882	0	55	184	1,790	0	241	11,426	421	606	606	
November	324	25	26	8,143	676	0	58	139	1,817	0	238	11,445	326	465	465	
December	338	33	16	8,582	654	0	62	113	1,842	0	271	11,912	297	410	410	
Year to Date																
2023	4,327	494	273	98,463	8,438	0	844	326	22,130	0	3,369	138,664	4,382	4,708	4,708	
2024	4,276	372	302	96,771	7,870	0	810	546	22,675	0	3,127	136,749	4,719	5,265	5,265	
2025	4,262	377	341	97,611	8,340	0	783	1,464	22,182	0	3,025	138,383	5,080	6,544	6,544	
Rolling 12 Months Ending in December																
2024	4,276	372	302	96,771	7,870	0	810	546	22,675	0	3,127	136,749	4,719	5,265	5,265	
2025	4,262	377	NM	97,611	8,340	0	783	1,464	22,182	0	3,025	138,383	5,080	6,544	6,544	

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas.

Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas.

Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas.

Other Fossil Gas includes gaseous propane, blast furnace gas, other manufactured and waste gases derived from fossil fuels other than hydrogen.

See the Technical Notes for fuel conversion factors.

Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Other includes hydrogen, non-biogenic municipal solid waste, batteries, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.

Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report;

Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.E. Net Generation by Energy Source: Residential Sector, 2015-December 2025
(Thousand Megawatthours)

	Small Scale Generation
Period	Estimated Small Scale Solar Photovoltaic Generation
Annual Totals	
2015	6,999
2016	10,595
2017	13,942
2018	17,105
2019	20,914
2020	25,179
2021	30,182
2022	39,510
2023	49,273
2024	57,547
2025	63,274
Year 2023	
January	2,625
February	2,894
March	3,954
April	4,478
May	5,073
June	4,948
July	5,173
August	5,049
Sept	4,409
October	4,155
November	3,428
December	3,087
Year 2024	
January	3,240
February	3,659
March	4,885
April	5,385
May	5,845
June	5,863
July	5,991
August	5,735
Sept	5,108
October	4,638
November	3,754
December	3,442
Year 2025	
January	3,703
February	3,967
March	5,456
April	5,967
May	6,268
June	6,379
July	6,689
August	6,273
Sept	5,434
October	5,199
November	4,128
December	3,812
Year to Date	
2023	49,273
2024	57,547
2025	63,274
Rolling 12 Months Ending in December	
2024	57,547
2025	63,274

See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary.
Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.
Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Sources:
Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.3.A. Utility Scale Facility Net Generation
by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	10,490	8,957	17.1%	128	132	10,011	8,472	196	183	155	169
Connecticut	4,088	4,048	1.0%	6	9	4,011	3,970	26	13	45	56
Maine	1,485	1,024	45.0%	NM	0	1,403	927	3	3	79	93
Massachusetts	2,073	1,713	21.0%	42	36	1,859	1,510	157	157	15	10
New Hampshire	1,879	1,444	30.1%	NM	0	1,870	1,436	6	7	2	1
Rhode Island	776	536	44.7%	0	0	758	524	4	3	14	8
Vermont	190	192	-1.0%	80	87	110	105	0	0	0	0
Middle Atlantic	39,522	38,094	3.7%	2,905	2,924	35,791	34,396	348	295	478	479
New Jersey	5,182	4,863	6.6%	NM	6	5,011	4,710	98	93	58	54
New York	11,800	11,288	4.5%	2,881	2,908	8,648	8,148	190	150	82	82
Pennsylvania	22,539	21,943	2.7%	9	9	22,132	21,538	60	52	338	343
East North Central	58,301	56,071	4.0%	21,367	21,305	35,860	33,693	148	141	927	931
Illinois	17,547	16,437	6.8%	604	345	16,726	15,848	36	35	181	209
Indiana	9,790	9,381	4.4%	6,026	5,879	3,273	3,090	21	18	470	394
Michigan	11,735	10,875	7.9%	8,658	8,735	2,897	1,965	65	61	115	115
Ohio	13,426	13,308	0.9%	1,416	1,407	11,944	11,794	13	20	52	87
Wisconsin	5,804	6,069	-4.4%	4,663	4,938	1,019	997	13	8	109	126
West North Central	35,241	31,592	11.6%	25,650	23,231	9,188	7,916	58	48	345	397
Iowa	7,310	6,368	14.8%	5,778	5,108	1,348	1,067	11	12	173	181
Kansas	5,587	4,968	12.5%	2,923	2,788	2,627	2,146	NM	1	36	33
Minnesota	5,712	5,214	9.6%	4,066	3,743	1,507	1,323	29	22	111	126
Missouri	6,624	5,812	14.0%	6,071	5,258	533	537	16	13	4	4
Nebraska	3,667	3,465	5.8%	2,551	2,407	1,112	1,025	1	2	NM	30
North Dakota	4,219	4,064	3.8%	3,112	3,095	1,093	952	0	0	13	17
South Dakota	2,122	1,702	24.7%	1,150	832	967	865	NM	NM	NM	5
South Atlantic	71,887	67,211	7.0%	60,336	56,000	10,109	9,722	213	198	1,229	1,292
Delaware	470	373	26.1%	11	2	370	283	NM	1	89	87
District of Columbia	15	15	-1.7%	NM	0	NM	1	12	14	0	0
Florida	19,379	18,522	4.6%	18,264	17,372	740	787	72	64	304	299
Georgia	12,492	11,657	7.2%	10,924	9,844	1,290	1,403	NM	0	279	409
Maryland	3,226	2,946	9.5%	257	167	2,934	2,746	31	30	4	4
North Carolina	12,153	11,917	2.0%	10,486	10,327	1,516	1,471	21	22	130	98
South Carolina	8,967	8,748	2.5%	8,532	8,378	320	275	0	0	115	95
Virginia	9,421	8,685	8.5%	7,068	6,524	2,073	1,885	76	67	204	208
West Virginia	5,764	4,348	32.6%	4,793	3,385	865	871	0	0	105	92
East South Central	32,902	31,530	4.3%	28,215	26,942	3,854	3,730	15	18	818	839
Alabama	12,766	12,351	3.4%	9,205	8,871	3,131	3,032	0	0	430	448
Kentucky	6,716	6,134	9.5%	6,522	5,986	146	102	NM	0	48	46
Mississippi	6,091	6,690	-9.0%	5,480	6,054	450	476	0	0	161	160
Tennessee	7,328	6,355	15.3%	7,008	6,032	127	120	15	18	178	185
West South Central	67,901	63,677	6.6%	20,434	19,141	40,853	38,188	83	42	6,531	6,306
Arkansas	5,526	4,643	19.0%	5,091	4,083	342	471	NM	2	90	88
Louisiana	8,587	7,718	11.3%	5,388	5,028	676	436	15	3	2,508	2,251
Oklahoma	7,637	7,356	3.8%	3,380	3,221	4,185	4,061	-1	-1	73	75
Texas	46,151	43,960	5.0%	6,575	6,809	35,651	33,220	65	37	3,860	3,892
Mountain	32,692	32,420	0.8%	21,778	21,608	10,568	10,497	50	45	295	270
Arizona	8,962	9,400	-4.7%	6,535	6,746	2,415	2,640	11	12	NM	2
Colorado	4,649	4,742	-2.0%	2,801	3,076	1,830	1,648	NM	1	18	18
Idaho	2,123	1,494	42.1%	1,466	954	597	480	5	7	55	53
Montana	2,639	2,802	-5.8%	1,443	1,111	1,193	1,689	0	0	NM	2
Nevada	3,217	3,209	0.3%	2,030	2,012	1,158	1,163	8	6	21	28
New Mexico	3,818	3,157	21.0%	1,800	1,246	1,982	1,900	NM	10	26	0
Utah	2,845	3,252	-12.5%	2,414	2,860	374	348	NM	9	42	34
Wyoming	4,437	4,365	1.6%	3,289	3,602	1,019	629	0	0	129	133
Pacific Contiguous	31,818	30,311	5.0%	19,653	17,832	10,858	11,089	200	197	1,105	1,193
California	14,394	15,345	-6.2%	5,312	5,574	7,993	8,609	193	188	897	974
Oregon	6,789	5,661	19.9%	4,854	3,967	1,864	1,621	7	7	64	66
Washington	10,635	9,305	14.3%	9,488	8,291	1,001	860	NM	2	145	153
Pacific Noncontiguous	1,440	1,430	0.7%	1,093	1,072	261	264	58	70	28	24
Alaska	625	623	0.4%	561	556	NM	21	NM	37	8	9
Hawaii	815	807	1.0%	531	516	245	243	18	33	NM	16
U.S. Total	382,194	361,292	5.8%	201,559	190,186	167,353	157,968	1,369	1,238	11,912	11,900

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.3.B. Utility Scale Facility Net Generation

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	112,611	109,310	3.0%	1,683	1,591	106,935	103,672	2,109	2,060	1,883	1,987
Connecticut	43,551	44,761	-2.7%	62	134	42,625	43,782	302	189	562	656
Maine	14,833	14,655	1.2%	NM	3	13,787	13,599	40	41	1,004	1,013
Massachusetts	23,050	20,915	10.2%	708	547	20,552	18,493	1,636	1,727	154	148
New Hampshire	19,335	16,942	14.1%	NM	7	19,237	16,852	64	60	26	23
Rhode Island	9,585	9,777	-2.0%	0	0	9,382	9,589	65	41	137	147
Vermont	2,258	2,259	-0.1%	904	900	1,352	1,356	2	2	0	0
Middle Atlantic	439,405	430,689	2.0%	34,429	36,583	395,733	385,352	3,918	3,521	5,325	5,233
New Jersey	60,886	60,175	1.2%	292	264	58,735	58,144	1,230	1,138	629	630
New York	131,820	129,015	2.2%	34,004	36,207	94,833	90,153	2,081	1,798	902	857
Pennsylvania	246,699	241,499	2.2%	134	112	242,165	237,055	606	585	3,794	3,746
East North Central	645,251	614,249	5.0%	243,273	222,905	389,795	379,644	1,770	1,752	10,413	9,948
Illinois	193,409	185,013	4.5%	5,228	4,245	185,587	178,405	451	401	2,142	1,963
Indiana	109,763	97,013	13.1%	71,673	59,952	32,837	32,195	188	230	5,065	4,636
Michigan	127,934	124,200	3.0%	96,313	90,700	29,634	31,495	728	721	1,258	1,284
Ohio	147,423	142,747	3.3%	16,329	15,750	130,079	125,959	268	293	748	744
Wisconsin	66,722	65,276	2.2%	53,730	52,258	11,659	11,589	135	108	1,198	1,321
West North Central	375,253	354,289	5.9%	273,460	254,885	96,745	94,121	649	613	4,400	4,670
Iowa	74,232	70,464	5.3%	59,448	55,445	12,524	12,638	110	133	2,151	2,248
Kansas	63,010	57,696	9.2%	35,100	30,081	27,529	27,227	12	13	368	375
Minnesota	61,007	58,595	4.1%	42,962	40,859	16,383	16,037	309	256	1,352	1,443
Missouri	72,093	66,876	7.8%	64,445	60,065	7,401	6,578	205	192	42	40
Nebraska	40,207	37,229	8.0%	28,092	24,876	11,841	12,006	12	20	262	327
North Dakota	42,519	42,557	-0.1%	31,833	32,738	10,520	9,648	0	0	166	171
South Dakota	22,185	20,872	6.3%	11,580	10,821	10,547	9,987	NM	NM	59	65
South Atlantic	857,231	835,080	2.7%	705,135	689,706	134,550	126,929	2,673	2,572	14,873	15,873
Delaware	5,342	4,799	11.3%	87	73	4,090	3,561	8	5	1,156	1,161
District of Columbia	190	187	1.3%	NM	1	48	30	139	156	0	0
Florida	267,804	266,119	0.6%	250,300	249,531	12,942	12,096	1,023	994	3,538	3,499
Georgia	146,639	139,805	4.9%	120,997	115,578	21,421	19,369	5	3	4,216	4,856
Maryland	37,671	35,425	6.3%	3,350	2,974	33,931	32,074	331	322	58	56
North Carolina	135,437	134,965	0.3%	111,579	112,771	22,178	20,621	285	263	1,394	1,311
South Carolina	104,548	100,485	4.0%	98,082	94,347	5,191	4,515	2	3	1,273	1,621
Virginia	105,954	102,699	3.2%	78,260	76,211	24,615	23,450	880	828	2,199	2,210
West Virginia	53,648	50,595	6.0%	42,476	38,220	10,133	11,214	0	0	1,039	1,161
East South Central	368,596	363,376	1.4%	316,303	314,219	42,605	39,474	178	206	9,510	9,476
Alabama	142,038	142,921	-0.6%	104,381	104,915	32,631	32,981	0	0	5,025	5,025
Kentucky	73,758	66,951	10.2%	70,902	65,646	2,325	793	NM	2	529	510
Mississippi	78,128	77,337	1.0%	70,627	71,679	5,599	3,806	0	0	1,902	1,852
Tennessee	74,671	76,167	-2.0%	70,393	71,980	2,050	1,893	176	205	2,053	2,089
West South Central	850,939	821,737	3.6%	261,830	260,797	513,379	488,572	915	703	74,815	71,666
Arkansas	66,606	61,542	8.2%	57,328	54,386	8,161	6,096	40	50	1,077	1,010
Louisiana	102,520	99,623	2.9%	63,773	64,884	9,362	6,997	87	58	29,299	27,683
Oklahoma	90,891	94,069	-3.4%	44,407	46,638	45,700	46,589	-3	-6	787	849
Texas	590,922	566,503	4.3%	96,322	94,889	450,157	428,890	790	601	43,653	42,123
Mountain	390,803	382,802	2.1%	254,623	258,581	132,223	120,408	613	620	3,343	3,193
Arizona	116,812	116,027	0.7%	83,175	86,749	33,457	29,091	148	153	32	34
Colorado	56,847	58,798	-3.3%	34,721	37,598	21,883	20,931	23	22	220	248
Idaho	20,762	20,035	3.6%	13,649	13,475	6,436	5,954	74	77	603	529
Montana	28,503	26,873	6.1%	12,802	11,663	15,669	15,183	0	0	31	26
Nevada	45,040	45,528	-1.1%	25,117	26,478	19,390	18,460	117	110	417	481
New Mexico	39,167	39,697	-1.3%	18,321	20,683	20,531	18,836	110	110	205	69
Utah	37,445	35,134	6.6%	30,028	27,900	6,903	6,735	141	150	373	349
Wyoming	46,225	40,709	13.5%	36,809	34,035	7,954	5,217	0	0	1,462	1,457
Pacific Contiguous	373,588	381,250	-2.0%	201,644	205,473	156,081	158,927	2,359	2,469	13,504	14,382
California	205,884	214,191	-3.9%	70,891	75,922	121,708	124,107	2,276	2,372	11,010	11,791
Oregon	64,637	64,661	0.0%	43,144	41,616	20,687	22,209	71	80	734	756
Washington	103,067	102,398	0.7%	87,609	87,935	13,686	12,611	13	17	1,760	1,835
Pacific Noncontiguous	15,823	15,851	-0.2%	11,383	11,598	3,388	3,193	735	740	318	320
Alaska	6,443	6,691	-3.7%	5,756	6,020	183	182	411	395	92	93
Hawaii	9,380	9,161	2.4%	5,626	5,577	3,205	3,011	323	345	226	228
U.S. Total	4,429,502	4,308,634	2.8%	2,303,765	2,256,336	1,971,436	1,900,291	15,917	15,258	138,383	136,749

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.4.A. Utility Scale Facility Net Generation from Coal
by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	1	104	-98.8%	0	0	1	104	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	1	3	-61.0%	0	0	1	3	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	100	-100.0%	0	0	0	100	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	2,227	1,702	30.8%	0	0	2,219	1,696	0	0	9	6
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	2,227	1,702	30.8%	0	0	2,219	1,696	0	0	9	6
East North Central	14,907	14,681	1.5%	9,320	9,878	5,505	4,715	NM	1	80	87
Illinois	2,922	2,097	39.4%	173	142	2,674	1,870	NM	1	73	84
Indiana	4,539	4,375	3.8%	4,285	4,109	255	266	0	0	0	0
Michigan	2,207	2,720	-18.9%	2,182	2,702	22	17	0	0	NM	0
Ohio	3,130	3,086	1.4%	577	524	2,553	2,562	0	0	0	0
Wisconsin	2,109	2,403	-12.2%	2,104	2,400	0	0	0	0	NM	3
West North Central	13,384	12,199	9.7%	13,254	12,029	0	0	1	0	129	170
Iowa	1,903	1,677	13.5%	1,792	1,563	0	0	0	0	111	113
Kansas	1,571	1,391	13.0%	1,571	1,391	0	0	0	0	0	0
Minnesota	1,384	1,268	9.1%	1,372	1,253	0	0	1	0	NM	15
Missouri	4,360	3,659	19.2%	4,360	3,659	0	0	0	0	0	0
Nebraska	1,721	1,721	0.0%	1,721	1,693	0	0	0	0	0	28
North Dakota	2,254	2,279	-1.1%	2,246	2,266	0	0	0	0	NM	13
South Dakota	192	204	-6.2%	192	204	0	0	0	0	0	0
South Atlantic	12,506	9,743	28.4%	11,831	8,814	646	896	2	4	27	29
Delaware	0	61	-100.0%	0	0	0	61	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	825	435	89.7%	825	433	0	0	0	0	0	2
Georgia	2,138	1,360	57.2%	2,129	1,348	0	0	0	0	9	12
Maryland	189	334	-43.6%	0	0	189	334	0	0	0	0
North Carolina	2,159	1,830	18.0%	2,154	1,825	0	0	2	4	4	0
South Carolina	1,592	1,616	-1.5%	1,589	1,616	0	0	0	0	4	0
Virginia	470	352	33.5%	459	338	0	0	0	0	11	14
West Virginia	5,133	3,755	36.7%	4,675	3,254	458	501	0	0	0	0
East South Central	8,042	7,978	0.8%	7,757	7,653	252	296	0	0	32	29
Alabama	1,721	1,915	-10.1%	1,721	1,915	0	0	0	0	0	0
Kentucky	4,507	4,109	9.7%	4,507	4,109	0	0	0	0	0	0
Mississippi	268	372	-27.9%	16	76	252	296	0	0	0	0
Tennessee	1,546	1,581	-2.3%	1,514	1,553	0	0	0	0	32	29
West South Central	8,750	7,780	12.5%	5,059	3,354	3,678	4,422	0	0	13	4
Arkansas	2,114	1,154	83.2%	2,112	862	0	289	0	0	2	3
Louisiana	653	235	177.8%	502	235	150	0	0	0	0	0
Oklahoma	724	453	60.0%	713	452	0	0	0	0	11	1
Texas	5,259	5,938	-11.4%	1,732	1,805	3,527	4,133	0	0	0	0
Mountain	6,873	8,207	-16.2%	6,056	6,880	790	1,291	0	0	27	36
Arizona	988	830	19.0%	988	830	0	0	0	0	0	0
Colorado	857	1,471	-41.7%	857	1,471	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	613	1,106	-44.6%	0	0	612	1,105	0	0	NM	0
Nevada	204	209	-2.4%	71	90	132	118	0	0	0	0
New Mexico	919	397	131.5%	919	397	0	0	0	0	0	0
Utah	1,045	1,802	-42.0%	1,045	1,795	0	7	0	0	0	0
Wyoming	2,247	2,392	-6.1%	2,174	2,296	46	60	0	0	27	36
Pacific Contiguous	103	331	-68.8%	0	0	83	307	0	0	20	24
California	19	22	-14.3%	0	0	0	0	0	0	19	22
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	84	309	-72.8%	0	0	83	307	0	0	1	2
Pacific Noncontiguous	77	76	1.8%	57	48	NM	14	11	14	0	0
Alaska	77	76	1.8%	57	48	NM	14	11	14	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	66,871	62,800	6.5%	53,334	48,654	13,183	13,742	16	19	338	385

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.4.B. Utility Scale Facility Net Generation from Coal

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	271	254	6.8%	0	0	271	254	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	32	29	8.2%	0	0	32	29	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	239	224	6.7%	0	0	239	224	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	17,586	13,042	34.8%	0	0	17,507	12,954	0	0	80	88
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	17,586	13,042	34.8%	0	0	17,507	12,954	0	0	80	88
East North Central	168,724	144,073	17.1%	105,878	89,438	61,862	53,890	27	21	956	723
Illinois	30,895	26,965	14.6%	1,572	1,174	28,405	25,124	19	10	899	657
Indiana	49,314	40,526	21.7%	46,378	37,156	2,928	3,359	8	11	0	0
Michigan	29,308	25,738	13.9%	29,072	25,569	228	166	0	0	NM	3
Ohio	35,857	30,080	19.2%	5,556	4,839	30,301	25,241	0	0	0	0
Wisconsin	23,350	20,763	12.5%	23,301	20,700	0	0	0	0	49	64
West North Central	141,465	118,904	19.0%	139,579	116,882	0	0	15	13	1,871	2,009
Iowa	19,108	14,464	32.1%	17,698	13,030	0	0	2	2	1,408	1,432
Kansas	19,342	13,079	47.9%	19,342	13,079	0	0	0	0	0	0
Minnesota	14,139	11,430	23.7%	14,007	11,279	0	0	8	6	124	145
Missouri	45,941	38,832	18.3%	45,936	38,826	0	0	5	6	0	0
Nebraska	18,332	16,352	12.1%	18,100	16,050	0	0	0	0	232	302
North Dakota	22,578	23,183	-2.6%	22,470	23,054	0	0	0	0	108	129
South Dakota	2,026	1,563	29.7%	2,026	1,563	0	0	0	0	0	0
South Atlantic	119,078	107,283	11.0%	110,521	98,187	8,224	8,778	28	21	304	297
Delaware	253	144	75.6%	0	0	253	144	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	10,185	7,846	29.8%	10,168	7,827	0	0	0	0	17	19
Georgia	20,025	17,837	12.3%	19,902	17,716	0	0	0	0	123	121
Maryland	2,294	2,466	-7.0%	0	0	2,294	2,466	0	0	0	0
North Carolina	17,902	17,079	4.8%	17,837	17,025	0	0	28	21	36	33
South Carolina	18,178	16,842	7.9%	18,149	16,829	0	0	0	0	29	13
Virginia	3,607	1,972	82.9%	3,508	1,860	0	0	0	0	99	113
West Virginia	46,636	43,098	8.2%	40,958	36,929	5,678	6,169	0	0	0	0
East South Central	92,566	86,534	7.0%	89,800	84,194	2,379	1,868	0	0	386	473
Alabama	21,662	20,936	3.5%	21,662	20,936	0	0	0	0	0	0
Kentucky	48,688	44,829	8.6%	48,688	44,829	0	0	0	0	0	0
Mississippi	4,181	3,334	25.4%	1,802	1,466	2,379	1,868	0	0	0	0
Tennessee	18,035	17,435	3.4%	17,649	16,962	0	0	0	0	386	473
West South Central	104,214	91,041	14.5%	52,555	43,970	51,563	46,989	0	0	96	83
Arkansas	20,380	15,660	30.1%	16,667	12,515	3,676	3,113	0	0	36	32
Louisiana	5,531	3,700	49.5%	3,580	2,920	1,951	780	0	0	0	0
Oklahoma	9,414	6,135	53.4%	9,354	6,085	0	0	0	0	60	50
Texas	68,889	65,545	5.1%	22,953	22,450	45,936	43,095	0	0	0	0
Mountain	89,062	87,181	2.2%	76,664	74,997	12,083	11,849	0	0	316	335
Arizona	9,219	9,815	-6.1%	9,219	9,815	0	0	0	0	0	0
Colorado	14,018	16,478	-14.9%	14,018	16,478	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	10,024	9,785	2.4%	0	0	10,020	9,781	0	0	NM	5
Nevada	2,589	2,323	11.4%	1,287	1,160	1,302	1,163	0	0	0	0
New Mexico	8,182	8,432	-3.0%	8,182	8,432	0	0	0	0	0	0
Utah	18,007	15,967	12.8%	17,783	15,617	224	349	0	0	0	0
Wyoming	27,024	24,382	10.8%	26,175	23,495	538	556	0	0	311	331
Pacific Contiguous	3,395	3,092	9.8%	0	0	3,142	2,825	0	0	252	268
California	234	246	-4.6%	0	0	0	0	0	0	234	246
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	3,160	2,847	11.0%	0	0	3,142	2,825	0	0	18	22
Pacific Noncontiguous	790	752	5.0%	529	483	120	121	140	148	0	0
Alaska	790	752	5.0%	529	483	120	121	140	148	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	737,151	652,156	13.0%	575,527	508,149	157,152	139,527	210	204	4,262	4,276

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.5.A. Utility Scale Facility Net Generation from Petroleum Liquids
by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	355	160	121.7%	NM	11	338	154	NM	-5	7	0
Connecticut	NM	18	NM	NM	0	NM	26	NM	-9	NM	1
Maine	93	19	392.1%	0	0	87	18	0	0	6	1
Massachusetts	91	90	2.0%	NM	9	83	79	NM	3	0	-2
New Hampshire	84	31	172.7%	0	0	82	29	2	1	0	0
Rhode Island	41	3	NM	0	0	41	2	0	0	0	0
Vermont	NM	1	NM	NM	1	0	0	0	0	0	0
Middle Atlantic	368	80	358.2%	225	41	139	35	NM	2	NM	2
New Jersey	NM	6	NM	0	0	NM	6	NM	0	0	0
New York	340	66	413.5%	224	40	112	22	NM	2	2	1
Pennsylvania	NM	8	NM	NM	0	NM	7	0	0	NM	0
East North Central	63	44	41.6%	43	29	19	15	NM	0	0	1
Illinois	NM	2	NM	NM	1	NM	2	NM	0	0	0
Indiana	27	15	79.0%	27	15	0	0	0	0	NM	0
Michigan	7	6	15.6%	6	6	0	0	NM	NM	0	0
Ohio	NM	16	NM	NM	2	NM	14	NM	0	0	0
Wisconsin	NM	5	NM	NM	5	0	0	NM	0	0	0
West North Central	64	29	122.5%	63	28	NM	0	NM	0	1	1
Iowa	6	4	40.9%	6	4	NM	0	0	0	NM	0
Kansas	12	6	97.5%	12	6	0	0	0	0	0	0
Minnesota	1	3	-57.8%	0	3	NM	0	NM	0	1	1
Missouri	NM	10	NM	NM	10	0	0	0	0	0	0
Nebraska	NM	1	NM	NM	1	0	0	0	0	0	0
North Dakota	4	3	7.5%	4	3	0	0	0	0	0	0
South Dakota	NM	0	NM	NM	0	0	0	NM	NM	0	0
South Atlantic	212	122	74.1%	116	58	92	52	NM	0	4	12
Delaware	NM	0	NM	7	0	NM	0	0	0	0	0
District of Columbia	NM	0	NM	0	0	0	0	NM	0	0	0
Florida	9	9	6.4%	9	8	NM	0	0	0	NM	0
Georgia	17	19	-12.3%	10	6	NM	3	NM	0	3	10
Maryland	30	43	-29.6%	2	0	28	43	0	0	0	0
North Carolina	33	8	335.7%	NM	7	12	0	NM	0	NM	0
South Carolina	15	18	-14.5%	14	16	0	0	0	0	0	1
Virginia	71	11	522.4%	37	6	35	5	0	0	NM	0
West Virginia	17	14	18.1%	17	14	0	0	0	0	0	0
East South Central	22	31	-29.9%	20	29	NM	NM	0	0	1	2
Alabama	NM	0	NM	NM	-1	NM	NM	0	0	NM	1
Kentucky	7	6	15.7%	7	6	0	0	0	0	0	0
Mississippi	0	1	-59.6%	0	0	0	0	0	0	0	1
Tennessee	14	24	-42.3%	14	24	0	0	0	0	0	0
West South Central	30	15	98.5%	NM	8	14	7	NM	0	0	0
Arkansas	NM	5	NM	NM	4	0	1	0	0	NM	0
Louisiana	NM	1	NM	NM	1	0	0	0	0	0	0
Oklahoma	2	1	181.1%	2	0	0	0	0	0	0	0
Texas	21	9	131.7%	7	3	14	6	NM	0	0	0
Mountain	17	12	39.1%	12	12	5	1	0	0	0	0
Arizona	2	2	-5.0%	2	2	0	0	NM	0	0	0
Colorado	NM	3	NM	NM	3	0	0	0	0	0	0
Idaho	0	0	740.9%	0	0	0	0	0	0	0	0
Montana	4	0	NM	NM	0	4	0	0	0	0	0
Nevada	0	0	-20.3%	0	0	0	0	0	0	0	0
New Mexico	NM	0	NM	NM	0	0	0	0	0	0	0
Utah	1	3	-55.1%	1	3	0	0	0	0	0	0
Wyoming	6	4	64.5%	6	4	0	0	0	0	0	0
Pacific Contiguous	NM	8	NM	NM	4	1	1	NM	2	NM	0
California	3	5	-48.9%	2	3	0	0	NM	2	NM	0
Oregon	NM	0	NM	NM	0	0	0	NM	0	0	0
Washington	NM	3	NM	NM	2	1	1	0	0	NM	0
Pacific Noncontiguous	750	722	3.8%	597	577	134	130	1	0	17	15
Alaska	97	72	35.0%	93	68	0	0	1	0	3	3
Hawaii	653	650	0.4%	505	508	134	130	0	0	14	11
U.S. Total	1,890	1,224	54.4%	1,104	796	743	396	NM	1	33	32

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.5.B. Utility Scale Facility Net Generation from Petroleum Liquids

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	1,067	314	239.7%	44	43	951	292	44	-35	28	14
Connecticut	244	20	NM	4	4	231	75	NM	-62	8	2
Maine	167	60	179.7%	0	0	148	47	0	0	19	12
Massachusetts	402	177	127.6%	35	36	336	127	30	15	1	-1
New Hampshire	182	47	289.8%	0	0	171	36	11	11	0	0
Rhode Island	67	8	700.4%	0	0	65	7	2	NM	0	0
Vermont	NM	3	NM	NM	3	0	0	0	0	0	0
Middle Atlantic	1,634	430	279.6%	613	155	982	249	NM	13	18	14
New Jersey	129	31	317.0%	0	0	126	30	NM	1	0	0
New York	1,282	313	310.0%	609	152	651	145	NM	9	10	7
Pennsylvania	223	87	156.5%	4	3	206	74	5	3	NM	7
East North Central	525	433	21.2%	355	294	157	127	4	2	NM	11
Illinois	31	21	49.2%	7	6	24	15	0	0	0	0
Indiana	177	120	47.3%	176	119	NM	0	1	1	NM	0
Michigan	91	87	4.8%	88	84	0	0	NM	NM	3	3
Ohio	168	141	19.1%	28	25	134	112	2	0	NM	NM
Wisconsin	58	64	-9.6%	55	60	0	0	1	0	2	5
West North Central	545	417	30.8%	538	409	NM	2	2	3	3	3
Iowa	64	43	50.1%	62	41	2	2	0	1	NM	0
Kansas	103	97	5.3%	103	97	0	0	0	0	0	0
Minnesota	10	21	-54.2%	5	16	NM	0	1	2	3	3
Missouri	255	148	72.7%	255	147	0	0	0	0	0	0
Nebraska	70	48	46.2%	70	48	0	0	0	0	0	0
North Dakota	31	44	-29.7%	31	43	0	0	0	0	0	0
South Dakota	NM	16	NM	NM	16	0	0	NM	NM	0	0
South Atlantic	1,805	1,135	59.0%	985	688	746	345	NM	14	67	88
Delaware	103	18	458.1%	7	0	96	18	0	0	0	0
District of Columbia	NM	0	NM	0	0	0	0	NM	0	0	0
Florida	204	168	21.2%	162	158	38	5	0	0	4	5
Georgia	181	145	24.9%	76	49	59	32	1	1	45	63
Maryland	381	212	80.0%	7	-2	373	213	1	NM	0	0
North Carolina	192	157	22.1%	151	127	29	21	NM	3	6	6
South Carolina	103	106	-2.2%	95	95	1	2	0	0	7	8
Virginia	500	205	144.1%	344	136	150	54	0	9	5	5
West Virginia	142	125	13.7%	142	125	0	0	0	0	0	0
East South Central	228	200	14.1%	213	187	NM	NM	0	0	15	13
Alabama	17	12	34.3%	7	3	NM	NM	0	0	NM	9
Kentucky	76	58	31.6%	76	58	0	0	0	0	0	0
Mississippi	10	9	17.9%	5	5	0	0	0	0	5	4
Tennessee	125	121	3.3%	125	121	0	0	0	0	0	0
West South Central	280	263	6.6%	141	147	132	109	NM	0	6	6
Arkansas	NM	55	NM	NM	48	4	7	0	0	NM	0
Louisiana	12	10	21.0%	12	10	0	0	0	0	0	0
Oklahoma	35	27	30.3%	34	24	0	0	0	0	2	3
Texas	175	171	1.9%	42	66	128	102	NM	0	4	4
Mountain	169	177	-4.3%	153	158	16	19	NM	0	0	0
Arizona	40	30	34.7%	40	30	0	0	NM	0	0	0
Colorado	NM	42	NM	NM	39	0	3	0	0	0	0
Idaho	0	0	146.9%	0	0	0	0	0	0	0	0
Montana	13	19	-33.6%	NM	6	12	13	0	0	0	0
Nevada	7	6	28.6%	5	4	2	1	0	0	0	0
New Mexico	NM	1	NM	NM	1	0	0	0	0	0	0
Utah	31	33	-6.4%	30	32	2	1	0	0	0	0
Wyoming	53	46	16.0%	53	46	0	0	0	0	0	0
Pacific Contiguous	103	113	-8.9%	NM	80	11	13	NM	9	22	11
California	55	57	-2.8%	31	33	3	6	1	8	20	10
Oregon	NM	13	NM	NM	13	0	0	NM	0	0	0
Washington	34	43	-22.7%	NM	34	8	7	0	0	1	2
Pacific Noncontiguous	8,013	7,973	0.5%	6,319	6,344	1,479	1,412	7	6	209	212
Alaska	1,024	919	11.4%	971	866	0	0	3	2	50	51
Hawaii	6,989	7,054	-0.9%	5,347	5,477	1,479	1,412	4	4	159	161
U.S. Total	14,370	11,456	25.4%	9,430	8,504	4,479	2,567	86	12	377	372

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.6.A. Utility Scale Facility Net Generation from Petroleum Coke
by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	232	209	10.8%	110	108	110	85	0	0	12	16
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	122	124	-2.0%	109	108	0	0	0	0	12	16
Ohio	110	85	28.8%	0	0	110	85	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	1	1	36.8%	0	0	0	0	1	1	0	0
Iowa	1	1	36.8%	0	0	0	0	1	1	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	21	47	-55.3%	21	38	0	0	0	0	0	9
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	21	38	-45.0%	21	38	0	0	0	0	0	0
Georgia	0	9	-100.0%	0	0	0	0	0	0	0	9
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	4	5	-21.8%	0	0	0	0	0	0	4	5
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	4	5	-21.8%	0	0	0	0	0	0	4	5
Mountain	36	42	-15.4%	0	0	36	42	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	36	42	-15.4%	0	0	36	42	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	293	304	-3.5%	131	147	145	127	1	1	16	29

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.6.B. Utility Scale Facility Net Generation from Petroleum Coke

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1	0	--	0	0	1	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	1	0	--	0	0	1	0	0	0	0	0
East North Central	2,785	2,411	15.5%	1,502	1,263	1,134	1,001	0	0	149	147
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	1,642	1,406	16.7%	1,493	1,260	0	0	0	0	149	146
Ohio	1,134	1,002	13.2%	0	0	1,134	1,001	0	0	0	1
Wisconsin	9	3	201.8%	9	3	0	0	0	0	0	0
West North Central	4	5	-18.3%	0	0	0	0	4	4	0	1
Iowa	4	5	-18.3%	0	0	0	0	4	4	0	1
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	1,149	743	54.7%	1,014	646	0	0	0	0	134	96
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,014	646	57.0%	1,014	646	0	0	0	0	0	0
Georgia	134	96	39.5%	0	0	0	0	0	0	134	96
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	496	95	423.2%	438	37	0	0	0	0	57	58
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	438	37	NM	438	37	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	57	58	-1.0%	0	0	0	0	0	0	57	58
Mountain	455	375	21.2%	0	0	455	375	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	455	375	21.2%	0	0	455	375	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	4,889	3,629	34.7%	2,955	1,946	1,590	1,377	4	4	341	302

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NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.7.A. Utility Scale Facility Net Generation from Natural Gas
by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	5,843	4,655	25.5%	NM	12	5,638	4,458	101	98	87	87
Connecticut	2,314	2,354	-1.7%	3	7	2,241	2,269	25	22	45	56
Maine	579	296	95.7%	0	0	564	283	2	2	12	10
Massachusetts	1,662	1,315	26.4%	NM	4	1,565	1,228	70	71	14	12
New Hampshire	630	208	203.6%	0	0	627	205	2	1	2	1
Rhode Island	658	482	36.5%	0	0	642	472	2	2	14	8
Vermont	0	0	61.9%	0	0	0	0	0	0	0	0
Middle Atlantic	20,295	19,885	2.1%	839	963	19,004	18,518	110	54	342	349
New Jersey	2,317	2,031	14.1%	NM	1	2,245	1,971	26	23	38	36
New York	5,562	5,476	1.6%	827	960	4,609	4,440	66	18	61	59
Pennsylvania	12,416	12,377	0.3%	5	2	12,150	12,108	18	14	243	254
East North Central	21,199	20,178	5.1%	7,660	7,494	12,992	12,116	127	125	421	443
Illinois	2,647	2,569	3.0%	324	189	2,219	2,261	33	34	72	86
Indiana	3,367	3,425	-1.7%	1,517	1,634	1,631	1,593	20	17	198	180
Michigan	5,255	4,074	29.0%	2,976	2,673	2,174	1,302	55	52	49	46
Ohio	7,819	7,863	-0.6%	814	844	6,968	6,959	12	19	26	41
Wisconsin	2,111	2,247	-6.1%	2,028	2,153	NM	0	7	3	76	90
West North Central	2,689	3,606	-25.4%	2,131	2,797	376	629	32	27	150	152
Iowa	641	776	-17.5%	572	705	0	0	9	10	59	61
Kansas	216	297	-27.3%	181	265	0	0	0	0	35	32
Minnesota	1,020	1,529	-33.3%	604	1,008	361	464	11	9	44	48
Missouri	428	585	-26.9%	396	408	16	165	12	8	4	4
Nebraska	NM	41	NM	NM	38	0	0	0	1	NM	2
North Dakota	170	173	-1.6%	168	171	0	0	0	0	2	1
South Dakota	145	204	-29.2%	141	201	0	0	0	0	NM	4
South Atlantic	33,016	31,154	6.0%	27,373	26,195	5,164	4,491	60	63	420	405
Delaware	429	286	50.0%	4	2	348	213	0	0	77	71
District of Columbia	NM	9	NM	0	0	0	0	NM	9	0	0
Florida	13,642	13,512	1.0%	13,073	12,913	436	479	NM	8	123	111
Georgia	4,471	4,544	-1.6%	3,842	3,820	585	657	0	0	44	67
Maryland	1,373	902	52.1%	254	167	1,084	702	31	29	4	4
North Carolina	4,972	4,929	0.9%	4,199	4,210	743	696	NM	12	18	10
South Carolina	1,824	1,764	3.4%	1,718	1,673	98	80	0	0	9	11
Virginia	5,994	5,000	19.9%	4,233	3,376	1,685	1,541	0	4	76	80
West Virginia	304	208	46.3%	51	33	184	123	0	0	69	52
East South Central	13,982	13,329	4.9%	10,511	9,910	3,130	3,041	14	18	327	361
Alabama	5,958	5,252	13.5%	2,743	2,117	3,064	2,969	0	0	151	165
Kentucky	1,759	1,542	14.1%	1,672	1,451	65	71	0	0	22	20
Mississippi	4,547	4,979	-8.7%	4,502	4,924	1	0	0	0	45	55
Tennessee	1,719	1,557	10.4%	1,594	1,418	0	0	14	18	110	121
West South Central	31,487	31,966	-1.5%	10,640	11,872	14,868	14,361	79	38	5,901	5,695
Arkansas	1,431	1,688	-15.2%	1,279	1,592	133	76	NM	2	NM	19
Louisiana	5,876	5,642	4.1%	3,297	3,456	334	260	15	3	2,229	1,922
Oklahoma	2,683	3,563	-24.7%	1,670	2,106	979	1,412	0	0	34	45
Texas	21,497	21,072	2.0%	4,394	4,718	13,421	12,613	61	33	3,622	3,709
Mountain	10,308	10,937	-5.8%	8,107	8,157	2,007	2,610	35	36	159	134
Arizona	3,700	4,411	-16.1%	2,302	2,552	1,388	1,848	10	12	0	0
Colorado	1,571	1,361	15.4%	1,369	1,154	189	195	0	0	12	12
Idaho	565	710	-20.4%	440	511	111	180	2	4	12	15
Montana	86	105	-18.5%	74	90	12	16	0	0	NM	0
Nevada	1,931	1,809	6.7%	1,902	1,772	4	5	5	4	21	27
New Mexico	911	931	-2.1%	581	564	295	357	NM	10	26	0
Utah	1,290	1,031	25.1%	1,250	992	NM	10	NM	6	22	22
Wyoming	253	578	-56.2%	188	521	0	0	0	0	66	57
Pacific Contiguous	8,982	11,626	-22.7%	3,664	5,045	4,420	5,616	127	120	771	845
California	5,946	7,633	-22.1%	1,925	2,482	3,212	4,275	123	115	685	762
Oregon	2,007	2,385	-15.9%	1,147	1,257	841	1,111	4	4	15	13
Washington	1,029	1,607	-35.9%	592	1,306	366	230	0	1	71	70
Pacific Noncontiguous	225	296	-24.1%	220	291	0	0	0	0	4	5
Alaska	225	296	-24.1%	220	291	0	0	0	0	4	5
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	148,027	147,630	0.3%	71,160	72,734	67,600	65,840	685	580	8,582	8,476

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.7.B. Utility Scale Facility Net Generation from Natural Gas

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	61,539	61,851	-0.5%	344	273	59,065	59,384	1,122	1,079	1,008	1,115
Connecticut	24,460	26,036	-6.1%	32	96	23,600	25,041	274	245	554	654
Maine	5,565	6,399	-13.0%	0	0	5,392	6,222	31	31	142	146
Massachusetts	17,807	16,203	9.9%	311	176	16,602	15,126	745	757	149	145
New Hampshire	5,319	4,421	20.3%	0	0	5,278	4,385	15	13	26	23
Rhode Island	8,387	8,791	-4.6%	0	0	8,193	8,611	57	33	137	147
Vermont	1	1	2.4%	0	1	0	0	1	1	0	0
Middle Atlantic	235,580	235,907	-0.1%	12,383	13,124	218,194	218,219	1,165	715	3,837	3,848
New Jersey	29,611	29,649	-0.1%	144	137	28,783	28,852	279	252	406	408
New York	62,216	62,346	-0.2%	12,191	12,962	48,637	48,442	723	316	665	626
Pennsylvania	143,753	143,913	-0.1%	48	26	140,774	140,925	164	148	2,766	2,814
East North Central	229,861	237,114	-3.1%	87,888	90,219	135,927	140,722	1,534	1,539	4,512	4,633
Illinois	32,567	30,137	8.1%	2,810	2,934	28,505	25,932	422	384	830	888
Indiana	39,778	39,860	-0.2%	20,796	20,021	16,749	17,588	171	209	2,062	2,042
Michigan	53,148	55,734	-4.6%	30,947	31,349	21,078	23,227	628	623	495	535
Ohio	80,646	85,137	-5.3%	10,458	10,584	69,596	73,975	244	274	348	304
Wisconsin	23,722	26,246	-9.6%	22,877	25,331	NM	0	68	50	778	865
West North Central	40,938	46,155	-11.3%	32,291	36,833	6,671	7,276	370	362	1,607	1,683
Iowa	8,688	9,765	-11.0%	7,910	8,911	NM	0	98	118	679	736
Kansas	4,099	5,318	-22.9%	3,746	4,960	0	0	0	0	352	358
Minnesota	12,699	15,889	-20.1%	7,642	10,338	4,500	4,983	114	99	443	468
Missouri	9,458	9,100	3.9%	7,092	6,631	2,170	2,293	156	139	39	37
Nebraska	1,585	1,381	14.7%	1,553	1,349	0	0	2	7	30	25
North Dakota	2,268	2,442	-7.1%	2,245	2,428	0	0	0	0	23	14
South Dakota	2,141	2,261	-5.3%	2,102	2,216	0	0	0	0	40	45
South Atlantic	413,599	422,751	-2.2%	345,323	355,485	62,790	61,581	673	682	4,812	5,004
Delaware	4,556	4,206	8.3%	73	66	3,555	3,221	0	0	928	919
District of Columbia	88	100	-11.2%	0	0	0	0	88	100	0	0
Florida	195,311	204,507	-4.5%	185,286	193,943	8,457	9,087	123	119	1,445	1,358
Georgia	56,911	56,937	0.0%	47,135	47,168	9,070	8,870	0	0	706	899
Maryland	16,015	13,910	15.1%	3,334	2,968	12,310	10,577	313	309	58	56
North Carolina	54,217	55,503	-2.3%	45,410	47,078	8,523	8,170	133	128	152	127
South Carolina	22,490	22,809	-1.4%	20,955	21,485	1,446	1,192	0	0	88	131
Virginia	60,696	60,998	-0.5%	42,401	42,271	17,442	17,861	16	25	835	840
West Virginia	3,314	3,782	-12.4%	728	506	1,986	2,604	0	0	600	673
East South Central	159,213	158,375	0.5%	123,071	122,093	32,132	32,309	171	201	3,838	3,772
Alabama	64,819	64,599	0.3%	31,678	31,054	31,349	31,766	0	0	1,792	1,779
Kentucky	19,089	17,267	10.5%	18,096	16,518	775	535	0	0	218	214
Mississippi	57,755	60,026	-3.8%	57,169	59,444	9	NM	0	0	578	574
Tennessee	17,550	16,483	6.5%	16,129	15,077	0	0	171	201	1,250	1,206
West South Central	424,849	440,925	-3.6%	160,342	171,601	196,597	203,800	879	656	67,031	64,868
Arkansas	22,038	24,725	-10.9%	20,663	23,409	1,134	1,081	33	33	208	201
Louisiana	73,966	75,263	-1.7%	44,241	47,037	4,120	4,084	87	58	25,519	24,085
Oklahoma	40,666	47,742	-14.8%	26,545	32,057	13,697	15,206	0	0	424	479
Texas	288,179	293,193	-1.7%	68,892	69,097	177,647	183,428	759	565	40,880	40,103
Mountain	127,356	134,011	-5.0%	100,447	106,822	24,666	24,934	416	443	1,827	1,813
Arizona	52,728	55,090	-4.3%	36,582	38,128	16,017	16,825	128	137	0	0
Colorado	18,112	17,927	1.0%	14,952	15,170	3,016	2,582	0	5	144	170
Idaho	5,706	6,285	-9.2%	4,378	4,709	1,151	1,373	38	40	140	164
Montana	1,319	995	32.6%	1,147	808	172	187	0	0	NM	1
Nevada	22,866	24,999	-8.5%	21,549	23,380	850	1,087	61	62	405	471
New Mexico	10,507	11,648	-9.8%	6,847	8,705	3,350	2,764	105	110	205	69
Utah	11,523	11,640	-1.0%	11,099	11,209	109	116	84	89	231	227
Wyoming	4,595	5,426	-15.3%	3,893	4,713	1	1	0	0	701	712
Pacific Contiguous	111,802	129,679	-13.8%	47,949	53,905	53,325	64,303	1,432	1,479	9,096	9,992
California	73,326	86,656	-15.4%	24,734	27,900	38,994	48,343	1,395	1,425	8,203	8,987
Oregon	22,183	24,926	-11.0%	12,781	13,284	9,242	11,462	35	47	124	133
Washington	16,294	18,097	-10.0%	10,434	12,721	5,089	4,497	2	7	769	872
Pacific Noncontiguous	2,601	3,134	-17.0%	2,557	3,092	0	0	2	0	42	42
Alaska	2,601	3,134	-17.0%	2,557	3,092	0	0	2	0	42	42
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	1,807,338	1,869,902	-3.3%	912,595	953,446	789,367	812,528	7,765	7,157	97,611	96,771

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NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

**Table 1.7.C. Utility Scale Facility Net Generation from Natural Gas by Technology: Total (All Sectors), 2015-December 2025
(Thousand Megawatthours)**

	Natural Gas					
Period	Natural Gas Fired Combined Cycle	Natural Gas Fired Combustion Turbine	Steam Turbine	Internal Combustion Engine	Natural Gas Other	Total
Annual Factors						
2015	1,131,803	108,655	89,796	3,760	654	1,334,668
2016	1,153,209	123,429	98,204	3,714	715	1,379,271
2017	1,096,212	111,732	84,520	4,370	869	1,297,703
2018	1,233,699	133,823	98,017	5,203	1,101	1,471,843
2019	1,343,576	130,661	106,113	6,655	1,527	1,588,533
2020	1,378,175	131,385	108,699	6,904	1,627	1,626,790
2021	1,339,517	130,987	98,533	8,255	1,899	1,579,190
2022	1,421,927	144,656	109,056	9,175	2,250	1,687,065
2023	1,525,018	146,753	121,804	10,197	2,291	1,806,063
2024	1,556,652	160,082	141,330	9,677	2,162	1,869,902
Year 2023						
January	122,408	8,966	6,137	796	196	138,503
February	110,418	8,013	5,754	689	161	125,036
March	115,514	10,115	7,067	830	173	133,699
April	100,466	10,499	8,218	666	163	120,012
May	115,001	11,987	9,591	681	133	137,394
June	134,156	14,114	12,661	884	166	161,981
July	161,249	18,849	18,033	1,122	269	199,522
August	161,351	18,578	17,883	1,169	241	199,221
Sept	139,729	12,808	12,652	930	191	166,311
October	117,505	12,312	9,985	823	199	140,825
November	115,751	10,752	8,039	794	195	135,531
December	131,470	9,759	5,784	812	205	148,029
Year 2024						
January	139,851	12,392	8,412	820	190	161,667
February	115,792	9,044	6,161	676	172	131,845
March	111,719	10,262	8,257	710	190	131,137
April	98,958	12,288	9,468	633	185	121,532
May	117,784	13,072	12,235	715	188	143,993
June	138,355	14,267	15,508	851	175	169,156
July	164,847	20,646	19,254	1,033	178	205,959
August	163,347	18,900	19,450	1,038	180	202,915
Sept	142,130	14,008	12,506	852	175	169,671
October	121,024	12,874	11,877	756	180	146,711
November	115,540	11,666	9,501	808	171	137,687
December	127,303	10,662	8,701	785	179	147,630
Year 2025						
January	133,977	12,852	9,382	788	2	157,001
February	113,609	9,593	7,519	651	2	131,374
March	101,943	9,040	6,485	648	2	118,118
April	92,987	11,372	9,603	676	4	114,642
May	113,031	10,512	10,801	722	6	135,072
June	134,223	15,881	13,752	933	4	164,793
July	156,389	24,871	19,477	1,245	9	201,991
August	157,158	18,681	15,941	1,108	6	192,894
Sept	139,871	14,394	12,603	1,003	5	167,876
October	116,426	14,285	12,388	880	5	143,985
November	110,252	11,374	9,121	815	4	131,565
December	127,703	11,018	8,577	727	3	148,027

Values for 2024 and prior years are final. Values for 2025 are preliminary.

The 'Natural Gas Other' category consists of power plants with prime movers of Fuel Cells and Other Prime Movers that consume natural gas.

Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.

Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 1.8.A. Utility Scale Facility Net Generation from Other Fossil Gas
by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	70	62	13.5%	0	0	0	0	0	0	70	61
New Jersey	12	12	7.0%	0	0	0	0	0	0	12	12
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	57	50	15.1%	0	0	0	0	0	0	57	50
East North Central	333	325	2.6%	0	0	62	113	0	0	271	212
Illinois	19	20	-3.5%	0	0	0	0	0	0	19	20
Indiana	234	175	34.2%	0	0	0	0	0	0	234	175
Michigan	0	60	-100.0%	0	0	0	60	0	0	0	0
Ohio	80	70	13.5%	0	0	62	53	0	0	17	17
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	3	2	46.4%	0	0	0	0	0	0	3	2
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	3	2	46.4%	0	0	0	0	0	0	3	2
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	13	18	-29.2%	0	0	0	0	0	0	13	18
Delaware	10	15	-29.3%	0	0	0	0	0	0	10	15
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	-81.8%	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	3	4	-28.8%	0	0	0	0	0	0	3	4
East South Central	1	1	-1.8%	0	0	0	0	0	0	1	1
Alabama	0	0	NM	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	1	1	-17.2%	0	0	0	0	0	0	1	1
West South Central	250	357	-29.9%	0	0	84	124	0	0	167	233
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	69	140	-51.0%	0	0	0	0	0	0	69	140
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	182	217	-16.3%	0	0	84	124	0	0	98	93
Mountain	29	33	-12.9%	0	0	0	1	0	0	29	33
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	1	-85.0%	0	0	0	1	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	-100.0%	0	0	0	0	0	0	0	0
Wyoming	29	32	-10.9%	0	0	0	0	0	0	29	32
Pacific Contiguous	101	121	-16.4%	0	0	0	0	0	0	101	121
California	84	98	-13.7%	0	0	0	0	0	0	84	98
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	17	23	-28.0%	0	0	0	0	0	0	17	23
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	800	919	-12.9%	0	0	146	238	0	0	654	681

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.8.B. Utility Scale Facility Net Generation from Other Fossil Gas

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	839	710	18.2%	0	0	64	24	0	0	776	686
New Jersey	210	168	25.0%	0	0	64	24	0	0	146	144
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	630	542	16.2%	0	0	0	0	0	0	630	542
East North Central	3,954	4,093	-3.4%	0	0	1,050	1,581	0	0	2,905	2,512
Illinois	185	177	4.6%	0	0	0	0	0	0	185	177
Indiana	2,536	2,114	20.0%	0	0	0	0	0	0	2,536	2,114
Michigan	352	946	-62.8%	0	0	352	946	0	0	0	0
Ohio	881	856	2.9%	0	0	698	635	0	0	183	221
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	35	28	26.3%	0	0	0	0	0	0	35	28
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	35	28	26.3%	0	0	0	0	0	0	35	28
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	224	261	-14.1%	0	0	0	0	0	0	224	261
Delaware	207	221	-6.5%	0	0	0	0	0	0	207	221
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	-69.6%	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	17	40	-56.6%	0	0	0	0	0	0	17	40
East South Central	13	12	10.1%	0	0	0	0	0	0	13	12
Alabama	NM	0	NM	0	0	0	0	0	0	NM	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	10	12	-10.7%	0	0	0	0	0	0	10	12
West South Central	3,889	3,980	-2.3%	0	0	1,241	1,365	0	0	2,648	2,614
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	1,463	1,448	1.0%	0	0	0	0	0	0	1,463	1,448
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	2,426	2,532	-4.2%	0	0	1,241	1,365	0	0	1,185	1,166
Mountain	370	331	11.7%	0	0	3	5	0	0	367	325
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	3	5	-46.9%	0	0	3	5	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	2	1	57.9%	0	0	0	0	0	0	2	1
Wyoming	365	324	12.5%	0	0	0	0	0	0	365	324
Pacific Contiguous	1,373	1,431	-4.1%	0	0	0	0	0	0	1,373	1,431
California	1,114	1,209	-7.9%	0	0	0	0	0	0	1,114	1,209
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	260	223	16.6%	0	0	0	0	0	0	260	223
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	10,697	10,845	-1.4%	0	0	2,357	2,976	0	0	8,340	7,870

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.9.A. Utility Scale Facility Net Generation from Nuclear Energy
by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	2,500	2,428	3.0%	0	0	2,500	2,428	0	0	0	0
Connecticut	1,573	1,562	0.7%	0	0	1,573	1,562	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	927	866	7.1%	0	0	927	866	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	12,140	12,048	0.8%	0	0	12,140	12,048	0	0	0	0
New Jersey	2,657	2,656	0.0%	0	0	2,657	2,656	0	0	0	0
New York	2,482	2,430	2.1%	0	0	2,482	2,430	0	0	0	0
Pennsylvania	7,002	6,962	0.6%	0	0	7,002	6,962	0	0	0	0
East North Central	13,815	13,927	-0.8%	2,567	2,572	11,248	11,355	0	0	0	0
Illinois	8,723	8,882	-1.8%	0	0	8,723	8,882	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	2,567	2,572	-0.2%	2,567	2,572	0	0	0	0	0	0
Ohio	1,628	1,575	3.4%	0	0	1,628	1,575	0	0	0	0
Wisconsin	897	897	0.0%	0	0	897	897	0	0	0	0
West North Central	3,692	3,305	11.7%	3,692	3,305	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	912	913	-0.1%	912	913	0	0	0	0	0	0
Minnesota	1,296	870	49.0%	1,296	870	0	0	0	0	0	0
Missouri	884	923	-4.3%	884	923	0	0	0	0	0	0
Nebraska	600	599	0.2%	600	599	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	19,868	20,012	-0.7%	18,523	18,671	1,345	1,341	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2,793	2,746	1.7%	2,793	2,746	0	0	0	0	0	0
Georgia	4,790	4,486	6.8%	4,790	4,486	0	0	0	0	0	0
Maryland	1,345	1,341	0.3%	0	0	1,345	1,341	0	0	0	0
North Carolina	3,767	3,937	-4.3%	3,767	3,937	0	0	0	0	0	0
South Carolina	5,053	4,904	3.0%	5,053	4,904	0	0	0	0	0	0
Virginia	2,120	2,599	-18.4%	2,120	2,599	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	8,456	7,600	11.3%	8,456	7,600	0	0	0	0	0	0
Alabama	4,187	4,193	-0.1%	4,187	4,193	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	956	1,048	-8.8%	956	1,048	0	0	0	0	0	0
Tennessee	3,313	2,359	40.4%	3,313	2,359	0	0	0	0	0	0
West South Central	6,770	6,376	6.2%	2,977	2,591	3,792	3,785	0	0	0	0
Arkansas	1,409	1,275	10.5%	1,409	1,275	0	0	0	0	0	0
Louisiana	1,569	1,317	19.1%	1,569	1,317	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	3,792	3,785	0.2%	0	0	3,792	3,785	0	0	0	0
Mountain	2,822	2,982	-5.4%	2,822	2,982	0	0	0	0	0	0
Arizona	2,822	2,982	-5.4%	2,822	2,982	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	2,459	2,522	-2.5%	2,459	2,522	0	0	0	0	0	0
California	1,616	1,682	-3.9%	1,616	1,682	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	843	840	0.3%	843	840	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	72,521	71,200	1.9%	41,496	40,244	31,025	30,956	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.9.B. Utility Scale Facility Net Generation from Nuclear Energy

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	27,619	26,547	4.0%	0	0	27,619	26,547	0	0	0	0
Connecticut	16,709	16,870	-1.0%	0	0	16,709	16,870	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	10,910	9,677	12.7%	0	0	10,910	9,677	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	131,375	130,155	0.9%	0	0	131,375	130,155	0	0	0	0
New Jersey	27,918	27,677	0.9%	0	0	27,918	27,677	0	0	0	0
New York	28,408	27,073	4.9%	0	0	28,408	27,073	0	0	0	0
Pennsylvania	75,049	75,404	-0.5%	0	0	75,049	75,404	0	0	0	0
East North Central	152,522	153,586	-0.7%	27,534	26,281	124,988	127,306	0	0	0	0
Illinois	97,670	99,212	-1.6%	0	0	97,670	99,212	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	27,534	26,281	4.8%	27,534	26,281	0	0	0	0	0	0
Ohio	17,142	17,947	-4.5%	0	0	17,142	17,947	0	0	0	0
Wisconsin	10,176	10,147	0.3%	0	0	10,176	10,147	0	0	0	0
West North Central	36,521	37,670	-3.1%	36,521	37,670	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	9,269	9,204	0.7%	9,269	9,204	0	0	0	0	0	0
Minnesota	13,213	11,845	11.6%	13,213	11,845	0	0	0	0	0	0
Missouri	7,116	10,526	-32.4%	7,116	10,526	0	0	0	0	0	0
Nebraska	6,922	6,096	13.6%	6,922	6,096	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	224,539	217,819	3.1%	209,744	203,095	14,795	14,724	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	30,588	29,054	5.3%	30,588	29,054	0	0	0	0	0	0
Georgia	51,225	47,976	6.8%	51,225	47,976	0	0	0	0	0	0
Maryland	14,795	14,724	0.5%	0	0	14,795	14,724	0	0	0	0
North Carolina	43,047	43,349	-0.7%	43,047	43,349	0	0	0	0	0	0
South Carolina	56,671	53,770	5.4%	56,671	53,770	0	0	0	0	0	0
Virginia	28,214	28,945	-2.5%	28,214	28,945	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	83,499	87,327	-4.4%	83,499	87,327	0	0	0	0	0	0
Alabama	42,673	44,487	-4.1%	42,673	44,487	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	11,493	10,653	7.9%	11,493	10,653	0	0	0	0	0	0
Tennessee	29,333	32,186	-8.9%	29,333	32,186	0	0	0	0	0	0
West South Central	72,079	68,027	6.0%	30,448	29,414	41,632	38,613	0	0	0	0
Arkansas	15,193	14,763	2.9%	15,193	14,763	0	0	0	0	0	0
Louisiana	15,255	14,652	4.1%	15,255	14,652	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	41,632	38,613	7.8%	0	0	41,632	38,613	0	0	0	0
Mountain	31,322	32,388	-3.3%	31,322	32,388	0	0	0	0	0	0
Arizona	31,322	32,388	-3.3%	31,322	32,388	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	25,307	28,346	-10.7%	25,307	28,346	0	0	0	0	0	0
California	17,558	18,379	-4.5%	17,558	18,379	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	7,748	9,967	-22.3%	7,748	9,967	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	784,781	781,865	0.4%	444,373	444,521	340,408	337,345	0	0	0	0

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NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.10.A. Utility Scale Facility Net Generation from Hydroelectric (Conventional) Power by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	498	548	-9.2%	50	53	445	492	0	0	NM	3
Connecticut	26	26	1.8%	2	1	24	25	0	0	0	0
Maine	210	223	-5.7%	NM	0	207	219	0	0	NM	3
Massachusetts	64	78	-17.7%	16	16	48	62	0	0	0	0
New Hampshire	101	117	-13.1%	NM	0	101	116	0	0	0	0
Rhode Island	0	0	-15.3%	0	0	0	0	0	0	0	0
Vermont	96	105	-9.0%	31	35	65	70	0	0	0	0
Middle Atlantic	2,398	2,600	-7.8%	1,875	1,953	518	642	0	0	NM	5
New Jersey	0	0	-100.0%	0	0	0	0	0	0	0	0
New York	2,199	2,338	-5.9%	1,871	1,945	324	387	0	0	NM	5
Pennsylvania	198	262	-24.4%	4	8	194	255	0	0	0	0
East North Central	459	349	31.4%	413	297	NM	41	NM	1	NM	10
Illinois	8	4	78.3%	NM	2	NM	2	0	0	0	0
Indiana	27	35	-20.9%	27	34	0	0	NM	1	0	0
Michigan	150	106	42.1%	142	100	NM	5	0	0	NM	NM
Ohio	33	62	-47.1%	20	36	13	26	0	0	0	0
Wisconsin	241	142	69.3%	221	125	NM	8	0	0	NM	9
West North Central	1,234	597	106.7%	1,203	575	NM	18	0	0	4	4
Iowa	112	71	58.3%	112	71	0	0	0	0	0	0
Kansas	2	1	100.9%	0	0	2	1	0	0	0	0
Minnesota	NM	49	NM	NM	29	NM	17	0	0	4	4
Missouri	70	60	15.6%	70	60	0	0	0	0	0	0
Nebraska	143	62	130.0%	143	62	0	0	0	0	0	0
North Dakota	248	149	66.3%	248	149	0	0	0	0	0	0
South Dakota	561	205	173.4%	561	205	0	0	0	0	0	0
South Atlantic	1,006	1,140	-11.8%	806	837	164	266	0	1	35	37
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	13	20	-35.1%	13	20	0	0	0	0	0	0
Georgia	216	219	-1.6%	213	218	NM	0	0	0	NM	1
Maryland	85	168	-49.2%	0	0	85	168	0	0	0	0
North Carolina	335	348	-3.8%	286	290	48	58	0	0	0	0
South Carolina	173	167	3.6%	170	164	NM	3	0	0	0	0
Virginia	83	69	20.2%	77	62	NM	7	0	0	0	0
West Virginia	101	148	-32.2%	47	82	20	30	0	0	33	36
East South Central	1,528	1,822	-16.1%	1,474	1,756	54	66	0	0	0	0
Alabama	551	641	-14.0%	551	641	0	0	0	0	0	0
Kentucky	325	411	-21.0%	324	410	NM	2	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	652	769	-15.3%	600	705	53	64	0	0	0	0
West South Central	506	469	7.9%	434	408	71	61	0	0	0	0
Arkansas	229	285	-19.6%	225	280	4	5	0	0	0	0
Louisiana	67	53	27.0%	0	0	67	53	0	0	0	0
Oklahoma	127	91	40.1%	127	91	0	0	0	0	0	0
Texas	82	40	104.8%	82	37	0	3	0	0	0	0
Mountain	3,088	1,901	62.5%	2,929	1,864	153	35	NM	3	0	0
Arizona	387	324	19.5%	387	324	0	0	0	0	0	0
Colorado	212	105	101.6%	183	95	NM	9	0	0	0	0
Idaho	1,100	428	156.9%	999	417	NM	12	0	0	0	0
Montana	1,107	834	32.7%	1,093	827	NM	7	0	0	0	0
Nevada	43	132	-67.4%	35	127	NM	5	0	0	0	0
New Mexico	NM	3	NM	NM	3	0	0	0	0	0	0
Utah	NM	45	NM	NM	41	1	2	NM	2	0	0
Wyoming	122	29	316.0%	122	29	0	0	0	0	0	0
Pacific Contiguous	12,988	9,941	30.7%	12,822	9,827	165	111	NM	2	0	0
California	1,767	1,425	24.0%	1,668	1,352	97	71	NM	2	0	0
Oregon	3,625	2,659	36.3%	3,593	2,642	NM	17	0	0	0	0
Washington	7,596	5,856	29.7%	7,560	5,834	NM	23	0	0	0	0
Pacific Noncontiguous	216	167	29.6%	184	143	1	0	NM	19	NM	4
Alaska	208	162	28.7%	184	143	0	0	NM	19	0	0
Hawaii	NM	5	NM	0	0	1	0	0	0	NM	4
U.S. Total	23,920	19,533	22.5%	22,190	17,712	1,634	1,733	NM	25	62	63

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.10.B. Utility Scale Facility Net Generation from Hydroelectric (Conventional) Power

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	6,369	6,799	-6.3%	642	685	5,682	6,064	0	3	45	47
Connecticut	342	369	-7.2%	23	31	319	337	0	0	0	0
Maine	2,639	2,852	-7.5%	NM	3	2,592	2,802	0	0	45	47
Massachusetts	827	881	-6.1%	216	226	611	652	0	3	0	0
New Hampshire	1,353	1,411	-4.2%	NM	7	1,345	1,405	0	0	0	0
Rhode Island	NM	3	NM	0	0	NM	3	0	0	0	0
Vermont	1,206	1,284	-6.1%	393	418	812	866	0	0	0	0
Middle Atlantic	28,500	30,670	-7.1%	21,776	23,589	6,663	7,011	3	3	58	66
New Jersey	6	4	79.1%	0	0	6	4	0	0	0	0
New York	25,838	27,945	-7.5%	21,695	23,505	4,082	4,371	3	3	58	66
Pennsylvania	2,655	2,721	-2.4%	81	84	2,574	2,637	0	0	0	0
East North Central	4,397	4,244	3.6%	3,895	3,744	390	380	NM	7	106	113
Illinois	89	75	19.3%	44	42	46	33	0	0	0	0
Indiana	352	375	-6.2%	345	368	0	0	NM	7	0	0
Michigan	1,336	1,255	6.5%	1,260	1,180	68	67	0	0	NM	8
Ohio	433	468	-7.4%	270	293	163	175	0	0	0	0
Wisconsin	2,187	2,072	5.6%	1,976	1,860	113	106	0	0	98	106
West North Central	11,429	10,783	6.0%	11,109	10,483	256	236	0	0	64	63
Iowa	1,135	1,030	10.2%	1,130	1,025	6	5	0	0	0	0
Kansas	23	20	16.4%	0	0	23	20	0	0	0	0
Minnesota	921	868	6.2%	630	594	227	211	0	0	64	63
Missouri	1,023	1,020	0.2%	1,023	1,020	0	0	0	0	0	0
Nebraska	1,265	1,183	7.0%	1,265	1,183	0	0	0	0	0	0
North Dakota	2,194	2,061	6.5%	2,194	2,061	0	0	0	0	0	0
South Dakota	4,868	4,601	5.8%	4,868	4,601	0	0	0	0	0	0
South Atlantic	14,398	14,822	-2.9%	11,320	11,376	2,628	2,978	8	13	443	455
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	165	177	-6.7%	165	177	0	0	0	0	0	0
Georgia	2,990	2,941	1.7%	2,958	2,929	NM	5	0	0	NM	7
Maryland	1,575	1,848	-14.8%	0	0	1,575	1,848	0	0	0	0
North Carolina	4,650	4,829	-3.7%	4,017	4,138	625	681	7	10	0	0
South Carolina	2,497	2,412	3.5%	2,442	2,358	54	51	1	2	0	0
Virginia	1,237	1,253	-1.3%	1,151	1,143	86	110	0	0	0	0
West Virginia	1,285	1,361	-5.6%	586	631	277	283	0	0	421	448
East South Central	20,533	21,382	-4.0%	19,844	20,660	689	723	0	0	0	0
Alabama	8,276	8,357	-1.0%	8,276	8,357	0	0	0	0	0	0
Kentucky	3,889	4,114	-5.5%	3,876	4,099	NM	14	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	8,367	8,911	-6.1%	7,692	8,203	676	708	0	0	0	0
West South Central	7,010	6,378	9.9%	6,107	5,396	899	982	NM	0	0	0
Arkansas	3,186	3,134	1.6%	3,141	3,074	45	60	0	0	0	0
Louisiana	837	885	-5.4%	0	0	837	885	0	0	0	0
Oklahoma	1,740	1,582	10.0%	1,740	1,582	0	0	0	0	0	0
Texas	1,247	777	60.5%	1,226	741	17	36	NM	0	0	0
Mountain	30,278	28,879	4.8%	28,842	27,551	1,364	1,263	72	65	0	0
Arizona	4,939	5,314	-7.1%	4,939	5,314	0	0	0	0	0	0
Colorado	1,852	1,660	11.5%	1,574	1,423	263	223	15	14	0	0
Idaho	9,718	9,150	6.2%	8,835	8,322	882	828	0	0	0	0
Montana	9,791	9,220	6.2%	9,666	9,103	125	118	0	0	0	0
Nevada	1,885	1,606	17.3%	1,808	1,532	77	74	0	0	0	0
New Mexico	185	153	20.6%	185	153	0	0	0	0	0	0
Utah	828	759	9.1%	762	697	9	11	57	51	0	0
Wyoming	1,082	1,017	6.4%	1,073	1,007	9	10	0	0	0	0
Pacific Contiguous	122,176	117,123	4.3%	120,092	115,161	2,063	1,944	NM	18	0	0
California	27,855	29,454	-5.4%	26,364	27,966	1,470	1,470	NM	18	0	0
Oregon	29,152	26,933	8.2%	28,874	26,673	278	259	0	0	0	0
Washington	65,169	60,736	7.3%	64,854	60,521	315	215	0	0	0	0
Pacific Noncontiguous	1,932	1,816	6.4%	1,626	1,518	14	30	225	201	67	66
Alaska	1,850	1,715	7.9%	1,625	1,514	0	0	225	201	0	0
Hawaii	82	100	-18.2%	1	4	14	30	0	0	67	66
U.S. Total	247,023	242,896	1.7%	225,253	220,163	20,648	21,612	339	311	783	810

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.11.A. Utility Scale Facility Net Generation from Renewable Sources Excluding Hydroelectric by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	1,191	943	26.3%	57	57	1,042	775	46	46	46	64
Connecticut	91	53	69.5%	0	0	89	53	NM	NM	NM	0
Maine	575	451	27.3%	0	0	528	387	0	0	46	64
Massachusetts	224	182	23.0%	8	6	176	136	40	40	NM	0
New Hampshire	132	118	11.3%	0	0	129	114	3	4	0	0
Rhode Island	76	51	49.3%	0	0	76	50	1	1	0	0
Vermont	93	86	8.7%	48	51	45	34	0	0	0	0
Middle Atlantic	1,942	1,632	19.0%	7	5	1,777	1,465	114	112	44	49
New Jersey	152	125	22.2%	7	5	108	85	37	34	NM	0
New York	1,172	926	26.6%	0	0	1,101	850	56	59	15	17
Pennsylvania	618	582	6.3%	0	0	568	531	21	19	29	32
East North Central	7,285	6,364	14.5%	1,301	997	5,886	5,251	13	10	85	106
Illinois	3,209	2,844	12.8%	104	11	3,104	2,832	NM	1	NM	0
Indiana	1,564	1,321	18.3%	172	87	1,387	1,231	0	0	4	3
Michigan	1,467	1,277	14.9%	722	645	691	577	4	4	50	52
Ohio	606	549	10.3%	NM	0	594	520	2	1	9	28
Wisconsin	438	372	17.9%	301	253	110	92	6	4	21	23
West North Central	14,153	11,829	19.6%	5,304	4,492	8,770	7,254	21	16	58	68
Iowa	4,647	3,839	21.1%	3,295	2,765	1,348	1,067	0	1	4	6
Kansas	2,874	2,360	21.8%	246	213	2,625	2,145	NM	1	NM	1
Minnesota	1,885	1,465	28.7%	712	570	1,107	827	15	9	51	59
Missouri	857	584	46.9%	336	207	517	372	4	5	0	0
Nebraska	1,128	1,040	8.4%	15	14	1,112	1,025	1	1	0	0
North Dakota	1,538	1,454	5.7%	444	502	1,093	952	0	0	0	0
South Dakota	1,224	1,088	12.5%	255	221	967	865	0	0	NM	2
South Atlantic	5,199	4,898	6.1%	1,876	1,568	2,608	2,575	76	65	639	690
Delaware	12	11	1.0%	NM	0	9	9	NM	1	NM	2
District of Columbia	9	6	47.6%	NM	0	NM	1	6	4	0	0
Florida	1,912	1,590	20.3%	1,533	1,214	235	234	28	25	116	116
Georgia	947	1,081	-12.4%	32	35	700	743	NM	0	216	303
Maryland	182	130	40.4%	NM	0	181	129	NM	0	0	0
North Carolina	867	853	1.7%	62	58	713	717	5	5	87	73
South Carolina	324	278	16.5%	4	5	217	192	0	0	103	82
Virginia	740	731	1.3%	242	254	347	333	35	29	117	114
West Virginia	207	219	-5.7%	NM	1	204	218	0	0	0	0
East South Central	896	796	12.6%	20	21	419	328	NM	0	456	446
Alabama	349	350	-0.4%	4	5	67	63	0	0	278	282
Kentucky	116	66	76.9%	9	9	80	30	NM	0	27	26
Mississippi	320	290	10.5%	7	6	198	180	0	0	116	104
Tennessee	110	89	23.5%	NM	0	75	56	NM	0	35	33
West South Central	20,132	16,698	20.6%	1,287	887	18,445	15,481	4	5	395	325
Arkansas	334	233	43.6%	59	67	205	99	0	1	70	66
Louisiana	298	297	0.2%	NM	2	124	123	0	0	172	173
Oklahoma	4,105	3,249	26.3%	866	571	3,212	2,649	0	0	28	29
Texas	15,394	12,918	19.2%	361	246	14,905	12,610	5	4	124	57
Mountain	9,532	8,259	15.4%	1,853	1,711	7,626	6,504	8	7	45	37
Arizona	1,107	875	26.6%	37	58	1,067	814	NM	1	NM	2
Colorado	2,001	1,796	11.4%	383	347	1,617	1,447	NM	0	NM	2
Idaho	454	350	29.7%	28	27	386	289	3	3	36	31
Montana	770	687	12.1%	277	194	492	491	0	0	2	2
Nevada	1,061	1,069	-0.8%	24	25	1,033	1,042	NM	2	NM	0
New Mexico	1,973	1,805	9.3%	278	282	1,694	1,523	NM	0	0	0
Utah	394	356	10.6%	26	26	364	329	0	1	NM	1
Wyoming	1,772	1,321	34.2%	799	752	973	568	0	0	0	0
Pacific Contiguous	7,294	5,951	22.6%	712	487	6,323	5,207	72	72	188	184
California	5,077	4,669	8.7%	106	109	4,819	4,418	68	69	83	73
Oregon	1,163	620	87.6%	117	68	995	496	3	3	49	54
Washington	1,054	661	59.5%	489	310	508	293	NM	1	56	57
Pacific Noncontiguous	148	156	-4.8%	17	14	119	123	11	19	0	0
Alaska	19	18	7.3%	9	6	NM	7	3	4	0	0
Hawaii	129	138	-6.4%	8	8	113	116	8	15	0	0
U.S. Total	67,771	57,524	17.8%	12,436	10,238	53,014	44,962	366	353	1,955	1,971

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.11.B. Utility Scale Facility Net Generation from Renewable Sources Excluding Hydroelectric
by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	14,591	12,351	18.1%	653	588	12,760	10,577	499	513	678	673
Connecticut	1,361	1,038	31.2%	3	2	1,333	1,030	25	6	NM	0
Maine	6,162	5,035	22.4%	0	0	5,484	4,361	4	4	674	669
Massachusetts	3,614	3,221	12.2%	145	110	3,042	2,648	423	459	5	4
New Hampshire	1,280	1,113	15.0%	0	0	1,241	1,076	38	36	0	0
Rhode Island	1,129	975	15.8%	0	0	1,122	969	7	6	0	0
Vermont	1,046	970	7.8%	505	476	539	492	1	2	0	0
Middle Atlantic	23,162	18,865	22.8%	147	127	21,171	16,919	1,358	1,360	486	459
New Jersey	2,625	2,272	15.5%	147	127	1,952	1,670	519	471	6	5
New York	13,629	10,752	26.8%	0	0	12,846	9,922	615	671	168	159
Pennsylvania	6,908	5,841	18.3%	0	0	6,373	5,327	224	219	311	295
East North Central	82,401	68,488	20.3%	16,863	12,624	64,261	54,606	143	129	1,134	1,129
Illinois	31,757	28,192	12.6%	796	88	30,944	28,095	9	6	8	2
Indiana	17,215	13,587	26.7%	4,005	2,290	13,160	11,248	2	2	48	47
Michigan	15,073	13,635	10.5%	6,557	5,953	7,876	7,049	45	44	595	589
Ohio	11,161	7,115	56.9%	17	11	10,911	6,877	21	19	211	208
Wisconsin	7,196	5,959	20.8%	5,489	4,282	1,370	1,336	66	58	272	283
West North Central	143,869	139,829	2.9%	53,148	52,301	89,682	86,458	224	191	814	879
Iowa	45,233	45,158	0.2%	32,647	32,439	12,516	12,631	6	9	64	80
Kansas	30,169	29,972	0.7%	2,640	2,741	27,506	27,207	12	13	11	12
Minnesota	19,736	18,232	8.3%	7,345	6,665	11,522	10,695	151	109	718	764
Missouri	8,181	7,103	15.2%	2,905	2,767	5,231	4,284	43	48	3	3
Nebraska	12,033	12,169	-1.1%	181	150	11,841	12,006	11	13	0	0
North Dakota	15,378	14,763	4.2%	4,858	5,114	10,520	9,648	0	0	0	0
South Dakota	13,137	12,432	5.7%	2,571	2,426	10,547	9,987	0	0	19	20
South Atlantic	81,882	69,604	17.6%	28,879	22,811	44,173	37,373	1,004	944	7,826	8,475
Delaware	223	210	6.1%	7	7	186	178	8	5	22	21
District of Columbia	101	88	15.4%	NM	1	48	30	50	56	0	0
Florida	28,185	21,615	30.4%	22,941	17,752	3,548	2,185	414	403	1,282	1,274
Georgia	15,974	14,551	9.8%	562	503	12,287	10,465	5	2	3,121	3,581
Maryland	2,311	1,927	19.9%	9	7	2,285	1,907	18	13	0	0
North Carolina	15,227	13,828	10.1%	1,120	1,058	13,001	11,750	113	100	993	920
South Carolina	4,887	4,753	2.8%	54	59	3,685	3,264	0	0	1,149	1,429
Virginia	12,714	10,436	21.8%	4,122	3,393	6,937	5,427	396	365	1,259	1,251
West Virginia	2,260	2,196	2.9%	63	30	2,197	2,166	0	0	0	0
East South Central	13,061	10,100	29.3%	379	319	7,417	4,578	7	5	5,258	5,198
Alabama	4,590	4,522	1.5%	86	77	1,283	1,215	0	0	3,222	3,230
Kentucky	1,982	671	195.5%	133	129	1,537	244	NM	2	311	296
Mississippi	4,701	3,319	41.7%	158	111	3,224	1,934	0	0	1,319	1,274
Tennessee	1,788	1,589	12.5%	3	2	1,374	1,185	5	4	406	398
West South Central	238,146	210,660	13.0%	11,491	9,977	222,208	197,057	33	50	4,414	3,576
Arkansas	5,640	3,121	80.7%	1,505	501	3,302	1,834	7	17	826	769
Louisiana	4,414	3,176	39.0%	36	28	2,454	1,248	0	0	1,924	1,900
Oklahoma	39,070	38,610	1.2%	6,741	6,911	32,030	31,384	-1	-3	301	317
Texas	189,021	165,753	14.0%	3,210	2,536	184,422	162,591	27	35	1,362	590
Mountain	111,932	99,112	12.9%	17,114	16,555	94,175	82,045	125	116	518	397
Arizona	18,977	13,546	40.1%	1,030	1,038	17,895	12,458	20	16	32	34
Colorado	22,779	22,629	0.7%	4,098	4,433	18,644	18,159	8	6	29	30
Idaho	5,311	4,531	17.2%	462	445	4,416	3,753	36	37	397	295
Montana	6,638	6,216	6.8%	1,990	1,747	4,622	4,449	0	0	26	21
Nevada	17,919	16,712	7.2%	500	418	17,352	16,236	56	47	12	10
New Mexico	20,393	19,474	4.7%	3,108	3,393	17,279	16,080	NM	0	0	0
Utah	6,894	6,581	4.8%	312	306	6,560	6,259	0	9	22	7
Wyoming	13,022	9,425	38.2%	5,615	4,774	7,406	4,651	0	0	0	0
Pacific Contiguous	110,702	102,537	8.0%	8,073	8,087	99,208	91,081	904	934	2,517	2,434
California	87,015	79,350	9.7%	2,024	1,751	82,936	75,614	858	891	1,196	1,095
Oregon	13,356	12,776	4.5%	1,496	1,646	11,214	10,474	35	33	610	623
Washington	10,331	10,410	-0.8%	4,552	4,691	5,058	4,993	11	10	711	716
Pacific Noncontiguous	2,170	2,020	7.4%	168	166	1,814	1,655	187	199	NM	0
Alaska	184	174	5.5%	80	70	63	61	40	43	NM	0
Hawaii	1,986	1,846	7.6%	89	96	1,751	1,594	146	156	0	0
U.S. Total	821,918	733,567	12.0%	136,918	123,555	656,870	582,350	4,484	4,441	23,646	23,220

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.12.A. Utility Scale Facility Net Generation from Hydroelectric (Pumped Storage) Power by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	-45	-32	39.9%	0	0	-45	-32	0	0	0	0
Connecticut	1	-1	-241.6%	0	0	1	-1	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	-47	-32	48.0%	0	0	-47	-32	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	-137	-127	7.9%	-42	-37	-95	-90	0	0	0	0
New Jersey	-17	-18	-2.6%	0	0	-17	-18	0	0	0	0
New York	-42	-37	13.1%	-42	-37	0	0	0	0	0	0
Pennsylvania	-78	-72	7.9%	0	0	-78	-72	0	0	0	0
East North Central	-47	-72	-33.9%	-47	-72	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	-47	-72	-33.9%	-47	-72	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	-10	-9	5.1%	-10	-9	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	-10	-9	5.1%	-10	-9	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	-205	-177	15.6%	-205	-177	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	-92	-67	36.0%	-92	-67	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	-15	0	NM	-15	0	0	0	0	0	0	0
Virginia	-98	-110	-10.7%	-98	-110	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	-27	-27	1.4%	-27	-27	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	-27	-27	1.4%	-27	-27	0	0	0	0	0	0
West South Central	1	4	-59.8%	1	4	0	0	0	0	0	0
Arkansas	1	4	-59.8%	1	4	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	5	7	-26.0%	5	7	0	0	0	0	0	0
Arizona	0	0	0.7%	0	0	0	0	0	0	0	0
Colorado	5	7	-26.6%	5	7	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	2	-48	-105.1%	2	-48	0	0	0	0	0	0
California	2	-47	-104.8%	2	-47	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	-1	-128.8%	0	-1	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	-462	-481	-4.0%	-321	-359	-141	-123	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.12.B. Utility Scale Facility Net Generation from Hydroelectric (Pumped Storage) Power

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	-441	-479	-7.8%	0	0	-441	-479	0	0	0	0
Connecticut	-2	5	-154.2%	0	0	-2	5	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	-439	-483	-9.2%	0	0	-439	-483	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	-1,669	-1,550	7.7%	-490	-410	-1,179	-1,141	0	0	0	0
New Jersey	-235	-232	1.5%	0	0	-235	-232	0	0	0	0
New York	-490	-410	19.6%	-490	-410	0	0	0	0	0	0
Pennsylvania	-944	-909	3.9%	0	0	-944	-909	0	0	0	0
East North Central	-638	-976	-34.7%	-638	-976	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	-638	-976	-34.7%	-638	-976	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	119	147	-19.1%	119	147	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	119	147	-19.1%	119	147	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	-2,612	-2,544	2.7%	-2,612	-2,544	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	-848	-760	11.5%	-848	-760	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	-283	-251	12.9%	-283	-251	0	0	0	0	0	0
Virginia	-1,481	-1,533	-3.4%	-1,481	-1,533	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	-538	-571	-5.8%	-538	-571	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	-538	-571	-5.8%	-538	-571	0	0	0	0	0	0
West South Central	72	29	147.0%	72	29	0	0	0	0	0	0
Arkansas	105	77	37.7%	105	77	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	-34	-48	-29.0%	-34	-48	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	128	136	-5.4%	128	136	0	0	0	0	0	0
Arizona	71	69	4.0%	71	69	0	0	0	0	0	0
Colorado	57	67	-15.2%	57	67	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	258	-44	-686.3%	258	-44	0	0	0	0	0	0
California	261	-46	-670.4%	261	-46	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	-3	2	-255.9%	-3	2	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	-5,320	-5,852	-9.1%	-3,700	-4,232	-1,621	-1,619	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.13.A. Utility Scale Facility Net Generation from Other Energy Sources
by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	147	152	-3.1%	0	0	92	94	43	44	11	14
Connecticut	38	37	3.7%	0	0	38	37	0	0	0	0
Maine	27	32	-15.0%	0	0	15	17	0	0	11	14
Massachusetts	78	79	-2.2%	0	0	35	36	43	44	0	0
New Hampshire	5	4	5.6%	0	0	5	4	0	0	0	0
Rhode Island	0	0	-100.0%	0	0	0	0	0	0	0	0
Vermont	0	0	-100.0%	0	0	0	0	0	0	0	0
Middle Atlantic	219	212	3.3%	0	0	89	81	123	125	7	6
New Jersey	53	51	3.8%	0	0	11	10	35	35	7	6
New York	87	89	-2.9%	0	0	20	19	66	71	0	0
Pennsylvania	79	71	10.7%	0	0	58	52	21	19	0	0
East North Central	56	66	-14.9%	0	2	2	2	5	5	49	57
Illinois	16	19	-17.5%	0	0	-1	-1	0	0	16	20
Indiana	31	36	-13.9%	-2	0	0	0	0	0	33	36
Michigan	7	8	-9.6%	0	0	2	3	5	5	0	0
Ohio	0	1	-104.9%	0	0	0	0	0	0	0	1
Wisconsin	2	2	-8.0%	2	2	0	0	0	0	0	0
West North Central	31	33	-7.9%	14	14	14	15	NM	4	0	0
Iowa	0	0	-100.0%	0	0	0	0	0	0	0	0
Kansas	0	0	0.0%	0	0	0	0	0	0	0	0
Minnesota	27	29	-7.8%	11	11	14	15	NM	4	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	-100.0%	0	0	0	0	0	0	0	0
North Dakota	3	4	-11.6%	3	4	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	250	253	-0.9%	-6	-4	91	101	75	64	91	92
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	163	172	-5.1%	-4	-1	69	73	33	30	64	70
Georgia	5	6	-10.2%	-1	-1	0	0	0	0	6	7
Maryland	22	28	-21.3%	0	0	22	28	0	0	0	0
North Carolina	19	14	40.7%	-2	-1	0	0	0	0	21	14
South Carolina	0	1	-49.9%	0	0	0	0	0	0	0	0
Virginia	41	34	22.7%	0	0	0	0	41	34	0	0
West Virginia	0	-1	-46.2%	0	0	0	-1	0	0	0	0
East South Central	2	1	196.9%	3	1	-1	0	0	0	0	1
Alabama	0	1	-100.0%	0	0	0	0	0	0	0	1
Kentucky	3	1	392.9%	3	1	0	0	0	0	0	0
Mississippi	-1	0	70.3%	0	0	-1	0	0	0	0	0
Tennessee	0	0	-12.3%	0	0	0	0	0	0	0	0
West South Central	-30	9	-421.1%	19	18	-100	-52	0	0	51	44
Arkansas	1	1	75.8%	0	0	0	0	0	0	1	1
Louisiana	55	33	64.4%	16	18	0	0	0	0	38	15
Oklahoma	-4	0	758.8%	3	0	-6	0	0	0	0	0
Texas	-81	-24	236.4%	0	0	-93	-52	0	0	12	28
Mountain	-19	40	-147.4%	-6	-4	-48	13	0	0	35	30
Arizona	-45	-25	80.8%	-5	-3	-40	-22	0	0	0	0
Colorado	0	-1	-86.0%	0	-2	-4	-3	0	0	4	4
Idaho	4	6	-29.4%	-1	-1	-1	0	0	0	7	7
Montana	24	26	-10.1%	0	0	24	26	0	0	0	0
Nevada	-21	-10	106.9%	-3	-2	-18	-8	0	0	0	0
New Mexico	-7	21	-134.3%	0	0	-7	21	0	0	0	0
Utah	19	14	35.5%	3	3	0	0	0	0	16	11
Wyoming	8	8	-9.6%	0	0	0	0	0	0	8	8
Pacific Contiguous	-121	-140	-13.5%	-13	-5	-134	-153	0	0	25	19
California	-119	-143	-16.5%	-8	-5	-136	-156	0	0	25	19
Oregon	-8	-3	147.2%	-4	0	-4	-3	0	0	0	0
Washington	7	7	4.9%	0	0	7	7	0	0	0	0
Pacific Noncontiguous	25	14	78.2%	18	0	-2	-3	10	18	0	0
Alaska	-1	0	123.4%	-1	0	0	0	0	0	0	0
Hawaii	26	14	79.0%	19	0	-2	-3	10	18	0	0
U.S. Total	561	639	-12.2%	29	21	4	96	257	259	271	263

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NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.13.B. Utility Scale Facility Net Generation from Other Energy Sources

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	1,596	1,671	-4.5%	0	2	1,028	1,031	444	500	123	139
Connecticut	437	424	3.0%	0	0	437	424	0	0	0	0
Maine	268	280	-4.3%	0	0	140	136	5	5	123	139
Massachusetts	838	917	-8.5%	0	-1	399	423	439	494	0	0
New Hampshire	52	50	4.7%	0	0	52	50	0	0	0	0
Rhode Island	0	0	-100.0%	0	0	0	0	0	0	0	0
Vermont	0	1	-100.0%	0	2	0	-1	0	0	0	0
Middle Atlantic	2,398	2,462	-2.6%	0	-2	957	962	1,371	1,429	70	73
New Jersey	622	607	2.6%	0	0	122	120	430	414	70	73
New York	938	997	-5.9%	0	-2	211	200	728	799	0	0
Pennsylvania	837	858	-2.4%	0	0	624	643	213	216	0	0
East North Central	718	782	-8.1%	-5	19	27	30	55	54	642	679
Illinois	214	233	-8.3%	0	0	-6	-5	0	0	220	239
Indiana	391	432	-9.5%	-29	-2	0	0	0	0	419	434
Michigan	88	94	-6.3%	0	0	33	40	55	54	0	0
Ohio	NM	1	NM	0	-1	0	-5	0	0	NM	6
Wisconsin	24	22	8.1%	24	22	0	0	0	0	0	0
West North Central	329	353	-6.7%	155	159	134	148	35	40	5	5
Iowa	0	-1	-100.0%	0	-1	0	0	0	0	0	0
Kansas	5	5	0.0%	0	0	0	0	0	0	5	5
Minnesota	288	311	-7.3%	119	122	134	148	35	40	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	-100.0%	0	0	0	0	0	0	0	0
North Dakota	36	38	-4.4%	36	38	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	3,169	3,206	-1.2%	-40	-38	1,194	1,149	953	900	1,062	1,196
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2,152	2,106	2.2%	-24	-26	899	818	486	471	791	843
Georgia	47	83	-43.6%	-13	-2	-5	-4	0	0	65	89
Maryland	300	338	-11.2%	0	0	300	338	0	0	0	0
North Carolina	202	220	-7.9%	-3	-5	0	0	0	0	206	225
South Carolina	5	45	-88.1%	0	0	5	7	0	0	0	39
Virginia	467	422	10.8%	0	-4	0	-2	467	428	0	0
West Virginia	-6	-8	-26.7%	0	0	-6	-8	0	0	0	0
East South Central	21	16	31.9%	33	12	-13	-4	0	0	0	8
Alabama	0	7	-100.0%	0	0	0	0	0	0	0	7
Kentucky	33	12	185.4%	33	12	0	0	0	0	0	0
Mississippi	-13	-4	268.0%	0	0	-13	-4	0	0	0	0
Tennessee	0	0	-55.5%	0	0	0	0	0	0	0	0
West South Central	-95	340	-127.9%	237	226	-893	-343	-2	-4	563	461
Arkansas	6	7	-18.9%	0	0	0	0	-1	-1	6	8
Louisiana	604	452	33.5%	211	201	0	0	0	0	393	251
Oklahoma	-1	21	-103.7%	27	26	-27	-2	-1	-3	0	0
Texas	-703	-140	402.4%	-1	-1	-866	-341	0	0	164	202
Mountain	-270	211	-227.8%	-46	-26	-539	-82	0	-3	316	322
Arizona	-483	-224	115.5%	-28	-33	-455	-191	0	0	0	0
Colorado	5	-4	-221.7%	-1	-12	-41	-37	0	-3	47	48
Idaho	27	69	-61.2%	-25	-1	-14	0	0	0	66	70
Montana	261	256	2.1%	0	0	261	256	0	0	0	0
Nevada	-225	-118	90.3%	-33	-17	-192	-101	0	0	0	0
New Mexico	-100	-10	913.1%	-1	-2	-98	-8	0	0	0	0
Utah	160	153	4.8%	42	39	0	0	0	0	118	114
Wyoming	85	90	-5.2%	0	0	0	0	0	0	85	90
Pacific Contiguous	-1,528	-1,027	48.8%	-103	-62	-1,668	-1,240	0	29	243	245
California	-1,533	-1,113	37.8%	-81	-61	-1,695	-1,326	0	29	243	245
Oregon	-69	13	-613.6%	-21	0	-47	14	0	0	0	0
Washington	74	72	2.1%	0	0	74	73	0	0	0	0
Pacific Noncontiguous	317	156	102.9%	183	-5	-39	-25	173	186	0	0
Alaska	-6	-5	36.4%	-6	-5	0	0	0	0	0	0
Hawaii	323	161	101.0%	189	0	-39	-25	173	186	0	0
U.S. Total	6,654	8,170	-18.6%	414	285	187	1,627	3,029	3,130	3,025	3,127

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.14.A. Utility Scale Facility Net Generation from Wind
by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	498	343	45.3%	26	18	468	322	3	2	0	0
Connecticut	2	1	69.1%	0	0	2	1	0	0	0	0
Maine	353	236	49.5%	0	0	353	236	0	0	0	0
Massachusetts	21	15	37.6%	4	3	14	10	2	1	0	0
New Hampshire	56	40	40.0%	0	0	56	40	0	0	0	0
Rhode Island	23	18	25.0%	0	0	22	17	1	1	0	0
Vermont	44	32	35.7%	22	15	22	18	0	0	0	0
Middle Atlantic	1,193	1,089	9.5%	0	0	1,192	1,088	NM	0	NM	0
New Jersey	2	2	10.4%	0	0	2	2	0	0	0	0
New York	784	677	15.8%	0	0	783	676	NM	0	NM	0
Pennsylvania	407	410	-0.8%	0	0	407	410	0	0	0	0
East North Central	5,877	5,422	8.4%	947	794	4,917	4,615	NM	3	9	10
Illinois	2,898	2,655	9.1%	75	0	2,823	2,655	NM	0	0	0
Indiana	1,260	1,173	7.4%	27	22	1,232	1,151	0	0	0	0
Michigan	1,160	1,079	7.5%	701	643	459	436	0	0	0	0
Ohio	352	331	6.4%	NM	0	342	321	0	0	NM	10
Wisconsin	206	185	11.7%	142	129	61	54	NM	2	1	0
West North Central	13,691	11,527	18.8%	5,198	4,409	8,487	7,115	NM	3	NM	1
Iowa	4,586	3,789	21.0%	3,255	2,738	1,331	1,051	0	0	0	0
Kansas	2,837	2,348	20.8%	241	209	2,594	2,137	NM	1	NM	1
Minnesota	1,649	1,298	27.1%	673	549	973	747	NM	1	0	0
Missouri	760	544	39.8%	319	182	441	361	0	0	0	0
Nebraska	1,112	1,024	8.6%	11	7	1,102	1,018	0	0	0	0
North Dakota	1,538	1,454	5.7%	444	502	1,093	952	0	0	0	0
South Dakota	1,209	1,070	12.9%	255	221	953	849	0	0	0	0
South Atlantic	376	344	9.4%	5	5	371	338	0	0	0	0
Delaware	0	0	-27.9%	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	84	54	55.9%	0	0	84	54	0	0	0	0
North Carolina	91	74	22.4%	0	0	91	74	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	5	5	-12.0%	5	5	0	0	0	0	0	0
West Virginia	196	210	-6.5%	0	0	196	210	0	0	0	0
East South Central	58	57	1.9%	0	0	58	57	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	58	57	1.9%	0	0	58	57	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	15,787	13,451	17.4%	1,151	792	14,631	12,655	4	4	0	0
Arkansas	44	0	--	0	0	44	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	4,005	3,202	25.1%	862	568	3,143	2,634	0	0	0	0
Texas	11,738	10,249	14.5%	289	224	11,444	10,020	4	4	0	0
Mountain	6,387	5,499	16.2%	1,728	1,562	4,659	3,936	NM	0	0	0
Arizona	204	187	8.9%	0	0	204	187	0	0	0	0
Colorado	1,681	1,534	9.5%	379	347	1,302	1,188	0	0	0	0
Idaho	349	266	31.1%	18	16	331	250	0	0	0	0
Montana	759	672	12.8%	275	192	484	480	0	0	0	0
Nevada	31	24	27.6%	0	0	31	24	0	0	0	0
New Mexico	1,536	1,461	5.2%	256	254	1,280	1,206	NM	0	0	0
Utah	74	54	37.6%	0	0	74	54	0	0	0	0
Wyoming	1,753	1,299	34.9%	799	752	953	547	0	0	0	0
Pacific Contiguous	3,128	1,745	79.3%	598	369	2,523	1,370	1	0	NM	NM
California	1,217	731	66.6%	27	22	1,182	702	1	0	NM	NM
Oregon	966	455	112.1%	111	62	855	393	0	0	0	0
Washington	945	559	69.0%	459	284	486	275	0	0	0	0
Pacific Noncontiguous	54	50	7.0%	9	6	45	44	0	0	0	0
Alaska	15	13	11.3%	9	6	NM	7	0	0	0	0
Hawaii	39	37	5.4%	0	0	39	37	0	0	0	0
U.S. Total	47,048	39,527	19.0%	9,662	7,957	37,352	31,540	17	13	17	17

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.14.B. Utility Scale Facility Net Generation from Wind

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	4,141	3,604	14.9%	245	204	3,868	3,377	28	23	0	0
Connecticut	12	10	17.2%	0	0	12	10	0	0	0	0
Maine	2,874	2,446	17.5%	0	0	2,874	2,446	0	0	0	0
Massachusetts	210	169	24.1%	55	32	134	119	21	17	0	0
New Hampshire	476	445	7.1%	0	0	476	445	0	0	0	0
Rhode Island	185	178	3.9%	0	0	178	172	7	6	0	0
Vermont	384	355	8.0%	190	171	194	184	0	0	0	0
Middle Atlantic	10,500	9,307	12.8%	0	0	10,495	9,303	NM	3	2	2
New Jersey	20	19	4.7%	0	0	20	19	0	0	0	0
New York	6,902	6,031	14.4%	0	0	6,897	6,027	NM	3	2	2
Pennsylvania	3,577	3,257	9.8%	0	0	3,577	3,257	0	0	0	0
East North Central	50,374	49,877	1.0%	7,797	7,474	42,474	42,310	30	28	72	66
Illinois	25,011	24,910	0.4%	83	6	24,924	24,900	NM	4	0	0
Indiana	10,309	10,312	0.0%	240	228	10,069	10,084	0	0	0	0
Michigan	10,116	9,839	2.8%	6,123	5,873	3,992	3,966	0	0	0	0
Ohio	2,975	2,822	5.4%	8	4	2,896	2,755	3	2	67	61
Wisconsin	1,964	1,994	-1.5%	1,343	1,362	593	605	23	22	5	5
West North Central	135,037	134,372	0.5%	50,487	51,351	84,500	82,970	38	39	11	12
Iowa	43,738	44,277	-1.2%	31,567	31,993	12,169	12,282	1	2	0	0
Kansas	29,634	29,795	-0.5%	2,530	2,682	27,080	27,088	12	13	11	12
Minnesota	15,399	14,781	4.2%	6,568	6,397	8,807	8,360	25	24	0	0
Missouri	6,500	6,790	-4.3%	2,316	2,676	4,184	4,114	0	0	0	0
Nebraska	11,706	11,891	-1.6%	77	62	11,629	11,829	0	0	0	0
North Dakota	15,378	14,763	4.2%	4,858	5,114	10,520	9,648	0	0	0	0
South Dakota	12,681	12,074	5.0%	2,571	2,426	10,110	9,648	0	0	0	0
South Atlantic	3,667	3,144	16.6%	50	50	3,613	3,091	5	3	0	0
Delaware	5	3	88.1%	0	0	0	0	5	3	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	685	558	22.7%	0	0	685	558	0	0	0	0
North Carolina	936	530	76.6%	0	0	936	530	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	50	50	-0.7%	50	50	0	0	0	0	0	0
West Virginia	1,991	2,003	-0.6%	0	0	1,991	2,003	0	0	0	0
East South Central	500	360	39.0%	0	0	500	360	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	500	347	44.3%	0	0	500	347	0	0	0	0
Tennessee	0	13	-100.0%	0	0	0	13	0	0	0	0
West South Central	167,664	162,244	3.3%	9,498	9,151	158,141	153,061	25	33	0	0
Arkansas	176	0	--	0	0	176	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	38,031	37,967	0.2%	6,645	6,820	31,385	31,147	0	0	0	0
Texas	129,458	124,278	4.2%	2,853	2,331	126,580	121,914	25	33	0	0
Mountain	57,511	54,179	6.1%	14,497	14,029	43,008	40,147	NM	0	1	3
Arizona	3,150	2,540	24.0%	0	0	3,150	2,540	0	0	0	0
Colorado	17,118	17,602	-2.7%	4,077	4,415	13,039	13,184	0	0	1	3
Idaho	3,100	3,016	2.8%	168	167	2,932	2,849	0	0	0	0
Montana	6,252	5,815	7.5%	1,973	1,729	4,279	4,086	0	0	0	0
Nevada	351	319	9.8%	0	0	351	319	0	0	0	0
New Mexico	14,215	15,136	-6.1%	2,664	2,943	11,547	12,193	NM	0	0	0
Utah	799	748	6.8%	0	0	799	748	0	0	0	0
Wyoming	12,526	9,002	39.1%	5,615	4,774	6,910	4,227	0	0	0	0
Pacific Contiguous	34,293	34,031	0.8%	6,592	6,727	27,617	27,281	6	6	78	16
California	16,257	15,648	3.9%	935	755	15,238	14,871	6	6	78	16
Oregon	9,466	9,519	-0.6%	1,432	1,580	8,034	7,939	0	0	0	0
Washington	8,570	8,863	-3.3%	4,225	4,392	4,345	4,472	0	0	0	0
Pacific Noncontiguous	703	787	-10.6%	76	70	627	717	0	0	0	0
Alaska	130	123	5.4%	76	70	54	53	0	0	0	0
Hawaii	573	663	-13.6%	0	0	573	663	0	0	0	0
U.S. Total	464,391	451,904	2.8%	89,242	89,056	374,844	362,616	140	133	165	99

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Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.15.A. Utility Scale Facility Net Generation from Biomass
by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	421	419	0.4%	26	36	309	277	41	43	45	64
Connecticut	53	30	75.7%	0	0	53	30	0	0	0	0
Maine	154	175	-12.1%	0	0	108	111	0	0	45	64
Massachusetts	80	79	0.5%	0	0	42	41	38	38	0	0
New Hampshire	75	78	-3.5%	0	0	72	74	3	4	0	0
Rhode Island	18	7	146.6%	0	0	18	7	0	0	0	0
Vermont	41	49	-16.8%	26	36	NM	14	0	0	0	0
Middle Atlantic	311	323	-3.9%	0	0	163	169	105	107	43	48
New Jersey	52	54	-4.1%	0	0	22	25	29	29	0	0
New York	129	141	-8.4%	0	0	60	66	55	58	14	16
Pennsylvania	130	128	1.2%	0	0	81	78	21	19	29	31
East North Central	329	310	6.3%	60	62	186	145	8	7	75	96
Illinois	21	16	28.9%	8	6	13	10	0	0	0	0
Indiana	14	13	13.4%	7	6	3	3	0	0	4	3
Michigan	188	152	23.3%	0	0	133	97	4	4	50	52
Ohio	12	29	-59.3%	0	0	11	10	1	1	NM	18
Wisconsin	95	100	-5.2%	45	50	26	25	3	2	21	23
West North Central	129	138	-6.5%	17	20	44	43	17	13	52	62
Iowa	16	17	-7.3%	NM	1	10	9	0	0	4	6
Kansas	5	5	-5.7%	0	0	5	5	0	0	0	0
Minnesota	97	98	-0.8%	12	10	27	27	12	7	46	54
Missouri	7	10	-24.4%	NM	2	NM	3	4	5	0	0
Nebraska	3	8	-55.8%	2	7	0	0	1	1	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	2	NM	0	0	0	0	0	0	NM	2
South Atlantic	1,274	1,302	-2.1%	166	134	402	419	69	59	638	690
Delaware	3	4	-12.6%	0	0	NM	2	0	0	NM	1
District of Columbia	6	4	27.2%	0	0	0	0	6	4	0	0
Florida	278	237	17.0%	51	6	83	90	28	25	115	116
Georgia	365	465	-21.6%	0	0	149	162	0	0	216	303
Maryland	22	28	-19.8%	0	0	22	28	0	0	0	0
North Carolina	130	112	16.9%	0	0	44	38	0	0	87	73
South Carolina	143	115	23.7%	3	4	37	30	0	0	102	81
Virginia	328	336	-2.5%	111	124	65	69	35	29	117	114
West Virginia	0	1	-100.0%	0	0	0	1	0	0	0	0
East South Central	475	465	2.2%	7	7	11	11	0	0	456	446
Alabama	281	286	-1.5%	0	0	3	3	0	0	278	282
Kentucky	35	34	1.1%	7	7	NM	1	0	0	27	26
Mississippi	117	105	11.5%	0	0	NM	1	0	0	116	104
Tennessee	42	40	4.7%	0	0	7	7	0	0	35	33
West South Central	382	369	3.6%	45	21	21	23	0	0	316	325
Arkansas	72	68	7.1%	0	0	NM	2	0	0	70	65
Louisiana	179	181	-1.0%	0	0	7	8	0	0	172	173
Oklahoma	29	30	-5.3%	0	0	NM	1	0	0	28	29
Texas	102	90	13.2%	45	21	11	11	0	0	46	57
Mountain	86	79	8.6%	3	3	42	39	3	4	38	32
Arizona	20	16	25.6%	0	0	20	16	0	0	0	0
Colorado	7	7	-1.2%	0	0	7	7	0	0	0	0
Idaho	46	41	12.6%	NM	2	5	5	3	3	36	31
Montana	3	3	-7.4%	NM	1	0	0	0	0	2	2
Nevada	4	4	-3.6%	0	0	4	4	0	0	0	0
New Mexico	1	2	-49.8%	0	0	1	2	0	0	0	0
Utah	5	6	-13.7%	0	0	5	5	0	1	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	554	573	-3.4%	39	35	291	309	61	65	163	165
California	375	389	-3.7%	4	4	255	270	57	61	58	54
Oregon	84	93	-9.1%	5	5	28	31	3	3	49	54
Washington	95	92	3.5%	30	26	8	8	NM	1	56	57
Pacific Noncontiguous	15	24	-37.8%	4	2	0	4	11	19	0	0
Alaska	3	4	-19.9%	0	0	0	0	3	4	0	0
Hawaii	12	20	-41.5%	4	2	0	4	8	14	0	0
U.S. Total	3,976	4,002	-0.7%	367	320	1,469	1,438	315	315	1,825	1,928

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NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.15.B. Utility Scale Facility Net Generation from Biomass

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
				Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	4,616	4,379	5.4%	259	246	3,264	2,989	434	475	659	669
Connecticut	591	551	7.2%	0	0	591	551	0	0	0	0
Maine	1,740	1,644	5.9%	0	0	1,077	970	4	4	659	669
Massachusetts	875	925	-5.5%	0	0	485	493	390	432	0	0
New Hampshire	800	664	20.3%	0	0	761	628	38	36	0	0
Rhode Island	185	197	-6.1%	0	0	185	197	0	0	0	0
Vermont	426	398	7.1%	259	246	165	150	1	2	0	0
Middle Atlantic	3,547	3,739	-5.1%	0	0	1,921	2,088	1,168	1,214	459	436
New Jersey	611	657	-6.9%	0	0	255	312	357	345	0	0
New York	1,487	1,593	-6.7%	0	0	732	786	599	658	156	149
Pennsylvania	1,449	1,489	-2.7%	0	0	934	990	212	212	303	288
East North Central	4,009	3,721	7.7%	771	631	2,100	1,949	88	84	1,051	1,057
Illinois	252	224	12.3%	93	75	159	149	0	0	0	0
Indiana	176	183	-3.9%	88	94	40	42	0	0	48	47
Michigan	2,097	1,937	8.2%	0	0	1,457	1,304	45	44	595	589
Ohio	280	292	-4.0%	0	0	131	137	6	8	144	147
Wisconsin	1,204	1,085	11.0%	591	461	312	317	37	32	264	275
West North Central	1,607	1,645	-2.3%	231	239	488	479	185	152	703	775
Iowa	196	217	-9.6%	26	28	108	103	5	7	58	80
Kansas	55	56	-1.5%	0	0	55	56	0	0	0	0
Minnesota	1,172	1,165	0.6%	126	118	296	289	126	85	624	673
Missouri	92	106	-13.0%	17	23	29	31	43	48	3	3
Nebraska	73	82	-10.9%	62	69	0	0	11	13	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	19	20	-5.9%	0	0	0	0	0	0	19	20
South Atlantic	15,052	15,438	-2.5%	1,724	1,390	4,665	4,771	853	815	7,810	8,462
Delaware	38	42	-9.1%	0	0	23	27	0	0	15	15
District of Columbia	50	56	-10.1%	0	0	0	0	50	56	0	0
Florida	3,260	2,965	9.9%	524	330	1,051	969	407	396	1,279	1,271
Georgia	4,707	5,366	-12.3%	0	0	1,587	1,785	0	0	3,121	3,581
Maryland	297	333	-10.6%	0	0	297	333	NM	0	0	0
North Carolina	1,539	1,454	5.8%	0	0	546	534	0	0	993	920
South Carolina	1,575	1,827	-13.8%	45	52	387	351	0	0	1,143	1,424
Virginia	3,580	3,388	5.7%	1,155	1,009	770	764	396	364	1,259	1,251
West Virginia	5	8	-39.1%	0	0	5	8	0	0	0	0
East South Central	5,468	5,414	1.0%	85	86	130	135	0	0	5,253	5,193
Alabama	3,258	3,267	-0.3%	0	0	36	37	0	0	3,222	3,230
Kentucky	405	394	2.8%	85	86	9	12	0	0	311	296
Mississippi	1,326	1,281	3.5%	0	0	7	7	0	0	1,319	1,274
Tennessee	478	471	1.5%	0	0	77	79	0	0	401	393
West South Central	4,101	4,018	2.1%	251	190	258	258	-1	-3	3,593	3,572
Arkansas	849	792	7.2%	0	0	27	27	0	0	822	765
Louisiana	2,005	1,978	1.4%	0	0	81	78	0	0	1,924	1,900
Oklahoma	317	332	-4.4%	0	0	17	17	-1	-3	301	317
Texas	930	916	1.4%	251	190	133	136	0	0	546	590
Mountain	965	860	12.2%	36	38	478	466	36	46	415	310
Arizona	213	184	15.7%	0	0	213	184	0	0	0	0
Colorado	75	88	-15.2%	0	0	75	88	0	0	0	0
Idaho	509	405	25.6%	19	20	59	56	36	37	394	292
Montana	38	35	7.3%	17	18	0	0	0	0	21	17
Nevada	54	52	3.7%	0	0	54	52	0	0	0	0
New Mexico	16	25	-37.8%	0	0	16	25	0	0	0	0
Utah	61	70	-13.0%	0	0	61	61	0	9	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	6,594	6,947	-5.1%	427	401	3,400	3,682	692	763	2,075	2,101
California	4,438	4,750	-6.6%	49	48	2,987	3,220	648	720	753	761
Oregon	1,023	1,087	-5.8%	59	60	322	370	33	33	610	623
Washington	1,133	1,110	2.1%	319	292	92	92	11	10	711	716
Pacific Noncontiguous	229	262	-12.5%	10	19	37	48	182	195	NM	0
Alaska	41	43	-5.3%	0	0	0	0	40	43	NM	0
Hawaii	188	219	-13.9%	10	19	37	48	142	152	0	0
U.S. Total	46,187	46,422	-0.5%	3,794	3,239	16,740	16,865	3,636	3,742	22,017	22,575

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.16.A. Utility Scale Facility Net Generation from Geothermal
by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	415	427	-2.8%	25	24	390	402	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	NM	8	NM	0	0	NM	8	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	358	378	-5.4%	0	0	358	378	0	0	0	0
New Mexico	8	4	99.8%	0	0	8	4	0	0	0	0
Utah	42	36	15.9%	25	24	17	12	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	918	945	-2.8%	56	67	862	878	0	0	0	0
California	902	926	-2.6%	56	67	846	859	0	0	0	0
Oregon	16	19	-13.6%	0	0	16	19	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	23	22	3.4%	0	0	23	22	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	23	22	3.4%	0	0	23	22	0	0	0	0
U.S. Total	1,355	1,393	-2.7%	81	91	1,275	1,302	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.16.B. Utility Scale Facility Net Generation from Geothermal

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	4,483	4,455	0.6%	277	272	4,206	4,182	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	82	92	-10.8%	0	0	82	92	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	3,875	3,886	-0.3%	0	0	3,875	3,886	0	0	0	0
New Mexico	58	26	122.7%	0	0	58	26	0	0	0	0
Utah	468	451	3.8%	277	272	191	179	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	10,929	10,693	2.2%	660	642	10,268	10,052	0	0	0	0
California	10,747	10,524	2.1%	660	642	10,086	9,883	0	0	0	0
Oregon	182	169	7.8%	0	0	182	169	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	257	259	-0.7%	0	0	257	259	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	257	259	-0.7%	0	0	257	259	0	0	0	0
U.S. Total	15,669	15,407	1.7%	937	914	14,731	14,493	0	0	0	0

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Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.17.A. Net Generation from Solar Photovoltaic
by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors							Electric Power Sector				Commercial Sector						Industrial Sector						Residential Sector	
								Electric Utilities		Independent Power Producers															
	Estimated Generation From Utility and Small Scale Facilities			Generation at Utility Scale Facilities		Estimated Small Scale Generation		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Small Scale Generation	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	713	580	23.1%	272	181	441	398	5	4	265	176	NM	219	NM	1	226	218	NM	9	NM	0	12	9	203	171
Connecticut	136	101	35.3%	36	22	100	78	0	0	34	21	NM	NM	NM	NM	28	23	NM	3	NM	0	7	3	65	52
Maine	144	108	33.9%	68	41	76	67	0	0	67	41	64	58	0	0	64	58	NM	0	NM	0	0	0	12	9
Massachusetts	341	294	16.3%	124	88	217	205	4	3	119	85	NM	122	NM	0	120	122	NM	4	NM	0	4	4	93	79
New Hampshire	NM	20	NM	NM	0	21	20	0	0	NM	0	7	6	0	0	7	6	1	1	0	0	1	1	13	13
Rhode Island	52	43	21.3%	36	26	16	17	0	0	36	26	3	6	0	0	3	6	1	0	0	0	1	0	13	11
Vermont	18	15	18.8%	8	4	9	11	1	1	8	3	3	4	0	0	3	4	0	0	0	0	0	0	6	7
Middle Atlantic	1,028	691	48.8%	438	220	590	472	7	5	421	208	283	227	9	6	274	221	NM	19	NM	1	26	18	290	232
New Jersey	331	258	28.1%	98	69	232	190	7	5	83	58	107	87	8	5	99	82	NM	13	NM	0	16	13	118	95
New York	527	338	56.1%	259	108	268	230	0	0	258	108	NM	125	NM	0	149	125	NM	1	NM	0	3	1	117	104
Pennsylvania	170	95	78.9%	81	43	89	52	0	0	80	42	NM	15	NM	0	27	14	NM	4	NM	0	8	4	55	34
East North Central	1,268	790	60.5%	1,078	631	190	159	294	140	783	491	NM	69	NM	1	85	69	NM	6	NM	0	7	6	98	85
Illinois	393	256	53.5%	290	172	103	84	21	5	268	167	NM	36	NM	0	47	36	NM	1	NM	0	1	1	55	47
Indiana	309	154	101.0%	290	136	19	18	138	59	152	77	NM	10	NM	0	11	10	1	1	0	0	1	1	8	7
Michigan	138	61	124.6%	120	46	18	15	21	2	99	44	NM	6	NM	0	7	6	0	0	0	0	0	0	11	9
Ohio	271	214	26.7%	243	190	28	24	NM	0	242	189	NM	NM	NM	NM	11	10	3	2	0	0	3	2	14	11
Wisconsin	158	105	49.7%	137	87	21	18	113	74	24	13	NM	8	NM	0	8	7	2	2	0	0	2	1	11	10
West North Central	447	260	71.9%	333	163	115	97	89	63	239	96	41	35	0	0	41	35	9	8	5	5	4	3	70	59
Iowa	73	56	30.8%	46	33	27	23	38	26	7	7	13	12	0	0	13	12	NM	1	NM	0	1	1	13	11
Kansas	45	18	151.9%	32	7	13	11	5	3	27	4	4	3	0	0	4	3	0	NM	0	0	0	NM	8	7
Minnesota	162	88	83.5%	139	69	23	19	27	11	107	54	7	5	0	0	7	5	6	6	5	5	1	1	15	13
Missouri	137	70	95.3%	90	30	47	40	16	22	74	8	15	13	0	0	15	13	1	1	0	0	1	1	30	25
Nebraska	16	12	36.3%	12	8	4	3	NM	1	10	8	1	1	0	0	1	1	0	0	0	0	0	0	3	2
North Dakota	0	0	33.9%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
South Dakota	14	16	-12.8%	14	16	1	0	0	0	14	16	0	0	0	0	0	0	0	0	0	0	0	0	0	0
South Atlantic	4,280	3,901	9.7%	3,548	3,252	732	649	1,706	1,428	1,835	1,818	116	101	7	6	109	95	NM	28	NM	1	29	28	594	527
Delaware	21	20	7.7%	8	7	13	13	NM	0	7	7	NM	3	NM	0	3	2	NM	1	NM	0	1	1	10	9
District of Columbia	NM	18	NM	NM	1	25	17	NM	0	NM	1	7	6	0	0	7	6	0	0	0	0	0	0	19	11
Florida	2,004	1,680	19.3%	1,634	1,352	370	327	1,482	1,208	152	144	NM	23	NM	0	27	23	NM	5	NM	0	5	4	338	300
Georgia	622	652	-4.6%	583	616	39	36	32	35	551	581	NM	6	NM	0	8	6	16	16	0	0	16	16	16	14
Maryland	178	130	37.2%	76	48	102	81	NM	0	75	47	NM	18	NM	0	28	18	2	2	0	0	2	2	71	62
North Carolina	713	728	-2.1%	646	667	67	61	62	58	579	604	20	18	5	5	15	14	2	1	0	0	2	1	51	46
South Carolina	223	203	9.7%	181	163	42	41	NM	0	180	162	8	8	0	0	8	8	NM	3	NM	0	3	3	31	30
Virginia	475	458	3.6%	407	389	67	69	126	125	281	264	12	17	0	0	12	17	0	0	0	0	0	0	55	52
West Virginia	15	12	26.9%	10	8	5	4	NM	1	7	7	1	1	0	0	1	1	0	0	0	0	0	0	4	3
East South Central	381	291	31.2%	363	274	18	17	13	14	349	260	NM	7	NM	0	8	7	1	1	0	0	1	0	10	9
Alabama	NM	67	NM	68	65	NM	2	4	5	64	60	NM	1	0	0	NM	1	0	0	0	0	0	0	NM	0
Kentucky	91	40	128.7%	81	31	10	9	NM	2	79	29	NM	2	NM	0	2	2	0	0	0	0	0	0	7	6
Mississippi	147	130	13.4%	145	128	2	2	7	6	139	122	1	1	0	0	1	1	0	0	0	0	0	0	1	1
Tennessee	74	55	34.5%	69	50	5	5	NM	0	68	49	NM	4	NM	0	3	3	NM	NM	0	0	NM	NM	2	2
West South Central	4,402	3,289	33.9%	3,963	2,878	439	411	91	74	3,793	2,803	56	52	0	1	56	51	84	6	79	0	6	6	377	354
Arkansas	253	198	27.6%	218	165	35	33	59	67	158	97	12	12	0	1	12	11	NM	5	NM	0	5	5	18	17
Louisiana	143	137	4.5%	119	116	25	21	NM	2	117	115	2	1	0	0	2	1	0	0	0	0	0	0	23	19
Oklahoma	90	33	169.1%	71	17	18	16	4	4	67	13	3	2	0	0	3	2	0	0	0	0	0	0	15	14
Texas	3,916	2,920	34.1%	3,555	2,579	361	341	26	1	3,450	2,578	NM	37	NM	0	39	36	79	0	79	0	0	0	321	304
Mountain	3,450	2,998	15.1%	2,607	2,217	842	781	98	121	2,498	2,088	155	146	5	3	150	143	22	17	7	5	14	13	678	626
Arizona	1,261	1,020	23.6%	854	642	407	378	37	58	814	582	NM	86	NM	1	91	86	NM	4	NM	2	2	2	314	291
Colorado	458	388	18.0%	314	255	144	133	4	1	308	253	NM	27	NM	0	30	26	NM	6	NM	1	4	4	110	102
Idaho	64	46	39.5%	51	34	13	11	9	9	43	26	1	1	0	0	1	1	NM	1	NM	0	2	1	10	10
Montana	16	17	-7.0%	8	11	7	5	0	0	8	11	1	1	0	0	1	1	NM	0	NM	0	0	0	6	5
Nevada	807	788	2.4%	659	654	148	134	24	25	631	627	NM	10	NM	2	9	8	NM	5	NM	0	6	5	133	121
New Mexico	486	397	22.4%	428	338	58	59	22	28	406	311	NM	12	NM	0	8	12	0	0	0	0	0	0	49	47

Table 1.17.B. Net Generation from Solar Photovoltaic
by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors							Electric Power Sector				Commercial Sector						Industrial Sector						Residential Sector	
								Electric Utilities		Independent Power Producers															
	Estimated Generation From Utility and Small Scale Facilities			Generation at Utility Scale Facilities		Estimated Small Scale Generation		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Small Scale Generation	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	14,060	11,789	19.3%	5,834	4,369	8,226	7,420	150	138	5,628	4,212	4,274	3,833	37	16	4,236	3,818	213	189	20	4	193	185	3,796	3,417
Connecticut	2,505	1,935	29.5%	758	476	1,747	1,458	3	2	730	469	541	433	25	6	515	427	94	61	NM	0	94	61	1,138	970
Maine	2,892	1,960	47.5%	1,547	945	1,344	1,015	0	0	1,532	945	1,142	861	0	0	1,142	861	15	0	15	0	0	0	203	153
Massachusetts	6,702	6,185	8.4%	2,529	2,127	4,173	4,058	91	77	2,422	2,036	2,293	2,277	12	10	2,282	2,268	81	105	5	4	76	101	1,815	1,689
New Hampshire	412	365	12.9%	4	4	408	361	0	0	4	4	128	112	0	0	128	112	13	12	0	0	13	12	268	237
Rhode Island	1,069	882	21.2%	759	600	310	282	0	0	759	600	73	55	0	0	73	55	9	9	0	0	9	9	228	217
Vermont	481	462	4.1%	236	217	245	245	56	58	180	158	98	94	0	0	98	94	2	2	0	0	2	2	145	150
Middle Atlantic	19,533	14,710	32.8%	9,115	5,819	10,418	8,892	147	127	8,756	5,528	5,026	4,280	187	143	4,839	4,137	426	315	25	21	401	295	5,178	4,460
New Jersey	5,813	4,992	16.5%	1,993	1,596	3,820	3,395	147	127	1,677	1,338	1,717	1,541	162	126	1,555	1,415	250	214	6	5	244	208	2,022	1,772
New York	10,359	7,650	35.4%	5,240	3,127	5,119	4,522	0	0	5,216	3,109	2,859	2,477	14	10	2,846	2,467	35	31	10	8	25	22	2,248	2,033
Pennsylvania	3,361	2,069	62.4%	1,882	1,095	1,479	974	0	0	1,862	1,081	450	262	12	7	439	255	141	71	8	7	133	64	908	656
East North Central	32,139	18,230	76.3%	28,019	14,890	4,120	3,340	8,295	4,520	19,687	10,347	1,758	1,422	26	17	1,733	1,405	160	132	11	6	148	126	2,239	1,810
Illinois	8,750	4,787	82.8%	6,494	3,057	2,256	1,730	620	7	5,861	3,046	928	702	5	2	923	699	24	19	8	2	16	17	1,317	1,014
Indiana	7,155	3,478	105.7%	6,730	3,091	424	387	3,678	1,968	3,050	1,122	237	213	NM	2	234	211	24	18	0	0	24	18	166	158
Michigan	3,275	2,205	48.5%	2,860	1,859	415	346	433	80	2,426	1,780	165	130	NM	0	164	130	7	6	0	0	7	6	244	210
Ohio	8,517	4,510	88.8%	7,906	4,002	611	508	9	7	7,885	3,985	259	226	12	9	247	217	67	52	0	0	67	52	297	240
Wisconsin	4,442	3,250	36.7%	4,029	2,880	413	369	3,555	2,459	465	414	169	152	5	4	163	148	37	36	3	3	34	33	215	188
West North Central	9,339	5,670	64.7%	7,225	3,812	2,114	1,858	2,431	712	4,695	3,009	775	677	0	0	775	676	177	159	100	91	77	68	1,262	1,114
Iowa	1,851	1,142	62.2%	1,299	663	552	478	1,054	418	239	246	276	242	0	0	276	242	28	19	6	0	22	19	254	217
Kansas	682	288	136.7%	481	122	201	166	110	58	371	63	65	50	0	0	65	50	5	3	0	0	5	3	130	113
Minnesota	3,649	2,689	35.7%	3,165	2,285	484	403	652	149	2,418	2,045	144	113	0	0	144	113	118	115	94	91	24	23	317	267
Missouri	2,388	950	151.5%	1,589	208	800	742	572	68	1,017	140	271	256	0	0	271	255	22	19	0	0	22	19	506	468
Nebraska	318	254	25.2%	255	196	63	57	43	19	212	177	14	13	0	0	14	13	4	4	0	0	4	4	45	41
North Dakota	3	3	15.5%	0	0	3	3	0	0	0	0	2	1	0	0	2	1	0	0	0	0	0	0	2	2
South Dakota	447	346	29.4%	437	338	10	7	0	0	437	338	3	3	0	0	3	3	0	0	0	0	0	0	7	5
South Atlantic	74,041	60,789	21.8%	63,163	51,021	10,878	9,768	27,105	21,371	35,895	29,511	1,790	1,598	146	126	1,644	1,472	471	460	16	14	455	446	8,778	7,849
Delaware	405	369	9.9%	180	166	225	203	7	7	163	151	52	42	3	3	49	39	19	15	7	6	12	9	164	154
District of Columbia	383	289	32.7%	51	32	332	257	NM	NM	48	30	102	90	0	0	102	90	0	0	0	0	0	0	230	167
Florida	30,131	23,261	29.5%	24,925	18,649	5,206	4,611	22,417	17,422	2,497	1,216	389	351	8	7	381	343	72	76	4	3	68	73	4,757	4,195
Georgia	11,880	9,753	21.8%	11,267	9,185	613	568	562	503	10,700	8,680	117	95	5	2	112	93	261	260	0	0	261	260	240	215
Maryland	3,010	2,515	19.7%	1,329	1,036	1,681	1,479	9	7	1,303	1,017	435	318	17	13	417	306	39	31	0	0	39	31	1,224	1,142
North Carolina	13,761	12,752	7.9%	12,752	11,844	1,009	908	1,120	1,058	11,519	10,685	336	309	113	100	223	209	22	20	0	0	22	20	764	679
South Carolina	3,974	3,563	11.6%	3,312	2,926	662	637	9	8	3,298	2,913	127	121	0	0	127	121	49	48	6	5	43	43	492	473
Virginia	10,154	8,042	26.3%	9,083	6,998	1,070	1,044	2,917	2,334	6,166	4,662	214	259	0	1	214	258	7	7	0	0	7	7	849	780
West Virginia	344	247	39.2%	264	186	80	61	63	30	201	156	19	14	0	0	19	14	3	3	0	0	3	3	59	45
East South Central	7,424	4,632	60.3%	7,094	4,327	330	305	294	233	6,787	4,084	140	130	7	5	133	124	15	12	5	5	9	7	188	174
Alabama	1,363	1,282	6.3%	1,332	1,255	31	27	86	77	1,246	1,178	18	17	0	0	18	17	4	3	0	0	4	3	8	7
Kentucky	1,758	438	301.5%	1,577	277	181	161	47	43	1,528	232	48	41	NM	2	47	40	4	3	0	0	4	3	130	119
Mississippi	2,908	1,721	69.0%	2,875	1,691	33	30	158	111	2,717	1,580	11	10	0	0	11	10	1	1	0	0	1	1	22	20
Tennessee	1,395	1,191	17.1%	1,310	1,104	85	86	3	2	1,297	1,093	62	62	5	4	57	58	6	5	5	5	0	0	28	28
West South Central	73,061	50,430	44.9%	66,381	44,398	6,680	6,032	1,742	636	63,808	43,738	864	749	10	20	854	728	917	99	820	4	97	95	5,730	5,208
Arkansas	5,193	2,840	82.8%	4,615	2,329	579	511	1,505	501	3,099	1,807	207	188	7	17	200	171	87	84	4	4	83	81	296	259
Louisiana	2,799	1,535	82.4%	2,409	1,199	390	336	36	28	2,373	1,170	28	26	0	0	28	26	0	0	0	0	0	0	363	310
Oklahoma	995	540	84.3%	723	311	273	229	96	92	627	220	40	28	0	0	40	28	6	4	0	0	6	4	227	196
Texas	64,073	45,515	40.8%	58,634	40,559	5,439	4,956	106	15	57,710	40,541	589	506	3	3	587	503	824	10	817	0	7			

Table 1.18.A. Utility Scale Facility Net Generation from Solar Thermal
by State, by Sector, December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	38	38	-0.5%	0	0	38	38	0	0	0	0
Arizona	29	30	-1.7%	0	0	29	30	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	8	8	4.0%	0	0	8	8	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	78	82	-4.3%	0	0	78	82	0	0	0	0
California	78	82	-4.3%	0	0	78	82	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	116	120	-3.1%	0	0	116	120	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.18.B. Utility Scale Facility Net Generation from Solar Thermal

by State, by Sector, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	994	1,073	-7.4%	0	0	994	1,073	0	0	0	0
Arizona	846	828	2.1%	0	0	846	828	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	148	245	-39.6%	0	0	148	245	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	1,861	2,045	-9.0%	0	0	1,861	2,045	0	0	0	0
California	1,861	2,045	-9.0%	0	0	1,861	2,045	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	2,855	3,118	-8.5%	0	0	2,855	3,118	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Chapter 2

Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation, by Sector, 2015-December 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	739,594	539,506	195,927	163	3,999
2016	677,371	496,192	178,047	111	3,021
2017	663,911	484,389	176,643	95	2,783
2018	636,213	473,617	159,976	87	2,534
2019	537,620	399,545	135,838	76	2,161
2020	435,351	325,352	108,125	72	1,802
2021	500,367	372,694	125,920	87	1,666
2022	471,576	349,320	120,514	87	1,655
2023	386,626	291,034	94,063	69	1,460
2024	372,931	284,849	86,586	65	1,431
2025	416,693	318,143	97,079	69	1,403
Year 2023					
January	35,506	27,360	7,998	9	138
February	26,854	19,980	6,749	8	118
March	28,671	21,207	7,345	6	114
April	22,889	16,155	6,616	7	111
May	25,484	18,557	6,799	6	122
June	33,541	26,111	7,308	3	120
July	44,412	34,525	9,752	4	131
August	43,887	34,029	9,730	4	123
Sept	34,223	26,184	7,913	5	121
October	29,580	21,997	7,460	6	117
November	29,549	21,115	8,310	6	117
December	32,031	23,814	8,083	7	127
Year 2024					
January	42,393	32,434	9,820	10	128
February	25,982	20,147	5,708	7	120
March	22,380	17,494	4,753	6	127
April	21,240	15,721	5,417	5	97
May	26,178	19,956	6,105	2	115
June	34,428	26,875	7,435	3	115
July	40,450	31,245	9,073	5	126
August	39,364	30,096	9,138	5	124
Sept	31,493	24,019	7,351	5	118
October	27,312	20,283	6,906	5	119
November	26,333	19,691	6,522	5	115
December	35,378	26,887	8,358	6	128
Year 2025					
January	45,882	34,731	11,004	9	139
February	35,179	26,714	8,344	7	113
March	28,016	21,166	6,714	5	131
April	25,863	19,575	6,171	5	113
May	27,925	21,233	6,581	6	106
June	36,541	27,839	8,577	4	121
July	45,095	34,784	10,180	6	125
August	39,685	30,659	8,903	5	119
Sept	33,387	25,818	7,450	6	114
October	30,996	23,312	7,564	6	115
November	30,963	23,266	7,587	6	105
December	37,160	29,048	8,004	5	102
Year to Date					
2023	386,626	291,034	94,063	69	1,460
2024	372,931	284,849	86,586	65	1,431
2025	416,693	318,143	97,079	69	1,403
Rolling 12 Months Ending in December					
2024	372,931	284,849	86,586	65	1,431
2025	416,693	318,143	97,079	69	1,403

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.1.B. Coal: Consumption for Useful Thermal Output, by Sector, 2015-December 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	16,632	1,032	1,980	635	12,985
2016	16,586	2,979	1,336	572	11,700
2017	14,667	2,802	1,158	515	10,192
2018	13,813	2,268	1,356	490	9,700
2019	12,397	2,062	1,161	443	8,731
2020	10,402	1,635	715	401	7,651
2021	11,301	2,153	667	447	8,034
2022	11,356	2,269	731	448	7,908
2023	9,363	1,580	527	331	6,925
2024	8,883	1,485	338	356	6,703
2025	8,640	1,450	323	343	6,523
Year 2023					
January	922	157	53	43	669
February	787	127	47	37	576
March	839	142	65	33	600
April	710	88	40	29	553
May	744	119	33	22	569
June	731	117	43	20	552
July	811	167	36	21	586
August	771	157	38	22	553
Sept	753	146	34	22	551
October	734	114	47	22	551
November	760	115	43	28	574
December	802	131	48	33	591
Year 2024					
January	926	167	41	53	665
February	753	131	31	40	552
March	813	129	46	31	607
April	667	114	29	26	498
May	672	107	31	17	518
June	668	112	25	23	507
July	733	130	23	23	558
August	728	144	19	25	540
Sept	691	115	16	25	534
October	690	99	20	27	545
November	733	104	19	32	578
December	809	134	38	34	603
Year 2025					
January	861	163	32	40	626
February	758	139	26	35	558
March	787	113	29	33	612
April	715	94	22	27	572
May	617	97	21	24	475
June	671	124	23	22	503
July	752	137	39	28	548
August	715	133	28	27	527
Sept	673	122	20	26	506
October	664	104	28	26	507
November	676	100	25	27	524
December	751	126	31	28	566
Year to Date					
2023	9,363	1,580	527	331	6,925
2024	8,883	1,485	338	356	6,703
2025	8,640	1,450	323	343	6,523
Rolling 12 Months Ending in December					
2024	8,883	1,485	338	356	6,703
2025	8,640	1,450	323	343	6,523

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2015-December 2025 (Thousand Tons)

		Electric Power Sector		Commercial Sector	Industrial Sector
Period	Total (all sectors)	Electric Utilities	Independent Power Producers		
Annual Totals					
2015	756,226	540,538	197,906	798	16,984
2016	693,958	499,172	179,383	683	14,720
2017	678,578	487,192	177,801	610	12,975
2018	650,027	475,885	161,332	577	12,233
2019	550,017	401,607	136,998	519	10,892
2020	445,753	326,987	108,840	473	9,453
2021	511,669	374,848	126,587	534	9,700
2022	482,931	351,589	121,245	535	9,563
2023	395,989	292,615	94,591	400	8,384
2024	381,814	286,334	86,924	422	8,134
2025	425,333	319,593	97,402	413	7,926
Year 2023					
January	36,428	27,518	8,051	51	808
February	27,641	20,107	6,796	44	694
March	29,511	21,349	7,409	39	714
April	23,599	16,243	6,656	36	664
May	26,227	18,677	6,832	28	691
June	34,273	26,228	7,351	22	672
July	45,223	34,692	9,788	26	718
August	44,658	34,186	9,768	26	677
Sept	34,975	26,329	7,948	27	671
October	30,313	22,111	7,507	27	668
November	30,308	21,231	8,353	34	691
December	32,833	23,945	8,131	39	718
Year 2024					
January	43,320	32,601	9,861	63	794
February	26,736	20,278	5,739	47	671
March	23,193	17,623	4,800	37	733
April	21,907	15,835	5,446	31	595
May	26,850	20,063	6,135	19	632
June	35,096	26,987	7,460	26	622
July	41,183	31,375	9,096	28	684
August	40,091	30,240	9,157	31	664
Sept	32,184	24,134	7,367	31	652
October	28,002	20,382	6,926	31	663
November	27,066	19,795	6,541	37	692
December	36,188	27,021	8,396	41	731
Year 2025					
January	46,743	34,894	11,035	49	765
February	35,937	26,853	8,370	42	671
March	28,803	21,278	6,744	38	743
April	26,578	19,669	6,192	32	685
May	28,541	21,329	6,602	30	581
June	37,213	27,963	8,600	26	624
July	45,847	34,921	10,219	34	673
August	40,400	30,791	8,931	32	646
Sept	34,061	25,940	7,469	32	620
October	31,660	23,415	7,592	32	621
November	31,639	23,366	7,612	33	629
December	37,910	29,173	8,035	33	668
Year to Date					
2023	395,989	292,615	94,591	400	8,384
2024	381,814	286,334	86,924	422	8,134
2025	425,333	319,593	97,402	413	7,926
Rolling 12 Months Ending in December					
2024	381,814	286,334	86,924	422	8,134
2025	425,333	319,593	97,402	413	7,926

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation, by Sector, 2015-December 2025 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	28,925	18,562	9,473	249	641
2016	22,405	16,137	5,624	108	536
2017	21,696	15,567	5,461	191	476
2018	28,614	18,345	9,467	269	534
2019	20,836	15,677	4,464	251	444
2020	18,008	13,913	3,447	238	410
2021	21,633	16,850	4,102	250	432
2022	28,760	18,375	9,474	254	657
2023	21,335	16,366	4,253	200	517
2024	20,787	16,058	4,137	179	414
2025	25,335	17,622	7,132	173	408
Year 2023					
January	1,821	1,453	283	24	61
February	2,432	1,558	791	36	47
March	1,677	1,305	303	16	53
April	1,605	1,262	292	11	40
May	1,689	1,348	290	15	36
June	1,680	1,370	256	11	43
July	1,778	1,318	405	13	41
August	1,789	1,445	289	13	41
Sept	1,666	1,277	339	12	38
October	1,825	1,351	423	13	37
November	1,671	1,313	304	15	38
December	1,704	1,366	277	21	41
Year 2024					
January	2,757	1,991	690	30	47
February	1,385	1,142	183	14	46
March	1,419	1,154	214	18	34
April	1,592	1,229	311	17	35
May	1,576	1,253	274	18	32
June	1,614	1,224	334	23	32
July	1,832	1,324	468	8	33
August	1,813	1,448	326	9	30
Sept	1,485	1,232	217	7	28
October	1,651	1,364	247	7	33
November	1,535	1,242	252	10	31
December	2,128	1,455	620	18	35
Year 2025					
January	4,718	2,479	2,166	NM	49
February	2,021	1,457	518	NM	34
March	1,526	1,262	223	9	32
April	1,493	1,171	285	7	30
May	1,372	1,053	257	34	29
June	2,012	1,401	560	9	42
July	2,002	1,341	619	10	32
August	1,863	1,393	405	33	33
Sept	1,598	1,289	272	9	29
October	1,642	1,328	272	7	36
November	1,783	1,401	346	8	28
December	3,304	2,047	1,210	NM	34
Year to Date					
2023	21,335	16,366	4,253	200	517
2024	20,787	16,058	4,137	179	414
2025	25,335	17,622	7,132	173	408
Rolling 12 Months Ending in December					
2024	20,787	16,058	4,137	179	414
2025	25,335	17,622	7,132	NM	408

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output, by Sector, 2015-December 2025 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	3,142	62	1,155	282	1,643
2016	2,277	68	245	245	1,719
2017	2,012	72	220	238	1,482
2018	2,614	103	354	350	1,807
2019	2,162	71	226	419	1,446
2020	1,730	59	179	269	1,223
2021	2,072	80	278	330	1,384
2022	4,181	106	403	495	3,177
2023	3,133	65	330	363	2,374
2024	2,238	66	612	440	1,120
2025	1,956	73	557	194	1,131
Year 2023					
January	406	6	35	62	303
February	373	9	29	30	305
March	326	4	26	25	271
April	329	5	29	8	288
May	163	7	26	10	120
June	166	5	26	16	120
July	174	5	25	16	129
August	204	5	23	16	161
Sept	207	3	25	20	158
October	193	6	32	17	137
November	247	5	25	37	181
December	344	5	29	107	203
Year 2024					
January	324	18	59	87	160
February	170	3	23	45	98
March	189	4	26	63	96
April	215	6	75	41	94
May	191	4	51	59	77
June	199	5	38	86	69
July	182	4	93	6	79
August	128	5	52	5	67
Sept	104	3	24	5	72
October	144	5	34	7	98
November	142	5	37	12	89
December	251	4	101	24	122
Year 2025					
January	389	10	182	NM	157
February	245	9	103	NM	110
March	158	3	34	17	103
April	133	4	35	11	82
May	136	4	44	7	81
June	139	6	24	15	94
July	121	4	22	10	85
August	130	7	23	8	91
Sept	98	5	20	8	65
October	118	5	20	9	84
November	108	6	23	12	67
December	182	8	28	NM	113
Year to Date					
2023	3,133	65	330	363	2,374
2024	2,238	66	612	440	1,120
2025	1,956	73	557	194	1,131
Rolling 12 Months Ending in December					
2024	2,238	66	612	440	1,120
2025	1,956	73	557	NM	1,131

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2015-December 2025 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	32,067	18,624	10,629	531	2,283
2016	24,682	16,205	5,869	352	2,255
2017	23,708	15,640	5,681	429	1,958
2018	31,228	18,448	9,820	619	2,341
2019	22,998	15,748	4,690	670	1,890
2020	19,738	13,972	3,626	507	1,633
2021	23,705	16,929	4,379	580	1,816
2022	32,940	18,480	9,877	749	3,835
2023	24,468	16,431	4,583	563	2,891
2024	23,025	16,124	4,748	619	1,534
2025	27,291	17,694	7,690	367	1,540
Year 2023					
January	2,227	1,460	318	86	363
February	2,805	1,566	820	66	352
March	2,003	1,309	329	41	324
April	1,934	1,267	321	18	328
May	1,852	1,355	317	25	155
June	1,846	1,374	281	27	163
July	1,952	1,323	430	29	170
August	1,993	1,450	312	29	202
Sept	1,872	1,280	364	32	197
October	2,018	1,357	456	30	174
November	1,918	1,319	329	52	219
December	2,049	1,371	306	127	245
Year 2024					
January	3,081	2,009	749	117	207
February	1,555	1,146	206	60	144
March	1,609	1,158	239	81	130
April	1,807	1,235	386	58	129
May	1,767	1,256	325	77	109
June	1,812	1,230	373	109	101
July	2,014	1,328	561	14	111
August	1,941	1,452	378	14	97
Sept	1,589	1,235	242	11	100
October	1,795	1,369	282	14	130
November	1,677	1,246	289	22	119
December	2,379	1,459	721	42	157
Year 2025					
January	5,107	2,489	2,348	NM	206
February	2,266	1,466	620	NM	145
March	1,684	1,265	257	26	135
April	1,627	1,175	320	18	113
May	1,508	1,057	301	41	110
June	2,151	1,406	583	24	137
July	2,123	1,346	641	20	117
August	1,992	1,400	428	41	123
Sept	1,696	1,294	292	16	94
October	1,760	1,333	292	16	120
November	1,891	1,407	370	20	94
December	3,485	2,055	1,237	NM	146
Year to Date					
2023	24,468	16,431	4,583	563	2,891
2024	23,025	16,124	4,748	619	1,534
2025	27,291	17,694	7,690	367	1,540
Rolling 12 Months Ending in December					
2024	23,025	16,124	4,748	619	1,534
2025	27,291	17,694	7,690	NM	1,540

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation, by Sector, 2015-December 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	4,044	3,120	669	2	253
2016	4,253	3,427	591	2	233
2017	3,490	2,731	542	3	214
2018	3,623	2,740	704	2	177
2019	2,724	2,067	478	1	177
2020	3,077	2,260	658	1	158
2021	3,070	2,323	618	1	127
2022	2,985	2,271	578	3	132
2023	2,028	1,328	594	1	105
2024	1,662	960	596	1	104
2025	1,964	1,346	508	1	108
Year 2023					
January	179	116	52	0	11
February	163	107	47	0	9
March	135	73	49	0	12
April	124	74	43	0	7
May	144	76	60	0	8
June	162	107	48	0	7
July	266	196	59	0	10
August	265	197	59	0	9
Sept	238	175	55	0	8
October	125	76	41	0	8
November	80	49	24	0	8
December	147	81	57	0	8
Year 2024					
January	163	95	59	0	9
February	120	69	42	0	8
March	89	22	58	0	9
April	125	66	51	0	8
May	140	76	56	0	8
June	171	115	47	0	9
July	199	131	58	0	10
August	193	128	57	0	9
Sept	109	70	32	0	7
October	113	72	33	0	8
November	102	44	49	0	9
December	137	72	55	0	10
Year 2025					
January	210	166	NM	0	10
February	136	94	36	0	6
March	162	97	56	0	9
April	130	74	49	0	7
May	141	75	56	0	10
June	174	127	34	0	12
July	207	181	NM	0	6
August	204	133	58	0	13
Sept	167	123	35	0	10
October	173	128	NM	0	10
November	141	82	49	0	9
December	119	65	47	0	6
Year to Date					
2023	2,028	1,328	594	1	105
2024	1,662	960	596	1	104
2025	1,964	1,346	508	1	108
Rolling 12 Months Ending in December					
2024	1,662	960	596	1	104
2025	1,964	1,346	NM	1	108

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output, by Sector, 2015-December 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	1,144	9	109	16	1,010
2016	1,099	6	113	9	971
2017	977	11	115	15	836
2018	929	12	93	10	814
2019	839	17	93	6	724
2020	780	16	124	3	637
2021	760	21	113	6	621
2022	718	23	92	13	589
2023	622	8	115	3	495
2024	608	0	103	5	499
2025	643	0	132	5	506
Year 2023					
January	49	1	9	1	37
February	38	1	10	0	26
March	60	2	10	0	47
April	52	2	8	0	41
May	56	0	10	0	46
June	51	0	10	0	41
July	52	1	10	0	41
August	56	1	10	0	45
Sept	53	0	11	0	41
October	53	0	8	0	45
November	49	0	8	0	41
December	53	0	10	1	41
Year 2024					
January	57	0	9	1	46
February	43	0	8	1	35
March	45	0	9	0	36
April	49	0	7	0	42
May	47	0	7	1	39
June	52	0	10	1	41
July	57	0	10	0	47
August	56	0	12	0	44
Sept	47	0	8	0	39
October	43	0	1	0	42
November	51	0	9	0	42
December	62	0	13	1	48
Year 2025					
January	43	0	NM	2	33
February	41	0	8	1	32
March	49	0	9	0	40
April	47	0	9	0	38
May	55	0	9	0	46
June	91	0	37	0	54
July	44	0	NM	0	37
August	51	0	9	0	43
Sept	56	0	10	0	45
October	54	0	NM	0	45
November	55	0	8	0	47
December	56	0	8	2	47
Year to Date					
2023	622	8	115	3	495
2024	608	0	103	5	499
2025	643	0	132	5	506
Rolling 12 Months Ending in December					
2024	608	0	103	5	499
2025	643	0	NM	5	506

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2015-December 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	5,188	3,128	779	18	1,263
2016	5,352	3,433	705	10	1,204
2017	4,467	2,742	657	17	1,050
2018	4,552	2,752	797	12	991
2019	3,563	2,083	571	7	900
2020	3,856	2,276	782	4	795
2021	3,830	2,344	731	7	748
2022	3,702	2,294	671	16	721
2023	2,649	1,336	709	4	600
2024	2,270	960	699	6	604
2025	2,607	1,347	640	6	614
Year 2023					
January	228	116	62	2	48
February	201	108	57	0	35
March	195	75	60	0	59
April	175	77	51	0	48
May	200	76	70	0	54
June	213	107	57	0	49
July	318	197	69	0	52
August	321	197	69	0	54
Sept	290	175	66	0	49
October	178	76	49	0	53
November	129	49	32	0	49
December	200	81	67	1	50
Year 2024					
January	220	95	68	2	55
February	163	69	50	1	43
March	134	22	67	0	45
April	174	66	58	0	50
May	187	76	63	1	46
June	223	115	57	1	50
July	256	131	68	0	57
August	248	128	68	0	52
Sept	156	70	40	0	46
October	156	72	33	0	50
November	153	44	58	0	50
December	199	72	68	1	58
Year 2025					
January	253	166	NM	2	43
February	177	94	44	2	37
March	211	97	65	0	49
April	177	74	58	0	45
May	196	75	65	0	56
June	265	127	71	0	66
July	251	181	NM	0	43
August	255	133	67	0	55
Sept	223	123	45	0	55
October	227	128	NM	0	55
November	196	82	57	0	56
December	176	65	55	2	53
Year to Date					
2023	2,649	1,336	709	4	600
2024	2,270	960	699	6	604
2025	2,607	1,347	640	6	614
Rolling 12 Months Ending in December					
2024	2,270	960	699	6	604
2025	2,607	1,347	NM	6	614

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Fossil Gas. See the Technical Notes for fuel conversion factors. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.4.A. Natural Gas: Consumption for Electricity Generation, by Sector, 2015-December 2025 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	10,016,576	4,745,255	4,576,683	70,092	624,545
2016	10,170,110	5,018,894	4,571,375	46,304	533,537
2017	9,508,062	4,754,893	4,161,984	50,060	541,126
2018	10,842,129	5,560,267	4,663,935	52,650	565,276
2019	11,612,858	5,980,679	4,958,798	55,575	617,805
2020	11,928,104	6,196,152	5,061,569	51,827	618,556
2021	11,502,569	5,876,442	4,995,247	45,537	585,343
2022	12,384,086	6,376,041	5,364,050	48,658	595,337
2023	13,245,495	6,821,490	5,766,810	49,069	608,127
2024	13,754,749	7,282,518	5,831,864	47,993	592,373
2025	13,349,167	6,995,451	5,708,283	47,248	598,186
Year 2023					
January	987,973	509,721	424,167	4,015	50,070
February	887,314	452,645	385,437	3,707	45,525
March	960,860	498,746	408,397	3,937	49,780
April	883,667	460,878	375,346	3,608	43,836
May	1,016,179	541,909	421,533	3,794	48,943
June	1,205,103	629,369	519,772	4,171	51,790
July	1,502,219	772,992	669,249	4,980	54,998
August	1,499,764	785,760	653,790	4,761	55,453
Sept	1,226,450	620,224	549,340	4,449	52,437
October	1,041,989	527,917	459,521	3,948	50,603
November	987,442	487,374	445,387	3,784	50,897
December	1,046,536	533,955	454,871	3,915	53,796
Year 2024					
January	1,162,832	599,189	505,458	4,128	54,057
February	934,713	485,159	397,568	3,745	48,241
March	941,501	495,352	393,681	3,746	48,722
April	905,025	476,354	377,984	3,512	47,174
May	1,070,779	580,971	438,725	3,519	47,565
June	1,260,404	676,543	531,767	4,168	47,925
July	1,551,563	834,670	659,202	4,998	52,693
August	1,521,577	822,175	639,987	4,741	54,674
Sept	1,244,270	662,026	529,221	3,974	49,050
October	1,089,749	575,812	465,530	3,720	44,687
November	1,009,898	531,088	428,789	3,798	46,223
December	1,062,440	543,180	463,952	3,945	51,363
Year 2025					
January	1,150,160	591,749	500,148	4,072	54,192
February	953,072	487,288	416,419	3,567	45,798
March	856,413	444,980	358,023	3,766	49,643
April	854,551	443,713	360,484	3,281	47,072
May	996,534	530,197	415,019	3,339	47,978
June	1,233,915	670,002	511,424	3,984	48,505
July	1,517,800	813,962	647,517	4,662	51,660
August	1,436,011	771,648	607,669	4,428	52,267
Sept	1,245,226	664,595	527,149	4,007	49,476
October	1,060,093	544,796	463,054	3,791	48,453
November	972,154	496,921	421,119	4,043	50,071
December	1,073,240	535,601	480,259	4,309	53,071
Year to Date					
2023	13,245,495	6,821,490	5,766,810	49,069	608,127
2024	13,754,749	7,282,518	5,831,864	47,993	592,373
2025	13,349,167	6,995,451	5,708,283	47,248	598,186
Rolling 12 Months Ending in December					
2024	13,754,749	7,282,518	5,831,864	47,993	592,373
2025	13,349,167	6,995,451	5,708,283	47,248	598,186

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output, by Sector, 2015-December 2025 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	935,098	8,060	283,372	46,287	597,379
2016	1,151,866	38,096	356,905	80,943	675,922
2017	1,168,544	38,740	309,949	104,324	715,532
2018	1,205,962	43,156	331,952	81,856	748,997
2019	1,196,025	42,645	317,231	79,734	756,415
2020	1,292,624	47,025	326,976	78,844	839,778
2021	1,221,841	49,103	307,795	71,094	793,849
2022	1,206,250	46,329	305,125	74,683	780,113
2023	1,210,187	46,531	306,058	69,832	787,767
2024	1,246,683	48,851	313,214	80,431	804,187
2025	1,243,066	49,741	300,790	101,265	791,271
Year 2023					
January	105,723	4,357	25,508	6,329	69,529
February	96,304	3,879	24,676	5,808	61,940
March	103,019	3,925	25,733	5,947	67,415
April	93,580	3,302	23,341	5,165	61,771
May	94,810	3,414	22,583	5,196	63,617
June	98,931	3,707	24,782	5,484	64,959
July	105,392	4,560	27,941	6,314	66,578
August	104,094	4,161	27,825	5,996	66,113
Sept	99,792	3,791	25,380	5,797	64,824
October	97,361	3,239	25,276	5,602	63,245
November	102,875	3,964	26,458	6,009	66,444
December	108,306	4,232	26,556	6,186	71,332
Year 2024					
January	115,493	4,354	27,991	7,908	75,239
February	101,815	3,991	25,995	6,931	64,898
March	103,186	4,285	25,888	6,646	66,368
April	94,071	3,262	22,280	5,730	62,799
May	98,002	3,599	24,380	5,331	64,691
June	100,201	4,040	26,090	6,319	63,752
July	109,041	4,795	28,982	7,424	67,841
August	109,971	4,683	29,645	7,236	68,407
Sept	102,699	4,298	27,052	6,464	64,886
October	99,916	3,508	25,663	6,278	64,469
November	102,011	3,645	23,961	6,680	67,725
December	110,274	4,390	25,287	7,484	73,112
Year 2025					
January	116,312	4,307	28,741	7,836	75,428
February	100,800	3,686	24,487	7,016	65,611
March	102,496	3,486	23,995	6,637	68,378
April	94,401	3,449	22,485	5,813	62,654
May	95,478	3,774	23,319	5,719	62,666
June	97,981	4,471	25,460	6,495	61,555
July	103,862	5,737	26,574	6,818	64,733
August	102,308	4,753	25,424	6,679	65,451
Sept	98,991	4,579	24,948	6,434	63,030
October	98,169	3,540	24,042	6,423	64,163
November	111,096	3,826	24,172	16,546	66,551
December	121,172	4,132	27,142	18,849	71,050
Year to Date					
2023	1,210,187	46,531	306,058	69,832	787,767
2024	1,246,683	48,851	313,214	80,431	804,187
2025	1,243,066	49,741	300,790	101,265	791,271
Rolling 12 Months Ending in December					
2024	1,246,683	48,851	313,214	80,431	804,187
2025	1,243,066	49,741	300,790	101,265	791,271

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2015-December 2025 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	10,951,674	4,753,315	4,860,055	116,380	1,221,924
2016	11,321,975	5,056,990	4,928,280	127,246	1,209,459
2017	10,676,606	4,793,632	4,471,933	154,383	1,256,658
2018	12,048,091	5,603,423	4,995,888	134,507	1,314,273
2019	12,808,883	6,023,324	5,276,029	135,310	1,374,220
2020	13,220,728	6,243,178	5,388,546	130,671	1,458,334
2021	12,724,410	5,925,545	5,303,041	116,631	1,379,193
2022	13,590,336	6,422,369	5,669,175	123,342	1,375,449
2023	14,455,682	6,868,021	6,072,868	118,901	1,395,893
2024	15,001,432	7,331,369	6,145,078	128,424	1,396,561
2025	14,592,234	7,045,192	6,009,073	148,512	1,389,456
Year 2023					
January	1,093,696	514,078	449,675	10,344	119,599
February	983,618	456,525	410,113	9,514	107,465
March	1,063,879	502,671	434,129	9,884	117,195
April	977,247	464,180	398,687	8,774	105,607
May	1,110,989	545,322	444,116	8,990	112,560
June	1,304,034	633,076	544,554	9,655	116,748
July	1,607,611	777,552	697,190	11,294	121,576
August	1,603,858	789,921	681,615	10,757	121,565
Sept	1,326,241	624,014	574,721	10,246	117,261
October	1,139,351	531,156	484,797	9,550	113,848
November	1,090,317	491,338	471,844	9,793	117,342
December	1,154,842	538,187	481,427	10,101	125,127
Year 2024					
January	1,278,325	603,544	533,449	12,036	129,296
February	1,036,528	489,150	423,563	10,676	113,139
March	1,044,687	499,637	419,569	10,392	115,089
April	999,096	479,616	400,264	9,242	109,973
May	1,168,782	584,570	463,105	8,850	112,256
June	1,360,605	680,584	557,858	10,487	111,677
July	1,660,604	839,464	688,184	12,422	120,534
August	1,631,548	826,858	669,632	11,976	123,081
Sept	1,346,969	666,324	556,272	10,438	113,936
October	1,189,665	579,319	491,192	9,998	109,156
November	1,111,910	534,733	452,750	10,478	113,948
December	1,172,713	547,570	489,239	11,429	124,475
Year 2025					
January	1,266,472	596,056	528,889	11,908	129,620
February	1,053,871	490,974	440,906	10,583	111,409
March	958,909	448,466	382,019	10,403	118,021
April	948,952	447,163	382,969	9,093	109,727
May	1,092,012	533,970	438,338	9,059	110,644
June	1,331,896	674,473	536,883	10,479	110,060
July	1,621,662	819,699	674,091	11,480	116,393
August	1,538,320	776,401	633,093	11,107	117,719
Sept	1,344,217	669,174	552,097	10,440	112,506
October	1,158,261	548,336	487,096	10,213	112,616
November	1,083,249	500,747	445,291	20,589	116,622
December	1,194,412	539,733	507,401	23,158	124,120
Year to Date					
2023	14,455,682	6,868,021	6,072,868	118,901	1,395,893
2024	15,001,432	7,331,369	6,145,078	128,424	1,396,561
2025	14,592,234	7,045,192	6,009,073	148,512	1,389,456
Rolling 12 Months Ending in December					
2024	15,001,432	7,331,369	6,145,078	128,424	1,396,561
2025	14,592,234	7,045,192	6,009,073	148,512	1,389,456

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.A. Landfill Gas: Consumption for Electricity Generation, by Sector, 2015-December 2025 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	282,530	25,257	227,381	25,250	4,642
2016	273,557	24,280	224,993	20,445	3,839
2017	278,112	25,074	229,050	20,121	3,866
2018	270,235	23,580	223,513	19,790	3,352
2019	257,494	22,726	214,819	16,874	3,075
2020	252,501	23,571	208,196	18,136	2,597
2021	231,876	22,831	190,031	16,472	2,542
2022	211,866	18,486	176,160	14,898	2,323
2023	194,292	15,815	162,861	13,392	2,224
2024	181,646	14,369	152,452	12,687	2,137
2025	171,520	13,400	143,112	13,200	1,808
Year 2023					
January	16,986	1,407	14,217	1,180	182
February	15,093	1,220	12,583	1,094	196
March	16,449	1,392	13,673	1,145	238
April	15,225	1,273	12,683	1,075	193
May	17,019	1,411	14,329	1,104	175
June	16,409	1,356	13,731	1,113	208
July	16,595	1,332	13,925	1,162	176
August	16,660	1,320	13,972	1,207	162
Sept	15,396	1,188	12,927	1,133	149
October	15,747	1,271	13,387	930	160
November	15,859	1,284	13,301	1,100	174
December	16,855	1,360	14,133	1,150	212
Year 2024					
January	15,763	1,189	13,278	1,108	189
February	14,939	1,216	12,519	1,002	203
March	15,785	1,228	13,266	1,081	211
April	14,426	1,123	12,149	981	172
May	15,722	1,216	13,318	1,060	128
June	14,687	1,148	12,406	993	139
July	15,423	1,218	12,945	1,074	187
August	15,793	1,290	13,244	1,074	184
Sept	14,907	1,205	12,489	1,040	172
October	15,054	1,201	12,582	1,046	224
November	14,542	1,188	12,077	1,105	172
December	14,604	1,146	12,179	1,124	155
Year 2025					
January	14,875	1,156	12,432	1,148	139
February	13,866	1,060	11,559	1,071	176
March	15,465	1,164	12,997	1,136	168
April	14,005	1,126	11,675	1,093	111
May	14,210	1,134	12,037	939	101
June	14,987	1,245	12,491	1,085	166
July	14,291	1,161	11,938	1,064	128
August	14,060	1,141	11,613	1,147	158
Sept	14,095	1,161	11,659	1,105	169
October	14,106	1,076	11,766	1,093	172
November	13,555	970	11,231	1,186	169
December	14,005	1,005	11,715	1,133	152
Year to Date					
2023	194,292	15,815	162,861	13,392	2,224
2024	181,646	14,369	152,452	12,687	2,137
2025	171,520	13,400	143,112	13,200	1,808
Rolling 12 Months Ending in December					
2024	181,646	14,369	152,452	12,687	2,137
2025	171,520	13,400	143,112	13,200	1,808

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.B. Landfill Gas: Consumption for Useful Thermal Output, by Sector, 2015-December 2025 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	1,522	2	644	515	362
2016	4,163	3	2,339	1,034	788
2017	3,940	2	1,948	1,099	891
2018	3,621	0	1,867	911	843
2019	3,570	5	1,933	820	812
2020	4,011	3	2,187	820	1,000
2021	4,030	6	2,155	741	1,129
2022	4,280	15	1,996	817	1,451
2023	3,411	10	1,722	705	973
2024	3,228	33	1,709	523	964
2025	3,742	24	1,996	628	1,094
Year 2023					
January	298	1	153	64	80
February	267	1	135	52	79
March	282	1	144	49	88
April	297	1	142	65	89
May	221	1	103	40	78
June	294	1	152	53	88
July	310	1	161	65	83
August	309	1	160	70	78
Sept	279	1	155	61	63
October	293	1	147	72	73
November	247	1	104	60	83
December	314	1	166	54	93
Year 2024					
January	295	3	166	46	80
February	281	2	144	51	84
March	291	3	151	52	85
April	304	2	132	38	131
May	218	3	120	32	63
June	226	3	133	18	72
July	266	3	148	26	88
August	305	3	156	50	95
Sept	284	3	143	52	86
October	284	3	147	55	79
November	221	3	112	53	53
December	254	3	155	48	48
Year 2025					
January	305	2	193	51	60
February	310	2	173	54	81
March	333	2	189	57	85
April	291	2	167	54	68
May	204	2	100	43	59
June	360	2	172	56	131
July	335	2	168	54	111
August	359	2	170	64	122
Sept	348	2	169	57	119
October	279	2	159	43	75
November	295	2	157	44	92
December	323	2	179	51	91
Year to Date					
2023	3,411	10	1,722	705	973
2024	3,228	33	1,709	523	964
2025	3,742	24	1,996	628	1,094
Rolling 12 Months Ending in December					
2024	3,228	33	1,709	523	964
2025	3,742	24	1,996	628	1,094

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.C. Landfill Gas: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2015-December 2025 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	284,052	25,259	228,024	25,765	5,004
2016	277,720	24,283	227,332	21,479	4,626
2017	282,051	25,076	230,998	21,220	4,757
2018	273,856	23,580	225,380	20,701	4,196
2019	261,064	22,731	216,753	17,694	3,887
2020	256,512	23,575	210,383	18,956	3,598
2021	235,906	22,836	192,186	17,212	3,671
2022	216,146	18,501	178,155	15,715	3,774
2023	197,703	15,825	164,584	14,097	3,197
2024	184,874	14,402	154,161	13,210	3,100
2025	175,262	13,423	145,108	13,829	2,902
Year 2023					
January	17,284	1,408	14,370	1,244	262
February	15,360	1,221	12,719	1,146	275
March	16,731	1,393	13,817	1,194	326
April	15,522	1,274	12,826	1,140	282
May	17,240	1,412	14,432	1,144	253
June	16,702	1,357	13,884	1,166	295
July	16,905	1,333	14,085	1,227	259
August	16,969	1,321	14,132	1,277	239
Sept	15,675	1,189	13,082	1,193	211
October	16,040	1,272	13,534	1,001	233
November	16,106	1,285	13,405	1,159	257
December	17,169	1,361	14,299	1,204	305
Year 2024					
January	16,058	1,192	13,444	1,154	268
February	15,220	1,218	12,662	1,053	286
March	16,076	1,231	13,417	1,133	295
April	14,730	1,126	12,282	1,019	303
May	15,940	1,219	13,438	1,092	191
June	14,913	1,151	12,540	1,012	211
July	15,689	1,221	13,093	1,100	275
August	16,097	1,293	13,400	1,125	280
Sept	15,191	1,208	12,632	1,092	258
October	15,338	1,204	12,729	1,102	303
November	14,763	1,191	12,189	1,158	225
December	14,858	1,149	12,334	1,172	204
Year 2025					
January	15,181	1,158	12,625	1,199	199
February	14,176	1,062	11,731	1,126	257
March	15,798	1,166	13,186	1,193	253
April	14,296	1,128	11,842	1,147	179
May	14,414	1,136	12,137	982	160
June	15,347	1,247	12,663	1,141	296
July	14,626	1,163	12,106	1,118	239
August	14,418	1,143	11,783	1,211	280
Sept	14,442	1,163	11,829	1,162	288
October	14,385	1,078	11,925	1,136	246
November	13,850	972	11,388	1,230	261
December	14,328	1,007	11,894	1,184	243
Year to Date					
2023	197,703	15,825	164,584	14,097	3,197
2024	184,874	14,402	154,161	13,210	3,100
2025	175,262	13,423	145,108	13,829	2,902
Rolling 12 Months Ending in December					
2024	184,874	14,402	154,161	13,210	3,100
2025	175,262	13,423	145,108	13,829	2,902

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.6.A. Biogenic Municipal Solid Waste: Consumption for Electricity Generation, by Sector, 2015-December 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	16,631	452	13,797	2,375	8
2016	16,994	464	13,953	2,566	11
2017	16,348	422	13,381	2,537	8
2018	16,783	467	13,859	2,448	9
2019	15,559	297	12,941	2,310	10
2020	15,516	280	12,975	2,251	10
2021	15,223	252	12,442	2,521	7
2022	14,589	274	7,346	6,969	0
2023	13,916	283	6,960	6,674	0
2024	13,636	283	6,721	6,632	0
2025	13,279	267	6,620	6,392	0
Year 2023					
January	1,205	24	616	564	0
February	1,048	15	539	494	0
March	1,112	21	575	516	0
April	1,065	21	533	512	0
May	1,170	21	591	558	0
June	1,180	26	582	572	0
July	1,248	24	620	604	0
August	1,235	28	614	592	0
Sept	1,140	24	572	544	0
October	1,156	27	564	565	0
November	1,131	26	546	559	0
December	1,226	24	607	595	0
Year 2024					
January	1,182	21	582	578	0
February	1,065	17	531	516	0
March	1,105	13	565	527	0
April	1,070	20	504	546	0
May	1,172	29	567	575	0
June	1,137	27	555	555	0
July	1,201	28	595	578	0
August	1,228	27	604	597	0
Sept	1,117	24	560	533	0
October	1,118	27	544	547	0
November	1,113	24	554	535	0
December	1,129	25	558	546	0
Year 2025					
January	1,106	17	558	531	0
February	989	15	499	474	0
March	1,075	16	525	534	0
April	1,070	23	521	525	0
May	1,115	24	574	517	0
June	1,118	22	563	533	0
July	1,186	23	603	560	0
August	1,165	25	581	558	0
Sept	1,119	25	545	549	0
October	1,097	25	539	533	0
November	1,113	25	554	533	0
December	1,127	26	557	544	0
Year to Date					
2023	13,916	283	6,960	6,674	0
2024	13,636	283	6,721	6,632	0
2025	13,279	267	6,620	6,392	0
Rolling 12 Months Ending in December					
2024	13,636	283	6,721	6,632	0
2025	13,279	267	6,620	6,392	0

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.6.B. Biogenic Municipal Solid Waste: Consumption for Useful Thermal Output, by Sector, 2015-December 2025 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	1,986	0	655	1,127	203
2016	2,232	0	885	1,134	213
2017	2,124	0	814	1,102	208
2018	2,050	0	752	1,109	189
2019	1,667	0	743	737	187
2020	1,650	0	757	705	188
2021	1,712	0	873	666	173
2022	1,647	0	401	1,246	0
2023	1,667	0	449	1,218	0
2024	1,611	0	417	1,194	0
2025	1,210	0	413	797	0
Year 2023					
January	135	0	38	97	0
February	129	0	33	96	0
March	137	0	34	103	0
April	129	0	32	97	0
May	141	0	33	108	0
June	128	0	33	95	0
July	148	0	41	107	0
August	153	0	40	113	0
Sept	140	0	40	101	0
October	122	0	37	85	0
November	145	0	44	102	0
December	159	0	43	115	0
Year 2024					
January	153	0	43	110	0
February	141	0	35	106	0
March	137	0	33	103	0
April	121	0	35	85	0
May	146	0	36	109	0
June	137	0	31	106	0
July	141	0	35	106	0
August	124	0	36	87	0
Sept	124	0	33	91	0
October	126	0	30	96	0
November	126	0	31	95	0
December	136	0	37	99	0
Year 2025					
January	123	0	33	89	0
February	112	0	32	81	0
March	124	0	36	89	0
April	109	0	33	76	0
May	86	0	34	52	0
June	84	0	33	51	0
July	90	0	38	52	0
August	75	0	34	41	0
Sept	82	0	32	50	0
October	99	0	34	65	0
November	109	0	35	74	0
December	116	0	38	79	0
Year to Date					
2023	1,667	0	449	1,218	0
2024	1,611	0	417	1,194	0
2025	1,210	0	413	797	0
Rolling 12 Months Ending in December					
2024	1,611	0	417	1,194	0
2025	1,210	0	413	797	0

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.6.C. Biogenic Municipal Solid Waste: Consumption for Electricity Generation and

Useful Thermal Output, by Sector, 2015-December 2025 (Thousand Tons)

		Electric Power Sector		Commercial Sector	Industrial Sector
Period	Total (all sectors)	Electric Utilities	Independent Power Producers		
Annual Totals					
2015	18,617	452	14,452	3,502	211
2016	19,226	464	14,838	3,700	224
2017	18,473	422	14,195	3,639	216
2018	18,833	467	14,611	3,557	197
2019	17,225	297	13,684	3,047	197
2020	17,166	280	13,732	2,956	198
2021	16,934	252	13,315	3,187	180
2022	16,236	274	7,747	8,215	0
2023	15,584	283	7,408	7,892	0
2024	15,247	283	7,138	7,827	0
2025	14,489	267	7,033	7,189	0
Year 2023					
January	1,340	24	654	662	0
February	1,177	15	571	591	0
March	1,250	21	609	619	0
April	1,194	21	564	609	0
May	1,311	21	625	665	0
June	1,309	26	615	668	0
July	1,396	24	661	711	0
August	1,388	28	654	705	0
Sept	1,281	24	612	644	0
October	1,278	27	601	649	0
November	1,276	26	590	660	0
December	1,385	24	650	710	0
Year 2024					
January	1,335	21	626	688	0
February	1,206	17	566	623	0
March	1,242	13	599	630	0
April	1,191	20	539	631	0
May	1,317	29	604	684	0
June	1,274	27	586	661	0
July	1,342	28	630	684	0
August	1,352	27	641	684	0
Sept	1,241	24	593	624	0
October	1,244	27	575	642	0
November	1,239	24	585	630	0
December	1,265	25	595	645	0
Year 2025					
January	1,229	17	591	620	0
February	1,101	15	531	555	0
March	1,199	16	561	622	0
April	1,179	23	554	601	0
May	1,201	24	608	568	0
June	1,202	22	596	583	0
July	1,276	23	641	613	0
August	1,240	25	615	599	0
Sept	1,201	25	578	599	0
October	1,196	25	574	597	0
November	1,222	25	589	607	0
December	1,243	26	595	623	0
Year to Date					
2023	15,584	283	7,408	7,892	0
2024	15,247	283	7,138	7,827	0
2025	14,489	267	7,033	7,189	0
Rolling 12 Months Ending in December					
2024	15,247	283	7,138	7,827	0
2025	14,489	267	7,033	7,189	0

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.7.A. Wood / Wood Waste Biomass: Consumption for Electricity Generation, by Sector, 2015-December 2025 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	406,650	43,919	171,387	504	190,840
2016	359,983	41,036	149,516	473	168,959
2017	363,646	42,806	151,877	460	168,503
2018	361,703	45,856	143,288	520	172,039
2019	338,317	42,240	128,980	583	166,514
2020	318,381	31,606	125,695	608	160,472
2021	328,253	41,868	129,554	998	155,833
2022	323,820	46,357	125,125	1,140	151,198
2023	289,996	38,914	110,338	732	140,012
2024	279,132	35,766	104,307	709	138,350
2025	279,522	42,909	101,764	946	133,903
Year 2023					
January	26,972	3,947	10,564	76	12,384
February	23,316	3,531	8,879	47	10,859
March	24,472	2,504	9,943	55	11,971
April	21,340	1,966	8,038	46	11,290
May	24,408	2,836	9,447	24	12,101
June	24,292	3,798	9,164	68	11,262
July	26,080	4,560	9,783	58	11,678
August	27,025	4,473	10,163	85	12,304
Sept	23,669	3,310	8,832	82	11,446
October	20,337	2,193	7,284	61	10,800
November	22,798	2,521	8,717	56	11,503
December	25,286	3,276	9,522	74	12,414
Year 2024					
January	26,093	4,339	9,893	99	11,762
February	23,434	3,273	9,003	37	11,121
March	23,476	1,944	9,739	24	11,770
April	20,826	2,962	6,634	9	11,221
May	22,584	2,707	8,149	33	11,696
June	24,318	3,708	8,842	66	11,702
July	25,152	3,598	9,419	111	12,025
August	25,625	4,069	9,488	60	12,008
Sept	22,153	2,006	9,021	83	11,044
October	19,018	1,403	6,868	45	10,702
November	21,812	2,012	8,127	76	11,596
December	24,640	3,744	9,124	68	11,704
Year 2025					
January	24,471	3,802	9,305	79	11,285
February	22,189	3,331	8,293	69	10,496
March	23,302	2,913	9,019	46	11,323
April	18,699	2,080	6,114	27	10,479
May	22,577	3,026	8,138	37	11,377
June	24,184	3,844	8,866	136	11,338
July	25,538	4,517	8,863	116	12,042
August	25,235	4,405	9,040	89	11,702
Sept	24,510	4,094	9,140	101	11,175
October	21,300	3,382	7,224	65	10,629
November	22,550	3,235	8,263	NM	10,963
December	24,967	4,282	9,500	91	11,094
Year to Date					
2023	289,996	38,914	110,338	732	140,012
2024	279,132	35,766	104,307	709	138,350
2025	279,522	42,909	101,764	946	133,903
Rolling 12 Months Ending in December					
2024	279,132	35,766	104,307	709	138,350
2025	279,522	42,909	101,764	NM	133,903

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.7.B. Wood / Wood Waste Biomass: Consumption for Useful Thermal Output, by Sector, 2015-December 2025 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	943,962	9,351	19,200	3,714	911,697
2016	969,841	10,950	22,905	4,520	931,465
2017	939,633	11,656	22,986	4,522	900,469
2018	929,365	10,297	21,623	4,806	892,639
2019	907,420	3,564	25,740	4,969	873,147
2020	860,062	3,051	25,022	3,595	828,394
2021	870,986	3,520	21,804	2,958	842,704
2022	819,538	4,629	21,579	3,158	790,172
2023	754,615	4,076	20,744	2,343	727,452
2024	740,218	4,445	17,219	2,295	716,259
2025	717,910	4,425	18,314	2,759	692,412
Year 2023					
January	69,277	456	1,721	249	66,851
February	60,917	377	1,949	163	58,427
March	66,831	438	2,692	223	63,478
April	59,109	391	1,725	162	56,830
May	63,132	91	1,803	81	61,157
June	58,285	266	1,869	254	55,897
July	61,598	295	1,451	129	59,723
August	62,979	339	1,215	221	61,204
Sept	60,896	182	866	256	59,592
October	61,213	344	2,393	185	58,292
November	64,741	433	1,506	179	62,623
December	65,636	464	1,555	241	63,377
Year 2024					
January	63,467	474	1,688	285	61,020
February	60,551	431	1,485	138	58,497
March	62,314	473	1,366	75	60,401
April	61,443	433	1,324	65	59,621
May	60,090	252	1,392	147	58,299
June	60,041	365	1,310	223	58,143
July	61,068	410	1,461	318	58,879
August	62,242	346	1,483	185	60,227
Sept	62,115	364	1,566	233	59,953
October	58,196	169	1,301	150	56,576
November	62,481	343	1,262	218	60,659
December	66,211	387	1,582	259	63,983
Year 2025					
January	62,672	393	1,672	247	60,359
February	55,673	360	1,333	234	53,747
March	62,346	404	1,587	157	60,198
April	56,770	268	1,455	82	54,965
May	58,241	405	961	138	56,738
June	59,141	386	1,422	401	56,933
July	62,787	362	1,708	368	60,349
August	62,185	372	1,633	291	59,890
Sept	60,205	418	1,588	290	57,909
October	59,480	288	1,659	175	57,358
November	58,413	361	1,606	NM	56,347
December	59,997	409	1,690	277	57,621
Year to Date					
2023	754,615	4,076	20,744	2,343	727,452
2024	740,218	4,445	17,219	2,295	716,259
2025	717,910	4,425	18,314	2,759	692,412
Rolling 12 Months Ending in December					
2024	740,218	4,445	17,219	2,295	716,259
2025	717,910	4,425	18,314	NM	692,413

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.7.C. Wood / Wood Waste Biomass: Consumption for Electricity Generation and

Useful Thermal Output, by Sector, 2015-December 2025 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2015	1,350,612	53,269	190,587	4,219	1,102,537
2016	1,329,824	51,986	172,421	4,993	1,100,424
2017	1,303,279	54,462	174,862	4,982	1,068,972
2018	1,291,068	56,153	164,911	5,326	1,064,678
2019	1,245,737	45,804	154,720	5,552	1,039,661
2020	1,178,443	34,657	150,717	4,203	988,866
2021	1,199,240	45,387	151,359	3,957	998,537
2022	1,143,358	50,986	146,704	4,297	941,370
2023	1,044,610	42,990	131,082	3,075	867,464
2024	1,019,350	40,211	121,526	3,004	854,608
2025	997,432	47,334	120,078	3,705	826,315
Year 2023					
January	96,249	4,403	12,285	325	79,236
February	84,233	3,908	10,828	210	69,287
March	91,304	2,942	12,635	278	75,449
April	80,449	2,357	9,763	209	68,121
May	87,540	2,927	11,250	105	73,258
June	82,577	4,064	11,032	322	67,159
July	87,677	4,855	11,234	187	71,401
August	90,005	4,812	11,378	306	73,508
Sept	84,565	3,492	9,698	338	71,037
October	81,550	2,537	9,677	246	69,091
November	87,538	2,954	10,223	235	74,126
December	90,923	3,740	11,078	315	75,791
Year 2024					
January	89,560	4,813	11,581	384	72,782
February	83,985	3,704	10,488	175	69,618
March	85,790	2,416	11,105	98	72,171
April	82,268	3,394	7,958	74	70,842
May	82,674	2,959	9,540	180	69,995
June	84,359	4,073	10,152	289	69,845
July	86,220	4,008	10,880	429	70,903
August	87,867	4,415	10,972	245	72,236
Sept	84,269	2,370	10,586	315	70,997
October	77,215	1,573	8,169	195	67,278
November	84,293	2,355	9,389	294	72,255
December	90,851	4,131	10,707	326	75,687
Year 2025					
January	87,142	4,196	10,976	326	71,644
February	77,862	3,691	9,626	303	64,242
March	85,647	3,317	10,606	203	71,521
April	75,470	2,348	7,570	109	65,444
May	80,818	3,430	9,098	175	68,114
June	83,326	4,230	10,287	537	68,271
July	88,325	4,878	10,571	484	72,391
August	87,420	4,776	10,672	380	71,592
Sept	84,715	4,512	10,728	391	69,084
October	80,780	3,670	8,883	240	67,987
November	80,963	3,596	9,868	NM	67,310
December	84,964	4,690	11,190	369	68,714
Year to Date					
2023	1,044,610	42,990	131,082	3,075	867,464
2024	1,019,350	40,211	121,526	3,004	854,608
2025	997,432	47,334	120,078	3,705	826,315
Rolling 12 Months Ending in December					
2024	1,019,350	40,211	121,526	3,004	854,609
2025	997,432	47,334	120,078	NM	826,315

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding. Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.8.A. Consumption of Coal for Electricity Generation by State, by Sector, December 2025 and December 2024 (Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	0	43	-99.0%	0	0	0	43	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	1	-53.0%	0	0	0	1	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	42	-100.0%	0	0	0	42	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1,317	1,037	27.0%	0	0	1,315	1,036	0	0	2	1
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	1,317	1,037	27.0%	0	0	1,315	1,036	0	0	2	1
East North Central	7,673	7,552	1.6%	4,801	5,143	2,847	2,385	NM	0	25	24
Illinois	1,759	1,343	31.0%	101	88	1,636	1,231	NM	0	21	24
Indiana	2,257	2,149	5.0%	2,136	2,020	121	128	0	0	0	0
Michigan	1,194	1,487	-20.0%	1,182	1,479	11	8	0	0	NM	0
Ohio	1,328	1,260	5.4%	249	243	1,079	1,016	0	0	0	0
Wisconsin	1,135	1,313	-14.0%	1,133	1,312	0	0	0	0	NM	1
West North Central	8,443	7,723	9.3%	8,399	7,652	0	0	0	0	44	71
Iowa	1,106	995	11.0%	1,068	955	0	0	0	0	38	39
Kansas	1,008	886	14.0%	1,008	886	0	0	0	0	0	0
Minnesota	793	705	13.0%	790	700	0	0	0	0	3	4
Missouri	2,511	2,068	21.0%	2,511	2,068	0	0	0	0	0	0
Nebraska	1,041	1,052	-1.0%	1,041	1,029	0	0	0	0	0	23
North Dakota	1,867	1,889	-1.2%	1,864	1,885	0	0	0	0	NM	4
South Dakota	118	128	-8.0%	118	128	0	0	0	0	0	0
South Atlantic	5,461	4,358	25.0%	5,141	3,960	312	387	0	1	8	10
Delaware	0	37	-100.0%	0	0	0	37	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	370	216	71.0%	370	216	0	0	0	0	0	0
Georgia	1,078	737	46.0%	1,076	735	0	0	0	0	2	3
Maryland	89	149	-40.0%	0	0	89	149	0	0	0	0
North Carolina	852	749	14.0%	851	747	0	0	0	1	1	1
South Carolina	687	697	-1.5%	686	697	0	0	0	0	1	0
Virginia	244	213	15.0%	239	206	0	0	0	0	5	7
West Virginia	2,141	1,560	37.0%	1,918	1,358	223	202	0	0	0	0
East South Central	4,186	4,272	-2.0%	3,884	3,943	296	323	0	0	7	6
Alabama	943	1,067	-12.0%	943	1,067	0	0	0	0	0	0
Kentucky	2,109	1,994	5.7%	2,109	1,994	0	0	0	0	0	0
Mississippi	308	373	-17.0%	13	50	296	323	0	0	0	0
Tennessee	827	838	-1.3%	820	832	0	0	0	0	7	6
West South Central	5,853	5,308	10.0%	3,197	2,166	2,650	3,142	0	0	6	1
Arkansas	1,231	687	79.0%	1,230	520	0	166	0	0	0	1
Louisiana	423	161	162.0%	324	161	99	0	0	0	0	0
Oklahoma	502	291	73.0%	496	290	0	0	0	0	5	1
Texas	3,698	4,170	-11.0%	1,147	1,194	2,551	2,976	0	0	0	0
Mountain	4,100	4,809	-15.0%	3,578	3,982	515	819	0	0	7	8
Arizona	586	494	19.0%	586	494	0	0	0	0	0	0
Colorado	476	850	-44.0%	476	850	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	407	699	-42.0%	0	0	407	699	0	0	NM	0
Nevada	119	135	-12.0%	45	67	74	68	0	0	0	0
New Mexico	500	217	130.0%	500	217	0	0	0	0	0	0
Utah	528	857	-38.0%	528	851	0	5	0	0	0	0
Wyoming	1,483	1,557	-4.8%	1,442	1,503	34	46	0	0	7	8
Pacific Contiguous	66	218	-70.0%	0	0	62	212	0	0	4	6
California	4	5	-21.0%	0	0	0	0	0	0	4	5
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	62	213	-71.0%	0	0	62	212	0	0	0	0
Pacific Noncontiguous	59	58	0.8%	47	42	NM	12	NM	5	0	0
Alaska	59	58	0.8%	47	42	NM	12	NM	5	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	37,160	35,378	5.0%	29,048	26,887	8,004	8,358	5	6	102	128

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.8.B. Consumption of Coal for Electricity Generation by State, by Sector, Year-to-Date through December 2025 and December 2024 (Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	111	106	4.8%	0	0	111	106	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	8	8	12.0%	0	0	8	8	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	102	98	4.3%	0	0	102	98	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	12,009	9,432	27.0%	0	0	11,992	9,413	0	0	17	19
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	12,009	9,432	27.0%	0	0	11,992	9,413	0	0	17	19
East North Central	87,398	75,333	16.0%	55,893	47,788	31,197	27,304	8	6	299	234
Illinois	18,623	16,293	14.0%	936	731	17,408	15,349	7	3	272	210
Indiana	25,073	20,579	22.0%	23,658	18,956	1,413	1,621	2	3	0	0
Michigan	15,976	14,405	11.0%	15,869	14,328	104	76	0	0	3	1
Ohio	14,658	12,369	19.0%	2,386	2,110	12,272	10,259	0	0	0	0
Wisconsin	13,068	11,686	12.0%	13,044	11,663	0	0	0	0	24	23
West North Central	89,273	76,664	16.0%	88,524	75,844	0	0	5	5	744	815
Iowa	11,170	8,424	33.0%	10,698	7,937	0	0	1	2	471	485
Kansas	12,213	8,480	44.0%	12,213	8,480	0	0	0	0	0	0
Minnesota	8,181	6,618	24.0%	8,139	6,574	0	0	3	2	39	42
Missouri	26,663	22,880	17.0%	26,662	22,879	0	0	1	1	0	0
Nebraska	11,157	10,021	11.0%	10,960	9,772	0	0	0	0	197	249
North Dakota	18,656	19,261	-3.1%	18,620	19,222	0	0	0	0	36	39
South Dakota	1,233	981	26.0%	1,233	981	0	0	0	0	0	0
South Atlantic	52,811	47,950	10.0%	48,820	43,937	3,896	3,915	8	6	87	92
Delaware	132	107	23.0%	0	0	132	107	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	4,744	3,818	24.0%	4,741	3,814	0	0	0	0	3	4
Georgia	10,141	9,295	9.1%	10,116	9,267	0	0	0	0	25	27
Maryland	1,042	1,130	-7.8%	0	0	1,042	1,130	0	0	0	0
North Carolina	7,235	7,135	1.4%	7,221	7,123	0	0	8	6	7	6
South Carolina	7,973	7,356	8.4%	7,968	7,353	0	0	0	0	6	2
Virginia	2,051	1,138	80.0%	2,005	1,085	0	0	0	0	46	53
West Virginia	19,492	17,972	8.5%	16,769	15,294	2,723	2,678	0	0	0	0
East South Central	48,784	45,511	7.2%	45,973	43,329	2,729	2,082	0	0	83	100
Alabama	12,123	11,880	2.0%	12,123	11,880	0	0	0	0	0	0
Kentucky	23,323	21,546	8.2%	23,323	21,546	0	0	0	0	0	0
Mississippi	3,873	3,045	27.0%	1,145	964	2,729	2,082	0	0	0	0
Tennessee	9,465	9,039	4.7%	9,382	8,939	0	0	0	0	83	100
West South Central	70,675	63,051	12.0%	33,609	29,106	37,031	33,916	0	0	35	29
Arkansas	11,911	9,459	26.0%	9,841	7,629	2,063	1,824	0	0	7	6
Louisiana	3,675	2,556	44.0%	2,287	1,974	1,388	582	0	0	0	0
Oklahoma	6,274	4,177	50.0%	6,246	4,154	0	0	0	0	28	23
Texas	48,815	46,860	4.2%	15,235	15,349	33,580	31,510	0	0	0	0
Mountain	52,820	52,289	1.0%	44,869	44,417	7,868	7,794	0	0	83	79
Arizona	5,729	5,956	-3.8%	5,729	5,956	0	0	0	0	0	0
Colorado	8,090	9,599	-16.0%	8,090	9,599	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	6,477	6,304	2.8%	0	0	6,474	6,301	0	0	3	3
Nevada	1,586	1,459	8.7%	839	799	746	660	0	0	0	0
New Mexico	4,480	4,630	-3.2%	4,480	4,630	0	0	0	0	0	0
Utah	8,571	8,122	5.5%	8,336	7,714	235	408	0	0	0	0
Wyoming	17,887	16,220	10.0%	17,395	15,719	412	425	0	0	80	76
Pacific Contiguous	2,215	2,016	9.9%	0	0	2,159	1,954	0	0	55	62
California	50	56	-9.8%	0	0	0	0	0	0	50	56
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	2,164	1,960	10.0%	0	0	2,159	1,954	0	0	5	6
Pacific Noncontiguous	598	580	3.2%	455	429	95	102	48	49	0	0
Alaska	598	580	3.2%	455	429	95	102	48	49	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	416,693	372,931	12.0%	318,143	284,849	97,079	86,586	69	65	1,403	1,431

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.9.A. Consumption of Petroleum Liquids for Electricity Generation by State, by Sector, December 2025 and December 2024 (Thousand Barrels)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	573	271	112.0%	NM	19	553	245	NM	5	5	2
Connecticut	NM	57	NM	NM	1	NM	56	NM	0	NM	1
Maine	151	30	399.0%	0	0	147	29	0	0	4	1
Massachusetts	148	134	10.0%	NM	15	137	115	NM	3	0	0
New Hampshire	137	42	224.0%	0	0	136	41	2	1	0	0
Rhode Island	56	4	NM	0	0	55	3	0	0	0	0
Vermont	NM	3	NM	NM	3	0	0	0	0	0	0
Middle Atlantic	626	138	355.0%	391	79	228	50	NM	5	NM	3
New Jersey	NM	9	NM	0	0	NM	8	NM	0	0	0
New York	570	112	410.0%	391	78	175	28	NM	4	2	1
Pennsylvania	NM	17	NM	NM	0	NM	14	1	1	NM	2
East North Central	112	82	37.0%	75	55	37	27	NM	0	0	0
Illinois	NM	5	NM	NM	2	NM	4	NM	0	0	0
Indiana	36	23	59.0%	36	23	0	0	0	0	NM	0
Michigan	13	12	9.1%	13	12	0	0	NM	NM	0	0
Ohio	37	27	36.0%	NM	4	32	23	NM	0	0	0
Wisconsin	NM	14	NM	NM	14	0	0	NM	0	0	0
West North Central	149	72	106.0%	148	71	NM	0	0	0	1	1
Iowa	11	9	33.0%	11	8	NM	0	0	0	NM	0
Kansas	30	14	113.0%	30	14	0	0	0	0	0	0
Minnesota	7	6	5.9%	NM	6	NM	0	0	0	1	1
Missouri	NM	20	NM	NM	20	0	0	0	0	0	0
Nebraska	NM	4	NM	NM	4	0	0	0	0	0	0
North Dakota	7	7	6.9%	7	7	0	0	0	0	0	0
South Dakota	NM	13	NM	NM	13	0	0	NM	NM	0	0
South Atlantic	389	231	69.0%	210	109	175	111	NM	1	3	10
Delaware	NM	3	NM	12	0	NM	2	0	0	0	0
District of Columbia	NM	0	NM	0	0	0	0	NM	0	0	0
Florida	22	16	36.0%	20	15	NM	1	0	0	0	0
Georgia	28	27	2.8%	18	12	NM	7	NM	0	2	8
Maryland	68	93	-27.0%	5	0	63	93	0	0	0	0
North Carolina	63	15	311.0%	NM	15	22	0	NM	0	1	0
South Carolina	28	28	-1.4%	27	26	0	0	0	0	0	1
Virginia	117	22	424.0%	59	14	58	8	0	0	NM	0
West Virginia	31	26	18.0%	31	26	0	0	0	0	0	0
East South Central	41	60	-31.0%	39	58	NM	NM	0	0	2	2
Alabama	2	1	48.0%	NM	0	NM	NM	0	0	2	1
Kentucky	14	13	4.5%	14	13	0	0	0	0	0	0
Mississippi	1	1	-23.0%	NM	0	0	0	0	0	0	1
Tennessee	25	45	-44.0%	25	45	0	NM	0	0	0	0
West South Central	57	32	78.0%	NM	17	26	14	NM	0	0	0
Arkansas	NM	11	NM	NM	9	0	2	0	0	NM	0
Louisiana	NM	2	NM	NM	2	0	0	0	0	0	0
Oklahoma	3	1	214.0%	3	1	0	0	0	0	0	0
Texas	40	18	118.0%	14	6	26	12	NM	0	0	0
Mountain	34	25	36.0%	25	24	9	1	0	0	0	0
Arizona	4	4	-13.0%	4	4	0	0	NM	0	0	0
Colorado	NM	7	NM	NM	7	0	0	0	0	0	0
Idaho	0	0	285.0%	0	0	0	0	0	0	0	0
Montana	8	0	NM	NM	0	8	0	0	0	0	0
Nevada	0	1	-40.0%	0	1	0	0	0	0	0	0
New Mexico	NM	0	NM	NM	0	0	0	0	0	0	0
Utah	2	5	-51.0%	2	4	0	1	0	0	0	0
Wyoming	11	7	64.0%	11	7	0	0	0	0	0	0
Pacific Contiguous	NM	19	NM	NM	10	3	2	NM	6	0	1
California	6	12	-53.0%	5	6	0	0	NM	6	NM	0
Oregon	NM	0	NM	NM	0	0	0	NM	0	0	0
Washington	12	6	90.0%	NM	4	3	2	0	0	0	0
Pacific Noncontiguous	1,300	1,199	8.5%	1,102	1,013	178	169	2	1	19	16
Alaska	181	130	40.0%	175	125	0	0	1	0	5	5
Hawaii	1,119	1,069	4.7%	927	888	178	169	1	1	13	11
U.S. Total	3,304	2,128	55.0%	2,047	1,455	1,210	620	NM	18	34	35

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.9.B. Consumption of Petroleum Liquids for Electricity Generation by State, by Sector, Year-to-Date through December 2025 and December 2024 (Thousand Barrels)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
	December 2025 YTD	December 2024 YTD	Percentage Change	Electric Utilities		Independent Power Producers		December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
				December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD				
New England	1,723	645	167.0%	87	83	1,525	522	89	28	22	12
Connecticut	382	172	122.0%	6	7	368	163	NM	1	6	2
Maine	274	91	200.0%	0	0	259	82	0	0	15	10
Massachusetts	664	292	128.0%	61	64	527	211	76	16	1	1
New Hampshire	290	68	329.0%	0	0	280	57	10	10	0	0
Rhode Island	93	11	720.0%	0	0	91	10	1	NM	0	0
Vermont	NM	12	NM	NM	12	0	0	0	0	0	0
Middle Atlantic	2,775	864	221.0%	1,116	329	1,576	463	NM	30	39	43
New Jersey	194	49	298.0%	0	0	190	47	NM	2	0	0
New York	2,127	579	267.0%	1,107	324	984	230	NM	19	10	6
Pennsylvania	453	236	92.0%	8	4	402	185	14	10	29	36
East North Central	956	845	13.0%	647	596	298	238	NM	2	NM	9
Illinois	73	53	38.0%	20	16	53	37	0	0	0	0
Indiana	251	191	31.0%	250	189	NM	0	1	1	NM	0
Michigan	174	179	-3.2%	171	177	0	0	NM	0	2	2
Ohio	303	255	19.0%	54	51	244	201	3	1	NM	3
Wisconsin	154	167	-7.5%	151	162	0	0	1	1	2	4
West North Central	1,329	1,117	19.0%	1,320	1,107	NM	5	2	3	3	3
Iowa	153	132	17.0%	149	127	4	4	0	0	NM	0
Kansas	267	248	7.5%	267	248	0	0	0	0	0	0
Minnesota	45	51	-11.0%	40	46	NM	1	1	2	3	3
Missouri	601	416	44.0%	601	416	0	0	0	0	0	0
Nebraska	167	128	31.0%	167	128	0	0	0	0	0	0
North Dakota	63	89	-30.0%	63	89	0	0	0	0	0	0
South Dakota	NM	53	NM	NM	53	0	0	NM	NM	0	0
South Atlantic	3,423	2,288	50.0%	1,891	1,377	1,458	765	NM	65	61	81
Delaware	167	62	168.0%	13	0	154	62	0	0	0	0
District of Columbia	NM	0	NM	0	0	0	0	NM	0	0	0
Florida	398	327	22.0%	314	306	81	17	0	0	3	4
Georgia	295	226	31.0%	149	109	109	64	NM	2	36	51
Maryland	824	484	70.0%	17	3	806	480	1	NM	0	0
North Carolina	366	314	17.0%	296	263	54	39	NM	6	6	6
South Carolina	198	196	0.6%	189	183	2	4	0	1	7	9
Virginia	915	449	104.0%	653	283	252	99	1	56	9	10
West Virginia	259	229	13.0%	259	229	0	0	0	0	0	0
East South Central	435	413	5.5%	415	393	NM	1	0	0	20	19
Alabama	41	35	17.0%	24	18	NM	1	0	0	15	15
Kentucky	146	126	16.0%	146	126	0	0	0	0	0	0
Mississippi	14	13	8.1%	10	10	0	0	0	0	4	3
Tennessee	236	240	-1.8%	235	240	0	NM	0	0	0	0
West South Central	545	511	6.5%	278	281	260	222	NM	0	6	8
Arkansas	NM	94	NM	NM	82	7	12	0	0	NM	0
Louisiana	NM	18	NM	NM	18	0	0	0	0	0	0
Oklahoma	68	53	28.0%	66	49	0	0	0	0	3	5
Texas	340	346	-1.7%	83	132	253	210	NM	0	3	3
Mountain	338	359	-5.7%	307	322	31	36	NM	0	0	0
Arizona	81	60	34.0%	81	60	0	0	NM	0	0	0
Colorado	NM	96	NM	NM	89	0	7	0	0	0	0
Idaho	0	0	60.0%	0	0	0	0	0	0	0	0
Montana	24	37	-35.0%	NM	13	23	24	0	0	0	0
Nevada	16	13	24.0%	12	10	4	3	0	0	0	0
New Mexico	NM	2	NM	NM	2	0	0	0	0	0	0
Utah	57	61	-6.7%	53	59	4	2	0	0	0	0
Wyoming	102	90	14.0%	102	90	0	0	0	0	0	0
Pacific Contiguous	218	254	-14.0%	NM	173	25	33	NM	34	28	15
California	102	130	-21.0%	66	65	8	18	1	33	26	13
Oregon	NM	24	NM	NM	24	0	0	NM	0	0	0
Washington	85	101	-16.0%	NM	84	17	15	0	0	1	1
Pacific Noncontiguous	13,594	13,490	0.8%	11,398	11,398	1,955	1,851	18	16	223	225
Alaska	1,896	1,688	12.0%	1,823	1,616	0	0	4	3	69	69
Hawaii	11,698	11,803	-0.9%	9,575	9,782	1,955	1,851	14	13	154	157
U.S. Total	25,335	20,787	22.0%	17,622	16,058	7,132	4,137	173	179	408	414

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Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.10.A. Consumption of Petroleum Coke for Electricity Generation by State, by Sector, December 2025 and December 2024 (Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	95	103	-7.4%	56	57	34	40	0	0	5	6
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	61	63	-3.4%	56	57	0	0	0	0	5	6
Ohio	34	40	-14.0%	0	0	34	40	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	38.0%	0	0	0	0	0	0	0	0
Iowa	0	0	38.0%	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	9	17	-46.0%	9	15	0	0	0	0	0	2
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	9	15	-40.0%	9	15	0	0	0	0	0	0
Georgia	0	2	-100.0%	0	0	0	0	0	0	0	2
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	2	2	-22.0%	0	0	0	0	0	0	2	2
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	2	2	-22.0%	0	0	0	0	0	0	2	2
Mountain	13	15	-12.0%	0	0	13	15	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	13	15	-12.0%	0	0	13	15	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	119	137	-13.0%	65	72	47	55	0	0	6	10

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Table 2.10.B. Consumption of Petroleum Coke for Electricity Generation by State, by Sector,
Year-to-Date through December 2025 and December 2024 (Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1	0	--	0	0	1	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	1	0	--	0	0	1	0	0	0	0	0
East North Central	1,178	1,202	-2.0%	776	686	341	457	0	0	60	59
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	832	744	12.0%	773	685	0	0	0	0	60	59
Ohio	341	457	-25.0%	0	0	341	457	0	0	0	0
Wisconsin	4	1	204.0%	4	1	0	0	0	0	0	0
West North Central	1	1	-8.9%	0	0	0	0	1	1	0	0
Iowa	1	1	-8.9%	0	0	0	0	1	1	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	423	279	51.0%	399	259	0	0	0	0	24	21
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	399	259	54.0%	399	259	0	0	0	0	0	0
Georgia	24	21	17.0%	0	0	0	0	0	0	24	21
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	196	40	393.0%	171	15	0	0	0	0	24	24
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	171	15	NM	171	15	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	24	24	-0.8%	0	0	0	0	0	0	24	24
Mountain	165	139	19.0%	0	0	165	139	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	165	139	19.0%	0	0	165	139	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	1,964	1,662	18.0%	1,346	960	508	596	1	1	108	104

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.11.A. Consumption of Natural Gas for Electricity Generation by State, by Sector, December 2025 and December 2024 (Million Cubic Feet)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	42,832	32,717	31.0%	NM	101	41,546	31,476	584	621	537	519
Connecticut	15,796	16,068	-1.7%	27	58	15,365	15,536	136	156	267	318
Maine	4,588	2,027	126.0%	0	0	4,521	1,968	11	12	55	46
Massachusetts	12,198	9,400	30.0%	NM	43	11,569	8,851	416	436	77	70
New Hampshire	4,496	1,518	196.0%	0	0	4,476	1,507	8	5	12	6
Rhode Island	5,753	3,704	55.0%	0	0	5,615	3,613	12	12	NM	79
Vermont	1	1	30.0%	1	1	0	0	1	0	0	0
Middle Atlantic	146,318	142,452	2.7%	8,107	8,309	134,846	131,153	799	653	2,566	2,336
New Jersey	16,385	14,260	15.0%	NM	14	15,920	13,904	184	157	202	184
New York	44,192	44,039	0.3%	7,986	8,280	35,298	34,955	527	435	382	369
Pennsylvania	85,741	84,153	1.9%	42	15	83,629	82,294	88	61	1,982	1,783
East North Central	151,197	139,732	8.2%	58,942	53,809	88,384	81,967	665	662	3,206	3,294
Illinois	18,785	17,563	7.0%	2,287	1,586	15,783	15,199	182	186	534	593
Indiana	25,404	24,933	1.9%	12,801	12,413	10,852	10,937	97	86	1,653	1,498
Michigan	37,777	28,326	33.0%	22,694	18,641	14,440	9,077	276	258	367	349
Ohio	54,067	53,378	1.3%	6,524	6,284	47,308	46,755	59	95	177	245
Wisconsin	15,164	15,532	-2.4%	14,636	14,885	NM	0	52	38	475	609
West North Central	23,063	27,711	-17.0%	19,207	22,158	2,696	4,408	189	167	NM	978
Iowa	5,058	5,153	-1.8%	4,700	4,774	0	0	73	77	285	301
Kansas	NM	2,612	NM	1,878	2,388	0	0	0	0	NM	224
Minnesota	7,696	11,211	-31.0%	4,710	7,555	2,603	3,255	52	41	330	361
Missouri	3,726	4,902	-24.0%	3,556	3,691	93	1,153	62	44	14	14
Nebraska	999	429	133.0%	NM	405	0	0	2	5	20	18
North Dakota	1,984	1,605	24.0%	1,958	1,585	0	0	0	0	26	20
South Dakota	1,468	1,799	-18.0%	1,429	1,759	0	0	0	0	39	40
South Atlantic	235,543	224,758	4.8%	193,825	188,386	38,837	33,441	NM	639	NM	2,291
Delaware	3,216	2,097	53.0%	37	21	2,772	1,708	0	0	407	367
District of Columbia	NM	98	NM	0	0	0	0	NM	98	0	0
Florida	96,671	97,501	-0.9%	92,487	93,056	NM	3,821	NM	52	NM	571
Georgia	31,607	31,927	-1.0%	27,384	26,860	3,950	4,659	0	0	NM	408
Maryland	10,633	6,733	58.0%	1,764	1,175	8,502	5,206	348	333	19	19
North Carolina	36,291	37,064	-2.1%	30,897	32,280	5,179	4,595	NM	126	NM	63
South Carolina	13,092	12,496	4.8%	12,122	11,793	NM	627	0	0	53	77
Virginia	41,317	35,074	18.0%	28,585	22,852	12,208	11,611	7	29	NM	582
West Virginia	2,646	1,767	50.0%	548	348	1,838	1,214	0	0	260	205
East South Central	100,114	94,861	5.5%	76,251	71,445	21,714	21,155	68	87	NM	2,174
Alabama	40,407	36,319	11.0%	18,523	15,117	20,928	20,235	0	0	NM	966
Kentucky	13,940	11,963	17.0%	13,074	10,963	777	919	0	0	89	81
Mississippi	32,688	35,055	-6.8%	32,441	34,766	9	2	0	0	NM	287
Tennessee	13,080	11,525	13.0%	12,213	10,598	0	0	68	87	798	840
West South Central	230,270	231,252	-0.4%	87,877	95,821	106,980	102,111	463	213	34,951	33,108
Arkansas	11,167	14,690	-24.0%	10,332	14,149	726	427	NM	17	NM	97
Louisiana	41,084	38,534	6.6%	25,186	25,455	2,155	1,735	NM	15	NM	11,329
Oklahoma	21,172	26,554	-20.0%	13,827	16,227	7,092	9,986	0	0	253	340
Texas	156,847	151,475	3.5%	38,531	39,989	97,007	89,963	NM	180	20,950	21,343
Mountain	79,007	85,124	-7.2%	62,738	64,739	14,814	19,250	191	173	1,263	962
Arizona	27,858	32,642	-15.0%	17,830	19,379	9,983	13,213	45	51	0	0
Colorado	11,737	10,896	7.7%	9,981	8,919	1,672	1,892	0	1	85	85
Idaho	4,727	6,074	-22.0%	3,913	4,788	NM	1,202	8	16	54	68
Montana	820	968	-15.0%	717	827	103	140	0	0	NM	1
Nevada	14,058	13,438	4.6%	13,842	13,151	26	39	21	18	170	230
New Mexico	7,968	7,646	4.2%	5,421	4,935	2,180	2,659	NM	49	320	2
Utah	9,514	7,747	23.0%	9,135	7,397	NM	106	70	39	212	206
Wyoming	2,324	5,713	-59.0%	1,901	5,342	1	0	0	0	422	371
Pacific Contiguous	62,571	81,408	-23.0%	26,186	36,009	30,442	38,991	729	730	5,213	5,679
California	41,495	53,535	-22.0%	13,898	17,840	22,140	29,762	711	706	4,746	5,227
Oregon	14,085	16,395	-14.0%	8,167	8,624	5,820	7,684	18	19	80	67
Washington	6,991	11,478	-39.0%	4,121	9,545	2,482	1,544	0	4	388	385
Pacific Noncontiguous	2,325	2,424	-4.1%	2,304	2,403	0	0	4	0	17	21
Alaska	2,325	2,424	-4.1%	2,304	2,403	0	0	4	0	17	21
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	1,073,240	1,062,440	1.0%	535,601	543,180	480,259	463,952	4,309	3,945	53,071	51,363

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.11.B. Consumption of Nautral Gas for Electricity Generation by State, by Sector, Year-to-Date through December 2025 and December 2024 (Million Cubic Feet)

Census Division and State	All Sectors			Electric Power Sector							
				Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	454,031	439,569	3.3%	3,048	2,579	438,491	423,397	6,378	6,843	6,114	6,749
Connecticut	168,431	179,512	-6.2%	286	770	163,489	173,297	1,464	1,755	3,192	3,690
Maine	45,559	43,463	4.8%	0	0	44,764	42,652	149	153	646	658
Massachusetts	131,330	118,088	11.0%	2,757	1,802	123,365	110,768	4,423	4,706	784	812
New Hampshire	38,554	31,961	21.0%	0	0	38,326	31,758	63	54	166	149
Rhode Island	70,149	66,535	5.4%	0	0	68,547	64,922	276	172	1,326	1,441
Vermont	9	10	-15.0%	5	8	0	0	3	3	0	0
Middle Atlantic	1,718,739	1,712,403	0.4%	112,517	116,650	1,570,558	1,562,121	8,155	7,841	27,509	25,791
New Jersey	210,612	208,860	0.8%	1,355	1,366	205,142	203,469	1,977	1,883	2,137	2,142
New York	495,139	494,919	0.0%	110,715	115,053	374,809	370,658	5,407	5,261	4,207	3,946
Pennsylvania	1,012,988	1,008,624	0.4%	447	231	990,606	987,994	771	696	21,164	19,703
East North Central	1,654,443	1,698,855	-2.6%	671,482	690,581	940,765	965,309	7,992	8,100	34,204	34,864
Illinois	232,347	214,217	8.5%	20,403	23,822	203,481	181,856	2,274	2,138	6,189	6,401
Indiana	300,424	297,409	1.0%	168,566	163,255	114,131	116,369	849	1,053	16,878	16,733
Michigan	383,896	402,532	-4.6%	235,217	238,814	141,769	156,514	3,096	3,085	3,814	4,119
Ohio	564,923	595,059	-5.1%	80,131	81,180	481,381	510,570	1,238	1,381	2,173	1,927
Wisconsin	172,853	189,638	-8.9%	167,166	183,511	NM	0	535	443	5,150	5,684
West North Central	336,592	368,146	-8.6%	273,672	302,971	50,410	52,180	2,093	2,060	10,417	10,935
Iowa	65,120	66,374	-1.9%	61,081	61,924	NM	0	768	845	3,270	3,604
Kansas	38,057	53,937	-29.0%	35,401	51,272	0	0	0	0	2,656	2,665
Minnesota	99,194	114,753	-14.0%	60,299	74,847	34,988	35,822	518	446	3,390	3,638
Missouri	75,072	77,227	-2.8%	58,713	60,024	15,421	16,358	794	707	145	137
Nebraska	16,864	14,018	20.0%	16,623	13,742	0	0	13	61	228	215
North Dakota	23,206	22,672	2.4%	22,909	22,493	0	0	0	0	297	179
South Dakota	19,079	19,165	-0.4%	18,647	18,669	0	0	0	0	432	496
South Atlantic	3,013,385	3,083,361	-2.3%	2,499,928	2,575,550	480,401	473,275	6,838	7,053	26,218	27,483
Delaware	34,167	31,948	6.9%	785	723	28,599	26,501	0	0	4,783	4,724
District of Columbia	981	1,036	-5.3%	0	0	0	0	981	1,036	0	0
Florida	1,402,455	1,461,029	-4.0%	1,326,401	1,380,249	67,864	73,002	NM	733	7,454	7,044
Georgia	405,237	409,570	-1.1%	336,929	339,623	64,096	64,680	0	0	4,212	5,267
Maryland	120,174	103,528	16.0%	22,793	20,415	93,494	79,201	3,593	3,615	294	297
North Carolina	419,854	432,828	-3.0%	357,266	372,923	60,451	57,880	NM	1,373	781	652
South Carolina	166,165	171,963	-3.4%	151,980	160,623	13,639	10,479	0	0	546	861
Virginia	434,451	437,577	-0.7%	295,537	295,279	132,921	136,004	173	295	5,821	5,998
West Virginia	29,900	33,882	-12.0%	8,238	5,716	19,336	25,527	0	0	2,326	2,640
East South Central	1,170,127	1,159,126	0.9%	917,140	907,887	228,614	227,201	860	970	23,513	23,069
Alabama	458,806	457,530	0.3%	229,033	226,527	219,001	220,316	0	0	10,771	10,687
Kentucky	154,286	140,930	9.5%	143,911	133,280	9,502	6,792	0	0	873	858
Mississippi	422,830	433,715	-2.5%	419,692	430,590	111	NM	0	0	3,027	3,032
Tennessee	134,205	126,952	5.7%	124,504	117,490	0	0	860	970	8,842	8,492
West South Central	3,181,467	3,291,213	-3.3%	1,345,188	1,416,933	1,436,508	1,488,843	4,205	3,633	395,566	381,805
Arkansas	172,384	181,207	-4.9%	164,696	173,722	6,318	6,050	NM	380	999	1,056
Louisiana	535,153	541,815	-1.2%	348,129	366,776	31,471	32,496	NM	258	155,156	142,285
Oklahoma	326,318	385,146	-15.0%	224,531	272,505	98,528	108,984	4	3	3,254	3,654
Texas	2,147,612	2,183,045	-1.6%	607,831	603,930	1,300,191	1,341,313	NM	2,992	236,157	234,810
Mountain	1,003,648	1,055,921	-5.0%	799,981	853,253	187,237	186,897	2,211	2,362	14,220	13,409
Arizona	398,650	419,403	-4.9%	283,029	296,100	115,054	122,700	567	603	0	0
Colorado	142,772	143,210	-0.3%	113,888	118,100	27,868	23,884	1	26	1,014	1,200
Idaho	50,123	53,862	-6.9%	40,620	43,740	8,710	9,217	164	171	630	734
Montana	12,549	9,941	26.0%	11,020	8,262	1,519	1,671	0	0	10	8
Nevada	169,912	185,103	-8.2%	160,318	173,263	5,965	7,700	253	257	3,376	3,883
New Mexico	97,982	101,168	-3.1%	67,997	79,264	26,970	20,533	537	542	2,479	829
Utah	86,294	90,034	-4.2%	82,227	85,936	1,140	1,181	689	763	2,238	2,154
Wyoming	45,366	53,200	-15.0%	40,882	48,587	11	12	0	0	4,474	4,600
Pacific Contiguous	791,413	919,250	-14.0%	347,357	389,374	375,300	452,640	8,493	9,131	60,262	68,105
California	519,938	618,772	-16.0%	182,004	205,190	274,262	342,082	8,316	8,889	55,356	62,610
Oregon	157,956	174,275	-9.4%	92,414	93,414	64,680	79,929	171	212	692	720
Washington	113,519	126,204	-10.0%	72,939	90,770	36,358	30,630	7	29	4,215	4,776
Pacific Noncontiguous	25,322	26,906	-5.9%	25,138	26,742	0	0	23	2	161	162
Alaska	25,322	26,906	-5.9%	25,138	26,742	0	0	23	2	161	162
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	13,349,167	13,754,749	-2.9%	6,995,451	7,282,518	5,708,283	5,831,864	47,248	47,993	598,186	592,373

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Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.12.A. Consumption of Landfill Gas for Electricity Generation by State, by Sector, December 2025 and December 2024 (Million Cubic Feet)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	766	663	16.0%	94	102	654	538	18	23	0	0
Connecticut	NM	11	NM	0	0	NM	11	0	0	0	0
Maine	NM	33	NM	0	0	NM	33	0	0	0	0
Massachusetts	126	170	-26.0%	0	0	126	170	0	0	0	0
New Hampshire	120	183	-34.0%	0	0	103	160	18	23	0	0
Rhode Island	383	164	133.0%	0	0	383	164	0	0	0	0
Vermont	94	102	-7.3%	94	102	0	0	0	0	0	0
Middle Atlantic	2,140	2,417	-11.0%	0	0	2,021	2,302	NM	23	95	92
New Jersey	193	255	-24.0%	0	0	186	249	NM	6	0	0
New York	1,002	1,178	-15.0%	0	0	1,002	1,178	0	0	0	0
Pennsylvania	945	984	-3.9%	0	0	833	875	NM	17	95	92
East North Central	2,988	2,723	9.7%	336	308	2,623	2,410	16	5	12	0
Illinois	547	499	9.6%	199	185	348	314	0	0	0	0
Indiana	208	195	6.7%	137	123	71	72	0	0	0	0
Michigan	1,220	1,097	11.0%	0	0	1,220	1,097	0	0	0	0
Ohio	243	201	21.0%	0	0	243	201	0	0	0	0
Wisconsin	770	731	5.4%	0	0	741	726	16	5	12	0
West North Central	473	604	-22.0%	67	200	405	403	0	0	NM	1
Iowa	200	188	6.5%	0	0	200	188	0	0	0	0
Kansas	105	105	0.2%	0	0	105	105	0	0	0	0
Minnesota	NM	48	NM	0	1	NM	47	0	0	0	0
Missouri	NM	112	NM	NM	49	NM	62	0	0	0	0
Nebraska	51	150	-66.0%	51	150	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	1	NM	0	0	0	0	0	0	NM	1
South Atlantic	2,796	2,980	-6.2%	161	162	2,564	2,762	NM	25	NM	32
Delaware	NM	64	NM	0	0	NM	52	0	0	NM	12
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	556	682	-19.0%	73	57	483	625	0	0	0	0
Georgia	714	546	31.0%	0	0	703	543	0	0	11	3
Maryland	98	113	-13.0%	0	0	98	113	0	0	0	0
North Carolina	486	533	-8.8%	0	0	486	533	0	0	0	0
South Carolina	108	123	-12.0%	NM	105	0	0	0	0	NM	18
Virginia	784	913	-14.0%	0	0	756	889	NM	24	0	0
West Virginia	0	7	-100.0%	0	0	0	7	0	0	0	0
East South Central	430	435	-1.1%	158	174	272	261	0	0	0	0
Alabama	NM	79	NM	0	0	NM	79	0	0	0	0
Kentucky	198	203	-2.4%	158	174	40	28	0	0	0	0
Mississippi	NM	12	NM	0	0	NM	12	0	0	0	0
Tennessee	143	141	1.2%	0	0	143	141	0	0	0	0
West South Central	334	343	-2.8%	0	0	334	343	0	0	0	0
Arkansas	NM	52	NM	0	0	NM	52	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	NM	44	NM	0	0	NM	44	0	0	0	0
Texas	237	247	-4.0%	0	0	237	247	0	0	0	0
Mountain	493	597	-17.0%	NM	69	357	446	NM	81	0	0
Arizona	NM	34	NM	0	0	NM	34	0	0	0	0
Colorado	NM	85	NM	0	0	NM	85	0	0	0	0
Idaho	136	130	5.2%	NM	35	NM	32	NM	63	0	0
Montana	NM	34	NM	NM	34	0	0	0	0	0	0
Nevada	103	143	-28.0%	0	0	103	143	0	0	0	0
New Mexico	0	35	-100.0%	0	0	0	35	0	0	0	0
Utah	126	135	-6.7%	0	0	126	117	0	19	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	3,523	3,764	-6.4%	131	131	2,485	2,715	908	889	0	30
California	3,180	3,275	-2.9%	NM	7	2,312	2,391	863	847	0	30
Oregon	282	418	-33.0%	126	123	111	253	NM	42	0	0
Washington	NM	71	NM	0	0	NM	71	0	0	0	0
Pacific Noncontiguous	62	78	-20.0%	0	0	0	0	62	78	0	0
Alaska	62	78	-20.0%	0	0	0	0	62	78	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	14,005	14,604	-4.1%	1,005	1,146	11,715	12,179	1,133	1,124	152	155

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Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.12.B. Consumption of Landfill Gas for Electricity Generation by State, by Sector, Year-to-Date through December 2025 and December 2024 (Million Cubic Feet)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	8,756	10,127	-14.0%	1,151	1,259	7,387	8,657	217	211	0	0
Connecticut	114	130	-13.0%	0	0	114	130	0	0	0	0
Maine	411	408	0.7%	0	0	411	408	0	0	0	0
Massachusetts	1,728	1,961	-12.0%	0	0	1,728	1,961	0	0	0	0
New Hampshire	1,431	2,186	-35.0%	0	0	1,213	1,975	217	211	0	0
Rhode Island	3,921	4,183	-6.3%	0	0	3,921	4,183	0	0	0	0
Vermont	1,151	1,259	-8.5%	1,151	1,259	0	0	0	0	0	0
Middle Atlantic	26,685	30,882	-14.0%	0	0	25,201	29,372	306	290	1,178	1,220
New Jersey	2,258	3,550	-36.0%	0	0	2,176	3,478	NM	71	0	0
New York	12,789	14,373	-11.0%	0	0	12,789	14,373	0	0	0	0
Pennsylvania	11,638	12,960	-10.0%	0	0	10,236	11,521	224	219	1,178	1,220
East North Central	37,337	38,928	-4.1%	4,105	4,243	32,908	34,405	164	93	160	188
Illinois	6,575	7,033	-6.5%	2,308	2,448	4,267	4,585	0	0	0	0
Indiana	2,764	2,864	-3.5%	1,797	1,795	968	1,069	0	0	0	0
Michigan	15,812	17,046	-7.2%	0	0	15,812	17,046	0	0	0	0
Ohio	3,008	2,933	2.6%	0	0	3,008	2,933	0	0	0	0
Wisconsin	9,177	9,052	1.4%	0	0	8,853	8,772	164	93	160	188
West North Central	6,666	6,830	-2.4%	1,840	2,160	4,810	4,654	0	0	NM	17
Iowa	2,288	2,242	2.1%	0	0	2,288	2,242	0	0	0	0
Kansas	1,287	1,200	7.3%	0	0	1,287	1,200	0	0	0	0
Minnesota	504	507	-0.5%	NM	7	502	499	0	0	0	0
Missouri	1,125	1,274	-12.0%	393	562	732	713	0	0	0	0
Nebraska	1,446	1,591	-9.1%	1,446	1,591	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	17	NM	0	0	0	0	0	0	NM	17
South Atlantic	33,696	35,243	-4.4%	2,090	2,301	30,833	32,294	320	291	454	357
Delaware	658	757	-13.0%	0	0	513	617	0	0	145	140
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	6,936	8,417	-18.0%	894	1,053	6,042	7,363	0	0	0	0
Georgia	7,024	6,455	8.8%	0	0	6,922	6,450	0	0	102	5
Maryland	1,260	1,341	-6.1%	0	0	1,249	1,339	NM	2	0	0
North Carolina	5,990	6,239	-4.0%	0	0	5,990	6,239	0	0	0	0
South Carolina	1,403	1,459	-3.9%	1,196	1,247	0	0	0	0	206	212
Virginia	10,395	10,486	-0.9%	0	0	10,086	10,198	309	289	0	0
West Virginia	NM	89	NM	0	0	NM	89	0	0	0	0
East South Central	5,072	5,211	-2.7%	1,957	2,080	3,116	3,131	0	0	0	0
Alabama	944	943	0.1%	0	0	944	943	0	0	0	0
Kentucky	2,228	2,438	-8.6%	1,957	2,080	271	358	0	0	0	0
Mississippi	150	144	4.6%	0	0	150	144	0	0	0	0
Tennessee	1,750	1,686	3.8%	0	0	1,750	1,686	0	0	0	0
West South Central	4,155	4,098	1.4%	0	0	4,155	4,098	0	0	0	0
Arkansas	659	625	5.3%	0	0	659	625	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	520	528	-1.5%	0	0	520	528	0	0	0	0
Texas	2,976	2,945	1.0%	0	0	2,976	2,945	0	0	0	0
Mountain	6,087	7,093	-14.0%	734	830	4,494	5,330	858	932	0	0
Arizona	391	406	-3.8%	0	0	391	406	0	0	0	0
Colorado	864	1,019	-15.0%	0	0	864	1,019	0	0	0	0
Idaho	1,602	1,555	3.0%	409	419	334	382	858	754	0	0
Montana	324	411	-21.0%	324	411	0	0	0	0	0	0
Nevada	1,344	1,714	-22.0%	0	0	1,344	1,714	0	0	0	0
New Mexico	58	417	-86.0%	0	0	58	417	0	0	0	0
Utah	1,503	1,571	-4.3%	0	0	1,503	1,392	0	179	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	42,308	42,414	-0.3%	1,523	1,497	30,208	30,510	10,576	10,051	0	356
California	37,805	36,559	3.4%	57	85	27,653	26,549	10,096	9,570	0	356
Oregon	3,765	5,043	-25.0%	1,466	1,412	1,818	3,150	481	482	0	0
Washington	738	811	-9.1%	0	0	738	811	0	0	0	0
Pacific Noncontiguous	759	818	-7.3%	0	0	0	0	759	818	0	0
Alaska	759	818	-7.3%	0	0	0	0	759	818	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	171,520	181,646	-5.6%	13,400	14,369	143,112	152,452	13,200	12,687	1,808	2,137

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.13.A. Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State, by Sector, December 2025 and December 2024 (Thousand Tons)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	255	254	0.4%	0	0	166	159	89	95	0	0
Connecticut	79	72	10.0%	0	0	79	72	0	0	0	0
Maine	12	13	-7.5%	0	0	9	9	3	4	0	0
Massachusetts	154	159	-3.5%	0	0	67	68	87	91	0	0
New Hampshire	10	10	2.4%	0	0	10	10	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	414	417	-0.9%	0	0	172	165	242	252	0	0
New Jersey	108	108	0.8%	0	0	32	29	77	78	0	0
New York	149	160	-7.0%	0	0	28	28	121	132	0	0
Pennsylvania	157	150	4.4%	0	0	112	108	45	42	0	0
East North Central	15	14	4.9%	3	3	0	0	12	11	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	1	1	-9.3%	0	0	0	0	1	1	0	0
Michigan	10	10	8.6%	0	0	0	0	10	10	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	3	3	0.2%	3	3	0	0	0	0	0	0
West North Central	42	45	-4.9%	23	22	20	21	NM	1	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	42	45	-4.9%	23	22	20	21	NM	1	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	356	338	5.5%	0	0	185	191	171	147	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	236	212	11.0%	0	0	148	142	88	70	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	37	49	-23.0%	0	0	37	49	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	83	77	8.4%	0	0	0	0	83	77	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	-26.0%	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	-26.0%	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	15	23	-35.0%	0	0	15	21	0	1	0	0
California	0	1	-100.0%	0	0	0	0	0	1	0	0
Oregon	0	7	-100.0%	0	0	0	7	0	0	0	0
Washington	15	15	1.2%	0	0	15	15	0	0	0	0
Pacific Noncontiguous	30	38	-21.0%	0	0	0	0	30	38	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	30	38	-21.0%	0	0	0	0	30	38	0	0
U.S. Total	1,127	1,129	-0.2%	26	25	557	558	544	546	0	0

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.13.B. Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State, by Sector, Year-to-Date through December 2025 and December 2024 (Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	2,809	2,942	-4.5%	0	0	1,887	1,886	922	1,056	0	0
Connecticut	855	855	0.0%	0	0	855	855	0	0	0	0
Maine	136	131	3.6%	0	0	101	94	35	38	0	0
Massachusetts	1,706	1,846	-7.6%	0	0	819	828	887	1,018	0	0
New Hampshire	111	109	1.9%	0	0	111	109	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	4,718	4,873	-3.2%	0	0	1,922	1,976	2,797	2,896	0	0
New Jersey	1,277	1,271	0.5%	0	0	350	348	927	923	0	0
New York	1,682	1,790	-6.1%	0	0	293	304	1,389	1,487	0	0
Pennsylvania	1,760	1,811	-2.8%	0	0	1,279	1,324	481	487	0	0
East North Central	170	167	1.9%	39	39	0	0	131	129	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	16	15	8.8%	0	0	0	0	16	15	0	0
Michigan	115	113	1.3%	0	0	0	0	115	113	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	39	39	1.0%	39	39	0	0	0	0	0	0
West North Central	438	482	-9.2%	228	244	210	223	0	16	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	438	482	-9.2%	228	244	210	223	0	16	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	4,597	4,456	3.1%	0	0	2,444	2,397	2,153	2,059	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	3,130	2,936	6.6%	0	0	1,924	1,823	1,205	1,113	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	520	574	-9.5%	0	0	520	574	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	947	946	0.1%	0	0	0	0	947	946	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	6	5	24.0%	0	0	0	0	6	5	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	6	5	24.0%	0	0	0	0	6	5	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	157	325	-52.0%	0	0	157	239	0	86	0	0
California	0	95	-100.0%	0	0	0	10	0	86	0	0
Oregon	5	76	-93.0%	0	0	5	76	0	0	0	0
Washington	152	154	-1.4%	0	0	152	154	0	0	0	0
Pacific Noncontiguous	384	386	-0.7%	0	0	0	0	384	386	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	384	386	-0.7%	0	0	0	0	384	386	0	0
U.S. Total	13,279	13,636	-2.6%	267	283	6,620	6,721	6,392	6,632	0	0

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Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.14.A. Consumption of Wood / Wood Waste Biomass for Electricity Generation by State, by Sector, December 2025 and December 2024 (Billion Btus)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	3,113	3,242	-4.0%	316	463	2,583	2,484	1	1	213	295
Connecticut	268	0	--	0	0	268	0	0	0	0	0
Maine	1,326	1,525	-13.0%	0	0	1,113	1,230	0	0	213	295
Massachusetts	NM	82	NM	0	0	NM	82	0	0	0	0
New Hampshire	845	945	-11.0%	0	0	845	945	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	551	690	-20.0%	316	463	234	226	1	1	0	0
Middle Atlantic	210	247	-15.0%	0	0	0	0	0	0	210	247
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	77	88	-13.0%	0	0	0	0	0	0	77	88
Pennsylvania	134	159	-16.0%	0	0	0	0	0	0	134	158
East North Central	1,997	1,927	3.6%	488	589	1,144	867	0	0	364	471
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	1,412	1,138	24.0%	0	0	1,144	863	0	0	267	276
Ohio	0	89	-100.0%	0	0	0	5	0	0	0	84
Wisconsin	585	700	-16.0%	488	589	0	0	0	0	97	111
West North Central	435	431	1.0%	NM	15	NM	92	91	67	222	257
Iowa	5	10	-47.0%	0	0	0	0	5	10	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	390	378	3.3%	NM	15	NM	92	63	32	205	239
Missouri	22	25	-11.0%	0	0	0	0	22	25	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	NM	18	NM	0	0	0	0	0	0	NM	18
South Atlantic	9,430	9,346	0.9%	2,338	1,965	3,033	3,006	0	0	4,059	4,375
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,123	507	121.0%	664	39	0	0	0	0	459	468
Georgia	3,220	3,793	-15.0%	0	0	1,748	1,868	0	0	1,473	1,925
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	668	606	10.0%	0	0	223	164	0	0	445	441
South Carolina	1,150	1,018	13.0%	0	0	565	509	0	0	585	508
Virginia	3,268	3,423	-4.5%	1,674	1,926	497	464	0	0	1,097	1,032
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	2,679	2,650	1.1%	0	0	0	0	0	0	2,679	2,650
Alabama	1,839	1,873	-1.8%	0	0	0	0	0	0	1,839	1,873
Kentucky	126	120	5.3%	0	0	0	0	0	0	126	120
Mississippi	548	497	10.0%	0	0	0	0	0	0	548	497
Tennessee	167	161	3.8%	0	0	0	0	0	0	167	161
West South Central	2,327	2,089	11.0%	665	313	0	0	0	0	1,662	1,776
Arkansas	343	333	3.0%	0	0	0	0	0	0	343	333
Louisiana	952	995	-4.4%	0	0	0	0	0	0	952	995
Oklahoma	149	161	-7.7%	0	0	0	0	0	0	149	161
Texas	884	599	47.0%	665	313	0	0	0	0	218	286
Mountain	487	423	15.0%	0	0	302	261	0	0	186	162
Arizona	297	255	16.0%	0	0	297	255	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	171	147	16.0%	0	0	5	6	0	0	166	141
Montana	20	21	-6.7%	0	0	0	0	0	0	20	21
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	4,288	4,285	0.1%	444	399	2,346	2,413	0	0	1,498	1,472
California	2,654	2,847	-6.8%	0	0	1,901	2,029	0	0	753	818
Oregon	822	755	8.8%	0	0	445	385	0	0	377	371
Washington	812	683	19.0%	444	399	0	0	0	0	368	283
Pacific Noncontiguous	0	0	-100.0%	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	-100.0%	0	0	0	0	0	0	0	0
U.S. Total	24,967	24,640	1.3%	4,282	3,744	9,500	9,124	91	68	11,094	11,704

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.14.B. Consumption of Wood / Wood Waste Biomass for Electricity Generation by State, by Sector, Year-to-Date through December 2025 and December 2024 (Billion Btus)

Census Division and State	Electric Power Sector										
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	32,748	30,249	8.3%	3,119	2,929	26,500	24,211	5	8	3,124	3,100
Connecticut	2,773	2,478	12.0%	0	0	2,773	2,478	0	0	0	0
Maine	14,352	13,458	6.6%	0	0	11,228	10,357	0	0	3,124	3,100
Massachusetts	1,278	1,164	9.7%	0	0	1,278	1,164	0	0	0	0
New Hampshire	8,745	7,817	12.0%	0	0	8,745	7,817	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	5,601	5,331	5.0%	3,119	2,929	2,476	2,394	5	8	0	0
Middle Atlantic	2,252	2,136	5.4%	0	0	3	3	0	0	2,249	2,133
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	849	808	5.1%	0	0	0	0	0	0	849	808
Pennsylvania	1,403	1,328	5.6%	0	0	3	3	0	0	1,400	1,325
East North Central	23,270	21,006	11.0%	6,411	5,451	11,776	10,421	0	0	5,083	5,134
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	14,950	13,570	10.0%	0	0	11,762	10,373	0	0	3,188	3,196
Ohio	684	723	-5.3%	0	0	14	48	0	0	670	675
Wisconsin	7,636	6,714	14.0%	6,411	5,451	0	0	0	0	1,225	1,263
West North Central	5,304	5,191	2.2%	291	194	1,114	1,109	941	701	2,957	3,187
Iowa	52	51	2.0%	0	0	0	0	52	51	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	4,805	4,665	3.0%	291	194	1,114	1,109	654	393	2,745	2,969
Missouri	235	257	-8.5%	0	0	0	0	235	257	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	211	218	-3.1%	0	0	0	0	0	0	211	218
South Atlantic	106,060	107,644	-1.5%	24,357	19,786	32,551	34,421	0	0	49,152	53,436
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	12,143	9,276	31.0%	6,859	4,033	0	0	0	0	5,284	5,243
Georgia	39,228	44,523	-12.0%	0	0	18,487	20,993	0	0	20,741	23,530
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	8,015	7,493	7.0%	0	0	2,921	2,732	0	0	5,094	4,761
South Carolina	12,475	14,334	-13.0%	0	0	5,892	5,667	0	0	6,582	8,666
Virginia	34,199	32,018	6.8%	17,498	15,753	5,250	5,029	0	0	11,451	11,236
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	30,910	31,273	-1.2%	0	0	0	0	0	0	30,910	31,273
Alabama	21,264	21,969	-3.2%	0	0	0	0	0	0	21,264	21,969
Kentucky	1,476	1,349	9.4%	0	0	0	0	0	0	1,476	1,349
Mississippi	6,252	6,056	3.2%	0	0	0	0	0	0	6,252	6,056
Tennessee	1,918	1,900	1.0%	0	0	0	0	0	0	1,918	1,900
West South Central	23,085	22,189	4.0%	4,063	3,002	0	0	0	0	19,022	19,187
Arkansas	4,024	3,902	3.1%	0	0	0	0	0	0	4,024	3,902
Louisiana	10,708	10,770	-0.6%	0	0	0	0	0	0	10,708	10,770
Oklahoma	1,656	1,715	-3.4%	0	0	0	0	0	0	1,656	1,715
Texas	6,696	5,802	15.0%	4,063	3,002	0	0	0	0	2,633	2,799
Mountain	5,264	4,871	8.1%	0	0	3,210	3,326	0	0	2,053	1,546
Arizona	3,142	3,040	3.4%	0	0	3,142	3,040	0	0	0	0
Colorado	0	209	-100.0%	0	0	0	209	0	0	0	0
Idaho	1,875	1,421	32.0%	0	0	68	77	0	0	1,808	1,344
Montana	246	202	22.0%	0	0	0	0	0	0	246	202
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	50,630	54,573	-7.2%	4,667	4,403	26,610	30,816	0	0	19,353	19,354
California	31,996	36,357	-12.0%	0	0	21,897	26,250	0	0	10,099	10,106
Oregon	9,370	9,168	2.2%	0	0	4,713	4,566	0	0	4,657	4,601
Washington	9,265	9,049	2.4%	4,667	4,403	0	0	0	0	4,598	4,646
Pacific Noncontiguous	NM	0	NM	0	0	NM	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	NM	0	NM	0	0	NM	0	0	0	0	0
U.S. Total	279,522	279,132	0.1%	42,909	35,766	101,764	104,307	946	709	133,903	138,350

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Chapter 3

Fossil-Fuel Stocks for Electricity Generation

Table 3.1. Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, 2015 - December 2025

Period	Electric Power Sector			Electric Utilities			Independent Power Producers		
	Coal (Thousand Tons)	Petroleum Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)	Coal (Thousand Tons)	Petroleum Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)	Coal (Thousand Tons)	Petroleum Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)
End of Year Stocks									
2015	195,548	31,694	1,340	153,226	20,253	1,163	42,322	11,441	177
2016	162,009	30,593	845	130,885	19,767	603	31,124	10,827	241
2017	137,687	28,089	864	114,782	19,047	692	22,905	9,041	171
2018	102,793	25,977	539	84,728	16,553	521	18,065	9,423	19
2019	128,102	25,960	471	104,265	16,435	428	23,837	9,525	43
2020	131,431	26,063	298	107,965	15,941	273	23,466	10,123	25
2021	91,884	26,002	302	75,231	15,634	290	16,653	10,368	12
2022	88,861	22,812	318	74,917	14,204	297	13,943	8,608	21
2023	133,028	24,402	427	111,524	15,353	421	21,504	9,050	7
2024	127,826	23,014	438	105,219	14,659	431	22,607	8,355	7
2025	109,452	20,934	307	90,225	13,215	299	19,227	7,718	9
Year 2023, End of Month Stocks									
January	92,714	24,410	385	77,005	15,167	360	15,709	9,243	25
February	99,760	24,622	380	82,205	15,413	355	17,554	9,209	24
March	109,041	24,059	534	89,836	15,370	505	19,205	8,689	29
April	119,460	24,068	644	98,558	15,363	598	20,902	8,704	46
May	127,788	23,882	600	105,620	15,175	591	22,168	8,708	9
June	129,191	24,066	533	106,412	15,299	525	22,778	8,767	8
July	122,916	24,065	440	101,603	15,422	434	21,313	8,643	6
August	117,898	23,416	356	97,758	15,018	348	20,140	8,398	8
Sept	118,054	23,469	279	98,026	15,117	273	20,027	8,352	6
October	123,046	23,257	284	102,453	14,998	279	20,593	8,258	5
November	130,985	23,335	369	109,555	14,910	356	21,430	8,425	13
December	133,028	24,402	427	111,524	15,353	421	21,504	9,050	7
Year 2024, End of Month Stocks									
January	123,854	24,275	312	104,292	15,319	306	19,562	8,956	6
February	129,170	24,355	308	108,070	15,307	300	21,100	9,047	8
March	135,537	24,275	333	112,576	15,275	328	22,961	9,000	5
April	138,839	24,011	309	115,173	15,191	302	23,666	8,820	7
May	139,893	23,834	311	116,439	15,072	305	23,454	8,762	6
June	135,229	23,974	332	112,260	15,154	317	22,970	8,820	15
July	127,378	23,442	410	105,766	14,843	379	21,611	8,600	31
August	121,756	22,743	399	100,925	14,416	384	20,831	8,327	15
Sept	122,555	22,927	470	101,105	14,630	439	21,450	8,298	31
October	127,747	22,567	428	105,127	14,270	421	22,620	8,297	7
November	131,091	22,697	404	107,639	14,251	400	23,452	8,446	4
December	127,826	23,014	438	105,219	14,659	431	22,607	8,355	7
Year 2025, End of Month Stocks									
January	113,290	21,285	395	93,783	13,660	389	19,507	7,625	7
February	106,803	21,267	405	88,412	13,459	397	18,391	7,807	8
March	111,657	21,492	368	91,712	13,659	361	19,945	7,833	8
April	115,919	21,932	358	94,929	13,971	352	20,991	7,960	6
May	119,487	22,205	390	98,001	14,172	378	21,487	8,033	12
June	116,421	21,300	342	95,863	13,567	330	20,557	7,733	12
July	108,731	20,900	326	90,037	13,477	316	18,694	7,423	10
August	104,604	21,110	334	86,820	13,682	323	17,784	7,429	11
Sept	105,398	20,970	278	87,311	13,468	268	18,087	7,502	10
October	109,066	20,963	287	90,094	13,478	277	18,972	7,485	10
November	111,847	21,115	311	92,383	13,469	301	19,464	7,647	10
December	109,452	20,934	307	90,225	13,215	299	19,227	7,718	9

Notes: See Glossary for definitions. Values for 2024 and prior years are final. Values for 2025 are preliminary.
See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Table 3.2 Stocks of Coal, Petroleum Liquids, and Petroleum Coke:
Electric Power Sector, by State, December 2025 and 2024

Census Division and State	Coal (Thousand Tons)			Petroleum Liquids (Thousand Barrels)			Petroleum Coke (Thousand Tons)		
	December 2025	December 2024	Percentage Change	December 2025	December 2024	Percentage Change	December 2025	December 2024	Percentage Change
New England	W	W	W	1,847	1,952	-5.4%	0	0	--
Connecticut	0	0	--	468	496	-5.6%	0	0	--
Maine	W	W	W	263	252	4.4%	0	0	--
Massachusetts	0	0	--	748	804	-6.9%	0	0	--
New Hampshire	W	W	W	210	242	-13.3%	0	0	--
Rhode Island	0	0	--	136	130	5.1%	0	0	--
Vermont	0	0	--	21	29	-25.9%	0	0	--
Middle Atlantic	1,858	1,971	-5.8%	3,749	4,647	-19.3%	0	0	--
New Jersey	0	0	--	472	500	-5.5%	0	0	--
New York	0	0	--	2,100	2,874	-26.9%	0	0	--
Pennsylvania	1,858	1,971	-5.8%	1,177	1,273	-7.5%	0	0	--
East North Central	20,819	26,580	-21.7%	922	1,066	-13.4%	W	W	W
Illinois	5,293	6,776	-21.9%	97	134	-27.2%	0	0	--
Indiana	6,396	9,294	-31.2%	93	98	-5.2%	0	0	--
Michigan	2,549	3,297	-22.7%	153	164	-6.7%	W	W	W
Ohio	4,026	4,173	-3.5%	418	452	-7.5%	0	0	--
Wisconsin	2,554	3,041	-16.0%	161	218	-26.2%	W	W	W
West North Central	20,130	25,740	-21.8%	989	1,241	-20.3%	0	0	--
Iowa	3,337	4,669	-28.5%	80	84	-4.9%	0	0	--
Kansas	4,170	5,753	-27.5%	171	210	-18.6%	0	0	--
Minnesota	1,820	2,356	-22.8%	91	95	-4.1%	0	0	--
Missouri	6,842	8,047	-15.0%	416	588	-29.2%	0	0	--
Nebraska	2,373	3,015	-21.3%	121	159	-23.8%	0	0	--
North Dakota	1,201	1,483	-19.0%	36	36	0.7%	0	0	--
South Dakota	W	W	W	74	70	6.8%	0	0	--
South Atlantic	18,533	18,942	-2.2%	8,695	9,360	-7.1%	W	W	W
Delaware	0	W	W	421	416	1.2%	0	0	--
District of Columbia	0	0	--	0	0	--	0	0	--
Florida	2,100	1,838	14.3%	3,642	3,815	-4.5%	W	W	W
Georgia	W	W	W	1,052	1,221	-13.8%	0	0	--
Maryland	W	W	W	565	637	-11.2%	0	0	--
North Carolina	3,914	3,973	-1.5%	1,015	1,099	-7.6%	0	0	--
South Carolina	2,069	1,759	17.6%	529	567	-6.7%	0	0	--
Virginia	W	W	W	1,319	1,457	-9.4%	0	0	--
West Virginia	5,866	6,380	-8.1%	152	149	2.0%	W	W	W
East South Central	10,452	11,175	-6.5%	1,174	1,067	10.0%	0	0	--
Alabama	2,745	3,220	-14.8%	254	254	0.0%	0	0	--
Kentucky	5,418	5,570	-2.7%	321	285	12.7%	0	0	--
Mississippi	W	W	W	14	18	-19.9%	0	0	--
Tennessee	1,704	1,748	-2.5%	585	510	14.6%	0	0	--
West South Central	21,807	24,985	-12.7%	1,970	2,099	-6.2%	W	W	W
Arkansas	4,244	4,071	4.3%	150	170	-11.9%	0	0	--
Louisiana	3,710	4,279	-13.3%	170	181	-6.0%	W	W	W
Oklahoma	3,369	4,240	-20.5%	43	18	135.1%	0	0	--
Texas	10,484	12,395	-15.4%	1,607	1,729	-7.1%	0	0	--
Mountain	15,716	17,702	-11.2%	273	350	-21.8%	W	W	W
Arizona	3,425	3,886	-11.9%	108	148	-27.0%	0	0	--
Colorado	3,779	3,563	6.0%	106	116	-7.8%	0	0	--
Idaho	0	0	--	0	0	-20.3%	0	0	--
Montana	W	W	W	9	14	-33.4%	W	W	W
Nevada	W	W	W	2	2	8.2%	0	0	--
New Mexico	0	0	--	3	4	-40.7%	0	0	--
Utah	3,274	3,743	-12.5%	21	37	-43.3%	0	0	--
Wyoming	4,421	5,102	-13.3%	23	28	-16.8%	0	0	--
Pacific Contiguous	W	W	W	307	337	-9.0%	0	0	--
California	0	0	--	151	165	-8.3%	0	0	--
Oregon	0	0	--	19	51	-62.0%	0	0	--
Washington	W	W	W	137	122	12.0%	0	0	--
Pacific Noncontiguous	0	W	W	1,007	896	12.5%	0	0	--
Alaska	0	W	W	5	38	-85.7%	0	0	--
Hawaii	0	0	--	1,002	858	16.8%	0	0	--
U.S. Total	109,452	127,826	-14.4%	20,934	23,014	-9.0%	307	438	-29.8%

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Negative generation denotes that electric power consumed for plant use exceeds gross generation.

Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 3.3 Stocks of Coal, Petroleum Liquids, and Petroleum Coke:
Electric Power Sector, by Census Divison, December 2025 and 2024

	Electric Power Sector			Electric Utilities		Independent Power Producers	
Census Division	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024
Coal (Thousand Tons)							
New England	W	W	W	0	0	W	W
Middle Atlantic	1,858	1,971	-5.8%	W	W	1,682	1,711
East North Central	20,819	26,580	-21.7%	12,519	17,185	8,299	9,396
West North Central	20,130	25,740	-21.8%	20,130	25,740	0	0
South Atlantic	18,533	18,942	-2.2%	17,685	18,180	848	761
East South Central	10,452	11,175	-6.5%	10,452	11,175	0	0
West South Central	21,807	24,985	-12.7%	14,263	15,642	7,543	9,342
Mountain	15,716	17,702	-11.2%	15,000	16,971	W	W
Pacific Contiguous	W	W	W	0	0	W	W
Pacific Noncontiguous	0	W	W	0	W	0	W
U.S. Total	109,452	127,826	-14.4%	90,225	105,219	19,227	22,607
Petroleum Liquids (Thousand Barrels)							
New England	1,847	1,952	-5.4%	264	253	1,583	1,699
Middle Atlantic	3,749	4,647	-19.3%	1,255	1,947	2,494	2,700
East North Central	922	1,066	-13.4%	548	672	374	393
West North Central	989	1,241	-20.3%	963	1,215	26	26
South Atlantic	8,695	9,360	-7.1%	6,769	7,225	1,926	2,135
East South Central	1,174	1,067	10.0%	1,136	1,029	38	38
West South Central	1,970	2,099	-6.2%	827	883	1,143	1,216
Mountain	273	350	-21.8%	251	323	23	26
Pacific Contiguous	307	337	-9.0%	234	255	73	82
Pacific Noncontiguous	1,007	896	12.5%	969	858	38	38
U.S. Total	20,934	23,014	-9.0%	13,215	14,659	7,718	8,355
Petroleum Coke (Thousand Tons)							
New England	0	0	--	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0
East North Central	W	W	W	W	W	0	0
West North Central	0	0	--	0	0	0	0
South Atlantic	W	W	W	W	W	W	W
East South Central	0	0	--	0	0	0	0
West South Central	W	W	W	W	W	0	0
Mountain	W	W	W	0	0	W	W
Pacific Contiguous	0	0	--	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0
U.S. Total	307	438	-29.8%	299	431	9	7

W = Withheld to avoid disclosure of individual company data.
Notes: See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form-923, 'Power Plant Operations Report.'

Table 3.4. Stocks of Coal by Coal Rank: Electric Power Sector, 2015 - December 2025
(Thousand Tons)

Period	Electric Power Sector			
	Bituminous Coal	Subbituminous Coal	Lignite Coal	Total
End of Year Stocks				
2015	82,004	108,614	4,931	195,548
2016	67,241	90,376	4,393	162,009
2017	56,140	77,875	3,672	137,687
2018	41,507	58,247	3,039	102,793
2019	54,769	69,942	3,124	128,102
2020	50,649	77,033	3,556	131,431
2021	34,560	54,726	2,598	91,884
2022	35,194	50,704	2,956	88,861
2023	46,574	83,013	3,439	133,028
2024	43,844	80,772	3,198	127,826
2025	39,641	67,464	2,335	109,452
Year 2023, End of Month Stocks				
January	37,880	51,812	3,014	92,714
February	40,066	56,667	3,022	99,760
March	41,614	64,432	2,991	109,041
April	43,352	72,772	3,330	119,460
May	46,598	77,685	3,500	127,788
June	47,911	77,671	3,601	129,191
July	44,256	75,155	3,499	122,916
August	42,345	72,129	3,424	117,898
Sept	42,659	72,147	3,247	118,054
October	44,914	74,948	3,184	123,046
November	46,999	80,588	3,393	130,985
December	46,574	83,013	3,439	133,028
Year 2024, End of Month Stocks				
January	42,859	77,766	3,220	123,854
February	44,581	81,459	3,124	129,170
March	47,285	85,012	3,232	135,537
April	48,624	86,824	3,388	138,839
May	49,199	87,376	3,311	139,893
June	46,915	84,931	3,374	135,229
July	43,890	80,227	3,251	127,378
August	42,163	76,310	3,273	121,756
Sept	42,608	76,769	3,171	122,555
October	44,603	79,892	3,245	127,747
November	46,116	81,733	3,231	131,091
December	43,844	80,772	3,198	127,826
Year 2025, End of Month Stocks				
January	37,696	72,698	2,884	113,290
February	35,683	68,388	2,722	106,803
March	37,406	71,274	2,971	111,657
April	39,115	73,807	2,994	115,919
May	41,041	75,711	2,730	119,487
June	40,736	73,048	2,630	116,421
July	37,651	68,519	2,554	108,731
August	36,303	65,744	2,554	104,604
Sept	37,798	65,246	2,348	105,398
October	40,109	66,666	2,279	109,066
November	41,379	68,173	2,287	111,847
December	39,641	67,464	2,335	109,452

Notes: See Glossary for definitions.

Values for 2024 and prior years are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923, and predecessor forms. Totals may not equal sum of components because of independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Chapter 4

Receipts and Cost of Fossil Fuels

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 2015 - December 2025

Period	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2015	15,086,208	782,929	2.22	42.86	1.29	103.5	147,647	24,320	11.49	69.79	0.48	75.8
2016	12,516,272	650,770	2.11	40.64	1.34	93.8	101,810	16,807	9.39	56.89	0.49	68.1
2017	12,261,029	642,364	2.06	39.27	1.28	94.7	96,977	16,127	11.86	71.35	0.49	68.0
2018	11,371,117	596,215	2.06	39.25	1.31	91.7	134,069	22,290	14.42	86.80	0.42	71.4
2019	10,745,991	560,153	2.02	38.70	1.31	101.8	88,662	14,711	13.62	82.12	0.49	64.0
2020	8,329,180	439,636	1.92	36.36	1.28	98.6	77,184	12,864	9.76	58.55	0.49	65.2
2021	8,753,931	461,477	1.98	37.48	1.30	90.2	97,464	16,302	14.71	87.98	0.50	68.8
2022	8,876,242	469,718	2.36	44.69	1.28	97.3	116,941	19,362	23.81	143.90	0.46	58.8
2023	8,112,339	431,375	2.51	47.23	1.23	108.9	111,093	18,341	20.42	123.80	0.45	75.0
2024	6,965,322	369,134	2.47	46.66	1.27	96.7	88,209	14,510	18.29	111.16	0.45	63.0
2025	7,415,639	390,419	2.42	46.03	1.28	91.8	102,973	17,068	16.57	100.06	0.48	62.5
Year 2023												
January	730,571	38,535	2.59	49.12	1.26	105.8	15,662	2,617	22.11	132.37	0.47	117.5
February	639,020	33,957	2.59	48.75	1.27	122.9	11,177	1,848	20.42	123.58	0.45	65.9
March	717,033	38,112	2.50	47.01	1.26	129.2	7,999	1,320	20.57	124.67	0.52	65.9
April	635,998	33,871	2.47	46.41	1.23	143.5	7,667	1,260	19.53	118.88	0.48	65.1
May	642,106	33,939	2.51	47.50	1.24	129.4	8,103	1,339	18.85	114.12	0.49	72.3
June	651,371	34,583	2.46	46.40	1.23	100.9	7,849	1,293	17.81	108.11	0.48	70.1
July	705,301	37,823	2.47	46.15	1.19	83.6	9,323	1,522	17.57	107.66	0.42	78.0
August	741,537	39,439	2.49	46.85	1.20	88.3	7,951	1,309	20.38	124.18	0.41	65.7
Sept	662,007	35,126	2.53	47.69	1.17	100.4	8,201	1,344	22.84	139.53	0.41	71.8
October	653,248	34,723	2.53	47.61	1.22	114.6	7,649	1,255	22.28	135.84	0.40	62.2
November	672,069	35,870	2.51	46.97	1.21	118.4	8,747	1,449	21.17	127.84	0.43	75.5
December	662,077	35,398	2.47	46.30	1.25	107.8	10,766	1,787	20.43	123.30	0.43	87.2
Year 2024												
January	612,658	32,756	2.48	46.42	1.25	75.6	11,296	1,878	18.94	113.91	0.46	61.0
February	584,445	31,229	2.48	46.47	1.22	116.8	6,635	1,092	19.61	119.09	0.47	70.3
March	549,755	28,757	2.50	47.79	1.35	124.0	6,231	1,018	19.93	121.98	0.47	63.3
April	472,261	24,748	2.54	48.39	1.35	113.0	6,562	1,075	19.72	120.34	0.46	59.5
May	518,794	27,063	2.56	49.15	1.37	100.8	6,894	1,139	19.07	115.50	0.41	64.4
June	561,866	29,524	2.51	47.76	1.35	84.1	7,084	1,166	18.10	109.92	0.44	64.4
July	627,600	33,317	2.47	46.59	1.30	80.9	6,060	995	18.66	113.64	0.38	49.4
August	647,888	34,430	2.44	45.98	1.25	85.9	6,952	1,141	18.28	111.35	0.47	58.8
Sept	603,692	32,095	2.42	45.47	1.17	99.7	6,342	1,036	17.31	105.96	0.41	65.2
October	606,958	32,211	2.47	46.63	1.22	115.0	8,474	1,390	16.36	99.77	0.41	77.4
November	573,206	30,388	2.42	45.65	1.26	112.3	7,033	1,155	17.18	104.54	0.46	68.9
December	606,199	32,617	2.40	44.61	1.17	90.1	8,648	1,424	16.89	102.57	0.49	59.8
Year 2025												
January	587,001	31,213	2.41	45.29	1.28	66.8	13,560	2,255	17.58	106.06	0.50	44.2
February	529,433	28,123	2.42	45.62	1.25	78.3	8,405	1,390	17.70	107.11	0.52	61.4
March	613,346	32,062	2.45	46.85	1.33	111.3	9,145	1,495	16.27	99.58	0.50	88.8
April	541,824	28,435	2.48	47.18	1.25	107.0	6,506	1,060	16.25	99.74	0.50	65.2
May	594,192	30,669	2.50	48.40	1.32	107.5	7,282	1,283	15.61	88.54	0.48	85.1
June	637,425	33,488	2.46	46.75	1.29	90.0	6,709	1,102	15.98	97.37	0.49	51.2
July	685,222	36,267	2.40	45.43	1.25	79.1	7,966	1,319	17.01	102.78	0.47	62.1
August	671,772	35,625	2.41	45.36	1.20	88.2	9,267	1,527	16.82	102.09	0.46	76.7
Sept	641,475	33,684	2.41	45.87	1.28	98.9	6,325	1,039	16.25	99.10	0.45	61.3
October	659,667	34,535	2.39	45.63	1.32	109.1	6,956	1,154	16.40	98.90	0.46	65.6
November	627,157	33,085	2.39	45.39	1.28	104.6	8,267	1,365	16.46	99.72	0.48	72.2
December	627,125	33,234	2.38	45.00	1.27	87.7	12,583	2,080	15.95	96.52	0.44	59.7
Year to Date												
2023	8,112,339	431,375	2.51	47.23	1.23	108.9	111,093	18,341	20.42	123.80	0.45	75.0
2024	6,965,322	369,134	2.47	46.66	1.27	96.7	88,209	14,510	18.29	111.16	0.45	63.0
2025	7,415,639	390,419	2.42	46.03	1.28	91.8	102,973	17,068	16.57	100.06	0.48	62.5

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2024 and prior years are final. Values for 2025 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 2015 - December 2025 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2015	138,668	4,897	1.84	52.11	5.25	94.4	10,173,502	9,842,581	3.23	3.34	89.9	2.65
2016	116,942	4,166	1.65	46.30	5.40	77.9	10,619,105	10,271,180	2.87	2.97	90.7	2.47
2017	92,837	3,309	2.13	59.90	5.56	74.1	9,951,815	9,628,733	3.37	3.49	90.2	2.65
2018	85,122	3,010	2.54	71.76	5.74	66.1	11,253,502	10,894,849	3.55	3.67	90.4	2.83
2019	56,294	1,969	1.91	54.59	5.51	55.3	12,104,890	11,704,743	2.88	2.98	91.4	2.50
2020	67,842	2,396	1.70	48.03	5.41	62.1	12,380,902	11,981,552	2.40	2.48	90.6	2.22
2021	64,891	2,296	3.16	89.27	5.24	60.0	11,966,785	11,578,254	5.20	5.38	91.0	3.82
2022	64,689	2,286	4.35	122.99	5.52	61.8	12,840,250	12,436,074	7.21	7.45	91.5	5.22
2023	40,716	1,450	4.05	113.73	5.61	54.7	13,669,499	13,237,380	3.36	3.47	91.6	3.12
2024	26,786	953	2.96	83.22	5.60	42.0	14,206,023	13,741,165	2.76	2.85	91.6	2.73
2025	33,065	1,196	2.80	77.43	5.61	45.9	12,581,403	12,186,733	3.87	3.99	83.5	3.37
Year 2023												
January	4,871	176	4.54	126.02	5.67	77.1	1,028,666	993,456	7.05	7.30	90.8	5.25
February	3,886	136	4.80	136.95	5.62	67.8	920,531	890,751	4.38	4.52	90.6	3.73
March	4,905	172	4.66	132.76	5.71	88.5	992,761	960,991	3.37	3.48	90.3	3.08
April	4,768	168	4.70	133.61	5.72	95.6	918,838	890,525	2.70	2.79	91.1	2.70
May	1,985	72	3.14	86.86	5.76	35.9	1,055,883	1,024,121	2.55	2.63	92.2	2.61
June	1,853	66	3.48	98.25	5.77	30.8	1,238,116	1,199,980	2.60	2.68	92.0	2.62
July	2,787	100	3.62	101.16	5.45	31.4	1,526,661	1,478,239	3.00	3.10	92.0	2.89
August	2,311	84	3.39	93.79	5.73	26.0	1,528,247	1,480,257	2.94	3.04	92.3	2.85
Sept	3,289	118	3.76	104.81	5.48	40.7	1,258,226	1,220,588	2.87	2.96	92.0	2.84
October	2,404	86	3.84	107.56	5.50	48.1	1,080,166	1,047,092	2.92	3.02	91.9	2.86
November	3,097	111	3.60	100.64	5.35	85.7	1,028,518	995,713	3.39	3.50	91.3	3.12
December	4,559	163	3.39	94.99	5.53	81.2	1,092,887	1,055,666	3.28	3.40	91.4	3.07
Year 2024												
January	909	33	2.65	73.16	5.53	15.0	1,203,502	1,162,066	4.86	5.03	90.9	4.10
February	1,385	50	2.63	73.05	5.56	30.6	976,094	942,340	2.90	3.01	90.9	2.81
March	1,054	38	2.63	73.51	5.49	28.1	984,280	951,867	2.19	2.26	91.1	2.38
April	1,078	38	2.62	73.50	5.51	22.1	935,334	906,422	2.05	2.11	90.7	2.30
May	2,177	78	2.86	80.18	5.46	41.6	1,105,104	1,072,154	2.29	2.36	91.7	2.45
June	3,620	127	3.11	88.55	5.54	57.0	1,296,120	1,255,501	2.68	2.77	92.3	2.69
July	5,356	189	3.23	91.69	5.52	73.7	1,584,633	1,531,777	2.51	2.59	92.2	2.55
August	3,756	134	3.08	86.70	5.70	53.9	1,545,553	1,493,494	2.25	2.33	91.5	2.37
Sept	3,518	125	3.09	87.22	5.49	79.8	1,287,111	1,245,026	2.37	2.45	92.4	2.44
October	1,008	37	2.63	72.20	6.78	23.5	1,130,965	1,094,678	2.61	2.69	92.0	2.63
November	1,280	46	2.64	72.99	5.91	30.3	1,055,820	1,021,483	2.63	2.72	91.9	2.62
December	1,645	59	2.66	74.04	5.43	29.7	1,101,507	1,064,358	3.85	3.99	90.8	3.38
Year 2025												
January	3,826	141	2.81	76.52	5.92	55.6	1,095,857	1,059,365	5.88	6.08	83.7	4.69
February	2,042	73	2.90	80.85	5.39	41.4	912,459	881,856	4.81	4.98	83.7	3.96
March	2,293	82	2.99	83.17	5.20	39.1	828,189	801,787	4.17	4.31	83.6	3.49
April	1,367	50	2.54	69.99	5.56	28.0	805,086	781,113	3.58	3.69	82.3	3.18
May	2,240	82	2.55	69.79	5.93	41.8	959,536	931,146	3.28	3.38	85.3	3.03
June	2,821	101	3.09	86.54	5.50	38.0	1,145,706	1,110,868	3.34	3.44	83.4	3.05
July	4,454	159	2.88	80.43	5.62	63.4	1,381,683	1,338,092	3.52	3.64	82.5	3.19
August	3,513	127	2.90	80.33	5.59	49.7	1,330,526	1,288,923	3.17	3.27	83.8	2.96
Sept	2,328	84	2.73	75.39	5.87	37.8	1,161,157	1,125,996	3.04	3.14	83.8	2.85
October	3,666	133	2.66	73.33	5.71	58.6	1,002,447	971,380	3.08	3.18	83.9	2.85
November	2,367	86	2.51	69.51	5.42	43.8	925,078	896,400	3.89	4.01	82.8	3.33
December	2,149	79	2.85	77.73	5.30	44.8	1,033,680	999,806	5.04	5.21	83.7	4.07
Year to Date												
2023	40,716	1,450	4.05	113.73	5.61	54.7	13,669,499	13,237,380	3.36	3.47	91.6	3.12
2024	26,786	953	2.96	83.22	5.60	42.0	14,206,023	13,741,165	2.76	2.85	91.6	2.73
2025	33,065	1,196	2.80	77.43	5.61	45.9	12,581,403	12,186,733	3.87	3.99	83.5	3.37

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NM = Not meaningful due to large relative standard error or excessive percentage change.
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Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

- Values for 2024 and prior years are final. Values for 2025 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 2015 - December 2025

Period	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2015	11,088,631	571,707	2.25	43.71	1.17	105.8	90,041	14,747	11.32	69.13	0.46	79.2
2016	9,256,878	476,207	2.16	42.01	1.21	95.4	73,294	11,985	9.16	56.02	0.45	74.0
2017	9,011,629	467,595	2.12	40.81	1.16	96.0	70,422	11,640	11.60	70.19	0.47	74.4
2018	8,351,036	435,964	2.11	40.35	1.18	91.6	84,050	13,896	14.39	87.09	0.37	75.3
2019	7,970,069	413,915	2.08	39.99	1.18	103.1	66,789	11,010	13.40	81.29	0.46	69.9
2020	6,256,811	327,488	1.96	37.49	1.15	100.2	56,530	9,371	9.84	59.37	0.47	67.1
2021	6,448,846	338,205	2.03	38.68	1.14	90.2	69,111	11,468	14.53	87.56	0.47	67.7
2022	6,594,794	346,120	2.41	45.96	1.15	98.4	73,400	12,131	24.43	147.80	0.48	65.6
2023	6,224,613	326,208	2.56	48.88	1.15	111.5	78,893	13,023	20.48	124.06	0.46	79.3
2024	5,332,739	277,592	2.55	48.93	1.20	97.0	63,680	10,480	18.22	110.71	0.43	65.0
2025	5,708,547	296,536	2.49	47.91	1.18	92.8	68,400	11,345	16.41	98.92	0.47	64.1
Year 2023												
January	559,118	29,346	2.65	50.44	1.13	106.6	11,620	1,944	22.15	132.38	0.47	133.2
February	477,280	25,125	2.67	50.72	1.17	125.0	6,931	1,155	22.13	132.74	0.48	73.8
March	549,894	28,881	2.53	48.18	1.19	135.3	5,960	986	20.64	124.72	0.48	75.3
April	481,181	25,153	2.51	47.98	1.16	154.9	5,523	905	19.34	117.99	0.47	71.5
May	486,120	25,332	2.54	48.84	1.14	135.6	6,074	1,006	18.86	113.90	0.48	74.2
June	504,353	26,328	2.50	47.98	1.16	100.4	6,134	1,010	17.52	106.44	0.47	73.5
July	552,719	29,116	2.53	48.00	1.13	83.9	7,002	1,138	17.18	105.70	0.44	86.0
August	583,320	30,491	2.55	48.69	1.14	89.2	4,863	797	19.97	121.81	0.47	55.0
Sept	517,934	27,065	2.59	49.49	1.12	102.8	6,073	992	22.75	139.30	0.43	77.5
October	504,437	26,340	2.58	49.51	1.14	119.1	5,203	855	22.31	135.80	0.40	63.0
November	509,063	26,715	2.57	48.89	1.14	125.8	5,628	932	21.72	131.14	0.43	70.7
December	499,194	26,316	2.52	47.89	1.17	109.9	7,883	1,303	20.21	122.26	0.45	95.1
Year 2024												
January	466,667	24,584	2.54	48.26	1.17	75.4	8,252	1,370	18.93	114.00	0.45	68.2
February	447,767	23,505	2.57	48.91	1.13	115.9	5,312	874	19.54	118.80	0.46	76.3
March	427,408	21,930	2.59	50.39	1.29	124.4	4,824	788	19.77	121.10	0.46	68.0
April	365,902	18,583	2.67	52.51	1.33	117.4	4,798	785	19.55	119.45	0.43	63.6
May	405,066	20,695	2.65	51.86	1.33	103.2	4,762	789	19.00	114.67	0.38	62.8
June	431,887	22,308	2.58	50.00	1.28	82.7	4,898	808	18.10	109.70	0.41	65.7
July	479,544	25,008	2.56	49.01	1.21	79.7	4,041	664	18.56	112.97	0.36	50.0
August	490,835	25,647	2.50	47.79	1.18	84.8	5,085	835	18.26	111.11	0.46	57.5
Sept	460,696	24,152	2.47	47.11	1.09	100.1	4,706	771	17.20	104.95	0.36	62.4
October	455,323	23,814	2.56	48.96	1.12	116.8	6,392	1,051	16.29	99.08	0.41	76.7
November	434,798	22,677	2.48	47.64	1.17	114.6	4,408	725	17.02	103.55	0.45	58.1
December	466,846	24,692	2.45	46.28	1.10	91.4	6,202	1,020	16.76	101.96	0.47	69.9
Year 2025												
January	445,306	23,361	2.45	46.65	1.18	67.0	6,182	1,022	17.13	103.63	0.47	41.1
February	399,388	20,956	2.49	47.53	1.14	78.0	5,607	923	17.78	108.08	0.47	62.9
March	469,358	24,128	2.53	49.18	1.23	113.4	7,432	1,212	16.15	99.03	0.48	95.8
April	413,997	21,293	2.55	49.49	1.15	108.3	4,671	760	15.90	97.71	0.48	64.7
May	463,634	23,735	2.55	49.85	1.20	111.3	5,190	939	15.43	85.30	0.46	88.8
June	497,869	25,830	2.52	48.60	1.19	92.4	4,995	820	15.79	96.22	0.47	58.3
July	533,590	27,871	2.47	47.27	1.15	79.8	5,656	936	16.77	101.27	0.48	69.6
August	527,478	27,515	2.48	47.58	1.13	89.4	6,613	1,094	16.78	101.45	0.47	78.2
Sept	499,281	25,910	2.48	47.77	1.19	99.9	4,282	705	16.20	98.39	0.45	54.5
October	488,830	25,292	2.47	47.75	1.25	108.0	5,415	889	16.21	98.73	0.46	66.7
November	479,962	24,976	2.45	47.05	1.16	106.9	5,666	938	16.21	97.96	0.47	66.7
December	489,853	25,668	2.44	46.57	1.16	88.0	6,689	1,108	16.23	97.97	0.46	53.9
Year to Date												
2023	6,224,613	326,208	2.56	48.88	1.15	111.5	78,893	13,023	20.48	124.06	0.46	79.3
2024	5,332,739	277,592	2.55	48.93	1.20	97.0	63,680	10,480	18.22	110.71	0.43	65.0
2025	5,708,547	296,536	2.49	47.91	1.18	92.8	68,400	11,345	16.41	98.92	0.47	64.1

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NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

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Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 2015 - December 2025 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2015	115,929	4,069	1.77	50.44	5.23	130.1	4,717,748	4,565,040	3.52	3.64	96.0	2.67
2016	99,706	3,538	1.52	42.85	5.38	103.1	5,075,337	4,907,538	3.15	3.26	97.0	2.54
2017	90,481	3,224	2.15	60.31	5.55	117.6	4,794,383	4,640,827	3.62	3.74	96.8	2.68
2018	83,211	2,940	2.56	72.34	5.74	106.8	5,562,903	5,388,544	3.68	3.80	96.2	2.80
2019	54,266	1,896	1.92	54.88	5.50	91.0	6,038,432	5,842,392	3.03	3.13	97.0	2.53
2020	65,684	2,317	1.70	48.07	5.39	101.8	6,207,039	6,011,244	2.63	2.72	96.3	2.32
2021	64,891	2,296	3.16	89.27	5.24	98.0	5,901,472	5,713,855	5.21	5.39	96.4	3.60
2022	64,607	2,283	4.35	122.99	5.52	99.5	6,393,812	6,200,191	7.49	7.73	96.5	5.01
2023	40,716	1,450	4.05	113.73	5.61	108.5	6,803,788	6,596,937	3.81	3.92	96.1	3.32
2024	26,786	953	2.96	83.22	5.60	99.2	7,249,583	7,018,235	3.03	3.13	95.7	2.90
2025	33,065	1,196	2.80	77.43	5.61	88.8	6,246,801	6,055,170	4.05	4.18	86.0	3.38
Year 2023												
January	4,871	176	4.54	126.02	5.67	151.3	509,603	492,284	8.55	8.85	95.8	5.62
February	3,886	136	4.80	136.95	5.62	125.8	447,571	433,509	4.89	5.05	95.0	3.88
March	4,905	172	4.66	132.76	5.71	228.6	493,900	478,430	3.76	3.88	95.2	3.22
April	4,768	168	4.70	133.61	5.72	218.3	460,793	447,538	3.05	3.14	96.4	2.88
May	1,985	72	3.14	86.86	5.76	94.2	543,700	528,159	2.86	2.94	96.9	2.81
June	1,853	66	3.48	98.25	5.77	61.3	627,911	609,220	2.92	3.01	96.2	2.81
July	2,787	100	3.62	101.16	5.45	50.5	767,356	743,822	3.26	3.36	95.7	3.03
August	2,311	84	3.39	93.79	5.73	42.4	781,288	757,734	3.30	3.40	95.9	3.04
Sept	3,289	118	3.76	104.81	5.48	67.3	618,399	600,954	3.28	3.38	96.3	3.07
October	2,404	86	3.84	107.56	5.50	112.5	528,905	513,656	3.32	3.41	96.7	3.06
November	3,097	111	3.60	100.64	5.35	228.6	488,206	473,567	3.79	3.91	96.4	3.27
December	4,559	163	3.39	94.99	5.53	199.5	536,155	518,063	3.73	3.86	96.3	3.27
Year 2024												
January	909	33	2.65	73.16	5.53	34.6	592,967	572,724	4.98	5.16	94.9	4.02
February	1,385	50	2.63	73.05	5.56	72.1	487,202	470,741	3.35	3.47	96.2	3.07
March	1,054	38	2.63	73.51	5.49	173.2	498,041	482,291	2.48	2.56	96.5	2.62
April	1,078	38	2.62	73.50	5.51	57.9	469,587	455,940	2.32	2.39	95.1	2.57
May	2,177	78	2.86	80.18	5.46	101.9	575,740	559,701	2.57	2.64	95.8	2.68
June	3,620	127	3.11	88.55	5.54	110.7	676,666	656,292	2.99	3.08	96.4	2.90
July	5,356	189	3.23	91.69	5.52	144.2	828,531	801,114	2.78	2.88	95.4	2.75
August	3,756	134	3.08	86.70	5.70	104.8	808,451	781,275	2.51	2.60	94.5	2.57
Sept	3,518	125	3.09	87.22	5.49	178.0	662,215	640,859	2.60	2.69	96.2	2.61
October	1,008	37	2.63	72.20	6.78	50.7	581,102	562,732	2.94	3.04	97.1	2.86
November	1,280	46	2.64	72.99	5.91	104.8	534,520	517,612	2.93	3.03	96.8	2.79
December	1,645	59	2.66	74.04	5.43	82.1	534,561	516,955	4.11	4.25	94.4	3.42
Year 2025												
January	3,826	141	2.81	76.52	5.92	84.8	531,818	514,315	5.57	5.76	86.3	4.22
February	2,042	73	2.90	80.85	5.39	78.1	436,633	422,067	4.89	5.06	86.0	3.83
March	2,293	82	2.99	83.17	5.20	85.1	406,101	393,389	4.47	4.62	87.7	3.53
April	1,367	50	2.54	69.99	5.56	66.9	389,362	378,416	3.91	4.02	84.6	3.28
May	2,240	82	2.55	69.79	5.93	108.8	488,084	473,828	3.59	3.70	88.7	3.15
June	2,821	101	3.09	86.54	5.50	79.1	592,211	574,745	3.64	3.75	85.2	3.19
July	4,454	159	2.88	80.43	5.62	87.8	712,352	690,340	3.77	3.89	84.2	3.27
August	3,513	127	2.90	80.33	5.59	95.3	684,063	663,423	3.46	3.57	85.5	3.11
Sept	2,328	84	2.73	75.39	5.87	68.6	585,330	567,998	3.36	3.46	84.9	3.00
October	3,666	133	2.66	73.33	5.71	103.5	489,561	474,373	3.39	3.50	86.5	3.00
November	2,367	86	2.51	69.51	5.42	103.8	446,958	433,479	4.11	4.24	86.6	3.33
December	2,149	79	2.85	77.73	5.30	120.5	484,327	468,795	5.07	5.24	86.9	3.83
Year to Date												
2023	40,716	1,450	4.05	113.73	5.61	108.5	6,803,788	6,596,937	3.81	3.92	96.1	3.32
2024	26,786	953	2.96	83.22	5.60	99.2	7,249,583	7,018,235	3.03	3.13	95.7	2.90
2025	33,065	1,196	2.80	77.43	5.61	88.8	6,246,801	6,055,170	4.05	4.18	86.0	3.38

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W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

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- See Glossary for definitions.
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Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 2015 - December 2025

Period	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2015	3,731,508	198,982	2.10	39.39	1.66	100.5	55,248	9,189	11.69	70.36	0.46	86.5
2016	3,047,358	164,648	1.93	35.69	1.73	91.8	25,975	4,410	9.93	58.56	0.48	75.1
2017	3,056,215	165,567	1.85	34.19	1.64	93.1	24,704	4,190	12.67	74.73	0.46	73.8
2018	2,849,062	152,015	1.89	35.41	1.70	94.2	47,699	8,022	14.52	86.39	0.44	81.7
2019	2,629,405	139,141	1.81	34.16	1.74	101.6	20,188	3,425	14.40	84.89	0.50	73.0
2020	1,937,714	105,627	1.74	31.92	1.72	97.1	18,954	3,216	9.44	55.61	0.49	88.7
2021	2,163,331	116,480	1.79	33.35	1.79	92.0	25,972	4,447	15.38	89.84	0.47	101.6
2022	2,142,472	116,864	2.19	40.16	1.69	96.4	41,066	6,827	22.83	137.45	0.39	69.1
2023	1,763,719	98,990	2.28	40.63	1.52	104.7	29,337	4,849	20.59	124.91	0.36	105.8
2024	1,513,856	85,656	2.17	38.37	1.54	98.5	22,399	3,685	18.64	113.35	0.38	77.6
2025	1,590,586	88,091	2.15	38.89	1.64	90.4	32,172	5,332	16.93	102.38	0.41	69.3
Year 2023												
January	160,350	8,640	2.36	43.91	1.70	107.3	3,706	618	22.40	134.71	0.41	194.5
February	150,824	8,308	2.25	40.84	1.63	122.3	3,914	637	17.39	107.13	0.37	77.7
March	156,569	8,706	2.31	41.52	1.54	117.5	1,599	261	21.45	131.58	0.47	79.2
April	143,467	8,154	2.27	39.94	1.50	122.5	1,844	305	20.51	124.08	0.37	95.0
May	145,409	8,086	2.32	41.86	1.59	118.4	1,720	282	19.41	118.27	0.43	89.2
June	136,863	7,723	2.28	40.48	1.52	105.1	1,623	269	18.98	114.73	0.46	95.4
July	142,931	8,208	2.24	38.98	1.44	83.9	2,180	361	18.91	114.20	0.35	83.9
August	148,108	8,433	2.23	39.31	1.46	86.3	2,952	490	21.29	129.36	0.26	157.0
Sept	135,357	7,629	2.24	39.75	1.41	96.0	1,974	327	23.62	143.13	0.30	89.9
October	138,346	7,862	2.28	40.14	1.50	104.7	2,214	362	22.47	137.36	0.33	79.5
November	153,037	8,666	2.27	40.16	1.46	103.8	2,920	484	20.22	121.98	0.38	147.1
December	152,457	8,573	2.27	40.45	1.52	105.4	2,692	453	21.47	128.27	0.29	148.0
Year 2024												
January	136,350	7,689	2.25	39.91	1.54	78.0	2,732	457	19.22	114.73	0.35	61.1
February	125,437	7,169	2.12	37.19	1.56	124.9	1,128	186	20.22	122.40	0.42	90.7
March	111,385	6,300	2.10	37.16	1.63	131.3	1,259	206	21.01	128.52	0.45	86.0
April	97,606	5,729	2.02	34.36	1.45	105.2	1,632	269	20.39	123.79	0.44	69.7
May	104,074	5,887	2.20	38.90	1.59	96.0	2,004	329	19.41	118.21	0.38	101.2
June	120,305	6,732	2.20	39.37	1.65	90.3	2,044	335	18.17	110.82	0.46	89.9
July	137,833	7,806	2.15	37.95	1.60	85.8	1,836	301	19.09	116.28	0.29	53.8
August	147,122	8,293	2.23	39.55	1.49	90.6	1,705	280	18.63	113.61	0.40	74.0
Sept	133,554	7,466	2.20	39.42	1.47	101.3	1,454	236	17.80	109.92	0.39	97.5
October	141,888	7,921	2.15	38.56	1.54	114.4	1,923	313	16.68	102.39	0.32	111.3
November	128,787	7,226	2.17	38.75	1.59	110.5	2,482	408	17.54	106.75	0.37	141.1
December	129,516	7,437	2.19	38.19	1.44	88.6	2,202	365	17.27	104.34	0.39	50.6
Year 2025												
January	130,364	7,292	2.22	39.71	1.61	66.1	6,317	1,056	17.95	108.11	0.44	45.0
February	120,059	6,676	2.13	38.44	1.64	79.8	2,523	423	17.70	105.72	0.44	68.2
March	133,150	7,394	2.13	38.43	1.70	109.6	1,520	251	16.80	101.63	0.38	97.7
April	117,727	6,644	2.17	38.49	1.62	107.3	1,716	281	17.28	105.50	0.44	87.7
May	121,388	6,482	2.24	41.95	1.83	98.2	1,968	325	16.18	98.33	0.42	108.0
June	130,219	7,189	2.18	39.56	1.70	83.6	1,612	266	16.68	101.55	0.45	45.5
July	141,708	7,908	2.12	38.05	1.65	77.4	2,192	364	17.76	107.04	0.38	56.7
August	135,288	7,655	2.09	36.99	1.46	85.7	2,593	424	16.94	103.74	0.38	98.9
Sept	133,908	7,349	2.13	38.82	1.66	98.4	1,959	321	16.43	101.00	0.40	110.1
October	160,516	8,728	2.11	38.88	1.52	115.0	1,448	250	17.21	99.65	0.39	85.8
November	138,480	7,675	2.19	39.48	1.68	100.8	2,499	411	17.05	103.72	0.45	111.2
December	127,779	7,099	2.13	38.30	1.66	88.4	5,825	961	15.62	94.76	0.41	77.6
Year to Date												
2023	1,763,719	98,990	2.28	40.63	1.52	104.7	29,337	4,849	20.59	124.91	0.36	105.8
2024	1,513,856	85,656	2.17	38.37	1.54	98.5	22,399	3,685	18.64	113.35	0.38	77.6
2025	1,590,586	88,091	2.15	38.89	1.64	90.4	32,172	5,332	16.93	102.38	0.41	69.3

Displayed values of zero may represent small values that round to zero.

NM = Not meaningful due to large relative standard error or excessive percentage change.

W = Withheld to avoid disclosure of individual company data.

Notes:

Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:

COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.

PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2024 and prior years are final. Values for 2025 are preliminary.

- See Glossary for definitions.

- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.

- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

- See the Technical Notes for fuel conversion factors.

- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 2015 - December 2025 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2015	14,550	524	2.45	68.22	5.26	67.3	4,683,291	4,530,195	2.94	3.04	93.2	2.57
2016	13,573	492	2.50	68.88	5.44	69.9	4,791,729	4,634,518	2.54	2.63	94.0	2.29
2017	0	0	--	--	--	0.0	4,346,156	4,201,573	3.08	3.19	94.0	2.54
2018	0	0	--	--	--	0.0	4,889,212	4,727,692	3.40	3.52	94.6	2.84
2019	0	0	--	--	--	0.0	5,242,547	5,062,877	2.70	2.80	96.0	2.40
2020	0	0	--	--	--	0.0	5,359,545	5,178,938	2.10	2.17	96.1	2.01
2021	0	0	--	--	--	0.0	5,255,390	5,077,009	5.29	5.48	95.7	4.16
2022	0	0	--	--	--	--	5,602,375	5,414,698	6.95	7.20	95.5	5.50
2023	0	0	--	--	--	--	6,038,310	5,836,072	2.82	2.92	96.1	2.75
2024	0	0	--	--	--	--	6,133,734	5,923,429	2.41	2.50	96.4	2.41
2025	0	0	--	--	--	--	5,529,855	5,346,411	3.67	3.80	89.0	3.35
Year 2023												
January	0	0	--	--	--	--	446,640	430,815	5.37	5.57	95.8	4.57
February	0	0	--	--	--	--	407,924	394,009	3.92	4.06	96.1	3.50
March	0	0	--	--	--	--	428,537	414,070	2.95	3.06	95.4	2.81
April	0	0	--	--	--	--	393,827	380,548	2.28	2.36	95.5	2.35
May	0	0	--	--	--	--	444,722	430,350	2.12	2.19	96.9	2.23
June	0	0	--	--	--	--	542,599	524,807	2.17	2.24	96.4	2.24
July	0	0	--	--	--	--	691,161	668,245	2.67	2.76	95.9	2.63
August	0	0	--	--	--	--	677,647	655,199	2.46	2.55	96.1	2.48
Sept	0	0	--	--	--	--	571,702	553,460	2.35	2.43	96.3	2.39
October	0	0	--	--	--	--	483,231	467,338	2.42	2.51	96.4	2.47
November	0	0	--	--	--	--	469,276	453,150	2.94	3.05	96.0	2.85
December	0	0	--	--	--	--	481,043	464,082	2.76	2.86	96.4	2.70
Year 2024												
January	0	0	--	--	--	--	535,112	516,165	4.90	5.08	96.8	4.33
February	0	0	--	--	--	--	422,449	407,092	2.34	2.42	96.1	2.32
March	0	0	--	--	--	--	417,748	402,983	1.85	1.92	96.1	1.96
April	0	0	--	--	--	--	398,022	384,553	1.69	1.75	96.1	1.83
May	0	0	--	--	--	--	462,442	447,391	1.92	1.99	96.6	2.05
June	0	0	--	--	--	--	554,335	535,943	2.25	2.33	96.1	2.30
July	0	0	--	--	--	--	687,681	664,168	2.10	2.18	96.5	2.16
August	0	0	--	--	--	--	666,449	643,563	1.88	1.95	96.1	2.00
Sept	0	0	--	--	--	--	557,352	538,490	2.04	2.11	96.8	2.11
October	0	0	--	--	--	--	485,365	469,303	2.14	2.21	95.5	2.19
November	0	0	--	--	--	--	455,042	439,462	2.27	2.35	97.1	2.32
December	0	0	--	--	--	--	491,738	474,316	3.60	3.73	97.0	3.31
Year 2025												
January	0	0	--	--	--	--	489,430	472,676	6.58	6.82	89.4	5.62
February	0	0	--	--	--	--	412,695	398,335	4.90	5.07	90.3	4.24
March	0	0	--	--	--	--	352,500	340,434	3.85	3.99	89.1	3.37
April	0	0	--	--	--	--	349,854	338,365	3.20	3.31	88.4	2.96
May	0	0	--	--	--	--	405,456	392,856	2.86	2.95	89.6	2.75
June	0	0	--	--	--	--	488,287	472,392	2.91	3.01	88.0	2.77
July	0	0	--	--	--	--	600,305	580,359	3.20	3.32	86.1	3.01
August	0	0	--	--	--	--	581,629	562,367	2.75	2.85	88.8	2.67
Sept	0	0	--	--	--	--	510,932	494,588	2.60	2.69	89.6	2.53
October	0	0	--	--	--	--	448,255	433,857	2.69	2.78	89.1	2.55
November	0	0	--	--	--	--	413,727	399,991	3.65	3.77	89.8	3.30
December	0	0	--	--	--	--	476,786	460,192	5.15	5.34	90.7	4.53
Year to Date												
2023	0	0	--	--	--	--	6,038,310	5,836,072	2.82	2.92	96.1	2.75
2024	0	0	--	--	--	--	6,133,734	5,923,429	2.41	2.50	96.4	2.41
2025	0	0	--	--	--	--	5,529,855	5,346,411	3.67	3.80	89.0	3.35

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

- Values for 2024 and prior years are final. Values for 2025 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 2015 - December 2025

Period	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2015	2,439	109	2.85	63.90	2.55	13.6	0	0	--	--	--	0.0
2016	1,288	57	2.69	60.89	3.03	8.3	0	0	--	--	--	0.0
2017	548	24	2.78	63.31	2.99	3.9	0	0	--	--	--	0.0
2018	290	13	2.94	66.52	3.04	2.2	0	0	--	--	--	0.0
2019	193	8	2.92	66.55	3.01	1.6	0	0	--	--	--	0.0
2020	132	6	2.96	67.66	2.93	1.2	0	0	--	--	--	0.0
2021	262	11	3.03	69.50	2.94	2.1	0	0	--	--	--	0.0
2022	268	12	4.17	94.87	3.08	2.2	0	0	--	--	--	--
2023	66	3	4.28	96.92	3.22	0.7	0	0	--	--	--	--
2024	128	6	4.28	96.74	3.06	1.3	0	0	--	--	--	--
2025	134	6	4.28	96.89	3.02	1.4	0	0	--	--	--	--
Year 2023												
January	21	1	4.28	96.60	3.06	1.8	0	0	--	--	--	--
February	22	1	4.28	97.20	3.12	2.1	0	0	--	--	--	--
March	0	0	--	--	--	--	0	0	--	--	--	--
April	0	0	--	--	--	--	0	0	--	--	--	--
May	0	0	--	--	--	--	0	0	--	--	--	--
June	0	0	--	--	--	--	0	0	--	--	--	--
July	0	0	--	--	--	--	0	0	--	--	--	--
August	0	0	--	--	--	--	0	0	--	--	--	--
Sept	0	0	--	--	--	--	0	0	--	--	--	--
October	0	0	--	--	--	--	0	0	--	--	--	--
November	0	0	--	--	--	--	0	0	--	--	--	--
December	24	1	4.28	96.94	3.46	2.6	0	0	--	--	--	--
Year 2024												
January	85	4	4.28	96.86	3.06	5.9	0	0	--	--	--	--
February	43	2	4.28	96.51	3.06	4.1	0	0	--	--	--	--
March	0	0	--	--	--	0.0	0	0	--	--	--	--
April	0	0	--	--	--	--	0	0	--	--	--	--
May	0	0	--	--	--	--	0	0	--	--	--	--
June	0	0	--	--	--	--	0	0	--	--	--	--
July	0	0	--	--	--	--	0	0	--	--	--	--
August	0	0	--	--	--	0.0	0	0	--	--	--	--
Sept	0	0	--	--	--	0.0	0	0	--	--	--	--
October	0	0	--	--	--	0.0	0	0	--	--	--	--
November	0	0	--	--	--	0.0	0	0	--	--	--	--
December	0	0	--	--	--	0.0	0	0	--	--	--	--
Year 2025												
January	48	2	4.28	96.69	2.98	4.4	0	0	--	--	--	--
February	43	2	4.28	96.56	2.98	4.5	0	0	--	--	--	--
March	0	0	--	--	--	0.0	0	0	--	--	--	--
April	0	0	--	--	--	0.0	0	0	--	--	--	--
May	0	0	--	--	--	0.0	0	0	--	--	--	--
June	0	0	--	--	--	0.0	0	0	--	--	--	--
July	42	2	4.28	97.46	3.10	5.4	0	0	--	--	--	--
August	1	0	4.28	97.50	3.11	0.2	0	0	--	--	--	--
Sept	0	0	--	--	--	0.0	0	0	--	--	--	--
October	0	0	--	--	--	0.0	0	0	--	--	--	--
November	0	0	--	--	--	0.0	0	0	--	--	--	--
December	0	0	--	--	--	0.0	0	0	--	--	--	--
Year to Date												
2023	66	3	4.28	96.92	3.22	0.7	0	0	--	--	--	--
2024	128	6	4.28	96.74	3.06	1.3	0	0	--	--	--	--
2025	134	6	4.28	96.89	3.02	1.4	0	0	--	--	--	--

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Notes:
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COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2024 and prior years are final. Values for 2025 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
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Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commerical Sector, 2015 - December 2025 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2015	0	0	--	--	--	0.0	6,499	6,371	4.11	4.19	5.5	3.76
2016	0	0	--	--	--	0.0	8,005	7,766	3.85	3.97	6.1	3.69
2017	0	0	--	--	--	0.0	7,841	7,593	3.82	3.95	4.9	3.75
2018	0	0	--	--	--	0.0	9,090	8,823	3.49	3.59	6.6	3.47
2019	0	0	--	--	--	0.0	9,429	9,087	3.26	3.39	6.7	3.26
2020	0	0	--	--	--	0.0	8,532	8,188	3.07	3.20	6.3	3.07
2021	0	0	--	--	--	0.0	8,869	8,528	3.42	3.56	7.3	3.41
2022	0	0	--	--	--	--	8,636	8,322	3.88	4.02	6.8	3.89
2023	0	0	--	--	--	--	8,130	7,861	3.04	3.15	6.6	3.05
2024	0	0	--	--	--	--	7,834	7,544	3.28	3.41	5.9	3.30
2025	0	0	--	--	--	--	8,817	8,451	3.45	3.60	5.7	3.47
Year 2023												
January	0	0	--	--	--	--	707	682	3.11	3.22	6.6	3.14
February	0	0	--	--	--	--	707	683	3.01	3.11	7.2	3.05
March	0	0	--	--	--	--	680	655	3.05	3.17	6.6	3.05
April	0	0	--	--	--	--	720	700	2.89	2.97	8.0	2.89
May	0	0	--	--	--	--	748	726	2.84	2.92	8.1	2.84
June	0	0	--	--	--	--	617	598	2.89	2.99	6.2	2.89
July	0	0	--	--	--	--	629	607	3.07	3.18	5.4	3.07
August	0	0	--	--	--	--	670	646	3.09	3.21	6.0	3.09
Sept	0	0	--	--	--	--	619	597	3.10	3.21	5.8	3.10
October	0	0	--	--	--	--	685	664	3.03	3.13	7.0	3.03
November	0	0	--	--	--	--	687	664	3.19	3.31	6.8	3.19
December	0	0	--	--	--	--	661	638	3.27	3.38	6.3	3.30
Year 2024												
January	0	0	--	--	--	--	715	686	3.29	3.43	5.7	3.40
February	0	0	--	--	--	--	666	641	3.29	3.42	6.0	3.35
March	0	0	--	--	--	--	572	552	3.18	3.29	5.3	3.18
April	0	0	--	--	--	--	648	629	3.14	3.24	6.8	3.14
May	0	0	--	--	--	--	577	554	3.18	3.31	6.3	3.18
June	0	0	--	--	--	--	486	469	3.10	3.21	4.5	3.10
July	0	0	--	--	--	--	652	629	3.31	3.42	5.1	3.31
August	0	0	--	--	--	--	764	733	3.26	3.40	6.1	3.26
Sept	0	0	--	--	--	--	618	595	3.42	3.56	5.7	3.42
October	0	0	--	--	--	--	642	620	3.38	3.50	6.2	3.38
November	0	0	--	--	--	--	772	740	3.30	3.44	7.1	3.30
December	0	0	--	--	--	--	722	695	3.43	3.56	6.1	3.43
Year 2025												
January	0	0	--	--	--	--	825	791	3.52	3.66	6.7	3.56
February	0	0	--	--	--	--	809	774	3.52	3.68	7.3	3.56
March	0	0	--	--	--	--	646	618	3.49	3.64	5.9	3.49
April	0	0	--	--	--	--	802	769	3.43	3.58	8.5	3.43
May	0	0	--	--	--	--	698	669	3.42	3.57	7.4	3.42
June	0	0	--	--	--	--	630	601	3.38	3.54	5.7	3.38
July	0	0	--	--	--	--	690	659	3.43	3.59	5.7	3.47
August	0	0	--	--	--	--	741	710	3.41	3.56	6.4	3.41
Sept	0	0	--	--	--	--	698	669	3.44	3.59	6.4	3.44
October	0	0	--	--	--	--	757	729	3.40	3.52	7.1	3.40
November	0	0	--	--	--	--	699	673	3.38	3.51	3.3	3.38
December	0	0	--	--	--	--	823	790	3.60	3.75	3.4	3.60
Year to Date												
2023	0	0	--	--	--	--	8,130	7,861	3.04	3.15	6.6	3.05
2024	0	0	--	--	--	--	7,834	7,544	3.28	3.41	5.9	3.30
2025	0	0	--	--	--	--	8,817	8,451	3.45	3.60	5.7	3.47

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NM = Not meaningful due to large relative standard error or excessive percentage change.

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Notes:

Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:

PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.

NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

- Values for 2024 and prior years are final. Values for 2025 are preliminary.

- See Glossary for definitions.

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- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.

- See the Technical Notes for fuel conversion factors.

- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 2015 - December 2025

Period	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2015	263,630	12,132	2.72	59.17	1.35	71.4	2,359	385	13.45	82.47	1.42	16.9
2016	210,749	9,859	2.67	57.01	1.30	67.0	2,541	412	10.51	64.79	1.27	18.3
2017	192,637	9,178	2.49	52.29	1.35	70.7	1,850	297	11.18	69.57	1.42	15.2
2018	170,730	8,224	2.47	51.38	1.30	67.2	2,319	372	13.46	83.97	1.35	15.9
2019	146,324	7,088	2.55	52.69	1.19	65.1	1,684	275	13.19	80.82	1.47	14.5
2020	134,523	6,515	2.49	51.38	1.27	68.9	1,700	277	10.52	64.54	1.20	17.0
2021	141,492	6,781	2.33	48.60	1.33	69.9	2,380	387	12.90	79.39	1.46	21.3
2022	138,708	6,721	2.78	57.30	1.27	70.3	2,475	404	18.35	112.54	1.26	10.5
2023	123,941	6,174	3.26	65.45	1.02	73.6	2,862	468	17.32	105.80	1.35	16.2
2024	118,599	5,880	2.94	59.35	1.03	72.3	2,130	346	16.58	102.07	1.57	22.6
2025	116,372	5,786	2.89	58.09	1.13	73.0	2,401	391	16.88	103.61	1.62	25.4
Year 2023												
January	11,082	548	2.99	60.56	1.21	67.8	336	55	17.76	108.25	1.35	15.2
February	10,894	523	3.79	78.83	1.06	75.4	332	55	17.22	104.12	1.55	15.6
March	10,570	525	3.64	73.24	0.78	73.6	440	73	16.48	99.40	1.62	22.5
April	11,351	563	3.48	70.15	0.97	84.9	300	50	17.07	103.34	1.55	15.1
May	10,576	520	3.41	69.33	1.16	75.3	309	51	15.64	95.51	1.12	32.7
June	10,155	532	2.82	53.77	0.82	79.2	93	15	16.41	103.52	1.09	9.0
July	9,652	499	2.86	55.29	0.73	69.5	141	23	16.54	102.83	1.00	13.4
August	10,109	515	3.10	60.84	0.91	76.1	136	22	17.84	111.00	1.20	10.9
Sept	8,716	431	3.73	75.33	1.07	64.2	154	25	16.85	104.23	1.13	12.6
October	10,465	521	3.22	64.67	1.08	77.9	232	38	20.00	122.63	1.47	21.7
November	9,969	489	3.04	62.05	1.15	70.7	198	32	19.26	117.80	1.37	14.8
December	10,403	508	3.04	62.22	1.25	70.8	191	31	17.47	108.06	1.32	12.6
Year 2024												
January	9,556	480	2.78	55.44	0.87	60.5	313	51	16.91	104.56	1.20	24.5
February	11,198	553	3.08	62.42	1.01	82.4	195	32	18.01	108.28	1.65	22.5
March	10,962	527	3.18	66.06	0.99	71.9	148	24	15.74	95.28	1.53	18.8
April	8,753	436	2.86	57.41	1.03	73.3	132	21	17.82	109.90	1.57	16.7
May	9,654	481	2.86	57.39	0.85	76.0	128	21	16.69	103.83	1.60	18.9
June	9,675	483	3.00	60.11	0.97	77.7	142	23	16.94	104.50	1.23	22.8
July	10,223	503	2.93	59.57	1.21	73.5	183	30	16.48	101.78	1.58	26.7
August	9,931	491	2.94	59.46	1.16	73.9	162	26	15.32	95.00	1.65	27.1
Sept	9,443	478	2.86	56.60	0.90	73.3	181	29	16.22	100.75	1.63	29.0
October	9,747	476	3.11	63.70	1.11	71.8	160	26	15.84	96.88	1.76	20.0
November	9,621	485	2.77	54.98	1.02	70.1	144	23	15.94	98.83	1.80	19.4
December	9,836	488	2.87	57.79	1.25	66.7	243	39	16.63	102.58	1.83	25.2
Year 2025												
January	11,283	557	3.01	61.01	1.24	72.8	1,061	177	18.37	110.10	1.44	85.9
February	9,942	489	2.99	60.78	1.24	72.9	275	45	16.11	99.47	1.80	30.8
March	10,838	539	2.87	57.64	1.11	72.6	194	32	16.95	104.40	1.86	23.3
April	10,100	499	3.15	63.73	0.87	72.8	119	19	15.23	95.63	1.70	16.8
May	9,169	452	3.18	64.43	0.99	77.8	124	20	14.66	92.04	1.95	18.0
June	9,337	469	2.77	55.26	1.14	75.2	103	16	14.52	91.00	1.80	12.0
July	9,882	486	2.89	58.72	1.24	72.2	118	19	15.09	95.43	1.74	16.0
August	9,004	456	2.60	51.45	1.11	70.5	61	9	16.04	102.57	1.42	7.7
Sept	8,287	424	2.65	51.83	1.07	68.4	83	13	15.35	97.05	1.13	14.0
October	10,321	515	2.78	55.75	1.16	82.9	93	15	15.27	96.74	1.24	12.2
November	8,715	435	2.71	54.27	1.20	69.2	101	16	16.04	100.99	1.52	17.0
December	9,493	466	2.98	60.68	1.18	69.7	69	11	16.36	102.37	1.43	7.6
Year to Date												
2023	123,941	6,174	3.26	65.45	1.02	73.6	2,862	468	17.32	105.80	1.35	16.2
2024	118,599	5,880	2.94	59.35	1.03	72.3	2,130	346	16.58	102.07	1.57	22.6
2025	116,372	5,786	2.89	58.09	1.13	73.0	2,401	391	16.88	103.61	1.62	25.4

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W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

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Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 2015 - December 2025 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2015	8,189	304	1.73	46.72	5.50	24.1	765,964	740,975	2.83	2.93	60.6	2.82
2016	3,664	135	2.00	54.12	5.84	11.2	744,034	721,358	2.65	2.74	59.6	2.68
2017	2,356	85	1.59	44.08	5.84	8.1	803,435	778,741	3.18	3.28	62.0	3.06
2018	1,911	71	1.75	47.47	5.74	7.1	792,297	769,790	3.39	3.49	58.6	3.25
2019	2,028	73	1.69	46.99	5.81	8.1	814,483	790,388	2.82	2.91	57.5	2.80
2020	2,157	80	1.73	46.84	5.89	10.0	805,785	783,182	2.28	2.34	53.7	2.32
2021	0	0	--	--	--	0.0	801,054	778,861	4.65	4.79	56.5	4.33
2022	82	3	4.46	124.88	5.99	0.4	835,428	812,863	6.51	6.69	59.1	6.01
2023	0	0	--	--	--	--	819,270	796,511	2.96	3.05	57.1	3.04
2024	0	0	--	--	--	--	814,871	791,957	2.47	2.55	56.7	2.57
2025	0	0	--	--	--	--	795,930	776,701	3.50	3.58	55.9	3.46
Year 2023												
January	0	0	--	--	--	--	71,716	69,675	5.00	5.14	58.3	4.78
February	0	0	--	--	--	--	64,329	62,549	3.21	3.31	58.2	3.36
March	0	0	--	--	--	--	69,643	67,835	2.75	2.82	57.9	2.94
April	0	0	--	--	--	--	63,498	61,740	2.31	2.38	58.5	2.55
May	0	0	--	--	--	--	66,713	64,886	2.36	2.43	57.7	2.56
June	0	0	--	--	--	--	66,989	65,355	2.48	2.54	56.0	2.54
July	0	0	--	--	--	--	67,515	65,565	2.84	2.93	53.9	2.87
August	0	0	--	--	--	--	68,641	66,678	2.82	2.90	54.9	2.88
Sept	0	0	--	--	--	--	67,506	65,578	2.80	2.88	55.9	2.93
October	0	0	--	--	--	--	67,344	65,433	2.86	2.94	57.5	2.96
November	0	0	--	--	--	--	70,348	68,333	3.08	3.18	58.2	3.12
December	0	0	--	--	--	--	75,027	72,883	2.86	2.95	58.3	2.92
Year 2024												
January	0	0	--	--	--	--	74,708	72,490	3.68	3.79	56.1	3.62
February	0	0	--	--	--	--	65,778	63,867	2.58	2.65	56.5	2.69
March	0	0	--	--	--	--	67,919	66,041	1.83	1.88	57.4	2.04
April	0	0	--	--	--	--	67,078	65,299	1.94	1.99	59.4	2.07
May	0	0	--	--	--	--	66,345	64,508	1.98	2.04	57.5	2.12
June	0	0	--	--	--	--	64,633	62,797	2.52	2.59	56.2	2.61
July	0	0	--	--	--	--	67,769	65,866	2.46	2.53	54.7	2.55
August	0	0	--	--	--	--	69,890	67,923	2.08	2.14	55.2	2.21
Sept	0	0	--	--	--	--	66,925	65,081	2.22	2.29	57.1	2.34
October	0	0	--	--	--	--	63,855	62,024	2.53	2.61	56.8	2.64
November	0	0	--	--	--	--	65,486	63,669	2.32	2.39	55.9	2.40
December	0	0	--	--	--	--	74,487	72,393	3.37	3.46	58.2	3.35
Year 2025												
January	0	0	--	--	--	--	73,783	71,581	4.29	4.42	55.2	4.30
February	0	0	--	--	--	--	62,321	60,680	3.83	3.93	54.5	3.76
March	0	0	--	--	--	--	68,943	67,347	3.80	3.89	57.1	3.71
April	0	0	--	--	--	--	65,069	63,563	3.34	3.42	57.9	3.34
May	0	0	--	--	--	--	65,298	63,791	3.18	3.25	57.7	3.20
June	0	0	--	--	--	--	64,578	63,131	3.18	3.26	57.4	3.15
July	0	0	--	--	--	--	68,336	66,734	3.23	3.31	57.3	3.21
August	0	0	--	--	--	--	64,093	62,424	3.06	3.14	53.0	3.02
Sept	0	0	--	--	--	--	64,197	62,740	3.02	3.09	55.8	2.99
October	0	0	--	--	--	--	63,873	62,421	3.01	3.08	55.4	2.99
November	0	0	--	--	--	--	63,695	62,257	3.61	3.69	53.4	3.52
December	0	0	--	--	--	--	71,744	70,031	4.22	4.32	56.4	4.09
Year to Date												
2023	0	0	--	--	--	--	819,270	796,511	2.96	3.05	57.1	3.04
2024	0	0	--	--	--	--	814,871	791,957	2.47	2.55	56.7	2.57
2025	0	0	--	--	--	--	795,930	776,701	3.50	3.58	55.9	3.46

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- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.6.A. Receipts of Coal Delivered for Electricity Generation by State, December 2025 and 2024
(Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	2	4	-62.0%	0	0	2	4	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	2	4	-62.0%	0	0	2	4	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	760	736	3.2%	0	0	760	725	0	0	0	11
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	760	736	3.2%	0	0	760	725	0	0	0	11
East North Central	6,601	6,744	-2.1%	4,126	4,427	2,343	2,194	0	0	132	123
Illinois	1,714	1,728	-0.9%	521	399	1,061	1,207	0	0	132	123
Indiana	1,500	1,520	-1.3%	1,367	1,468	133	52	0	0	0	0
Michigan	949	1,192	-20.0%	936	1,192	13	0	0	0	0	0
Ohio	1,308	1,140	15.0%	171	205	1,136	935	0	0	0	0
Wisconsin	1,130	1,163	-2.8%	1,130	1,163	0	0	0	0	0	0
West North Central	8,323	7,216	15.0%	8,119	6,986	0	0	0	0	204	229
Iowa	1,221	813	50.0%	1,058	631	0	0	0	0	162	182
Kansas	860	812	6.0%	860	812	0	0	0	0	0	0
Minnesota	770	495	56.0%	770	495	0	0	0	0	0	0
Missouri	2,310	1,909	21.0%	2,310	1,909	0	0	0	0	0	0
Nebraska	1,024	1,036	-1.1%	983	988	0	0	0	0	42	48
North Dakota	2,054	1,984	3.6%	2,054	1,984	0	0	0	0	0	0
South Dakota	84	168	-50.0%	84	168	0	0	0	0	0	0
South Atlantic	4,238	3,250	30.0%	4,009	2,997	204	231	0	0	25	22
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	334	202	65.0%	334	202	0	0	0	0	0	0
Georgia	988	654	51.0%	988	642	0	0	0	0	0	12
Maryland	45	53	-14.0%	0	0	45	53	0	0	0	0
North Carolina	407	447	-9.0%	407	447	0	0	0	0	0	0
South Carolina	678	540	26.0%	670	540	0	0	0	0	8	0
Virginia	246	182	35.0%	228	172	0	0	0	0	18	10
West Virginia	1,541	1,173	31.0%	1,382	995	159	179	0	0	0	0
East South Central	4,085	3,932	3.9%	3,748	3,556	296	323	0	0	42	52
Alabama	913	924	-1.2%	913	924	0	0	0	0	0	0
Kentucky	2,322	2,265	2.5%	2,322	2,265	0	0	0	0	0	0
Mississippi	465	403	16.0%	170	80	296	323	0	0	0	0
Tennessee	385	340	13.0%	343	288	0	0	0	0	42	52
West South Central	5,621	5,495	2.3%	2,579	2,503	3,022	2,986	0	0	19	6
Arkansas	952	805	18.0%	850	635	98	164	0	0	4	6
Louisiana	60	199	-70.0%	60	104	0	95	0	0	0	0
Oklahoma	370	657	-44.0%	355	657	0	0	0	0	15	0
Texas	4,239	3,834	11.0%	1,315	1,107	2,924	2,727	0	0	0	0
Mountain	3,517	5,017	-30.0%	3,044	4,184	473	833	0	0	0	0
Arizona	582	625	-7.0%	582	625	0	0	0	0	0	0
Colorado	158	963	-84.0%	158	963	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	378	706	-46.0%	0	0	378	706	0	0	0	0
Nevada	61	119	-49.0%	0	44	61	75	0	0	0	0
New Mexico	500	217	130.0%	500	217	0	0	0	0	0	0
Utah	568	734	-23.0%	568	728	0	5	0	0	0	0
Wyoming	1,270	1,652	-23.0%	1,236	1,606	34	46	0	0	0	0
Pacific Contiguous	44	185	-76.0%	0	0	0	140	0	0	44	45
California	44	45	-2.9%	0	0	0	0	0	0	44	45
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	140	-100.0%	0	0	0	140	0	0	0	0
Pacific Noncontiguous	43	37	16.0%	43	37	0	0	0	0	0	0
Alaska	43	37	16.0%	43	37	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	33,234	32,617	1.9%	25,668	24,692	7,099	7,437	0	0	466	488

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
See Glossary for definitions. Values for 2024 are final. Values for 2025 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, (Year-to-Date) December 2025 and 2024
(Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	48	42	14.0%	0	0	48	42	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	48	42	14.0%	0	0	48	42	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	8,842	7,790	14.0%	0	0	8,744	7,683	0	0	98	107
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	8,842	7,790	14.0%	0	0	8,744	7,683	0	0	98	107
East North Central	80,724	75,082	7.5%	48,773	45,885	30,346	27,796	0	0	1,605	1,401
Illinois	23,617	21,009	12.0%	5,630	3,833	16,382	15,775	0	0	1,605	1,401
Indiana	16,750	17,079	-1.9%	15,334	15,478	1,415	1,601	0	0	0	0
Michigan	13,779	13,764	0.1%	13,646	13,764	133	0	0	0	0	0
Ohio	14,171	12,622	12.0%	1,755	2,202	12,416	10,420	0	0	0	0
Wisconsin	12,408	10,608	17.0%	12,408	10,608	0	0	0	0	0	0
West North Central	86,138	79,285	8.6%	83,518	76,573	0	0	6	6	2,614	2,706
Iowa	11,748	9,928	18.0%	9,642	7,788	0	0	0	0	2,106	2,140
Kansas	10,555	9,142	15.0%	10,555	9,142	0	0	0	0	0	0
Minnesota	7,147	6,583	8.6%	7,147	6,583	0	0	0	0	0	0
Missouri	25,493	22,243	15.0%	25,487	22,238	0	0	6	6	0	0
Nebraska	10,361	9,803	5.7%	9,852	9,237	0	0	0	0	509	567
North Dakota	19,506	20,498	-4.8%	19,506	20,498	0	0	0	0	0	0
South Dakota	1,329	1,087	22.0%	1,329	1,087	0	0	0	0	0	0
South Atlantic	50,232	44,613	13.0%	46,816	40,845	3,143	3,447	0	0	273	321
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	4,712	3,625	30.0%	4,702	3,595	0	0	0	0	10	30
Georgia	9,621	8,291	16.0%	9,542	8,178	0	0	0	0	79	113
Maryland	1,243	703	77.0%	0	0	1,243	703	0	0	0	0
North Carolina	6,894	6,460	6.7%	6,894	6,460	0	0	0	0	0	0
South Carolina	8,226	6,778	21.0%	8,188	6,756	0	0	0	0	38	22
Virginia	1,791	1,118	60.0%	1,645	962	0	0	0	0	146	156
West Virginia	17,745	17,638	0.6%	15,845	14,894	1,900	2,744	0	0	0	0
East South Central	47,567	43,938	8.3%	44,327	41,355	2,729	1,867	0	0	512	716
Alabama	11,315	10,876	4.0%	11,315	10,876	0	0	0	0	0	0
Kentucky	28,257	25,989	8.7%	28,257	25,989	0	0	0	0	0	0
Mississippi	4,210	2,869	47.0%	1,482	1,002	2,729	1,867	0	0	0	0
Tennessee	3,785	4,203	-10.0%	3,273	3,488	0	0	0	0	512	716
West South Central	66,006	60,627	8.9%	31,578	24,949	34,278	35,615	0	0	151	63
Arkansas	12,069	8,762	38.0%	9,837	7,108	2,171	1,607	0	0	61	47
Louisiana	2,944	3,134	-6.1%	2,327	1,743	618	1,391	0	0	0	0
Oklahoma	5,194	3,250	60.0%	5,104	3,235	0	0	0	0	90	15
Texas	45,799	45,481	0.7%	14,309	12,864	31,489	32,617	0	0	0	0
Mountain	48,229	55,176	-13.0%	41,116	47,600	7,113	7,576	0	0	0	0
Arizona	5,178	6,244	-17.0%	5,178	6,244	0	0	0	0	0	0
Colorado	8,162	9,556	-15.0%	8,162	9,556	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	5,739	6,096	-5.9%	0	0	5,739	6,096	0	0	0	0
Nevada	988	1,699	-42.0%	261	1,036	726	662	0	0	0	0
New Mexico	4,501	4,630	-2.8%	4,501	4,630	0	0	0	0	0	0
Utah	8,258	9,452	-13.0%	8,023	9,060	235	392	0	0	0	0
Wyoming	15,403	17,499	-12.0%	14,990	17,074	412	425	0	0	0	0
Pacific Contiguous	2,224	2,196	1.3%	0	0	1,690	1,629	0	0	534	566
California	534	566	-5.7%	0	0	0	0	0	0	534	566
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	1,690	1,629	3.7%	0	0	1,690	1,629	0	0	0	0
Pacific Noncontiguous	409	386	5.9%	409	386	0	0	0	0	0	0
Alaska	409	386	5.9%	409	386	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	390,419	369,134	5.8%	296,536	277,592	88,091	85,656	6	6	5,786	5,880

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, December 2025 and 2024
(Thousand Barrels)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	523	54	872.0%	52	1	471	53	0	0	0	0
Connecticut	2	7	-76.0%	0	0	2	7	0	0	0	0
Maine	123	13	823.0%	0	0	123	13	0	0	0	0
Massachusetts	209	10	NM	52	1	157	9	0	0	0	0
New Hampshire	133	21	522.0%	0	0	133	21	0	0	0	0
Rhode Island	55	2	NM	0	0	55	2	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	151	70	117.0%	9	34	138	30	0	0	5	7
New Jersey	2	0	--	0	0	2	0	0	0	0	0
New York	121	34	257.0%	9	34	112	0	0	0	0	0
Pennsylvania	29	36	-20.0%	0	0	24	29	0	0	5	7
East North Central	81	72	13.0%	54	43	24	26	0	0	2	3
Illinois	5	5	0.8%	1	1	4	4	0	0	0	0
Indiana	29	12	147.0%	29	12	0	0	0	0	0	0
Michigan	16	18	-9.4%	14	16	0	0	0	0	2	2
Ohio	22	37	-42.0%	1	14	20	22	0	0	0	1
Wisconsin	10	1	NM	10	1	0	0	0	0	0	0
West North Central	68	69	-1.5%	68	69	0	0	0	0	0	0
Iowa	10	5	80.0%	10	5	0	0	0	0	0	0
Kansas	16	23	-29.0%	16	23	0	0	0	0	0	0
Minnesota	3	2	53.0%	3	2	0	0	0	0	0	0
Missouri	21	24	-14.0%	21	24	0	0	0	0	0	0
Nebraska	1	1	45.0%	1	1	0	0	0	0	0	0
North Dakota	17	14	23.0%	17	14	0	0	0	0	0	0
South Dakota	0	0	-100.0%	0	0	0	0	0	0	0	0
South Atlantic	242	156	55.0%	124	99	115	27	0	0	4	30
Delaware	8	1	762.0%	0	0	8	1	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	23	16	47.0%	8	15	12	0	0	0	3	1
Georgia	9	43	-78.0%	9	17	0	1	0	0	0	25
Maryland	64	12	460.0%	0	0	64	12	0	0	0	0
North Carolina	8	4	110.0%	8	4	0	0	0	0	0	0
South Carolina	18	30	-38.0%	18	27	0	0	0	0	0	2
Virginia	87	39	124.0%	56	24	30	13	0	0	0	2
West Virginia	24	13	91.0%	24	13	0	0	0	0	0	0
East South Central	22	14	60.0%	22	14	0	0	0	0	1	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	17	12	37.0%	17	12	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	5	1	238.0%	4	1	0	0	0	0	1	0
West South Central	44	52	-16.0%	34	26	10	26	0	0	0	0
Arkansas	12	7	67.0%	11	5	2	3	0	0	0	0
Louisiana	3	6	-47.0%	3	6	0	0	0	0	0	0
Oklahoma	12	0	--	12	0	0	0	0	0	0	0
Texas	17	39	-58.0%	8	15	8	23	0	0	0	0
Mountain	14	33	-59.0%	8	32	5	2	0	0	0	0
Arizona	0	11	-100.0%	0	11	0	0	0	0	0	0
Colorado	1	2	-50.0%	1	2	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	5	1	531.0%	0	0	5	1	0	0	0	0
Nevada	0	1	-49.0%	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	3	13	-78.0%	3	13	0	1	0	0	0	0
Wyoming	4	5	-19.0%	4	5	0	0	0	0	0	0
Pacific Contiguous	31	2	NM	29	0	2	2	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	31	2	NM	29	0	2	2	0	0	0	0
Pacific Noncontiguous	904	902	0.2%	707	703	196	199	0	0	0	0
Alaska	0	2	-83.0%	0	2	0	0	0	0	0	0
Hawaii	904	900	0.4%	707	701	196	199	0	0	0	0
U.S. Total	2,080	1,424	46.0%	1,108	1,020	961	365	0	0	11	39

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Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, (Year-to-Date) December 2025 and 2024
(Thousand Barrels)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	1,218	421	189.0%	72	61	1,146	360	0	0	0	0
Connecticut	106	92	15.0%	0	0	106	92	0	0	0	0
Maine	275	103	166.0%	0	0	275	103	0	0	0	0
Massachusetts	505	76	566.0%	72	61	433	14	0	0	0	0
New Hampshire	253	135	87.0%	0	0	253	135	0	0	0	0
Rhode Island	79	14	453.0%	0	0	79	14	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1,115	369	202.0%	290	96	764	212	0	0	61	61
New Jersey	35	16	127.0%	0	0	35	16	0	0	0	0
New York	739	160	360.0%	290	96	449	64	0	0	0	0
Pennsylvania	341	193	76.0%	0	0	279	132	0	0	61	61
East North Central	690	726	-5.0%	429	401	239	280	0	0	21	45
Illinois	47	76	-38.0%	3	20	44	56	0	0	0	0
Indiana	235	185	27.0%	235	185	0	0	0	0	0	0
Michigan	158	153	2.8%	139	139	0	0	0	0	18	14
Ohio	213	289	-26.0%	15	34	195	224	0	0	3	31
Wisconsin	37	22	65.0%	37	22	0	0	0	0	0	0
West North Central	584	871	-33.0%	584	871	0	0	0	0	0	0
Iowa	146	106	38.0%	146	106	0	0	0	0	0	0
Kansas	113	245	-54.0%	113	245	0	0	0	0	0	0
Minnesota	24	28	-17.0%	24	28	0	0	0	0	0	0
Missouri	209	368	-43.0%	209	368	0	0	0	0	0	0
Nebraska	10	24	-56.0%	10	24	0	0	0	0	0	0
North Dakota	70	90	-22.0%	70	90	0	0	0	0	0	0
South Dakota	11	10	5.3%	11	10	0	0	0	0	0	0
South Atlantic	2,467	1,794	38.0%	1,186	1,043	975	514	0	0	305	237
Delaware	35	18	102.0%	0	0	35	18	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	216	192	12.0%	188	171	12	0	0	0	16	21
Georgia	288	283	1.9%	141	116	29	12	0	0	118	155
Maryland	717	416	72.0%	0	0	717	416	0	0	0	0
North Carolina	74	111	-34.0%	74	111	0	0	0	0	0	0
South Carolina	142	190	-25.0%	120	162	0	0	0	0	22	28
Virginia	729	384	90.0%	398	283	182	69	0	0	149	32
West Virginia	266	201	33.0%	266	201	0	0	0	0	0	0
East South Central	452	184	145.0%	448	181	0	0	0	0	4	3
Alabama	2	10	-78.0%	2	10	0	0	0	0	0	0
Kentucky	146	140	4.4%	146	140	0	0	0	0	0	0
Mississippi	9	10	-17.0%	9	10	0	0	0	0	0	0
Tennessee	295	24	NM	291	21	0	0	0	0	4	3
West South Central	300	461	-35.0%	221	245	79	217	0	0	0	0
Arkansas	70	91	-23.0%	61	73	9	17	0	0	0	0
Louisiana	14	17	-21.0%	14	17	0	0	0	0	0	0
Oklahoma	85	35	145.0%	85	35	0	0	0	0	0	0
Texas	131	319	-59.0%	62	119	70	199	0	0	0	0
Mountain	237	236	0.5%	210	207	27	28	0	0	0	0
Arizona	76	46	65.0%	76	46	0	0	0	0	0	0
Colorado	8	25	-68.0%	8	25	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	19	35	-47.0%	0	12	19	24	0	0	0	0
Nevada	16	12	33.0%	12	10	4	2	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	32	52	-39.0%	28	50	4	2	0	0	0	0
Wyoming	86	65	33.0%	86	65	0	0	0	0	0	0
Pacific Contiguous	44	43	1.9%	29	29	15	15	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	44	43	1.9%	29	29	15	15	0	0	0	0
Pacific Noncontiguous	9,963	9,404	5.9%	7,877	7,345	2,086	2,059	0	0	0	0
Alaska	10	14	-29.0%	10	14	0	0	0	0	0	0
Hawaii	9,953	9,390	6.0%	7,867	7,332	2,086	2,059	0	0	0	0
U.S. Total	17,068	14,510	18.0%	11,345	10,480	5,332	3,685	0	0	391	346

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.8.A. Receipts of Petroleum Coke Delivered for Electricity Generation by State, December 2025 and 2024
(Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	61	59	2.3%	61	59	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	61	59	2.3%	61	59	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	18	0	--	18	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	18	0	--	18	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	79	59	33.0%	79	59	0	0	0	0	0	0

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, (Year-to-Date) December 2025 and 2024
(Thousand Tons)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	765	615	24.0%	765	615	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	765	612	25.0%	765	612	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	3	-100.0%	0	3	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	404	229	76.0%	404	229	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	404	229	76.0%	404	229	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	27	109	-75.0%	27	109	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	27	109	-75.0%	27	109	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	1,196	953	25.0%	1,196	953	0	0	0	0	0	0

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.9.A. Receipts of Natural Gas Delivered for Electricity Generation by State, December 2025 and 2024
(Million Cubic Feet)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	35,985	31,789	13.0%	0	31	35,985	31,758	0	0	0	0
Connecticut	15,390	15,262	0.8%	0	0	15,390	15,262	0	0	0	0
Maine	2,560	2,010	27.0%	0	0	2,560	2,010	0	0	0	0
Massachusetts	10,556	9,387	12.0%	0	31	10,556	9,356	0	0	0	0
New Hampshire	4,514	1,510	199.0%	0	0	4,514	1,510	0	0	0	0
Rhode Island	2,966	3,620	-18.0%	0	0	2,966	3,620	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	139,136	140,897	-1.2%	5,443	8,324	131,456	130,418	0	0	2,237	2,155
New Jersey	16,119	15,179	6.2%	0	0	16,119	15,179	0	0	0	0
New York	39,067	42,181	-7.4%	5,443	8,324	33,055	33,246	0	0	569	611
Pennsylvania	83,950	83,537	0.5%	0	0	82,282	81,993	0	0	1,668	1,543
East North Central	128,005	136,531	-6.2%	46,995	51,279	78,934	82,378	531	485	1,545	2,389
Illinois	14,243	16,487	-14.0%	2,131	1,399	12,093	14,555	0	0	19	533
Indiana	20,278	22,659	-11.0%	9,324	11,850	10,954	10,809	0	0	0	0
Michigan	34,994	28,817	21.0%	18,237	17,478	15,674	10,362	531	485	552	492
Ohio	45,447	53,779	-15.0%	4,780	6,257	40,213	46,652	0	0	455	870
Wisconsin	13,043	14,790	-12.0%	12,523	14,294	0	0	0	0	520	495
West North Central	9,833	25,741	-62.0%	8,809	20,925	284	4,126	259	210	481	481
Iowa	4,324	5,541	-22.0%	3,844	5,060	0	0	0	0	481	481
Kansas	1,295	2,131	-39.0%	1,295	2,131	0	0	0	0	0	0
Minnesota	1,956	9,969	-80.0%	1,679	6,824	242	3,143	35	2	0	0
Missouri	1,569	4,734	-67.0%	1,303	3,544	42	982	224	207	0	0
Nebraska	237	272	-13.0%	237	272	0	0	0	0	0	0
North Dakota	265	1,824	-85.0%	265	1,824	0	0	0	0	0	0
South Dakota	187	1,270	-85.0%	187	1,270	0	0	0	0	0	0
South Atlantic	227,911	224,204	1.7%	187,995	188,192	37,164	32,655	0	0	2,753	3,357
Delaware	2,441	1,582	54.0%	0	0	2,441	1,582	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	92,736	95,408	-2.8%	89,694	91,899	2,536	3,060	0	0	506	449
Georgia	28,643	32,527	-12.0%	24,883	27,288	3,761	4,240	0	0	0	999
Maryland	10,508	6,891	52.0%	1,831	1,191	8,677	5,700	0	0	0	0
North Carolina	35,916	37,049	-3.1%	30,897	32,278	5,020	4,770	0	0	0	0
South Carolina	13,308	12,437	7.0%	12,580	12,158	618	100	0	0	109	179
Virginia	41,185	36,251	14.0%	27,468	23,043	12,598	12,004	0	0	1,120	1,205
West Virginia	3,174	2,059	54.0%	642	335	1,515	1,199	0	0	1,018	525
East South Central	99,219	97,494	1.8%	75,003	73,310	21,685	21,364	0	0	2,532	2,820
Alabama	37,231	35,557	4.7%	16,342	15,124	20,889	20,433	0	0	0	0
Kentucky	12,657	11,815	7.1%	11,879	10,895	777	919	0	0	0	0
Mississippi	35,519	36,704	-3.2%	35,501	36,693	18	11	0	0	0	0
Tennessee	13,812	13,418	2.9%	11,280	10,598	0	0	0	0	2,532	2,820
West South Central	240,021	259,487	-7.5%	69,875	86,037	111,248	114,419	0	0	58,897	59,030
Arkansas	8,373	7,717	8.5%	6,929	6,619	1,236	731	0	0	208	368
Louisiana	46,289	44,601	3.8%	24,379	24,884	2,543	2,136	0	0	19,366	17,581
Oklahoma	17,315	25,133	-31.0%	9,928	15,047	7,015	9,484	0	0	371	602
Texas	168,044	182,035	-7.7%	28,638	39,487	100,454	102,069	0	0	38,952	40,480
Mountain	70,140	74,726	-6.1%	56,637	56,030	13,472	18,659	0	0	31	37
Arizona	26,543	32,524	-18.0%	16,561	19,312	9,982	13,212	0	0	0	0
Colorado	11,174	7,492	49.0%	9,794	5,812	1,380	1,680	0	0	0	0
Idaho	1,459	3,662	-60.0%	1,459	2,460	0	1,202	0	0	0	0
Montana	515	640	-20.0%	515	632	0	8	0	0	0	0
Nevada	13,875	13,081	6.1%	13,875	13,081	0	0	0	0	0	0
New Mexico	6,255	6,483	-3.5%	4,148	3,927	2,108	2,556	0	0	0	0
Utah	8,505	6,528	30.0%	8,474	6,492	0	0	0	0	31	37
Wyoming	1,813	4,315	-58.0%	1,812	4,314	1	0	0	0	0	0
Pacific Contiguous	49,553	72,367	-32.0%	18,035	31,703	29,964	38,540	0	0	1,554	2,124
California	36,874	46,646	-21.0%	12,451	15,184	22,870	29,339	0	0	1,554	2,124
Oregon	10,161	16,522	-39.0%	4,473	8,864	5,688	7,658	0	0	0	0
Washington	2,518	9,199	-73.0%	1,112	7,655	1,406	1,544	0	0	0	0
Pacific Noncontiguous	3	1,124	-100.0%	3	1,124	0	0	0	0	0	0
Alaska	3	1,124	-100.0%	3	1,124	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	999,806	1,064,358	-6.1%	468,795	516,955	460,192	474,316	790	695	70,031	72,393

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Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, (Year-to-Date) December 2025 and 2024
(Million Cubic Feet)

Census Division and State				Electric Power Sector							
	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	370,206	423,716	-13.0%	761	347	369,446	423,368	0	0	0	0
Connecticut	160,092	168,669	-5.1%	0	0	160,092	168,669	0	0	0	0
Maine	22,877	43,467	-47.0%	0	0	22,877	43,467	0	0	0	0
Massachusetts	110,176	114,967	-4.2%	761	347	109,416	114,620	0	0	0	0
New Hampshire	38,077	31,526	21.0%	0	0	38,077	31,526	0	0	0	0
Rhode Island	38,984	65,086	-40.0%	0	0	38,984	65,086	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1,631,658	1,682,696	-3.0%	104,875	112,428	1,501,589	1,546,911	0	0	25,194	23,356
New Jersey	204,861	218,212	-6.1%	0	0	204,861	218,212	0	0	0	0
New York	447,252	475,862	-6.0%	104,875	112,428	335,526	356,388	0	0	6,851	7,045
Pennsylvania	979,545	988,622	-0.9%	0	0	961,202	972,311	0	0	18,343	16,311
East North Central	1,376,344	1,651,296	-17.0%	544,246	655,446	811,107	968,555	5,921	5,228	15,070	22,067
Illinois	160,050	202,165	-21.0%	12,495	21,028	147,472	175,098	0	0	83	6,039
Indiana	240,487	275,410	-13.0%	126,357	155,680	114,130	119,731	0	0	0	0
Michigan	361,988	395,420	-8.5%	199,811	214,369	151,288	171,219	5,921	5,228	4,968	4,604
Ohio	462,761	590,626	-22.0%	59,405	81,324	398,217	502,508	0	0	5,139	6,794
Wisconsin	151,057	187,675	-20.0%	146,177	183,045	0	0	0	0	4,881	4,630
West North Central	172,992	347,393	-50.0%	142,600	289,328	22,272	49,742	2,530	2,317	5,589	6,007
Iowa	58,964	72,015	-18.0%	53,375	66,009	0	0	0	0	5,589	6,007
Kansas	21,664	44,659	-51.0%	21,664	44,659	0	0	0	0	0	0
Minnesota	30,827	102,420	-70.0%	22,426	67,423	8,351	34,980	51	16	0	0
Missouri	46,297	75,918	-39.0%	29,897	58,856	13,922	14,762	2,479	2,300	0	0
Nebraska	6,697	12,821	-48.0%	6,697	12,821	0	0	0	0	0	0
North Dakota	4,094	25,139	-84.0%	4,094	25,139	0	0	0	0	0	0
South Dakota	4,447	14,421	-69.0%	4,447	14,421	0	0	0	0	0	0
South Atlantic	2,844,714	3,050,531	-6.7%	2,374,515	2,557,166	436,951	454,802	0	0	33,249	38,564
Delaware	23,531	24,242	-2.9%	0	0	23,531	24,242	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,336,462	1,428,330	-6.4%	1,280,730	1,363,618	50,779	59,989	0	0	4,953	4,723
Georgia	352,214	410,473	-14.0%	293,320	340,633	51,577	58,880	0	0	7,317	10,960
Maryland	113,309	99,892	13.0%	23,072	20,546	90,237	79,346	0	0	0	0
North Carolina	412,348	430,335	-4.2%	352,370	369,735	59,978	60,600	0	0	0	0
South Carolina	165,722	169,953	-2.5%	154,522	161,819	10,261	5,416	0	0	939	2,718
Virginia	410,674	448,881	-8.5%	263,121	295,424	135,015	140,695	0	0	12,538	12,761
West Virginia	30,455	38,425	-21.0%	7,380	5,391	15,573	25,634	0	0	7,501	7,400
East South Central	1,106,972	1,160,002	-4.6%	849,086	902,465	229,519	229,237	0	0	28,367	28,300
Alabama	405,134	436,723	-7.2%	185,344	214,403	219,789	222,320	0	0	0	0
Kentucky	139,614	139,124	0.4%	130,112	132,332	9,502	6,792	0	0	0	0
Mississippi	420,190	438,365	-4.1%	419,963	438,240	227	125	0	0	0	0
Tennessee	142,034	145,789	-2.6%	113,667	117,490	0	0	0	0	28,367	28,300
West South Central	3,169,124	3,639,532	-13.0%	1,073,365	1,350,215	1,449,861	1,642,022	0	0	645,899	647,295
Arkansas	128,191	172,753	-26.0%	114,530	158,827	10,755	10,477	0	0	2,905	3,449
Louisiana	575,608	590,712	-2.6%	326,887	350,549	34,943	37,713	0	0	213,779	202,450
Oklahoma	284,702	361,359	-21.0%	183,088	256,520	95,896	98,702	0	0	5,718	6,137
Texas	2,180,623	2,514,707	-13.0%	448,859	584,318	1,308,267	1,495,130	0	0	423,496	435,260
Mountain	887,071	957,752	-7.4%	722,344	789,327	164,450	168,053	0	0	277	372
Arizona	395,756	411,133	-3.7%	281,006	293,122	114,750	118,011	0	0	0	0
Colorado	129,818	129,967	-0.1%	106,095	108,565	23,723	21,401	0	0	0	0
Idaho	12,371	33,433	-63.0%	12,371	24,216	0	9,217	0	0	0	0
Montana	8,569	5,793	48.0%	8,569	5,743	0	50	0	0	0	0
Nevada	160,121	175,017	-8.5%	160,121	175,017	0	0	0	0	0	0
New Mexico	76,989	85,286	-9.7%	51,023	65,925	25,966	19,361	0	0	0	0
Utah	73,552	76,661	-4.1%	73,275	76,289	0	0	0	0	277	372
Wyoming	29,895	40,463	-26.0%	29,884	40,451	11	12	0	0	0	0
Pacific Contiguous	627,601	815,788	-23.0%	243,329	349,054	361,216	440,738	0	0	23,056	25,997
California	452,972	535,140	-15.0%	157,744	177,538	272,172	331,605	0	0	23,056	25,997
Oregon	112,940	174,285	-35.0%	49,578	95,782	63,362	78,503	0	0	0	0
Washington	61,689	106,363	-42.0%	36,007	75,734	25,682	30,630	0	0	0	0
Pacific Noncontiguous	50	12,460	-100.0%	50	12,460	0	0	0	0	0	0
Alaska	50	12,460	-100.0%	50	12,460	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	12,186,733	13,741,165	-11.0%	6,055,170	7,018,235	5,346,411	5,923,429	8,451	7,544	776,701	791,957

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Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State, December 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024
New England	W	W	W	--	--	W	W
Connecticut	--	--	--	--	--	--	--
Maine	W	W	W	--	--	W	W
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.80	2.20	27.0%	--	--	2.80	2.20
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	2.80	2.20	27.0%	--	--	2.80	2.20
East North Central	2.28	2.34	-2.6%	2.47	2.47	1.98	2.09
Illinois	1.66	1.81	-8.3%	1.78	1.76	1.60	1.82
Indiana	W	W	W	2.68	2.72	W	W
Michigan	W	2.39	W	2.38	2.39	W	--
Ohio	2.27	2.41	-5.8%	2.79	2.79	2.19	2.33
Wisconsin	2.47	2.32	6.5%	2.47	2.32	--	--
West North Central	1.88	1.79	5.0%	1.88	1.79	--	--
Iowa	1.65	1.60	3.1%	1.65	1.60	--	--
Kansas	1.62	1.57	3.2%	1.62	1.57	--	--
Minnesota	2.46	2.32	6.0%	2.46	2.32	--	--
Missouri	1.86	1.88	-1.1%	1.86	1.88	--	--
Nebraska	1.20	1.34	-10.0%	1.20	1.34	--	--
North Dakota	2.32	1.91	21.0%	2.32	1.91	--	--
South Dakota	2.57	2.36	8.9%	2.57	2.36	--	--
South Atlantic	W	3.52	W	3.27	3.60	W	2.55
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	3.24	3.67	-12.0%	3.24	3.67	--	--
Georgia	3.20	4.05	-21.0%	3.20	4.05	--	--
Maryland	W	W	W	--	--	W	W
North Carolina	3.88	4.58	-15.0%	3.88	4.58	--	--
South Carolina	4.00	3.39	18.0%	4.00	3.39	--	--
Virginia	4.24	4.02	5.5%	4.24	4.02	--	--
West Virginia	W	W	W	2.69	3.00	W	W
East South Central	W	W	W	2.44	2.36	W	W
Alabama	2.53	2.29	10.0%	2.53	2.29	--	--
Kentucky	2.28	2.28	0.0%	2.28	2.28	--	--
Mississippi	W	W	W	3.71	3.02	W	W
Tennessee	2.71	2.95	-8.1%	2.71	2.95	--	--
West South Central	1.97	2.12	-7.1%	1.93	2.04	2.01	2.18
Arkansas	W	W	W	2.03	2.02	W	W
Louisiana	2.07	W	W	2.07	2.95	--	W
Oklahoma	1.85	2.10	-12.0%	1.85	2.10	--	--
Texas	1.95	2.06	-5.3%	1.88	1.93	1.99	2.12
Mountain	W	2.56	W	2.71	2.65	W	2.08
Arizona	3.28	3.32	-1.2%	3.28	3.32	--	--
Colorado	2.28	2.53	-9.9%	2.28	2.53	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	W	W	--	5.05	W	W
New Mexico	3.67	3.63	1.1%	3.67	3.63	--	--
Utah	3.66	3.75	-2.4%	3.66	3.75	--	--
Wyoming	W	W	W	1.53	1.59	W	W
Pacific Contiguous	--	W	W	--	--	--	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	W	W	--	--	--	W
Pacific Noncontiguous	4.22	3.88	8.8%	4.22	3.88	--	--
Alaska	4.22	3.88	8.8%	4.22	3.88	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.38	2.39	-0.4%	2.44	2.45	2.13	2.19

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, (Year-to-Date) December 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	W	W	W	--	--	W	W
Connecticut	--	--	--	--	--	--	--
Maine	W	W	W	--	--	W	W
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.81	2.23	26.0%	--	--	2.81	2.23
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	2.81	2.23	26.0%	--	--	2.81	2.23
East North Central	2.29	2.41	-5.0%	2.51	2.59	1.96	2.12
Illinois	1.67	1.80	-7.2%	1.71	2.02	1.66	1.75
Indiana	W	W	W	2.76	2.87	W	W
Michigan	W	2.53	W	2.41	2.53	W	--
Ohio	2.27	2.55	-11.0%	2.83	2.77	2.19	2.50
Wisconsin	2.53	2.32	9.1%	2.53	2.32	--	--
West North Central	1.85	1.81	2.2%	1.85	1.81	--	--
Iowa	1.73	1.89	-8.5%	1.73	1.89	--	--
Kansas	1.61	1.61	0.0%	1.61	1.61	--	--
Minnesota	2.41	2.29	5.2%	2.41	2.29	--	--
Missouri	1.91	1.84	3.8%	1.91	1.84	--	--
Nebraska	1.24	1.32	-6.1%	1.24	1.32	--	--
North Dakota	2.08	1.90	9.5%	2.08	1.90	--	--
South Dakota	2.39	2.36	1.3%	2.39	2.36	--	--
South Atlantic	3.40	3.45	-1.4%	3.44	3.53	2.78	2.47
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	3.42	3.62	-5.5%	3.42	3.62	--	--
Georgia	3.58	4.14	-14.0%	3.58	4.14	--	--
Maryland	W	W	W	--	--	W	W
North Carolina	4.24	4.50	-5.8%	4.24	4.50	--	--
South Carolina	3.65	3.28	11.0%	3.65	3.28	--	--
Virginia	4.42	4.46	-0.9%	4.42	4.46	--	--
West Virginia	W	2.78	W	2.87	2.90	W	2.10
East South Central	W	W	W	2.38	2.54	W	W
Alabama	2.53	2.65	-4.5%	2.53	2.65	--	--
Kentucky	2.26	2.40	-5.8%	2.26	2.40	--	--
Mississippi	W	W	W	3.02	3.70	W	W
Tennessee	2.72	3.01	-9.6%	2.72	3.01	--	--
West South Central	2.02	2.10	-3.8%	2.01	2.08	2.04	2.12
Arkansas	W	W	W	2.18	2.02	W	W
Louisiana	W	W	W	2.45	2.80	W	W
Oklahoma	1.93	2.16	-11.0%	1.93	2.16	--	--
Texas	1.93	2.02	-4.5%	1.84	1.98	1.97	2.04
Mountain	W	2.61	W	2.68	2.69	W	2.05
Arizona	3.28	3.24	1.2%	3.28	3.24	--	--
Colorado	2.23	2.23	0.0%	2.23	2.23	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	W	W	5.64	4.52	W	W
New Mexico	3.60	3.66	-1.6%	3.60	3.66	--	--
Utah	3.59	3.64	-1.4%	3.59	3.64	--	--
Wyoming	W	W	W	1.76	1.71	W	W
Pacific Contiguous	W	W	W	--	--	W	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	W	W	W	--	--	W	W
Pacific Noncontiguous	4.30	4.43	-2.9%	4.30	4.43	--	--
Alaska	4.30	4.43	-2.9%	4.30	4.43	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.42	2.46	-1.6%	2.49	2.55	2.15	2.17

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Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, December 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024
New England	15.38	15.14	1.6%	16.77	14.15	15.23	15.15
Connecticut	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	W	W	W	16.77	14.15	W	W
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	W	W	--	--	W	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	12.28	18.83	-35.0%	16.74	19.24	12.01	18.33
New Jersey	W	--	W	--	--	W	--
New York	W	W	W	16.74	19.24	W	W
Pennsylvania	16.53	18.36	-10.0%	--	--	16.53	18.36
East North Central	W	16.69	W	15.39	16.11	W	17.66
Illinois	W	22.15	W	18.91	22.42	W	22.07
Indiana	16.40	16.99	-3.5%	16.40	16.99	--	--
Michigan	13.27	14.82	-10.0%	13.27	14.82	--	--
Ohio	W	W	W	18.12	16.40	W	W
Wisconsin	14.97	16.08	-6.9%	14.97	16.08	--	--
West North Central	15.22	16.25	-6.3%	15.22	16.25	--	--
Iowa	15.25	15.84	-3.7%	15.25	15.84	--	--
Kansas	15.55	16.39	-5.1%	15.55	16.39	--	--
Minnesota	15.48	16.03	-3.4%	15.48	16.03	--	--
Missouri	15.27	16.33	-6.5%	15.27	16.33	--	--
Nebraska	18.80	15.82	19.0%	18.80	15.82	--	--
North Dakota	14.50	16.23	-11.0%	14.50	16.23	--	--
South Dakota	--	9.91	--	--	9.91	--	--
South Atlantic	16.33	17.96	-9.1%	16.06	18.19	16.64	17.04
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	W	18.46	W	17.88	18.46	W	--
Georgia	18.54	20.97	-12.0%	18.54	20.97	--	--
Maryland	17.48	16.72	4.5%	--	--	17.48	16.72
North Carolina	16.10	16.88	-4.6%	16.10	16.88	--	--
South Carolina	17.14	16.16	6.1%	17.14	16.16	--	--
Virginia	W	W	W	14.85	19.20	W	W
West Virginia	16.52	17.12	-3.5%	16.52	17.12	--	--
East South Central	15.94	16.94	-5.9%	15.94	16.94	--	--
Alabama	--	--	--	--	--	--	--
Kentucky	15.97	16.99	-6.0%	15.97	16.99	--	--
Mississippi	15.76	--	--	15.76	--	--	--
Tennessee	15.85	16.46	-3.7%	15.85	16.46	--	--
West South Central	16.64	17.01	-2.2%	16.49	16.59	17.15	17.42
Arkansas	W	W	W	16.68	17.47	W	W
Louisiana	16.12	16.02	0.6%	16.12	16.02	--	--
Oklahoma	17.00	--	--	17.00	--	--	--
Texas	W	17.02	W	15.61	16.53	W	17.35
Mountain	W	18.45	W	16.58	18.42	W	18.95
Arizona	--	19.34	--	--	19.34	--	--
Colorado	15.16	19.00	-20.0%	15.16	19.00	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	W	W	--	18.62	W	W
New Mexico	--	--	--	--	--	--	--
Utah	18.29	W	W	18.29	17.99	--	W
Wyoming	15.78	17.27	-8.6%	15.78	17.27	--	--
Pacific Contiguous	W	W	W	25.91	--	W	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	W	W	W	25.91	--	W	W
Pacific Noncontiguous	W	W	W	15.99	16.47	W	W
Alaska	19.54	19.37	0.9%	19.54	19.37	--	--
Hawaii	W	W	W	15.98	16.46	W	W
U.S. Total	15.95	16.89	-5.6%	16.23	16.76	15.62	17.27

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Notes:
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See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, (Year-to-Date) December 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	16.11	16.78	-4.0%	16.41	15.83	16.09	16.96
Connecticut	19.15	23.86	-20.0%	--	--	19.15	23.86
Maine	W	W	W	--	--	W	W
Massachusetts	W	W	W	16.41	15.83	W	W
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	W	W	--	--	W	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	16.09	18.37	-12.0%	14.85	18.48	16.64	18.32
New Jersey	W	W	W	--	--	W	W
New York	15.57	W	W	14.85	18.48	16.05	W
Pennsylvania	17.76	19.21	-7.5%	--	--	17.76	19.21
East North Central	17.35	18.34	-5.4%	17.02	18.05	17.95	18.75
Illinois	21.38	20.40	4.8%	18.12	20.71	21.59	20.29
Indiana	17.65	18.25	-3.3%	17.65	18.25	--	--
Michigan	15.91	17.48	-9.0%	15.91	17.48	--	--
Ohio	17.22	18.35	-6.2%	18.45	18.23	17.12	18.37
Wisconsin	16.55	17.35	-4.6%	16.55	17.35	--	--
West North Central	17.50	18.28	-4.3%	17.50	18.28	--	--
Iowa	17.55	18.35	-4.4%	17.55	18.35	--	--
Kansas	17.82	18.50	-3.7%	17.82	18.50	--	--
Minnesota	17.23	17.68	-2.5%	17.23	17.68	--	--
Missouri	17.60	18.12	-2.9%	17.60	18.12	--	--
Nebraska	17.60	17.84	-1.3%	17.60	17.84	--	--
North Dakota	16.57	18.93	-12.0%	16.57	18.93	--	--
South Dakota	18.10	15.16	19.0%	18.10	15.16	--	--
South Atlantic	17.49	18.65	-6.2%	18.12	19.40	16.72	17.12
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	W	19.72	W	18.66	19.72	W	--
Georgia	W	22.43	W	19.27	22.43	W	--
Maryland	16.46	16.83	-2.2%	--	--	16.46	16.83
North Carolina	18.75	18.80	-0.3%	18.75	18.80	--	--
South Carolina	17.65	18.34	-3.8%	17.65	18.34	--	--
Virginia	17.10	W	W	17.13	19.62	17.01	W
West Virginia	18.66	18.27	2.1%	18.66	18.27	--	--
East South Central	17.46	18.46	-5.4%	17.46	18.46	--	--
Alabama	18.22	19.27	-5.4%	18.22	19.27	--	--
Kentucky	17.41	18.54	-6.1%	17.41	18.54	--	--
Mississippi	16.72	18.63	-10.0%	16.72	18.63	--	--
Tennessee	17.53	17.38	0.9%	17.53	17.38	--	--
West South Central	17.34	18.86	-8.1%	17.05	18.42	18.16	19.36
Arkansas	W	W	W	17.55	18.42	W	W
Louisiana	16.49	16.53	-0.2%	16.49	16.53	--	--
Oklahoma	17.25	17.77	-2.9%	17.25	17.77	--	--
Texas	W	19.16	W	16.39	18.82	W	19.37
Mountain	19.63	W	W	19.55	20.19	20.17	W
Arizona	20.58	21.56	-4.5%	20.58	21.56	--	--
Colorado	18.32	19.63	-6.7%	18.32	19.63	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	20.32	W	W
Nevada	W	W	W	19.06	22.74	W	W
New Mexico	--	--	--	--	--	--	--
Utah	W	W	W	19.01	19.42	W	W
Wyoming	19.00	19.60	-3.1%	19.00	19.60	--	--
Pacific Contiguous	W	W	W	25.91	24.76	W	W
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	W	W	W	25.91	24.76	W	W
Pacific Noncontiguous	W	W	W	15.94	17.99	W	W
Alaska	4.40	21.28	-79.0%	4.40	21.28	--	--
Hawaii	W	W	W	15.95	17.98	W	W
U.S. Total	16.57	18.33	-9.6%	16.41	18.22	16.93	18.64

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, December 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	--	--	--	--	--	--	--
East North Central	2.58	2.66	-3.0%	2.58	2.66	--	--
Illinois	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	2.58	2.66	-3.0%	2.58	2.66	--	--
Ohio	--	--	--	--	--	--	--
Wisconsin	--	--	--	--	--	--	--
West North Central	--	--	--	--	--	--	--
Iowa	--	--	--	--	--	--	--
Kansas	--	--	--	--	--	--	--
Minnesota	--	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	--	--	--	--	--	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	--	--	--	--	--	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--
Alabama	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	3.74	--	--	3.74	--	--	--
Arkansas	--	--	--	--	--	--	--
Louisiana	3.74	--	--	3.74	--	--	--
Oklahoma	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	--
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	--
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.85	2.66	7.1%	2.85	2.66	--	--

Displayed values of zero may represent small values that round to zero.
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, (Year-to-Date) December 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	--	--	--	--	--	--	--
East North Central	2.55	2.63	-3.0%	2.55	2.63	--	--
Illinois	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	2.55	2.63	-3.0%	2.55	2.63	--	--
Ohio	--	--	--	--	--	--	--
Wisconsin	--	2.36	--	--	2.36	--	--
West North Central	--	--	--	--	--	--	--
Iowa	--	--	--	--	--	--	--
Kansas	--	--	--	--	--	--	--
Minnesota	--	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	3.23	3.64	-11.0%	3.23	3.64	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	3.23	3.64	-11.0%	3.23	3.64	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--
Alabama	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	3.27	3.34	-2.1%	3.27	3.34	--	--
Arkansas	--	--	--	--	--	--	--
Louisiana	3.27	3.34	-2.1%	3.27	3.34	--	--
Oklahoma	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	--
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	--
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.80	2.96	-5.4%	2.80	2.96	--	--

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Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State, December 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	December 2025	December 2024	Percentage Change	December 2025	December 2024	December 2025	December 2024
New England	13.28	7.90	68.0%	--	8.53	13.28	7.90
Connecticut	13.36	6.97	92.0%	--	--	13.36	6.97
Maine	W	W	W	--	--	W	W
Massachusetts	13.27	8.88	49.0%	--	8.53	13.27	8.88
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	8.20	W	--	--	W	8.20
Vermont	--	--	--	--	--	--	--
Middle Atlantic	5.74	3.81	51.0%	8.20	5.28	5.61	3.69
New Jersey	6.49	4.11	58.0%	--	--	6.49	4.11
New York	7.43	4.84	54.0%	8.20	5.28	7.28	4.71
Pennsylvania	4.70	3.19	47.0%	--	--	4.70	3.19
East North Central	4.16	3.20	30.0%	4.49	3.53	3.96	2.99
Illinois	4.02	2.88	40.0%	4.20	3.23	3.99	2.84
Indiana	4.43	3.24	37.0%	4.78	3.40	4.14	3.07
Michigan	4.23	3.27	29.0%	4.51	3.39	3.91	3.06
Ohio	3.88	3.05	27.0%	3.51	3.40	3.93	3.01
Wisconsin	4.69	3.91	20.0%	4.69	3.91	--	--
West North Central	W	3.64	W	4.63	3.65	W	3.56
Iowa	3.34	2.86	17.0%	3.34	2.86	--	--
Kansas	5.75	4.63	24.0%	5.75	4.63	--	--
Minnesota	W	W	W	5.62	3.81	W	W
Missouri	W	W	W	5.05	3.88	W	W
Nebraska	11.32	7.35	54.0%	11.32	7.35	--	--
North Dakota	4.27	3.32	29.0%	4.27	3.32	--	--
South Dakota	4.55	3.43	33.0%	4.55	3.43	--	--
South Atlantic	5.92	4.63	28.0%	5.99	4.77	5.47	3.59
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	W	W	5.83	4.86	W	W
Georgia	W	W	W	5.61	3.90	W	W
Maryland	7.35	4.16	77.0%	7.16	4.59	7.39	4.07
North Carolina	W	W	W	7.19	5.66	W	W
South Carolina	5.98	4.44	35.0%	5.98	4.44	--	--
Virginia	5.22	4.04	29.0%	5.46	4.38	4.47	3.07
West Virginia	W	3.21	W	3.29	2.81	W	3.33
East South Central	4.77	3.49	37.0%	4.69	3.52	5.10	3.38
Alabama	5.05	3.49	45.0%	4.96	3.58	5.12	3.40
Kentucky	W	W	W	4.97	4.09	W	W
Mississippi	W	W	W	4.44	3.35	W	W
Tennessee	4.80	3.43	40.0%	4.80	3.43	--	--
West South Central	3.63	3.29	10.0%	3.94	3.69	3.39	2.91
Arkansas	W	W	W	4.85	3.35	W	W
Louisiana	W	W	W	4.59	3.39	W	W
Oklahoma	W	W	W	4.72	5.23	W	W
Texas	3.26	3.04	7.2%	2.86	3.33	3.39	2.92
Mountain	4.08	3.59	14.0%	4.15	3.67	3.63	3.08
Arizona	3.61	3.31	9.1%	3.71	3.49	3.41	2.90
Colorado	W	W	W	4.31	3.52	W	W
Idaho	3.89	3.85	1.0%	3.89	3.85	--	--
Montana	2.84	W	W	2.84	1.89	--	W
Nevada	5.08	4.25	20.0%	5.08	4.25	--	--
New Mexico	2.10	2.65	-21.0%	2.10	2.65	--	--
Utah	4.30	3.98	8.0%	4.30	3.98	--	--
Wyoming	W	W	W	4.13	3.52	W	W
Pacific Contiguous	4.55	3.95	15.0%	5.05	4.35	3.95	3.35
California	4.97	4.33	15.0%	5.56	5.15	4.24	3.51
Oregon	W	W	W	3.51	3.05	W	W
Washington	W	W	W	5.92	4.39	W	W
Pacific Noncontiguous	8.41	6.45	30.0%	8.41	6.45	--	--
Alaska	8.41	6.45	30.0%	8.41	6.45	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	5.11	3.89	31.0%	5.07	4.11	5.15	3.60

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Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, (Year-to-Date) December 2025 and 2024
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	December 2025 YTD	December 2024 YTD	Percentage Change	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	5.97	3.60	66.0%	4.60	3.37	5.98	3.60
Connecticut	6.07	3.06	98.0%	--	--	6.07	3.06
Maine	W	W	W	--	--	W	W
Massachusetts	6.02	4.85	24.0%	4.60	3.37	6.03	4.85
New Hampshire	W	W	W	--	--	W	W
Rhode Island	W	2.95	W	--	--	W	2.95
Vermont	--	--	--	--	--	--	--
Middle Atlantic	3.66	2.28	61.0%	4.08	2.63	3.63	2.24
New Jersey	3.93	2.34	68.0%	--	--	3.93	2.34
New York	4.33	2.71	60.0%	4.08	2.63	4.43	2.73
Pennsylvania	3.27	2.03	61.0%	--	--	3.27	2.03
East North Central	3.51	2.38	47.0%	3.70	2.60	3.38	2.23
Illinois	3.51	2.39	47.0%	3.53	2.35	3.50	2.40
Indiana	3.70	2.48	49.0%	3.90	2.68	3.49	2.22
Michigan	3.57	2.36	51.0%	3.71	2.51	3.40	2.18
Ohio	3.30	2.23	48.0%	3.30	2.46	3.30	2.20
Wisconsin	3.70	2.74	35.0%	3.70	2.74	--	--
West North Central	W	2.77	W	3.61	2.79	W	2.56
Iowa	2.75	2.47	11.0%	2.75	2.47	--	--
Kansas	4.41	2.70	63.0%	4.41	2.70	--	--
Minnesota	W	W	W	4.38	3.04	W	W
Missouri	W	W	W	3.74	2.82	W	W
Nebraska	4.93	4.16	19.0%	4.93	4.16	--	--
North Dakota	4.12	2.57	60.0%	4.12	2.57	--	--
South Dakota	3.34	2.53	32.0%	3.34	2.53	--	--
South Atlantic	4.71	3.51	34.0%	4.79	3.64	4.18	2.62
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	3.62	W	4.83	3.64	W	2.93
Georgia	W	W	W	4.42	2.93	W	W
Maryland	5.49	3.04	81.0%	4.97	2.83	5.62	3.09
North Carolina	W	W	W	5.50	4.79	W	W
South Carolina	4.52	3.59	26.0%	4.52	3.59	--	--
Virginia	3.98	2.85	40.0%	4.23	3.10	3.31	2.17
West Virginia	W	1.91	W	3.17	2.22	W	1.84
East South Central	3.93	2.77	42.0%	3.88	2.77	4.16	2.77
Alabama	4.13	2.77	49.0%	4.07	2.77	4.19	2.78
Kentucky	W	W	W	4.21	3.11	W	W
Mississippi	W	W	W	3.70	2.70	W	W
Tennessee	3.88	2.64	47.0%	3.88	2.64	--	--
West South Central	3.29	2.34	41.0%	3.45	2.53	3.15	2.15
Arkansas	W	W	W	3.60	2.72	W	W
Louisiana	W	2.60	W	3.92	2.64	W	2.29
Oklahoma	W	W	W	3.65	3.23	W	W
Texas	3.09	2.13	45.0%	2.98	2.10	3.14	2.15
Mountain	3.12	2.47	26.0%	3.11	2.46	3.13	2.58
Arizona	2.89	2.24	29.0%	2.83	2.19	3.11	2.51
Colorado	W	W	W	3.55	2.64	W	W
Idaho	2.91	2.88	1.0%	2.91	2.88	--	--
Montana	1.84	W	W	1.84	1.41	--	W
Nevada	3.46	2.97	16.0%	3.46	2.97	--	--
New Mexico	2.26	0.99	128.0%	2.26	0.99	--	--
Utah	3.45	3.14	9.9%	3.45	3.14	--	--
Wyoming	W	W	W	3.13	2.52	W	W
Pacific Contiguous	3.80	3.32	14.0%	3.92	3.42	3.64	3.18
California	4.29	3.85	11.0%	4.63	4.25	3.85	3.43
Oregon	W	W	W	2.26	2.21	W	W
Washington	W	W	W	3.40	3.28	W	W
Pacific Noncontiguous	8.36	6.38	31.0%	8.36	6.38	--	--
Alaska	8.36	6.38	31.0%	8.36	6.38	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	3.89	2.77	40.0%	4.05	3.03	3.67	2.41

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
See Glossary for definitions. Values for 2024 are final. Values for 2025 are preliminary.
See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State, December 2025

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	2	0.97	4.8	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	2	0.97	4.8	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	326	2.64	8.1	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	326	2.64	8.1	0	--	--	0	--	--
East North Central	3,346	3.05	9.9	3,254	0.25	4.6	0	--	--
Illinois	554	3.49	19.2	1,159	0.29	4.5	0	--	--
Indiana	1,395	2.60	8.7	105	0.19	4.5	0	--	--
Michigan	44	2.50	7.9	905	0.23	4.9	0	--	--
Ohio	1,308	3.36	8.2	0	--	--	0	--	--
Wisconsin	45	2.61	8.1	1,085	0.23	4.5	0	--	--
West North Central	50	3.05	8.9	6,219	0.26	4.7	2,021	0.74	9.6
Iowa	18	3.02	9.9	1,203	0.26	4.7	0	--	--
Kansas	0	--	--	860	0.28	5.0	0	--	--
Minnesota	0	--	--	770	0.24	4.8	0	--	--
Missouri	32	3.07	8.3	2,277	0.22	4.6	0	--	--
Nebraska	0	--	--	1,024	0.31	4.9	0	--	--
North Dakota	0	--	--	0	--	--	2,021	0.74	9.6
South Dakota	0	--	--	84	0.29	5.4	0	--	--
South Atlantic	3,714	2.54	9.8	524	0.33	5.0	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	334	2.78	8.7	0	--	--	0	--	--
Georgia	464	2.49	8.7	524	0.33	5.0	0	--	--
Maryland	45	2.14	7.5	0	--	--	0	--	--
North Carolina	407	1.79	9.3	0	--	--	0	--	--
South Carolina	678	1.66	8.9	0	--	--	0	--	--
Virginia	246	0.93	20.8	0	--	--	0	--	--
West Virginia	1,541	3.28	9.5	0	--	--	0	--	--
East South Central	2,120	2.79	9.2	1,670	0.25	4.9	296	0.62	15.3
Alabama	53	1.39	15.2	860	0.28	5.1	0	--	--
Kentucky	1,709	2.93	9.1	613	0.21	4.7	0	--	--
Mississippi	74	1.69	8.8	96	0.19	4.5	296	0.62	15.3
Tennessee	284	2.51	8.8	101	0.19	4.7	0	--	--
West South Central	4	0.86	10.8	4,474	0.30	5.2	1,142	1.13	17.0
Arkansas	4	0.86	10.8	948	0.25	4.7	0	--	--
Louisiana	0	--	--	60	0.19	4.4	0	--	--
Oklahoma	0	--	--	370	0.23	4.5	0	--	--
Texas	0	--	--	3,096	0.33	5.4	1,142	1.13	17.0
Mountain	1,068	0.77	16.1	2,448	0.42	7.1	0	--	--
Arizona	0	--	--	582	0.31	6.6	0	--	--
Colorado	0	--	--	158	0.31	9.4	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	378	0.70	9.0	0	--	--
Nevada	0	--	--	61	0.33	5.5	0	--	--
New Mexico	500	0.88	21.1	0	--	--	0	--	--
Utah	568	0.69	12.4	0	--	--	0	--	--
Wyoming	0	--	--	1,270	0.41	6.6	0	--	--
Pacific Contiguous	44	0.51	8.7	0	--	--	0	--	--
California	44	0.51	8.7	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	43	0.15	6.2
Alaska	0	--	--	0	--	--	43	0.15	6.2
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	10,674	2.59	10.2	18,590	0.29	5.1	3,502	0.86	12.4

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilities by State, December 2025

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	1,583	2.72	8.6	2,543	0.22	4.6	0	--	--
Illinois	73	3.17	8.8	448	0.20	4.4	0	--	--
Indiana	1,262	2.56	8.7	105	0.19	4.5	0	--	--
Michigan	31	2.64	8.0	905	0.23	4.9	0	--	--
Ohio	171	3.65	8.2	0	--	--	0	--	--
Wisconsin	45	2.61	8.1	1,085	0.23	4.5	0	--	--
West North Central	32	3.07	8.3	6,033	0.26	4.7	2,021	0.74	9.6
Iowa	0	--	--	1,058	0.27	4.7	0	--	--
Kansas	0	--	--	860	0.28	5.0	0	--	--
Minnesota	0	--	--	770	0.24	4.8	0	--	--
Missouri	32	3.07	8.3	2,277	0.22	4.6	0	--	--
Nebraska	0	--	--	983	0.32	4.9	0	--	--
North Dakota	0	--	--	0	--	--	2,021	0.74	9.6
South Dakota	0	--	--	84	0.29	5.4	0	--	--
South Atlantic	3,485	2.54	10.0	524	0.33	5.0	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	334	2.78	8.7	0	--	--	0	--	--
Georgia	464	2.49	8.7	524	0.33	5.0	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	407	1.79	9.3	0	--	--	0	--	--
South Carolina	670	1.67	9.0	0	--	--	0	--	--
Virginia	228	0.94	21.9	0	--	--	0	--	--
West Virginia	1,382	3.32	9.7	0	--	--	0	--	--
East South Central	2,078	2.83	9.2	1,670	0.25	4.9	0	--	--
Alabama	53	1.39	15.2	860	0.28	5.1	0	--	--
Kentucky	1,709	2.93	9.1	613	0.21	4.7	0	--	--
Mississippi	74	1.69	8.8	96	0.19	4.5	0	--	--
Tennessee	242	2.80	8.9	101	0.19	4.7	0	--	--
West South Central	0	--	--	2,428	0.26	4.8	151	2.71	28.6
Arkansas	0	--	--	850	0.24	4.7	0	--	--
Louisiana	0	--	--	60	0.19	4.4	0	--	--
Oklahoma	0	--	--	355	0.23	4.5	0	--	--
Texas	0	--	--	1,164	0.28	5.1	151	2.71	28.6
Mountain	1,068	0.77	16.1	1,975	0.37	6.8	0	--	--
Arizona	0	--	--	582	0.31	6.6	0	--	--
Colorado	0	--	--	158	0.31	9.4	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	500	0.88	21.1	0	--	--	0	--	--
Utah	568	0.69	12.4	0	--	--	0	--	--
Wyoming	0	--	--	1,236	0.41	6.6	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	43	0.15	6.2
Alaska	0	--	--	0	--	--	43	0.15	6.2
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	8,247	2.45	10.2	15,174	0.27	5.0	2,215	0.84	10.5

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State, December 2025

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	2	0.97	4.8	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	2	0.97	4.8	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	326	2.64	8.1	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	326	2.64	8.1	0	--	--	0	--	--
East North Central	1,670	3.33	11.1	673	0.34	4.5	0	--	--
Illinois	388	3.58	24.5	673	0.34	4.5	0	--	--
Indiana	133	3.07	8.3	0	--	--	0	--	--
Michigan	13	2.16	7.5	0	--	--	0	--	--
Ohio	1,136	3.32	8.2	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	0	--	--	0	--	--	0	--	--
Iowa	0	--	--	0	--	--	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	0	--	--	0	--	--	0	--	--
Nebraska	0	--	--	0	--	--	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	204	2.75	7.8	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	45	2.14	7.5	0	--	--	0	--	--
North Carolina	0	--	--	0	--	--	0	--	--
South Carolina	0	--	--	0	--	--	0	--	--
Virginia	0	--	--	0	--	--	0	--	--
West Virginia	159	2.92	7.9	0	--	--	0	--	--
East South Central	0	--	--	0	--	--	296	0.62	15.3
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	296	0.62	15.3
Tennessee	0	--	--	0	--	--	0	--	--
West South Central	0	--	--	2,031	0.36	5.5	991	0.95	15.7
Arkansas	0	--	--	98	0.29	4.9	0	--	--
Louisiana	0	--	--	0	--	--	0	--	--
Oklahoma	0	--	--	0	--	--	0	--	--
Texas	0	--	--	1,932	0.36	5.6	991	0.95	15.7
Mountain	0	--	--	473	0.64	8.4	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	378	0.70	9.0	0	--	--
Nevada	0	--	--	61	0.33	5.5	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	34	0.46	6.3	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	2,201	3.16	10.3	3,177	0.40	5.7	1,287	0.89	15.6

Displayed values of zero may represent small values that round to zero.
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W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Sector by State, December 2025

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	0	--	--	0	--	--	0	--	--
Illinois	0	--	--	0	--	--	0	--	--
Indiana	0	--	--	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	0	--	--	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	0	--	--	0	--	--	0	--	--
Iowa	0	--	--	0	--	--	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	0	--	--	0	--	--	0	--	--
Nebraska	0	--	--	0	--	--	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	0	--	--	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	0	--	--	0	--	--	0	--	--
South Carolina	0	--	--	0	--	--	0	--	--
Virginia	0	--	--	0	--	--	0	--	--
West Virginia	0	--	--	0	--	--	0	--	--
East South Central	0	--	--	0	--	--	0	--	--
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	0	--	--
Tennessee	0	--	--	0	--	--	0	--	--
West South Central	0	--	--	0	--	--	0	--	--
Arkansas	0	--	--	0	--	--	0	--	--
Louisiana	0	--	--	0	--	--	0	--	--
Oklahoma	0	--	--	0	--	--	0	--	--
Texas	0	--	--	0	--	--	0	--	--
Mountain	0	--	--	0	--	--	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	0	--	--	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	0	--	--	0	--	--	0	--	--

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Notes:
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See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Sector by State, December 2025

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	94	3.44	9.3	38	0.31	5.7	0	--	--
Illinois	94	3.44	9.3	38	0.31	5.7	0	--	--
Indiana	0	--	--	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	0	--	--	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	18	3.02	9.9	186	0.20	4.8	0	--	--
Iowa	18	3.02	9.9	145	0.20	4.9	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	0	--	--	0	--	--	0	--	--
Nebraska	0	--	--	42	0.20	4.8	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	25	0.81	7.9	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	0	--	--	0	--	--	0	--	--
South Carolina	8	0.77	5.1	0	--	--	0	--	--
Virginia	18	0.82	9.1	0	--	--	0	--	--
West Virginia	0	--	--	0	--	--	0	--	--
East South Central	42	0.92	8.1	0	--	--	0	--	--
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	0	--	--
Tennessee	42	0.92	8.1	0	--	--	0	--	--
West South Central	4	0.86	10.8	15	0.19	4.5	0	--	--
Arkansas	4	0.86	10.8	0	--	--	0	--	--
Louisiana	0	--	--	0	--	--	0	--	--
Oklahoma	0	--	--	15	0.19	4.5	0	--	--
Texas	0	--	--	0	--	--	0	--	--
Mountain	0	--	--	0	--	--	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	0	--	--	0	--	--
Pacific Contiguous	44	0.51	8.7	0	--	--	0	--	--
California	44	0.51	8.7	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	226	1.96	8.8	240	0.22	5.0	0	--	--

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2025 are preliminary. Values for 2024 are final. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Chapter 5

Sales to Ultimate Consumers, Revenue and Average Price of Electricity to Ultimate Consumers

Table 5.1. Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2015 - December 2025 (Thousand Megawatthours)

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	1,404,096	1,360,752	986,508	7,637	3,758,992
2016	1,411,058	1,367,191	976,715	7,497	3,762,462
2017	1,378,648	1,352,888	984,298	7,523	3,723,356
2018	1,469,093	1,381,755	1,000,673	7,665	3,859,185
2019	1,440,289	1,360,877	1,002,353	7,632	3,811,150
2020	1,464,605	1,287,440	959,082	6,548	3,717,674
2021	1,470,487	1,328,439	1,000,613	6,334	3,805,874
2022	1,509,233	1,390,873	1,020,464	6,599	3,927,169
2023	1,450,025	1,408,109	1,009,256	6,864	3,874,253
2024	1,482,874	1,450,941	1,034,584	6,983	3,975,382
2025	1,514,993	1,493,486	1,042,217	7,311	4,058,007
Year 2023					
January	131,638	112,790	80,408	579	325,415
February	112,105	103,830	76,449	561	292,946
March	110,417	112,643	82,817	577	306,454
April	96,196	104,091	80,011	513	280,811
May	100,231	113,243	84,704	529	298,706
June	121,320	120,707	86,193	579	328,798
July	159,715	136,394	90,526	621	387,256
August	161,460	138,390	92,009	578	392,436
Sept	132,807	126,546	86,472	652	346,476
October	103,314	118,208	85,978	565	308,065
November	101,907	109,756	82,036	549	294,248
December	118,917	111,512	81,652	561	312,642
Year 2024					
January	142,354	118,234	82,517	612	343,717
February	115,477	108,967	78,277	538	303,258
March	102,203	111,382	83,100	593	297,278
April	94,674	108,972	82,078	532	286,257
May	107,605	117,864	87,901	592	313,961
June	138,920	127,949	88,446	566	355,882
July	164,833	139,551	92,848	641	397,873
August	159,098	140,632	93,848	621	394,199
Sept	127,340	127,248	87,920	563	343,071
October	106,083	120,899	88,354	566	315,902
November	98,782	112,091	84,369	554	295,796
December	125,504	117,152	84,927	605	328,188
Year 2025					
January	152,329	124,447	84,519	686	361,981
February	127,517	113,204	79,229	610	320,561
March	108,969	114,427	83,210	635	307,241
April	97,306	112,436	84,536	569	294,846
May	104,856	119,943	87,134	556	312,489
June	135,822	130,589	90,022	667	357,100
July	168,011	144,363	94,651	605	407,630
August	155,204	142,263	94,540	625	392,631
Sept	126,778	129,791	89,041	592	346,202
October	107,313	124,680	88,004	590	320,588
November	101,222	114,822	82,422	555	299,022
December	129,667	122,522	84,907	621	337,716
Year to Date					
2023	1,450,025	1,408,109	1,009,256	6,864	3,874,253
2024	1,482,874	1,450,941	1,034,584	6,983	3,975,382
2025	1,514,993	1,493,486	1,042,217	7,311	4,058,007
Rolling 12 Months Ending in December					
2024	1,482,874	1,450,941	1,034,584	6,983	3,975,382
2025	1,514,993	1,493,486	1,042,217	7,311	4,058,007

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions. Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data. Values for 2024 and prior years are final. Values for 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report. Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report; Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.2. Revenue from Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2015 - December 2025 (Million Dollars)

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	177,624	144,781	68,166	771	391,341
2016	177,077	142,643	66,068	722	386,509
2017	177,661	144,242	67,691	728	390,322
2018	189,033	147,425	69,218	744	406,420
2019	187,436	145,280	68,285	737	401,738
2020	192,663	136,372	63,956	648	393,639
2021	200,834	149,008	71,835	646	422,323
2022	226,990	172,600	84,895	765	485,249
2023	231,993	177,342	81,159	877	491,370
2024	244,367	185,043	84,095	890	514,396
2025	262,079	200,316	89,878	1,011	553,285
Year 2023					
January	20,371	14,228	6,578	73	41,249
February	17,910	13,013	6,125	74	37,123
March	17,716	13,923	6,460	71	38,171
April	15,492	12,572	6,009	62	34,136
May	16,176	13,769	6,472	66	36,483
June	19,515	15,248	6,987	72	41,821
July	25,336	17,603	7,563	79	50,582
August	25,693	18,102	8,185	77	52,057
Sept	21,602	16,538	7,291	94	45,525
October	17,022	15,047	6,883	71	39,024
November	16,501	13,646	6,394	69	36,610
December	18,659	13,653	6,210	69	38,591
Year 2024					
January	21,942	14,785	6,663	77	43,467
February	18,595	13,658	6,078	71	38,401
March	17,036	13,888	6,382	71	37,377
April	15,966	13,457	6,397	66	35,886
May	17,649	14,521	6,921	73	39,164
June	22,757	16,498	7,434	72	46,761
July	27,389	18,654	8,110	84	54,237
August	26,417	18,508	8,135	83	53,143
Sept	21,424	16,832	7,428	74	45,758
October	18,127	15,583	7,162	70	40,943
November	16,644	13,844	6,623	69	37,180
December	20,422	14,813	6,763	81	42,079
Year 2025					
January	24,281	15,951	7,052	83	47,368
February	20,953	14,692	6,527	83	42,255
March	18,627	15,062	6,873	90	40,651
April	17,075	14,497	6,939	77	38,588
May	18,212	15,511	7,220	76	41,018
June	23,731	17,680	8,011	90	49,511
July	29,324	20,279	8,832	86	58,521
August	27,328	19,822	8,583	93	55,826
Sept	22,919	18,157	8,031	90	49,197
October	19,283	16,824	7,611	80	43,798
November	17,995	15,142	6,958	76	40,171
December	22,351	16,701	7,241	87	46,379
Year to Date					
2023	231,993	177,342	81,159	877	491,370
2024	244,367	185,043	84,095	890	514,396
2025	262,079	200,316	89,878	1,011	553,285
Rolling 12 Months Ending in December					
2024	244,367	185,043	84,095	890	514,396
2025	262,079	200,316	89,878	1,011	553,285

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions. Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data. Values for 2024 and prior years are final. Values for 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report. Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report; Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.3. Average Price of Electricity to Ultimate Customers:
Total by End-Use Sector, 2015 - December 2025 (Cents per Kilowatthour)

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	12.65	10.64	6.91	10.09	10.41
2016	12.55	10.43	6.76	9.63	10.27
2017	12.89	10.66	6.88	9.68	10.48
2018	12.87	10.67	6.92	9.70	10.53
2019	13.01	10.68	6.81	9.66	10.54
2020	13.15	10.59	6.67	9.90	10.59
2021	13.66	11.22	7.18	10.20	11.10
2022	15.04	12.41	8.32	11.59	12.36
2023	16.00	12.59	8.04	12.77	12.68
2024	16.48	12.75	8.13	12.75	12.94
2025	17.30	13.41	8.62	13.83	13.63
Year 2023					
January	15.47	12.61	8.18	12.54	12.68
February	15.98	12.53	8.01	13.14	12.67
March	16.04	12.36	7.80	12.28	12.46
April	16.10	12.08	7.51	12.05	12.16
May	16.14	12.16	7.64	12.43	12.21
June	16.09	12.63	8.11	12.41	12.72
July	15.86	12.91	8.36	12.77	13.06
August	15.91	13.08	8.90	13.26	13.27
Sept	16.27	13.07	8.43	14.45	13.14
October	16.48	12.73	8.01	12.65	12.67
November	16.19	12.43	7.79	12.60	12.44
December	15.69	12.24	7.61	12.34	12.34
Year 2024					
January	15.41	12.50	8.07	12.66	12.65
February	16.10	12.53	7.76	13.12	12.66
March	16.67	12.47	7.68	11.95	12.57
April	16.86	12.35	7.79	12.46	12.54
May	16.40	12.32	7.87	12.29	12.47
June	16.38	12.89	8.41	12.68	13.14
July	16.62	13.37	8.73	13.18	13.63
August	16.60	13.16	8.67	13.30	13.48
Sept	16.82	13.23	8.45	13.09	13.34
October	17.09	12.89	8.11	12.43	12.96
November	16.85	12.35	7.85	12.37	12.57
December	16.27	12.64	7.96	13.38	12.82
Year 2025					
January	15.94	12.82	8.34	12.13	13.09
February	16.43	12.98	8.24	13.58	13.18
March	17.09	13.16	8.26	14.10	13.23
April	17.55	12.89	8.21	13.62	13.09
May	17.37	12.93	8.29	13.62	13.13
June	17.47	13.54	8.90	13.47	13.86
July	17.45	14.05	9.33	14.27	14.36
August	17.61	13.93	9.08	14.86	14.22
Sept	18.08	13.99	9.02	15.25	14.21
October	17.97	13.49	8.65	13.56	13.66
November	17.78	13.19	8.44	13.64	13.43
December	17.24	13.63	8.53	14.04	13.73
Year to Date					
2023	16.00	12.59	8.04	12.77	12.68
2024	16.48	12.75	8.13	12.75	12.94
2025	17.30	13.41	8.62	13.83	13.63
Rolling 12 Months Ending in December					
2024	16.48	12.75	8.13	12.75	12.94
2025	17.30	13.41	8.62	13.83	13.63

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions. Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data. Values for 2024 and prior years are final. Values for 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report. Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report; Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.4.A. Sales of Electricity to Ultimate Customers by End-Use Sector, by State, December 2025 and 2024 (Thousand Megawatthours)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	4,742	4,358	4,349	4,054	1,211	1,186	43	44	10,344	9,643
Connecticut	1,382	1,271	999	955	207	193	14	15	2,602	2,434
Maine	397	399	334	323	176	188	0	0	907	911
Massachusetts	1,946	1,753	2,185	2,016	510	499	27	28	4,668	4,295
New Hampshire	500	463	369	346	152	149	0	0	1,021	958
Rhode Island	282	244	290	249	50	45	2	2	624	540
Vermont	235	227	172	165	116	112	0	0	523	505
Middle Atlantic	12,988	12,060	12,828	12,712	5,832	5,601	331	318	31,979	30,691
New Jersey	2,669	2,343	3,231	3,319	538	548	36	33	6,474	6,243
New York	4,581	4,421	6,047	6,060	1,368	1,286	250	249	12,246	12,016
Pennsylvania	5,738	5,295	3,550	3,333	3,926	3,767	44	36	13,258	12,431
East North Central	17,978	16,947	16,681	14,809	15,302	15,370	40	40	50,002	47,165
Illinois	4,165	3,840	4,065	3,787	3,514	3,795	33	34	11,777	11,456
Indiana	3,324	3,136	2,243	1,885	3,541	3,440	2	2	9,110	8,463
Michigan	3,174	3,030	3,099	2,969	2,293	2,217	0	0	8,567	8,216
Ohio	5,121	4,834	5,243	4,212	4,055	4,075	4	3	14,423	13,124
Wisconsin	2,194	2,107	2,031	1,957	1,899	1,842	0	0	6,124	5,906
West North Central	10,332	10,013	9,802	9,290	8,737	8,404	4	4	28,875	27,710
Iowa	1,445	1,409	1,124	1,105	2,659	2,352	0	0	5,228	4,865
Kansas	1,117	1,104	1,267	1,235	962	940	0	0	3,347	3,279
Minnesota	2,241	2,152	2,006	1,929	1,620	1,675	2	2	5,869	5,758
Missouri	3,376	3,251	2,543	2,429	1,059	1,045	2	2	6,981	6,728
Nebraska	1,030	1,006	1,362	1,133	998	960	0	0	3,390	3,099
North Dakota	598	570	1,030	1,024	1,178	1,167	0	0	2,807	2,762
South Dakota	524	521	469	435	260	264	0	0	1,253	1,220
South Atlantic	34,164	32,878	29,600	28,110	10,482	10,943	122	117	74,368	72,047
Delaware	544	493	371	398	158	156	0	0	1,073	1,047
District of Columbia	248	235	675	672	20	21	34	31	977	959
Florida	9,541	9,449	7,588	7,300	1,344	1,419	5	5	18,478	18,173
Georgia	5,362	5,343	4,528	4,322	2,602	2,582	14	13	12,506	12,260
Maryland	2,985	2,786	2,443	2,443	282	304	44	42	5,754	5,575
North Carolina	6,233	5,832	4,086	3,822	1,985	2,059	1	1	12,305	11,713
South Carolina	2,980	2,927	2,119	2,077	1,837	2,036	0	0	6,936	7,039
Virginia	4,994	4,614	7,072	6,441	1,034	1,106	25	25	13,124	12,187
West Virginia	1,276	1,199	718	636	1,221	1,259	0	0	3,215	3,094
East South Central	10,843	10,371	7,413	7,171	8,433	8,089	0	0	26,689	25,631
Alabama	2,824	2,797	1,759	1,746	2,697	2,596	0	0	7,279	7,140
Kentucky	2,607	2,391	1,719	1,630	2,282	2,282	0	0	6,609	6,303
Mississippi	1,482	1,413	1,062	1,040	1,334	1,309	0	0	3,879	3,762
Tennessee	3,930	3,769	2,873	2,754	2,119	1,903	0	0	8,923	8,426
West South Central	18,076	16,686	17,478	17,017	21,341	21,760	2	2	56,898	55,465
Arkansas	1,588	1,499	887	860	1,807	1,612	0	0	4,281	3,972
Louisiana	2,332	2,237	1,775	1,777	3,547	3,604	1	1	7,655	7,619
Oklahoma	1,993	1,883	2,187	2,019	1,872	1,849	0	0	6,052	5,751
Texas	12,163	11,068	12,630	12,360	14,115	14,694	1	1	38,910	38,123
Mountain	8,159	8,412	9,086	8,840	7,240	6,888	13	12	24,498	24,152
Arizona	2,310	2,352	2,838	2,639	1,250	1,136	1	1	6,398	6,128
Colorado	1,668	1,692	1,681	1,745	1,262	1,228	7	7	4,617	4,672
Idaho	951	1,031	596	599	597	596	0	0	2,144	2,225
Montana	565	591	435	433	360	366	0	0	1,360	1,390
Nevada	896	923	1,114	1,075	937	897	1	1	2,947	2,895
New Mexico	578	577	705	743	1,379	1,232	0	0	2,662	2,551
Utah	903	943	1,223	1,150	726	696	5	4	2,857	2,794
Wyoming	288	304	495	456	731	738	0	0	1,513	1,498
Pacific Contiguous	11,914	13,343	14,806	14,680	5,900	6,268	67	69	32,686	34,360
California	5,911	7,063	9,582	9,540	3,127	3,508	55	58	18,676	20,169
Oregon	1,956	2,108	2,222	2,157	1,384	1,281	2	2	5,564	5,547
Washington	4,046	4,172	3,001	2,984	1,389	1,480	9	9	8,446	8,644
Pacific Noncontiguous	472	436	477	471	428	417	0	0	1,377	1,324
Alaska	232	211	245	235	124	120	0	0	601	566
Hawaii	240	225	231	236	304	298	0	0	776	759
U.S. Total	129,667	125,504	122,522	117,152	84,907	84,927	621	605	337,716	328,188

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values for 2024 are final. Values for 2025 are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.4.B. Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through December 2025 and 2024 (Thousand Megawatthours)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	49,414	48,025	49,855	48,994	14,563	14,376	497	504	114,329	111,899
Connecticut	13,357	12,942	11,481	11,663	2,561	2,556	172	191	27,570	27,351
Maine	4,781	4,901	4,028	4,118	2,228	2,322	0	0	11,037	11,342
Massachusetts	20,872	19,993	24,601	23,489	5,968	5,645	300	291	51,741	49,419
New Hampshire	5,046	4,847	4,149	4,105	1,909	1,961	0	0	11,104	10,914
Rhode Island	3,134	3,111	3,617	3,666	628	615	25	22	7,404	7,414
Vermont	2,225	2,230	1,979	1,952	1,269	1,277	0	0	5,473	5,459
Middle Atlantic	138,546	134,823	148,557	146,688	68,893	70,987	3,875	3,678	359,872	356,175
New Jersey	30,056	29,693	36,512	37,087	6,088	6,351	408	401	73,064	73,531
New York	52,406	50,857	71,885	71,053	16,270	15,805	2,930	2,782	143,490	140,498
Pennsylvania	56,084	54,273	40,160	38,548	46,535	48,831	538	495	143,317	142,147
East North Central	192,583	185,595	190,871	180,205	187,054	187,138	606	498	571,114	553,436
Illinois	46,618	44,851	46,349	45,240	41,885	42,694	543	442	135,395	133,227
Indiana	34,492	33,049	25,513	23,664	43,461	42,489	22	18	103,487	99,220
Michigan	34,549	33,505	37,423	37,191	28,141	28,290	6	5	100,118	98,991
Ohio	53,997	52,174	57,756	50,814	50,147	50,688	34	32	161,934	153,707
Wisconsin	22,928	22,017	23,831	23,296	23,420	22,977	1	1	70,180	68,291
West North Central	110,519	106,070	114,517	109,950	103,088	101,064	41	41	328,165	317,125
Iowa	15,133	14,469	13,310	12,815	30,126	27,647	0	0	58,568	54,930
Kansas	14,198	13,840	16,198	15,791	11,575	11,628	0	0	41,971	41,258
Minnesota	23,312	22,063	23,177	22,468	19,233	20,016	15	15	65,738	64,562
Missouri	36,633	35,227	30,342	29,570	13,113	12,954	27	25	80,114	77,776
Nebraska	10,746	10,391	14,689	12,885	12,189	11,915	0	0	37,624	35,191
North Dakota	5,148	4,911	11,509	11,309	13,681	13,550	0	0	30,339	29,770
South Dakota	5,349	5,170	5,292	5,111	3,171	3,356	0	0	13,813	13,637
South Atlantic	395,836	385,618	365,430	355,825	134,788	134,841	1,284	1,252	897,338	877,536
Delaware	5,327	5,175	4,277	4,282	1,974	1,917	0	0	11,578	11,374
District of Columbia	2,490	2,446	7,221	7,193	196	187	334	316	10,241	10,143
Florida	139,930	138,371	100,552	99,197	17,339	17,457	68	70	257,889	255,095
Georgia	63,359	62,063	56,935	55,173	33,109	32,617	164	152	153,566	150,004
Maryland	28,032	27,327	27,576	27,773	3,486	3,502	409	416	59,503	59,019
North Carolina	64,564	61,745	50,235	49,524	25,773	25,623	12	12	140,584	136,905
South Carolina	33,755	32,545	26,993	26,306	24,872	25,110	0	0	85,619	83,961
Virginia	47,217	45,273	83,624	78,711	13,538	13,776	296	286	144,674	138,045
West Virginia	11,163	10,675	8,018	7,665	14,502	14,651	0	0	33,683	32,991
East South Central	125,069	121,405	94,441	93,344	101,793	98,826	0	0	321,303	313,576
Alabama	33,479	32,899	23,018	22,862	32,725	31,762	0	0	89,221	87,523
Kentucky	27,235	26,086	20,579	20,314	28,105	28,006	0	0	75,919	74,406
Mississippi	19,095	18,593	14,338	14,172	16,177	15,919	0	0	49,611	48,685
Tennessee	45,260	43,828	36,506	35,996	24,786	23,139	0	0	106,552	102,962
West South Central	246,401	238,936	237,294	225,086	262,137	258,724	21	22	745,852	722,768
Arkansas	19,228	18,581	11,905	11,789	21,829	19,526	0	0	52,963	49,896
Louisiana	31,836	30,975	23,905	23,652	42,326	40,720	9	10	98,075	95,357
Oklahoma	24,475	24,328	27,677	25,412	22,963	22,343	0	0	75,115	72,084
Texas	170,862	165,052	173,807	164,233	175,019	176,135	11	12	519,700	505,431
Mountain	111,093	113,434	114,360	112,525	88,599	86,373	158	157	314,210	312,489
Arizona	39,062	40,435	37,543	36,100	14,937	14,298	11	10	91,552	90,843
Colorado	20,447	20,694	20,836	21,172	15,281	14,892	87	86	56,652	56,843
Idaho	9,936	9,832	7,029	6,964	9,835	9,574	0	0	26,800	26,370
Montana	5,800	5,700	5,148	5,034	4,423	4,832	0	0	15,371	15,567
Nevada	13,909	14,631	14,151	14,259	11,778	11,766	7	8	39,846	40,665
New Mexico	7,227	7,348	9,257	9,593	15,094	13,356	0	0	31,578	30,296
Utah	11,758	11,825	14,713	14,129	8,552	8,681	52	53	35,074	34,688
Wyoming	2,955	2,968	5,683	5,275	8,699	8,974	0	0	17,336	17,217
Pacific Contiguous	140,734	144,245	172,691	172,890	76,315	77,414	829	831	390,568	395,379
California	81,948	85,851	113,517	115,126	41,787	44,026	705	715	237,957	245,717
Oregon	19,796	19,768	25,524	24,662	16,224	15,228	23	22	61,567	59,681
Washington	38,990	38,627	33,650	33,102	18,304	18,159	101	94	91,044	89,982
Pacific Noncontiguous	4,799	4,722	5,469	5,434	4,988	4,843	0	0	15,255	14,999
Alaska	2,049	2,071	2,654	2,604	1,415	1,372	0	0	6,118	6,047
Hawaii	2,750	2,652	2,815	2,830	3,572	3,470	0	0	9,137	8,952
U.S. Total	1,514,993	1,482,874	1,493,486	1,450,941	1,042,217	1,034,584	7,311	6,983	4,058,007	3,975,382

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

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Notes: - See Glossary for definitions. - Values for 2024 are final. Values for 2025 are preliminary estimates based on a cutoff model sample.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.5.A. Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State, December 2025 and 2024 (Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	1,345	1,230	1,023	896	227	209	6	6	2,602	2,341
Connecticut	350	357	222	222	40	38	2	3	613	621
Maine	121	105	72	63	30	27	0	0	223	195
Massachusetts	601	546	541	452	102	95	3	3	1,247	1,096
New Hampshire	131	110	78	69	28	25	0	0	238	204
Rhode Island	88	62	75	58	12	9	0	0	175	130
Vermont	54	50	36	32	15	13	0	0	105	96
Middle Atlantic	3,020	2,464	2,235	1,990	626	493	51	47	5,932	4,994
New Jersey	613	455	521	484	75	69	4	4	1,214	1,012
New York	1,255	1,079	1,246	1,135	143	126	42	41	2,686	2,381
Pennsylvania	1,152	930	467	371	408	298	4	3	2,032	1,602
East North Central	3,137	2,731	2,157	1,764	1,406	1,241	4	3	6,703	5,739
Illinois	711	613	505	446	355	344	3	3	1,574	1,405
Indiana	529	449	306	234	311	275	0	0	1,146	958
Michigan	620	558	446	409	199	175	0	0	1,265	1,142
Ohio	886	768	642	447	378	302	0	0	1,907	1,517
Wisconsin	391	343	257	228	163	146	0	0	811	717
West North Central	1,331	1,234	964	892	659	614	0	0	2,955	2,740
Iowa	182	173	115	111	170	145	0	0	468	430
Kansas	161	152	139	132	76	72	0	0	375	357
Minnesota	335	303	233	211	149	143	0	0	717	658
Missouri	402	376	241	229	83	79	0	0	726	684
Nebraska	119	106	113	89	73	70	0	0	305	265
North Dakota	66	58	75	73	87	83	0	0	228	215
South Dakota	66	64	49	46	22	22	0	0	136	132
South Atlantic	5,133	4,725	3,457	3,074	865	839	14	11	9,469	8,650
Delaware	93	83	48	51	17	14	0	0	158	148
District of Columbia	59	44	150	118	3	3	3	3	216	168
Florida	1,433	1,341	864	810	118	118	1	1	2,416	2,270
Georgia	733	719	520	480	196	179	1	1	1,450	1,379
Maryland	584	505	387	330	38	32	7	5	1,017	872
North Carolina	840	788	439	417	157	161	0	0	1,436	1,366
South Carolina	442	408	244	222	140	134	0	0	826	765
Virginia	763	663	722	571	97	98	3	2	1,584	1,334
West Virginia	186	174	82	75	98	100	0	0	367	348
East South Central	1,512	1,411	970	913	602	562	0	0	3,084	2,886
Alabama	452	419	263	243	210	190	0	0	925	852
Kentucky	345	313	202	192	159	156	0	0	706	661
Mississippi	210	192	142	130	100	91	0	0	452	412
Tennessee	506	487	363	348	132	126	0	0	1,001	961
West South Central	2,664	2,360	1,629	1,502	1,380	1,316	0	0	5,673	5,177
Arkansas	196	176	95	87	116	104	0	0	407	368
Louisiana	293	264	206	191	211	191	0	0	710	646
Oklahoma	244	220	188	171	112	105	0	0	544	496
Texas	1,931	1,700	1,140	1,053	941	915	0	0	4,012	3,667
Mountain	1,165	1,166	984	926	522	496	1	1	2,673	2,589
Arizona	357	356	337	311	90	82	0	0	784	750
Colorado	269	256	205	193	111	104	1	1	586	553
Idaho	113	113	53	50	40	38	0	0	206	201
Montana	72	70	51	48	23	28	0	0	146	146
Nevada	115	137	100	102	69	62	0	0	283	301
New Mexico	85	82	76	77	71	69	0	0	231	228
Utah	117	116	116	104	57	53	1	1	291	274
Wyoming	37	36	47	41	61	59	0	0	145	136
Pacific Contiguous	2,883	2,956	3,141	2,720	829	875	11	11	6,864	6,562
California	2,052	2,163	2,580	2,212	621	681	9	10	5,262	5,066
Oregon	292	299	229	214	112	100	0	0	633	613
Washington	539	494	332	294	96	94	1	1	968	883
Pacific Noncontiguous	159	145	141	137	124	119	0	0	425	401
Alaska	59	50	53	48	25	21	0	0	137	119
Hawaii	100	95	88	89	100	98	0	0	288	282
U.S. Total	22,351	20,422	16,701	14,813	7,241	6,763	87	81	46,379	42,079

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

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Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.5.B. Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through December 2025 and 2024 (Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	14,286	13,293	11,255	10,070	2,586	2,341	66	66	28,193	25,769
Connecticut	3,924	3,720	2,653	2,474	470	438	32	34	7,079	6,665
Maine	1,328	1,190	844	750	345	289	0	0	2,517	2,230
Massachusetts	6,362	5,868	5,678	4,908	1,155	1,027	28	27	13,223	11,830
New Hampshire	1,239	1,135	836	796	322	318	0	0	2,398	2,249
Rhode Island	923	891	849	773	137	121	6	5	1,914	1,790
Vermont	510	488	394	369	157	148	0	0	1,061	1,005
Middle Atlantic	31,453	27,810	26,215	23,020	6,753	6,049	593	503	65,015	57,381
New Jersey	6,800	5,744	6,074	5,431	846	758	49	45	13,769	11,977
New York	13,831	12,424	15,146	13,337	1,553	1,450	494	409	31,025	27,621
Pennsylvania	10,822	9,642	4,995	4,252	4,354	3,841	50	49	20,221	17,784
East North Central	34,080	30,587	24,832	21,860	16,890	15,124	55	40	75,859	67,612
Illinois	8,248	7,118	6,058	5,345	4,249	3,768	48	34	18,603	16,265
Indiana	5,599	4,880	3,540	2,944	3,864	3,461	3	2	13,007	11,287
Michigan	6,914	6,466	5,419	5,210	2,416	2,336	1	1	14,750	14,013
Ohio	9,156	8,340	6,702	5,418	4,272	3,597	3	2	20,134	17,358
Wisconsin	4,163	3,783	3,113	2,943	2,089	1,962	0	0	9,365	8,689
West North Central	15,423	14,283	12,098	11,274	8,265	7,804	5	4	35,790	33,365
Iowa	2,076	1,939	1,471	1,310	2,169	1,881	0	0	5,716	5,130
Kansas	2,067	1,958	1,839	1,767	929	899	0	0	4,835	4,624
Minnesota	3,689	3,409	2,843	2,729	1,792	1,831	2	2	8,326	7,971
Missouri	4,940	4,548	3,226	3,034	1,098	1,020	3	3	9,267	8,605
Nebraska	1,326	1,198	1,291	1,081	975	913	0	0	3,592	3,193
North Dakota	608	565	852	813	1,027	982	0	0	2,487	2,360
South Dakota	716	665	576	539	275	278	0	0	1,567	1,482
South Atlantic	60,621	55,964	41,225	38,032	11,006	10,461	138	125	112,990	104,582
Delaware	912	857	541	522	190	163	0	0	1,643	1,542
District of Columbia	546	433	1,474	1,228	29	20	34	31	2,083	1,712
Florida	21,329	19,561	11,536	10,903	1,533	1,484	7	8	34,405	31,955
Georgia	9,334	8,740	6,547	5,995	2,586	2,352	13	12	18,481	17,099
Maryland	5,461	4,880	4,064	3,601	436	350	55	48	10,015	8,879
North Carolina	9,052	8,727	5,151	5,230	2,009	1,990	1	1	16,213	15,948
South Carolina	5,051	4,632	2,982	2,798	1,767	1,718	0	0	9,800	9,148
Virginia	7,214	6,524	7,990	6,865	1,280	1,239	28	26	16,512	14,655
West Virginia	1,720	1,609	942	891	1,176	1,144	0	0	3,838	3,644
East South Central	17,638	16,264	12,354	11,538	7,352	6,645	0	0	37,344	34,447
Alabama	5,389	4,993	3,343	3,118	2,530	2,304	0	0	11,261	10,415
Kentucky	3,606	3,335	2,446	2,335	1,957	1,820	0	0	8,009	7,490
Mississippi	2,679	2,490	1,868	1,746	1,194	1,085	0	0	5,741	5,321
Tennessee	5,964	5,445	4,697	4,338	1,671	1,437	0	0	12,332	11,220
West South Central	36,106	33,551	21,494	19,994	16,975	15,664	2	2	74,577	69,211
Arkansas	2,468	2,289	1,281	1,207	1,465	1,291	0	0	5,214	4,786
Louisiana	4,001	3,633	2,678	2,473	2,635	2,286	1	1	9,316	8,394
Oklahoma	3,210	2,977	2,512	2,268	1,412	1,305	0	0	7,134	6,550
Texas	26,427	24,652	15,023	14,046	11,463	10,782	0	1	52,913	49,481
Mountain	16,005	16,021	12,923	12,411	7,008	6,654	17	17	35,953	35,102
Arizona	5,986	6,028	4,680	4,415	1,210	1,130	1	1	11,877	11,573
Colorado	3,240	3,087	2,598	2,480	1,386	1,284	8	8	7,232	6,859
Idaho	1,175	1,133	650	639	785	737	0	0	2,609	2,508
Montana	753	722	612	597	311	367	0	0	1,675	1,686
Nevada	1,829	2,194	1,325	1,453	952	1,016	1	1	4,107	4,664
New Mexico	1,090	1,043	1,040	1,011	891	725	0	0	3,020	2,780
Utah	1,537	1,444	1,477	1,326	721	682	7	6	3,741	3,459
Wyoming	395	370	542	489	753	714	0	0	1,691	1,573
Pacific Contiguous	34,816	34,945	36,303	35,201	11,635	11,904	136	134	82,890	82,184
California	26,662	27,444	29,922	29,400	9,032	9,478	120	120	65,737	66,442
Oregon	3,042	2,906	2,695	2,494	1,343	1,226	3	3	7,084	6,629
Washington	5,111	4,596	3,686	3,307	1,259	1,200	12	11	10,069	9,114
Pacific Noncontiguous	1,651	1,651	1,616	1,642	1,407	1,449	0	0	4,674	4,742
Alaska	535	514	592	562	283	265	0	0	1,410	1,341
Hawaii	1,116	1,137	1,024	1,081	1,124	1,184	0	0	3,264	3,402
U.S. Total	262,079	244,367	200,316	185,043	89,878	84,095	1,011	890	553,285	514,396

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values for 2024 are final. Values for 2025 are preliminary estimates based on a cutoff model sample.

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Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.6.A. Average Price of Electricity to Ultimate Customers by End-Use Sector, by State, December 2025 and 2024 (Cents per Kilowatthour)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	28.37	28.23	23.53	22.10	18.79	17.58	13.46	13.62	25.15	24.28
Connecticut	25.30	28.12	22.21	23.28	19.13	19.69	15.71	19.53	23.57	25.50
Maine	30.39	26.21	21.55	19.41	17.15	14.46	--	--	24.57	21.37
Massachusetts	30.88	31.17	24.76	22.41	20.04	19.12	11.44	9.87	26.72	25.52
New Hampshire	26.28	23.68	21.19	19.85	18.60	17.01	--	--	23.30	21.26
Rhode Island	31.15	25.40	25.69	23.46	23.90	20.41	25.23	22.79	28.01	24.08
Vermont	23.22	22.05	20.70	19.58	13.21	11.98	--	--	20.16	19.00
Middle Atlantic	23.25	20.43	17.42	15.65	10.74	8.80	15.32	14.88	18.55	16.27
New Jersey	22.98	19.41	16.13	14.59	13.95	12.55	11.88	11.57	18.75	16.20
New York	27.39	24.41	20.61	18.72	10.44	9.81	16.74	16.27	21.93	19.81
Pennsylvania	20.08	17.56	13.16	11.14	10.40	7.91	10.12	8.19	15.33	12.89
East North Central	17.45	16.11	12.93	11.91	9.19	8.07	8.90	8.41	13.41	12.17
Illinois	17.07	15.96	12.42	11.77	10.10	9.05	8.32	7.97	13.36	12.26
Indiana	15.91	14.33	13.64	12.42	8.77	7.99	13.96	13.54	12.58	11.32
Michigan	19.53	18.42	14.41	13.77	8.68	7.88	13.84	13.54	14.77	13.90
Ohio	17.31	15.88	12.25	10.62	9.33	7.41	10.23	8.82	13.23	11.56
Wisconsin	17.84	16.26	12.66	11.67	8.56	7.92	17.33	19.34	13.24	12.14
West North Central	12.89	12.32	9.84	9.60	7.55	7.31	10.73	9.21	10.24	9.89
Iowa	12.60	12.30	10.26	10.09	6.40	6.16	--	--	8.94	8.83
Kansas	14.43	13.80	10.93	10.71	7.85	7.67	--	--	11.21	10.88
Minnesota	14.96	14.10	11.61	10.93	9.17	8.56	11.27	10.54	12.21	11.42
Missouri	11.91	11.57	9.47	9.42	7.85	7.54	10.32	8.30	10.40	10.16
Nebraska	11.57	10.58	8.28	7.86	7.35	7.29	--	--	9.00	8.57
North Dakota	11.02	10.23	7.28	7.17	7.37	7.09	--	--	8.12	7.77
South Dakota	12.51	12.27	10.43	10.56	8.45	8.40	--	--	10.89	10.82
South Atlantic	15.03	14.37	11.68	10.94	8.25	7.67	11.84	9.81	12.73	12.01
Delaware	17.12	16.79	12.91	12.93	10.58	8.71	--	--	14.71	14.12
District of Columbia	23.90	18.79	22.21	17.61	17.31	12.09	9.37	9.14	22.10	17.50
Florida	15.02	14.19	11.38	11.10	8.79	8.35	10.48	10.85	13.07	12.49
Georgia	13.67	13.46	11.49	11.10	7.53	6.94	6.45	6.20	11.60	11.25
Maryland	19.57	18.13	15.86	13.51	13.59	10.69	16.09	11.60	17.68	15.65
North Carolina	13.47	13.51	10.74	10.92	7.91	7.81	10.42	11.35	11.67	11.67
South Carolina	14.82	13.95	11.53	10.69	7.62	6.60	--	--	11.91	10.86
Virginia	15.27	14.37	10.21	8.86	9.35	8.84	11.05	9.18	12.07	10.94
West Virginia	14.61	14.48	11.41	11.75	8.07	7.91	--	--	11.41	11.25
East South Central	13.95	13.60	13.08	12.73	7.13	6.95	--	--	11.55	11.26
Alabama	16.01	14.97	14.95	13.91	7.80	7.32	--	--	12.71	11.93
Kentucky	13.22	13.09	11.75	11.78	6.98	6.82	--	--	10.68	10.48
Mississippi	14.16	13.57	13.41	12.48	7.47	6.92	--	--	11.65	10.96
Tennessee	12.87	12.93	12.62	12.64	6.24	6.61	--	--	11.21	11.41
West South Central	14.74	14.14	9.32	8.82	6.47	6.05	6.67	7.21	9.97	9.33
Arkansas	12.33	11.77	10.72	10.14	6.43	6.46	12.78	12.42	9.51	9.26
Louisiana	12.56	11.81	11.60	10.74	5.96	5.30	10.62	11.11	9.28	8.48
Oklahoma	12.25	11.67	8.60	8.45	5.96	5.70	--	--	8.99	8.62
Texas	15.87	15.36	9.03	8.52	6.67	6.23	3.76	3.90	10.31	9.62
Mountain	14.28	13.86	10.83	10.47	7.21	7.20	10.47	10.33	10.91	10.72
Arizona	15.46	15.14	11.87	11.80	7.22	7.24	9.55	10.25	12.25	12.23
Colorado	16.12	15.10	12.21	11.04	8.83	8.46	9.52	9.30	12.69	11.83
Idaho	11.87	10.95	8.90	8.32	6.78	6.46	--	--	9.63	9.04
Montana	12.77	11.88	11.62	11.00	6.34	7.70	--	--	10.70	10.51
Nevada	12.83	14.87	8.95	9.50	7.32	6.92	9.53	8.89	9.61	10.41
New Mexico	14.66	14.30	10.78	10.36	5.13	5.59	--	--	8.69	8.95
Utah	12.99	12.27	9.47	9.05	7.89	7.64	12.26	12.14	10.19	9.79
Wyoming	12.83	11.77	9.55	9.06	8.30	8.04	--	--	9.57	9.11
Pacific Contiguous	24.20	22.16	21.21	18.53	14.05	13.96	16.27	16.12	21.00	19.10
California	34.71	30.62	26.92	23.19	19.86	19.41	16.97	16.97	28.18	25.12
Oregon	14.94	14.19	10.31	9.92	8.08	7.80	14.04	12.32	11.38	11.05
Washington	13.33	11.85	11.05	9.84	6.92	6.35	12.71	11.55	11.46	10.21
Pacific Noncontiguous	33.72	33.32	29.65	29.08	29.02	28.45	--	--	30.85	30.28
Alaska	25.54	23.65	21.61	20.43	19.79	17.35	--	--	22.75	20.98
Hawaii	41.62	42.39	38.18	37.70	32.77	32.92	--	--	37.12	37.22
U.S. Total	17.24	16.27	13.63	12.64	8.53	7.96	14.04	13.38	13.73	12.82

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

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Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.6.B. Average Price of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through December 2025 and 2024 (Cents per Kilowatthour)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD	December 2025 YTD	December 2024 YTD
New England	28.91	27.68	22.58	20.55	17.76	16.28	13.21	12.99	24.66	23.03
Connecticut	29.38	28.75	23.11	21.21	18.35	17.12	18.36	17.77	25.68	24.37
Maine	27.78	24.29	20.96	18.22	15.50	12.46	--	--	22.81	19.66
Massachusetts	30.48	29.35	23.08	20.90	19.35	18.19	9.43	9.22	25.56	23.94
New Hampshire	24.56	23.40	20.16	19.40	16.88	16.21	--	--	21.59	20.60
Rhode Island	29.46	28.65	23.46	21.09	21.74	19.70	23.30	21.53	25.86	24.15
Vermont	22.92	21.90	19.92	18.89	12.39	11.58	--	--	19.39	18.41
Middle Atlantic	22.70	20.63	17.65	15.69	9.80	8.52	15.30	13.67	18.07	16.11
New Jersey	22.63	19.34	16.63	14.64	13.90	11.93	11.92	11.11	18.84	16.29
New York	26.39	24.43	21.07	18.77	9.55	9.17	16.87	14.70	21.62	19.66
Pennsylvania	19.30	17.77	12.44	11.03	9.36	7.87	9.32	9.96	14.11	12.51
East North Central	17.70	16.48	13.01	12.13	9.03	8.08	9.15	7.99	13.28	12.22
Illinois	17.69	15.87	13.07	11.81	10.14	8.83	8.85	7.76	13.74	12.21
Indiana	16.23	14.77	13.88	12.44	8.89	8.15	13.76	12.31	12.57	11.38
Michigan	20.01	19.30	14.48	14.01	8.59	8.26	13.67	14.09	14.73	14.16
Ohio	16.96	15.99	11.60	10.66	8.52	7.10	9.74	7.32	12.43	11.29
Wisconsin	18.16	17.18	13.06	12.63	8.92	8.54	17.88	18.36	13.35	12.72
West North Central	13.95	13.47	10.56	10.25	8.02	7.72	11.73	10.98	10.91	10.52
Iowa	13.72	13.40	11.05	10.22	7.20	6.80	--	--	9.76	9.34
Kansas	14.56	14.15	11.35	11.19	8.03	7.73	--	--	11.52	11.21
Minnesota	15.82	15.45	12.27	12.15	9.32	9.15	12.65	12.71	12.67	12.35
Missouri	13.49	12.91	10.63	10.26	8.38	7.87	11.22	9.94	11.57	11.06
Nebraska	12.34	11.53	8.79	8.39	8.00	7.66	--	--	9.55	9.07
North Dakota	11.81	11.51	7.40	7.19	7.50	7.25	--	--	8.20	7.93
South Dakota	13.38	12.86	10.89	10.55	8.68	8.28	--	--	11.35	10.87
South Atlantic	15.31	14.51	11.28	10.69	8.17	7.76	10.74	10.02	12.59	11.92
Delaware	17.13	16.57	12.64	12.20	9.64	8.49	--	--	14.19	13.56
District of Columbia	21.94	17.71	20.41	17.07	14.78	10.80	10.08	9.66	20.34	16.88
Florida	15.24	14.14	11.47	10.99	8.84	8.50	10.93	10.87	13.34	12.53
Georgia	14.73	14.08	11.50	10.87	7.81	7.21	7.88	7.64	12.03	11.40
Maryland	19.48	17.86	14.74	12.96	12.50	10.01	13.42	11.55	16.83	15.04
North Carolina	14.02	14.13	10.25	10.56	7.80	7.77	9.81	10.28	11.53	11.65
South Carolina	14.96	14.23	11.05	10.64	7.11	6.84	--	--	11.45	10.90
Virginia	15.28	14.41	9.55	8.72	9.45	8.99	9.38	9.25	11.41	10.62
West Virginia	15.41	15.07	11.75	11.62	8.11	7.81	--	--	11.40	11.05
East South Central	14.10	13.40	13.08	12.36	7.22	6.72	--	--	11.62	10.99
Alabama	16.10	15.18	14.52	13.64	7.73	7.25	--	--	12.62	11.90
Kentucky	13.24	12.79	11.88	11.50	6.96	6.50	--	--	10.55	10.07
Mississippi	14.03	13.39	13.03	12.32	7.38	6.81	--	--	11.57	10.93
Tennessee	13.18	12.42	12.87	12.05	6.74	6.21	--	--	11.57	10.90
West South Central	14.65	14.04	9.06	8.88	6.48	6.05	7.20	7.76	10.00	9.58
Arkansas	12.84	12.32	10.76	10.24	6.71	6.61	13.12	13.23	9.84	9.59
Louisiana	12.57	11.73	11.20	10.46	6.23	5.61	11.15	11.54	9.50	8.80
Oklahoma	13.12	12.24	9.08	8.92	6.15	5.84	--	--	9.50	9.09
Texas	15.47	14.94	8.64	8.55	6.55	6.12	3.81	4.35	10.18	9.79
Mountain	14.41	14.12	11.30	11.03	7.91	7.70	10.68	10.61	11.44	11.23
Arizona	15.32	14.91	12.47	12.23	8.10	7.90	11.07	10.95	12.97	12.74
Colorado	15.85	14.92	12.47	11.71	9.07	8.62	9.60	9.66	12.77	12.07
Idaho	11.82	11.52	9.25	9.17	7.98	7.69	--	--	9.74	9.51
Montana	12.98	12.66	11.88	11.87	7.02	7.59	--	--	10.90	10.83
Nevada	13.15	15.00	9.36	10.19	8.08	8.64	9.19	10.66	10.31	11.47
New Mexico	15.08	14.20	11.23	10.54	5.90	5.43	--	--	9.56	9.18
Utah	13.07	12.22	10.04	9.39	8.43	7.86	12.64	12.07	10.67	9.97
Wyoming	13.38	12.47	9.54	9.27	8.66	7.96	--	--	9.75	9.14
Pacific Contiguous	24.74	24.23	21.02	20.36	15.25	15.38	16.40	16.10	21.22	20.79
California	32.54	31.97	26.36	25.54	21.62	21.53	17.08	16.79	27.63	27.04
Oregon	15.37	14.70	10.56	10.11	8.28	8.05	13.72	12.54	11.51	11.11
Washington	13.11	11.90	10.95	9.99	6.88	6.61	12.27	11.64	11.06	10.13
Pacific Noncontiguous	34.40	34.95	29.55	30.22	28.22	29.93	--	--	30.64	31.62
Alaska	26.09	24.82	22.32	21.57	20.03	19.31	--	--	23.05	22.17
Hawaii	40.59	42.86	36.37	38.18	31.46	34.13	--	--	35.72	38.00
U.S. Total	17.30	16.48	13.41	12.75	8.62	8.13	13.83	12.75	13.63	12.94

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Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.7. Number of Ultimate Customers Served by Sector:
2015 - December 2025

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	129,811,718	17,985,690	835,536	78	148,633,022
2016	131,068,760	18,148,353	838,059	86	150,055,258
2017	132,579,747	18,359,427	840,329	86	151,779,589
2018	133,893,321	18,605,393	840,321	83	153,339,118
2019	135,249,616	18,694,240	954,222	83	154,898,161
2020	136,682,001	18,848,813	992,311	83	156,523,208
2021	138,308,772	19,102,304	1,022,212	82	158,433,370
2022	139,854,178	19,257,529	1,049,983	86	160,161,776
2023	141,282,713	19,381,328	1,078,249	85	161,742,375
2024	143,144,185	19,480,886	1,115,974	81	163,741,126
2025	143,795,221	19,578,862	1,135,807	81	164,509,970
Year 2023					
January	140,646,331	19,343,850	1,053,923	84	161,044,188
February	140,083,946	19,245,625	1,045,447	83	160,375,101
March	141,448,955	19,426,825	1,061,218	84	161,937,082
April	140,336,362	19,204,427	1,061,387	85	160,602,261
May	141,289,078	19,408,729	1,089,609	84	161,787,500
June	141,443,788	19,424,587	1,098,252	85	161,966,712
July	141,202,351	19,387,713	1,090,923	85	161,681,072
August	142,091,093	19,492,504	1,110,030	85	162,693,712
Sept	141,394,603	19,394,681	1,093,078	85	161,882,447
October	141,873,678	19,445,650	1,082,521	85	162,401,934
November	141,638,998	19,389,685	1,069,020	85	162,097,788
December	141,942,234	19,410,068	1,083,495	85	162,435,882
Year 2024					
January	142,467,061	19,501,593	1,092,520	80	163,061,254
February	142,045,696	19,382,148	1,080,325	80	162,508,249
March	142,551,270	19,446,668	1,084,820	80	163,082,838
April	142,766,432	19,459,486	1,106,073	80	163,332,071
May	143,062,430	19,491,479	1,118,897	80	163,672,886
June	142,796,555	19,427,774	1,119,460	81	163,343,870
July	143,567,865	19,529,066	1,145,032	81	164,242,044
August	143,618,347	19,510,969	1,142,880	81	164,272,277
Sept	143,191,348	19,456,717	1,131,364	81	163,779,510
October	144,161,699	19,585,129	1,130,035	81	164,876,944
November	143,213,528	19,419,379	1,109,668	81	163,742,656
December	144,286,646	19,558,768	1,130,411	81	164,975,906
Year 2025					
January	143,212,744	19,558,036	1,119,293	81	163,890,154
February	142,449,489	19,424,184	1,106,190	81	162,979,944
March	143,212,948	19,525,910	1,114,330	81	163,853,269
April	143,556,336	19,576,521	1,131,015	81	164,263,953
May	143,384,087	19,546,380	1,132,921	81	164,063,469
June	143,371,442	19,539,943	1,150,086	81	164,061,552
July	144,052,094	19,609,399	1,167,211	81	164,828,785
August	144,010,307	19,641,602	1,160,055	81	164,812,045
Sept	144,472,564	19,632,425	1,143,651	81	165,248,721
October	144,996,479	19,684,790	1,138,020	81	165,819,370
November	143,485,426	19,488,020	1,114,235	81	164,087,762
December	145,338,734	19,719,132	1,152,674	81	166,210,621
Rolling 12 Months Ending in December					
2024	143,144,073	19,480,765	1,115,957	81	163,740,875
2025	143,795,221	19,578,862	1,135,807	81	164,509,970

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions. Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data. Values for 2024 and prior years are final. Values for 2025 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report; Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report; Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.8. Number of Ultimate Customers Served by Sector by State:
December 2025 and 2024

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	6,833,629	6,781,157	954,000	949,068	20,231	21,002	6	6	7,807,866	7,751,233
Connecticut	1,602,362	1,563,390	156,612	156,721	3,746	3,805	3	3	1,762,723	1,723,919
Maine	755,337	741,326	112,806	113,064	1,785	1,852	0	0	869,928	856,242
Massachusetts	3,030,934	3,035,821	443,074	435,811	9,684	10,279	2	2	3,483,694	3,481,913
New Hampshire	662,893	654,623	113,053	112,803	3,077	3,109	0	0	779,023	770,535
Rhode Island	467,312	461,758	64,367	66,686	1,717	1,718	1	1	533,397	530,163
Vermont	314,791	324,239	64,088	63,983	222	239	0	0	379,101	388,461
Middle Atlantic	16,821,373	16,738,821	2,467,325	2,449,196	39,584	39,143	18	18	19,328,300	19,227,178
New Jersey	3,816,944	3,752,959	541,478	540,306	11,042	11,161	7	7	4,369,471	4,304,433
New York	7,480,119	7,444,436	1,182,286	1,166,643	17,566	16,397	6	6	8,679,977	8,627,482
Pennsylvania	5,524,310	5,541,426	743,561	742,247	10,976	11,585	5	5	6,278,852	6,295,263
East North Central	21,010,146	21,030,081	2,595,710	2,583,834	53,589	55,032	10	10	23,659,455	23,668,957
Illinois	5,419,302	5,405,634	648,402	642,272	5,485	5,902	3	3	6,073,192	6,053,811
Indiana	3,025,378	3,073,974	377,271	376,014	19,248	19,369	1	1	3,421,898	3,469,358
Michigan	4,553,528	4,529,814	570,592	566,527	5,757	5,771	2	2	5,129,879	5,102,114
Ohio	5,118,258	5,157,476	625,123	628,062	17,339	18,106	2	2	5,760,722	5,803,646
Wisconsin	2,893,680	2,863,183	374,322	370,959	5,760	5,884	2	2	3,273,764	3,240,028
West North Central	10,134,406	10,088,837	1,550,351	1,529,925	132,586	134,387	3	3	11,817,346	11,753,152
Iowa	1,482,096	1,455,992	255,787	252,037	9,475	9,593	0	0	1,747,358	1,717,622
Kansas	1,349,853	1,323,221	251,283	245,888	23,731	23,557	0	0	1,624,867	1,592,666
Minnesota	2,630,746	2,594,437	312,879	308,970	9,459	9,559	1	1	2,953,085	2,912,967
Missouri	2,895,240	2,966,122	407,208	405,447	9,341	9,387	2	2	3,311,791	3,380,958
Nebraska	928,711	912,317	164,860	161,708	65,221	66,945	0	0	1,158,792	1,140,970
North Dakota	401,147	399,308	77,986	77,494	10,983	10,981	0	0	490,116	487,783
South Dakota	446,613	437,440	80,348	78,381	4,376	4,365	0	0	531,337	520,186
South Atlantic	31,280,416	30,930,483	4,091,142	4,052,929	84,437	87,543	13	13	35,456,008	35,070,968
Delaware	477,952	476,523	60,842	60,837	1,141	1,161	0	0	539,935	538,521
District of Columbia	326,082	321,677	27,630	27,570	1	1	3	3	353,716	349,251
Florida	10,704,479	10,539,703	1,331,669	1,315,209	24,494	25,924	2	2	12,060,644	11,880,838
Georgia	4,879,766	4,863,135	629,259	621,943	22,554	23,967	1	1	5,531,580	5,509,046
Maryland	2,472,660	2,460,384	262,837	261,683	9,385	9,293	5	5	2,744,887	2,731,365
North Carolina	5,201,684	5,120,207	757,832	751,269	8,614	8,812	1	1	5,968,131	5,880,289
South Carolina	2,641,228	2,604,974	417,648	415,519	3,480	3,549	0	0	3,062,356	3,024,042
Virginia	3,707,509	3,675,789	450,442	446,416	4,018	3,896	1	1	4,161,970	4,126,102
West Virginia	869,056	868,091	152,983	152,483	10,750	10,940	0	0	1,032,789	1,031,514
East South Central	8,943,921	9,035,485	1,525,580	1,511,285	25,230	25,237	0	0	10,494,731	10,572,007
Alabama	2,439,723	2,414,189	398,434	390,743	7,237	7,208	0	0	2,845,394	2,812,140
Kentucky	2,022,530	2,087,322	327,845	328,672	4,662	4,783	0	0	2,355,037	2,420,777
Mississippi	1,352,060	1,346,761	248,832	246,457	12,333	12,234	0	0	1,613,225	1,605,452
Tennessee	3,129,608	3,187,213	550,469	545,413	998	1,012	0	0	3,681,075	3,733,638
West South Central	18,468,807	18,191,258	2,378,573	2,356,570	490,765	464,805	6	6	21,338,151	21,012,639
Arkansas	1,500,421	1,486,936	210,310	207,910	36,352	36,026	2	2	1,747,085	1,730,874
Louisiana	2,169,004	2,154,622	303,670	301,137	17,372	17,883	1	1	2,490,047	2,473,643
Oklahoma	1,913,070	1,891,106	312,095	299,862	19,342	19,705	0	0	2,244,507	2,210,673
Texas	12,886,312	12,658,594	1,552,498	1,547,661	417,699	391,191	3	3	14,856,512	14,597,449
Mountain	11,030,514	11,027,865	1,556,273	1,557,785	99,338	99,008	5	5	12,686,130	12,684,663
Arizona	3,193,720	3,171,724	352,676	350,294	7,117	7,436	2	2	3,553,515	3,529,456
Colorado	2,530,607	2,577,211	401,998	407,415	14,584	14,640	1	1	2,947,190	2,999,267
Idaho	897,682	878,443	127,050	124,714	29,780	29,636	0	0	1,054,512	1,032,793
Montana	570,897	561,958	141,831	141,129	11,412	10,592	0	0	724,140	713,679
Nevada	1,347,185	1,323,834	179,380	180,068	4,572	4,635	1	1	1,531,138	1,508,538
New Mexico	925,846	940,843	147,353	147,842	9,085	9,269	0	0	1,082,284	1,097,954
Utah	1,273,222	1,286,159	145,897	147,072	10,763	10,740	1	1	1,429,883	1,443,972
Wyoming	291,355	287,693	60,088	59,251	12,025	12,060	0	0	363,468	359,004
Pacific Contiguous	20,060,175	19,715,834	2,482,115	2,451,309	204,820	202,215	20	20	22,747,130	22,369,378
California	14,730,091	14,449,736	1,823,887	1,798,964	152,387	149,132	13	13	16,706,378	16,397,845
Oregon	1,901,758	1,880,158	250,384	248,520	26,710	26,717	2	2	2,178,854	2,155,397
Washington	3,428,326	3,385,940	407,844	403,825	25,723	26,366	5	5	3,861,898	3,816,136
Pacific Noncontiguous	755,347	746,825	118,063	116,867	2,094	2,039	0	0	875,504	865,731
Alaska	305,423	299,425	58,188	57,071	1,240	1,212	0	0	364,851	357,708
Hawaii	449,924	447,400	59,875	59,796	854	827	0	0	510,653	508,023
U.S. Total	145,338,734	144,286,646	19,719,132	19,558,768	1,152,674	1,130,411	81	81	166,210,621	164,975,906

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Notes: - See Glossary for definitions. - Values for 2024 are final. Values for 2025 are preliminary estimates based on a cutoff model sample.

NM = Not Meaningful due to large relative standard error or excessive percentage change.

See Technical Notes for a discussion of the sample design for the Form EIA-826.

Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.

Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.

Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Chapter 6

Capacity

Table 6.1. Electric Generating Summer Capacity Changes (MW), November 2025 to December 2025

		As of End of November 2025	Activity During December 2025 as Reported to EIA		As of End of December 2025	Net Change in Capacity - Current Month and Prior Periods			Changes in and Total Net Summer Capacity -- Outlook Based on Reports to EIA							
		Total In- Service Capacity	Actual Capacity Additions	Actual Capacity Reductions	Total In- Service Capacity	Current Month	Year to Date	Past 12 Months	Planned Capacity Additions		Planned Capacity Reductions		Planned Net Change		Capacity	
Technology	Capacity Source								Next Month	Next 12 Months	Next Month	Next 12 Months	Next Month	Next 12 Months	At End of Next Month	At End of Next 12 Months
..... Onshore Wind (Summer Capacity)	Utility Scale Facilities	156,163.8	1,935.8	0.0	158,099.6	1,935.8	6,173.6	6,173.6	510.7	10,370.5	0.0	1.5	510.7	10,369.0	158,610.3	168,468.6
..... Offshore Wind (Summer Capacity)	Utility Scale Facilities	171.3	0.0	0.0	171.3	0.0	0.0	0.0	0.0	1,515.0	0.0	0.0	0.0	1,515.0	171.3	1,686.3
..... Wind (Summer Capacity)	Utility Scale Facilities	156,335.1	1,935.8	0.0	158,270.9	1,935.8	6,173.6	6,173.6	510.7	11,885.5	0.0	1.5	510.7	11,884.0	158,781.6	170,154.9
..... Solar Photovoltaic	Utility Scale Facilities	144,976.2	4,823.3	1.0	149,798.5	4,822.3	27,738.4	27,738.4	5,513.8	44,471.1	0.0	1.1	5,513.8	44,470.0	155,312.3	194,268.5
..... Solar Thermal without Energy Storage	Utility Scale Facilities	986.4	0.0	0.0	986.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	986.4	986.4
..... Solar Thermal with Energy Storage	Utility Scale Facilities	405.6	0.0	0.0	405.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	405.6	405.6
..... Solar Subtotal	Utility Scale Facilities	146,368.2	4,823.3	1.0	151,190.5	4,822.3	27,738.4	27,738.4	5,513.8	44,471.1	0.0	1.1	5,513.8	44,470.0	158,704.3	195,660.5
..... Conventional Hydroelectric	Utility Scale Facilities	79,887.5	5.2	0.0	79,892.7	5.2	-4.2	-4.2	0.0	95.6	0.0	0.0	0.0	95.6	79,892.7	79,988.3
..... Wood/Wood Waste Biomass	Utility Scale Facilities	7,284.2	0.0	7.2	7,277.0	-7.2	-137.8	-137.8	0.0	0.0	0.0	0.0	0.0	0.0	7,277.0	7,277.0
..... Landfill Gas	Utility Scale Facilities	1,504.4	0.0	0.0	1,504.4	0.0	-14.8	-14.8	1.0	13.2	0.0	3.0	1.0	10.2	1,505.4	1,514.6
..... Municipal Solid Waste	Utility Scale Facilities	1,900.6	0.0	0.0	1,900.6	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	15.0	1,900.6	1,915.6
..... Other Waste Biomass	Utility Scale Facilities	578.3	0.0	0.0	578.3	0.0	1.1	1.1	2.0	39.4	0.0	1.5	2.0	37.9	580.3	616.2
..... Biomass Sources Subtotal	Utility Scale Facilities	11,267.5	0.0	7.2	11,260.3	-7.2	-151.5	-151.5	3.0	67.6	0.0	4.5	3.0	63.1	11,263.3	11,323.4
..... Geothermal	Utility Scale Facilities	2,695.5	0.0	0.0	2,695.5	0.0	0.0	0.0	0.0	28.0	0.0	0.0	0.0	28.0	2,695.5	2,723.5
... Renewable Sources Subtotal	Utility Scale Facilities	396,553.8	6,764.3	8.2	403,309.9	6,756.1	33,756.3	33,756.3	6,027.5	56,547.8	0.0	7.1	6,027.5	56,540.7	409,337.4	459,850.6
..... Natural Gas Fired Combined Cycle	Utility Scale Facilities	292,432.5	1,280.7	0.0	293,713.2	1,280.7	1,905.4	1,905.4	900.4	3,508.7	0.0	0.0	900.4	3,508.7	294,613.6	297,221.9
..... Natural Gas Fired Combustion Turbine	Utility Scale Facilities	134,484.8	84.0	0.0	134,568.8	84.0	1,462.0	1,462.0	93.0	3,003.1	0.0	1,112.8	93.0	1,890.3	134,661.8	136,459.1
..... Natural Gas Steam Turbine	Utility Scale Facilities	76,238.5	254.0	32.0	76,460.5	222.0	1,673.8	1,673.8	0.0	8.8	0.0	3,484.5	0.0	-3,475.7	76,460.5	72,984.8
..... Natural Gas Internal Combustion Engine	Utility Scale Facilities	6,923.9	66.7	0.0	6,990.6	66.7	690.3	690.3	17.5	188.6	0.0	2.1	17.5	186.5	7,008.1	7,177.1
..... Natural Gas with Compressed Air Storage	Utility Scale Facilities	25.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	25.0
..... Other Natural Gas	Utility Scale Facilities	344.6	0.0	0.0	344.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.6	344.6
..... Natural Gas Subtotal	Utility Scale Facilities	510,449.3	1,685.4	32.0	512,102.7	1,653.4	5,731.5	5,731.5	1,010.9	6,709.2	0.0	4,599.4	1,010.9	2,109.8	513,113.6	514,212.5
..... Conventional Steam Coal	Utility Scale Facilities	169,482.8	0.0	257.6	169,225.2	-257.6	-4,397.4	-4,397.4	0.0	0.0	0.0	6,354.4	0.0	-6,354.4	169,225.2	162,870.8
..... Coal Integrated Gasification Combined Cycle	Utility Scale Facilities	555.0	0.0	0.0	555.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555.0	555.0
..... Coal Subtotal	Utility Scale Facilities	170,037.8	0.0	257.6	169,780.2	-257.6	-4,397.4	-4,397.4	0.0	0.0	0.0	6,354.4	0.0	-6,354.4	169,780.2	163,425.8
..... Petroleum Coke	Utility Scale Facilities	1,287.2	0.0	0.0	1,287.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,287.2	1,287.2
..... Petroleum Liquids	Utility Scale Facilities	26,810.9	26.0	34.0	26,802.9	-8.0	-559.5	-559.5	0.0	53.5	0.0	19.7	0.0	33.8	26,802.9	26,836.7
..... Other Gases	Utility Scale Facilities	1,615.9	0.0	0.0	1,615.9	0.0	-62.2	-62.2	0.0	0.0	0.8	0.8	-0.8	-0.8	1,615.1	1,615.1
... Fossil Fuels Subtotal	Utility Scale Facilities	710,201.1	1,711.4	323.6	711,588.9	1,387.8	712.4	712.4	1,010.9	6,762.7	0.8	10,974.3	1,010.1	-4,211.6	712,599.0	707,377.3
..... Hydroelectric Pumped Storage	Utility Scale Facilities	23,156.6	0.0	0.0	23,156.6	0.0	0.0	0.0	0.0	56.0	0.0	0.0	0.0	56.0	23,156.6	23,212.6
..... Flywheels	Utility Scale Facilities	47.0	0.0	0.0	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	47.0
..... Batteries	Utility Scale Facilities	40,595.9	2,199.2	0.0	42,795.1	2,199.2	15,775.1	15,775.1	2,442.8	24,273.5	0.0	5.0	2,442.8	24,268.5	45,237.9	67,063.6
... Energy Storage Subtotal	Utility Scale Facilities	63,799.5	2,199.2	0.0	65,998.7	2,199.2	15,775.1	15,775.1	2,442.8	24,329.5	0.0	5.0	2,442.8	24,324.5	68,441.5	90,323.2
... Nuclear	Utility Scale Facilities	98,451.5	0.0	0.0	98,451.5	0.0	60.3	60.3	0.0	0.0	0.0	0.0	0.0	0.0	98,451.5	98,451.5
... All Other	Utility Scale Facilities	1,453.7	0.0	4.0	1,449.7	-4.0	80.3	80.3	0.0	0.0	0.0	0.0	0.0	0.0	1,449.7	1,449.7
... All Other	Utility Scale Facilities	8.0	0.0	0.0	8.0	0.0	8.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	8.0
TOTAL	UTILITY SCALE FACILITIES	1,270,467.6	10,674.9	335.8	1,280,806.7	10,339.1	50,392.4	50,392.4	9,481.2	87,640.0	0.8	10,986.4	9,480.4	76,653.6	1,290,287.1	1,357,460.3
..... Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	58,684.3			59,505.5	821.3	6,277.4	6,277.4								
..... Estimated Total Solar Photovoltaic	All Facilities	203,660.5			209,304.0	5,643.6	34,015.8	34,015.8								
... Estimated Total Solar	All Facilities	205,052.5			210,696.0	5,643.6	34,015.8	34,015.8								

NOTES:
Planned Capacity Additions reflect plans to begin operating new units and plans to uprate existing units.
Planned Capacity Reductions reflect plans to retire or derate existing units.
Actual Capacity Additions reflect new units, uprates to existing units, corrections to previously reported capacities, and additions not previously reported.
Actual Capacity Reductions reflect retirements of and derates to existing units, corrections to previously reported capacities, and reductions not previously reported.
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'
Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 6.1.A. Estimated Net Summer Solar Photovoltaic Capacity From Utility and Small Scale Facilities (Megawatts)
2015 - December 2025

Period	Utility Solar Photovoltaic	Estimated Small Scale Solar Photovoltaic	Estimated Total Solar Photovoltaic
Annual Totals			
2015	11,905.4	9,778.5	21,683.9
2016	20,192.9	12,765.1	32,958.0
2017	25,209.0	16,147.8	41,356.8
2018	30,120.5	19,547.1	49,667.6
2019	35,710.2	23,213.6	58,923.8
2020	46,306.2	27,584.8	73,891.0
2021	60,070.1	33,081.0	93,151.1
2022	71,386.3	39,828.0	111,214.3
2023	90,527.7	47,774.7	138,302.4
2024	122,060.1	53,228.1	175,288.2
Year 2023			
January	72,851.8	40,442.7	113,294.5
February	73,402.2	41,008.3	114,410.5
March	73,948.2	41,589.0	115,537.2
April	74,882.0	42,188.4	117,070.4
May	75,981.9	42,943.5	118,925.4
June	77,601.9	43,659.3	121,261.2
July	78,928.8	44,259.8	123,188.6
August	79,649.3	45,307.2	124,956.5
Sept	80,606.0	45,923.3	126,529.3
October	82,386.8	46,563.2	128,950.0
November	83,387.3	47,224.9	130,612.2
December	90,527.7	47,774.7	138,302.4
Year 2024			
January	93,683.0	47,712.3	141,395.3
February	94,294.2	48,289.8	142,584.0
March	97,255.0	48,727.9	145,982.9
April	98,675.7	49,136.7	147,812.4
May	101,218.5	49,744.2	150,962.7
June	103,884.6	50,074.6	153,959.2
July	104,866.2	50,519.6	155,385.8
August	106,072.6	51,026.8	157,099.4
Sept	108,566.7	51,583.5	160,150.2
October	111,402.8	52,016.4	163,419.2
November	116,405.3	52,480.8	168,886.1
December	122,060.1	53,228.1	175,288.2
Year 2025			
January	125,431.4	53,644.5	179,075.9
February	126,586.3	54,129.0	180,715.3
March	129,177.0	54,620.3	183,797.3
April	131,243.8	55,029.2	186,273.0
May	132,606.8	55,424.3	188,031.1
June	135,119.0	55,872.7	190,991.7
July	136,570.1	56,307.1	192,877.2
August	139,106.7	56,741.8	195,848.5
Sept	141,039.9	57,508.0	198,547.9
October	142,662.4	58,077.3	200,739.7
November	144,976.2	58,684.3	203,660.5
December	149,798.5	59,505.5	209,304.0

Values for 2024 are final. Values for 2025 are preliminary.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861, and from estimation methods described in the technical notes.

Table 6.1.B. Estimated Net Summer Solar Photovoltaic Capacity From Small Scale Facilities by Sector (Megawatts):
2015 - December 2025

Period	Residential	Commercial	Industrial	Total
Annual Totals				
2015	5,191.5	3,706.7	880.3	9,778.5
2016	7,527.0	4,022.8	1,215.3	12,765.1
2017	9,626.8	5,155.8	1,365.1	16,147.8
2018	11,720.4	6,271.4	1,555.4	19,547.1
2019	14,249.0	7,167.9	1,796.6	23,213.6
2020	17,163.3	8,376.1	2,045.3	27,584.8
2021	21,116.2	9,752.0	2,212.7	33,081.0
2022	26,294.0	11,212.3	2,321.7	39,828.0
2023	32,611.3	12,605.1	2,558.3	47,774.7
2024	36,501.8	14,014.0	2,712.2	53,228.1
Year 2023				
January	26,741.1	11,361.0	2,340.5	40,442.7
February	27,199.2	11,464.5	2,344.6	41,008.3
March	27,683.6	11,544.3	2,361.1	41,589.0
April	28,127.4	11,647.2	2,413.9	42,188.4
May	28,745.6	11,781.7	2,416.2	42,943.5
June	29,380.7	11,849.8	2,428.8	43,659.3
July	29,900.8	11,921.1	2,438.0	44,259.8
August	30,758.5	12,100.6	2,448.1	45,307.2
Sept	31,220.0	12,236.6	2,466.7	45,923.3
October	31,738.1	12,325.8	2,499.3	46,563.2
November	32,195.8	12,478.9	2,550.2	47,224.9
December	32,611.3	12,605.1	2,558.3	47,774.7
Year 2024				
January	32,849.2	12,292.1	2,571.1	47,712.3
February	33,261.7	12,429.8	2,598.3	48,289.8
March	33,583.3	12,540.5	2,604.1	48,727.9
April	33,861.7	12,655.1	2,620.0	49,136.7
May	34,190.2	12,954.8	2,599.2	49,744.2
June	34,425.9	13,042.3	2,606.5	50,074.6
July	34,741.0	13,169.6	2,608.9	50,519.6
August	35,113.1	13,291.5	2,622.3	51,026.8
Sept	35,475.3	13,415.2	2,693.0	51,583.5
October	35,767.6	13,548.7	2,700.1	52,016.4
November	36,027.3	13,730.3	2,723.1	52,480.8
December	36,501.8	14,014.0	2,712.2	53,228.1
Year 2025				
January	36,761.1	14,157.7	2,725.7	53,644.5
February	37,097.4	14,276.8	2,754.9	54,129.0
March	37,391.5	14,467.6	2,761.2	54,620.3
April	37,663.5	14,591.4	2,774.3	55,029.2
May	37,925.1	14,706.7	2,792.5	55,424.3
June	38,219.2	14,851.3	2,802.1	55,872.7
July	38,498.3	14,988.1	2,820.7	56,307.1
August	38,795.5	15,100.9	2,845.4	56,741.8
Sept	39,243.3	15,380.2	2,884.5	57,508.0
October	39,640.8	15,521.8	2,914.7	58,077.3
November	39,958.4	15,800.9	2,925.0	58,684.3
December	40,474.8	16,031.4	2,999.3	59,505.5

Values for 2024 are final. Values for 2025 are preliminary.

Improved renewable data reporting has resulted in realignment of the commercial and industrial sectors.

Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861, and from estimation methods described in the technical notes.

Table 6.2.A. Net Summer Capacity of Utility Scale Units by Technology and by State, December 2025 and 2024 (Megawatts)

Census Division and State	Renewable Sources		Fossil Fuels		Hydroelectric Pumped Storage		Other Energy Storage		Nuclear		All Other Sources		All Sources	
	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	8,398.8	7,932.9	21,100.7	21,161.1	1,863.4	1,863.4	765.2	407.7	3,358.4	3,354.2	22.0	22.0	35,508.5	34,741.3
Connecticut	754.8	586.1	7,255.1	7,272.8	29.4	29.4	1.6	1.6	2,108.4	2,104.2	0.0	0.0	10,149.3	9,994.1
Maine	3,299.8	3,073.1	2,298.7	2,428.9	0.0	0.0	237.3	62.3	0.0	0.0	22.0	22.0	5,857.8	5,586.3
Massachusetts	2,121.8	2,072.6	7,272.8	7,292.9	1,834.0	1,834.0	488.4	305.9	0.0	0.0	0.0	0.0	11,717.0	11,505.4
New Hampshire	945.9	945.9	2,260.4	2,260.4	0.0	0.0	14.0	14.0	1,250.0	1,250.0	0.0	0.0	4,470.3	4,470.3
Rhode Island	559.4	538.6	1,896.1	1,780.1	0.0	0.0	3.0	3.0	0.0	0.0	0.0	0.0	2,458.5	2,321.7
Vermont	717.1	716.6	117.6	126.0	0.0	0.0	20.9	20.9	0.0	0.0	0.0	0.0	855.6	863.5
Middle Atlantic	16,370.7	15,678.1	70,724.9	70,655.0	3,317.4	3,317.4	429.9	402.4	16,683.1	16,683.1	11.2	11.2	107,537.2	106,747.2
New Jersey	1,449.3	1,388.3	11,231.1	11,223.8	416.1	416.1	109.7	109.7	3,456.7	3,456.7	11.2	11.2	16,674.1	16,605.8
New York	10,880.9	10,502.0	25,827.9	25,805.4	1,409.8	1,409.8	265.6	238.1	3,330.4	3,330.4	0.0	0.0	41,714.6	41,285.7
Pennsylvania	4,040.5	3,787.8	33,665.9	33,625.8	1,491.5	1,491.5	54.6	54.6	9,896.0	9,896.0	0.0	0.0	49,148.5	48,855.7
East North Central	37,062.3	30,970.7	101,781.3	101,639.1	2,179.8	2,179.8	862.4	223.1	18,997.4	18,997.4	166.0	166.0	161,049.2	154,176.1
Illinois	12,421.8	10,920.5	23,288.8	23,588.8	0.0	0.0	100.3	100.3	11,591.6	11,591.6	78.0	78.0	47,480.5	46,279.2
Indiana	8,486.5	6,249.3	21,901.9	21,418.3	0.0	0.0	337.3	81.0	0.0	0.0	88.0	88.0	30,813.7	27,836.6
Michigan	6,481.9	5,674.1	20,186.4	20,197.7	2,179.8	2,179.8	115.3	1.3	4,086.5	4,086.5	0.0	0.0	33,049.9	32,139.4
Ohio	5,618.4	4,504.5	23,788.8	23,817.4	0.0	0.0	28.8	34.8	2,134.0	2,134.0	0.0	0.0	31,570.0	30,490.7
Wisconsin	4,053.7	3,622.3	12,615.4	12,616.9	0.0	0.0	280.7	5.7	1,185.3	1,185.3	0.0	0.0	18,135.1	17,430.2
West North Central	50,181.6	47,635.7	56,884.4	55,856.5	657.0	657.0	38.0	38.0	4,792.2	4,792.2	16.2	12.2	112,569.4	108,991.6
Iowa	14,163.6	13,771.6	9,436.1	9,444.4	0.0	0.0	10.3	10.3	0.0	0.0	4.0	0.0	23,614.0	23,226.3
Kansas	9,945.0	9,124.5	9,065.2	9,053.9	0.0	0.0	0.0	0.0	1,176.7	1,176.7	0.8	0.8	20,187.7	19,355.9
Minnesota	7,340.8	7,071.7	9,354.6	9,456.8	0.0	0.0	21.0	21.0	1,657.0	1,657.0	6.1	6.1	18,379.5	18,212.6
Missouri	4,287.2	3,425.2	15,149.1	15,145.8	657.0	657.0	1.0	1.0	1,190.0	1,190.0	0.0	0.0	21,284.3	20,419.0
Nebraska	3,948.5	3,946.2	6,740.5	6,148.6	0.0	0.0	4.9	4.9	768.5	768.5	0.0	0.0	11,462.4	10,868.2
North Dakota	5,233.8	5,033.8	5,176.4	4,644.5	0.0	0.0	0.0	0.0	0.0	0.0	5.3	5.3	10,415.5	9,683.6
South Dakota	5,262.7	5,262.7	1,962.5	1,962.5	0.0	0.0	0.8	0.8	0.0	0.0	0.0	0.0	7,226.0	7,226.0
South Atlantic	45,416.7	42,310.5	152,731.6	153,112.6	8,272.5	8,272.5	1,818.7	1,077.1	27,064.1	27,018.1	362.9	366.9	235,666.5	232,157.7
Delaware	124.1	113.1	2,779.9	3,189.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,904.0	3,303.0
District of Columbia	47.2	41.2	20.6	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	61.8
Florida	13,327.4	11,986.3	55,504.0	55,471.0	0.0	0.0	1,182.2	575.7	3,666.0	3,666.0	308.9	312.9	73,988.5	72,011.9
Georgia	8,346.9	8,054.9	23,342.6	23,358.5	1,897.4	1,897.4	146.2	146.2	6,289.0	6,289.0	0.0	0.0	40,022.1	39,746.0
Maryland	1,958.2	1,514.9	8,398.0	8,448.4	0.0	0.0	10.5	9.4	1,745.2	1,745.2	0.0	0.0	12,111.9	11,717.9
North Carolina	9,848.4	9,603.0	21,304.2	21,304.2	86.0	86.0	289.8	139.8	5,149.6	5,149.6	54.0	54.0	36,732.0	36,336.6
South Carolina	3,680.2	3,403.2	11,635.6	11,578.1	3,036.0	3,036.0	88.0	88.0	6,646.3	6,600.3	0.0	0.0	25,086.1	24,705.6
Virginia	6,754.9	6,270.3	15,986.6	15,984.6	3,253.1	3,253.1	70.5	70.5	3,568.0	3,568.0	0.0	0.0	29,633.1	29,146.5
West Virginia	1,329.4	1,323.6	13,760.1	13,757.3	0.0	0.0	31.5	47.5	0.0	0.0	0.0	0.0	15,121.0	15,128.4
East South Central	12,604.6	11,207.0	61,585.2	61,699.5	1,616.3	1,616.3	152.5	52.5	11,372.1	11,365.7	1.4	1.4	87,332.1	85,942.4
Alabama	4,648.0	4,568.0	20,974.0	20,974.0	0.0	0.0	1.0	1.0	5,452.7	5,452.7	0.0	0.0	31,075.7	30,995.7
Kentucky	2,344.0	1,634.0	16,746.4	16,746.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,090.4	18,380.4
Mississippi	2,011.4	1,706.6	12,784.0	12,811.3	0.0	0.0	101.5	51.5	1,396.7	1,390.3	1.4	1.4	16,295.0	15,961.1
Tennessee	3,601.2	3,298.4	11,080.8	11,167.8	1,616.3	1,616.3	50.0	0.0	4,522.7	4,522.7	0.0	0.0	20,871.0	20,605.2
West South Central	96,254.8	84,169.8	139,946.5	139,018.8	271.5	271.5	14,349.6	7,948.2	8,856.2	8,852.5	628.8	575.8	260,307.4	240,836.6
Arkansas	4,162.7	3,274.7	10,752.9	10,752.9	30.0	30.0	28.2	28.2	1,821.0	1,821.0	0.0	0.0	16,794.8	15,906.8
Louisiana	1,837.2	1,664.7	21,305.6	20,633.7	0.0	0.0	0.0	0.0	2,055.2	2,051.5	356.8	356.8	25,554.8	24,706.7
Oklahoma	15,025.8	13,830.3	17,838.5	17,824.8	241.5	241.5	432.0	10.0	0.0	0.0	0.0	0.0	33,537.8	31,906.6
Texas	75,229.1	65,400.1	90,049.5	89,807.4	0.0	0.0	13,889.4	7,910.0	4,980.0	4,980.0	272.0	219.0	184,420.0	168,316.5
Mountain	52,083.5	47,329.9	57,778.8	58,669.1	794.8	794.8	8,588.3	4,306.1	3,937.0	3,937.0	121.6	121.6	123,304.0	115,158.5
Arizona	10,558.9	9,033.8	17,400.8	17,568.4	216.3	216.3	4,747.8	2,121.0	3,937.0	3,937.0	0.0	0.0	36,860.8	32,876.5
Colorado	9,303.4	8,425.3	10,563.4	10,460.4	578.5	578.5	466.3	346.3	0.0	0.0	6.1	6.1	20,917.7	19,816.6
Idaho	4,584.2	4,381.3	1,111.5	1,111.5	0.0	0.0	459.0	40.0	0.0	0.0	14.8	14.8	6,169.5	5,547.6
Montana	4,977.6	4,908.9	2,233.6	2,233.6	0.0	0.0	0.0	0.0	0.0	0.0	40.0	40.0	7,251.2	7,182.5
Nevada	7,275.1	7,080.9	8,531.7	8,529.0	0.0	0.0	1,687.8	1,108.8	0.0	0.0	6.5	6.5	17,501.1	16,725.2
New Mexico	6,997.2	6,416.6	4,736.1	4,781.1	0.0	0.0	1,026.4	689.0	0.0	0.0	0.7	0.7	12,760.4	11,887.4
Utah	3,253.7	2,930.1	6,522.5	7,305.9	0.0	0.0	201.0	1.0	0.0	0.0	40.2	40.2	10,017.4	10,277.2
Wyoming	5,133.4	4,153.0	6,679.2	6,679.2	0.0	0.0	0.0	0.0	0.0	0.0	13.3	13.3	11,825.9	10,845.5
Pacific Contiguous	83,366.9	80,841.0	44,905.5	44,887.8	4,183.9	4,183.9	15,188.9	12,045.3	3,391.0	3,391.0	91.2	91.2	151,135.4	145,440.2
California	43,896.7	41,814.0	37,058.5	37,040.8	3,869.9	3,869.9	14,661.9	11,717.3	2,240.0	2,240.0	91.2	91.2	101,826.2	96,773.2
Oregon	14,039.0	13,600.7	3,769.0	3,769.0	0.0	0.0	523.0	322.0	0.0	0.0	0.0	0.0	18,331.0	17,691.7
Washington	25,431.2	25,426.3	4,078.0	4,078.0	314.0	314.0	4.0	6.0	1,151.0	1,151.0	0.0	0.0	30,978.2	30,975.3
Pacific Noncontiguous	1,570.0	1,478.0	4,150.0	4,177.0	0.0	0.0	648.6	566.6	0.0	0.0	28.4	1.1	6,397.0	6,222.7
Alaska	549.9	550.0	2,171.6	2,168.6	0.0	0.0	133.7	133.7	0.0	0.0	0.9	1.1	2,856.1	2,853.4
Hawaii	1,020.1	928.0	1,978.4	2,008.4	0.0	0.0	514.9	432.9	0.0	0.0	27.5	0.0	3,540.9	3,369.3
U.S. Total	403,309.9	369,553.6	711,588.9	710,876.5	23,156.6	23,156.6	42,842.1	27,067.0	98,451.5	98,391.2	1,449.7	1,369.4	1,280,806.7	1,230,414.3

NM = Not meaningful due to large relative standard error.
Values for 2024 are final. Values for 2025 are preliminary.

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report. This exclusion may represent a significant portion of capacity for some technologies such as solar photovoltaic generation.
Concentrated Solar Power Energy Storage is included in 'Renewable sources'; it is not included in 'Other Energy Storage'

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.2.B. Net Summer Capacity Using Primarily Renewable Energy Sources and by State, December 2025 and 2024 (Megawatts)

	Summer Capacity at Utility Scale Facilities														Small Scale Capacity		Capacity From Utility and Small Scale Facilities			
Census Division and State	Wind		Solar Photovoltaic		Solar Thermal		Conventional Hydroelectric		Biomass Sources		Geothermal		Total Renewable Sources		Estimated Solar Photovoltaic		Estimated Total Solar Photovoltaic		Estimated Total Solar	
	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	1,760.5	1,575.7	3,439.2	3,158.1	0.0	0.0	1,951.7	1,951.7	1,247.4	1,247.4	0.0	0.0	8,398.8	7,932.9	6,175.5	5,628.8	9,614.7	8,786.9	9,614.7	8,786.9
Connecticut	5.0	5.0	491.0	322.3	0.0	0.0	119.2	119.2	139.6	139.6	0.0	0.0	754.8	586.1	1,385.9	1,132.3	1,876.9	1,454.6	1,876.9	1,454.6
Maine	1,214.3	1,029.5	871.1	829.2	0.0	0.0	725.8	725.8	488.6	488.6	0.0	0.0	3,299.8	3,073.1	965.2	849.4	1,836.3	1,678.6	1,836.3	1,678.6
Massachusetts	101.8	101.8	1,479.7	1,430.5	0.0	0.0	267.2	267.2	273.1	273.1	0.0	0.0	2,121.8	2,072.6	3,113.9	2,966.5	4,593.6	4,397.0	4,593.6	4,397.0
New Hampshire	211.9	211.9	2.4	2.4	0.0	0.0	505.8	505.8	225.8	225.8	0.0	0.0	945.9	945.9	313.6	270.4	316.0	272.8	316.0	272.8
Rhode Island	77.3	77.3	439.3	418.5	0.0	0.0	2.7	2.7	40.1	40.1	0.0	0.0	559.4	538.6	207.9	224.4	647.2	642.9	647.2	642.9
Vermont	150.2	150.2	155.7	155.2	0.0	0.0	331.0	331.0	80.2	80.2	0.0	0.0	717.1	716.6	189.0	185.7	344.7	340.9	344.7	340.9
Middle Atlantic	4,429.9	4,429.9	5,419.6	4,722.2	0.0	0.0	5,505.2	5,505.2	1,016.0	1,020.8	0.0	0.0	16,370.7	15,678.1	8,116.2	6,867.6	13,535.8	11,589.8	13,535.8	11,589.8
New Jersey	7.6	7.6	1,240.7	1,179.7	0.0	0.0	12.3	12.3	188.7	188.7	0.0	0.0	1,449.3	1,388.3	2,975.0	2,489.6	4,215.7	3,669.3	4,215.7	3,669.3
New York	2,869.7	2,869.7	3,052.3	2,668.6	0.0	0.0	4,563.4	4,563.4	395.5	400.3	0.0	0.0	10,880.9	10,502.0	3,933.7	3,394.0	6,986.0	6,062.6	6,986.0	6,062.6
Pennsylvania	1,552.6	1,552.6	1,126.6	873.9	0.0	0.0	929.5	929.5	431.8	431.8	0.0	0.0	4,040.5	3,787.8	1,207.5	984.0	2,334.1	1,857.9	2,334.1	1,857.9
East North Central	17,986.2	17,215.1	17,278.9	11,949.2	0.0	0.0	875.3	880.5	921.9	925.9	0.0	0.0	37,062.3	30,970.7	3,163.5	2,596.2	20,442.4	14,545.4	20,442.4	14,545.4
Illinois	8,432.1	7,873.7	3,901.6	2,958.7	0.0	0.0	32.9	32.9	55.2	55.2	0.0	0.0	12,421.8	10,920.5	1,742.9	1,372.4	5,644.5	4,331.1	5,644.5	4,331.1
Indiana	3,851.8	3,639.1	4,514.5	2,490.0	0.0	0.0	71.6	71.6	48.6	48.6	0.0	0.0	8,486.5	6,249.3	296.2	270.3	4,810.7	2,760.3	4,810.7	2,760.3
Michigan	3,774.3	3,774.3	1,965.8	1,158.0	0.0	0.0	263.5	263.5	478.3	478.3	0.0	0.0	6,481.9	5,674.1	323.7	270.0	2,289.5	1,428.0	2,289.5	1,428.0
Ohio	1,101.8	1,101.8	4,359.6	3,236.5	0.0	0.0	96.7	101.9	60.3	64.3	0.0	0.0	5,618.4	4,504.5	494.9	411.9	4,854.5	3,648.4	4,854.5	3,648.4
Wisconsin	826.2	826.2	2,537.4	2,106.0	0.0	0.0	410.6	410.6	279.5	279.5	0.0	0.0	4,053.7	3,622.3	305.8	271.7	2,843.2	2,377.7	2,843.2	2,377.7
West North Central	41,872.8	40,683.7	4,560.4	3,198.9	0.0	0.0	3,363.7	3,363.7	384.7	389.4	0.0	0.0	50,181.6	47,635.7	1,449.0	1,220.9	6,009.4	4,419.8	6,009.4	4,419.8
Iowa	13,242.2	12,865.5	691.4	676.1	0.0	0.0	209.4	209.4	20.6	20.6	0.0	0.0	14,163.6	13,771.6	388.5	332.8	1,079.9	1,008.9	1,079.9	1,008.9
Kansas	9,651.1	9,042.7	277.9	65.8	0.0	0.0	7.0	7.0	9.0	9.0	0.0	0.0	9,945.0	9,124.5	128.9	108.6	406.8	174.4	406.8	174.4
Minnesota	4,901.4	4,901.4	1,910.8	1,641.7	0.0	0.0	212.0	212.0	316.6	316.6	0.0	0.0	7,340.8	7,071.7	362.7	296.1	2,273.5	1,937.8	2,273.5	1,937.8
Missouri	2,392.9	2,392.9	1,331.8	469.8	0.0	0.0	548.5	548.5	14.0	14.0	0.0	0.0	4,287.2	3,425.2	519.8	439.8	1,851.6	909.6	1,851.6	909.6
Nebraska	3,520.9	3,516.9	139.5	136.5	0.0	0.0	278.8	278.8	9.3	14.0	0.0	0.0	3,948.5	3,946.2	40.2	36.0	179.7	172.5	179.7	172.5
North Dakota	4,714.0	4,514.0	0.0	0.0	0.0	0.0	510.0	510.0	9.8	9.8	0.0	0.0	5,233.8	5,033.8	3.0	2.2	3.0	2.2	3.0	2.2
South Dakota	3,450.3	3,450.3	209.0	209.0	0.0	0.0	1,598.0	1,598.0	5.4	5.4	0.0	0.0	5,262.7	5,262.7	5.9	5.4	214.9	214.4	214.9	214.4
South Atlantic	1,511.1	1,456.2	33,149.5	29,987.3	0.0	0.0	7,054.2	7,054.2	3,701.9	3,812.8	0.0	0.0	45,416.7	42,310.5	7,116.8	6,328.6	40,266.3	36,315.9	40,266.3	36,315.9
Delaware	2.0	2.0	107.9	96.9	0.0	0.0	0.0	0.0	14.2	14.2	0.0	0.0	124.1	113.1	159.5	143.5	267.4	240.4	267.4	240.4
District of Columbia	0.0	0.0	35.2	29.2	0.0	0.0	0.0	0.0	12.0	12.0	0.0	0.0	47.2	41.2	261.7	176.1	296.9	205.3	296.9	205.3
Florida	0.0	0.0	12,293.5	10,950.8	0.0	0.0	43.5	43.5	990.4	992.0	0.0	0.0	13,327.4	11,986.3	3,175.6	2,819.9	15,469.1	13,770.7	15,469.1	13,770.7
Georgia	0.0	0.0	5,402.8	5,002.8	0.0	0.0	1,985.0	1,985.0	959.1	1,067.1	0.0	0.0	8,346.9	8,054.9	375.1	342.4	5,777.9	5,345.2	5,777.9	5,345.2
Maryland	244.9	190.0	1,061.1	671.4	0.0	0.0	514.9	514.9	137.3	138.6	0.0	0.0	1,958.2	1,514.9	1,351.8	1,132.4	2,412.9	1,803.8	2,412.9	1,803.8
North Carolina	397.0	397.0	7,032.1	6,786.7	0.0	0.0	2,009.4	2,009.4	409.9	409.9	0.0	0.0	9,848.4	9,603.0	636.7	579.2	7,668.8	7,365.9	7,668.8	7,365.9
South Carolina	0.0	0.0	1,923.7	1,646.7	0.0	0.0	1,294.0	1,294.0	462.5	462.5	0.0	0.0	3,680.2	3,403.2	415.3	400.2	2,339.0	2,046.9	2,339.0	2,046.9
Virginia	12.0	12.0	5,163.0	4,678.4	0.0	0.0	866.6	866.6	713.3	713.3	0.0	0.0	6,754.9	6,270.3	678.7	690.1	5,841.7	5,368.5	5,841.7	5,368.5
West Virginia	855.2	855.2	130.2	124.4	0.0	0.0	340.8	340.8	3.2	3.2	0.0	0.0	1,329.4	1,323.6	62.3	44.8	192.5	169.2	192.5	169.2
East South Central	186.6	186.6	4,307.9	2,910.3	0.0	0.0	7,036.6	7,036.6	1,073.5	1,073.5	0.0	0.0	12,604.6	11,207.0	217.8	204.4	4,525.7	3,114.7	4,525.7	3,114.7
Alabama	0.0	0.0	743.5	663.5	0.0	0.0	3,290.6	3,290.6	613.9	613.9	0.0	0.0	4,648.0	4,568.0	NM	17.0	NM	680.5	NM	680.5
Kentucky	0.0	0.0	1,136.1	426.1	0.0	0.0	1,137.4	1,137.4	70.5	70.5	0.0	0.0	2,344.0	1,634.0	123.4	110.4	1,259.5	536.5	1,259.5	536.5
Mississippi	184.5	184.5	1,524.5	1,219.7	0.0	0.0	0.0	0.0	302.4	302.4	0.0	0.0	2,011.4	1,706.6	20.7	18.4	1,545.2	1,238.1	1,545.2	1,238.1
Tennessee	2.1	2.1	903.8	601.0	0.0	0.0	2,608.6	2,608.6	86.7	86.7	0.0	0.0	3,601.2	3,298.4	54.1	58.6	957.9	659.6	957.9	659.6
West South Central	57,406.1	54,726.1	34,790.1	25,383.8	0.0	0.0	3,001.0	3,002.3	1,057.6	1,057.6	0.0	0.0	96,254.8	84,169.8	4,015.8	3,753.6	38,805.9	29,137.4	38,805.9	29,137.4
Arkansas	135.0	0.0	2,537.5	1,784.5	0.0	0.0	1,264.5	1,264.5	225.7	225.7	0.0	0.0	4,162.7	3,274.7	355.6	333.9	2,893.1	2,118.4	2,893.1	2,118.4
Louisiana	0.0	0.0	1,225.1	1,052.6	0.0	0.0	192.0	192.0	420.1	420.1	0.0	0.0	1,837.2	1,664.7	238.7	202.6	1,463.8	1,255.2	1,463.8	1,255.2
Oklahoma	13,593.7	12,748.2	523.5	173.5	0.0	0.0	832.4	832.4	76.2	76.2	0.0	0.0	15,025.8	13,830.3	164.3	145.1	687.8	318.6	687.8	318.6
Texas	43,677.4	41,977.9	30,504.0	22,373.2	0.0	0.0	712.1	713.4	335.6	335.6										

Table 6.2.C. Net Summer Capacity of Utility Scale Units Using Primarily Fossil Fuels and by State, December 2025 and 2024 (Megawatts)

Census Division and State	Natural Gas Fired Combined Cycle		Natural Gas Fired Combustion Turbine		Other Natural Gas		Coal		Petroleum Coke		Petroleum Liquids		Other Fossil Gas		Total Fossil Fuels	
	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024	December 2025	December 2024
New England	12,634.6	12,524.2	1,316.4	1,456.3	1,087.0	1,089.5	533.9	533.9	0.0	0.0	5,528.8	5,557.2	0.0	0.0	21,100.7	21,161.1
Connecticut	3,901.5	3,901.0	582.1	591.8	568.0	570.5	0.0	0.0	0.0	0.0	2,203.5	2,209.5	0.0	0.0	7,255.1	7,272.8
Maine	1,272.2	1,272.2	181.8	312.0	0.0	0.0	0.0	0.0	0.0	0.0	844.7	844.7	0.0	0.0	2,298.7	2,428.9
Massachusetts	4,381.2	4,387.3	536.3	536.3	93.4	93.4	0.0	0.0	0.0	0.0	2,261.9	2,275.9	0.0	0.0	7,272.8	7,292.9
New Hampshire	1,228.5	1,228.5	3.8	3.8	400.2	400.2	533.9	533.9	0.0	0.0	94.0	94.0	0.0	0.0	2,260.4	2,260.4
Rhode Island	1,851.2	1,735.2	12.4	12.4	25.4	25.4	0.0	0.0	0.0	0.0	7.1	7.1	0.0	0.0	1,896.1	1,780.1
Vermont	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.6	126.0	0.0	0.0	117.6	126.0
Middle Atlantic	37,193.3	37,150.1	6,952.1	6,914.8	15,917.1	15,931.5	5,383.9	5,382.6	11.6	11.6	5,152.0	5,149.5	114.9	114.9	70,724.9	70,655.0
New Jersey	8,223.2	8,222.0	2,607.6	2,604.2	69.6	66.9	0.0	0.0	11.6	11.6	290.1	290.1	29.0	29.0	11,231.1	11,223.8
New York	9,930.3	9,927.1	2,432.0	2,398.1	9,937.8	9,954.9	0.0	0.0	0.0	0.0	3,527.8	3,525.3	0.0	0.0	25,827.9	25,805.4
Pennsylvania	19,039.8	19,001.0	1,912.5	1,912.5	5,909.7	5,909.7	5,383.9	5,382.6	0.0	0.0	1,334.1	1,334.1	85.9	85.9	33,665.9	33,625.8
East North Central	31,070.1	31,065.4	26,220.8	26,165.6	5,956.4	4,643.6	35,241.3	36,512.1	251.1	251.1	2,187.6	2,147.3	854.0	854.0	101,781.3	101,639.1
Illinois	5,452.9	5,452.9	10,067.0	10,367.0	373.0	373.0	6,694.5	6,694.5	0.0	0.0	664.9	664.9	36.5	36.5	23,288.8	23,588.8
Indiana	3,929.2	3,892.3	3,796.0	3,343.0	987.2	992.2	12,721.4	12,721.4	0.0	0.0	84.0	85.3	384.1	384.1	21,901.9	21,418.3
Michigan	7,688.9	7,688.9	3,545.7	3,555.0	2,536.5	2,536.5	5,732.3	5,732.3	47.2	47.2	385.8	387.8	250.0	250.0	20,186.4	20,197.7
Ohio	10,520.4	10,552.6	5,721.0	5,721.0	91.4	91.4	6,620.5	6,620.5	145.5	145.5	506.6	503.0	183.4	183.4	23,788.8	23,817.4
Wisconsin	3,478.7	3,478.7	3,091.1	3,179.6	1,968.3	660.5	3,472.6	4,743.4	58.4	58.4	546.3	506.3	0.0	0.0	12,615.4	12,616.9
West North Central	7,051.7	7,051.7	12,764.9	11,873.7	4,020.3	3,729.5	29,339.8	29,329.7	32.0	32.0	3,667.3	3,831.5	8.4	8.4	56,884.4	55,856.5
Iowa	1,748.7	1,748.7	1,248.9	1,248.9	777.7	781.7	4,829.3	4,832.9	32.0	32.0	799.5	800.2	0.0	0.0	9,436.1	9,444.4
Kansas	247.0	247.0	2,173.6	2,173.6	1,394.9	1,398.2	4,708.7	4,695.0	0.0	0.0	541.0	540.1	0.0	0.0	9,065.2	9,053.9
Minnesota	2,532.9	2,532.9	2,599.0	2,570.4	459.4	428.1	3,135.5	3,135.5	0.0	0.0	627.8	789.9	0.0	0.0	9,354.6	9,456.8
Missouri	1,889.2	1,889.2	3,323.9	3,323.9	339.7	333.1	8,539.2	8,539.2	0.0	0.0	1,057.1	1,060.4	0.0	0.0	15,149.1	15,145.8
Nebraska	338.9	338.9	1,547.0	1,104.8	663.0	513.3	3,817.9	3,817.9	0.0	0.0	373.7	373.7	0.0	0.0	6,740.5	6,148.6
North Dakota	0.0	0.0	962.8	542.4	314.2	203.7	3,831.9	3,831.9	0.0	0.0	59.1	58.1	8.4	8.4	5,176.4	4,644.5
South Dakota	295.0	295.0	909.7	909.7	71.4	71.4	477.3	477.3	0.0	0.0	209.1	209.1	0.0	0.0	1,962.5	1,962.5
South Atlantic	65,841.7	65,888.7	32,549.2	32,491.9	12,948.3	13,248.8	35,385.3	35,415.3	83.8	83.8	5,788.3	5,849.1	135.0	135.0	152,731.6	153,112.6
Delaware	1,496.0	1,496.0	314.0	314.0	723.8	723.8	0.0	410.0	0.0	0.0	111.1	111.1	135.0	135.0	2,779.9	3,189.9
District of Columbia	0.0	0.0	20.6	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	20.6
Florida	35,782.7	35,819.7	8,793.2	8,791.4	5,396.5	5,698.3	3,944.7	3,564.7	0.0	0.0	1,586.9	1,596.9	0.0	0.0	55,504.0	55,471.0
Georgia	8,080.8	8,090.8	7,436.4	7,446.1	850.1	850.1	5,780.0	5,780.0	83.8	83.8	1,111.5	1,107.7	0.0	0.0	23,342.6	23,358.5
Maryland	2,741.1	2,741.1	1,656.6	1,675.4	1,211.9	1,212.6	1,273.0	1,273.0	0.0	0.0	1,515.4	1,546.3	0.0	0.0	8,398.0	8,448.4
North Carolina	5,579.0	5,579.0	6,395.5	6,395.5	3,277.7	3,277.7	5,561.0	5,561.0	0.0	0.0	491.0	491.0	0.0	0.0	21,304.2	21,304.2
South Carolina	3,252.0	3,252.0	2,629.8	2,548.6	780.0	780.0	4,754.0	4,754.0	0.0	0.0	219.8	243.5	0.0	0.0	11,635.6	11,578.1
Virginia	8,910.1	8,910.1	4,212.0	4,212.0	592.8	590.8	1,530.1	1,530.1	0.0	0.0	741.6	741.6	0.0	0.0	15,986.6	15,984.6
West Virginia	0.0	0.0	1,091.1	1,088.3	115.5	115.5	12,542.5	12,542.5	0.0	0.0	11.0	11.0	0.0	0.0	13,760.1	13,757.3
East South Central	23,813.4	23,835.1	13,932.2	13,685.0	4,130.9	4,136.3	19,506.5	19,506.5	0.0	0.0	198.4	532.8	3.8	3.8	61,585.2	61,699.5
Alabama	11,138.3	11,138.3	3,284.8	3,284.8	1,776.5	1,776.5	4,728.0	4,728.0	0.0	0.0	42.6	42.6	3.8	3.8	20,974.0	20,974.0
Kentucky	1,791.0	1,791.0	5,599.6	5,599.6	714.0	714.0	8,631.0	8,631.0	0.0	0.0	10.8	10.8	0.0	0.0	16,746.4	16,746.4
Mississippi	8,429.0	8,450.7	1,395.1	1,395.3	1,506.9	1,512.3	1,444.0	1,444.0	0.0	0.0	9.0	9.0	0.0	0.0	12,784.0	12,811.3
Tennessee	2,455.1	2,455.1	3,652.7	3,405.3	133.5	133.5	4,703.5	4,703.5	0.0	0.0	136.0	470.4	0.0	0.0	11,080.8	11,167.8
West South Central	65,131.7	64,443.9	17,464.1	17,447.4	29,690.5	28,788.3	25,714.7	26,393.7	856.7	856.7	744.1	744.1	344.7	344.7	139,946.5	139,018.8
Arkansas	4,608.2	4,608.2	702.8	702.8	703.3	703.3	4,729.6	4,729.6	0.0	0.0	9.0	9.0	0.0	0.0	10,752.9	10,752.9
Louisiana	10,078.0	9,404.2	2,840.8	2,845.0	5,255.0	5,252.7	2,121.6	2,121.6	792.9	792.9	49.7	49.7	167.6	167.6	21,305.6	20,633.7
Oklahoma	7,309.7	7,299.7	1,653.2	1,653.2	5,571.5	5,567.8	3,258.9	3,258.9	0.0	0.0	45.2	45.2	0.0	0.0	17,838.5	17,824.8
Texas	43,135.8	43,131.8	12,267.3	12,246.4	18,160.7	17,264.5	15,804.6	16,283.6	63.8	63.8	640.2	640.2	177.1	177.1	90,049.5	89,807.4
Mountain	24,078.9	23,015.7	10,317.9	10,014.1	5,225.4	5,045.7	17,779.9	20,208.9	52.0	52.0	319.9	327.9	4.8	4.8	57,778.8	58,669.1
Arizona	10,185.2	10,138.6	3,294.8	3,129.0	1,278.6	1,278.6	2,556.0	2,936.0	0.0	0.0	86.2	86.2	0.0	0.0	17,400.8	17,568.4
Colorado	3,250.5	3,250.5	2,775.2	2,637.2	604.2	636.2	3,791.0	3,786.0	0.0	0.0	142.5	150.5	0.0	0.0	10,563.4	10,460.4
Idaho	515.5	515.5	573.7	573.7	16.7	16.7	0.0	0.0	0.0	0.0	5.6	5.6	0.0	0.0	1,111.5	1,111.5
Montana	0.0	0.0	315.8	315.8	237.8	237.8	1,626.5	1,626.5	52.0	52.0	0.0	0.0	1.5	1.5	2,233.6	2,233.6
Nevada	5,703.0	5,703.0	1,629.6	1,629.6	706.7	450.0	486.4	740.4	0.0	0.0	6.0	6.0	0.0	0.0	8,531.7	8,529.0
New Mexico	1,484.1	1,484.1	943.3	943.3	722.7	767.7	1,540.0	1,540.0	0.0	0.0	46.0	46.0	0.0	0.0	4,736.1	4,781.1
Utah	2,846.6	1,830.0	534.6	534.6	332.5	332.5	2,781.0	4,581.0	0.0	0.0	27.8	27.8	0.0	0.0	6,522.5	7,305.9
Wyoming	94.0	94.0	250.9	250.9	1,326.2	1,326.2	4,999.0	4,999.0	0.0	0.0	5.8	5.8	3.3	3.3	6,679.2	6,679.2
Pacific Contiguous	26,523.2	26,458.4	12,342.7	12,349.5	4,670.4	4,669.0	727.0	727.0	0.0	0.0	491.9	471.4	150.3	212.5	44,905.5	44,887.8
California	20,477.4	20,412.6	11,499.5	11,506.3	4,411.6	4,410.2	57.0	57.0	0.0	0.0	462.7	442.2	150.3	212.5	37,058.5	37,040.8
Oregon	3,409.2	3,409.2	124.0	124.0	229.2	229.2	0.0	0.0	0.0	0.0	6.6	6.6	0.0	0.0	3,769.0	3,769.0
Washington	2,636.6	2,636.6	719.2	719.2	29.6	29.6	670.0	670.0	0.0	0.0	22.6	22.6	0.0	0.0	4,078.0	4,078.0
Pacific Noncontiguous	374.6	374.6	708.5	708.5	174.4	174.4	167.9	167.9	0.0	0.0	2,724.6	2,751.6	0.0	0.0	4,150.0	4,177.0
Alaska	374.6	374.6	708.5	708.5	174.4	174.4	167.9	167.9	0.0	0.0	746.2	743.2	0.0	0.0	2,171.6	2,168.6
Hawaii	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,978.4	2,008.4	0.0	0.0	1,978.4	2,008.4
U.S. Total	293,713.2	291,807.8	134,568.8	133,106.8	83,820.7	81,456.6	169,780.2	174,177.6	1,287.2	1,287.2	26,802.9	27,362.4	1,615.9	1,678.1	711,588.9	710,876.5

NM = Not meaningful due to large relative standard error.
Values for 2024 are final. Values for 2025 are preliminary.

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report. This exclusion may represent a significant portion of existing or planned capacity for some technologies such as solar photovoltaic generation.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	1	63830	7V Solar Ranch, LLC	IPP	7V Solar Ranch	TX	64239	7V1	240.0	Solar Photovoltaic	SUN	PV
2025	1	65800	Angelo Solar, LLC	IPP	Angelo Solar	TX	68145	ANGSO	195.0	Solar Photovoltaic	SUN	PV
2025	1	61711	Ashley Solar (SC)	IPP	Ashley Solar (SC)	SC	62179	21	2.0	Solar Photovoltaic	SUN	PV
2025	1	66615	Big Elm Solar, LLC	IPP	Big Elm Solar	TX	68180	BELMS	200.0	Solar Photovoltaic	SUN	PV
2025	1	66331	Birch Creek Power, LLC	IPP	Richland Township Solar, LLC	IL	66630	PV	35.0	Solar Photovoltaic	SUN	PV
2025	1	66331	Birch Creek Power, LLC	IPP	Salt Creek Township Solar, LLC	IL	66633	PV	50.0	Solar Photovoltaic	SUN	PV
2025	1	66129	Cedar Springs Wind IV, LLC	IPP	Cedar Springs Wind IV	WY	67289	CS4	390.4	Onshore Wind Turbine	WND	WT
2025	1	1148	City of Baldwin City- (KS)	Electric Utility	Baldwin City Plant No 2	KS	8020	10	2.0	Petroleum Liquids	DFO	IC
2025	1	1148	City of Baldwin City- (KS)	Electric Utility	Baldwin City Plant No 2	KS	8020	9	2.0	Petroleum Liquids	DFO	IC
2025	1	10623	City of Lakeland - (FL)	Electric Utility	C D McIntosh Jr	FL	676	IC3	20.0	Natural Gas Internal Combustion Engine	NG	IC
2025	1	10623	City of Lakeland - (FL)	Electric Utility	C D McIntosh Jr	FL	676	IC4	20.0	Natural Gas Internal Combustion Engine	NG	IC
2025	1	10623	City of Lakeland - (FL)	Electric Utility	C D McIntosh Jr	FL	676	IC5	20.0	Natural Gas Internal Combustion Engine	NG	IC
2025	1	5109	DTE Electric Company	Electric Utility	Sauk Solar Park	MI	67942	SAUSP	150.0	Solar Photovoltaic	SUN	PV
2025	1	65677	Dimension Energy LLC	IPP	Kings CSG 3 LLC Community Solar	CA	66676	KING3	3.0	Solar Photovoltaic	SUN	PV
2025	1	58468	Dominion Renewable Energy	IPP	Buckeye Solar	OH	69028	BUCKE	100.0	Solar Photovoltaic	SUN	PV
2025	1	58468	Dominion Renewable Energy	IPP	Pickaway Solar	OH	69029	PICKA	100.0	Solar Photovoltaic	SUN	PV
2025	1	58468	Dominion Renewable Energy	Electric Utility	Quillwort Solar	VA	65318	POWI	18.0	Solar Photovoltaic	SUN	PV
2025	1	66621	Downeast Wind, LLC	IPP	Downeast Wind	ME	68185	DOWNW	126.0	Onshore Wind Turbine	WND	WT
2025	1	66462	Dunns Bridge II Solar and Storage Generation LLC	Electric Utility	Dunns Bridge II Solar	IN	67893	DB2BS	56.3	Batteries	MWH	BA
2025	1	66462	Dunns Bridge II Solar and Storage Generation LLC	Electric Utility	Dunns Bridge II Solar	IN	67893	DB2PV	435.0	Solar Photovoltaic	SUN	PV
2025	1	65011	El Sauz Ranch Wind, LLC	IPP	El Sauz Ranch Wind, LLC	TX	65760	ELSAU	301.0	Onshore Wind Turbine	WND	WT
2025	1	65799	Enel Green Power Estonian Solar Project, LLC	IPP	Estonian Solar Project, LLC	TX	66872	BESS	100.0	Batteries	MWH	BA
2025	1	6452	Florida Power & Light Co	Electric Utility	Big Water	FL	65912	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Fawn	FL	65919	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Fox Trail	FL	65916	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Green Pasture	FL	65918	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Hog Bay	FL	65915	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Holopaw	FL	65922	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Long Creek	FL	65906	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Redlands	FL	65914	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Speckled Perch	FL	65913	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Swallowtail	FL	67673	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Tenmile Creek	FL	65886	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	6452	Florida Power & Light Co	Electric Utility	Thomas Creek	FL	65917	1	74.5	Solar Photovoltaic	SUN	PV
2025	1	62856	Forefront Power, LLC	IPP	CA - Fresno, City of - SE Surface WTP	CA	69068	19064	3.0	Solar Photovoltaic	SUN	PV
2025	1	61194	Generate Capital	IPP	Chenunda Creek	NY	69396	11185	2.4	Solar Photovoltaic	SUN	PV
2025	1	62759	Geronimo Power	IPP	Fayette Solar	OH	67166	FYTSL	45.0	Solar Photovoltaic	SUN	PV
2025	1	60025	Greenbacker Renewable Energy Corporation	IPP	Agrimony 1	IL	68531	703	2.0	Solar Photovoltaic	SUN	PV
2025	1	60025	Greenbacker Renewable Energy Corporation	IPP	Surrey Road	MI	67197	643	2.0	Solar Photovoltaic	SUN	PV
2025	1	65076	HEN Infrastructure, L.L.C.	IPP	Russek	TX	67495	RUSSK	9.9	Batteries	MWH	BA
2025	1	11479	Madison Gas & Electric Co	Electric Utility	Strix Solar	WI	67907	1	6.0	Solar Photovoltaic	SUN	PV
2025	1	67429	NSF Chateaugay Site 1 LLC	IPP	NSF Chateaugay Site 1	NY	69379	CHAT1	5.0	Solar Photovoltaic	SUN	PV
2025	1	66301	NY CDG Genesee 4 LLC	IPP	NY PAVILION 6464 SHEPARD RD - Genesee 4	NY	67610	21602	4.3	Solar Photovoltaic	SUN	PV
2025	1	61227	Nautilus Solar Solutions	IPP	Exeter Mail CSG	RI	67411	SC	5.0	Solar Photovoltaic	SUN	PV
2025	1	62836	Navisun LLC	IPP	BWC Jimmie Pond	ME	67902	HAMPD	5.0	Solar Photovoltaic	SUN	PV
2025	1	60584	Onyx Asset Services Group	IPP	Riley III - Site 12 Community Solar	KS	69038	10638	1.0	Solar Photovoltaic	SUN	PV
2025	1	66833	Orchard Knob Solar LLC	IPP	Orchard Knob	OR	68463	PV1	2.3	Solar Photovoltaic	SUN	PV
2025	1	58764	Origis Energy USA, Inc	IPP	Golden Triangle	MS	64529	MS5_S	50.0	Batteries	MWH	BA
2025	1	58764	Origis Energy USA, Inc	IPP	Golden Triangle	MS	64529	OEMS5	200.0	Solar Photovoltaic	SUN	PV
2025	1	34691	Ormat Nevada Inc	IPP	Beowawe	NV	10287	BWSOL	5.8	Solar Photovoltaic	SUN	PV
2025	1	64752	Perendale Holdings, LLC	IPP	Perendale Holdings, LLC	NC	65426	GEN1	9.6	Solar Photovoltaic	SUN	PV
2025	1	66832	Pine Grove Solar LLC	IPP	Pine Grove - (OR)	OR	68462	PV1	1.4	Solar Photovoltaic	SUN	PV
2025	1	65539	Pivot Energy	IPP	Clinton Solar 2	IL	68955	CLI2	2.0	Solar Photovoltaic	SUN	PV
2025	1	65539	Pivot Energy	IPP	Marion Solar 2	IL	68956	MAS2	1.0	Solar Photovoltaic	SUN	PV
2025	1	66647	Prosperity Wind, LLC	IPP	Prosperity Wind	IL	68193	PROSP	300.0	Onshore Wind Turbine	WND	WT
2025	1	66993	REC CSD, LLC	IPP	Central San	CA	68612	CESAN	1.8	Solar Photovoltaic	SUN	PV
2025	1	67426	RP SCG Texas Solar LLC	IPP	RP SCG Texas Solar	TX	69378	RIATA	1.5	Solar Photovoltaic	SUN	PV
2025	1	67192	RWE Clean Energy	IPP	Montgomery Ranch Wind Farm, LLC	TX	67095	MR1	202.5	Onshore Wind Turbine	WND	WT
2025	1	64673	Ross County Solar, LLC	IPP	Ross County Solar, LLC	OH	65343	ROSS	120.0	Solar Photovoltaic	SUN	PV
2025	1	67455	SMT Mission II LLC	Commercial	SME Mission II BESS	TX	69366	SMTM2	10.0	Batteries	MWH	BA
2025	1	65578	Shamrock Wind LLC	IPP	Shamrock Wind	TX	66540	SES	100.0	Batteries	MWH	BA
2025	1	66077	Shifting Sands Solar, LLC	IPP	Shifting Sands Solar, LLC	VA	67216	ENX24	18.8	Solar Photovoltaic	SUN	PV
2025	1	61677	Sol Systems	IPP	Eldorado Solar I	IL	67972	ELD15	150.0	Solar Photovoltaic	SUN	PV
2025	1	60970	SunShare Management	IPP	Buffalo Sun CSG	MN	66070	BUFFS	0.9	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	1	60970	SunShare Management	IPP	Quarry Sun CSG	MN	66073	QURYS	1.0	Solar Photovoltaic	SUN	PV
2025	1	66550	Telyon AMZ Windsor LLC	Commercial	Amazon BDL4	CT	68013	BDL4	3.9	Solar Photovoltaic	SUN	PV
2025	1	59598	Tooele Army Depot	IPP	Tooele Army Depot(CSG)	UT	59817	PV2	1.5	Solar Photovoltaic	SUN	PV
2025	1	65645	Wadley Solar, LLC	IPP	Wadley Solar	GA	66626	WADLE	260.0	Solar Photovoltaic	SUN	PV
2025	2	64904	AES Clean Energy	IPP	AES Laubacher Solar CSG	NY	67974	LAUBA	2.4	Solar Photovoltaic	SUN	PV
2025	2	64904	AES Clean Energy	IPP	Rexford Solar Farm	CA	64633	20SD8	300.0	Solar Photovoltaic	SUN	PV
2025	2	64904	AES Clean Energy	IPP	Rexford Solar Farm	CA	64633	20SDB	240.0	Batteries	MWH	BA
2025	2	64904	AES Clean Energy	IPP	Tubolino CSG	NY	67693	TUBOL	5.0	Solar Photovoltaic	SUN	PV
2025	2	65801	Angelo Storage, LLC	IPP	Angelo Storage	TX	68146	ANGBA	100.0	Batteries	MWH	BA
2025	2	62083	Arizona State University FDM	Commercial	AZ State University - Tempe Campus Solar	AZ	62643	ISTB7	0.1	Solar Photovoltaic	SUN	PV
2025	2	66677	BT Jungmann, LLC	IPP	BT Jungmann	TX	68246	JUNGM	40.0	Solar Photovoltaic	SUN	PV
2025	2	66331	Birch Creek Power, LLC	IPP	Envoy Solar, LLC	MO	66629	PV	50.0	Solar Photovoltaic	SUN	PV
2025	2	65962	Catalyze Fort Worth 5200 Gold Spike Drive Microgrid, LLC	IPP	TX Fort Worth 5200 Gold Spike Drive	TX	67058	19599	4.0	Solar Photovoltaic	SUN	PV
2025	2	65565	Catalyze Houston Express Lane Microgrid, LLC	IPP	TX Houston 7080 Express Lane	TX	66517	19344	1.9	Solar Photovoltaic	SUN	PV
2025	2	5109	DTE Electric Company	Electric Utility	Slocum Energy Storage	MI	67758	SLOES	14.0	Batteries	MWH	BA
2025	2	65444	Erie Solar, LLC	IPP	Erie Solar, LLC	PA	66365	ERIE	20.0	Solar Photovoltaic	SUN	PV
2025	2	65827	Fork in the Road Solar LLC	IPP	Fork in the Road Solar	NY	66909	FIR	1.4	Solar Photovoltaic	SUN	PV
2025	2	66676	Gransolar Texas One, LLC	IPP	Gransolar Texas One, LLC	TX	68244	GRTX1	50.0	Solar Photovoltaic	SUN	PV
2025	2	65381	Gravel Pit Solar, LLC	IPP	Gravel Pit Solar, LLC	CT	66268	GPS03	50.0	Solar Photovoltaic	SUN	PV
2025	2	65381	Gravel Pit Solar, LLC	IPP	Gravel Pit Solar, LLC	CT	66268	GPS04	70.0	Solar Photovoltaic	SUN	PV
2025	2	66623	Great Kiskadee Storage, LLC	IPP	Great Kiskadee Storage	TX	68189	GKDBS	100.0	Batteries	MWH	BA
2025	2	60025	Greenbacker Renewable Energy Corporation	IPP	Mahany	NY	66750	782	3.0	Solar Photovoltaic	SUN	PV
2025	2	60025	Greenbacker Renewable Energy Corporation	IPP	Panther Creek Wind Project	IL	63907	WTGE	54.4	Onshore Wind Turbine	WND	WT
2025	2	9191	Idaho Power Co	Electric Utility	Franklin Battery Storage	ID	67183	FRBS	60.0	Batteries	MWH	BA
2025	2	65656	Kiowa County Solar Project, LLC	IPP	Kiowa County Solar Project, LLC	OK	66642	USKWA	100.0	Solar Photovoltaic	SUN	PV
2025	2	65467	NY USLE Albion Long Bridge A LLC	IPP	Albion A	NY	66386	NECA	5.0	Solar Photovoltaic	SUN	PV
2025	2	66445	NineDot Holdings, LLC	IPP	Arthur Kill Energy, LLC	NY	67880	ND009	5.0	Batteries	MWH	BA
2025	2	66445	NineDot Holdings, LLC	IPP	Empire Clean Energy, LLC	NY	67882	ND007	5.0	Batteries	MWH	BA
2025	2	66947	North Narragansett Avenue Solar Project 2022, LLC	IPP	Lowe's - 1845 - Chicago Brickyard, IL	IL	68573	7509	1.0	Solar Photovoltaic	SUN	PV
2025	2	65539	Pivot Energy	IPP	Pivot Solar 30	CO	68957	PI30	5.0	Solar Photovoltaic	SUN	PV
2025	2	65869	Prologis Logistics Services Incorporated	IPP	Franklin Park 3-SLCHI803	IL	68136	CH803	1.2	Solar Photovoltaic	SUN	PV
2025	2	65776	RPCA Solar 7, LLC	IPP	East Cleveland Road Solar	CA	66810	ECLE	3.0	Solar Photovoltaic	SUN	PV
2025	2	67192	RWE Clean Energy	IPP	Peregrine Solar	TX	65979	PSPV	300.0	Solar Photovoltaic	SUN	PV
2025	2	66416	SBESS TX7 LLC	IPP	Farmersville West	TX	67843	FARM	9.9	Batteries	MWH	BA
2025	2	63778	SR Litchfield, LLC	IPP	SR Litchfield	CT	64161	LITCH	19.8	Solar Photovoltaic	SUN	PV
2025	2	60970	SunShare Management	IPP	BecLee Solar CSG	CO	67364	BECLS	5.0	Solar Photovoltaic	SUN	PV
2025	2	60970	SunShare Management	IPP	Dove Solar CSG	CO	67361	DOVES	5.0	Solar Photovoltaic	SUN	PV
2025	2	60970	SunShare Management	IPP	Lark Bunting Solar CSG	CO	67362	LARKS	5.0	Solar Photovoltaic	SUN	PV
2025	2	60970	SunShare Management	IPP	Oster Sun CSG	MN	66072	OSTRS	1.0	Solar Photovoltaic	SUN	PV
2025	2	18454	Tampa Electric Co	Electric Utility	South Tampa Resilience Project	FL	66920	MPS01	18.8	Natural Gas Internal Combustion Engine	NG	IC
2025	2	18454	Tampa Electric Co	Electric Utility	South Tampa Resilience Project	FL	66920	MPS02	18.8	Natural Gas Internal Combustion Engine	NG	IC
2025	2	65777	Urban Grid Solar	IPP	Aspen Road Solar	PA	66838	ASPR1	100.1	Solar Photovoltaic	SUN	PV
2025	2	66336	Wild Plains Wind Project, LLC	IPP	WPWP	KS	67722	WPWP	307.2	Onshore Wind Turbine	WND	WT
2025	2	20847	Wisconsin Electric Power Co	Electric Utility	Raymond Solar WI, LLC	WI	67731	20242	6.0	Solar Photovoltaic	SUN	PV
2025	3	64904	AES Clean Energy	IPP	Calhoun County Solar Project	MI	64452	GEN1	125.0	Solar Photovoltaic	SUN	PV
2025	3	64904	AES Clean Energy	IPP	High Mesa CO	CO	67323	HMESS	10.0	Batteries	MWH	BA
2025	3	64904	AES Clean Energy	IPP	High Mesa CO	CO	67323	HMSCO	10.0	Solar Photovoltaic	SUN	PV
2025	3	9273	AES Indiana	Electric Utility	Pike County Energy Storage	IN	66881	BAT2	200.0	Batteries	MWH	BA
2025	3	66264	AETS OpCo Holdings LLC	IPP	Community Solar Utica 1, LLC	CA	68589	UTICA	3.0	Solar Photovoltaic	SUN	PV
2025	3	991	Air Products & Chemicals Inc	Industrial	Air Products Texas City	TX	69173	TXCTY	65.2	All Other	WH	ST
2025	3	66896	Alcosta Boulevard BR 15-CC Solar Project 2020, LLC	IPP	Bishop Ranch - BR 15-CC	CA	68525	4656B	0.5	Batteries	MWH	BA
2025	3	66896	Alcosta Boulevard BR 15-CC Solar Project 2020, LLC	IPP	Bishop Ranch - BR 15-CC	CA	68525	4656C	0.5	Solar Photovoltaic	SUN	PV
2025	3	66896	Alcosta Boulevard BR 15-CC Solar Project 2020, LLC	IPP	Bishop Ranch - BR 15-CC	CA	68525	4656R	0.2	Solar Photovoltaic	SUN	PV
2025	3	66143	Alcosta Boulevard BR 15-DD Solar Project 2020, LLC	IPP	Bishop Ranch - BR 15-DD	CA	67277	4657B	0.5	Batteries	MWH	BA
2025	3	66143	Alcosta Boulevard BR 15-DD Solar Project 2020, LLC	IPP	Bishop Ranch - BR 15-DD	CA	67277	4657C	0.4	Solar Photovoltaic	SUN	PV
2025	3	66143	Alcosta Boulevard BR 15-DD Solar Project 2020, LLC	IPP	Bishop Ranch - BR 15-DD	CA	67277	4657R	0.2	Solar Photovoltaic	SUN	PV
2025	3	65997	Amite Solar, LLC	IPP	Amite Solar, LLC	LA	67088	AMITE	100.0	Solar Photovoltaic	SUN	PV
2025	3	15399	Avangrid Power LLC	IPP	Daybreak Solar	OR	64974	DBS1	151.7	Solar Photovoltaic	SUN	PV
2025	3	66526	Burksol, LLC	IPP	Burksol Energy Storage	TX	67968	BES	100.0	Batteries	MWH	BA
2025	3	66675	DG Green Arrow LLC	IPP	DG Green Arrow	MN	68242	GRARW	1.0	Solar Photovoltaic	SUN	PV
2025	3	66014	DG Kendall, LLC	IPP	Kendall DG Solar	NY	67141	KEN	5.0	Solar Photovoltaic	SUN	PV
2025	3	58468	Dominion Renewable Energy	Electric Utility	Sebera Solar	VA	65320	SEBE	18.0	Solar Photovoltaic	SUN	PV
2025	3	67321	Dos Palos Clean Power LLC	IPP	Dos Palos Clean Power	CA	67287	DOSP	3.0	Solar Photovoltaic	SUN	PV
2025	3	58135	Ecos Energy LLC	IPP	Benz Solar 1	CT	68116	BENZ1	1.0	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	3	58135	Ecos Energy LLC	IPP	Benz Solar 2	CT	68117	BENZ2	1.0	Solar Photovoltaic	SUN	PV
2025	3	66893	Executive Parkway BR8-O Solar Project 2020 LLC	IPP	Bishop Ranch - BR 8-O	CA	68522	4975B	0.5	Batteries	MWH	BA
2025	3	66893	Executive Parkway BR8-O Solar Project 2020 LLC	IPP	Bishop Ranch - BR 8-O	CA	68522	4975C	1.0	Solar Photovoltaic	SUN	PV
2025	3	66692	GCC Trident LLC	Industrial	GCC Trident Solar Project	MT	68260	GCC2	2.0	Solar Photovoltaic	SUN	PV
2025	3	62759	Geronimo Power	IPP	Unbridled Solar	KY	67165	UBSLR	160.0	Solar Photovoltaic	SUN	PV
2025	3	62008	Hale Kuawehi Solar LLC	IPP	Hale Kuawehi Solar Hybrid	HI	62529	HKBA	30.0	Batteries	MWH	BA
2025	3	62008	Hale Kuawehi Solar LLC	IPP	Hale Kuawehi Solar Hybrid	HI	62529	HKSOL	30.0	Solar Photovoltaic	SUN	PV
2025	3	66960	Hardin Solar Energy III	IPP	Hardin Solar III	OH	68591	HARD3	250.0	Solar Photovoltaic	SUN	PV
2025	3	9191	Idaho Power Co	Electric Utility	Elmore BESS	ID	66327	1	4.0	Batteries	MWH	BA
2025	3	9191	Idaho Power Co	Electric Utility	Filer BESS	ID	66328	1	2.0	Batteries	MWH	BA
2025	3	9191	Idaho Power Co	Electric Utility	Hemmingway BESS	ID	66325	1	80.0	Batteries	MWH	BA
2025	3	9191	Idaho Power Co	Electric Utility	Hemmingway BESS	ID	66325	HGWP2	36.0	Batteries	MWH	BA
2025	3	9191	Idaho Power Co	Electric Utility	Melba BESS	ID	66329	1	2.0	Batteries	MWH	BA
2025	3	9191	Idaho Power Co	Electric Utility	Weiser BESS	ID	66330	1	3.0	Batteries	MWH	BA
2025	3	49893	Invenergy Services LLC	IPP	Samson Solar Energy II LLC	TX	63882	GEN1	200.0	Solar Photovoltaic	SUN	PV
2025	3	49893	Invenergy Services LLC	IPP	Yuma Solar + Storage	AZ	67321	BESS1	67.0	Batteries	MWH	BA
2025	3	49893	Invenergy Services LLC	IPP	Yuma Solar + Storage	AZ	67321	PV1	70.0	Solar Photovoltaic	SUN	PV
2025	3	66746	MN CSG 2019-67 LLC	IPP	MN CSG 2019-67	MN	68374	MONK	1.0	Solar Photovoltaic	SUN	PV
2025	3	63235	Malacha Hydro LP	IPP	AM Wind Repower LLC	CA	66167	63235	27.0	Onshore Wind Turbine	WND	WT
2025	3	65678	Malaga BESS LLC	IPP	Acid BESS	CA	66659	MAL	97.0	Batteries	MWH	BA
2025	3	66529	Mompano	IPP	Mompano	OR	67980	MOMPO	2.0	Solar Photovoltaic	SUN	PV
2025	3	67070	NY CDG 010 LLC	IPP	NY CDG 010	NY	68784	NY010	1.2	Solar Photovoltaic	SUN	PV
2025	3	67494	On Energy Storage	IPP	Crosby Clean Energy Center (BESS)	TX	69454	CRBA1	12.0	Batteries	MWH	BA
2025	3	60584	Onyx Asset Services Group	IPP	Riley III - Site 6 Community Solar	KS	69037	10651	2.1	Solar Photovoltaic	SUN	PV
2025	3	65539	Pivot Energy	IPP	Edgar Solar 1	IL	68958	EDG1	4.0	Solar Photovoltaic	SUN	PV
2025	3	66094	Pleasant Valley Solar, LLC	IPP	Matrix Pleasant Valley	ID	67211	MRPV	200.0	Solar Photovoltaic	SUN	PV
2025	3	67192	RWE Clean Energy	IPP	Big Star Solar, LLC (Hybrid)	TX	64202	BGSTS	200.0	Solar Photovoltaic	SUN	PV
2025	3	67192	RWE Clean Energy	IPP	Quartz Solar, LLC	AR	67038	QRTZ	135.0	Solar Photovoltaic	SUN	PV
2025	3	67192	RWE Clean Energy	IPP	Wythe County Solar	VA	64448	GEN1	75.0	Solar Photovoltaic	SUN	PV
2025	3	67265	Reston Town Center Solar 1 LLC	IPP	Reston Town Center Solar 1	VA	69135	45410	1.0	Solar Photovoltaic	SUN	PV
2025	3	66418	SBESS TX5 LLC	IPP	Junction BESS	TX	67845	JUTX5	9.9	Batteries	MWH	BA
2025	3	65959	SL Sherman II, LLC	IPP	NY SHERMAN 191 W MAIN ST - SL 2	NY	67035	21109	5.0	Solar Photovoltaic	SUN	PV
2025	3	65087	SMS DC CS01B, LLC	IPP	Gallaudet Uni Community Solar	DC	65896	GUCS1	2.0	Solar Photovoltaic	SUN	PV
2025	3	66024	SR Toombs I, LLC	IPP	SR Toombs, LLC	GA	67127	TOOM1	250.0	Solar Photovoltaic	SUN	PV
2025	3	67214	Solar DG MD Appleton, LLC	IPP	MD - WL Gore - Appleton	MD	69049	APPLE	1.1	Solar Photovoltaic	SUN	PV
2025	3	67215	Solar DG MD Cherry Hill, LLC	IPP	MD - WL Gore - Cherry Hill	MD	69050	CHRRY	2.0	Solar Photovoltaic	SUN	PV
2025	3	60531	Standard Solar	IPP	HCE Red House Solar, LLC	VA	66121	REDHS	5.0	Solar Photovoltaic	SUN	PV
2025	3	66152	Sun Streams Expansion, LLC	IPP	Sun Streams 4	AZ	67291	GEN01	300.0	Solar Photovoltaic	SUN	PV
2025	3	66152	Sun Streams Expansion, LLC	IPP	Sun Streams 4	AZ	67291	GEN02	300.0	Batteries	MWH	BA
2025	3	18315	Sunflower Electric Power Corp	Electric Utility	Russell	KS	67320	1	20.0	Solar Photovoltaic	SUN	PV
2025	3	18454	Tampa Electric Co	Electric Utility	Lake Mabel Solar and Battery Storage	FL	66128	BESS1	40.0	Batteries	MWH	BA
2025	3	19524	University of California-LA	Commercial	UCLA So Campus Cogen Project	CA	52073	GEN-A	13.5	Natural Gas Fired Combined Cycle	NG	CT
2025	3	61980	Valta Energy	IPP	VS BC Pacific Gateway, LLC	CA	66948	VSPRC	1.3	Solar Photovoltaic	SUN	PV
2025	3	20847	Wisconsin Electric Power Co	Electric Utility	Darien Solar	WI	64534	1	250.0	Solar Photovoltaic	SUN	PV
2025	4	66895	Alcosta Boulevard BR 15-AA Solar Project 2020 LLC	IPP	Bishop Ranch - BR 15-AA	CA	68524	4654B	0.5	Batteries	MWH	BA
2025	4	66895	Alcosta Boulevard BR 15-AA Solar Project 2020 LLC	IPP	Bishop Ranch - BR 15-AA	CA	68524	4654C	0.5	Solar Photovoltaic	SUN	PV
2025	4	66895	Alcosta Boulevard BR 15-AA Solar Project 2020 LLC	IPP	Bishop Ranch - BR 15-AA	CA	68524	4654R	0.2	Solar Photovoltaic	SUN	PV
2025	4	15399	Avangrid Power LLC	IPP	Camino Solar Hybrid	CA	63508	CSPV1	44.0	Solar Photovoltaic	SUN	PV
2025	4	15399	Avangrid Power LLC	IPP	Powell Creek Solar	OH	65997	PCS1	150.0	Solar Photovoltaic	SUN	PV
2025	4	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	31	18.3	Natural Gas Internal Combustion Engine	NG	IC
2025	4	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	32	18.3	Natural Gas Internal Combustion Engine	NG	IC
2025	4	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	33	18.3	Natural Gas Internal Combustion Engine	NG	IC
2025	4	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	34	18.3	Natural Gas Internal Combustion Engine	NG	IC
2025	4	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	35	18.3	Natural Gas Internal Combustion Engine	NG	IC
2025	4	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	36	18.3	Natural Gas Internal Combustion Engine	NG	IC
2025	4	66926	Bullrock-NxtGenREA	IPP	Route 5 & 20 Community Solar Farm	NY	62523	1093	2.3	Solar Photovoltaic	SUN	PV
2025	4	66926	Bullrock-NxtGenREA	IPP	State Route 64N Community Solar Farm	NY	62520	1089	1.2	Solar Photovoltaic	SUN	PV
2025	4	66549	Caballero CA Storage LLC	IPP	Caballero	CA	68012	CAB11	99.7	Batteries	MWH	BA
2025	4	55934	City of Stockton MUD - (CA)	Commercial	Regional Wastewater Control Facility	CA	56134	0601	3.0	Petroleum Liquids	DFO	IC
2025	4	66217	Copia Power	IPP	Harquahala 2	AZ	67474	BESS1	300.0	Batteries	MWH	BA
2025	4	66217	Copia Power	IPP	Harquahala 2	AZ	67474	PV1	300.0	Solar Photovoltaic	SUN	PV
2025	4	66217	Copia Power	IPP	Harquahala Sun Solar Project	AZ	66670	HARQ1	150.0	Solar Photovoltaic	SUN	PV
2025	4	66776	DIVOCSG 13 LLC	IPP	DIVOCSG 13	MN	68412	DIV13	1.0	Solar Photovoltaic	SUN	PV
2025	4	64872	Distributed Solar Development, LLC	IPP	Caesar's Atlantic City - POI 1 (Colosseu	NJ	66813	P5377	1.4	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	4	65806	Elk Street Solar LLC	IPP	Elk Street Solar	NY	66886	ES	2.4	Solar Photovoltaic	SUN	PV
2025	4	66894	Executive Parkway BR8-Q Solar Project 2020 LLC	IPP	Bishop Ranch - BR 8-Q	CA	68523	4977B	0.5	Batteries	MWH	BA
2025	4	66894	Executive Parkway BR8-Q Solar Project 2020 LLC	IPP	Bishop Ranch - BR 8-Q	CA	68523	4977C	0.7	Solar Photovoltaic	SUN	PV
2025	4	6235	Fayetteville Public Works Commission	Electric Utility	Gillespie Street Solar	NC	69564	1	1.9	Solar Photovoltaic	SUN	PV
2025	4	62856	Forefront Power, LLC	IPP	Fresno-Clovis RWRf	CA	69072	19064	14.4	Solar Photovoltaic	SUN	PV
2025	4	67190	GD Richmond Beaver River I LLC	IPP	GD Richmond Beaver River I LLC	RI	68976	GDBR	5.3	Solar Photovoltaic	SUN	PV
2025	4	60025	Greenbacker Renewable Energy Corporation	IPP	N Baker Road	IL	67153	679	2.0	Solar Photovoltaic	SUN	PV
2025	4	60025	Greenbacker Renewable Energy Corporation	IPP	N Baker Road 2	IL	67152	680	2.0	Solar Photovoltaic	SUN	PV
2025	4	50123	Leeward Asset Management, LLC	IPP	AVEP BESS	CA	65591	AVEPB	126.0	Batteries	MWH	BA
2025	4	50123	Leeward Asset Management, LLC	IPP	Chaparral Springs	CA	64864	CHAPB	52.0	Batteries	MWH	BA
2025	4	50123	Leeward Asset Management, LLC	IPP	Chaparral Springs	CA	64864	CHAPS	102.0	Solar Photovoltaic	SUN	PV
2025	4	50123	Leeward Asset Management, LLC	IPP	Chaparral Springs	CA	64864	GEN01	72.0	Solar Photovoltaic	SUN	PV
2025	4	50123	Leeward Asset Management, LLC	IPP	Chaparral Springs	CA	64864	WS3BA	36.0	Batteries	MWH	BA
2025	4	67422	Liverpool Solar Partners	IPP	Liverpool Solar Partners	PA	69374	LIVER	1.5	Solar Photovoltaic	SUN	PV
2025	4	65676	Long Lake Solar, LLC	IPP	Long Lake Solar, LLC	AR	66649	LLS	200.0	Solar Photovoltaic	SUN	PV
2025	4	66873	MN CSG 2019-22 LLC	IPP	MN CSG 2019-22	MN	68506	BRAUN	1.0	Solar Photovoltaic	SUN	PV
2025	4	12796	Monongahela Power Co	Electric Utility	Marlowe Solar	WV	66899	MARS	5.8	Solar Photovoltaic	SUN	PV
2025	4	56990	NJR Clean Energy Ventures Corporation	IPP	Foul Rift Solar Farm	NJ	67252	FLRFT	15.4	Solar Photovoltaic	SUN	PV
2025	4	56990	NJR Clean Energy Ventures Corporation	IPP	Sicklerville Landfill	NJ	67557	SKLDF	2.3	Solar Photovoltaic	SUN	PV
2025	4	66925	NY Thompson III, LLC	IPP	Old Route 17	NY	68552	PV1	4.0	Solar Photovoltaic	SUN	PV
2025	4	60584	Onyx Asset Services Group	IPP	Oaks HOA	CA	68747	10616	1.0	Solar Photovoltaic	SUN	PV
2025	4	58764	Origis Energy USA, Inc	IPP	Swift Air Solar I	TX	68537	OSAS1	145.0	Solar Photovoltaic	SUN	PV
2025	4	65539	Pivot Energy	IPP	Chaberton Solar Lime Kiln	MD	68989	CHLI	2.0	Solar Photovoltaic	SUN	PV
2025	4	65539	Pivot Energy	IPP	Chaberton Solar Matterhorn	MD	68990	CHMA	2.0	Solar Photovoltaic	SUN	PV
2025	4	5624	RED-Rochester, LLC	Industrial	RED-Rochester, LLC	NY	10025	49CTG	36.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	4	67192	RWE Clean Energy	IPP	Peyton Creek Wind Farm II	TX	67700	WT2	243.0	Onshore Wind Turbine	WND	WT
2025	4	66305	Rio Vista Executive Boat & RV Storage, LLC	Commercial	Rio Vista Solar	CA	67648	30200	2.7	Solar Photovoltaic	SUN	PV
2025	4	66079	River Trail Solar, LLC	IPP	River Trail Solar, LLC	VA	67218	ENX22	20.0	Solar Photovoltaic	SUN	PV
2025	4	65573	SL Fredonia, LLC	IPP	NY Fredonia 9824 Route 60 Solar	NY	66525	21105	5.0	Solar Photovoltaic	SUN	PV
2025	4	67092	Scatter Wash Energy Storage, LLC	IPP	Scatter Wash 1	AZ	67454	SW1	170.0	Batteries	MWH	BA
2025	4	67092	Scatter Wash Energy Storage, LLC	IPP	Scatter Wash 2	AZ	67455	SW2	85.0	Batteries	MWH	BA
2025	4	66226	Serrano Solar, LLC	IPP	Serrano	AZ	67503	GEN01	170.0	Solar Photovoltaic	SUN	PV
2025	4	66226	Serrano Solar, LLC	IPP	Serrano	AZ	67503	GEN02	213.8	Batteries	MWH	BA
2025	4	66348	Silver State South Storage, LLC	IPP	Silver State South Storage	NV	67734	SSSB	200.0	Batteries	MWH	BA
2025	4	66054	Solar Star Bear Creek, LLC	IPP	Bear Creek Solar (Orinda)	CA	67169	EBMUD	5.0	Solar Photovoltaic	SUN	PV
2025	4	66078	Sunny Rock Solar, LLC	IPP	Sunny Rock Solar, LLC	VA	67217	ENX23	20.0	Solar Photovoltaic	SUN	PV
2025	4	18454	Tampa Electric Co	Electric Utility	Wimauma Solar and Battery Storage	FL	61667	BESS1	40.0	Batteries	MWH	BA
2025	4	67342	USF McClellan, LLC	IPP	CA- US Foods- Sacramento (McClellan)	CA	69233	USFS	1.0	Solar Photovoltaic	SUN	PV
2025	4	64545	Vesper Energy Development LLC	IPP	Hornet Solar (TX)	TX	65463	HRNET	600.0	Solar Photovoltaic	SUN	PV
2025	4	65667	West Shore Solar LLC	IPP	West Shore Solar LLC	NY	66761	WS	2.4	Solar Photovoltaic	SUN	PV
2025	4	20847	Wisconsin Electric Power Co	Electric Utility	Caledonia Solar WI, LLC	WI	67727	20241	6.0	Solar Photovoltaic	SUN	PV
2025	4	20856	Wisconsin Power & Light Co	Electric Utility	Janesville Community Solar	WI	67705	PV1	2.3	Solar Photovoltaic	SUN	PV
2025	4	20856	Wisconsin Power & Light Co	Electric Utility	Rock County Customer Hosted Solar	WI	67704	PV1	1.4	Solar Photovoltaic	SUN	PV
2025	5	67549	38DN Asset Management LLC	IPP	Rose Hill Road Solar 1 - Spafford 1	NY	69624	SPAF1	5.0	Solar Photovoltaic	SUN	PV
2025	5	67549	38DN Asset Management LLC	IPP	Rose Hill Road Solar 2 - Spafford 2	NY	69623	SPAF2	2.0	Solar Photovoltaic	SUN	PV
2025	5	64904	AES Clean Energy	IPP	AES Baird Solar CSG	NY	67975	BAIRD	4.4	Solar Photovoltaic	SUN	PV
2025	5	64904	AES Clean Energy	IPP	McFarland C	AZ	67498	MCFRC	185.0	Batteries	MWH	BA
2025	5	64904	AES Clean Energy	IPP	Westwing	AZ	67855	WEST2	118.0	Batteries	MWH	BA
2025	5	64244	Big Rock ESS Assets, LLC	IPP	Big Rock Solar Farm	CA	64636	92JTB	200.0	Batteries	MWH	BA
2025	5	66949	Breckinridge Energy Storage LLC	IPP	Breckinridge Energy Storage	OK	68576	BRKES	65.0	Batteries	MWH	BA
2025	5	67145	Buckner Creek Solar, LLC	IPP	OR - Green Key - Buckner CSG	OR	68904	BUKNR	2.5	Solar Photovoltaic	SUN	PV
2025	5	66915	Catalyze Bolingbrook 279 Marquette Drive Microgrid, LLC	IPP	IL Bolingbrook 279 Marquette Dr	IL	68539	19572	1.0	Solar Photovoltaic	SUN	PV
2025	5	67137	Chapman Creek Solar, LLC	IPP	OR - Chapman Creek - Greenkey CSG	OR	68888	CHPMN	3.0	Solar Photovoltaic	SUN	PV
2025	5	62733	Cranberry Point Energy Storage LLC	IPP	Cranberry Point Energy Storage	MA	62844	NA	150.0	Batteries	MWH	BA
2025	5	61060	Cypress Creek Renewables	IPP	Cobalt Solar, LLC	PA	66364	COBAL	20.0	Solar Photovoltaic	SUN	PV
2025	5	66516	Dans Mountain Wind Force, LLC	IPP	Dans Mountain	MD	67962	DMTN	54.9	Onshore Wind Turbine	WND	WT
2025	5	66292	Desert Willow Energy Storage	IPP	Desert Willow Energy Storage	TX	67598	DWES	150.0	Batteries	MWH	BA
2025	5	65677	Dimension Energy LLC	IPP	Elam Road Solar, LLC	VA	68885	ELMRD	3.0	Solar Photovoltaic	SUN	PV
2025	5	65677	Dimension Energy LLC	IPP	Sandale Solar, LLC	VA	68886	SNdle	3.0	Solar Photovoltaic	SUN	PV
2025	5	67471	Dogfish ESS Assets, LLC	IPP	Dogfish BESS	TX	69407	3008	75.0	Batteries	MWH	BA
2025	5	67259	Dudley Landfill Solar LLC	IPP	Dudley Landfill Solar LLC	MA	69129	26046	1.3	Solar Photovoltaic	SUN	PV
2025	5	67259	Dudley Landfill Solar LLC	IPP	Dudley Landfill Solar LLC	MA	69129	53976	1.3	Batteries	MWH	BA
2025	5	6455	Duke Energy Florida, LLC	Electric Utility	Suwannee	FL	69250	SWBES	5.0	Batteries	MWH	BA
2025	5	5701	El Paso Electric Co	Electric Utility	Chihuahuan Desert Solar	TX	67174	10TXC	10.0	Solar Photovoltaic	SUN	PV

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Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	5	67350	Energy Vault, Inc.	IPP	Cross Trails Energy Storage Project	TX	69244	ESR1	57.0	Batteries	MWH	BA
2025	5	66785	Fairbanks Solar Energy Center LLC	Electric Utility	Fairbanks Solar Project	IN	68429	FBNKS	250.0	Solar Photovoltaic	SUN	PV
2025	5	66703	Green River Solar, LLC	IPP	Green River Solar	KY	68297	4598	200.0	Solar Photovoltaic	SUN	PV
2025	5	60025	Greenbacker Renewable Energy Corporation	IPP	Kosa	NY	66735	783	1.5	Solar Photovoltaic	SUN	PV
2025	5	65076	HEN Infrastructure, L.L.C.	IPP	Tynan	TX	67963	TYNNB	9.9	Batteries	MWH	BA
2025	5	64937	Hecate Energy Desert Storage 1 LLC	IPP	Hecate Energy Desert Storage 1 LLC	CA	65635	HEDS1	10.0	Batteries	MWH	BA
2025	5	64978	Hecate Grid Carris Storage 1 LLC	IPP	Carris Storage I	CA	65733	HECAR	10.0	Batteries	MWH	BA
2025	5	65681	Henrietta BESS LLC	IPP	Electrolyte BESS	CA	66661	HEN	99.4	Batteries	MWH	BA
2025	5	9234	Indiana Municipal Power Agency	Electric Utility	IMPA Tipton 2 Solar Park	IN	66937	TIPT2	2.7	Solar Photovoltaic	SUN	PV
2025	5	9234	Indiana Municipal Power Agency	Electric Utility	IMPA Veedersburg Solar Park	IN	66938	VEED	1.4	Solar Photovoltaic	SUN	PV
2025	5	67252	Jackson Fuller Energy Storage, LLC	IPP	Jackson Fuller Energy Storage	CO	69122	5937	100.0	Batteries	MWH	BA
2025	5	66843	Kearsarge Riverpark I LLC	IPP	Kearsarge Riverpark I LLC	MA	68475	RIV1	5.0	Batteries	MWH	BA
2025	5	66843	Kearsarge Riverpark I LLC	IPP	Kearsarge Riverpark II LLC	MA	68476	RIV2	5.0	Batteries	MWH	BA
2025	5	67213	MMPS1, LLC	IPP	Madison Solar (NE)	NE	69009	S-1	2.0	Solar Photovoltaic	SUN	PV
2025	5	66745	MN CSG 2019-105 LLC	IPP	MN CSG 2019-105	MN	68373	HAGER	1.0	Solar Photovoltaic	SUN	PV
2025	5	66913	MN CSG 2019-77 LLC	IPP	MN CSG 2019-77	MN	68535	DEVNY	1.0	Solar Photovoltaic	SUN	PV
2025	5	66872	MN CSG 2019-79 LLC	IPP	MN CSG 2019-79	MN	68505	BONNI	1.0	Solar Photovoltaic	SUN	PV
2025	5	66120	McCormick NY CSG LLC	IPP	McCormick NY CSG LLC	NY	67248	MCCOR	5.0	Solar Photovoltaic	SUN	PV
2025	5	12320	Merck & Co Inc	Industrial	Elkton	VA	52148	GEN10	2.0	Natural Gas Internal Combustion Engine	NG	IC
2025	5	67074	Minco II Energy Storage LLC	IPP	Minco II Energy Storage	OK	68802	MINS2	65.0	Batteries	MWH	BA
2025	5	66405	Mordor ES1 LLC	IPP	Mordor ES1	CA	67828	MES1	25.0	Batteries	MWH	BA
2025	5	66406	Mordor ES2 LLC	IPP	Mordor ES2	CA	67829	MES2	20.0	Batteries	MWH	BA
2025	5	62836	Navisun LLC	IPP	Southwick Solar, LLC Community Solar	MA	67904	SOUTH	4.7	Solar Photovoltaic	SUN	PV
2025	5	66032	Novel Swenson Solar HQ LLC	IPP	Novel Swenson Solar LLC CSG	MN	65025	SWNSN	1.0	Solar Photovoltaic	SUN	PV
2025	5	65539	Pivot Energy	IPP	Kankakee Solar 5b	IL	68959	KA5B	1.9	Solar Photovoltaic	SUN	PV
2025	5	65539	Pivot Energy	IPP	LaSalle Solar 1	IL	68960	LAS1	2.0	Solar Photovoltaic	SUN	PV
2025	5	65539	Pivot Energy	IPP	TPE MD HO93	MD	68992	TP93	2.0	Solar Photovoltaic	SUN	PV
2025	5	66863	Pixley Solar Energy LLC	IPP	Pixley Solar Energy	KS	68498	PIXLY	189.0	Solar Photovoltaic	SUN	PV
2025	5	65282	Prairie Switch Wind LLC	IPP	Prairie Switch Wind LLC	TX	66123	PSW1	163.2	Onshore Wind Turbine	WND	WT
2025	5	67035	Prologis Logistics Services Incorporated BESS	IPP	Non-PLD US-EI Paso - BSSAT004	TX	69576	BS004	9.9	Batteries	MWH	BA
2025	5	65751	RE Papago LLC	IPP	Papago Energy Storage	AZ	66779	PPABA	300.0	Batteries	MWH	BA
2025	5	67192	RWE Clean Energy	IPP	Bright Arrow Solar, LLC	TX	66688	BASS	300.0	Solar Photovoltaic	SUN	PV
2025	5	67192	RWE Clean Energy	IPP	Bright Arrow Solar, LLC	TX	66688	BASS1	103.6	Batteries	MWH	BA
2025	5	64698	Renewable Solar, Inc	Industrial	Allied Potato	CA	68150	19073	1.2	Solar Photovoltaic	SUN	PV
2025	5	66287	SL Evans, LLC	IPP	NY Evans 7690 SW Blvd - SL Evans Array 1	NY	67589	21106	4.3	Solar Photovoltaic	SUN	PV
2025	5	66287	SL Evans, LLC	IPP	NY Evans 7690 SW Blvd - SL Evans Array 2	NY	67590	21107	4.0	Solar Photovoltaic	SUN	PV
2025	5	65010	SolAmerica Energy, LLC	Industrial	SAE Taylorville IL S1	IL	68882	S1	1.1	Solar Photovoltaic	SUN	PV
2025	5	66396	Solar Powered Ag, LLC	IPP	Corcoran Irrigation District Floating So	CA	67818	CIDFL	3.1	Solar Photovoltaic	SUN	PV
2025	5	17633	Southern Indiana Gas & Elec Co	Electric Utility	A B Brown	IN	6137	7	226.5	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	17633	Southern Indiana Gas & Elec Co	Electric Utility	Posey Solar	IN	66780	1	173.1	Solar Photovoltaic	SUN	PV
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G21	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G22	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G23	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G24	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G25	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G27	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G28	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G29	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G30	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	65173	United States Solar Corporation	IPP	USS University Park Solar	IL	68893	USSUP	2.0	Solar Photovoltaic	SUN	PV
2025	5	65703	Winfield Solar I, LLC	IPP	Winfield Solar	MO	66696	WINSP	150.0	Solar Photovoltaic	SUN	PV
2025	5	20856	Wisconsin Power & Light Co	Electric Utility	UW Kegonsa Customer Hosted Solar	WI	67540	PV1	2.3	Solar Photovoltaic	SUN	PV
2025	5	66951	Woodward Energy Storage, LLC	IPP	Woodward Energy Storage	OK	68577	BESS1	40.0	Batteries	MWH	BA
2025	6	64904	AES Clean Energy	IPP	County Highway Solar 1 CSG	NY	67415	CTHW1	5.0	Solar Photovoltaic	SUN	PV
2025	6	64904	AES Clean Energy	IPP	Morris Solar	MO	68048	MORRI	250.0	Solar Photovoltaic	SUN	PV
2025	6	61514	Agilitas Energy, Inc.	IPP	AE-ESS NWS 1, LLC	NY	65239	NWS	4.9	Batteries	MWH	BA
2025	6	796	Arizona Electric Pwr Coop Inc	Electric Utility	Apache Station	AZ	160	GT5	37.9	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	796	Arizona Electric Pwr Coop Inc	Electric Utility	Apache Station	AZ	160	GT6	37.9	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	65759	Ash Creek	IPP	Ash Creek Solar	TX	66774	78663	408.9	Solar Photovoltaic	SUN	PV
2025	6	66700	BOCA bn, LLC	IPP	Box Canyon (AZ)	AZ	68281	BOCA1	300.0	Solar Photovoltaic	SUN	PV
2025	6	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	05	210.2	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	65673	Blackwell Test Facility, LLC	IPP	Blackwell's Corner Storage Facility	CA	66648	BLKWL	2.0	Batteries	MWH	BA
2025	6	66279	CHI NV Solar LLC	IPP	NV - Nokomis - CHI	NV	67591	CHINV	3.0	Solar Photovoltaic	SUN	PV
2025	6	66545	Catalyze Breesport Road Microgrid, LLC	IPP	NY Breesport 625 Breesport Rd	NY	68003	18205	3.5	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	6	66343	Catalyze Rochelle Wiscold Drive Microgrid, LLC	IPP	IL Rochelle 975 S. Caron Rd	IL	67714	19578	1.5	Solar Photovoltaic	SUN	PV
2025	6	66515	Crossover Wind, LLC	IPP	Crossover Wind	AR	67959	CWCP	135.0	Onshore Wind Turbine	WND	WT
2025	6	66820	DIVOCSG 14 LLC	IPP	DIVOCSG 14 LLC	MN	68457	DIV14	1.0	Solar Photovoltaic	SUN	PV
2025	6	5109	DTE Electric Company	Electric Utility	Pine River Solar Park	MI	67941	PNRSP	80.0	Solar Photovoltaic	SUN	PV
2025	6	65677	Dimension Energy LLC	IPP	Nuby Run Solar, LLC	VA	69031	NBYRN	2.0	Solar Photovoltaic	SUN	PV
2025	6	65799	Enel Green Power Estonian Solar Project, LLC	IPP	Estonian Solar Project, LLC	TX	66872	SOLAR	204.5	Solar Photovoltaic	SUN	PV
2025	6	66467	Escape Solar LLC	IPP	Escape Solar Plant	NV	67898	ESPH1	70.0	Solar Photovoltaic	SUN	PV
2025	6	66359	Fort Duncan BESS, LLC	IPP	Fort Duncan BESS	TX	67752	FTDUN	102.6	Batteries	MWH	BA
2025	6	61194	Generate Capital	IPP	Cambridge Solar	NY	69571	11126	5.0	Solar Photovoltaic	SUN	PV
2025	6	62759	Geronimo Power	IPP	Dodson Creek Solar, LLC	OH	69550	DODSN	117.0	Solar Photovoltaic	SUN	PV
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Agrimony 2	IL	68530	703	2.0	Solar Photovoltaic	SUN	PV
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Moscow	ME	67847	703	58.8	Onshore Wind Turbine	WND	WT
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Pine Hill Westport	MA	67156	702	3.3	Solar Photovoltaic	SUN	PV
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Ring Road	MA	67119	686	2.0	Solar Photovoltaic	SUN	PV
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Ring Road	MA	67119	686B	2.0	Batteries	MWH	BA
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Upland	MA	67276	703	5.0	Solar Photovoltaic	SUN	PV
2025	6	60025	Greenbacker Renewable Energy Corporation	IPP	Upland	MA	67276	703B	2.3	Batteries	MWH	BA
2025	6	65805	GulfStar Power, LLC	IPP	GulfStar Power, LLC	TX	66871	BESS	300.0	Batteries	MWH	BA
2025	6	66172	Hat Creek Bioenergy, LLC	IPP	Hat Creek Bioenergy	CA	67360	HAT01	3.0	Wood/Wood Waste Biomass	WDS	OT
2025	6	66059	Hornshadow Solar, LLC	IPP	Hornshadow Solar, LLC	UT	67497	HSL	100.0	Solar Photovoltaic	SUN	PV
2025	6	9234	Indiana Municipal Power Agency	Electric Utility	IMPA Winamac Solar Park	IN	66939	WINA	3.3	Solar Photovoltaic	SUN	PV
2025	6	67128	Inertia Energy Storage LLC	IPP	Inertia Energy Storage	TX	68874	IES	13.0	Batteries	MWH	BA
2025	6	66265	Kuna BESS, LLC	IPP	Kuna BESS	ID	67549	1	150.0	Batteries	MWH	BA
2025	6	65043	Madison Energy Investments LLC	IPP	Spencer Solar CSG	MA	63676	SPENC	2.3	Solar Photovoltaic	SUN	PV
2025	6	67224	Mountain Peak Power, LLC	IPP	Mountain Peak Power Station	CO	68386	MPP_1	23.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	67224	Mountain Peak Power, LLC	IPP	Mountain Peak Power Station	CO	68386	MPP_2	23.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	67224	Mountain Peak Power, LLC	IPP	Mountain Peak Power Station	CO	68386	MPP_3	23.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	66546	NY CDG Ontario 2, LLC	IPP	Ontario 2 CDG	NY	68004	21108	5.0	Solar Photovoltaic	SUN	PV
2025	6	66445	NineDot Holdings, LLC	IPP	Empire Clean Energy, LLC	NY	67882	ND008	5.0	Batteries	MWH	BA
2025	6	67206	Ohio Solar, LLC	IPP	Ohio Solar LLC	IL	68996	1	5.0	Solar Photovoltaic	SUN	PV
2025	6	14127	Omaha Public Power District	Electric Utility	Turtle Creek	NE	64547	1	221.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	14127	Omaha Public Power District	Electric Utility	Turtle Creek	NE	64547	2	221.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	67494	On Energy Storage	IPP	Maverick Clean Energy Center (BESS)	TX	69456	MABA1	12.0	Batteries	MWH	BA
2025	6	65082	Orange Grove	IPP	Orange Grove	TX	65891	TALPV	131.0	Solar Photovoltaic	SUN	PV
2025	6	64935	Ortega Grid, LLC	IPP	Ortega Grid, LLC	CA	65656	HEORG	20.0	Batteries	MWH	BA
2025	6	66922	Pacifico Power	IPP	Visalia - (CA)	CA	68891	VISB	1.0	Batteries	MWH	BA
2025	6	66922	Pacifico Power	IPP	Visalia - (CA)	CA	68891	VISS	4.2	Solar Photovoltaic	SUN	PV
2025	6	67412	Parliament Solar, LLC	Industrial	Parliament Solar	TX	69320	PAR1	241.0	Solar Photovoltaic	SUN	PV
2025	6	67412	Parliament Solar, LLC	Industrial	Parliament Solar	TX	69320	PAR2	239.0	Solar Photovoltaic	SUN	PV
2025	6	67528	Pekin Community High School, LLC	Commercial	Pekin Community High School	IL	69587	SOLAR	0.5	Solar Photovoltaic	SUN	PV
2025	6	65398	Peregrine Energy Storage, LLC	IPP	Peregrine Energy Storage LLC	CA	66286	PERE1	200.0	Batteries	MWH	BA
2025	6	65539	Pivot Energy	IPP	Chaberton Solar Greyrock	MD	69005	CHGR	2.0	Solar Photovoltaic	SUN	PV
2025	6	65539	Pivot Energy	IPP	Clinton Solar 4b	IL	68961	CL4B	2.0	Solar Photovoltaic	SUN	PV
2025	6	65539	Pivot Energy	IPP	TPE MD GA137	MD	69007	T137	2.0	Solar Photovoltaic	SUN	PV
2025	6	65539	Pivot Energy	IPP	TPE MD GA140	MD	69008	T140	2.0	Solar Photovoltaic	SUN	PV
2025	6	65869	Prologis Logistics Services Incorporated	IPP	CPA Dominguez - SLLAX901	CA	68841	LA901	1.0	Solar Photovoltaic	SUN	PV
2025	6	65869	Prologis Logistics Services Incorporated	IPP	Des Plaines 7-SLCHI819	IL	68131	CH819	1.4	Solar Photovoltaic	SUN	PV
2025	6	15474	Public Service Co of Oklahoma	IPP	Flat Ridge 4	KS	68222	OP	134.0	Onshore Wind Turbine	WND	WT
2025	6	64698	Renewable Solar, Inc	Industrial	JD Wilson Dairy	CA	68931	24540	1.0	Solar Photovoltaic	SUN	PV
2025	6	66146	Ruggirello Solar, LLC	IPP	FFP - NY Ruggirello CSG	NY	67280	P5649	2.0	Solar Photovoltaic	SUN	PV
2025	6	66352	SMT Ironman BESS LLC	IPP	SMT Ironman Battery Storage Plant	TX	67737	SMTIR	304.0	Batteries	MWH	BA
2025	6	66021	SR Albany, LLC	IPP	SR Albany, LLC	TN	67126	ALBNY	4.3	Solar Photovoltaic	SUN	PV
2025	6	66019	SR Blount, LLC	IPP	SR Blount, LLC	TN	67124	BLOUN	1.5	Solar Photovoltaic	SUN	PV
2025	6	66585	SR Brownsville, LLC	IPP	SR Brownsville	TN	68096	BROWN	3.0	Solar Photovoltaic	SUN	PV
2025	6	66020	SR Christiana, LLC	IPP	SR Christiana, LLC	TN	67125	CHRIS	3.3	Solar Photovoltaic	SUN	PV
2025	6	66595	SR Maryville East, LLC	IPP	SR Maryville East	TN	68108	MARYE	7.5	Solar Photovoltaic	SUN	PV
2025	6	66603	SR Maryville, LLC	IPP	SR Maryville	TN	68109	MARY	1.3	Solar Photovoltaic	SUN	PV
2025	6	66346	Silver Peak Solar, LLC	IPP	Silver Peak	NV	67736	SP1	60.0	Batteries	MWH	BA
2025	6	66346	Silver Peak Solar, LLC	IPP	Silver Peak	NV	67736	SP2	109.0	Batteries	MWH	BA
2025	6	66346	Silver Peak Solar, LLC	IPP	Silver Peak	NV	67736	SP3	110.0	Batteries	MWH	BA
2025	6	65010	SolAmerica Energy, LLC	IPP	Peoria County IL S2	IL	68920	S1	2.0	Solar Photovoltaic	SUN	PV
2025	6	65010	SolAmerica Energy, LLC	Industrial	SAE Paris IL S1	IL	68918	S1	2.0	Solar Photovoltaic	SUN	PV
2025	6	65366	Speedway Solar, LLC	IPP	Speedway Solar, LLC	IN	66264	SDS	199.0	Solar Photovoltaic	SUN	PV
2025	6	60531	Standard Solar	IPP	NL IL - Kiwi	IL	69420	KIWI	2.0	Solar Photovoltaic	SUN	PV

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Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	6	60531	Standard Solar	IPP	NL IL - Platt 1 - East CSG	IL	69325	PIATE	2.0	Solar Photovoltaic	SUN	PV
2025	6	60531	Standard Solar	IPP	NL IL - Platt 2 - West CSG	IL	69326	PIATW	2.0	Solar Photovoltaic	SUN	PV
2025	6	60531	Standard Solar	IPP	NL MA - Copicut	MA	69386	COPIC	5.0	Solar Photovoltaic	SUN	PV
2025	6	65535	SunVest Solar LLC	IPP	SV CSG German Valley 1 LLC	IL	67687	GEVA1	2.0	Solar Photovoltaic	SUN	PV
2025	6	67194	Sunset Ridge Solar LLC	IPP	Sunset Ridge Solar (CSG)	OR	68978	PV1	2.3	Solar Photovoltaic	SUN	PV
2025	6	66814	Tibbits Energy Storage LLC	IPP	Tibbits Energy Storage	MI	68424	TIBB1	100.0	Batteries	MWH	BA
2025	6	65777	Urban Grid Solar	IPP	Jones Farm Solar	MD	66842	JONF1	64.0	Solar Photovoltaic	SUN	PV
2025	6	67212	Waterford Solar LLC	IPP	Waterford Solar, LLC CSG	OR	69020	WATER	2.6	Solar Photovoltaic	SUN	PV
2025	6	65601	Wheatridge East Wind LLC	IPP	Wheatridge East Wind	OR	66560	WREW	200.0	Onshore Wind Turbine	WND	WT
2025	6	20847	Wisconsin Electric Power Co	Electric Utility	Paris Solar	WI	65967	PSLR2	100.0	Batteries	MWH	BA
2025	7	60798	69SV 8me LLC	IPP	Eland Solar & Storage Center, Phase 2 Hy	CA	61169	61169	150.0	Batteries	MWH	BA
2025	7	60798	69SV 8me LLC	IPP	Eland Solar & Storage Center, Phase 2 Hy	CA	61169	69SV8	200.0	Solar Photovoltaic	SUN	PV
2025	7	64904	AES Clean Energy	IPP	County Highway Solar 2 (CSG)	NY	67416	CTHW2	5.0	Solar Photovoltaic	SUN	PV
2025	7	63004	Abundant Solar Power Inc.	IPP	USNY - Geddes	NY	68545	GEDDE	3.3	Solar Photovoltaic	SUN	PV
2025	7	66354	Anole Energy Storage, LLC	IPP	Anole Energy Storage	TX	67740	AES	240.0	Batteries	MWH	BA
2025	7	15399	Avangrid Power LLC	IPP	Bakeoven Solar	OR	63507	BOS1	60.0	Solar Photovoltaic	SUN	PV
2025	7	67089	Bavaria Solar LLC	IPP	Bavaria Solar LLC	MN	68845	BEIER	1.0	Solar Photovoltaic	SUN	PV
2025	7	61143	Bridge Energy LLC	Industrial	Blacksand Generating Facility	CA	56090	D191	0.8	Natural Gas Fired Combustion Turbine	NG	GT
2025	7	61143	Bridge Energy LLC	Industrial	Blacksand Generating Facility	CA	56090	D192	0.8	Natural Gas Fired Combustion Turbine	NG	GT
2025	7	2719	CalWind Resources Inc	IPP	Tehachapi Wind Resource II	CA	54909	PLAN	15.5	Onshore Wind Turbine	WND	WT
2025	7	58416	California State University, Northridge	Commercial	CSU Northridge Plant	CA	58422	G6PV	0.7	Solar Photovoltaic	SUN	PV
2025	7	66144	Camino Ramon BR 2600 Solar Project 2020, LLC	IPP	Bishop Ranch - BR 2600	CA	67278	4146B	1.1	Batteries	MWH	BA
2025	7	66144	Camino Ramon BR 2600 Solar Project 2020, LLC	IPP	Bishop Ranch - BR 2600	CA	67278	4146C	0.5	Solar Photovoltaic	SUN	PV
2025	7	66144	Camino Ramon BR 2600 Solar Project 2020, LLC	IPP	Bishop Ranch - BR 2600	CA	67278	4147R	1.2	Solar Photovoltaic	SUN	PV
2025	7	65931	Cardinal Solar, LLC	IPP	Cardinal Solar, LLC	PA	67007	CARD	20.0	Solar Photovoltaic	SUN	PV
2025	7	66693	Catalyze Oxnard 2600 Sakioka Drive Microgrid, LLC	IPP	CA OXNARD 2600 Sakioka Dr	CA	68272	18249	1.6	Solar Photovoltaic	SUN	PV
2025	7	66693	Catalyze Oxnard 2600 Sakioka Drive Microgrid, LLC	IPP	CA OXNARD 2600 Sakioka Dr	CA	68272	21387	1.6	Solar Photovoltaic	SUN	PV
2025	7	67086	Chillingham Storage LLC	IPP	Chillingham Storage	TX	68842	CHILB	150.0	Batteries	MWH	BA
2025	7	67344	CleanChoice Energy	IPP	Blairs Valley Solar Project	PA	69235	BVCCE	20.0	Solar Photovoltaic	SUN	PV
2025	7	66619	Coldwater River Solar, LLC	IPP	Coldwater River Solar	MI	68183	CRS	150.0	Solar Photovoltaic	SUN	PV
2025	7	67108	DG Richmond, LLC	IPP	Richmond Solar	IL	68857	HM701	2.0	Solar Photovoltaic	SUN	PV
2025	7	5109	DTE Electric Company	Electric Utility	Polaris Solar Park	MI	67757	PLRSP	100.0	Solar Photovoltaic	SUN	PV
2025	7	6455	Duke Energy Florida, LLC	Electric Utility	Sundance Renewable Energy Center	FL	67692	68049	74.9	Solar Photovoltaic	SUN	PV
2025	7	64947	EDPR CA Solar Park II LLC	IPP	Sandrini Solar 100	CA	65664	GENBA	95.4	Batteries	MWH	BA
2025	7	65985	EF NY CDG 010, LLC	IPP	NY Attica 264 Maplewood Rd	NY	67136	20496	3.6	Solar Photovoltaic	SUN	PV
2025	7	6426	Flint Hills Resources Corpus Christi LLC	Industrial	Corpus Refinery	TX	50026	SOLAR	27.5	Solar Photovoltaic	SUN	PV
2025	7	67073	Franklin CSG 1 LLC	IPP	Franklin CSG 1	MN	68800	SCHAG	1.0	Solar Photovoltaic	SUN	PV
2025	7	60025	Greenbacker Renewable Energy Corporation	IPP	Tully 1	IL	67255	814	2.0	Solar Photovoltaic	SUN	PV
2025	7	67195	Hanover II PV LLC	IPP	Hanover II PV (CSG)	NY	68979	PV1	4.8	Solar Photovoltaic	SUN	PV
2025	7	66364	Hart Wind Project, LLC	IPP	Hart Wind	TX	67763	5932	166.4	Onshore Wind Turbine	WND	WT
2025	7	63416	Ho'Ohana Solar 1 LLC	IPP	Ho'Ohana Solar 1	HI	63723	H0001	52.0	Solar Photovoltaic	SUN	PV
2025	7	63416	Ho'Ohana Solar 1 LLC	IPP	Ho'Ohana Solar 1	HI	63723	HESS1	52.0	Batteries	MWH	BA
2025	7	66070	Hornshadow Solar II, LLC	IPP	Hornshadow Solar II, LLC	UT	67511	HS2L	200.0	Solar Photovoltaic	SUN	PV
2025	7	9191	Idaho Power Co	Electric Utility	Happy Valley Battery Storage	ID	67573	HPVY	82.0	Batteries	MWH	BA
2025	7	67431	Kelso Community Solar I LLC	IPP	Kelso Community Solar I	MD	69381	KELS1	1.6	Solar Photovoltaic	SUN	PV
2025	7	67432	Kelso Community Solar II LLC	IPP	Kelso Community Solar II	MD	69382	KELS2	1.4	Solar Photovoltaic	SUN	PV
2025	7	66431	Liberty 1 Solar LLC	IPP	Liberty Hybrid Solar and Storage Project	TX	67867	LIB1	67.2	Solar Photovoltaic	SUN	PV
2025	7	65043	Madison Energy Investments LLC	IPP	SP-425 Memphis	NY	69086	SP425	5.0	Solar Photovoltaic	SUN	PV
2025	7	67224	Mountain Peak Power, LLC	IPP	Mountain Peak Power Station	CO	68386	MPP_4	23.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	7	67224	Mountain Peak Power, LLC	IPP	Mountain Peak Power Station	CO	68386	MPP_5	23.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	7	56990	NJR Clean Energy Ventures Corporation	IPP	Parker Road Solar	NJ	68681	PKRRD	15.4	Solar Photovoltaic	SUN	PV
2025	7	66321	NY CDG Montgomery 1 LLC	IPP	NY FONDA 182 BOSHART RD - Montgomery 1	NY	67679	21601	5.0	Solar Photovoltaic	SUN	PV
2025	7	61227	Nautilus Solar Solutions	IPP	Gowans (CSG)	NY	67442	SC	3.8	Solar Photovoltaic	SUN	PV
2025	7	61227	Nautilus Solar Solutions	IPP	Livingston Crossing (CSG)	MD	67393	SC	2.0	Solar Photovoltaic	SUN	PV
2025	7	61227	Nautilus Solar Solutions	IPP	North Woods (CSG)	NY	67437	SC	5.0	Solar Photovoltaic	SUN	PV
2025	7	61227	Nautilus Solar Solutions	IPP	Pomham Islander (CSG)	RI	67447	SC	2.5	Solar Photovoltaic	SUN	PV
2025	7	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU10	3.5	Conventional Hydroelectric	WAT	HY
2025	7	66316	Northumberland Solar, LLC	IPP	Northumberland Solar	PA	67675	ENX33	65.0	Solar Photovoltaic	SUN	PV
2025	7	65550	Nova Power, LLC	IPP	Menifee Power Bank	CA	66494	NOVA5	60.0	Batteries	MWH	BA
2025	7	66304	PFMD LL Baltimore LLC	IPP	MD BALTIMORE 4851 HOLABIRD AVE	MD	67671	21376	1.8	Solar Photovoltaic	SUN	PV
2025	7	67158	Padua 1	IPP	Padua 1	TX	68912	12341	50.0	Batteries	MWH	BA
2025	7	65539	Pivot Energy	IPP	St. Clair Solar 5	IL	69006	STC5	5.0	Solar Photovoltaic	SUN	PV
2025	7	66169	Pluto Energy Storage, LLC	IPP	Pluto Energy Storage	AZ	67328	PLUTO	75.0	Batteries	MWH	BA
2025	7	15248	Portland General Electric Co	Electric Utility	Seaside BESS	OR	67711	SESD1	200.0	Batteries	MWH	BA

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	7	65869	Prologis Logistics Services Incorporated	IPP	Edison 0203 Community Solar - SLNNJ203	NJ	69221	11684	1.0	Solar Photovoltaic	SUN	PV
2025	7	67035	Prologis Logistics Services Incorporated BESS	IPP	Citrus City BESS	TX	68686	MCC01	9.9	Batteries	MWH	BA
2025	7	67035	Prologis Logistics Services Incorporated BESS	IPP	Rio Grande City BESS 2	TX	68687	RGC01	9.9	Batteries	MWH	BA
2025	7	67192	RWE Clean Energy	IPP	Northern Orchard Solar PV, LLC	CA	67039	NO1	150.0	Solar Photovoltaic	SUN	PV
2025	7	67192	RWE Clean Energy	IPP	Northern Orchard Solar PV, LLC	CA	67039	NOBAT	92.0	Batteries	MWH	BA
2025	7	66600	SR Trezevant, LLC	IPP	SR Trezevant	TN	68114	TREZE	6.5	Solar Photovoltaic	SUN	PV
2025	7	16609	San Diego Gas & Electric Co	Electric Utility	Dark Sky Energy Center	CA	66599	1	7.1	Batteries	MWH	BA
2025	7	67210	Sealy Power, LLC	IPP	Sealy BESS	TX	69045	WAL	200.0	Batteries	MWH	BA
2025	7	17069	Shepherd Center	IPP	Shepherd Center	GA	54813	8	3.8	Petroleum Liquids	DFO	IC
2025	7	65071	SloughHouse Solar, LLC	IPP	SloughHouse Solar, LLC	CA	65807	SHS	50.0	Solar Photovoltaic	SUN	PV
2025	7	57313	Tesla Inc.	Industrial	Austin TX GigaFactory	TX	65070	B07	1.1	Solar Photovoltaic	SUN	PV
2025	7	57313	Tesla Inc.	Industrial	Austin TX GigaFactory	TX	65070	C01	1.2	Solar Photovoltaic	SUN	PV
2025	7	67207	TotalEnergies Renewables USA LLC	Commercial	CTGB Maloney and Webster	CT	69013	GBMWP	2.0	Solar Photovoltaic	SUN	PV
2025	7	67207	TotalEnergies Renewables USA LLC	Industrial	Thermo Fisher Pleasanton	CA	68997	TFPBA	0.7	Batteries	MWH	BA
2025	7	67207	TotalEnergies Renewables USA LLC	Industrial	Thermo Fisher Pleasanton	CA	68997	TFPPV	1.9	Solar Photovoltaic	SUN	PV
2025	7	24211	Tucson Electric Power Co	Electric Utility	Roadrunner Reserve Phase 1	AZ	67905	RDR1	200.0	Batteries	MWH	BA
2025	7	61864	Washington Solar II (SC)	IPP	Washington Solar II (SC)	SC	62344	88	2.0	Solar Photovoltaic	SUN	PV
2025	7	66633	Wheatsborough Solar, LLC	IPP	Wheatsborough Solar	OH	68199	WHEAT	125.0	Solar Photovoltaic	SUN	PV
2025	8	64904	AES Clean Energy	IPP	Cabin Creek MD	MD	68301	CABCR	2.0	Solar Photovoltaic	SUN	PV
2025	8	64904	AES Clean Energy	IPP	Geer Road Solar 1 CSG	NY	67418	GEER1	5.0	Solar Photovoltaic	SUN	PV
2025	8	65569	Afton Solar LLC	IPP	Afton Solar	NY	66521	18808	5.0	Solar Photovoltaic	SUN	PV
2025	8	61514	Agilitas Energy, Inc.	IPP	Patchogue ESS	NY	64761	PAT	2.0	Batteries	MWH	BA
2025	8	221	Alaska Village Elec Coop, Inc	Electric Utility	Bethel	AK	6566	8	2.9	Petroleum Liquids	DFO	IC
2025	8	67237	Appleseed Solar, LLC	IPP	Appleseed Solar	IN	69063	APLS	200.0	Solar Photovoltaic	SUN	PV
2025	8	62112	Atlantic Health System	Commercial	Overlook Medical Center	NJ	62622	CHPS4	2.7	Natural Gas Internal Combustion Engine	NG	IC
2025	8	1307	Basin Electric Power Coop	Electric Utility	Pioneer Generation Station	ND	57881	04	210.2	Natural Gas Fired Combustion Turbine	NG	GT
2025	8	63421	Biggs Ford Solar Center, LLC	IPP	Biggs Ford Solar Center	MD	61321	BFSC	15.0	Solar Photovoltaic	SUN	PV
2025	8	67130	Bocanova Power LLC	IPP	Bocanova Energy Storage	TX	68879	BCNV1	150.0	Batteries	MWH	BA
2025	8	67450	Calistoga Resiliency Center, LLC	IPP	Calistoga Resiliency Center	CA	69358	CRCBA	11.3	Batteries	MWH	BA
2025	8	67450	Calistoga Resiliency Center, LLC	IPP	Calistoga Resiliency Center	CA	69358	CRCFC	8.0	All Other	H2	FC
2025	8	64872	Distributed Solar Development, LLC	IPP	FFP - NY Game Farm CSG	NY	66828	P5652	5.0	Solar Photovoltaic	SUN	PV
2025	8	56201	Engie North America	IPP	Antlia	TX	65588	ANTLA	70.0	Batteries	MWH	BA
2025	8	66337	Exus New Mexico	IPP	TAG	NM	67710	TAGB1	50.0	Batteries	MWH	BA
2025	8	66337	Exus New Mexico	IPP	TAG	NM	67710	TAGS1	140.0	Solar Photovoltaic	SUN	PV
2025	8	65982	Flat Fork Solar, LLC	IPP	Flat Fork Solar	AR	67076	FFOR1	200.0	Solar Photovoltaic	SUN	PV
2025	8	66858	Garnet Mesa Solar LLC	IPP	Garnet Mesa Solar	CO	68488	GMS	80.0	Solar Photovoltaic	SUN	PV
2025	8	61194	Generate Capital	IPP	Goldenrod (IL)	IL	69066	11132	5.0	Solar Photovoltaic	SUN	PV
2025	8	61194	Generate Capital	IPP	Grant	IL	69046	11131	2.0	Solar Photovoltaic	SUN	PV
2025	8	61194	Generate Capital	IPP	Independence North	NY	69400	11186	5.0	Solar Photovoltaic	SUN	PV
2025	8	66826	Gibson Solar, LLC	IPP	Gibson Solar	IN	68455	GIBBY	200.0	Solar Photovoltaic	SUN	PV
2025	8	66365	Golden Fields Solar IV, LLC	IPP	Rosamond South 1	CA	67764	RBESS	117.0	Batteries	MWH	BA
2025	8	66365	Golden Fields Solar IV, LLC	IPP	Rosamond South 1	CA	67764	RS1	140.0	Solar Photovoltaic	SUN	PV
2025	8	65680	Hanford BESS LLC	IPP	Lead BESS 1	CA	66660	HAN	99.4	Batteries	MWH	BA
2025	8	65680	Hanford BESS LLC	IPP	Lead BESS 2	CA	66662	BIA	32.0	Batteries	MWH	BA
2025	8	67275	Hartly Community Energy Initiative LLC	IPP	DE-ECA CS Hartly	DE	69141	HRTLY	4.0	Solar Photovoltaic	SUN	PV
2025	8	9417	Interstate Power and Light Co	Electric Utility	Creston School Customer Hosted Solar	IA	67702	PV1	1.4	Solar Photovoltaic	SUN	PV
2025	8	66317	Kola Energy Storage, LLC	IPP	Kola Energy Center	CA	67680	KOLA	275.0	Batteries	MWH	BA
2025	8	66317	Kola Energy Storage, LLC	IPP	Kola Energy Center	CA	67680	KOLA2	125.0	Batteries	MWH	BA
2025	8	50123	Leeward Asset Management, LLC	IPP	Ridgely Energy Farm	TN	65445	RBESS	50.0	Batteries	MWH	BA
2025	8	50123	Leeward Asset Management, LLC	IPP	Ridgely Energy Farm	TN	65445	RIGPV	254.0	Solar Photovoltaic	SUN	PV
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G1	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G10	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G2	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G3	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G4	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G5	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G6	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G7	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G8	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	11269	Lower Colorado River Authority	Electric Utility	Timmerman Power Plant	TX	66335	G9	18.0	Natural Gas Internal Combustion Engine	NG	IC
2025	8	66420	Luna Valley Solar I, LLC	IPP	Luna Valley	CA	67848	LVPV	200.0	Solar Photovoltaic	SUN	PV
2025	8	65043	Madison Energy Investments LLC	IPP	Lime Bluff 1	PA	69116	SP427	2.5	Solar Photovoltaic	SUN	PV
2025	8	65043	Madison Energy Investments LLC	IPP	Lime Bluff 2	PA	69117	SP428	1.0	Solar Photovoltaic	SUN	PV
2025	8	67224	Mountain Peak Power, LLC	IPP	Mountain Peak Power Station	CO	68386	MPP_6	23.0	Natural Gas Fired Combustion Turbine	NG	GT

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	8	56990	NJR Clean Energy Ventures Corporation	IPP	Quakertown Solar Farm II	NJ	69498	QKTN2		Solar Photovoltaic	SUN	PV
2025	8	67296	Northeastern Power Systems	Commercial	Cuyahoga Generating Facility	OH	69146	CUYA1	3.2	Landfill Gas	LFG	IC
2025	8	65081	Oriana Solar LLC	IPP	Oriana Solar LLC	TX	65849	ORIPV	180.0	Solar Photovoltaic	SUN	PV
2025	8	67501	Pilot Rock Solar 1 LLC	IPP	Pilot Rock Solar 1	OR	69518	Q0666	2.0	Solar Photovoltaic	SUN	PV
2025	8	67502	Pilot Rock Solar 2 LLC	IPP	Pilot Rock Solar 2	OR	69519	Q1045	3.0	Solar Photovoltaic	SUN	PV
2025	8	65869	Prologis Logistics Services Incorporated	IPP	CPA 2132 E Dominguez	CA	66957	PE901	1.0	Solar Photovoltaic	SUN	PV
2025	8	65869	Prologis Logistics Services Incorporated	IPP	CPA Wilmington 1	CA	66959	PE001	1.8	Solar Photovoltaic	SUN	PV
2025	8	15474	Public Service Co of Oklahoma	IPP	Flat Ridge 5	KS	68590	FLATV	153.0	Onshore Wind Turbine	WND	WT
2025	8	15500	Puget Sound Energy Inc	Electric Utility	Beaver Creek Wind Facility	MT	65019	BCW1	16.8	Onshore Wind Turbine	WND	WT
2025	8	15500	Puget Sound Energy Inc	Electric Utility	Beaver Creek Wind Facility	MT	65019	BCW2	16.8	Onshore Wind Turbine	WND	WT
2025	8	15500	Puget Sound Energy Inc	Electric Utility	Beaver Creek Wind Facility	MT	65019	BCW3	16.8	Onshore Wind Turbine	WND	WT
2025	8	15500	Puget Sound Energy Inc	Electric Utility	Beaver Creek Wind Facility	MT	65019	BCW4	16.8	Onshore Wind Turbine	WND	WT
2025	8	67192	RWE Clean Energy	IPP	Timberland Solar	GA	65892	TSPV	140.0	Solar Photovoltaic	SUN	PV
2025	8	65265	Repsol Renewables NA	IPP	Hecate Energy Outpost Solar LLC	TX	68838	RROS	515.0	Solar Photovoltaic	SUN	PV
2025	8	66948	Riverside Drive Solar Project 2022, LLC	IPP	Lowe's - 1193 - East Peoria, IL	IL	68574	7496	1.0	Solar Photovoltaic	SUN	PV
2025	8	65114	Rocking R Solar, LLC	IPP	Rocking R Solar, LLC	LA	65941	RRS	72.5	Solar Photovoltaic	SUN	PV
2025	8	67115	Shallow Basket Energy, LLC	IPP	Shallow Basket	NM	68868	SBBS1	50.0	Batteries	MWH	BA
2025	8	67115	Shallow Basket Energy, LLC	IPP	Shallow Basket	NM	68868	SBPV1	140.0	Solar Photovoltaic	SUN	PV
2025	8	17633	Southern Indiana Gas & Elec Co	Electric Utility	A B Brown	IN	6137		6	Natural Gas Fired Combustion Turbine	NG	GT
2025	8	17664	Spartanburg Commissioners PW	Commercial	Spartanburg Water System	SC	54675	DI4	2.3	Petroleum Liquids	DFO	IC
2025	8	65535	SunVest Solar LLC	IPP	SV CSG Plato Solar 1 LLC	IL	67683	PLATO	4.3	Solar Photovoltaic	SUN	PV
2025	8	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G26	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	8	67052	USS Cattail Solar LLC	IPP	USS Cattail Solar	IL	68755	USCAT	2.3	Solar Photovoltaic	SUN	PV
2025	8	66850	VESI 38 LLC	IPP	Lower Rio Energy Storage	TX	68496	LOWR1	60.0	Batteries	MWH	BA
2025	8	67129	Wakefield MA BESS 1 LLC	IPP	Wakefield MA BESS 1	MA	68875	90914	5.0	Batteries	MWH	BA
2025	8	20856	Wisconsin Power & Light Co	Electric Utility	Nortera Customer Hosted Solar	WI	67539	PV1	1.6	Solar Photovoltaic	SUN	PV
2025	9	64904	AES Clean Energy	IPP	Geer Road Solar 2 CSG	NY	67412	GEER2	5.0	Solar Photovoltaic	SUN	PV
2025	9	66264	AETS OpCo Holdings LLC	IPP	AETS Old Michigan Solar LLC	TX	69192	OLDMI	10.0	Solar Photovoltaic	SUN	PV
2025	9	64516	Azimuth 180 Solar Electric, LLC	IPP	DC Water	DC	67583	DCWAT	1.3	Solar Photovoltaic	SUN	PV
2025	9	64516	Azimuth 180 Solar Electric, LLC	IPP	Oneida East	NY	67584	ONEID	4.8	Solar Photovoltaic	SUN	PV
2025	9	65824	BT Hickerson Solar, LLC	IPP	BT Hickerson Solar, LLC	TX	66903	5105	310.0	Solar Photovoltaic	SUN	PV
2025	9	66331	Birch Creek Power, LLC	IPP	Richland Township Solar II, LLC	IL	68928	RICH2	10.8	Solar Photovoltaic	SUN	PV
2025	9	66744	Bronson Solar LLC	IPP	Bronson Solar	FL	68372	BROS	74.5	Solar Photovoltaic	SUN	PV
2025	9	66854	Catalyze Bedford Park 7035 W 65th Street Microgrid, LLC	IPP	IL BEDFORD PARK 7035 W 65TH ST	IL	68489	19575	2.0	Solar Photovoltaic	SUN	PV
2025	9	4226	Consolidated Edison Co-NY Inc	Electric Utility	Brownsville Energy Storage System	NY	68346	ESSBR	5.6	Batteries	MWH	BA
2025	9	66480	Daggett Solar Power 1 LLC	IPP	Daggett 1	CA	67931	DAG1	113.5	Batteries	MWH	BA
2025	9	65677	Dimension Energy LLC	IPP	KaneSolar03 LLC	IL	69193	KANE3	2.5	Solar Photovoltaic	SUN	PV
2025	9	66835	Diver Solar, LLC	Industrial	Diver Solar, LLC	TX	68483	5665	225.0	Solar Photovoltaic	SUN	PV
2025	9	64524	East Windsor Solar Two, LLC	IPP	East Windsor Solar Two	CT	65149	VCP05	4.0	Solar Photovoltaic	SUN	PV
2025	9	56201	Engie North America	IPP	Avila	TX	65860	AVILA	160.0	Batteries	MWH	BA
2025	9	56201	Engie North America	IPP	Cachi	TX	65861	CACHI	200.0	Batteries	MWH	BA
2025	9	56201	Engie North America	IPP	Carina	TX	65589	CARNA	150.0	Batteries	MWH	BA
2025	9	56201	Engie North America	IPP	Sierra Energy Storage, LLC	CA	61803	10003	10.0	Batteries	MWH	BA
2025	9	66467	Escape Solar LLC	IPP	Escape Solar Plant	NV	67898	ESPH2	115.0	Solar Photovoltaic	SUN	PV
2025	9	67319	Foster Clean Power B LLC	IPP	Foster Clean Power B	CA	67859	BESSB	1.2	Batteries	MWH	BA
2025	9	67319	Foster Clean Power B LLC	IPP	Foster Clean Power B	CA	67859	FOSTB	4.0	Solar Photovoltaic	SUN	PV
2025	9	61194	Generate Capital	IPP	Gougar	IL	69397	11148	2.0	Solar Photovoltaic	SUN	PV
2025	9	61194	Generate Capital	IPP	Green Haven	NY	69398	11151	3.2	Solar Photovoltaic	SUN	PV
2025	9	61194	Generate Capital	IPP	Jeffery	IL	69401	11173	5.0	Solar Photovoltaic	SUN	PV
2025	9	61194	Generate Capital	IPP	Sawyer	IL	69213	11176	5.0	Solar Photovoltaic	SUN	PV
2025	9	64924	IP Lumina, LLC	IPP	Lumina Solar Project	TX	65645	LU1BA	160.0	Batteries	MWH	BA
2025	9	49893	Invenergy Services LLC	IPP	Delilah Solar Energy II LLC	TX	63884	GEN1	310.0	Solar Photovoltaic	SUN	PV
2025	9	61944	MN8 Energy LLC	IPP	Bluebird Solar LLC	KY	62797	BBIRD	100.0	Solar Photovoltaic	SUN	PV
2025	9	66250	Milagro Solar I, LLC	IPP	Milagro Solar I	NM	67528	MLRBS	75.0	Batteries	MWH	BA
2025	9	66250	Milagro Solar I, LLC	IPP	Milagro Solar I	NM	67528	MLRPV	150.0	Solar Photovoltaic	SUN	PV
2025	9	56990	NJR Clean Energy Ventures Corporation	IPP	East Windsor	CT	68674	EWNDR	4.0	Solar Photovoltaic	SUN	PV
2025	9	56990	NJR Clean Energy Ventures Corporation	IPP	Glastonbury Solar One	CT	68682	GTBRY	3.0	Solar Photovoltaic	SUN	PV
2025	9	56990	NJR Clean Energy Ventures Corporation	IPP	NSF Union	NY	69505	NSFU1	5.0	Solar Photovoltaic	SUN	PV
2025	9	56990	NJR Clean Energy Ventures Corporation	IPP	NSF Union	NY	69505	NSFU2	5.0	Solar Photovoltaic	SUN	PV
2025	9	56990	NJR Clean Energy Ventures Corporation	IPP	NSF Union	NY	69505	NSFU3	4.8	Solar Photovoltaic	SUN	PV
2025	9	56990	NJR Clean Energy Ventures Corporation	IPP	Westtown School Solar	PA	68803	WSTTN	1.5	Solar Photovoltaic	SUN	PV
2025	9	67293	NSF Energy Three LLC	IPP	NSF Edmeston Site 1	NY	69153	PV1	5.0	Solar Photovoltaic	SUN	PV
2025	9	67293	NSF Energy Three LLC	IPP	NSF Edmeston Site 2	NY	69154	PV1	4.7	Solar Photovoltaic	SUN	PV
2025	9	13491	New York University	Commercial	New York University Central Plant	NY	54808	DE1	2.5	Petroleum Liquids	DFO	IC

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Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	9	13781	Northern States Power Co - Minnesota	Electric Utility	Sherco Solar II	MN	68776	SHS02	237.1	Solar Photovoltaic	SUN	PV
2025	9	66783	OneEnergy, Inc.	IPP	Douglas (IA)	IA	69487	DOUGL	2.5	Solar Photovoltaic	SUN	PV
2025	9	66783	OneEnergy, Inc.	IPP	Elk Mound (PV)	WI	69488	ELKMO	2.5	Solar Photovoltaic	SUN	PV
2025	9	14354	PacifiCorp	Electric Utility	Rock Creek Wind	WY	67769	I	190.0	Onshore Wind Turbine	WND	WT
2025	9	65539	Pivot Energy	IPP	Bureau Solar 1	IL	69015	BUR1	5.0	Solar Photovoltaic	SUN	PV
2025	9	65539	Pivot Energy	IPP	Pivot Solar 32	CO	68991	PI32	5.0	Solar Photovoltaic	SUN	PV
2025	9	65539	Pivot Energy	IPP	Pivot Solar 34	CO	69016	PI34	4.5	Solar Photovoltaic	SUN	PV
2025	9	65869	Prologis Logistics Services Incorporated	IPP	Romeoville 34A-SLCHI234	IL	68239	C234A	1.1	Solar Photovoltaic	SUN	PV
2025	9	67454	SMT Dallas LLC	Commercial	SMT Dallas BESS	TX	69365	SMTD1	10.0	Batteries	MWH	BA
2025	9	66011	SR Monroe, LLC	IPP	SR Monroe, LLC	TN	67133	MONRO	4.8	Solar Photovoltaic	SUN	PV
2025	9	66345	Sebree Solar, LLC	IPP	Sebree Solar, LLC	KY	67735	4516	250.0	Solar Photovoltaic	SUN	PV
2025	9	65010	SolAmerica Energy, LLC	Industrial	SAE Ottawa IL	IL	69183	S1	2.0	Solar Photovoltaic	SUN	PV
2025	9	64994	SolRiver Capital LLC	IPP	Longleaf Pine Solar LLC	NC	66352	PV1	5.0	Solar Photovoltaic	SUN	PV
2025	9	64994	SolRiver Capital LLC	IPP	Williams Solar LLC	NC	66356	PV1	5.0	Solar Photovoltaic	SUN	PV
2025	9	66813	St Gall Energy Storage II LLC	IPP	St Gall Energy Storage II	TX	68423	SGES2	100.0	Batteries	MWH	BA
2025	9	60531	Standard Solar	IPP	NE IL - Esmen West	IL	69419	ESMNW	5.0	Solar Photovoltaic	SUN	PV
2025	9	60531	Standard Solar	IPP	NL IL - 1875 North Road CSG	IL	69316	1875N	5.0	Solar Photovoltaic	SUN	PV
2025	9	60531	Standard Solar	IPP	NL MA - Division	MA	69568	DIVIB	1.0	Batteries	MWH	BA
2025	9	60531	Standard Solar	IPP	NL MA - Division	MA	69568	DIVIS	1.0	Solar Photovoltaic	SUN	PV
2025	9	60531	Standard Solar	IPP	TJA MA Wakeby Road	MA	69569	WAKEB	5.0	Solar Photovoltaic	SUN	PV
2025	9	64808	Verizon Communications	IPP	Verizon Comms Garage Top Solar Project	CA	65507	VCGSP	2.3	Solar Photovoltaic	SUN	PV
2025	9	60059	ZGlobal Inc	IPP	Lara 2 Hybrid	CA	67234	LARAB	0.9	Batteries	MWH	BA
2025	9	60059	ZGlobal Inc	IPP	Lara 2 Hybrid	CA	67234	LARAS	0.7	Solar Photovoltaic	SUN	PV
2025	10	67549	38DN Asset Management LLC	IPP	New Hartford	NY	69622	NHPV	5.0	Solar Photovoltaic	SUN	PV
2025	10	64904	AES Clean Energy	IPP	AES Bend Solar I, LLC CSG	IL	67719	BEND1	2.0	Solar Photovoltaic	SUN	PV
2025	10	64904	AES Clean Energy	IPP	AES Bend Solar II, LLC CSG	IL	67718	BEND2	1.9	Solar Photovoltaic	SUN	PV
2025	10	64904	AES Clean Energy	IPP	Triple S Solar I LLC CSG	IL	67717	TRIP1	2.0	Solar Photovoltaic	SUN	PV
2025	10	64904	AES Clean Energy	IPP	Vermilion Solar I LLC CSG	IL	67716	VERM1	1.9	Solar Photovoltaic	SUN	PV
2025	10	64904	AES Clean Energy	IPP	Vermilion Solar II LLC CSG	IL	67715	VERM2	2.0	Solar Photovoltaic	SUN	PV
2025	10	66548	Above Grid Binghamton Solar LLC	IPP	Johnson City Solar	NY	68010	18878	5.0	Solar Photovoltaic	SUN	PV
2025	10	66547	Above Grid Montour Solar LLC	IPP	Above Grid Montour Solar LLC	NY	68008	20435	5.0	Solar Photovoltaic	SUN	PV
2025	10	58509	Affordable Solar Silver City, LLC	IPP	ASG-8	NM	69062	ASG-8	5.0	Solar Photovoltaic	SUN	PV
2025	10	66719	Atlas IX LLC	IPP	Atlas IX	AZ	68324	ALT9	150.0	Batteries	MWH	BA
2025	10	66717	Atlas VII LLC	IPP	Atlas VII	AZ	68322	ALT7A	180.0	Batteries	MWH	BA
2025	10	66717	Atlas VII LLC	IPP	Atlas VII	AZ	68322	ALT7B	120.0	Batteries	MWH	BA
2025	10	64739	Black Walnut Energy Storage LLC	IPP	Black Walnut Energy Storage LLC	CA	65396	BW1	15.0	Batteries	MWH	BA
2025	10	66570	Catalina Solar, LLC	IPP	Catalina Solar (SC)	SC	68060	CAT01	75.0	Solar Photovoltaic	SUN	PV
2025	10	65568	Catalyze Sunnyvale 367 Long Creek Road Microgrid, LLC	IPP	TX Sunnyvale 367 Long Creek Road Solar	TX	66520	19644	2.0	Solar Photovoltaic	SUN	PV
2025	10	66914	Catalyze University Park Central Ave Microgrid, LLC	IPP	IL University Park 450 Central Ave	IL	68538	20424	2.3	Solar Photovoltaic	SUN	PV
2025	10	66837	Clinton Solar (OH) LLC	IPP	Clinton Solar (OH)	OH	68482	CLN	49.9	Solar Photovoltaic	SUN	PV
2025	10	64967	Contour Global	IPP	Black Hollow Sun	CO	64745	BHS01	150.0	Solar Photovoltaic	SUN	PV
2025	10	65677	Dimension Energy LLC	IPP	Water Lily Solar LLC	IL	69441	WALIL	2.6	Solar Photovoltaic	SUN	PV
2025	10	5416	Duke Energy Carolinas, LLC	Electric Utility	Red Bud Solar Plant	NC	69172	68055	80.0	Solar Photovoltaic	SUN	PV
2025	10	5701	El Paso Electric Co	Electric Utility	Felina	TX	67177	PV150	150.0	Solar Photovoltaic	SUN	PV
2025	10	66801	Ellis Creek Solar, LLC	IPP	Ellis Creek Solar	CA	68442	17188	4.0	Solar Photovoltaic	SUN	PV
2025	10	67313	Ellomay USA Inc	IPP	Fairfield Solar Project	TX	69263	FRFWS	10.0	Solar Photovoltaic	SUN	PV
2025	10	67313	Ellomay USA Inc	IPP	Malakoff Solar Project	TX	69261	MLKF1	5.0	Solar Photovoltaic	SUN	PV
2025	10	67313	Ellomay USA Inc	IPP	Malakoff Solar Project	TX	69261	MLKF2	5.0	Solar Photovoltaic	SUN	PV
2025	10	67313	Ellomay USA Inc	IPP	Talco Solar Project	TX	69265	TALCO	7.5	Solar Photovoltaic	SUN	PV
2025	10	67079	Evelyn Energy Storage LLC	IPP	Hidden Lakes Reliability Project	TX	68809	HL001	220.0	Batteries	MWH	BA
2025	10	6235	Fayetteville Public Works Commission	Electric Utility	Rockfish Solar	NC	69565	1	4.9	Solar Photovoltaic	SUN	PV
2025	10	62856	Forefront Power, LLC	IPP	CA - Amazon - SMF6	CA	65616	20031	2.6	Solar Photovoltaic	SUN	PV
2025	10	66125	Foster Clean Power A, LLC	IPP	Foster Clean Power A	CA	67288	BESSA	1.3	Batteries	MWH	BA
2025	10	66125	Foster Clean Power A, LLC	IPP	Foster Clean Power A	CA	67288	FOSTA	3.0	Solar Photovoltaic	SUN	PV
2025	10	61194	Generate Capital	IPP	Anacott	IL	69070	11134	5.0	Solar Photovoltaic	SUN	PV
2025	10	61194	Generate Capital	IPP	Freeport 18th Solar	IL	67624	11084	2.0	Solar Photovoltaic	SUN	PV
2025	10	60025	Greenbacker Renewable Energy Corporation	IPP	Stockbridge	NY	67254	781	2.0	Solar Photovoltaic	SUN	PV
2025	10	66442	Heirloom Solar (Ratts 1 Phase 2 Solar, LLC)	IPP	Heirloom Solar	IN	67873	RAT2	60.0	Solar Photovoltaic	SUN	PV
2025	10	19558	Homer Electric Assn Inc	Electric Utility	Seldovia	AK	6283	8	1.0	Petroleum Liquids	DFO	IC
2025	10	64927	IP Lumina II, LLC	IPP	Lumina II Solar Project	TX	65644	LU2BA	160.0	Batteries	MWH	BA
2025	10	67071	Kingman Energy Storage LLC	IPP	Kingman Energy Storage	AZ	68801	NUCOR	50.0	Batteries	MWH	BA
2025	10	50123	Leeward Asset Management, LLC	IPP	Sierra Pinta BESS	AZ	67973	SP01	113.0	Batteries	MWH	BA
2025	10	61307	Lockheed Martin RMS	Industrial	Lockheed Martin Solar	FL	61694	E6CRT	1.0	Petroleum Liquids	DFO	IC
2025	10	11208	Los Angeles Department of Water & Power	Electric Utility	Intermountain Power Project	UT	6481	3	546.6	Natural Gas Fired Combined Cycle	NG	CS

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	10	67216	MN CSG 2019-113 LLC	IPP	MN CSG 2019-113	MN	69048	ENEV	1.0	Solar Photovoltaic	SUN	PV
2025	10	61944	MN8 Energy LLC	IPP	Pome BESS	CA	67299	10101	100.0	Batteries	MWH	BA
2025	10	67324	NY 24 Sherman LLC	IPP	NY 24 Sherman LLC	NY	69281	SHE24	5.0	Solar Photovoltaic	SUN	PV
2025	10	67378	NY 262 Libertyville LLC	IPP	NY 262 Libertyville LLC	NY	69284	LI262	2.9	Solar Photovoltaic	SUN	PV
2025	10	67323	NY 5 King LLC	IPP	NY 5 King LLC	NY	69280	5KING	5.0	Solar Photovoltaic	SUN	PV
2025	10	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT09	9.4	Natural Gas Internal Combustion Engine	NG	IC
2025	10	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT10	9.4	Natural Gas Internal Combustion Engine	NG	IC
2025	10	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT11	9.4	Natural Gas Internal Combustion Engine	NG	IC
2025	10	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT12	9.4	Natural Gas Internal Combustion Engine	NG	IC
2025	10	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT13	9.4	Natural Gas Internal Combustion Engine	NG	IC
2025	10	66783	OneEnergy, Inc.	IPP	Bancroft (MN)	MN	69484	BNCFT	3.0	Solar Photovoltaic	SUN	PV
2025	10	66783	OneEnergy, Inc.	IPP	Bright Future	WI	69486	BRIFT	2.5	Solar Photovoltaic	SUN	PV
2025	10	66783	OneEnergy, Inc.	IPP	Hannibal	WI	69491	HANBL	2.5	Solar Photovoltaic	SUN	PV
2025	10	66783	OneEnergy, Inc.	IPP	Next Generation	WI	69494	NXGEN	2.5	Solar Photovoltaic	SUN	PV
2025	10	67151	Pine Forest Solar I, LLC	IPP	Pine Forest Solar I	TX	68906	PFBA	200.0	Batteries	MWH	BA
2025	10	65869	Prologis Logistics Services Incorporated	IPP	Airport Commons 7-sibal210	MD	68892	11684	1.4	Solar Photovoltaic	SUN	PV
2025	10	65869	Prologis Logistics Services Incorporated	IPP	Chatsworth Industrial Center 1-SLLAX601	CA	68791	LA601	1.1	Solar Photovoltaic	SUN	PV
2025	10	65869	Prologis Logistics Services Incorporated	IPP	Prologis Meadowlands 9305 - SLNNJ305	NJ	69247	NJ305	0.3	Solar Photovoltaic	SUN	PV
2025	10	65869	Prologis Logistics Services Incorporated	IPP	Tracy 18 - SLCVA418	CA	68794	CV418	1.5	Solar Photovoltaic	SUN	PV
2025	10	67006	REC SHW, LLC	IPP	Sutter Home Winery Westside	CA	69039	SHWST	2.3	Solar Photovoltaic	SUN	PV
2025	10	67192	RWE Clean Energy	IPP	Lane City Wind	TX	67443	LCW1	202.5	Onshore Wind Turbine	WND	WT
2025	10	66441	Ratts 1 Solar LLC	IPP	RATTS 1	IN	67872	RAT1	150.0	Solar Photovoltaic	SUN	PV
2025	10	66823	Roaring Springs, LLC	IPP	Roaring Springs, LLC	TX	68458	5840	250.0	Solar Photovoltaic	SUN	PV
2025	10	66557	SL Jamestown II, LLC	IPP	SL JAMESTOWN ARRAY 2	NY	68026	21108	4.8	Solar Photovoltaic	SUN	PV
2025	10	66556	SL Jamestown, LLC	IPP	SL JAMESTOWN ARRAY 1	NY	68025	21103	3.0	Solar Photovoltaic	SUN	PV
2025	10	66599	SR Trenton, LLC	IPP	SR Trenton	TN	68113	TRENT	2.3	Solar Photovoltaic	SUN	PV
2025	10	64936	San Jacinto Grid, LLC	IPP	San Jacinto Grid, LLC	CA	65657	HESJG	65.0	Batteries	MWH	BA
2025	10	61677	Sol Systems	IPP	Eldorado Solar II	IL	69143	ELD12	120.0	Solar Photovoltaic	SUN	PV
2025	10	65010	SolAmerica Energy, LLC	IPP	Macon County IL S1	IL	68919	S1	2.0	Solar Photovoltaic	SUN	PV
2025	10	65010	SolAmerica Energy, LLC	IPP	Tazewell County IL S1	IL	68921	S1	2.0	Solar Photovoltaic	SUN	PV
2025	10	65571	Solitude Solar Dix Duvall Rd Microgrid, LLC	IPP	NY Beaver Dams Dix 1239 Duvall Rd Solar	NY	66523	20149	5.0	Solar Photovoltaic	SUN	PV
2025	10	60531	Standard Solar	IPP	NL IL - 2000 North Road CSG	IL	69317	2000N	5.0	Solar Photovoltaic	SUN	PV
2025	10	60531	Standard Solar	IPP	NL IL - 241 North CSG	IL	69315	241NO	5.0	Solar Photovoltaic	SUN	PV
2025	10	60531	Standard Solar	IPP	NL IL - Maples Road	IL	69526	MPLRD	5.0	Solar Photovoltaic	SUN	PV
2025	10	61525	TAI Norton Solar LLC	IPP	Norton Solar Farm	TX	61967	NSM01	125.0	Solar Photovoltaic	SUN	PV
2025	10	2770	Terra-Gen Operating Co-Wind	IPP	Monte Cristo 1	TX	67875	GEN1	238.5	Onshore Wind Turbine	WND	WT
2025	10	65427	Tidwell Prairie	IPP	Tidwell Prairie Storage 1	TX	66337	SGES1	200.0	Batteries	MWH	BA
2025	10	61204	Today's Power, Inc.	Electric Utility	XNA (NW AR Natnl Airport)	AR	68729	XNA	3.0	Solar Photovoltaic	SUN	PV
2025	10	30151	Tri-State G & T Assn, Inc	IPP	Axial Basin Solar	CO	65480	CO505	145.0	Solar Photovoltaic	SUN	PV
2025	10	66643	Trousdale Solar I	IPP	Trousdale Solar I	NY	68188	TROU1	5.0	Solar Photovoltaic	SUN	PV
2025	10	66644	Trousdale Solar II, LLC	IPP	Trousdale Solar II	NY	68190	TROU1	5.0	Solar Photovoltaic	SUN	PV
2025	10	67109	Tyson Nick Solar Project, LLC	IPP	Tyson Nick	TX	68856	1	90.0	Solar Photovoltaic	SUN	PV
2025	10	67051	USS Origami Solar LLC	IPP	USS Origami Solar	IL	68754	USOR1	4.3	Solar Photovoltaic	SUN	PV
2025	10	65173	United States Solar Corporation	IPP	USS Golden Spike Solar LLC CSG	MN	67546	USGSP	1.0	Solar Photovoltaic	SUN	PV
2025	10	19524	University of California-LA	Commercial	UCLA So Campus Cogen Project	CA	52073	GEN-B	13.5	Natural Gas Fired Combined Cycle	NG	CT
2025	10	20847	Wisconsin Electric Power Co	Electric Utility	Spring Brook Solar WI, LLC	WI	69430	20251	6.0	Solar Photovoltaic	SUN	PV
2025	10	20856	Wisconsin Power & Light Co	Electric Utility	Grant County	WI	65007	BESS1	100.0	Batteries	MWH	BA
2025	11	803	Arizona Public Service Co	Electric Utility	Sundance	AZ	55522	CT11	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	11	803	Arizona Public Service Co	Electric Utility	Sundance	AZ	55522	CT12	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	11	66842	Azalea Springs Solar Park LLC	IPP	Azalea Springs Solar Park	TX	68470	AZ1	180.0	Solar Photovoltaic	SUN	PV
2025	11	66555	BCE Seal Beach	IPP	BCE Seal Beach	CA	68023	SBBS1	16.7	Batteries	MWH	BA
2025	11	66555	BCE Seal Beach	IPP	BCE Seal Beach	CA	68023	SBPV1	12.0	Solar Photovoltaic	SUN	PV
2025	11	65270	Blue Elk I Solar, LLC	IPP	Blue Elk I Solar, LLC	MI	66107	BEI	20.0	Solar Photovoltaic	SUN	PV
2025	11	66618	Bowman Wind, LLC	IPP	Bowman Wind	ND	68182	BWMW	200.0	Onshore Wind Turbine	WND	WT
2025	11	66528	Brookhaven 1	IPP	Brookhaven Landfill Solar Farm 1	NY	67979	BROOK	5.0	Solar Photovoltaic	SUN	PV
2025	11	59527	CalPeak Power, LLC	IPP	Border Hybrid Energy Center	CA	55510	HER	52.0	Batteries	MWH	BA
2025	11	65639	Cross Town Energy Storage LLC	IPP	Cross Town Energy Storage	ME	66606	CROS1	175.0	Batteries	MWH	BA
2025	11	65677	Dimension Energy LLC	IPP	South Belleville Solar, LLC	IL	69421	SOUBE	5.0	Solar Photovoltaic	SUN	PV
2025	11	65677	Dimension Energy LLC	IPP	Union Solar LLC	NJ	69443	UNION	2.3	Solar Photovoltaic	SUN	PV
2025	11	58468	Dominion Renewable Energy	Electric Utility	North Ridge Solar	VA	68077	NRIDG	20.0	Solar Photovoltaic	SUN	PV
2025	11	5416	Duke Energy Carolinas, LLC	Electric Utility	Allen 1 Battery Energy Storage System	NC	69171	ALBA1	50.0	Batteries	MWH	BA
2025	11	6455	Duke Energy Florida, LLC	Electric Utility	Half Moon Solar Plant	FL	69355	HMSP1	74.9	Solar Photovoltaic	SUN	PV
2025	11	6455	Duke Energy Florida, LLC	Electric Utility	Rattler Solar Plant	FL	69354	RTLRL1	74.9	Solar Photovoltaic	SUN	PV
2025	11	3046	Duke Energy Progress - (NC)	Electric Utility	Knightdale Battery	NC	69023	KNBA1	100.0	Batteries	MWH	BA

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	11	66467	Escape Solar LLC	IPP	Escape Solar Plant	NV	67898	ESPHB	100.0	Batteries	MWH	BA
2025	11	61194	Generate Capital	IPP	Beecher (IL)	IL	69387	11174	5.0	Solar Photovoltaic	SUN	PV
2025	11	61194	Generate Capital	IPP	Trenton East Phase 2	IL	69598	11143	2.0	Solar Photovoltaic	SUN	PV
2025	11	61194	Generate Capital	IPP	Trenton West Phase 2	IL	69599	11129	2.0	Solar Photovoltaic	SUN	PV
2025	11	62759	Geronimo Power	IPP	Blevins Solar & Storage	TX	69414	BSBES	180.0	Batteries	MWH	BA
2025	11	61944	MN8 Energy LLC	IPP	American Beech Solar LLC	NC	64430	KOV4A	140.0	Solar Photovoltaic	SUN	PV
2025	11	67430	NSF Chateaugay Site 2 LLC	IPP	NSF Chateaugay Site 2	NY	69380	CHAT2	4.4	Solar Photovoltaic	SUN	PV
2025	11	67475	NSF Marshall Site 1, LLC	IPP	NSF Marshall Site 1	NY	69406	PV1	5.0	Solar Photovoltaic	SUN	PV
2025	11	67468	NSF Marshall Site 2, LLC	IPP	NSF Marshall Site 2	NY	69405	PV1	5.0	Solar Photovoltaic	SUN	PV
2025	11	67481	NSF Marshall Site 3, LLC	IPP	NSF Marshall Site 3	NY	69425	PV1	3.0	Solar Photovoltaic	SUN	PV
2025	11	67379	NY Country Road 67 and Majorana	IPP	NY Country Road 67 and Majorana	NY	69285	COU67	2.8	Solar Photovoltaic	SUN	PV
2025	11	67295	New Madrid Solar, LLC	IPP	New Madrid Solar, LLC	MO	69166	3603	162.0	Solar Photovoltaic	SUN	PV
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	1	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	2	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	3	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	4	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	5	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	6	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	7	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	8	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	14127	Omaha Public Power District	Electric Utility	Standing Bear Lake	NE	64548	9	16.8	Natural Gas Internal Combustion Engine	NG	IC
2025	11	66783	OneEnergy, Inc.	IPP	Bridge Creek	WI	69485	BRGCR	2.5	Solar Photovoltaic	SUN	PV
2025	11	66783	OneEnergy, Inc.	IPP	Grand Meadow (PV)	MN	69489	GRNDM	3.0	Solar Photovoltaic	SUN	PV
2025	11	66783	OneEnergy, Inc.	IPP	Greenfield	WI	69490	GRNFD	2.5	Solar Photovoltaic	SUN	PV
2025	11	58764	Origis Energy USA, Inc	IPP	Swift Air Solar II	TX	68587	OSAS2	100.0	Solar Photovoltaic	SUN	PV
2025	11	58764	Origis Energy USA, Inc	IPP	Swift Air Solar III	TX	68588	OSAS3	100.0	Solar Photovoltaic	SUN	PV
2025	11	65539	Pivot Energy	IPP	LaSalle Solar 6	IL	69032	LAS6	3.6	Solar Photovoltaic	SUN	PV
2025	11	67117	Pleasantville Solar Park LLC	IPP	Pleasantville Solar Park	IL	68880	PVSI	150.0	Solar Photovoltaic	SUN	PV
2025	11	65869	Prologis Logistics Services Incorporated	IPP	Crossroads Bus Park 7 - SLINE207	CA	68797	IN207	1.0	Solar Photovoltaic	SUN	PV
2025	11	65869	Prologis Logistics Services Incorporated	IPP	Romeoville 34B-SLCHI234	IL	68235	C234B	1.1	Solar Photovoltaic	SUN	PV
2025	11	67035	Prologis Logistics Services Incorporated BESS	IPP	BESS TX Panda - BSHOU004	TX	69575	BSOU4	10.0	Batteries	MWH	BA
2025	11	67035	Prologis Logistics Services Incorporated BESS	IPP	BESS TX Top Gear - BSHOU002	TX	69574	BSOU2	10.0	Batteries	MWH	BA
2025	11	67192	RWE Clean Energy	IPP	Stoneridge Solar, LLC	TX	69027	SSPV	100.0	Solar Photovoltaic	SUN	PV
2025	11	66989	Route 66 Energy Storage	IPP	Route 66 Energy Storage	NM	68616	R66	49.5	Batteries	MWH	BA
2025	11	66591	SR Forked Deer, LLC	IPP	SR Forked Deer	TN	68102	FDEER	2.5	Solar Photovoltaic	SUN	PV
2025	11	67291	SV CSG Prophetstown 1, LLC	IPP	SV CSG Prophetstown 1	IL	69162	PROPT	4.0	Solar Photovoltaic	SUN	PV
2025	11	66988	Sky Ranch Bess II	IPP	Sky Ranch BESS II	NM	68617	SRII	100.0	Batteries	MWH	BA
2025	11	61677	Sol Systems	IPP	Tilden Solar	IL	69164	TILDN	150.0	Solar Photovoltaic	SUN	PV
2025	11	67512	Solarity Aggregator, LLC	IPP	DMAT Denso - SEAT Solar Holdings, LLC	TN	69536	DMAT	5.3	Solar Photovoltaic	SUN	PV
2025	11	65957	Solitude Solar New Hartford Oxford Microgrid, LLC	IPP	3715 Oxford RD	NY	67033	20148	3.8	Solar Photovoltaic	SUN	PV
2025	11	66361	Stampede Solar Project LLC	IPP	Stampede Solar Hybrid	TX	67762	STMP5	255.9	Solar Photovoltaic	SUN	PV
2025	11	60531	Standard Solar	IPP	NL IL - McConnell Road	IL	69527	MCNRD	5.0	Solar Photovoltaic	SUN	PV
2025	11	60531	Standard Solar	IPP	NL VA - Dry Fork	VA	69567	DFORK	3.0	Solar Photovoltaic	SUN	PV
2025	11	60531	Standard Solar	IPP	Pluma - Pino	NM	69529	PINO	5.0	Solar Photovoltaic	SUN	PV
2025	11	60531	Standard Solar	IPP	REDP - Trenton	ME	69531	TRENT	5.0	Solar Photovoltaic	SUN	PV
2025	11	66095	Stillhouse Solar LLC	IPP	Stillhouse Solar	TX	65894	OCISS	210.0	Solar Photovoltaic	SUN	PV
2025	11	65535	SunVest Solar LLC	IPP	DeKalb Taylor LLC	IL	67686	DEKTY	4.9	Solar Photovoltaic	SUN	PV
2025	11	67227	Tanzanite Energy Storage LLC	IPP	Tanzanite Storage	TX	69026	TANZ	257.8	Batteries	MWH	BA
2025	11	64366	Terra-Gen Operating Co-Hybrid	IPP	Edwards Sanborn 1C	CA	68846	S5	46.0	Solar Photovoltaic	SUN	PV
2025	11	64366	Terra-Gen Operating Co-Hybrid	IPP	Edwards Sanborn 1C	CA	68846	S6	102.0	Solar Photovoltaic	SUN	PV
2025	11	61950	Terra-Gen Operating Co-Solar	IPP	Lockhart Solar PV II	CA	66699	LHC2	59.7	Batteries	MWH	BA
2025	11	61950	Terra-Gen Operating Co-Solar	IPP	Lockhart Solar PV, LLC	CA	10444	LHC1	69.0	Batteries	MWH	BA
2025	11	61204	Today's Power, Inc.	Electric Utility	City of Clarksville	AR	68706	CLRKS	10.0	Solar Photovoltaic	SUN	PV
2025	11	30151	Tri-State G & T Assn, Inc	IPP	Dolores Canyon Solar	CO	64858	C0497	110.0	Solar Photovoltaic	SUN	PV
2025	11	67053	USS Ducks Solar LLC	IPP	USS Ducks Solar CSG	IL	68756	USDUC	5.0	Solar Photovoltaic	SUN	PV
2025	11	67435	V Street Solar, LLC	IPP	V Street Solar	DC	69328	SYSAB	2.8	Solar Photovoltaic	SUN	PV
2025	11	67435	V Street Solar, LLC	IPP	V Street Solar	DC	69328	SYSD	1.3	Solar Photovoltaic	SUN	PV
2025	11	67489	Walden Renewables Development LLC	IPP	Mousam River Solar	ME	69499	MRS1	20.0	Solar Photovoltaic	SUN	PV
2025	11	66320	White Tail Solar, LLC	IPP	White Tail Solar	MI	67678	WTS	140.0	Solar Photovoltaic	SUN	PV
2025	11	66506	Willow Creek Wind LLC	IPP	Willow Creek Wind (OK)	OK	67960	WCW01	220.0	Onshore Wind Turbine	WND	WT
2025	11	20847	Wisconsin Electric Power Co	Electric Utility	Antigo Solar Partners, LLC	WI	69432	20255	6.0	Solar Photovoltaic	SUN	PV
2025	11	20847	Wisconsin Electric Power Co	Electric Utility	La Grange Solar Partners, LLC	WI	69433	20253	6.0	Solar Photovoltaic	SUN	PV
2025	11	20847	Wisconsin Electric Power Co	Electric Utility	Rock LakeSolar WI, LLC	WI	69431	20252	5.0	Solar Photovoltaic	SUN	PV
2025	11	20856	Wisconsin Power & Light Co	Electric Utility	Wood County	WI	65011	BESS1	75.0	Batteries	MWH	BA

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	12	67297	10601 Seymour Ave East, LLC	IPP	10601 Seymour Ave East 2 CSG	IL	69163	PV1	2.0	Solar Photovoltaic	SUN	PV
2025	12	67328	10701 Seymour Ave East, LLC	IPP	10701 Seymour Ave East 1 CSG	IL	69188	PV1	2.9	Solar Photovoltaic	SUN	PV
2025	12	67549	38DN Asset Management LLC	IPP	Bethlehem	NY	69621	BEPV	5.0	Solar Photovoltaic	SUN	PV
2025	12	63805	50LW 8me LLC	IPP	Bellefield Solar and Energy Storage Farm	CA	64210	50LWA	500.0	Solar Photovoltaic	SUN	PV
2025	12	64904	AES Clean Energy	IPP	Mamm Creek	CO	67322	MCESS	10.0	Batteries	MWH	BA
2025	12	64904	AES Clean Energy	IPP	Mamm Creek	CO	67322	MCSCO	10.0	Solar Photovoltaic	SUN	PV
2025	12	65819	Ables Springs Solar, LLC	IPP	Ables Springs Solar & Storage	TX	66905	BESS	100.0	Batteries	MWH	BA
2025	12	58509	Affordable Solar Silver City, LLC	Commercial	ASG-2 Community Solar	NM	69103	ASG-2	5.0	Solar Photovoltaic	SUN	PV
2025	12	58509	Affordable Solar Silver City, LLC	IPP	ASG-4 Community Solar	NM	69061	ASG-4	5.0	Solar Photovoltaic	SUN	PV
2025	12	58509	Affordable Solar Silver City, LLC	IPP	SLO-1 Community Solar	NM	69104	SLO-1	5.0	Solar Photovoltaic	SUN	PV
2025	12	58509	Affordable Solar Silver City, LLC	IPP	SLO-3 Community Solar	NM	69106	SLO-3	5.0	Solar Photovoltaic	SUN	PV
2025	12	733	Appalachian Power Co	Electric Utility	Top Hat Wind	IL	69225	TPHAT	204.0	Onshore Wind Turbine	WND	WT
2025	12	66061	BQ Energy Development	IPP	Yeoman Creek	IL	61910	YEOM	7.0	Solar Photovoltaic	SUN	PV
2025	12	67334	Buckheart Creek Solar 1, LLC	IPP	Buckheart Creek Solar I Community Solar	IL	69241	BCS1	4.5	Solar Photovoltaic	SUN	PV
2025	12	67476	Burlingame Solar, LLC	IPP	Burlingame Solar Community Solar	OR	69408	BG	2.1	Solar Photovoltaic	SUN	PV
2025	12	65936	CPV Backbone Solar, LLC	IPP	CPV Backbone Solar	MD	67022	BB1	161.1	Solar Photovoltaic	SUN	PV
2025	12	67352	California Family Foods	Industrial	CFF Rice Mill Solar Plant	CA	69264	CFFV1	3.5	Solar Photovoltaic	SUN	PV
2025	12	67292	Carpenter Wind Farm LLC	IPP	Carpenter Wind Farm LLC	IN	69079	GEN01	200.1	Onshore Wind Turbine	WND	WT
2025	12	66174	Carvers Creek, LLC	IPP	Carvers Creek Solar	VA	67342	CARV2	99.0	Solar Photovoltaic	SUN	PV
2025	12	66921	Catalyze Bedford Park 6901 W 65th Street Microgrid, LLC	IPP	IL Bedford Park 6901 W 65th St	IL	68544	19574	2.0	Solar Photovoltaic	SUN	PV
2025	12	66342	Catalyze Joliet 1101 Cherry Hill Road Microgrid, LLC	IPP	IL Joliet 1101 Cherry Hi Rd	IL	67713	19581	4.0	Solar Photovoltaic	SUN	PV
2025	12	60232	Clenera LLC	IPP	Roadrunner Solar and BESS	AZ	67823	RRPV	235.0	Solar Photovoltaic	SUN	PV
2025	12	66479	Crossroads Solar, LLC - (IN)	IPP	Crossroads Solar (IN)	IN	67930	CR	200.0	Solar Photovoltaic	SUN	PV
2025	12	65677	Dimension Energy LLC	IPP	Beckham Solar LLC	IL	69442	BECKH	5.0	Solar Photovoltaic	SUN	PV
2025	12	65677	Dimension Energy LLC	IPP	Drummer Creek I Solar LLC	IL	69440	DRUMM	5.0	Solar Photovoltaic	SUN	PV
2025	12	65677	Dimension Energy LLC	IPP	Medanos Solar LLC	IL	69439	MEDAN	5.0	Solar Photovoltaic	SUN	PV
2025	12	65677	Dimension Energy LLC	IPP	Pittsylvania CSG LLC	VA	69500	PITVN	3.8	Solar Photovoltaic	SUN	PV
2025	12	65677	Dimension Energy LLC	IPP	Towanda	IL	67644	TWVDA	5.0	Solar Photovoltaic	SUN	PV
2025	12	66963	Dominguez Grid, LLC	IPP	Dominguez Energy Storage	UT	68596	DES1	200.0	Batteries	MWH	BA
2025	12	17539	Dominion Energy South Carolina, Inc	Electric Utility	Parr GT	SC	3291	GT5	42.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	12	17539	Dominion Energy South Carolina, Inc	Electric Utility	Parr GT	SC	3291	GT6	42.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	12	66513	East Atmore Solar, LLC	IPP	East Atmore Solar	AL	67957	EATMR	80.0	Solar Photovoltaic	SUN	PV
2025	12	6452	Florida Power & Light Co	Electric Utility	Blackwater River Solar Energy Center	FL	65433	2	74.5	Batteries	MWH	BA
2025	12	6452	Florida Power & Light Co	Electric Utility	Canoe	FL	65866	BCO1	74.5	Batteries	MWH	BA
2025	12	6452	Florida Power & Light Co	Electric Utility	FPL Chipola River Solar Energy Center	FL	65422	2	74.5	Batteries	MWH	BA
2025	12	6452	Florida Power & Light Co	Electric Utility	FPL Shirer Branch Solar Energy Center	FL	65429	2	74.5	Batteries	MWH	BA
2025	12	6452	Florida Power & Light Co	Electric Utility	Fourmile Creek	FL	65927	2	74.5	Batteries	MWH	BA
2025	12	6452	Florida Power & Light Co	Electric Utility	Kayak	FL	65888	2	74.5	Batteries	MWH	BA
2025	12	6452	Florida Power & Light Co	Electric Utility	Tenmile Creek	FL	65886	2	74.5	Batteries	MWH	BA
2025	12	62856	Forefront Power, LLC	IPP	CA-Ventura County CCD-Ventura College	CA	65527	17024	2.5	Solar Photovoltaic	SUN	PV
2025	12	65981	Forgeview Solar, LLC	IPP	Forgeview Solar	AR	67075	FFOR1	200.0	Solar Photovoltaic	SUN	PV
2025	12	61194	Generate Capital	IPP	Beebalm Solar	IL	69572	11175	5.0	Solar Photovoltaic	SUN	PV
2025	12	61194	Generate Capital	IPP	Blue Barns	NY	69395	11156	2.3	Solar Photovoltaic	SUN	PV
2025	12	61194	Generate Capital	IPP	Broadlea	NY	69391	11155	4.9	Solar Photovoltaic	SUN	PV
2025	12	61194	Generate Capital	IPP	Geranium Solar	IL	69573	11130	5.0	Solar Photovoltaic	SUN	PV
2025	12	61194	Generate Capital	IPP	Guyer	NY	69399	11165	3.5	Solar Photovoltaic	SUN	PV
2025	12	61194	Generate Capital	IPP	Lilly Pond Road Solar 1, LLC	IL	67623	11111	2.0	Solar Photovoltaic	SUN	PV
2025	12	61194	Generate Capital	IPP	Oak Orchard	NY	69402	11178	5.0	Solar Photovoltaic	SUN	PV
2025	12	61194	Generate Capital	IPP	Owens 1	NY	69596	11152	4.0	Solar Photovoltaic	SUN	PV
2025	12	61194	Generate Capital	IPP	Owens 2	NY	69597	11153	5.0	Solar Photovoltaic	SUN	PV
2025	12	61194	Generate Capital	IPP	Route 19N	NY	69600	11211	5.0	Solar Photovoltaic	SUN	PV
2025	12	61194	Generate Capital	IPP	Route 19W	NY	69601	11212	2.0	Solar Photovoltaic	SUN	PV
2025	12	61194	Generate Capital	IPP	State Route 42	NY	69216	11164	5.0	Solar Photovoltaic	SUN	PV
2025	12	65740	Genesee Solar Energy, LLC	IPP	Genesee Solar Project	MI	66756	GS1	40.8	Solar Photovoltaic	SUN	PV
2025	12	62759	Geronimo Power	IPP	Apple River Solar, LLC	WI	69388	APLSR	100.0	Solar Photovoltaic	SUN	PV
2025	12	62759	Geronimo Power	IPP	Blevins Solar & Storage	TX	69414	BSLR2	132.0	Solar Photovoltaic	SUN	PV
2025	12	62759	Geronimo Power	IPP	Blevins Solar & Storage	TX	69414	BSLR3	138.0	Solar Photovoltaic	SUN	PV
2025	12	66409	Great Bend Solar LLC	IPP	Great Bend Solar Project	OH	67834	GBSP1	48.0	Solar Photovoltaic	SUN	PV
2025	12	66994	Guajillo Energy Storage, LLC	IPP	Guajillo Energy Storage	TX	68613	GUAJ1	200.0	Batteries	MWH	BA
2025	12	63137	Idemitsu Renewables	IPP	SF Azalea, LLC	CA	66890	AZAL	60.0	Batteries	MWH	BA
2025	12	63137	Idemitsu Renewables	IPP	SF Azalea, LLC	CA	66890	AZALB	38.0	Batteries	MWH	BA
2025	12	9417	Interstate Power and Light Co	Electric Utility	Clinton Schools	IA	67965	PV1	1.3	Solar Photovoltaic	SUN	PV
2025	12	9417	Interstate Power and Light Co	Electric Utility	Grinnell Customer Hosted Solar	IA	67703	PV1	5.0	Solar Photovoltaic	SUN	PV
2025	12	66920	Kelly Creek Solar, LLC	IPP	Kelly Creek Solar	OR	68550	KELLY	2.3	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	12	67436	Kelso Solar, LLC	IPP	Kelso Solar	MO	69319	KLISO1	200.0	Solar Photovoltaic	SUN	PV
2025	12	49805	Kennecott Utah Copper	Industrial	Copperton Solar Plant No. 1	UT	64427	CSP2	24.7	Solar Photovoltaic	SUN	PV
2025	12	65808	La Casa Wind, LLC	IPP	La Casa Wind	TX	66919	5309	150.0	Onshore Wind Turbine	WND	WT
2025	12	61421	LeGore Bridge Solar Center, LLC	IPP	LeGore Bridge Solar Center	MD	61796	LGBSC	20.0	Solar Photovoltaic	SUN	PV
2025	12	11208	Los Angeles Department of Water & Power	Electric Utility	Intermountain Power Project	UT	6481	4	470.0	Natural Gas Fired Combined Cycle	NG	CS
2025	12	61944	MN8 Energy LLC	IPP	Long Point Solar	TX	68998	GEN1	120.0	Solar Photovoltaic	SUN	PV
2025	12	65043	Madison Energy Investments LLC	IPP	Fairfax Landfill	VA	69542	SP438	5.0	Solar Photovoltaic	SUN	PV
2025	12	65043	Madison Energy Investments LLC	IPP	Great Valley Gernatt	NY	69543	P401	3.3	Solar Photovoltaic	SUN	PV
2025	12	67226	Magnolia Power Holdings LLC	IPP	Magnolia Power	LA	67005	MAGU1	678.7	Natural Gas Fired Combined Cycle	NG	CS
2025	12	65551	Magruder Solar, LLC	IPP	Magruder Solar Community Solar	NY	66495	PV1	5.0	Solar Photovoltaic	SUN	PV
2025	12	12341	MidAmerican Energy Co	Electric Utility	Shenandoah Hills Wind Farm	IA	68872	SHWF	214.3	Onshore Wind Turbine	WND	WT
2025	12	56990	NJR Clean Energy Ventures Corporation	IPP	North Franklin Solar	CT	69014	NFRKN	5.0	Solar Photovoltaic	SUN	PV
2025	12	56990	NJR Clean Energy Ventures Corporation	IPP	Windsor Solar One	CT	68966	WNDSR	3.0	Solar Photovoltaic	SUN	PV
2025	12	66679	NY CDG Oneida 2 LLC	IPP	Oneida 2 CDG	NY	68259	21108	3.3	Solar Photovoltaic	SUN	PV
2025	12	65862	NY Lodi I, LLC	IPP	Halsey Lane Solar Community Solar	NY	65827	1795	5.0	Solar Photovoltaic	SUN	PV
2025	12	61227	Nautilus Solar Solutions	IPP	KE73 CSG	DE	67391	SC	4.0	Solar Photovoltaic	SUN	PV
2025	12	62836	Navisun LLC	IPP	Oak Leaf Solar XVI Community Solar	MA	67901	EARHA	1.2	Solar Photovoltaic	SUN	PV
2025	12	62836	Navisun LLC	IPP	Oak Leaf Solar XVII Community Solar	MA	67900	DOOL1	3.2	Solar Photovoltaic	SUN	PV
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	BLL09	9.4	Natural Gas Internal Combustion Engine	NG	IC
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	BLL10	9.4	Natural Gas Internal Combustion Engine	NG	IC
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	BLL11	9.4	Natural Gas Internal Combustion Engine	NG	IC
2025	12	66031	Novel Brock Solar HQ LLC	IPP	Novel Brock Solar LLC CSG	MN	65024	BROCK	1.0	Solar Photovoltaic	SUN	PV
2025	12	67276	Novel Stumpf 1 Solar LLC	IPP	Novel Stumpf 1 Solar CSG	MN	69142	STMPF	1.0	Solar Photovoltaic	SUN	PV
2025	12	66422	ORNI 30 LLC	IPP	Arrowleaf Solar and Storage	CA	67850	ALBS1	35.0	Batteries	MWH	BA
2025	12	66422	ORNI 30 LLC	IPP	Arrowleaf Solar and Storage	CA	67850	ALS1	42.0	Solar Photovoltaic	SUN	PV
2025	12	66783	OneEnergy, Inc.	IPP	Little Cedar	IA	69492	LTCDR	2.5	Solar Photovoltaic	SUN	PV
2025	12	66783	OneEnergy, Inc.	IPP	Luck	WI	69493	LUCK	2.5	Solar Photovoltaic	SUN	PV
2025	12	66783	OneEnergy, Inc.	IPP	Viola	WI	69495	VIOLA	2.5	Solar Photovoltaic	SUN	PV
2025	12	58764	Origis Energy USA, Inc	IPP	Whistling Duck I	FL	68595	OEFL8	75.0	Solar Photovoltaic	SUN	PV
2025	12	67387	PP Jaguar BESS LLC	IPP	PP Jaguar BESS LLC	TX	69298	ESR1	150.0	Batteries	MWH	BA
2025	12	67387	PP Jaguar BESS LLC	IPP	PP Jaguar BESS LLC	TX	69298	ESR2	150.0	Batteries	MWH	BA
2025	12	14354	PacifiCorp	Electric Utility	Rock Creek Wind	WY	67769	II	400.0	Onshore Wind Turbine	WND	WT
2025	12	67151	Pine Forest Solar I, LLC	IPP	Pine Forest Solar I	TX	68906	PPFV	300.0	Solar Photovoltaic	SUN	PV
2025	12	65539	Pivot Energy	IPP	Chaberton Solar Blackburn	DE	69051	CHBL	3.0	Solar Photovoltaic	SUN	PV
2025	12	65539	Pivot Energy	IPP	Peoria Solar 3	IL	69033	PEO3	4.9	Solar Photovoltaic	SUN	PV
2025	12	65539	Pivot Energy	IPP	Pivot Solar 52	CO	69017	PI52	3.7	Solar Photovoltaic	SUN	PV
2025	12	66080	Prairie Solar, LLC (VA)	IPP	Prairie Solar (VA)	VA	67219	ENX21	20.0	Solar Photovoltaic	SUN	PV
2025	12	15466	Public Service Co of Colorado	Electric Utility	Rocky Mountain Solar	CO	69100	RKMS	325.0	Solar Photovoltaic	SUN	PV
2025	12	66087	Quail Ranch Solar and Battery Energy Storage System	IPP	Quail Ranch Solar and BESS	NM	67204	QRPV	100.0	Solar Photovoltaic	SUN	PV
2025	12	67192	RWE Clean Energy	IPP	Cartwheel 1 - Storage, LLC	TX	68513	CWHBA	300.0	Batteries	MWH	BA
2025	12	67400	Regis Carrizo Springs LLC	IPP	Regis Carrizo Springs	TX	69331	CARRI	9.9	Batteries	MWH	BA
2025	12	67402	Regis Goodwin LLC	IPP	Regis Goodwin LLC	TX	69333	GOODW	9.9	Batteries	MWH	BA
2025	12	67135	Riverstart Solar Park IV LLC	IPP	Riverstart Solar Park IV	IN	68894	RSS04	150.0	Solar Photovoltaic	SUN	PV
2025	12	66821	Roadrunner Crossing Energy Storage LLC	Industrial	Roadrunner Crossing Energy Storage LLC	TX	68460	7137	150.0	Batteries	MWH	BA
2025	12	67327	Rocky Mountain Elk Solar, LLC	IPP	Rocky Mountain Elk Solar Community Solar	IL	69240	RMES	7.4	Solar Photovoltaic	SUN	PV
2025	12	66022	SR Lambert I, LLC	IPP	SR Lambert I, LLC	SC	67129	LAMB1	100.0	Solar Photovoltaic	SUN	PV
2025	12	66604	SR Lambert II, LLC	IPP	SR Lambert II	SC	68106	LAMB2	100.0	Solar Photovoltaic	SUN	PV
2025	12	66594	SR Lexington, LLC	IPP	SR Lexington	TN	68107	LEXTN	6.5	Solar Photovoltaic	SUN	PV
2025	12	66013	SR West Marshall, LLC	IPP	SR West Marshall, LLC	MS	67135	WMARS	4.8	Solar Photovoltaic	SUN	PV
2025	12	67290	SV CSG Gander Farms 1 A, LLC	IPP	SV CSG Gander Farms 1 A	IL	69161	GANDR	2.0	Solar Photovoltaic	SUN	PV
2025	12	67444	Salt Creek Wind, LLC	IPP	Salt Creek Wind	IA	69327	SCW1	169.0	Onshore Wind Turbine	WND	WT
2025	12	66634	Sequoia 1 Solar Project	IPP	Sequoia 1	TX	68200	SEQ1	401.4	Solar Photovoltaic	SUN	PV
2025	12	62023	Skeleton Creek Energy Center	IPP	Skeleton Creek Energy Center Hybrid	OK	62494	SCBAT	252.0	Batteries	MWH	BA
2025	12	62023	Skeleton Creek Energy Center	IPP	Skeleton Creek Energy Center Hybrid	OK	62494	SCSOL	250.0	Solar Photovoltaic	SUN	PV
2025	12	67274	Solar DG NJ Building 7, LLC	IPP	Uniqlo NJ CS Ph 2 CSG	NJ	69140	UNIP2	1.3	Solar Photovoltaic	SUN	PV
2025	12	67232	Solar DG NM Amalia, LLC	IPP	Kit Carson Co-Op	NM	69042	AM-PV	10.8	Solar Photovoltaic	SUN	PV
2025	12	67232	Solar DG NM Amalia, LLC	IPP	Kit Carson Co-Op	NM	69042	AMBES	12.9	Batteries	MWH	BA
2025	12	17698	Southwestern Electric Power Co	Electric Utility	Wagon Wheel Wind	OK	69224	WGNWL	598.4	Onshore Wind Turbine	WND	WT
2025	12	60531	Standard Solar	IPP	Cenergy IL - BA Family CSG	IL	69330	CBFA	5.0	Solar Photovoltaic	SUN	PV
2025	12	60531	Standard Solar	IPP	Cenergy IL - Zion CSG	IL	69314	CZION	2.0	Solar Photovoltaic	SUN	PV
2025	12	60531	Standard Solar	IPP	Emi NM Bent Bow	NM	69530	BENT	5.0	Solar Photovoltaic	SUN	PV
2025	12	60531	Standard Solar	IPP	Enterprise MN - Buscho CSG	MN	69303	BUSCH	1.0	Solar Photovoltaic	SUN	PV
2025	12	60531	Standard Solar	IPP	Enterprise MN - Ferche CSG	MN	69304	FERCH	1.0	Solar Photovoltaic	SUN	PV
2025	12	60531	Standard Solar	IPP	Enterprise MN - Hu's on First CSG	MN	69307	HUSON	1.0	Solar Photovoltaic	SUN	PV

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	12	60531	Standard Solar	IPP	Pluma - Curry Road North	NM	69528	CURRY	3.0	Solar Photovoltaic	SUN	PV
2025	12	60531	Standard Solar	IPP	Pluma - SLT Las Cruces	NM	69532	SLTLC	5.0	Solar Photovoltaic	SUN	PV
2025	12	65535	SunVest Solar LLC	IPP	SV CSG Bishop 1 LLC	IL	67684	BSHP1	2.0	Solar Photovoltaic	SUN	PV
2025	12	18454	Tampa Electric Co	Electric Utility	Cottonmouth Ranch Solar	FL	68551	1	74.5	Solar Photovoltaic	SUN	PV
2025	12	18454	Tampa Electric Co	Electric Utility	South Tampa Resilience Project	FL	66920	MPS03	18.8	Natural Gas Internal Combustion Engine	NG	IC
2025	12	18454	Tampa Electric Co	Electric Utility	South Tampa Resilience Project	FL	66920	MPS04	18.8	Natural Gas Internal Combustion Engine	NG	IC
2025	12	57313	Tesla Inc.	Industrial	Austin TX GigaFactory	TX	65070	B05	1.2	Solar Photovoltaic	SUN	PV
2025	12	61204	Today's Power, Inc.	Electric Utility	Hindsville	AR	68708	HINDS	5.0	Solar Photovoltaic	SUN	PV
2025	12	65173	United States Solar Corporation	IPP	USS Hampden Solar LLC	CO	69613	USHAM	5.0	Solar Photovoltaic	SUN	PV
2025	12	65173	United States Solar Corporation	IPP	USS Lyndon Solar LLC	IL	69616	USLYN	1.0	Solar Photovoltaic	SUN	PV
2025	12	65777	Urban Grid Solar	IPP	Egypt Road Solar	MD	66840	EGYR1	51.1	Solar Photovoltaic	SUN	PV
2025	12	65777	Urban Grid Solar	IPP	Spring Grove Solar 2	VA	66844	SPRG2	150.0	Solar Photovoltaic	SUN	PV
2025	12	66902	Wildwood Solar, LLC	IPP	Wildwood Solar Plant	MS	68516	WLD	100.0	Solar Photovoltaic	SUN	PV
2025	12	20847	Wisconsin Electric Power Co	Electric Utility	Adams Road Solar	WI	69502	20256	4.0	Solar Photovoltaic	SUN	PV
2025	12	20847	Wisconsin Electric Power Co	Electric Utility	Bristol Woods Solar WI, LLC	WI	69501	20254	6.0	Solar Photovoltaic	SUN	PV

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.4. Retired Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	1	57416	Acciona Energy USA Global, LLC	IPP	Anchor Wind, LLC	IA	58044	GEN1	5.9	Onshore Wind Turbine	WND	WT
2025	1	24536	Aera Energy LLC-San Ardo	Industrial	Aera San Ardo Cogen Facility	CA	55184	UN-A	2.8	Natural Gas Fired Combustion Turbine	NG	GT
2025	1	60146	Ameresco Federal Solutions	Commercial	Hill AFB LFG Facility, Bldg #737	UT	60349	LFGG1	0.6	Landfill Gas	LFG	IC
2025	1	60146	Ameresco Federal Solutions	Commercial	Hill AFB LFG Facility, Bldg #737	UT	60349	LFGG2	0.7	Landfill Gas	LFG	IC
2025	1	60146	Ameresco Federal Solutions	Commercial	Hill AFB LFG Facility, Bldg #737	UT	60349	LFGG3	0.9	Landfill Gas	LFG	IC
2025	1	1512	City of Belleville - (KS)	Electric Utility	Belleville	KS	1263	7	5.1	Natural Gas Internal Combustion Engine	NG	IC
2025	1	64807	Herrema Dairy, LLC	Industrial	Herrema Dairy	IN	65494	HER2	0.8	Natural Gas Internal Combustion Engine	NG	IC
2025	1	63392	Norwalk Hospital	Commercial	Norwalk Hospital Plant	CT	63673	EU-12	2.5	Natural Gas Internal Combustion Engine	NG	IC
2025	2	3179	Caterpillar Inc	Industrial	Caterpillar	IN	50935	ET2	2.0	Natural Gas Internal Combustion Engine	NG	IC
2025	2	59370	ENERGYneering Solutions, Inc	IPP	Nodal Power	NM	60696	1	1.6	Landfill Gas	LFG	IC
2025	2	59370	ENERGYneering Solutions, Inc	IPP	Nodal Power	NM	60696	2	1.6	Landfill Gas	LFG	IC
2025	2	9332	Indian River Operations Inc	IPP	Indian River Generating Station	DE	594	4	410.0	Conventional Steam Coal	BIT	ST
2025	3	803	Arizona Public Service Co	Electric Utility	Cholla	AZ	113	1	112.0	Conventional Steam Coal	SUB	ST
2025	3	803	Arizona Public Service Co	Electric Utility	Cholla	AZ	113	3	271.0	Conventional Steam Coal	SUB	ST
2025	3	1058	B Braun Medical Inc	Industrial	B Braun Medical	CA	50200	GEN1	2.7	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	1058	B Braun Medical Inc	Industrial	B Braun Medical	CA	50200	GEN2	3.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	8453	Hendricks Regional Health	Commercial	Hendricks Regional Health	IN	54731	GEO1	0.5	Petroleum Liquids	DFO	IC
2025	3	8453	Hendricks Regional Health	Commercial	Hendricks Regional Health	IN	54731	GEO2	0.5	Petroleum Liquids	DFO	IC
2025	3	8453	Hendricks Regional Health	Commercial	Hendricks Regional Health	IN	54731	GEO3	0.3	Petroleum Liquids	DFO	IC
2025	3	18454	Tampa Electric Co	Electric Utility	Polk	FL	7242	1CA	59.0	Natural Gas Fired Combined Cycle	NG	CA
2025	3	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT4	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT5	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT6	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT7	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT8	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	3	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT9	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2025	4	7601	Green Mountain Power Corp	Electric Utility	Rutland	VT	3723	GT5	8.4	Petroleum Liquids	DFO	IC
2025	4	63952	Irwindale Brew Yard, LLC	Industrial	Irwindale Brew Yard, LLC	CA	58056	PV	0.8	Solar Photovoltaic	SUN	PV
2025	4	56216	Multitrade Rabun Gap LLC	IPP	Multitrade Rabun Gap, LLC	GA	50201	ST2	18.0	Wood/Wood Waste Biomass	WDS	ST
2025	5	6443	Florida Keys El Coop Assn, Inc	Electric Utility	Marathon Generating Plant	FL	696	10	3.5	Petroleum Liquids	DFO	IC
2025	5	6443	Florida Keys El Coop Assn, Inc	Electric Utility	Marathon Generating Plant	FL	696	11	3.5	Petroleum Liquids	DFO	IC
2025	5	6443	Florida Keys El Coop Assn, Inc	Electric Utility	Marathon Generating Plant	FL	696	8	2.0	Petroleum Liquids	DFO	IC
2025	5	6443	Florida Keys El Coop Assn, Inc	Electric Utility	Marathon Generating Plant	FL	696	9	2.0	Petroleum Liquids	DFO	IC
2025	5	60422	H.A. Wagner LLC	IPP	Herbert A Wagner	MD	1554	1	126.0	Petroleum Liquids	DFO	ST
2025	5	60422	H.A. Wagner LLC	IPP	Herbert A Wagner	MD	1554	GT1	12.9	Petroleum Liquids	DFO	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	1	36.0	Petroleum Liquids	DFO	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	2	36.0	Petroleum Liquids	DFO	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	3	36.0	Petroleum Liquids	DFO	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	4	39.0	Petroleum Liquids	DFO	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	1	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	2	51.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	3	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	4	47.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G10	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G11	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G12	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G13	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G14	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G15	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G16	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G17	46.4	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	G18	46.4	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT1	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT2	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT3	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT4	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT5	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT6	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT7	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT8	15.1	Petroleum Liquids	DFO	GT
2025	5	18642	Tennessee Valley Authority	Electric Utility	Allen	TN	3393	GT9	15.1	Petroleum Liquids	DFO	GT
2025	5	57015	Third Taxing District of Norwalk	Electric Utility	Norden 1-3	CT	57689	NORD1	2.0	Petroleum Liquids	DFO	IC
2025	5	57015	Third Taxing District of Norwalk	Electric Utility	Norden 1-3	CT	57689	NORD2	2.0	Petroleum Liquids	DFO	IC
2025	5	57015	Third Taxing District of Norwalk	Electric Utility	Norden 1-3	CT	57689	NORD3	2.0	Petroleum Liquids	DFO	IC

Table 6.4. Retired Utility Scale Generating Units by Operating Company, Plant, Month, and Year

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2025	5	19165	Trigen-Cinergy Solutions College Park	Electric CHP	UMCP CHP Plant	MD	56038	1	9.4	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	19165	Trigen-Cinergy Solutions College Park	Electric CHP	UMCP CHP Plant	MD	56038	2	9.4	Natural Gas Fired Combustion Turbine	NG	GT
2025	5	19165	Trigen-Cinergy Solutions College Park	Electric CHP	UMCP CHP Plant	MD	56038	3	2.0	Natural Gas Steam Turbine	NG	ST
2025	6	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT8	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT9	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	6	50158	Innovative Energy Systems Inc	IPP	Hyland LFGTE Facility	NY	56987	GEN1	1.6	Landfill Gas	LFG	IC
2025	6	50158	Innovative Energy Systems Inc	IPP	Hyland LFGTE Facility	NY	56987	GEN2	1.6	Landfill Gas	LFG	IC
2025	6	50158	Innovative Energy Systems Inc	IPP	Hyland LFGTE Facility	NY	56987	GEN3	1.6	Landfill Gas	LFG	IC
2025	6	59504	Kirkwood Community College	IPP	Kirkwood Wind Turbine	IA	59735	KCC01	0.7	Onshore Wind Turbine	WND	WT
2025	6	55985	Tesoro Refining and Marketing Company	Industrial	Equilon Los Angeles Refining	CA	50530	GEN2	26.2	Other Gases	OG	GT
2025	7	61012	AES Distributed Energy	IPP	Laurel Mountain Hybrid	WV	57447	2	16.0	Batteries	MWH	BA
2025	7	3283	Bunge North America East LLC	Industrial	Bunge North America East LLC	IN	50316	3516	2.2	Natural Gas Steam Turbine	NG	ST
2025	7	7172	Georgia-Pacific Cedar Springs LLC	Industrial	Georgia-Pacific Cedar Springs	GA	54101	GEN1	45.0	Wood/Wood Waste Biomass	BLQ	ST
2025	7	7172	Georgia-Pacific Cedar Springs LLC	Industrial	Georgia-Pacific Cedar Springs	GA	54101	GEN2	45.0	Wood/Wood Waste Biomass	BLQ	ST
2025	7	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU6	3.0	Conventional Hydroelectric	WAT	HY
2025	7	60995	Tarrant Regional Water District	Commercial	Arlington Outlet Hydroelectric Generator	TX	61355	HY1	1.3	Conventional Hydroelectric	WAT	HY
2025	8	4065	City of Columbus - (OH)	Electric Utility	O'Shaughnessy Hydro	OH	7279	1	1.3	Conventional Hydroelectric	WAT	HY
2025	8	4065	City of Columbus - (OH)	Electric Utility	O'Shaughnessy Hydro	OH	7279	2	3.9	Conventional Hydroelectric	WAT	HY
2025	8	17470	PUD No 1 of Snohomish County	Electric Utility	MESA 1	WA	60016	A	1.0	Batteries	MWH	BA
2025	8	17470	PUD No 1 of Snohomish County	Electric Utility	MESA 1	WA	60016	B	1.0	Batteries	MWH	BA
2025	9	5701	El Paso Electric Co	Electric Utility	Rio Grande	NM	2444	6	45.0	Natural Gas Steam Turbine	NG	ST
2025	9	64488	Vineyard Reliability LLC	IPP	Oak Bluffs Diesel Generating Facility	MA	1597	UN1	2.8	Petroleum Liquids	DFO	IC
2025	9	64488	Vineyard Reliability LLC	IPP	Oak Bluffs Diesel Generating Facility	MA	1597	UN2	2.8	Petroleum Liquids	DFO	IC
2025	9	64488	Vineyard Reliability LLC	IPP	Oak Bluffs Diesel Generating Facility	MA	1597	UN3	2.8	Petroleum Liquids	DFO	IC
2025	9	64488	Vineyard Reliability LLC	IPP	West Tisbury Generating Facility	MA	6049	UN1	2.8	Petroleum Liquids	DFO	IC
2025	9	64488	Vineyard Reliability LLC	IPP	West Tisbury Generating Facility	MA	6049	UN2	2.8	Petroleum Liquids	DFO	IC
2025	9	60394	Willey Battery Utility, LLC	IPP	Willey Battery Utility	OH	60660	WBU	6.0	Batteries	MWH	BA
2025	10	10769	City of Laurens - (IA)	Electric Utility	Laurens	IA	1157	3	0.7	Petroleum Liquids	DFO	IC
2025	10	10769	City of Laurens - (IA)	Electric Utility	Laurens	IA	1157	4	0.7	Petroleum Liquids	DFO	IC
2025	10	61402	Hernando Energy	IPP	Hernando	FL	61779	ENG1	1.6	Landfill Gas	LFG	IC
2025	10	66314	JGT2 Energy LLC	Industrial	Androscoggin Energy Center	ME	55031	CT01	48.9	Natural Gas Fired Combustion Turbine	NG	GT
2025	10	66314	JGT2 Energy LLC	Industrial	Androscoggin Energy Center	ME	55031	CT02	40.7	Natural Gas Fired Combustion Turbine	NG	GT
2025	10	66314	JGT2 Energy LLC	Industrial	Androscoggin Energy Center	ME	55031	CT03	40.6	Natural Gas Fired Combustion Turbine	NG	GT
2025	10	11208	Los Angeles Department of Water & Power	Electric Utility	Intermountain Power Project	UT	6481	1	900.0	Conventional Steam Coal	BIT	ST
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	1	0.8	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	2	0.8	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	3	0.8	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	4	0.7	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	5	0.8	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	6	0.0	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	7	0.8	Landfill Gas	LFG	IC
2025	10	14127	Omaha Public Power District	Electric Utility	Elk City Station	NE	7955	8	0.8	Landfill Gas	LFG	IC
2025	10	16534	Sacramento Municipal Util Dist	Electric Utility	White Rock/Slab Creek	CA	435	H4	0.5	Conventional Hydroelectric	WAT	HY
2025	11	63438	Foxconn	Industrial	Foxconn Ohio	OH	59683	12345	1.7	Solar Photovoltaic	SUN	PV
2025	11	11208	Los Angeles Department of Water & Power	Electric Utility	Intermountain Power Project	UT	6481	2	900.0	Conventional Steam Coal	BIT	ST
2025	11	55985	Tesoro Refining and Marketing Company	Industrial	Equilon Los Angeles Refining	CA	50530	GEN1	25.2	Other Gases	OG	GT
2025	11	55985	Tesoro Refining and Marketing Company	Industrial	Equilon Los Angeles Refining	CA	50530	GEN3	10.8	Other Gases	OG	ST
2025	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Pueblo	CO	460	IC1	2.0	Petroleum Liquids	DFO	IC
2025	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Pueblo	CO	460	IC3	2.0	Petroleum Liquids	DFO	IC
2025	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Pueblo	CO	460	IC4	2.0	Petroleum Liquids	DFO	IC
2025	12	56146	Black Hills Colorado Electric, LLC	Electric Utility	Pueblo	CO	460	IC5	2.0	Petroleum Liquids	DFO	IC
2025	12	3989	City of Colorado Springs - (CO)	Electric Utility	George Birdsall	CO	493	1	16.0	Natural Gas Steam Turbine	NG	ST
2025	12	3989	City of Colorado Springs - (CO)	Electric Utility	George Birdsall	CO	493	2	16.0	Natural Gas Steam Turbine	NG	ST
2025	12	17539	Dominion Energy South Carolina, Inc	Electric Utility	Coit GT	SC	3281	1	14.0	Petroleum Liquids	DFO	GT
2025	12	17539	Dominion Energy South Carolina, Inc	Electric Utility	Coit GT	SC	3281	2	12.0	Petroleum Liquids	DFO	GT
2025	12	9417	Interstate Power and Light Co	Electric Utility	Prairie Creek	IA	1073	1	3.6	Conventional Steam Coal	SUB	ST
2025	12	9383	Mosaic Fertilizer LLC	Industrial	Mosaic South Pierce Operations	FL	10004	TG1	4.0	All Other	WH	ST
2025	12	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	1	0.5	Solar Photovoltaic	SUN	PV
2025	12	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	2	0.5	Solar Photovoltaic	SUN	PV
2025	12	16694	Sauder Woodworking Co	Electric CHP	Sauder Power Plant	OH	54974	UNT1	3.6	Wood/Wood Waste Biomass	WDS	ST
2025	12	16694	Sauder Woodworking Co	Electric CHP	Sauder Power Plant	OH	54974	UNT2	3.6	Wood/Wood Waste Biomass	WDS	ST

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	1	61222	174 Power Global Corp.	IPP	Atlas	AZ	63798	ATL01	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	1	61222	174 Power Global Corp.	IPP	Atlas	AZ	63798	ATLB1	300.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	300.0
2026	1	64904	AES Clean Energy	IPP	Geer Road Solar 3	NY	67413	GEER3	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	1	64904	AES Clean Energy	IPP	Keydet Solar Center	VA	68418	KEYDT	120.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	120.0
2026	1	67087	Aligned Digesters Co., LLC	IPP	Godinho Dairy Digester	CA	68837	GEN1	1.0	Other Waste Biomass	OBG	IC	(V) Under construction, more than 50 percent complete	1.0
2026	1	67087	Aligned Digesters Co., LLC	IPP	Godinho Dairy Digester	CA	68837	GEN2	1.0	Other Waste Biomass	OBG	IC	(V) Under construction, more than 50 percent complete	1.0
2026	1	67111	Angiola East LLC	IPP	Angela Solar Project	CA	68854	ABESS	20.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	1	67111	Angiola East LLC	IPP	Angela Solar Project	CA	68854	ANG1	40.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	40.0
2026	1	807	Arkansas Electric Coop Corp	Electric Utility	Thomas Fitzhugh	AR	201	3	46.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	71.2
2026	1	807	Arkansas Electric Coop Corp	Electric Utility	Thomas Fitzhugh	AR	201	4	46.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	69.3
2026	1	15399	Avangrid Power LLC	IPP	Pontotoc Wind	OK	67224	20101	147.5	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	147.5
2026	1	67445	BT Smith Storage LLC	IPP	TE Smith Storage	TX	69329	SMITH	125.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	125.0
2026	1	63965	Badger Wind , LLC	IPP	Badger Wind, LLC	ND	64342	5555	250.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	250.0
2026	1	67095	Bell 1 Solar, LLC	IPP	Hermes Solar PV	TX	68851	HSPV1	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.4
2026	1	67096	Bell 1 Storage, LLC	IPP	Hermes Storage BESS	TX	68852	HSBE1	100.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	100.4
2026	1	66064	Bexar ESS, LLC	IPP	Bexar ESS	TX	66400	OCBEX	100.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	100.0
2026	1	67229	Big Creek Solar (IL), LLC	IPP	Big Creek Solar (IL)	IL	69043	BC25	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	1	65654	Birch Creek Development	IPP	Adelite Solar, LLC	MO	68927	ADELI	25.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	25.0
2026	1	66782	Brazoria Solar i, LLC	IPP	Brazoria Solar I	TX	68410	BRAZ2	125.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	125.0
2026	1	66363	Bypass BESS LLC	IPP	Bypass BESS	TX	67761	1	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	1	66797	Cadence Solar Energy LLC	IPP	Cadence Solar Energy Center	OH	68431	CADNC	240.0	Solar Photovoltaic	SUN	PV	(OT) Other	240.0
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP4	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP5	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP6	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	9187	City of Idaho Falls - (ID)	Electric Utility	IFP Peaking Plant	ID	68021	IFPP7	2.5	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	1	65835	Clean Energy Future - Trumbull, LLC.	IPP	Trumbull Energy Center	OH	66918	GT11	275.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	343.0
2026	1	65835	Clean Energy Future - Trumbull, LLC.	IPP	Trumbull Energy Center	OH	66918	GT12	275.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	343.0
2026	1	65835	Clean Energy Future - Trumbull, LLC.	IPP	Trumbull Energy Center	OH	66918	STG	349.2	Natural Gas Fired Combined Cycle	NG	CA	(V) Under construction, more than 50 percent complete	400.0
2026	1	60232	Clenera LLC	IPP	Roadrunner Solar and BESS	AZ	67823	RRBES	235.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	235.0
2026	1	66366	Compadre Solar, LLC	IPP	Compadre Solar	TX	67765	5191	150.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	150.0
2026	1	4254	Consumers Energy Co - (MI)	Electric Utility	Muskegon Solar	MI	65572	MSP	250.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	1	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFB1	89.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	89.0
2026	1	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFB2	89.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	89.0
2026	1	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFB3	89.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	89.0
2026	1	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFPV1	166.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	166.7
2026	1	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFPV2	166.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	166.7
2026	1	66217	Copia Power	IPP	Centennial Flats	AZ	68466	CFPV3	166.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	166.7
2026	1	67461	DGSP2 LLC	IPP	Plaza Street	TX	69362	PSBAT	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	1	67460	Distributed Generation Solutions LLC	IPP	DGS Five Points	TX	69361	FPBAT	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	1	66917	East Avenue Q Solar Project 2022, LLC	IPP	Palmdale Water District 6MG Tank	CA	68542	7170B	0.3	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	0.3
2026	1	66917	East Avenue Q Solar Project 2022, LLC	IPP	Palmdale Water District 6MG Tank	CA	68542	7170G	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	1	67313	Ellomay USA Inc	IPP	Mexia Solar Project	TX	69260	MEXA1	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2026	1	67313	Ellomay USA Inc	IPP	Mexia Solar Project	TX	69260	MEXA2	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2026	1	11241	Entergy Louisiana LLC	Electric Utility	Sterlington Solar	LA	66681	STS	49.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	49.0
2026	1	22500	Evergy Kansas Central, Inc	Electric Utility	Kennett Solar	MO	68286	KSPV1	4.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.9
2026	1	6452	Florida Power & Light Co	Electric Utility	Big Brook	FL	68820	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Boardwalk	FL	65885	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Flatford	FL	68822	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Goldenrod	FL	68823	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Mallard	FL	68817	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Mare Branch	FL	65905	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Price Creek	FL	65887	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	6452	Florida Power & Light Co	Electric Utility	Swamp Cabbage	FL	68276	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	1	61194	Generate Capital	IPP	Chester	NY	69179	11154	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	1	61194	Generate Capital	IPP	KA361	IL	69201	11220	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	1	61194	Generate Capital	IPP	KE109	IL	69202	11203	3.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.5
2026	1	65961	Grimes County Solar Project, LLC	IPP	Grimes County Solar	TX	67046	GS1	210.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	210.0
2026	1	65076	HEN Infrastructure, L.L.C.	IPP	Poteet	TX	67949	POTEB	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	1	67082	Headwater Energy, LLC	IPP	Flying Goose	CA	68753	FLYGS	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	1	65829	Hill Solar 1, LLC	IPP	Hill Solar 1	TX	66912	HS1	405.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	405.0
2026	1	66829	Hill Solar II, LLC	IPP	Hill Solar II	TX	68481	HS2	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	1	64370	IP Radian, LLC	IPP	IP Radian, LLC	TX	64859	RADBA	160.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	160.0
2026	1	66798	Imperator Solar, LLC	Industrial	Imperator Solar	CA	68465	22324	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2026	1	9417	Interstate Power and Light Co	Electric Utility	Wever Solar (150MW)	IA	67538	BESS1	99.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	99.0
2026	1	67316	Juniper Sol Solar	IPP	Juniper Sol Solar CSG	NM	69270	JUNIP	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	1	67437	Kelso 2 Solar, LLC	IPP	Kelso 2 Solar	MO	69321	KLSO2	149.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	149.0
2026	1	50123	Leeward Asset Management, LLC	IPP	Morrow Lake Solar	TX	66775	MLPV	200.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	200.0
2026	1	66431	Liberty 1 Solar LLC	IPP	Liberty Hybrid Solar and Storage Project	TX	67867	LIB2	65.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	65.0
2026	1	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Jones City 2 Solar	TX	66893	TXJC2	185.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	185.0
2026	1	61944	MN8 Energy LLC	IPP	Prairie Solar LLC	IL	64536	KOV4A	135.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	135.0
2026	1	64433	Novel Bo Hu 1 Solar LLC	IPP	Novel Bo Hu 1 Solar LLC	MN	65006	BOHU1	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2026	1	66543	Old Hayneville Solar, LLC	IPP	Old Hayneville Solar, LLC	AL	68001	OLHAY	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	1	67494	On Energy Storage	IPP	Alamo Clean Energy Center (BESS)	TX	69453	ALBA1	10.1	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.1
2026	1	67494	On Energy Storage	IPP	Fort Stockton Clean Energy Center (BESS)	TX	69455	FSBA1	10.1	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.1
2026	1	67494	On Energy Storage	IPP	Mesquite Clean Energy Center (BESS)	TX	69457	MEBA1	10.1	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.1
2026	1	67494	On Energy Storage	IPP	North Pecos Clean Energy Center (BESS)	TX	69458	NPBA1	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.1
2026	1	58764	Origis Energy USA, Inc	IPP	Optimist	MS	68536	MS7_S	50.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	50.0
2026	1	58764	Origis Energy USA, Inc	IPP	Optimist	MS	68536	OEMS7	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	1	14354	PacifiCorp	Electric Utility	OIT BESS	OR	67741	I	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	1	67483	Petersburg Energy Center, LLC	IPP	Petersburg Energy Center	IN	69428	BA	250.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	250.0
2026	1	67483	Petersburg Energy Center, LLC	IPP	Petersburg Energy Center	IN	69428	PECPV	250.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	250.0
2026	1	66924	Pineview Solar, LLC	IPP	Pineview Solar, LLC	GA	68549	PNVW1	80.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	80.0
2026	1	65539	Pivot Energy	IPP	ILL060-Sangamon-Atchison	IL	69053	IL60	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	1	65539	Pivot Energy	IPP	MDD109-NCBP BLDG 11-Manekin	MD	69052	MD11	2.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.4

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	1	65539	Pivot Energy	IPP	NCBP TWELVE, LLC	MD	69064	NC12	1.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.2
2026	1	65539	Pivot Energy	IPP	Pivot Solar 40	CO	69483	PS40	2.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.8
2026	1	65539	Pivot Energy	IPP	Pivot Solar NY 10	NY	69018	NY10	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	1	65869	Prologis Logistics Services Incorporated	IPP	Des Plaines 11-SLCH211	IL	68130	CH211	1.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.6
2026	1	65869	Prologis Logistics Services Incorporated	IPP	Northlake 4-SLCH304	IL	68143	CH304	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	1	65869	Prologis Logistics Services Incorporated	IPP	Prologis Edison 0503 - SLCNJ005	NJ	69619	CN005	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.4
2026	1	65869	Prologis Logistics Services Incorporated	IPP	Prologis Portside 2509 - SLSAV502	GA	69436	SA502	2.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.2
2026	1	65869	Prologis Logistics Services Incorporated	IPP	Stockton 6 - SLEBA202	CA	68796	EB202	1.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.1
2026	1	66087	Quail Ranch Solar and Battery Energy Storage System	IPP	Quail Ranch Solar and BESS	NM	67204	QRBES	100.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	100.0
2026	1	67418	RP Minnesota Solar LLC	IPP	RP Minnesota Solar	CA	69370	CONEJ	1.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.8
2026	1	67270	RPCA Solar 10, LLC	IPP	Redemeyer Road Solar	CA	69136	REDBA	4.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	4.0
2026	1	67270	RPCA Solar 10, LLC	IPP	Redemeyer Road Solar	CA	69136	REDPV	4.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.0
2026	1	67272	RPCA Solar 8, LLC	IPP	Althea Avenue Solar	CA	69137	ALP1	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	1	67272	RPCA Solar 8, LLC	IPP	Althea Avenue Solar	CA	69137	ALP2	3.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.9
2026	1	67192	RWE Clean Energy	IPP	Baron Winds II	NY	65513	BRNW2	113.2	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	113.2
2026	1	67192	RWE Clean Energy	IPP	Big Star Solar, LLC (Hybrid)	TX	64202	BGSTB	80.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	80.0
2026	1	67192	RWE Clean Energy	IPP	Stoneridge Solar, LLC	TX	69027	SSBA	100.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	100.0
2026	1	67192	RWE Clean Energy	IPP	Ventasso Energy Storage, LLC	CA	68509	VNT	50.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	50.0
2026	1	66413	Ray Ranch Solar	IPP	Ray Ranch Solar	TX	67837	RAYRS	255.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	255.2
2026	1	67314	Rockhound Sol	IPP	Rockhound Sol Solar CSG	NM	69266	ROCKH	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	1	67456	SMT Dallas III LLC	Commercial	SMT Dallas III BESS	TX	69367	SMTD3	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	1	66583	SR Arcadia South, LLC	IPP	SR Arcadia	LA	68094	ARCAD	4.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.5
2026	1	66596	SR Cherry Valley, LLC	IPP	SR Cherry Valley	AR	68097	CHERR	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	1	66590	SR Fisher, LLC	IPP	SR Fisher	AR	68101	FISHR	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	1	66598	SR South Gibson, LLC	IPP	SR South Gibson	TN	68112	GIBSN	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	1	16609	San Diego Gas & Electric Co	Electric Utility	Santee BESS	CA	67118	1	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	1	66561	Selkirk Solar LLC	IPP	NY Selkirk S Albany RD - Hemlock Hills S	NY	68037	18211	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	1	60520	SoCore Energy LLC	IPP	Mingoville PV I	PA	68597	PV1	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	1	60520	SoCore Energy LLC	IPP	Mingoville PV II	PA	68598	PV1	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	1	17650	Southern Power Co	IPP	Millers Branch Solar	TX	69101	MLB01	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	1	60531	Standard Solar	IPP	Pennsville Landfill	NJ	69525	PNSVL	4.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.3
2026	1	60531	Standard Solar	IPP	Pluma - Reynolds	NM	69557	REYNO	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	1	65815	Sunrayer Assets I LLC	IPP	Midpoint Solar, LLC	TX	66897	MIDPV	97.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	97.5
2026	1	57313	Tesla Inc.	Industrial	Austin TX GigaFactory	TX	65070	A04	2.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.3
2026	1	57313	Tesla Inc.	Industrial	Tesla Reno GigaFactory	NV	64098	3	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2026	1	67153	Tesoro RV & Boat Storage	Commercial	Tesoro RV & Boat Storage	CA	68908	45067	2.6	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.6
2026	1	65112	TotalEnergies Distributed Generation, LLC	Commercial	Shasta College PH2 Solar Project	CA	65940	SCSP1	1.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.5
2026	1	65112	TotalEnergies Distributed Generation, LLC	Commercial	Shasta College PH2 Solar Project	CA	65940	SCSPB	0.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	0.5
2026	1	67054	USS Beard Solar LLC	IPP	USS Beard Solar	IL	68757	USBRD	3.5	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.5
2026	1	65173	United States Solar Corporation	IPP	USS Calico Solar LLC	CO	69611	USCA	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	1	65173	United States Solar Corporation	IPP	USS Great Plains Solar LLC	CO	69612	USGPL	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	1	65173	United States Solar Corporation	IPP	USS High Plains Solar LLC	CO	69614	USHPL	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	1	65173	United States Solar Corporation	IPP	USS Raptor Solar LLC	CO	69615	USRAP	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	1	65173	United States Solar Corporation	IPP	USS Tall Grass Solar LLC	CO	69610	USTGS	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	1	63726	Vistra Zero LLC	IPP	Oak Hill - Dry Creek	TX	64132	PV1	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	1	66799	WPR RE Holdings, LLC	IPP	WPR RE Holdings	CA	68436	22323	2.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.9
2026	1	67315	Waxwing Solar	IPP	Waxwing Solar CSG	CO	69427	WAXWJ	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	1	63527	Westlands Cherry, LLC	IPP	Cherry	CA	63850	BESS1	40.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	1	20847	Wisconsin Electric Power Co	Electric Utility	Perch Solar WI, LLC	WI	69503	20257	6.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	6.0
2026	1	20856	Wisconsin Power & Light Co	Electric Utility	McFarland Schools Customer Hosted	WI	68501	PV1	1.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.4
2026	1	60059	ZGlobal Inc	IPP	Merced 2 BESS	CA	68518	MRC2B	2.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	2.0
2026	1	60059	ZGlobal Inc	IPP	Merced BESS	CA	68018	MRCDB	3.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	3.0
2026	2	67470	AETS AM LLC	IPP	Aggreko MSR Grid PC2	TX	69416	PC2	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	2	67470	AETS AM LLC	IPP	Aggreko MSR Grid PC5	TX	69417	PC5	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	2	67470	AETS AM LLC	IPP	Aggreko MSR Grid PC7	TX	69418	PC7	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	2	65819	Ables Springs Solar, LLC	IPP	Ables Springs Solar & Storage	TX	66905	SOLAR	151.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	151.0
2026	2	58509	Affordable Solar Silver City, LLC	IPP	XCEL-1	NM	69107	XCL-1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	67540	Amiscope Nordhoff, LP	IPP	20525 Nordhoff PV (North)	CA	69591	20525	1.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.9
2026	2	803	Arizona Public Service Co	Electric Utility	Agave	AZ	67964	A400M	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	2	66387	Babacomari Solar, LLC	IPP	Babacomari Solar	AZ	67797	BS	160.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	160.0
2026	2	64266	Blue Jay Solar I, LLC	IPP	Blue Jay Solar I, LLC	TX	64672	BLUJS	210.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	210.0
2026	2	66825	Blue Summit II Storage, LLC	IPP	Blue Summit II Storage	TX	68456	BSIIS	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	2	66904	Boot Hill Solar	IPP	Boot Hill Solar	KS	68517	BHS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	2	66782	Brazoria Solar i, LLC	IPP	Brazoria Solar I	TX	68410	BRAZ	125.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	125.0
2026	2	65813	CES Electron Farm One, LLC	IPP	Conflitti Solar	CA	66892	CNFTI	4.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.4
2026	2	66576	Chillingham Solar LLC	IPP	Chillingham Solar	TX	68065	CHILS	350.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	350.0
2026	2	4065	City of Columbus - (OH)	Electric Utility	Jackson Pike WWTP Cogen Engines	OH	67264	1	1.4	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.4
2026	2	4065	City of Columbus - (OH)	Electric Utility	Jackson Pike WWTP Cogen Engines	OH	67264	2	1.4	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.4
2026	2	20180	City of Waterloo - (IL)	Electric Utility	Waterloo	IL	971	14	7.5	Natural Gas Fired Combustion Turbine	NG	GT	(TS) Construction complete, but not yet in commercial operation	8.0
2026	2	67343	CleanAmps AssetCo LLC	IPP	Meadow Park Energy Center	TX	69234	MPBA1	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	2	65832	Cottonwood Bayou Solar, LLC	IPP	Cottonwood Bayou Solar	TX	66915	CTW	350.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	350.0
2026	2	67346	Cottonwood Bayou Storage, LLC	IPP	Cottonwood Bayou Storage	TX	69251	CTWST	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	2	65833	Danish Fields Storage, LLC	IPP	Danish Fields Storage	TX	66916	DANST	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	2	67271	Duff Solar Park LLC	IPP	Duff Solar Park	IN	69156	GEN01	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	2	5416	Duke Energy Carolinas, LLC	Electric Utility	Beaverdam Renewable Energy Center	SC	68223	67693	42.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	40.8
2026	2	5416	Duke Energy Carolinas, LLC	Electric Utility	Frieden	NC	69446	FRD1	3.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	3.5
2026	2	65672	Elkhart County Solar Project, LLC	IPP	Elkhart County Solar Project	IN	66647	USELT	100.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	100.0
2026	2	64438	Enel Green Power Roseland Solar, LLC	IPP	Roseland Solar Project, LLC	TX	65028	ROSES	500.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	500.0
2026	2	56201	Engle North America	IPP	Zeya	TX	65880	ZEYA	250.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	2	61194	Generate Capital	IPP	Route 14-1	NY	69208	11036	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	61194	Generate Capital	IPP	Route 14-2	NY	69209	11037	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	7140	Georgia Power Co	Electric Utility	McGrau Ford Battery Storage Facility	GA	68512	1	265.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	265.0
2026	2	67333	GoldenMax Energy Inc	IPP	Knapp BESS	TX	69226	KNBA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	2	67388	Grenergy USA LLC	IPP	BESS La Feria	TX	69296	LFBA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	2	67388	Grenergy USA LLC	IPP	BESS Stadium	TX	69297	STBA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	2	65076	HEN Infrastructure, L.L.C.	IPP	Olney	TX	65832	OLNYD	9.9	Petroleum Liquids	DFO	IC	(TS) Construction complete, but not yet in commercial operation	9.9
2026	2	67448	Honeycomb Solar Holdco, LLC	IPP	Honeycomb Solar and Storage	TX	69351	HNYSB	76.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	76.5

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	2	67448	Honeycomb Solar Holdco, LLC	IPP	Honeycomb Solar and Storage	TX	69351	HNYPV	74.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.8
2026	2	66127	Howard University	Electric CHP	CHP Plant	DC	67265	CTG-1	5.3	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	5.7
2026	2	64738	Hummingbird Energy Storage, LLC	IPP	Hummingbird Energy Storage LLC	CA	65395	HUMB1	75.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	75.0
2026	2	67231	Iron Springs BESS, LLC	IPP	Iron Springs BESS	UT	69041	ISBA	80.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	80.0
2026	2	65761	Lighthouse Arthur Kill, LLC	IPP	Elevate Arthur Kill	NY	66785	ELVAK	15.1	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	15.1
2026	2	65439	Lotus Infrastructure Global Operations, LLC	IPP	Grover Hill Wind, LLC	OH	66359	GHW	140.3	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	140.3
2026	2	66625	Lotus Wind, LLC	IPP	Lotus Wind	IL	68192	LOTUS	200.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	200.0
2026	2	66950	Lydian Energy	IPP	Headcamp BESS	TX	68580	MHB	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	2	67424	Machias PV LLC	IPP	Machias PV	NY	69376	MACH1	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	2	11479	Madison Gas & Electric Co	Electric Utility	Blount BESS	WI	69311	BLTB	7.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	7.0
2026	2	11479	Madison Gas & Electric Co	Electric Utility	Huiskamp BESS	WI	69312	HKPB	7.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	7.0
2026	2	11479	Madison Gas & Electric Co	Electric Utility	West Middleton BESS	WI	69313	WMB	7.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	7.0
2026	2	66149	Magic Mountain Parkway Solar Project 2023, LLC	IPP	Six Flags Magic Mountain	CA	67283	6569	10.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	10.0
2026	2	66149	Magic Mountain Parkway Solar Project 2023, LLC	IPP	Six Flags Magic Mountain	CA	67283	6569B	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	2	65789	Marion County Solar Project, LLC	IPP	Marion County Solar Project	OH	66860	USMNC	100.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	100.0
2026	2	66572	Montpelier Solar, LLC	IPP	Montpelier Solar Project	OH	68062	MPLR	49.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	49.0
2026	2	65830	Myrtle Storage, LLC	IPP	Myrtle Storage	TX	66913	MYRST	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	2	56990	NJR Clean Energy Ventures Corporation	IPP	National Park Solar	NJ	69249	NTLPK	6.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	6.0
2026	2	67069	NY CDG 009 LLC	IPP	NY CDG 009	NY	68783	NY009	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	2	13491	New York University	Commercial	New York University Central Plant	NY	54808	GR1	2.6	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.6
2026	2	67466	Nexus Renewable Power, LLC	IPP	MRG Goody Solar Project Hybrid	TX	66390	GDYES	50.4	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	50.4
2026	2	67466	Nexus Renewable Power, LLC	IPP	MRG Goody Solar Project Hybrid	TX	66390	GDYPV	170.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	170.8
2026	2	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	WHT08	223.1	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	249.1
2026	2	58764	Origis Energy USA, Inc	IPP	Walker Springs I	AL	68670	OEALG	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	2	58764	Origis Energy USA, Inc	IPP	Wheatland	IN	68534	OENI1	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	2	62646	Painter Energy Storage, LLC	IPP	Painter Energy Storage	CA	62729	PAIN1	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	2	66367	Pittsburg RV & Boat Storage, LLC	Commercial	Pittsburg RV Solar	CA	67770	30200	2.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.8
2026	2	67230	Platinum Energy Storage LLC	IPP	Platinum Storage	TX	69044	PLAT	300.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	348.0
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Addison 11-SLCHI404	IL	68118	CH404	1.6	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.6
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Bandini - SLLAX710	CA	68793	LA710	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Commerce Distribution Center 4-SLLAX113	CA	68238	LA113	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Dominguez - SLLAX512	CA	68790	LA512	1.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.3
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Gourmet Lane - SLNNJ480	NJ	69434	NN480	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2026	2	65869	Prologis Logistics Services Incorporated	IPP	IPC 16 - SLCAVA516	CA	68795	CV516	1.7	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.7
2026	2	65869	Prologis Logistics Services Incorporated	IPP	McCook 2-SLCHI102	IL	68139	CH102	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Prologis Edison 0405 - SLCNJ405	NJ	69438	CN405	1.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.2
2026	2	65869	Prologis Logistics Services Incorporated	IPP	South Bay Dis Ctr 20-SLLAX512	CA	68237	LA512	1.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.3
2026	2	65869	Prologis Logistics Services Incorporated	IPP	Tracy 18 - SLCAVA418	CA	68794	BS418	1.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	1.5
2026	2	67192	RWE Clean Energy	IPP	Alpaugh BESS	CA	68954	ALPHB	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	2	67192	RWE Clean Energy	IPP	Arlington Valley Solar Energy I	AZ	57679	AVSE1	125.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	127.0
2026	2	67192	RWE Clean Energy	IPP	Ashwood Solar I	KY	67701	AS1	86.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	86.0
2026	2	67404	Regis Laureles LLC	IPP	Regis Laureles	TX	69337	LAURE	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	2	67409	Regis Milton LLC	IPP	Regis Milton	TX	69342	MILT	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	2	66589	SR Dumas, LLC	IPP	SR Dumas	AR	68100	DUMAS	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	2	16572	Salt River Project	Electric Utility	Copper Crossing Energy and Research Cent	AZ	58413	CXS01	16.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	17.6
2026	2	16572	Salt River Project	Electric Utility	Copper Crossing Energy and Research Cent	AZ	58413	CXS02	16.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	17.6
2026	2	16572	Salt River Project	Electric Utility	Copper Crossing Energy and Research Cent	AZ	58413	CXS03	18.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	19.2
2026	2	65695	Seven Flags BESS LLC	IPP	Seven Flags BESS LLC	TX	66689	7FLAG	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	2	60531	Standard Solar	IPP	Kieffer Funk	MD	69570	KIEFF	12.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	12.0
2026	2	60531	Standard Solar	IPP	Pluma - SLT Grant	NM	69558	GRANT	4.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.8
2026	2	66853	Sun Pond, LLC	IPP	Sun Pond	AZ	68492	GEN01	85.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	85.0
2026	2	66853	Sun Pond, LLC	IPP	Sun Pond	AZ	68492	GEN02	85.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	85.0
2026	2	65815	Sunrayer Assets I LLC	IPP	Midpoint Solar, LLC	TX	66897	MIDBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	2	67340	Sunset Road Solar 3, LLC	IPP	Sunset Road Solar 3	IL	69231	SR3	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	2	67341	Sunset Road Solar 4, LLC	IPP	Sunset Road Solar 4	IL	69232	SR4	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	2	67299	Sypert Branch Solar LLC	IPP	Sypert Branch Solar	TX	69150	SYPR1	260.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	293.9
2026	2	18454	Tampa Electric Co	Electric Utility	Bayside Battery Storage	FL	69165	BESS1	20.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	20.0
2026	2	18454	Tampa Electric Co	Electric Utility	Long Branch Solar	FL	68472	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	2	67037	Tierra Seca BESS, LLC	IPP	Tierra Seca	TX	68748	TS	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	2	66517	Two Hearted Solar, LLC	IPP	Two Hearted Solar	NC	67969	PGR28	22.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	22.0
2026	2	67357	Vertus Energy Storage, LLC	IPP	Vertus Energy Storage Plant	TX	69255	VESP1	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	2	65640	Vineyard Wind 1 LLC	IPP	Vineyard Wind 1	MA	63093	VW01	800.0	Offshore Wind Turbine	WND	WS	(TS) Construction complete, but not yet in commercial operation	800.0
2026	2	67303	Wizard Energy Storage LLC	IPP	Wizard Energy Storage	TX	69152	WZRD	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	3	67549	38DN Asset Management LLC	IPP	Moore Rd	NY	69625	MRPV	4.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.8
2026	3	64904	AES Clean Energy	IPP	West Camp Wind Farm	AZ	69451	WCAMP	500.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	500.0
2026	3	67217	ATLAS Solar II, LLC	IPP	ATLAS II	AZ	69054	ALT2	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	3	67298	Anson Solar Center 2, LLC	IPP	Anson 2 Solar	TX	69149	ANSN2	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	218.5
2026	3	66540	Apex NC Solar, LLC	IPP	Apex NC Solar	NC	67997	PGR28	28.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	28.9
2026	3	67458	Barrett Solar Project LLC (RE)	IPP	Barrett Solar Project	TX	69359	BAR51	117.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	125.0
2026	3	67127	Big Sampson Wind Project, LLC	IPP	Big Sampson Wind	TX	68873	BIGS	265.0	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	265.0
2026	3	65654	Birch Creek Development	IPP	Ruby Solar, LLC	IL	68929	RUBY	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	50.0
2026	3	65691	Branch Solar, LLC	IPP	Branch Solar Project	MI	66697	BS1	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	3	67459	Bynum Solar Project LLC (RE)	IPP	Bynum Solar Project	TX	69360	BAYS1	55.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	56.0
2026	3	66916	Camino del Sol 2 Solar Project 2022, LLC	IPP	Bayer Oxnard - Meter# 4719	CA	68540	6245	1.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.3
2026	3	65512	Catalyze Bloomington 2551 S Lilac Avenue Microgrid LLC	IPP	CA Bloomington 2551 S Lilac Avenue Micro	CA	66475	18263	1.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.5
2026	3	65512	Catalyze Bloomington 2551 S Lilac Avenue Microgrid LLC	IPP	CA Bloomington 2551 S Lilac Avenue Micro	CA	66475	B8263	1.5	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	1.5
2026	3	65567	Catalyze Pasadena 10585 Red Bluff Road Microgrid, LLC	IPP	TX Pasadena 10585 Red Bluff Road Solar	TX	66519	19503	2.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.4
2026	3	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	1	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	3	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	2	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	3	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	3	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	3	11135	City of Logan - (UT)	Electric Utility	Logan City 2	UT	67445	4	2.5	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	3	14199	City of Osage City - (KS)	Electric Utility	Osage City	KS	1313	11	1.9	Petroleum Liquids	DFO	IC	(V) Under construction, more than 50 percent complete	2.0
2026	3	14199	City of Osage City - (KS)	Electric Utility	Osage City	KS	1313	12	1.9	Petroleum Liquids	DFO	IC	(V) Under construction, more than 50 percent complete	2.0
2026	3	61978	Convergent Energy and Power LP	IPP	Bensonhurst Energy Storage 1 LLC	NY	66497	BHBA1	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	3	67413	County Rd Infra LLC	IPP	County Road BESS	TX	69422	CTRD	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	5109	DTE Electric Company	Electric Utility	Mission Road Solar Park	MI	67756	MSRSP	172.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	172.0
2026	3	64843	Dakota County, MN	Electric Utility	Bylesby	MN	50328	NOR-1	2.0	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	2.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	3	64843	Dakota County, MN	Electric Utility	Bylesby	MN	50328	SOU-2	2.0	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	2.0
2026	3	65831	Danish Fields Solar, LLC	IPP	Danish Fields Solar, LLC	TX	66914	DAN	600.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	600.0
2026	3	3046	Duke Energy Progress - (NC)	Electric Utility	Elm City BESS	NC	69444	ECB1	20.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	20.0
2026	3	66917	East Avenue Q Solar Project 2022, LLC	IPP	Palmdale Water District HQ	CA	68541	7169	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2026	3	67414	Elm St Infra LLC	IPP	Elm Street BESS	TX	69322	ELMST	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	56201	Engie North America	IPP	Noosa Energy Storage LLC	CA	64531	KOV4A	99.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	99.0
2026	3	66018	Excel Advantage Services, LLC	IPP	Fagus Solar Park	TX	67123	MISII	331.6	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	331.6
2026	3	66908	Flatland Storage LLC	IPP	Flatland Storage	AZ	68529	FS01	200.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	200.0
2026	3	66544	Foley Solar, LLC	IPP	Foley Solar, LLC	AL	68002	FOLEY	80.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	80.0
2026	3	7140	Georgia Power Co	Electric Utility	Moody Air Force Base Solar	GA	62377	2	49.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	49.5
2026	3	7140	Georgia Power Co	Electric Utility	Robins Air Force Base Solar	GA	61648	2	128.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	128.0
2026	3	67196	Gonzaga Ridge Battery Facility, LLC	IPP	Gonzaga Ridge Battery Facility	CA	68980	GRBF	51.8	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	51.8
2026	3	67197	Gonzaga Ridge Wind Farm, LLC	IPP	Gonzaga Ridge Wind Farm	CA	68981	GRWF1	40.3	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	40.3
2026	3	67197	Gonzaga Ridge Wind Farm, LLC	IPP	Gonzaga Ridge Wind Farm	CA	68981	GRWF2	34.6	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	34.6
2026	3	67197	Gonzaga Ridge Wind Farm, LLC	IPP	Gonzaga Ridge Wind Farm	CA	68981	GRWF3	57.9	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	57.9
2026	3	60025	Greenbacker Renewable Energy Corporation	IPP	Hogs Bay	ME	66768	694	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	3	65451	Grizzly Ridge Solar LLC	IPP	Grizzly Ridge Solar	TX	66410	596	10.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	10.0
2026	3	65805	GulfStar Power, LLC	IPP	GulfStar Power, LLC	TX	66871	SOLAR	451.6	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	451.6
2026	3	66319	Heartwood Solar, LLC	IPP	Heartwood Solar	MI	67677	HWS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	3	67530	Heritage Energy Holdings, LLC	Commercial	Lone Wolfe Phase One	TX	69580	LW1	1.1	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.1
2026	3	64741	Homestead Energy Storage, LLC	IPP	Homestead Energy Storage LLC	CA	65398	HMSD1	14.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	14.0
2026	3	67415	Hwy 6 Infra LLC	IPP	Highway 6 BESS	TX	69323	HWY6	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	66817	KDC Solar Madera, LLC	IPP	Ardagh Solar	CA	68427	1	10.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	12.9
2026	3	66977	Las Virgenes Road Solar Project 2022, LLC	IPP	Las Virgenes MWD - Composting Plant	CA	68600	7236B	0.5	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	0.5
2026	3	66977	Las Virgenes Road Solar Project 2022, LLC	IPP	Las Virgenes MWD - Composting Plant	CA	68600	7236G	0.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.9
2026	3	50123	Leeward Asset Management, LLC	IPP	Saltbranch 2	OK	68009	SB12	73.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	73.0
2026	3	50123	Leeward Asset Management, LLC	IPP	Twelvemile Solar 1	OK	68088	TS1	152.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	152.0
2026	3	50123	Leeward Asset Management, LLC	IPP	Twelvemile Solar 2	OK	69538	TS2	52.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	52.2
2026	3	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Crossvine Solar	IN	66441	INCV1	100.0	Solar Photovoltaic	SUN	PV	(OT) Other	100.0
2026	3	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Juliet Energy Project, LLC	OH	68938	OHJE1	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	50.0
2026	3	67097	Limewood Bell Renewables LLC	IPP	Limewood Bell Renewables Solar	TX	68853	LMWOD	204.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	204.0
2026	3	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	1	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	3	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	2	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	3	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	3	0.2	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.2
2026	3	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	4	0.2	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.2
2026	3	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	5	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	3	62664	Lock 14 Hydro Partners, LLC	IPP	Heidelberg Hydroelectric Project	KY	62749	6	0.6	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	0.6
2026	3	66950	Lydian Energy	IPP	Mendoza Trail BESS	TX	68581	MTB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	3	66950	Lydian Energy	IPP	Pintail BESS	TX	68582	PPB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	3	65043	Madison Energy Investments LLC	IPP	IL2 - W109	IL	68392	IL2PV	4.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.9
2026	3	67504	Marubeni Power International, Inc.	IPP	Cotulla BESS 1	TX	69510	COTUL	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	67504	Marubeni Power International, Inc.	IPP	Palmview BESS	TX	69511	PALMV	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	67504	Marubeni Power International, Inc.	IPP	SE Edinburg BESS	TX	69512	SEEDI	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	66777	McCrae Wind Energy II, LLC	IPP	McCrae Wind Energy II	TX	63342	BKII	162.1	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	162.1
2026	3	12303	Merck & Co Inc-West Point	Industrial	West Point (PA)	PA	52149	GEN21	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	3	56990	NJR Clean Energy Ventures Corporation	IPP	Stafford Solar One	CT	69282	STFRD	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	3	66300	NY CDG Genesee 1 LLC	IPP	NY ELBA 7195 OAK ORCHARD RD - Genesee 1	NY	67609	21599	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	3	65088	Nighthawk Energy Storage, LLC	IPP	Nighthawk Energy Storage, LLC	CA	65889	BESS	300.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	300.0
2026	3	66726	Nimbus Wind Farm LLC	IPP	Nimbus Wind Farm	AR	68319	NIM	183.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	183.0
2026	3	14063	Oklahoma Gas & Electric Co	Electric Utility	Tinker	OK	63628	1	48.0	Natural Gas Fired Combustion Turbine	NG	GT	(TS) Construction complete, but not yet in commercial operation	48.1
2026	3	14063	Oklahoma Gas & Electric Co	Electric Utility	Tinker	OK	63628	2	48.0	Natural Gas Fired Combustion Turbine	NG	GT	(TS) Construction complete, but not yet in commercial operation	48.1
2026	3	66769	Old 300 Storage Center, LLC	IPP	Old 300 Storage Center	TX	68365	8681	250.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	250.0
2026	3	58764	Origis Energy USA, Inc	IPP	Rockhound A	TX	68592	OERHA	245.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	245.0
2026	3	58764	Origis Energy USA, Inc	IPP	Walker Springs II	AL	68669	OEAHL	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	3	65539	Pivot Energy	IPP	Pivot Energy Minnesota Solar 2	MN	69034	PMI2	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Bensenville 2-SLCHI526	IL	68122	CH526	1.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.9
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 11	IL	68124	CH411	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Elk Grove 1-SLCHI701	IL	68132	CH701	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Internationale Ctr 11-SLCHI321	IL	68138	CH321	1.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.8
2026	3	65869	Prologis Logistics Services Incorporated	IPP	JFC Slauson - SLLAX071	CA	68788	LA071	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Lathrop 4 - SLCVA204	CA	69437	BA204	2.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	2.0
2026	3	65869	Prologis Logistics Services Incorporated	IPP	Lathrop 4 - SLCVA204	CA	69437	CV204	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	3	15466	Public Service Co of Colorado	Electric Utility	Rocky Mountain Solar	CO	69100	RKMB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	3	15466	Public Service Co of Colorado	Electric Utility	Waterton Solar I	CO	69293	WTS1	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	3	15466	Public Service Co of Colorado	Electric Utility	Waterton Solar II	CO	69620	WTS2	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	3	67358	RE Papago PV LLC	IPP	Papago PV	AZ	69256	PPAPV	150.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	150.0
2026	3	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	2.5
2026	3	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	2.5
2026	3	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	2.5
2026	3	67356	RPC Merchant, LLC	IPP	Cedarvale Gas	TX	69267	CDRV4	2.5	Natural Gas Internal Combustion Engine	NG	IC	(TS) Construction complete, but not yet in commercial operation	2.5
2026	3	67192	RWE Clean Energy	IPP	Casey Fork Solar, LLC	IL	69578	CFSPV	150.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	150.0
2026	3	67192	RWE Clean Energy	IPP	Crowned Heron 1 - Storage, LLC	TX	68499	CWHBA	150.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	150.0
2026	3	67192	RWE Clean Energy	IPP	Crowned Heron 2 - Storage, LLC	TX	68500	CWH2	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	3	67399	Regis Gears Harris LLC	IPP	Regis Gears Harris	TX	69336	GEARS	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	3	67406	Regis Lyssy LLC	IPP	Regis Lyssy	TX	69339	LYSSY	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	3	65265	Repsol Renewables NA	IPP	Hecate Energy Longhorn Solar LLC	TX	68839	RRPS	650.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	650.0
2026	3	66635	Rio Lago Solar, LLC	IPP	Rio Lago Solar	TX	68155	RIOLA	123.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	123.0
2026	3	66417	SBESS TX6 LLC	IPP	Hidden Lakes	TX	67844	HIDD	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	66584	SR Benton, LLC	IPP	SR Benton	TN	68095	BENTN	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	3	66592	SR Hickman, LLC	IPP	SR Hickman	TN	68103	HICK	5.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.5
2026	3	17058	Shell Wind Energy Inc.	IPP	Choctaw Fields Solar Project, LLC	OK	68786	USMNC	85.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	85.0
2026	3	63257	Solar Carver 1, LLC	IPP	Solar Carver 1 Hybrid	MA	63541	BCRV1	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	3	63257	Solar Carver 1, LLC	IPP	Solar Carver 1 Hybrid	MA	63541	SCRV1	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	3	63243	Solar Carver 3, LLC	IPP	Solar Carver 3 Hybrid	MA	63506	BCRV3	1.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	1.0
2026	3	63243	Solar Carver 3, LLC	IPP	Solar Carver 3 Hybrid	MA	63506	SCRV3	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	3	66141	Solar PV Development NM 18 II LLC	IPP	Solar PV Development NM 18 II LLC	NM	67260	SPD	130.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	130.0
2026	3	17609	Southern California Edison Co	Electric Utility	Anode (Springville) BESS	CA	65458	ANOD1	112.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	112.5

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	3	17609	Southern California Edison Co	Electric Utility	Anode (Springville) BESS	CA	65458	ANOD2	112.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	112.5
2026	3	60531	Standard Solar	IPP	NL NY- Pulaski	NY	69592	PSKBS	2.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	2.5
2026	3	60531	Standard Solar	IPP	NL NY- Pulaski	NY	69592	PSKPV	2.5	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.5
2026	3	60531	Standard Solar	IPP	Pluma - SLT Hidalgo	NM	69559	DALGO	3.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.8
2026	3	60531	Standard Solar	IPP	Sunrise Solar Lincoln DE	DE	69561	LINCO	4.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.0
2026	3	65715	Strata Clean Energy	IPP	Justice Energy Storage	AZ	69469	JES1	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	3	65815	Sunrayer Assets I LLC	IPP	Gaia Hybrid	TX	66342	GAIB	76.8	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	76.8
2026	3	65815	Sunrayer Assets I LLC	IPP	Gaia Hybrid	TX	66342	GAIAS	152.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	152.7
2026	3	57313	Tesla Inc.	IPP	City of Bowie	MD	65130	PV2	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	3	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	GA3	1.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.5
2026	3	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	GVSR5	0.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.5
2026	3	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	STAMP	1.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.4
2026	3	57313	Tesla Inc.	Industrial	Fremont CA AutoFactory	CA	65072	VSR5	0.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	0.4
2026	3	67511	Torrecllas Energy Storage, LLC	IPP	Torrecllas Energy Storage	TX	69534	TOR_B	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	3	66848	VESI 15 LLC	IPP	Shirk Energy Storage	CA	68494	SHRK1	80.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	80.0
2026	3	6775	Village of Freeport - (NY)	Electric Utility	Plant No 1 Freeport	NY	2678	ENG13	3.0	Landfill Gas	LFG	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	3	20847	Wisconsin Electric Power Co	Electric Utility	Strawberry Creek Solar WI, LLC	WI	69504	20258	6.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	6.0
2026	4	61012	AES Distributed Energy	IPP	AES Mountain View Solar	HI	66002	MV5BA	7.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	7.0
2026	4	61012	AES Distributed Energy	IPP	AES Mountain View Solar	HI	66002	MVSPV	7.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	7.0
2026	4	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar V, LLC	AZ	69237	ATL5	200.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	200.0
2026	4	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH2	53.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	53.3
2026	4	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH3	36.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	36.9
2026	4	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH4	24.6	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	24.6
2026	4	67304	BT Cantwell Solar, LLC	IPP	Arroyo Storage	TX	69151	ARY_B	180.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	180.0
2026	4	67416	Buda Infra LLC	IPP	Buda BESS	TX	69324	BUDA	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	4	66107	Carne Energy Storage, LLC	IPP	Carne Energy Storage, LLC	NM	67230	CS	130.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	130.0
2026	4	67064	Catalyze Chicago S Western Avenue 2 Microgrid, LLC	Electric Utility	IL Chicago 2635 S Western Ave. (West)	IL	68778	20421	1.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.8
2026	4	66536	Cherry Valley PV I, LLC	IPP	Cherry Valley PV I	AR	67992	CHVLY	135.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	135.0
2026	4	66642	City of Little Rock	Electric Utility	City of Little Rock Solar Array	AR	68208	LRZBR	4.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.9
2026	4	66534	Cooks Mill PV I, LLC	IPP	Cooks Mill PV I	IL	67991	CKML	99.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	99.0
2026	4	66538	Crooked Creek PV I, LLC	IPP	Crooked Creek PV I	IL	67993	CRDCK	99.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	99.0
2026	4	34359	Curators of the University of Missouri	Commercial	MU Combined Heat and Power Plant	MO	50969	GEN10	8.0	Natural Gas Steam Turbine	NG	ST	(V) Under construction, more than 50 percent complete	9.0
2026	4	67523	Danville VA BESS 2 LLC	IPP	Danville VA BESS 2	VA	69552	90916	11.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	11.0
2026	4	67294	Deer Creek Solar I, LLC	IPP	Deer Creek Hybrid	CA	69121	DERBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	51.4
2026	4	67294	Deer Creek Solar I, LLC	IPP	Deer Creek Hybrid	CA	69121	DERPV	50.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	51.4
2026	4	5248	Dominion Energy Inc.	Electric Utility	Dulles Solar and Storage	VA	65043	DUSO	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	4	5248	Dominion Energy Inc.	Electric Utility	Moon Corner Solar	VA	66313	MOCO	60.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	60.0
2026	4	58468	Dominion Renewable Energy	Electric Utility	Cerulean Solar	VA	68074	CERUL	62.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	62.0
2026	4	3046	Duke Energy Progress - (NC)	Electric Utility	Asheville BESS	NC	69429	AVLB1	17.3	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	17.3
2026	4	67348	Edinburg ESS Assets LLC	IPP	North Edinburg BESS 1	TX	69253	NEBA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	4	67345	Esmen Solar 1, LLC	IPP	NL IL - Esmen East	IL	69308	ESMNE	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	4	67543	Essex VT BESS 1 LLC	IPP	Essex VT BESS 1	VT	69602	90918	16.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	16.0
2026	4	6452	Florida Power & Light Co	Electric Utility	Clover FL	FL	68821	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	6452	Florida Power & Light Co	Electric Utility	North Orange	FL	65883	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	6452	Florida Power & Light Co	Electric Utility	Sand Pine	FL	68818	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	6452	Florida Power & Light Co	Electric Utility	Sea Grape	FL	68819	1	74.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.5
2026	4	7490	Grand River Dam Authority	Electric Utility	GREC	OK	165	4	422.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	594.0
2026	4	67347	Harlingen ESS Assets LLC	IPP	Harlingen #1 BESS 1	TX	69252	HABA1	10.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	10.0
2026	4	66145	Highland Ave Solar 1, LLC	IPP	Borrego - Highland Ave	MA	67279	6572	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	4	66145	Highland Ave Solar 1, LLC	IPP	Borrego - Highland Ave	MA	67279	6572B	5.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	5.0
2026	4	67522	Holyoke MA BESS 1 LLC	IPP	Holyoke MA BESS 1	MA	69551	90915	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	4	49893	Invenenergy Services LLC	IPP	Split Rail Solar Energy LLC	MO	69475	SPTRL	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	4	67542	Ipswich MA BESS 1 LLC	IPP	Ipswich MA BESS 1	MA	69603	90917	5.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	4	67423	Lysander III PV LLC	IPP	Lysander III PV	NY	69375	LYSAN	2.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.4
2026	4	67434	Mallory South PV II LLC	IPP	Mallory South PV II	NY	69384	MALL2	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	4	56990	NJR Clean Energy Ventures Corporation	IPP	Changewater 1	NJ	69259	CGWTR	11.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	11.0
2026	4	56990	NJR Clean Energy Ventures Corporation	IPP	Woodstock Solar One	CT	65139	VCP19	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	4	66007	NY Pulteney I, LLC	IPP	Chidsey Hill Road Solar	NY	65828	1666	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	4	66445	NineDot Holdings, LLC	IPP	Nelson Clean Energy, LLC	NY	67885	ND005	3.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	3.0
2026	4	66445	NineDot Holdings, LLC	IPP	Nelson Clean Energy, LLC	NY	67885	ND006	5.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	5.0
2026	4	66800	NorCal FPV 1, LLC	Industrial	NorCal FPV 1	CA	68439	17184	10.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	10.0
2026	4	66800	NorCal FPV 1, LLC	IPP	NorCal FPV 1 (Pond 2)	CA	68787	23889	1.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.8
2026	4	59300	PNM Resources	Electric Utility	Sandia Energy Center	NM	68210	BESS	60.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	60.0
2026	4	66002	Pastoria Solar Energy Company, LLC	IPP	Pastoria Solar	CA	67105	CPP01	105.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	105.2
2026	4	66844	Pediment BESS I LLC	IPP	Pediment BESS I	AZ	68477	1	250.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	250.0
2026	4	65539	Pivot Energy	IPP	Pivot Solar 36	CO	69035	P136	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 6-SLCHI406	IL	68128	CH406	1.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.1
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Franklin Park 2-SLCHI802	IL	68135	CH802	1.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.2
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Melrose Park 2-SLCHI547	IL	68140	CH547	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Northlake 2-SLCHI302	IL	68141	CH302	1.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.6
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Northlake 3-SLCHI303	IL	68142	CH303	1.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.6
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Northlake 5-SLCHI305	IL	68144	CH305	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	4	65869	Prologis Logistics Services Incorporated	IPP	Romeoville 34B-SLCHI234	IL	68235	C34BB	0.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	0.5
2026	4	65869	Prologis Logistics Services Incorporated	IPP	South Bay Dis Ctr 12 - SLLAX104	CA	68789	LA104	1.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.2
2026	4	66567	Prospect Power, LLC	IPP	Prospect Power BESS	VA	68055	PPB	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	4	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	4	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	4	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	4	67356	RPC Merchant, LLC	IPP	Pyote Gas	TX	69269	PYOT4	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	4	67465	Redfield PV I, LLC	IPP	Redfield Solar	AR	69394	REDF1	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	4	67403	Regis Hidden Valley LLC	IPP	Regis Hidden Valley	TX	69335	HIDD	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	4	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	5	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	4	66662	SR Gray, LLC	IPP	SR Gray	TN	68248	GRAY	6.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	6.0
2026	4	67286	SV CSG Paloma Solar LLC	IPP	SV CSG Paloma Solar	IL	69157	PALOM	4.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.4
2026	4	17718	Southwestern Public Service Co	Electric Utility	Cunningham Solar I & BESS	NM	69258	CHCB	36.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	36.0
2026	4	17718	Southwestern Public Service Co	Electric Utility	Cunningham Solar I & BESS	NM	69258	CHCS1	72.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	72.0
2026	4	17718	Southwestern Public Service Co	Electric Utility	Plant X Solar	TX	69435	PLXS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	4	60531	Standard Solar	IPP	Kama 1 LLC	CA	68526	11B	0.4	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	0.4
2026	4	60531	Standard Solar	IPP	Pluma - Clovis Concrete North	NM	69556	CLOCN	3.4	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.4
2026	4	24211	Tucson Electric Power Co	Electric Utility	Roadrunner Reserve Phase 2	AZ	68937	RDR2	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	4	61029	Upper Michigan Energy Resources Company	IPP	Renegade Solar Energy LLC	MI	69476	RNGDE	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	4	65777	Urban Grid Solar	IPP	Morgnec Solar	MD	66843	MORG1	55.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	55.8
2026	4	5504	Vistra Corp	IPP	Newton Solar BESS LLC	IL	65401	BA	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	4	5504	Vistra Corp	IPP	Newton Solar BESS LLC	IL	65401	PV	52.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	52.0
2026	4	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Brookings Solar	SD	68277	1	4.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.9
2026	4	67351	Wilmot Energy Center II, LLC	IPP	Wilmot Energy Center II	AZ	69254	WIL2B	100.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	100.0
2026	4	67351	Wilmot Energy Center II, LLC	IPP	Wilmot Energy Center II	AZ	69254	WIL2S	100.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	100.0
2026	5	67083	1000 Mile Solar, LLC	IPP	1000 Mile Solar	TX	68847	PV1	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	5	66784	311SV 8me, LLC	IPP	Catclaw Solar	AZ	68414	CC8	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	5	66784	311SV 8me, LLC	IPP	Catclaw Solar	AZ	68414	SV	250.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	5	64904	AES Clean Energy	IPP	AES Glengarry Farms Solar CSG	NY	68389	GLENG	4.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	64904	AES Clean Energy	IPP	AES Rt 5 Solar CSG	NY	68388	RT5SS	4.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	64904	AES Clean Energy	IPP	Halifax County Solar	NC	69197	HALIF	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	5	61012	AES Distributed Energy	IPP	AES Waiawa Phase 2 Solar	HI	66066	WAIBA	30.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	30.0
2026	5	61012	AES Distributed Energy	IPP	AES Waiawa Phase 2 Solar	HI	66066	WAIPV	30.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	30.0
2026	5	67218	ATLAS SOLAR IV, LLC	IPP	ATLAS SOLAR IV	AZ	69055	ALTS4	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	5	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar VI, LLC	AZ	69238	ATL6	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	5	67302	Apache Hill Energy Center	IPP	Apache Hill Energy Center	TX	69155	AHBA1	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	5	67411	Apple Infra, LLC	IPP	Apple BESS	TX	69318	APPLE	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	5	67186	Ashley Solar LLC PV	IPP	Ashley Solar LLC PV	IL	68974	13526	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	66180	CPV Rogue's Wind, LLC	IPP	CPV Rogue's Wind, LLC	PA	67348	ROGUE	109.9	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	114.0
2026	5	67306	Carambola BESS LLC	IPP	Carambola BESS	TX	69168	CRBLA	98.4	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	98.4
2026	5	65564	Catalyze Dallas 7750 Dynasty Drive Microgrid, LLC	IPP	TX Dallas 7750 Dynasty Drive	TX	66516	19500	2.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.3
2026	5	66524	Cattlemen Solar Park II LLC	IPP	Cattlemen Solar II	TX	67976	GEN01	200.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	200.0
2026	5	65308	Cattlemen Solar Park LLC	IPP	Cattlemen Solar Park	TX	66168	GEN01	240.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	240.0
2026	5	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	1600C	2.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	5	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	1600D	2.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	5	5109	DTE Electric Company	Electric Utility	Fish Creek Solar Park	MI	67754	FSCSP	146.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	146.2
2026	5	64872	Distributed Solar Development, LLC	IPP	Harrah's Atlantic City - POI 1 (Meeting	NJ	66830	P5376	2.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.3
2026	5	6455	Duke Energy Florida, LLC	Electric Utility	Bailey Mill Solar	FL	68052	PV1	74.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.9
2026	5	6455	Duke Energy Florida, LLC	Electric Utility	Jumper Creek Solar Plant	FL	69627	JCSP1	74.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.9
2026	5	67331	Dunkirk Solar One, LLC	IPP	Dunkirk Solar One, LLC	NY	69229	21687	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	67372	Dunkirk Solar Two, LLC	IPP	Dunkirk Solar Two	NY	69274	21687	4.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.8
2026	5	67337	ESTX-PLD-HOUSTON2, LLC	IPP	SAHARA BESS (SOHO BESS)	TX	69200	SOHO1	204.4	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	204.4
2026	5	67337	ESTX-PLD-HOUSTON2, LLC	IPP	SAHARA BESS (SOHO BESS)	TX	69200	SOHO2	204.3	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	204.3
2026	5	67313	Ellomay USA Inc	IPP	Hillsboro Solar Project	TX	69262	HILL1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	67313	Ellomay USA Inc	IPP	Hillsboro Solar Project	TX	69262	HILL2	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	56201	Engie North America	IPP	Castor	TX	65870	CASTR	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	5	56201	Engie North America	IPP	Desna	TX	65876	DESNA	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	5	22500	Evergy Kansas Central, Inc	Electric Utility	Chanute Solar	KS	69036	CHANS	6.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	6.0
2026	5	61194	Generate Capital	IPP	Arlington 2	IL	69175	11239	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2026	5	61194	Generate Capital	IPP	Cold Springs	NY	69180	11254	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	61194	Generate Capital	IPP	KN07	IL	69203	11227	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	61194	Generate Capital	IPP	Lodi I	NY	69205	11249	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	61194	Generate Capital	IPP	Lodi II	NY	69206	11250	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	5	61194	Generate Capital	IPP	West Genesee	NY	69220	11253	2.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.9
2026	5	66232	Green River Energy Center, LLC	IPP	Green River Energy Center - Hybrid	UT	67501	GRBS	400.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	400.0
2026	5	66232	Green River Energy Center, LLC	IPP	Green River Energy Center - Hybrid	UT	67501	GRPV	400.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	400.0
2026	5	49893	Invenergy Services LLC	IPP	Sweet Sue Solar	VA	69474	SWTSU	74.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.8
2026	5	49893	Invenergy Services LLC	IPP	Trade Post Solar	IN	69111	TRADE	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	5	49893	Invenergy Services LLC	IPP	Yum Yum Solar LLC	TN	63026	GEN1	147.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	147.0
2026	5	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Mayapple Solar 1	IN	66138	INMA1	224.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	224.0
2026	5	65043	Madison Energy Investments LLC	IPP	Sturbridge Road Solar	MA	63677	STURB	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2026	5	67433	Mallory South PV I LLC	IPP	Mallory South PV I	NY	69383	MALL1	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	5	56990	NJR Clean Energy Ventures Corporation	IPP	Esky Solar	NJ	69291	ESKY1	7.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	7.0
2026	5	67425	New Freedom Solar Partners LLC	IPP	New Freedom Solar Partners	PA	69377	NEWFR	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	5	63331	Organic Energy Solutions, Inc.	Electric CHP	OES Biogas Power	CA	63622	OES01	1.3	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.3
2026	5	63331	Organic Energy Solutions, Inc.	Electric CHP	OES Biogas Power	CA	63622	OES02	1.3	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.3
2026	5	66852	PVS 2, LLC	IPP	Pleasant Valley Solar 2 Project	ID	68487	PVS2	125.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	125.0
2026	5	67159	Padua 2	IPP	Padua 2	TX	68913	12342	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	5	67382	Project Lynx - Giga Texas Energy	IPP	Project Lynx	TX	69286	LYNX	125.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	125.0
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Bensenville 13-SLCHI513	IL	68120	CH513	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Bensenville 14-SLCHI414	IL	68121	CH414	1.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.3
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 10-SLCHI410	IL	68123	CH410	1.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.2
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 2-SLCHI402	IL	68126	CH402	1.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.1
2026	5	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 4-SLCHI424	IL	68127	CH424	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2026	5	67192	RWE Clean Energy	IPP	Graceland Solar, LLC	TN	66687	GRA1	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2026	5	66699	SR Millington II, LLC	IPP	SR Millington II	TN	68326	MILL2	74.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.9
2026	5	67172	SV CSG Corbell, LLC	IPP	SV CSG Corbell	IL	68933	CORB	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	5	66946	South Springfield Avenue II Solar Project 2022, LLC	IPP	Lowe's - 1440 - Rockford, IL RDC (POI 2)	IL	68572	7824	2.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.3
2026	5	66945	South Springfield Avenue Solar Project 2022, LLC	IPP	Lowe's - 1440 - Rockford, IL RDC (POI 1)	IL	68571	7481	2.3	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.3
2026	5	60531	Standard Solar	IPP	Citrine NJ - West Pkwy	NJ	69555	WESTP	2.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.3
2026	5	67381	Three W Solar LLC	Commercial	Three W Solar	TX	69283	TWPV1	110.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	110.9
2026	5	20856	Wisconsin Power & Light Co	Electric Utility	Vienna Walbec Customer Hosted	WI	68502	PV1	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	6	60796	91MC 8me LLC	IPP	Aratina Solar Center 1B	CA	61167	64BES	75.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	75.0
2026	6	60796	91MC 8me LLC	IPP	Aratina Solar Center 1B	CA	61167	64NB8	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	6	60796	91MC 8me LLC	IPP	Aratina Solar Center 1B	CA	61167	91MC8	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2026	6	60796	91MC 8me LLC	IPP	Aratina Solar Center 1B	CA	61167	BESS	50.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	50.0
2026	6	66716	ATLAS BESS IV, LLC	IPP	Atlas BESS IV LLC	AZ	68321	ALT4	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	6	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH1	61.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	61.4
2026	6	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH5	49.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	49.2
2026	6	67503	Archtop Property Management LLC	IPP	Archtop Solar	IL	69521	ARCH6	61.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	61.4
2026	6	803	Arizona Public Service Co	Electric Utility	Ironwood Solar	AZ	68397	1168M	168.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	168.0
2026	6	66718	Atlas VIII LLC	IPP	Atlas VIII	AZ	68323	ALT8A	210.4	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	210.4

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	6	66718	Atlas VIII LLC	IPP	Atlas VIII	AZ	68323	ALT8B	172.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	172.0
2026	6	66053	Beehive Energy Storage, LLC	IPP	Beehive Energy Storage	AZ	67184	BHV1	250.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	6	65654	Birch Creek Development	IPP	Blue Jay Road Solar, LLC	MO	68926	BLUEJ	60.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	60.0
2026	6	65654	Birch Creek Development	IPP	Elm Flats Solar	TX	67552	ELMBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	6	65654	Birch Creek Development	IPP	Elm Flats Solar	TX	67552	ELMFL	125.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	125.0
2026	6	67102	Bloomfield Solar, LLC	IPP	Bloomfield Solar	NY	68863	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	6	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_1	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	6	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_2	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	6	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_4	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	6	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_5	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	6	66579	Cape HoldCo LLC	IPP	Cape Generating Station	UT	68068	CP1G1	28.0	Geothermal	GEO	BT	(U) Under construction, less than or equal to 50 percent complete	53.0
2026	6	67510	Catalyze National City Terminal Avenue Microgrid, LLC	IPP	CA National City Terminal Ave	CA	69533	21938	1.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.1
2026	6	67107	Cavern Solar, LLC	IPP	Cavern	NY	68858	PV1	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	6	1512	City of Belleville - (KS)	Electric Utility	Belleville	KS	1263	9	3.0	Petroleum Liquids	DFC	IC	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	59319	Cotton Solar, LLC	IPP	Cotton Solar	SC	59572	PV1	16.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	16.0
2026	6	61060	Cypress Creek Renewables	IPP	Destiny Storage	TX	67654	DESTS	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	6	5109	DTE Electric Company	Electric Utility	City of Detroit Castle Solar	MI	69465	CSTSP	10.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	10.0
2026	6	66426	Dill Holdings LLC	IPP	Dill Holdings LLC	NC	67858	DILL1	10.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	10.0
2026	6	58468	Dominion Renewable Energy	Electric Utility	Alberta Solar	VA	68070	ALBER	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Baxter Creek Solar	NC	69144	PV1	30.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	30.0
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Craggy Energy Storage	NC	69404	CRAGB	30.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	30.5
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Longtown Energy Storage	SC	69195	LONTB	4.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	4.5
2026	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Nebo Energy Storage	NC	69196	NEBOB	2.7	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	2.7
2026	6	65594	EnerSmart Storage	IPP	Quail Holdings	NC	60434	PV1	30.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	30.0
2026	6	55937	Entergy Texas Inc.	Electric Utility	EnerSmart Mesa Heights Sub Station	CA	66552	MH162	3.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	3.0
2026	6	55937	Entergy Texas Inc.	Electric Utility	Orange County Advanced Power Station	TX	66621	1A	396.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	453.0
2026	6	55937	Entergy Texas Inc.	Electric Utility	Orange County Advanced Power Station	TX	66621	1B	396.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	453.0
2026	6	55937	Entergy Texas Inc.	Electric Utility	Orange County Advanced Power Station	TX	66621	1C	365.0	Natural Gas Fired Combined Cycle	NG	CA	(V) Under construction, more than 50 percent complete	400.0
2026	6	65206	Eureka North Solar LLC	IPP	Eureka North Solar	NY	66042	63232	3.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.5
2026	6	65205	Eureka South Solar LLC	IPP	Eureka South Solar	NY	66041	63231	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	6	66742	Evans Creek Energy Storage LLC	IPP	Evans Creek Energy Storage Project	TX	68334	EVCRK	103.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	103.0
2026	6	67162	Ferdinand Grid, LLC	IPP	Ferdinand Energy Center	TX	68915	1	200.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	200.0
2026	6	6763	Freestone Power Generation LLC	IPP	Pin Oak Creek Energy Center, LLC	TX	67500	GT5	212.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	222.0
2026	6	6763	Freestone Power Generation LLC	IPP	Pin Oak Creek Energy Center, LLC	TX	67500	GT6	212.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	222.0
2026	6	61194	Generate Capital	IPP	Cherry Solar 1	IL	69178	11237	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	6	61194	Generate Capital	IPP	Hillview	NY	69181	11150	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	6	61194	Generate Capital	IPP	Little Creek	IL	69204	11241	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	6	67558	Greater Bryant G Solar, LLC	Industrial	GBG SOLAR	TX	69628	GBPV1	17.7	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	22.2
2026	6	67082	Headwater Energy, LLC	IPP	Pruger Solar II	SC	62293	64	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2026	6	63792	Hornet Solar LLC	IPP	Hornet Solar	NC	64167	GEN	73.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	73.0
2026	6	67039	IP Quantum BESS, LLC	IPP	Quantum BESS	TX	68759	IPQ1B	321.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	321.0
2026	6	67041	IP Quantum II BESS, LLC	IPP	Quantum II BESS	TX	68761	IPQ2B	321.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	321.0
2026	6	67042	IP Quantum II, LLC	IPP	Quantum II Solar	TX	68762	IPQ2S	374.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	374.4
2026	6	67040	IP Quantum, LLC	IPP	Quantum Solar	TX	68760	IPQ1S	374.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	374.4
2026	6	9191	Idaho Power Co	Electric Utility	Boise Bench BESS	ID	68799	BOBS	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	6	9191	Idaho Power Co	Electric Utility	Hemmingway BESS	ID	66325	3	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	6	10071	Kauai Island Utility Cooperative	Electric Utility	KRS I Anahola Solar Hybrid	HI	58639	BESS8	12.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.0
2026	6	10071	Kauai Island Utility Cooperative	Electric Utility	KRS II Koloa Solar	HI	58640	BESS7	12.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.0
2026	6	50123	Leeward Asset Management, LLC	IPP	Huckleberry Solar	OK	68011	HBS	124.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	124.7
2026	6	50123	Leeward Asset Management, LLC	IPP	Mayes County Solar	OK	68006	MYS	101.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	101.5
2026	6	50123	Leeward Asset Management, LLC	IPP	Saltbranch Solar 1	OK	68007	SLTB1	73.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	73.0
2026	6	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Jones City 1 Solar	TX	66559	TXJC1	215.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	215.0
2026	6	66427	McDowell Creek Solar LLC	IPP	McDowell Creek Solar LLC	NC	67857	MCDOW	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	6	67524	Minneola Solar	IPP	Minneola Solar	CA	69562	MINNE	3.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.0
2026	6	66680	Mundu Solar LLC	IPP	Mundu Solar LLC	LA	68263	M4515	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	6	67183	Moseley Hermon Solar	IPP	Moseley Hermon Solar	VA	68971	39302	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	6	66918	Mountain Street Solar Project 2019, LLC	IPP	Town of Sharon Portfolio -Mt St Landfill	MA	68543	3850B	5.7	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	5.7
2026	6	66918	Mountain Street Solar Project 2019, LLC	IPP	Town of Sharon Portfolio -Mt St Landfill	MA	68543	3850G	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	6	65823	Myrtle Solar, LLC	IPP	Myrtle Solar, LLC	TX	66910	MYR	313.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	313.0
2026	6	56990	NJR Clean Energy Ventures Corporation	IPP	Mansfield Landfill	CT	69515	MNSFL	1.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.8
2026	6	65627	NRG THW GT LLC	IPP	NRG THW GT Electric Generating Station	TX	66601	GT61	204.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	188.7
2026	6	65627	NRG THW GT LLC	IPP	NRG THW GT Electric Generating Station	TX	66601	GT62	204.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	188.7
2026	6	64377	Novel Billie Solar, LLC	IPP	Novel Billie Solar LLC	MN	64865	BLILE	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	6	58764	Origis Energy USA, Inc	IPP	Rockhound C	TX	68593	OERHC	61.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	61.0
2026	6	58764	Origis Energy USA, Inc	IPP	Rockhound D	TX	68594	OERHD	28.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	28.0
2026	6	17470	PUD No 1 of Snohomish County	Electric Utility	Arlington Battery Energy Storage System	WA	67669	ABESS	25.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	25.0
2026	6	56545	Pattern Operators LP	IPP	SunZia Wind North	NM	66924	SZW-N	1,089.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	1,089.0
2026	6	56545	Pattern Operators LP	IPP	SunZia Wind South	NM	66923	SZW-S	2,561.2	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2,561.2
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-3C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-4C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-5C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-6C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-7C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	14600	Payson City Corporation	Electric Utility	Payson	UT	7408	86-8C	2.1	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	2.4
2026	6	63969	Placid Solar, LLC	IPP	Highland Solar South	FL	64346	9999	74.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	74.9
2026	6	65869	Prologis Logistics Services Incorporated	IPP	Romeoville 34A-SLCH1234	IL	68239	C34AB	0.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	0.5
2026	6	67365	RE Desert Bloom LLC	IPP	Desert Bloom	AZ	69290	DSBLM	150.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	150.0
2026	6	67356	RPC Merchant, LLC	IPP	Staghorn Gas	TX	69271	STAG1	3.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	3.3
2026	6	67356	RPC Merchant, LLC	IPP	Staghorn Gas	TX	69271	STAG2	3.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	3.3
2026	6	67356	RPC Merchant, LLC	IPP	Staghorn Gas	TX	69271	STAG3	3.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	3.3
2026	6	67408	Regis Medina Lake LLC	IPP	Regis Medina Lake	TX	69341	MEDLA	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2026	6	64587	Renegade Solar Renewables, LLC	IPP	Renegade Solar Project (Dawn)	TX	65310	DAWN1	515.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	515.0
2026	6	67185	Ridge Farm Renewables LLC PV	IPP	Ridge Farm Renewables LLC PV	IL	68973	13359	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	6	66358	Russell Pacific LLC	IPP	Pistachio Road 1726-WD	CA	67749	TWISS	4.8	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.8
2026	6	66653	SR Adamsville, LLC	IPP	SR Adamsville	TN	68224	ADAMV	25.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	25.0
2026	6	66663	SR Horus, LLC	IPP	SR Horus	KY	68249	METTR	79.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	79.7
2026	6	67114	Santa Teresa Solar	IPP	Santa Teresa Solar	NM	68866	STS	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	6	17650	Southern Power Co	IPP	Millers Branch Solar	TX	69101	MLB02	180.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	180.0
2026	6	66076	Sun Ridge Solar, LLC	IPP	Sun Ridge Solar	VA	67215	ENX25	50.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	50.0
2026	6	18642	Tennessee Valley Authority	Electric Utility	Vonore Battery Energy Storage System	TN	64255	VBESS	20.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	6	66815	Tidwell Prairie IIA LLC	IPP	Tidwell Prairie II	TX	68425	TWPII	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	6	66849	VESI 37 LLC	IPP	Bird Dog Energy Storage	TX	68495	BDOG1	60.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	60.0
2026	6	20323	Wellhead Services, Inc	Industrial	Chula Vista Energy Center 2	CA	67878	BESS1	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	6	20323	Wellhead Services, Inc	Industrial	North Johnson Energy Center	CA	69030	BESS1	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	6	60059	ZGlobal Inc	IPP	Madena 3	CA	68519	MDNA3	3.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	3.9
2026	6	60059	ZGlobal Inc	IPP	Madena 4	CA	68520	MNDA4	5.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	5.0
2026	7	65684	549 Doles Ridge Rd Solar LLC	IPP	549 Doles Ridge Rd Solar LLC	ME	66665	549DR	2.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.4
2026	7	64904	AES Clean Energy	IPP	Armadillo Solar Center	TX	64349	6666	175.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	175.0
2026	7	58509	Affordable Solar Silver City, LLC	IPP	SLO-2	NM	69105	SLO-2	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	7	67500	BT Amador Storage LLC	IPP	Amador BESS	TX	69520	AMDRB	220.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	220.0
2026	7	67463	Barton Branch IA LLC	IPP	Barton Branch IA	TX	69392	BBIA	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	7	66607	Belltown Power Texas 2, LLC	IPP	Dolomite Storage	TX	68166	DOLBA	125.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	125.7
2026	7	67179	Border Basin, LLC	IPP	Border Basin Solar	OH	68968	ENX37	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	7	66812	Callisto II Energy Center LLC	IPP	Callisto II Energy Center	TX	68422	CALII	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2026	7	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_3	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	7	67225	Canyon Peak Power, LLC	IPP	Canyon Peak Power Station	CO	68741	CPP_6	22.2	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	26.1
2026	7	65559	Catalyze Riverside 2356 Fleetwood Drive Microgrid LLC	IPP	CA Riverside 2356 Fleetwood Dr.	CA	66511	18262	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2026	7	65559	Catalyze Riverside 2356 Fleetwood Drive Microgrid LLC	IPP	CA Riverside 2356 Fleetwood Dr.	CA	66511	B8262	2.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	2.0
2026	7	66211	Cherrywood Solar, LLC	IPP	Cherrywood Solar I	MD	67444	6794	145.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	145.0
2026	7	9418	City of Iola - (KS)	Electric Utility	Iola	KS	1291	17	2.0	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	7	9418	City of Iola - (KS)	Electric Utility	Iola	KS	1291	18	2.0	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	7	9418	City of Iola - (KS)	Electric Utility	Iola	KS	1291	19	2.0	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	7	9418	City of Iola - (KS)	Electric Utility	Iola	KS	1291	20	2.0	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	7	61060	Cypress Creek Renewables	IPP	Ostrea Solar, LLC	WA	66384	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2026	7	65594	EnerSmart Storage	IPP	EnerSmart El Cajon BESS	CA	66754	EC01	3.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	3.0
2026	7	61194	Generate Capital	IPP	KA 340	IL	69182	11225	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	7	61194	Generate Capital	IPP	Osman Trust	IL	69207	11215	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2026	7	61194	Generate Capital	IPP	Thoroman	IL	69217	11219	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	7	65741	Hart Solar Partners, LLC	IPP	Hart Solar Project	MI	66778	HS1	120.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	120.0
2026	7	67182	Ho-Fel Solar	IPP	Ho-Fel Solar	VA	68970	HOFEL	50.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.2
2026	7	66729	Industrial Bravo Project, LLC	IPP	Isaac Solar	TX	68380	ISCPV	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	51.4
2026	7	49893	Invenergy Services LLC	IPP	Lazbuddie Wind Energy LLC	TX	69478	LZBDE	265.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	265.0
2026	7	65739	Lake Iris Solar, LLC	IPP	Lake Iris Solar Project	MI	66745	LIS1	95.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	95.6
2026	7	67419	Middle Road Solar Partners LLC	IPP	Middle Road Solar Partners	PA	69371	HALIF	2.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.5
2026	7	12869	Monterey Regional Waste Mgmt	Commercial	Marina Landfill Gas	CA	10748	FUTR1	1.6	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	7	12869	Monterey Regional Waste Mgmt	Commercial	Marina Landfill Gas	CA	10748	FUTR2	1.6	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	7	12869	Monterey Regional Waste Mgmt	Commercial	Marina Landfill Gas	CA	10748	FUTR3	1.6	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	7	12869	Monterey Regional Waste Mgmt	Commercial	Marina Landfill Gas	CA	10748	FUTR4	1.6	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	7	67495	New Hickory Solar LLC	IPP	New Hickory Solar	TX	69507	NHKRY	206.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	206.0
2026	7	67160	Padua 3	IPP	Padua 3	TX	68914	12343	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	7	67464	Pamela Heights I Energy Center LLC	IPP	Pamela Heights I Energy Center	TX	69393	PHIEC	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	7	66002	Pastoria Solar Energy Company, LLC	IPP	Pastoria Solar	CA	67105	GEN1	80.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	80.0
2026	7	66449	Potter Solar, LLC	IPP	Potter Solar	PA	67876	ENX35	35.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	35.0
2026	7	65869	Prologis Logistics Services Incorporated	IPP	Glendale Heights 10-SLCHI910	IL	68137	CH910	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	7	65869	Prologis Logistics Services Incorporated	IPP	San Leandro 10 - sieba702	CA	69609	EB702	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2026	7	67035	Prologis Logistics Services Incorporated BESS	IPP	BESS TX Camarine - BSHOU001	TX	69246	BSOU1	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	7	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA1	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	7	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA2	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	7	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA3	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	7	67356	RPC Merchant, LLC	IPP	Coyanosa Gas	TX	69268	COYA4	2.5	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	2.5
2026	7	65093	RPCA Storage 1, LLC	IPP	Industrial Parkway Storage	CA	65897	INPKY	9.8	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	9.8
2026	7	65803	Raven Storage, LLC	IPP	Raven Storage	TX	68149	RAVEB	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	7	66667	SR Sequatchie, LLC	IPP	SR Sequatchie	TN	68254	SEQUA	8.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	8.0
2026	7	65144	Samsung C&T Renewables, LLC	IPP	Ursa Solar, LLC	WI	65964	URSA	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	7	67114	Santa Teresa Solar	IPP	Santa Teresa Solar	NM	68866	SAN	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	7	61950	Terra-Gen Operating Co-Solar	IPP	Desert Breeze Solar, LLC	CA	68045	LOC3	125.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	125.0
2026	7	63527	Westlands Cherry, LLC	IPP	Cherry	CA	63850	BESS2	110.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	110.0
2026	7	63527	Westlands Cherry, LLC	IPP	Cherry	CA	63850	CHERY	249.7	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	249.7
2026	8	67417	Bartell South PV I LLC	IPP	Bartell South PV I	NY	69369	BARTE	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2026	8	61716	Big Fork Solar	IPP	Big Fork Solar	SC	62184	27	74.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	74.9
2026	8	66552	Blue Moon Energy LLC	IPP	Blue Moon	KY	68000	BLUMN	70.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	70.0
2026	8	67488	Bocanova Power II LLC	IPP	Bocanova Energy Storage II	TX	69423	BCNV2	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	8	63677	Caden Energix New Kent, LLC	IPP	Caden Energix New Kent, LLC	VA	64036	ENX08	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2026	8	3355	City of Chanute (KS)	Electric Utility	Chanute 1	KS	1267	15	2.0	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	2.2
2026	8	3355	City of Chanute (KS)	Electric Utility	Chanute 1	KS	1267	16	2.0	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	2.2
2026	8	3355	City of Chanute (KS)	Electric Utility	Chanute 1	KS	1267	17	2.0	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	2.2
2026	8	3265	Cleco Power LLC	Electric Utility	Dolet Hills Solar	LA	68785	DHS1	240.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	240.0
2026	8	66446	Clermont Solar, LLC	IPP	Clermont Solar	PA	67870	ENX34	120.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	120.0
2026	8	61060	Cypress Creek Renewables	IPP	Sundance (CO)	CO	67666	SUNBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	8	61060	Cypress Creek Renewables	IPP	Sundance (CO)	CO	67666	SUNDN	74.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	74.9
2026	8	3046	Duke Energy Progress - (NC)	Electric Utility	Asheville Solar	NC	69357	PV1	9.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	9.5
2026	8	58135	Ecos Energy LLC	IPP	Apple Hill Solar	VT	61037	APPL	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2026	8	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	13	13.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	13.5
2026	8	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	14	13.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	13.5
2026	8	64077	JVR Energy Park LLC	IPP	JVR Energy Park LLC	CA	64428	JVR1B	70.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	70.0
2026	8	66344	Kingstree West 115 LLC	IPP	Kingstree West 115	SC	67723	SOLAR	74.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.9
2026	8	56990	NJR Clean Energy Ventures Corporation	IPP	Hamm's Landfill	NJ	69516	HAMM	6.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	6.0
2026	8	67309	Napa Junction RV Storage LLC	Commercial	American Canyon RV Boat Storage	CA	69222	5381	1.9	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.9
2026	8	13781	Northern States Power Co - Minnesota	Electric Utility	Sherco Solar III	MN	68777	SHS03	250.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	8	15466	Public Service Co of Colorado	Electric Utility	Singing Grass Wind	CO	68982	SGG01	600.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	603.0
2026	8	66631	Rocky Forge Wind, LLC	IPP	Rocky Forge Wind	VA	68197	ROCKY	78.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	78.0
2026	8	60531	Standard Solar	IPP	BPL NJ - Belmont	NJ	69554	BELMO	1.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.8
2026	8	60531	Standard Solar	IPP	Enterprise MN - Fitzthum	MN	69305	FITZH	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2026	8	61950	Terra-Gen Operating Co-Solar	IPP	Lockhart Solar PV IV, LLC	CA	67510	LOC4	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	8	59122	The Medical Center Company	IPP	MCCo BESS Generating Facility	OH	69593	1	3.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	3.9
2026	8	59122	The Medical Center Company	IPP	MCCo BESS Generating Facility	OH	69593	2	3.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	3.9
2026	8	59122	The Medical Center Company	IPP	MCCo BESS Generating Facility	OH	69593	3	3.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	3.9
2026	8	59122	The Medical Center Company	IPP	MCCo BESS Generating Facility	OH	69593	4	3.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	3.9
2026	8	24008	University of Oregon	Commercial	Univ of Oregon Central Power Station	OR	54950	DG4	3.0	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	3.0
2026	8	67489	Walden Renewables Development LLC	IPP	Nutes Solar	NH	69535	NS1	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	9	63806	26SB 8me LLC	IPP	Bellefield 2 Solar & Energy Storage Farm	CA	64209	26SBA	500.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	500.0
2026	9	15399	Avangrid Power LLC	IPP	Tower Solar, LLC	OR	68329	TWS	120.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	120.0
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC01	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC02	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC03	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC04	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC05	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	19545	Black Hills Power, Inc.	Electric Utility	Lange Generating Station	SD	55478	IC06	16.3	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	16.6
2026	9	61060	Cypress Creek Renewables	IPP	Gillard	IL	67637	GLILD	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	9	61060	Cypress Creek Renewables	IPP	Leatherleaf	NY	67639	LLEAF	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	9	5109	DTE Electric Company	Electric Utility	Cold Creek Solar Park	MI	69471	CLCSP	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	9	5109	DTE Electric Company	Electric Utility	Gratiot Solar Park	MI	68850	GRTSP	50.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	9	65594	EnerSmart Storage	IPP	EnerSmart Imperial Beach BESS	CA	66551	IB193	3.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	3.0
2026	9	61194	Generate Capital	IPP	Arlington 1	IL	69174	11238	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2026	9	61194	Generate Capital	IPP	Bonacci 1	IL	69176	11218	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	9	61194	Generate Capital	IPP	Bonacci 2	IL	69177	11218	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	9	61194	Generate Capital	IPP	Vienna	NY	69218	11247	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	9	7140	Georgia Power Co	Electric Utility	Hammond	GA	708	5	57.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	57.5
2026	9	65682	IP Aramis, LLC	IPP	Aramis I Solar Project	CA	66678	IPAR1	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	9	65682	IP Aramis, LLC	IPP	Aramis I Solar Project	CA	66678	IPARB	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	9	67038	IP Easley, LLC	IPP	Easley Solar	CA	68758	IPEA1	290.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	290.0
2026	9	67038	IP Easley, LLC	IPP	Easley Solar	CA	68758	IPEA2	350.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	350.0
2026	9	67176	Kifer Energy Storage, LLC	IPP	Kifer BESS 1	CA	68953	KB1	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	9	66950	Lydian Energy	IPP	Faraday Energy Storage	UT	69424	FBS1	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	9	63467	Naturgy Candela DevCo LLC	IPP	Mark Center Solar Project	OH	65050	MRC1	90.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	90.0
2026	9	58764	Origis Energy USA, Inc	IPP	Covington (MS)	MS	65293	OEMS4	96.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	96.0
2026	9	67374	SL Ashville 2, LLC	IPP	SL Ashville 2	NY	69276	23219	4.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.3
2026	9	67373	SL Ashville, LLC	IPP	SL Ashville	NY	69275	23210	3.8	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.8
2026	9	67490	SL Brockport, LLC	IPP	SL Brockport	NY	69473	23211	4.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.3
2026	9	67392	SL Pembroke 2, LLC	IPP	SL Pembroke 2	NY	69310	23220	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	9	67391	SL Pembroke, LLC	IPP	SL Pembroke	NY	69309	23215	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2026	9	65144	Samsung C&T Renewables, LLC	IPP	Champaign BESS, LLC	TX	67917	CHMPN	202.7	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	202.7
2026	9	65715	Strata Clean Energy	IPP	Longwing Solar	TX	66705	11105	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2026	9	65715	Strata Clean Energy	IPP	Peri Peri Solar	TX	66708	11104	115.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	115.0
2026	9	59726	Windhub Solar B, LLC	IPP	Windhub Solar B, LLC	CA	59696	GEN01	26.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	26.4
2026	10	924	Associated Electric Coop, Inc	Electric Utility	Ripley Energy Center	OK	67262	RP1	411.4	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	419.0
2026	10	63793	Bear Branch Solar LLC	IPP	Bear Branch Solar	NC	64168	GEN	34.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	34.5
2026	10	65728	Brenneman Solar LLC	IPP	Brenneman Solar Project	GA	66744	BRNMN	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2026	10	59774	Crawfordsville Energy LLC	IPP	Crawfordsville Power Plant	IN	1024	8	16.3	Natural Gas Fired Combined Cycle	NG	CS	(T) Regulatory approvals received. Not under construction	16.3
2026	10	61060	Cypress Creek Renewables	IPP	Amerada	TX	67649	AMERA	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2026	10	61060	Cypress Creek Renewables	IPP	South Davidson	NC	67665	SDAVI	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2026	10	66870	Delaware Ave Solar, LLC	IPP	Delaware Ave Solar	DE	68195	DEAVE	4.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.0
2026	10	58468	Dominion Renewable Energy	Electric Utility	Bridleton Solar	VA	68072	BRIDL	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2026	10	62760	EDPR CA Solar Park VI LLC	IPP	EDPR CA Solar Park VI LLC (CA) Hybrid	CA	62892	SONR2	40.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	10	62760	EDPR CA Solar Park VI LLC	IPP	EDPR CA Solar Park VI LLC (CA) Hybrid	CA	62892	SONR1	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	201.0
2026	10	67167	Enterprise BESS LLC	IPP	Enterprise BESS	CA	68923	ENTB	52.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	54.1
2026	10	7140	Georgia Power Co	Electric Utility	McGraw Ford Battery Storage Facility	GA	68512	2	265.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	265.0
2026	10	60025	Greenbacker Renewable Energy Corporation	IPP	Hecate Energy Cider Solar LLC	NY	64163	11111	557.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	557.0
2026	10	65103	Highbanks Solar, LLC	IPP	Highbanks Solar	NY	65934	7	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	10	65792	ITT Cogen Facility	Commercial	ITT Cogen Facility	IL	52021	GEN3	4.1	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.1
2026	10	65792	ITT Energy Tech Partners, LLC	Commercial	ITT Cogen Facility	IL	52021	GEN4	4.1	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.1
2026	10	64077	JVR Energy Park LLC	IPP	JVR Energy Park LLC	CA	64428	JVR1A	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2026	10	66831	Key Energy Storage LLC	IPP	Key Energy Storage	CA	68461	KEYBA	75.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	75.0
2026	10	50123	Leeward Asset Management, LLC	IPP	Blackford Solar	IN	66960	BLKSL	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	10	66781	Mammoth Central II LLC	IPP	Mammoth Central II Solar Facility	IN	68514	MC201	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2026	10	65587	Mammoth Central LLC	IPP	Mammoth Central Solar Project	IN	66546	MMTHC	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2026	10	65588	Mammoth South LLC	IPP	Mammoth South Solar Project	IN	66545	MMTHS	300.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	300.0
2026	10	67491	NYSolar06, LLC	IPP	NYSolar06	NY	69472	18198	3.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.5
2026	10	13491	New York University	Commercial	New York University Central Plant	NY	54808	STG1	1.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	2.9
2026	10	13809	NorthWestern Energy - (SD)	Electric Utility	Aberdeen CT	SD	3338	3	15.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	16.0
2026	10	13809	NorthWestern Energy - (SD)	Electric Utility	Aberdeen CT	SD	3338	4	15.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	16.0
2026	10	65869	Prologis Logistics Services Incorporated	IPP	Elk Grove 51-SLCHI151	IL	68133	CH151	1.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.4
2026	10	65869	Prologis Logistics Services Incorporated	IPP	Fordyce - SLLAX680	CA	68792	LA680	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	10	15466	Public Service Co of Colorado	Electric Utility	Arroyo Solar	CO	69040	ARY1	335.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	335.0
2026	10	66646	ReWild Renewables, LLC	IPP	Grears Corner Solar	DE	68211	GRER	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	10	66646	ReWild Renewables, LLC	IPP	Maryland Line Road Solar	DE	68212	MDLN	2.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	2.5
2026	10	67288	SV CSG Diel 1, LLC	IPP	SV CSG Diel 1	IL	69159	DIEL	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	10	67174	SV CSG Roxana 1 LLC	IPP	SV CSG Roxana 1	IL	68935	ROX1	2.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.5
2026	10	27075	San Diego County Water Auth	IPP	Rancho Penasquitos	CA	56615	G200	4.1	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	4.3
2026	10	66728	Show Me State Solar, LLC	IPP	Show Me State Solar	MO	68325	SMS	250.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	250.0
2026	10	65079	Solar Proponent LLC	IPP	Flag City Solar	TX	65844	FCSPV	167.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	167.3
2026	10	65079	Solar Proponent LLC	IPP	Lunis Creek Solar and BESS SLF	TX	65852	LUNBS	621.4	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	621.4
2026	10	65079	Solar Proponent LLC	IPP	Tehuacana Creek 1 Solar and BESS	TX	65855	TE1PV	836.8	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	836.8
2026	10	66669	Solar Star 3, LLC	IPP	Solar Star 3	CA	68240	SS3BT	23.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	23.0
2026	10	66669	Solar Star 3, LLC	IPP	Solar Star 3	CA	68240	SS3PV	24.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	24.0
2026	10	66670	Solar Star 4, LLC	IPP	Solar Star 4	CA	68241	SS4BT	23.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	23.0
2026	10	66670	Solar Star 4, LLC	IPP	Solar Star 4	CA	68241	SS4PV	24.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	24.0
2026	10	67187	Washington Street Solar 1 LLC	IPP	Washington Street Solar 1 LLC	IL	68975	17340	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2026	11	63806	26SB 8me LLC	IPP	Bellefield 2 Solar & Energy Storage Farm	CA	64209	26SBB	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2026	11	61713	B & K Solar	IPP	B & K Solar	SC	62181	23	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2026	11	61060	Cypress Creek Renewables	IPP	Hyco Solar LLC	NC	66383	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	11	61060	Cypress Creek Renewables	IPP	Solitude	IL	67643	SOLIT	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	11	61060	Cypress Creek Renewables	IPP	Wallie Storage	TX	67668	WALLE	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2026	11	65594	EnerSmart Storage	IPP	EnerSmart Murray BESS	CA	66755	M01	3.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.0
2026	11	65594	EnerSmart Storage	IPP	EnerSmart Murray BESS	CA	66755	M02	3.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.0
2026	11	65594	EnerSmart Storage	IPP	EnerSmart Murray BESS	CA	66755	M03	3.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.0
2026	11	65594	EnerSmart Storage	IPP	EnerSmart Murray BESS	CA	66755	M04	3.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.0
2026	11	65594	EnerSmart Storage	IPP	EnerSmart Murray BESS	CA	66755	M05	3.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.0
2026	11	65594	EnerSmart Storage	IPP	EnerSmart Murray BESS	CA	66755	M06	3.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.0
2026	11	66874	Excelsior Energy Center, LLC	IPP	Excelsior Energy Center	NY	68507	EEC	280.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	280.0
2026	11	65076	HEN Infrastructure, L.L.C.	IPP	Coyote Springs (TX)	TX	65811	CYSTD	9.9	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	9.9
2026	11	65076	HEN Infrastructure, L.L.C.	IPP	Saddleback	TX	65834	SDBTD	9.9	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	9.9
2026	11	62765	High Bridge Wind, LLC	IPP	High Bridge Wind Project	NY	62894	WT	103.2	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	103.2
2026	11	65814	Innovative Solar 245 LLC	IPP	Indigo Solar & Storage	TX	66891	245BS	180.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	180.0
2026	11	65814	Innovative Solar 245 LLC	IPP	Indigo Solar & Storage	TX	66891	IS245	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	11	67420	Knox II PV LLC	IPP	Knox II PV	NY	69372	KNOXS	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2026	11	67421	Little Falls PV LLC	IPP	Little Falls PV	NY	69373	LITTL	2.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.5
2026	11	11479	Madison Gas & Electric Co	Electric Utility	Sunnyside Solar Energy Center	WI	68054	SNSB	40.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	11	11479	Madison Gas & Electric Co	Electric Utility	Sunnyside Solar Energy Center	WI	68054	SNSS	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2026	11	66027	Orsted Wind Power North America LLC	IPP	Revolution Wind	RI	65500	REVWD	715.0	Offshore Wind Turbine	WND	WS	(V) Under construction, more than 50 percent complete	715.0
2026	11	65869	Prologis Logistics Services Incorporated	IPP	Bensenville Ind Park 12-SLCHI412	IL	68125	CH412	1.1	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.1
2026	11	65869	Prologis Logistics Services Incorporated	IPP	South Bay Dis Ctr 6-SLLAX680	CA	68236	LA680	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2026	11	67173	SV CSG East St Louis LLC	IPP	SV CSG East St Louis	IL	68934	EAST1	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2026	11	65144	Samsung C&T Renewables, LLC	IPP	Conez Solar, LLC	GA	66671	CONEZ	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	11	63488	Shady Hills Energy Center, LLC	IPP	Shady Hills Combined Cycle Facility	FL	63802	G001	538.3	Natural Gas Fired Combined Cycle	NG	CS	(V) Under construction, more than 50 percent complete	612.0
2026	11	64994	SolRiver Capital LLC	IPP	Canyonville Solar LLC (CSG)	OR	66340	PV1	2.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	2.5
2026	12	66818	301AK 8me LLC	IPP	Kitt Solar	AZ	68452	KITTB	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	66818	301AK 8me LLC	IPP	Kitt Solar	AZ	68452	KITTS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	56101	AMERESCO Ox Mountain Energy LLC	IPP	Ameresco Ox Mountain	CA	56895	7	2.8	Landfill Gas	LFG	IC	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	63004	Abundant Solar Power Inc.	IPP	USNY - Markham Hollow Rd - 001	NY	67223	SUNYF	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	12	61514	Agilitas Energy, Inc.	IPP	Manorville II	NY	64758	MAN	0.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	0.6
2026	12	61514	Agilitas Energy, Inc.	IPP	Manorville II	NY	64758	MANB	0.8	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	0.8
2026	12	796	Arizona Electric Pwr Coop Inc	Electric Utility	Apache Station	AZ	160	GT7	38.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	41.4
2026	12	796	Arizona Electric Pwr Coop Inc	Electric Utility	Apache Station	AZ	160	GT8	38.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	41.4
2026	12	15399	Avangrid Power LLC	IPP	Osagrove Flats Wind	IL	67347	OF1	150.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	67546	BNB Tennyson Solar LLC	IPP	Tennyson Solar	TX	69605	TENN	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	66061	BQ Energy Development	IPP	Nottingham Solar	OH	66658	NOTT	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	67305	Backbone BESS LLC	IPP	Backbone Creek BESS	TX	69167	BCKBN	121.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	121.0
2026	12	66607	Belltown Power Texas 2, LLC	IPP	Brotherton Storage	TX	68165	BROBA	176.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	176.1
2026	12	66607	Belltown Power Texas 2, LLC	IPP	Stegall Solar and Storage	TX	68174	STEBA	50.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.5
2026	12	66607	Belltown Power Texas 2, LLC	IPP	Stegall Solar and Storage	TX	68174	STEPV	81.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	81.6
2026	12	66617	Big Elm Storage, LLC	IPP	Big Elm Storage	TX	68181	BELMB	100.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	100.0
2026	12	67560	Big Muddy Solar	IPP	Big Muddy Solar	IL	69629	BIGM1	95.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	95.0
2026	12	67485	Buena Vista Energy Center III, LLC	IPP	Buena Vista Energy Center III	NM	69517	BV3BA	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	67485	Buena Vista Energy Center III, LLC	IPP	Buena Vista Energy Center III	NM	69517	BV3SO	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	67152	CDH Vidal LLC	IPP	Vidal Energy Center	CA	68907	1	160.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	160.0
2026	12	67152	CDH Vidal LLC	IPP	Vidal Energy Center	CA	68907	2	160.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	160.0
2026	12	67105	CP Tully Five LLC	IPP	Tully 5	NY	68860	PV1	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.0
2026	12	67104	CP Tully Four LLC	IPP	Tully 4	NY	68861	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	12	65870	Carol Wind, LLC	IPP	Carol Wind, LLC	TX	66976	WAPPA	167.8	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	167.8
2026	12	67189	Clear Fork	IPP	Clear Fork Creek Solar and BESS SLF	TX	65842	CFCBS	600.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	600.0
2026	12	67189	Clear Fork	IPP	Clear Fork Creek Solar and BESS SLF	TX	65842	CFCPV	600.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	600.0
2026	12	67141	Clover Creek Solar Project LLC d/b/a New Frontiers Solar Park	IPP	New Frontiers Solar	KY	68897	PVSI	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	4254	Consumers Energy Co - (MI)	Electric Utility	Karn Solar Energy Center	MI	67998	KSEC	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2026	12	4254	Consumers Energy Co - (MI)	Electric Utility	Spring Creek Agri-Energy Center	MI	67999	SCAEC	140.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	140.0
2026	12	4254	Consumers Energy Co - (MI)	Electric Utility	Sunfish Solar 2	MI	68745	SS2	360.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	360.0
2026	12	64967	Contour Global	IPP	Black Hollow Sun	CO	64745	BHS02	107.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	107.0
2026	12	61060	Cypress Creek Renewables	IPP	Fort Watt Storage	TX	67656	FWATT	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2026	12	61060	Cypress Creek Renewables	IPP	Healing Springs Solar, LLC	NC	66382	GEN1	55.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	55.0
2026	12	61060	Cypress Creek Renewables	IPP	Jerboa Storage	TX	67658	JERBO	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2026	12	61060	Cypress Creek Renewables	IPP	Kinglet	VA	67647	KINGL	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	61060	Cypress Creek Renewables	IPP	Langer	TX	67659	LANGE	245.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	245.0
2026	12	61060	Cypress Creek Renewables	IPP	Third Coast BESS, LLC	TX	67667	3COAS	100.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	100.0
2026	12	5109	DTE Electric Company	Electric Utility	Trenton Channel Energy Center	MI	67759	TCHEC	220.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	220.0
2026	12	61951	Dodge County Wind, LLC	IPP	Dodge County Wind	MN	62437	WT	229.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	229.0
2026	12	5248	Dominion Energy Inc.	Electric Utility	Dulles Solar and Storage	VA	65043	DUST	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2026	12	67520	Dry Lake East Energy Center	IPP	Dry Lake East Energy Center	NV	69549	DLE1	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	67389	Duffy Energy Storage LLC	IPP	Duffy BESS	TX	69295	DFBSS	235.9	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	235.9
2026	12	57170	EDF Renewable Asset Holdings, Inc.	IPP	Walleye Solar (Sandow II)	TX	68231	SDTWO	369.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	369.0
2026	12	64452	EDF Renewables Development, Inc.	IPP	Grand River Energy Center Solar	OK	68093	GRECS	84.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	84.0
2026	12	64609	ENGIE Solidago Solar LLC	IPP	ENGIE Solidago Solar Project - Hybrid	DE	65304	BESS	12.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.5
2026	12	67140	Eagle Creek Solar Park LLC	IPP	Eagle Creek Solar Park LLC	MI	68898	ECS1	120.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	120.0
2026	12	67103	Emerson Solar, LLC	IPP	Emerson NY	NY	68862	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	12	67361	Enbridge Solar (Sequoia II), LLC	IPP	Enbridge Solar (Sequoia II)	TX	69272	SEQII	415.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	415.0
2026	12	67106	Endicott NY Solar Farm, LLC	IPP	Endicott	NY	68859	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2026	12	64174	FPS Cedar Creek Solar LLC	IPP	Cedar Creek Solar	DE	64543	1	114.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	114.0
2026	12	64176	FPS Potic Solar LLC	IPP	Potic Solar	NY	64541	1	4.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.9
2026	12	67519	FRP Forest Trail Solar LLC	IPP	FRP Forest Trail Solar	FL	69548	SFE	50.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	12	67557	FRP Miller Solar LLC	IPP	FRP Miller Solar	FL	69626	BMF	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2026	12	67557	FRP Miller Solar LLC	IPP	FRP Miller Solar	FL	69626	SMF	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2026	12	66622	Firelands Wind, LLC	IPP	Firelands Wind	OH	68186	FIRE	297.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	297.0
2026	12	63524	Freepoint Commodities LLC	IPP	Shaftsbury Solar	VT	64064	SHAFT	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	12	66186	Funston Solar, LLC	IPP	Funston Solar	TX	67359	4666	350.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	350.0
2026	12	66736	GREE bn, LLC	IPP	Greenwater BESS	WA	68341	GREE	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	65157	Garcitas Creek Solar, LLC	IPP	Garcitas Creek Solar	TX	65973	GCS	201.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	201.9
2026	12	7140	Georgia Power Co	Electric Utility	Yates	GA	728	8	418.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	482.8
2026	12	67536	Great Plains Solar, LLC	IPP	Great Plains Solar, LLC	IL	69586	GPS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	7570	Great River Energy	Electric Utility	Cambridge CT Hybrid	MN	2038	BA1	1.2	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	1.5

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	12	66901	Greer Solar, LLC	IPP	Greer Solar Plant	MS	68515	GREER	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	67370	Gunnar Reliability Project LLC	IPP	Gunnar Reliability Project	TX	69277	GR001	150.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	61001	Hu Honua Bioenergy, LLC	IPP	Hu Honua Bioenergy Facility	HI	61364	HHB	32.0	Other Waste Biomass	OBS	ST	(V) Under construction, more than 50 percent complete	36.0
2026	12	67202	Hubbard Wind II, LLC	IPP	Hubbard Wind II	TX	69010	5111	304.5	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	304.5
2026	12	67154	Imperial Sun Solar LLC	IPP	Imperial Sun Solar	CA	68909	ISSBA	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	67154	Imperial Sun Solar LLC	IPP	Imperial Sun Solar	CA	68909	ISSPV	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2026	12	49893	Inenergy Services LLC	IPP	Alle-Catt Wind Energy LLC	NY	62954	GEN1	340.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	340.0
2026	12	49893	Inenergy Services LLC	IPP	Koshkonong Solar Energy Center LLC	WI	69479	KSHKS	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2026	12	49893	Inenergy Services LLC	IPP	Pleasant Prairie Solar Energy LLC	OH	69477	PLSNT	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	49893	Inenergy Services LLC	IPP	Tip Top Solar Energy Center LLC	NM	63028	GEN1	220.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	220.0
2026	12	67221	Joppa BESS LLC	IPP	Pulaski Solar	IL	69025	PLSKI	405.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	417.4
2026	12	67535	Kaufman Solar, LLC	IPP	Kaufman Solar	TX	69585	5568	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	50123	Leeward Asset Management, LLC	IPP	Blackford Wind	IN	66968	BFW00	200.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	200.0
2026	12	50123	Leeward Asset Management, LLC	IPP	Twelvemile Solar 3	OK	68089	TS03	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2026	12	65764	Lighthouse Pier S, LLC	IPP	Elevate Pier S	CA	66787	ELVPS	70.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	70.0
2026	12	67166	MC Solar, LLC	IPP	MC Solar	PA	68930	ENX36	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2026	12	67181	MPG Solar, LLC	IPP	MPG Solar	PA	68993	ENX40	162.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	162.0
2026	12	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT1	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2026	12	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT2	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2026	12	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT3	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2026	12	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT4	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2026	12	67126	NY Tioga IV, LLC	IPP	Glen Mary	NY	68884	PV1	3.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.4
2026	12	67123	NY Union I, LLC	IPP	Watson 1	NY	68869	PV1	4.8	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	4.8
2026	12	67124	NY Union II, LLC	IPP	Watson 2	NY	68870	PV1	4.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	4.9
2026	12	58764	Origis Energy USA, Inc	IPP	Chalan	CA	68672	CHA_B	25.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	25.0
2026	12	58764	Origis Energy USA, Inc	IPP	Chalan	CA	68672	OECHA	64.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	64.9
2026	12	58764	Origis Energy USA, Inc	IPP	Sand Luis West	CA	68673	OESLW	125.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	125.0
2026	12	58764	Origis Energy USA, Inc	IPP	Sand Luis West	CA	68673	SLW_S	31.3	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	31.3
2026	12	58764	Origis Energy USA, Inc	IPP	Tide Bay	FL	65290	OFL10	74.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.9
2026	12	34691	Ormat Nevada Inc	IPP	McGinness Hills 3	NV	61912	MHSOL	14.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	14.0
2026	12	14232	Otter Tail Power Co	Electric Utility	Solway Solar	MN	68340	1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2026	12	63501	Panther Grove Wind, LLC	IPP	Panther Grove Wind, LLC	IL	63818	78787	400.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	400.0
2026	12	14519	Pasco County	IPP	Pasco Cnty Solid Waste Resource Recovery	FL	50666	GEN2	15.0	Municipal Solid Waste	MWD	ST	(U) Under construction, less than or equal to 50 percent complete	17.0
2026	12	67487	Piedra Solar, LLC	IPP	Piedra Solar	TX	69496	PDRA	280.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	280.0
2026	12	66542	Piney Woods Solar, LLC	IPP	Piney Woods Solar	TX	67995	PWS	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	64610	Powells Creek Farm Solar, LLC	IPP	Powells Creek Solar - Hybrid	VA	65305	BESS	17.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	17.5
2026	12	65869	Prologis Logistics Services Incorporated	IPP	Aurora 7-SLCHI307	IL	68119	CH307	1.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.9
2026	12	66525	Quaker Creek Farm Solar	IPP	Quaker Creek Farm Solar	NC	67977	QUACR	34.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	34.9
2026	12	67192	RWE Clean Energy	IPP	Honey Mesquite Wind, LLC	TX	69579	HMWT	180.5	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	180.5
2026	12	67192	RWE Clean Energy	IPP	Switchgrass Solar, LLC	VA	66124	SSPV	70.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	70.0
2026	12	67192	RWE Clean Energy	IPP	Yellow Cat Wind, LLC	TX	69588	YCWT	270.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	270.0
2026	12	66646	ReWild Renewables, LLC	IPP	Braley Hill North Solar	MA	68215	BRAES	5.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	66646	ReWild Renewables, LLC	IPP	Braley Hill North Solar	MA	68215	BRAPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	66646	ReWild Renewables, LLC	IPP	Cushman Road Solar	MA	68216	CUSES	3.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	66646	ReWild Renewables, LLC	IPP	Cushman Road Solar	MA	68216	CUSPV	3.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	66646	ReWild Renewables, LLC	IPP	Featherbed Lane South Solar	MA	68217	FEAES	1.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1.0
2026	12	66646	ReWild Renewables, LLC	IPP	Featherbed Lane South Solar	MA	68217	FEAPV	1.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1.0
2026	12	66646	ReWild Renewables, LLC	IPP	Randall Lane Solar	MA	68218	RANES	5.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	66646	ReWild Renewables, LLC	IPP	Randall Lane Solar	MA	68218	RANPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2026	12	66646	ReWild Renewables, LLC	IPP	Snipatuit Road Solar	MA	68219	SNIES	4.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	4.0
2026	12	66646	ReWild Renewables, LLC	IPP	Snipatuit Road Solar	MA	68219	SNIPV	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	12	67401	Regis Escondido LLC	IPP	Regis Escondido	TX	69332	ESCON	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	12	67405	Regis Leakey LLC	IPP	Regis Leakey	TX	69338	LEAKY	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	12	67407	Regis Medina LLC	IPP	Regis Medina	TX	69340	MEDIN	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2026	12	67410	Regis Utopia LLC	IPP	Regis Utopia	TX	69343	UTOP	9.9	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	9.9
2026	12	65265	Repsol Renewables NA	IPP	Pike Creek Wind	IL	65049	CPCW1	202.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	202.5
2026	12	65265	Repsol Renewables NA	IPP	Rail Tie Wind	WY	64847	CRTW1	504.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	504.0
2026	12	66869	Rifle Range Road Solar, LLC	IPP	Rifle Range Road Solar	DE	68196	RIFPV	4.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.0
2026	12	67515	Rock Creek Solar LLC	IPP	Rock Creek Solar	IA	69540	RCS01	150.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150.0
2026	12	67310	Roscoe Boulevard Operating, LLC	IPP	AB Van Nuys	CA	69242	PV1	1.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.6
2026	12	67311	SPPM Operating, LLC	IPP	San Pedro Public Market (SPPM)	CA	69211	PV1	1.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.2
2026	12	66654	SR Alzheimer, LLC	IPP	SR Alzheimer	AR	68225	ALTH	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66655	SR Bacon, LLC	IPP	SR Bacon	GA	68226	BACON	85.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	85.0
2026	12	66660	SR Bear Creek, LLC	IPP	SR Bear Creek	AL	68243	BEAR	4.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.5
2026	12	66656	SR Delhi, LLC	IPP	SR Delhi	LA	68227	DELHI	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66657	SR Denmark, LLC	IPP	SR Denmark	TN	68229	DEMRK	42.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	42.0
2026	12	66658	SR Des Arc, LLC	IPP	SR Des Arc	AR	68230	DESAR	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66659	SR Dunn, LLC	IPP	SR Dunn	LA	68245	DUNN	3.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	3.0
2026	12	66661	SR Georgetown, LLC	IPP	SR Georgetown	SC	68247	GRGTN	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2026	12	66012	SR Marshall, LLC	IPP	SR Marshall, LLC	MS	67134	MARSH	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66664	SR Metter, LLC	IPP	SR Metter	GA	68250	METTR	79.7	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	79.7
2026	12	66668	SR North Bastrop, LLC	IPP	SR North Bastrop	LA	68251	NBAST	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66665	SR Quincy Valley, LLC	IPP	SR Quincy Valley	WA	68252	QUVAL	130.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	130.0
2026	12	66666	SR Rochelle I, LLC	IPP	SR Rochelle I	GA	68253	ROCH1	90.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	90.0
2026	12	66671	SR Shelby, LLC	IPP	SR Shelby	TN	68255	SHELB	9.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	9.8
2026	12	66672	SR South Bastrop, LLC	IPP	SR South Bastrop	LA	68256	SBAST	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66673	SR Winnsboro, LLC	IPP	SR Winnsboro	LA	68257	WINN	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	66674	SR Wynne South, LLC	IPP	SR Wynne South	AR	68258	WYNS	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2026	12	67289	SV CSG Ottawa 1 LLC	IPP	SV CSG Ottawa 1	IL	69160	OTTA1	3.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.0
2026	12	64607	Salt City Solar LLC	IPP	Salt City Solar Project - Hybrid	OH	65302	BESS	12.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.5
2026	12	65144	Samsung C&T Renewables, LLC	IPP	Cairos Solar and Storage	TX	67581	CIRSA	153.3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	153.3
2026	12	65144	Samsung C&T Renewables, LLC	IPP	Cairos Solar and Storage	TX	67581	CIRSB	77.3	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	77.3
2026	12	64230	Sanford ESS, LLC	IPP	Sanford ESS, LLC	ME	64615	1	5.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	5.0
2026	12	61677	Sol Systems	IPP	Nightfall Solar	TX	69245	NTFL	180.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	180.0
2026	12	64994	SolRiver Capital LLC	IPP	Rhubarb One SC	SC	59596	PV1	9.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	9.6
2026	12	65079	Solar Proponent LLC	IPP	Tehuacana Creek 1 Solar and BESS	TX	65855	TE1BS	418.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	418.0
2026	12	64233	South Portland ESS, LLC	IPP	South Portland ESS, LLC	ME	64616	1	10.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	10.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2026	12	17650	Southern Power Co	IPP	Millers Branch Solar	TX	69101	MLB03	132.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	132.0
2026	12	67486	Star Light Energy Center	IPP	Star Light Energy Center	NM	69497	SLB	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	67486	Star Light Energy Center	IPP	Star Light Energy Center	NM	69497	SLS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	63678	SunEast Manchester Solar LLC	IPP	SunEast Manchester Solar Project	NY	64037	Q#913	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2026	12	62698	SunEast Skyline Solar LLC	IPP	SunEast Skyline Solar Project	NY	62816	Q670	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2026	12	64612	Sunnybrook Farm Solar, LLC	IPP	Sunnybrook Solar Project - Hybrid	VA	65307	SUNB	12.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	12.5
2026	12	65815	Sunrayer Assets I LLC	IPP	Eagle Springs Hybrid	TX	66341	EGSB	55.1	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	55.1
2026	12	65815	Sunrayer Assets I LLC	IPP	Eagle Springs Hybrid	TX	66341	EGSS	110.1	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	110.1
2026	12	67537	Switchgrass Plains Solar, LLC	IPP	Switchgrass Plains Solar, LLC	IL	69594	SPS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	65561	TJA 540R Main St. Acushnet, LLC	IPP	MA Acushnet 540R Main St	MA	66513	18229	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2026	12	65561	TJA 540R Main St. Acushnet, LLC	IPP	MA Acushnet 540R Main St	MA	66513	B8229	2.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	2.0
2026	12	62936	TREX US Red Holly LLC	IPP	TREX US Red Holly	TX	63202	701	250.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	250.0
2026	12	18454	Tampa Electric Co	Electric Utility	Brewster Solar	FL	69522	1	42.7	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	42.7
2026	12	18454	Tampa Electric Co	Electric Utility	Keene Branch Solar	FL	69461	1	74.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.5
2026	12	18454	Tampa Electric Co	Electric Utility	Mattianiah Solar	FL	69523	1	52.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	52.0
2026	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	CTG1	372.9	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	454.8
2026	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	STG1	296.6	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	323.0
2026	12	63140	Three Rivers Solar Power, LLC	IPP	Three Rivers Solar Power, LLC	ME	63386	3RIVS	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2026	12	66189	Throckmorton Wind, LLC	IPP	Throckmorton Wind	TX	67356	6794	225.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	225.0
2026	12	65777	Urban Grid Solar	IPP	Porter Mill Solar	MD	66854	PORM1	46.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	46.0
2026	12	64457	VCP Realty, LLC	IPP	Emery Shute Solar One	ME	65045	VCP14	1.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.0
2026	12	66188	Vaca Del Sol, LLC	IPP	Tiger Solar	TX	67357	4666	250.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	250.0
2026	12	64545	Vesper Energy Development LLC	IPP	Bradford Solar PA	PA	68014	BRDFS	100.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.5
2026	12	64545	Vesper Energy Development LLC	IPP	Juniper Creek Storage	CA	67945	JCSIB	200.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	200.0
2026	12	64545	Vesper Energy Development LLC	IPP	Kingwood Solar	OH	65425	KWOOD	175.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	175.0
2026	12	64545	Vesper Energy Development LLC	IPP	Meadow Springs Renewable Energy (Hybrid)	IL	67986	MSPRB	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	12	64545	Vesper Energy Development LLC	IPP	Meadow Springs Renewable Energy (Hybrid)	IL	67986	MSPRE	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2026	12	64545	Vesper Energy Development LLC	IPP	Mystic Springs Renewable Energy (Hybrid)	TX	67987	MYSPB	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2026	12	64545	Vesper Energy Development LLC	IPP	Mystic Springs Renewable Energy (Hybrid)	TX	67987	MYSPS	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2026	12	64545	Vesper Energy Development LLC	IPP	Scopus Solar	MO	68031	SCPSB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	64545	Vesper Energy Development LLC	IPP	Scopus Solar	MO	68031	SCPSR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	64545	Vesper Energy Development LLC	IPP	Vichy Solar	MO	68036	VCHSB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	64545	Vesper Energy Development LLC	IPP	Vichy Solar	MO	68036	VCHSR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2026	12	63492	West River Solar, LLC	IPP	West River Solar, LLC	NC	63806	PGR28	40.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	40.0
2026	12	67507	Windy Lane Energy Center, LLC	IPP	Windy Lane Energy Center	NM	69524	WLB	68.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	68.0
2026	12	67507	Windy Lane Energy Center, LLC	IPP	Windy Lane Energy Center	NM	69524	WLS	90.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	90.0
2026	12	20856	Wisconsin Power & Light Co	Electric Utility	Edgewater	WI	4050	BESS1	99.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	99.0
2026	12	65329	Yaupon Solar, LLC	IPP	Yaupon Solar Project (Hybrid)	TX	66216	SOL	200.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	200.0
2026	12	65165	ibV Energy Partners	IPP	Boulder Flats Solar	NV	65977	BF1PV	131.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	113.0
2027	1	66535	Belgian Renewable Energy Group (BREG)	IPP	Leuven Solar LLC	TX	67996	SEPAS	217.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	217.0
2027	1	66864	Broadleaf Solar, LLC	IPP	Broadleaf Solar	CT	68490	BLS	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	1	66579	Cape HoldCo LLC	IPP	Cape Generating Station	UT	68068	CP1G2	28.0	Geothermal	GEO	BT	(T) Regulatory approvals received. Not under construction	53.0
2027	1	66579	Cape HoldCo LLC	IPP	Cape Generating Station	UT	68068	CP1G3	28.0	Geothermal	GEO	BT	(T) Regulatory approvals received. Not under construction	53.0
2027	1	59673	Choco Solar LLC	IPP	Choco Solar, LLC	NC	59899	TGCCW	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	James River Power Station	MO	2161	BAT1	31.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	31.0
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	McCartney	MO	7903	MGS3	47.4	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	48.9
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	McCartney	MO	7903	MGS4	47.4	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	48.9
2027	1	17833	City Utilities of Springfield - (MO)	Electric Utility	McCartney	MO	7903	MGS5	47.4	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	48.9
2027	1	66620	Coles Wind, LLC	IPP	Coles Wind	IL	68184	COLES	300.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	1	61060	Cypress Creek Renewables	IPP	Soleil	TX	67664	SOLEI	450.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	450.0
2027	1	5109	DTE Electric Company	Electric Utility	Little Trout Solar	MI	67755	LTRSP	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2027	1	5248	Dominion Energy Inc.	Electric Utility	Clover Creek Solar	VA	66315	CCSO	77.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	77.2
2027	1	5248	Dominion Energy Inc.	Electric Utility	Coastal Virginia Offshore Wind (CVOW) Co	VA	64550	CVOWC	2,640.0	Offshore Wind Turbine	WND	WS	(U) Under construction, less than or equal to 50 percent complete	2,640.0
2027	1	58468	Dominion Renewable Energy	Electric Utility	Blue Ridge Solar	VA	68073	BLUER	95.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	95.0
2027	1	58468	Dominion Renewable Energy	Electric Utility	Pineside Solar	VA	68075	PINES	74.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	74.9
2027	1	67205	Dover Solar, LLC (PA)	IPP	Dover Solar (PA)	PA	68995	ENX38	75.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	75.0
2027	1	65998	Flint Mine Solar, LLC	IPP	Flint Mine Solar	NY	67090	FMS	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	1	6452	Florida Power & Light Co	Electric Utility	Hendry	FL	68834	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	1	6452	Florida Power & Light Co	Electric Utility	Tangelo	FL	68828	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	1	66266	Form Energy Inc.	IPP	East Road Storage Project	CA	67565	CEC01	1.5	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	1.5
2027	1	67223	Glenarm BESS LLC	Electric Utility	Glenarm BESS Plant	CA	69024	GLNB1	25.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	25.0
2027	1	10171	Kentucky Utilities Co	Electric Utility	E W Brown	KY	1355	BESS	125.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	125.0
2027	1	50123	Leeward Asset Management, LLC	IPP	Morley Solar	MO	68083	MLY	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2027	1	50123	Leeward Asset Management, LLC	IPP	Morrow Lake BESS	TX	68084	MLB	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	1	50123	Leeward Asset Management, LLC	IPP	Parowan Solar	UT	65823	PARB	58.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	58.0
2027	1	50123	Leeward Asset Management, LLC	IPP	Parowan Solar	UT	65823	PARS0	58.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	58.0
2027	1	67514	Middle River Power	IPP	Tracy BESS	CA	69539	TRAB	40.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	47.0
2027	1	66836	Mustang Creek Solar I, LLC	IPP	Darkwood Solar	TX	68478	DRK	150.7	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.7
2027	1	67192	RWE Clean Energy	IPP	Union Ridge Solar	OH	65338	UNIS1	108.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	108.0
2027	1	60531	Standard Solar	IPP	Sunrise Magnolia DE	DE	69560	MAGNO	3.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	3.0
2027	1	59672	SunEnergy1-Scotland Neck, LLC	IPP	SunEnergy1-Scotland Neck, LLC	NC	59898	TGCSN	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2027	1	59056	Tri Global Energy, LLC	IPP	Cone Renewable Energy Project, LLC	TX	60272	WT1	150.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	1	63726	Vistra Zero LLC	IPP	Forest Grove - Dodd	TX	64131	FGPV1	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.6
2027	1	66816	Voyager Energy Storage LLC	IPP	Voyager Energy Storage	MI	68426	VOYGR	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	2	61222	174 Power Global Corp.	IPP	Turkey Creek Solar Project	CO	64744	TC001	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	2	57416	Acciona Energy USA Global, LLC	IPP	Coneflower Storage Project LLC	TX	69110	CONEF	170.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	170.9
2027	2	67538	Beekman PV I, LLC	IPP	Beekman Solar	LA	69589	BEEK1	185.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	206.8
2027	2	6667	Ergon Refining Inc	Industrial	Ergon Refining Vicksburg	MS	54918	TM02	7.9	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	7.9
2027	2	6667	Ergon Refining Inc	Industrial	Ergon Refining Vicksburg	MS	54918	TM03	7.9	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	7.9
2027	2	61194	Generate Capital	IPP	Sommer	IL	69215	11216	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2027	2	66950	Lydian Energy	IPP	AC Ranch I	NM	68578	AC1S	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2027	2	67547	Monarch Creek Wind, LLC	IPP	Monarch Creek Wind, LLC	TX	69606	7496	287.6	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	287.6
2027	2	64684	Mulligan Solar	IPP	Mulligan Solar, LLC	IL	65349	MLGA2	40.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	40.0
2027	2	60018	NET Power, LLC	IPP	NET Power La Porte Station	TX	60319	NPLPS	5.0	Natural Gas Fired Combustion Turbine	NG	GT	(OT) Other	25.5
2027	2	67175	SV CSG Naplate, LLC	IPP	SV CSG Naplate	IL	68936	NAP1	3.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.9
2027	2	63954	Shepherd's Run Solar	IPP	Shepherd's Run Solar	NY	64188	PV	42.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	42.0
2027	2	67110	Tracy Renewable Energy, LLC	IPP	Tracy Renewable Power Plant	CA	68855	TRP01	3.0	Other Waste Biomass	AB	ST	(U) Under construction, less than or equal to 50 percent complete	5.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	2	59056	Tri Global Energy, LLC	IPP	Easter	TX	59971	ESTR1	150.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	2	64952	Turner Meadow Solar Station, LLC	IPP	Turner Meadow Solar Station	ME	65709	TRNR	19.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	19.8
2027	3	57416	Acciona Energy USA Global, LLC	IPP	AEUG Madison Solar, LLC	KY	64659	AMS	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	3	57416	Acciona Energy USA Global, LLC	IPP	Adelite Storage Project LLC	TX	69004	ADELI	230.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	230.0
2027	3	66061	BQ Energy Development	IPP	Steubenville Solar	OH	66657	STEUB	43.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	43.0
2027	3	64934	Chiquito Grid, LLC	IPP	Chiquito Grid, LLC	CA	65655	HECHQ	80.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	80.0
2027	3	66554	Cowboy Solar I	IPP	Cowboy Solar I	WY	68022	CLP20	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	3	66554	Cowboy Solar I	IPP	Cowboy Solar I	WY	68022	CLPBS	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	3	61060	Cypress Creek Renewables	IPP	Carriger	WA	67653	CARRI	160.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	160.0
2027	3	61060	Cypress Creek Renewables	IPP	Elk Run	CO	67655	ELKRN	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	3	61060	Cypress Creek Renewables	IPP	Oxbow Hill	NY	67661	OXHIL	140.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	140.0
2027	3	6455	Duke Energy Florida, LLC	Electric Utility	Powerline Energy Storage	FL	69356	PWLNb	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	3	58970	Ecoplexus, Inc	IPP	Westminister NC	NC	63567	WSMTR	70.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	70.0
2027	3	64689	Emery Meadow Solar Station, LLC	IPP	Emery Meadow Solar Station	ME	65366	EMSS	16.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	16.4
2027	3	66488	Flora Solar, LLC	IPP	Flora Solar	IL	67937	FLOSO	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	125.0
2027	3	66786	Gatsby Energy Storage LLC	IPP	Gatsby Energy Storage Project	TX	68428	GTSBY	103.4	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	103.4
2027	3	60025	Greenbacker Renewable Energy Corporation	IPP	Cherry Valley	IL	67253	761	12.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	12.5
2027	3	66641	Greenwood Solar I, LLC	IPP	Greenwood Solar I	VA	68205	GRNWD	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2027	3	67060	Hays Ranches, LLC	IPP	Amedee Geothermal Venture I	CA	50964	NEW	0.7	Geothermal	GEO	BT	(P) Planned for installation, but regulatory approvals not initiated	1.0
2027	3	66624	Heritage Wind, LLC	IPP	Heritage Wind	NY	68191	HRTG	126.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	126.0
2027	3	61751	Juniper Solar	IPP	Juniper Solar	SC	62234	48	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	3	50123	Leeward Asset Management, LLC	IPP	Bluebonnet Prairie Wind	TX	68082	BBP	170.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	170.0
2027	3	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Jones City 2 Solar	TX	66893	TXJS2	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	3	65470	Lock+ Hydro Friends Fund XLII, LLC	IPP	Braddock Lock and Dam	PA	59091	GEN1	5.3	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	5.3
2027	3	12796	Monongahela Power Co	Electric Utility	Wyle Ridge Solar	WV	66901	WRS	8.4	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	8.4
2027	3	67428	NAPS - Hastings LLC	IPP	Hastings Generating Facility	MI	69385	GEN1	1.6	Landfill Gas	LFG	IC	(L) Regulatory approvals pending. Not under construction	1.6
2027	3	67133	Okolona Solar, LLC	IPP	Okolona Solar	MS	68876	6339	145.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	145.0
2027	3	65869	Prologis Logistics Services Incorporated	IPP	Cicero 3-SLCH1603	IL	68129	CH603	1.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.9
2027	3	65265	Reposl Renewables NA	IPP	Pecan Prairie South Solar	TX	64981	CPSS1	130.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	130.0
2027	3	66630	Riverstone Solar, LLC	IPP	Riverstone Solar	VA	68194	RIVER	149.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	149.5
2027	3	66121	Rock Rose Energy Storage LLC	IPP	Rock Rose Energy Storage LLC	TX	67249	RRES	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	3	65144	Samsung C&T Renewables, LLC	IPP	Dios BESS, LLC	TX	67918	DIOS	201.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	201.6
2027	3	65144	Samsung C&T Renewables, LLC	IPP	Stark Solar, LLC	OH	66672	AG239	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	3	67383	Singer Solar, LLC	IPP	Singer Solar	LA	69299	4519	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	3	63786	Tygart LLC	IPP	Tygart Hydropower	WV	64171	1	3.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2027	3	63786	Tygart LLC	IPP	Tygart Hydropower	WV	64171	2	3.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2027	3	63786	Tygart LLC	IPP	Tygart Hydropower	WV	64171	3	3.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	10.0
2027	3	63528	Westlands Grape, LLC	IPP	Grape	CA	63851	GRAPE	246.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	246.4
2027	4	61012	AES Distributed Energy	IPP	Glen Canyon Solar A, LLC	UT	66484	GCA	95.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	95.0
2027	4	15399	Avangrid Power LLC	IPP	Oregon Trail Solar	OR	69294	OTS	41.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	41.0
2027	4	17612	Bear Valley Electric Service	Electric Utility	Bear Valley Battery Plant	CA	67257	BVEB1	5.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	5.0
2027	4	17612	Bear Valley Electric Service	Electric Utility	Bear Valley Solar Plant	CA	67258	BVES1	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2027	4	66607	Belltown Power Texas 2, LLC	IPP	Kahla Storage	TX	68168	KAHBA	200.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.9
2027	4	64138	Birch Creek Development, LLC (NC)	IPP	Friesian Holdings	NC	60692	PV1	75.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	75.0
2027	4	59365	Capital Power Corporation	IPP	Maple Leaf Solar	NC	67195	GEN	73.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	73.0
2027	4	66571	Clenera DevCo LLC	IPP	Country Acres Clean Power LLC	CA	68940	CABS	172.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	172.0
2027	4	66571	Clenera DevCo LLC	IPP	Country Acres Clean Power LLC	CA	68940	CAPV	344.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	344.0
2027	4	66571	Clenera DevCo LLC	IPP	Crimson Orchard Solar and BESS	AZ	69059	COBA	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2027	4	66571	Clenera DevCo LLC	IPP	Crimson Orchard Solar and BESS	AZ	69059	COPV	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	4	61060	Cypress Creek Renewables	IPP	Bear Ridge	NY	67650	BEARR	93.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	93.0
2027	4	66796	Empire Offshore Wind LLC	IPP	Empire Wind 1	NY	68443	EMP01	810.0	Offshore Wind Turbine	WND	WS	(U) Under construction, less than or equal to 50 percent complete	810.0
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL1	2.1	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	3.3
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL2	2.9	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	3.3
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL3	3.4	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	4.7
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL4	4.3	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	6.2
2027	4	65644	Fish Lake Geothermal LLC	IPP	Fish Lake Geothermal	NV	66618	FL5	6.8	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	9.0
2027	4	6452	Florida Power & Light Co	Electric Utility	Ambersweet	FL	68829	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	4	6452	Florida Power & Light Co	Electric Utility	County Line	FL	68832	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	4	6452	Florida Power & Light Co	Electric Utility	Middle Lake	FL	68824	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	4	66879	Grassy Knoll Solar NY LLC	IPP	SunEast Grassy Knoll Solar Project	NY	63863	Q#885	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2027	4	66881	Hills Solar NY LLC	IPP	SunEast Hills Solar Project	NY	62895	Q581	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2027	4	49893	Invenergy Services LLC	IPP	Foxtrot Solar Energy LLC	MO	69481	FXTRT	107.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	107.0
2027	4	66831	Key Energy Storage LLC	IPP	Key Energy Storage	CA	68461	KEYBB	190.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	190.0
2027	4	66831	Key Energy Storage LLC	IPP	Key Energy Storage	CA	68461	KEYBC	35.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	35.0
2027	4	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Merrillville Solar	IN	66114	INRD1	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	4	12796	Monongahela Power Co	Electric Utility	Davis Solar (WV)	WV	66870	DAVS	11.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	11.5
2027	4	67168	Panoche BESS LLC	IPP	Iron BESS	CA	68924	IROB	57.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	59.5
2027	4	66976	Pelicans Jaw Solar LLC	IPP	Pelicans Jaw Hybrid Solar	CA	68607	PJBS1	238.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	238.5
2027	4	66976	Pelicans Jaw Solar LLC	IPP	Pelicans Jaw Hybrid Solar	CA	68607	PLJW1	440.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	440.0
2027	4	66255	RIC Development, LLC	IPP	Houston County BESS	TX	68671	RIC91	125.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	125.0
2027	4	66255	RIC Development, LLC	IPP	Jim Wells BESS	TX	67553	RIC99	100.3	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.3
2027	4	66509	Red River Clean Energy	IPP	Chisme Solar and Storage	TX	68078	CHIBS	146.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	146.0
2027	4	66509	Red River Clean Energy	IPP	Chisme Solar and Storage	TX	68078	CHIPV	147.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	147.0
2027	4	66942	SR Tullahoma, LLC	IPP	SR Tullahoma	TN	68568	TULLA	200.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	200.0
2027	4	67287	SV CSG Reeder Solar, LLC	IPP	SV CSG Reeder Solar	IL	69158	REEDR	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2027	4	67499	San Gabriel Project LLC	IPP	Gabriel	CA	69509	1	400.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	400.0
2027	4	17166	Sierra Pacific Power Co	Electric Utility	Sierra Solar Hybrid	NV	67978	SSPV1	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2027	4	65079	Solar Proponent LLC	IPP	Middlebrook Creek Solar and BESS	TX	65853	MIDBS	302.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	302.9
2027	4	65079	Solar Proponent LLC	IPP	Middlebrook Creek Solar and BESS	TX	65853	MIDPV	609.1	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	609.1
2027	4	65092	Springwater Solar, LLC	IPP	Springwater Solar, LLC	OH	65900	SPRIN	155.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	155.0
2027	4	66451	Stony Creek Solar, LLC	IPP	Stony Creek Solar	PA	67879	ENX26	15.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	15.0
2027	4	66689	Sweetleaf Solar LLC	IPP	Sweetleaf Solar LLC	NC	68271	SWLS1	93.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	93.0
2027	4	66715	Yuma bn, LLC	IPP	ORCHARD Solar Generation and BESS	AZ	68328	ORCH1	500.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	500.0
2027	4	66715	Yuma bn, LLC	IPP	ORCHARD Solar Generation and BESS	AZ	68328	ORCH2	500.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	500.0
2027	5	66465	229HD 8me, LLC	IPP	Holstein 2 Battery Storage	TX	67896	229HD	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	5	66463	51LV 8me, LLC	IPP	Bellefield 3 Solar and Battery Storage	CA	67894	51LVA	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	5	66463	51LV 8me, LLC	IPP	Bellefield 3 Solar and Battery Storage	CA	67894	51LVB	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	5	64904	AES Clean Energy	IPP	Willow Beach Wind	TX	68090	WILLO	200.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	200.0
2027	5	66607	Belltown Power Texas 2, LLC	IPP	Sandford Solar and Storage	TX	68173	SANBT	100.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.9
2027	5	66607	Belltown Power Texas 2, LLC	IPP	Sandford Solar and Storage	TX	68173	SANPV	126.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	126.2
2027	5	61060	Cypress Creek Renewables	IPP	Stevens Mill Solar	NC	68812	STVML	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	5	54803	Dynegy Oakland, LLC	IPP	Dynegy Oakland Power Plant	CA	6211	GEN4	43.3	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	43.3
2027	5	67462	FGE Goodnight II, LLC	Commercial	Goodnight Wind II	TX	69403	GOOD2	265.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	265.5
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	CTG1	7.3	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	7.5
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG11	3.4	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG12	3.4	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG13	3.4	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG14	3.4	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	3.4
2027	5	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	EG15	3.4	Petroleum Liquids	DFO	IC	(L) Regulatory approvals pending. Not under construction	3.4
2027	5	7349	Golden Spread Electric Cooperative, Inc	Electric Utility	Elk Station	TX	58835	ELK4	201.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	199.8
2027	5	67048	Greenlia Solar Power Misae III, LLC	IPP	Greenalia Solar Power Misae III	TX	68769	M3GSP	169.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	169.6
2027	5	66108	Hinds Solar, LLC	IPP	Hinds Solar, LLC	MS	67231	HS	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	5	67539	Hollis Creek PV I, LLC	IPP	Hollis Creek Solar	LA	69590	HC1	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	220.0
2027	5	66696	Ion Solar LLC (TX)	IPP	Ion Solar (TX)	TX	68306	ION	384.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	384.0
2027	5	10325	Kings River Conservation Dist	Electric Utility	Pine Flat	CA	7907	4	3.8	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	3.8
2027	5	66907	Laketricty USA Inc.	IPP	Dynamo Solar LLC	CA	68528	77	24.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	24.5
2027	5	50123	Leeward Asset Management, LLC	IPP	Cradle Solar	TX	65822	CRAS0	225.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	225.0
2027	5	13781	Northern States Power Co - Minnesota	Electric Utility	Sherco LDES	MN	68988	SHB01	10.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	10.0
2027	5	66347	Placid Solar II, LLC	IPP	Highland Solar North	FL	64345	1112	74.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	74.9
2027	5	66255	RIC Development, LLC	IPP	Dunlay Solar	TX	67559	RIC95	150.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	180.4
2027	5	67453	Red Egret, LLC	IPP	Red Egret	TX	69364	REDEG	300.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	300.0
2027	5	65265	Repsol Renewables NA	IPP	Pecan Prairie North Solar	TX	64999	CPNS1	350.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	350.0
2027	5	65079	Solar Proponent LLC	IPP	Rowdy Creek Solar and BESS	TX	65854	RDYBS	350.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	350.0
2027	5	65079	Solar Proponent LLC	IPP	Rowdy Creek Solar and BESS	TX	65854	RDYPV	700.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	700.0
2027	5	60531	Standard Solar	IPP	Kama 1 LLC	CA	68526	11	1.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	1.6
2027	5	65777	Urban Grid Solar	IPP	Hillsboro Solar 3	AL	66852	HILL3	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	5	66649	Viridis Solar	IPP	Panton	VT	68213	1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2027	5	67134	Wildcat Ranch Energy Storage, LLC	IPP	Wildcat Ranch Energy Storage	TX	68877	WLDC1	107.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	120.0
2027	6	61222	174 Power Global Corp.	IPP	Boulder Solar III LLC	NV	65141	BS301	128.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	128.0
2027	6	61222	174 Power Global Corp.	IPP	Boulder Solar III LLC	NV	65141	BS3ES	128.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	128.0
2027	6	64904	AES Clean Energy	IPP	Sycamore Cross Solar	VA	68040	SYCAM	208.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	208.2
2027	6	57416	Acciona Energy USA Global, LLC	IPP	AEUG Fleming Solar, LLC	KY	64658	AFS	188.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	188.5
2027	6	67146	Badger State Solar LLC	IPP	Badger State Solar LLC	WI	68900	BSS	149.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	149.0
2027	6	67165	Beavertail Solar, LLC	IPP	Beavertail Solar	MO	68917	BS	400.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	400.0
2027	6	67526	Blacks Creek Energy Center, LLC	IPP	Blacks Creek Solar	ID	69553	BCS	400.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	400.0
2027	6	13143	Board of Water Electric & Communications	Electric Utility	Muscatine Plant #1	IA	1167	10	34.4	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	35.0
2027	6	66100	Boralex US Operations LLC	IPP	Diamond Solar (NY)	NY	67220	NY48	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2027	6	66100	Boralex US Operations LLC	IPP	Foothills Solar (NY)	NY	67221	NY128	40.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	40.0
2027	6	67057	Chalk Bluff Solar Energy LLC	IPP	Chalk Bluff Solar	AR	68772	CHALK	450.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	450.0
2027	6	66571	Clenera DevCo LLC	IPP	CO Bar C Solar and BESS	AZ	69058	CBCBA	206.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	206.0
2027	6	66571	Clenera DevCo LLC	IPP	CO Bar C Solar and BESS	AZ	69058	CBCPV	206.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	206.0
2027	6	66571	Clenera DevCo LLC	IPP	Snowflake A Solar and BESS	AZ	69060	SNFA	475.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	475.0
2027	6	66571	Clenera DevCo LLC	IPP	Snowflake A Solar and BESS	AZ	69060	SNFBA	475.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	475.0
2027	6	5109	DTE Electric Company	Electric Utility	Beecher Solar Park	MI	69463	BCRSP	80.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	80.0
2027	6	66876	Dog Corners Solar NY LLC	IPP	SunEast Dog Corners Solar Project	NY	62823	Q584	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2027	6	5416	Duke Energy Carolinas, LLC	Electric Utility	Allen 2 BESS	NC	69148	BESS1	167.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	167.0
2027	6	58597	Enviromission, Inc	IPP	La Paz Solar Tower	AZ	58652	1	200.0	Solar Thermal without Energy Storage	SUN	OT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	6	66686	FRON bn, LLC	IPP	Frontier Solar	KY	68293	FRON	120.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	120.0
2027	6	66878	Flat Hill Solar NY LLC	IPP	SunEast Flat Hill Solar Project	NY	63901	Q#865	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2027	6	63524	Freeport Commodities LLC	IPP	Raceway Solar	DE	63846	RACE	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	6	66616	Fremont Solar, LLC	IPP	Fremont Solar	UT	68153	BA1	198.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	198.0
2027	6	66616	Fremont Solar, LLC	IPP	Fremont Solar	UT	68153	PV1	99.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	99.0
2027	6	67307	Freshwater Solar LLC	IPP	Freshwater Solar, LLC	MI	69169	FWS	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	6	66380	Gransolar Texas Twenty Two LLC	IPP	RedSun PV and BESS	TX	67782	GS22B	84.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	84.0
2027	6	66380	Gransolar Texas Twenty Two LLC	IPP	RedSun PV and BESS	TX	67782	GS22P	84.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	84.0
2027	6	65967	Iron Belt Energy Storage Project, LLC	IPP	Iron Belt	TX	67059	1	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	1	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	2	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	3	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66819	Kentucky Municipal Energy Agency	Electric Utility	KYMEA Energy Center I	KY	68453	4	18.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	18.8
2027	6	66828	Laurens Solar I, LLC	IPP	Laurens Solar	GA	68480	LS1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	6	50123	Leeward Asset Management, LLC	IPP	Elisabeth Solar	AZ	68039	ELISA	350.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	350.0
2027	6	50123	Leeward Asset Management, LLC	IPP	Hoosier Line Wind	IN	67173	HLW00	180.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	180.0
2027	6	50123	Leeward Asset Management, LLC	IPP	South Branch Solar	OH	68086	SBS	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2027	6	11249	Louisville Gas & Electric Co	Electric Utility	Mill Creek (KY)	KY	1364	5	645.0	Natural Gas Fired Combined Cycle	NG	CS	(U) Under construction, less than or equal to 50 percent complete	740.0
2027	6	66950	Lydian Energy	IPP	Yellow Viking Solar	TX	67222	1	170.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	170.0
2027	6	67498	Marici Project LLC	IPP	Marici	CA	69508	1	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2027	6	67169	Midway BESS LLC	IPP	Midway BESS	CA	68925	MIDB	119.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	124.6
2027	6	60971	NYC Energy LLC	IPP	NISA Electric Generation Project	NY	61331	BA1	79.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	79.9
2027	6	60971	NYC Energy LLC	IPP	NISA Electric Generation Project	NY	61331	BA2	220.1	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	220.1
2027	6	66740	OPPO bn, LLC	IPP	Oportunity Solar Generation and BESS	MT	68345	OPPO1	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	6	66740	OPPO bn, LLC	IPP	Oportunity Solar Generation and BESS	MT	68345	OPPO2	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2027	6	67171	Overnight Solar LLC	IPP	Overnight Solar	CA	68932	OSBA	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	6	67171	Overnight Solar LLC	IPP	Overnight Solar	CA	68932	OSPV	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	6	64514	Royalston Solar One, LLC	IPP	Royalston Solar One	MA	65136	VCP04	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	6	64514	Royalston Solar One, LLC	IPP	Royalston Solar One	MA	65136	VCPS1	2.5	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	2.5
2027	6	66933	SR Magnolia, LLC	IPP	SR Magnolia	MS	68559	MAGNA	160.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	160.0
2027	6	65815	Sunraycer Assets I LLC	IPP	Lupinus Storage 3	TX	67674	LUPE3	50.9	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.9
2027	6	66606	Templeton Wind Energy Center, LLC	Electric Utility	Templeton Wind	IN	68179	TEMPW	200.2	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	200.2
2027	6	65777	Urban Grid Solar	IPP	Beaver Creek Solar	PA	66850	BEAC1	34.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	34.2
2027	6	64657	Vacherie Solar Energy Center, LLC	IPP	Vacherie Solar Energy Center, LLC	LA	65345	VSEC	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2027	6	66885	Valley Solar NY LLC	IPP	SunEast Valley Solar Project	NY	63862	Q#828	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2027	6	64545	Vesper Energy Development LLC	IPP	TX Nazareth Solar	TX	67575	NZRTH	201.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	201.0
2027	6	66886	Watkins Road Solar NY LLC	IPP	SunEast Watkins Road Solar Project	NY	62896	Q586	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	6	66318	Zeta Solar, LLC	IPP	Zeta Solar & Storage	CA	67676	GEN01	75.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	75.0
2027	6	66318	Zeta Solar, LLC	IPP	Zeta Solar & Storage	CA	67676	GEN02	75.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	75.0
2027	7	64904	AES Clean Energy	IPP	Somerset Solar LLC	NY	67324	NYSOM	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	7	66750	Abeja Solar Farm LLC	IPP	Abeja Solar Farm	TX	68347	ABPV1	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66751	Alamo City ESS LLC	IPP	Alamo City ESS	TX	68348	ACCESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	924	Associated Electric Coop, Inc	Electric Utility	Turney Energy Center	MO	67263	TN1	411.4	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	419.0
2027	7	66752	Avant Prairie ESS LLC	IPP	Avant Prairie ESS	TX	68349	AVBS1	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66754	Bravo ESS LLC	IPP	Bravo ESS	TX	68350	BESS1	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66755	Clairemont Solar LLC	IPP	Clairemont Solar	TX	68351	CLAPV	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	7	61060	Cypress Creek Renewables	IPP	Hanson	TX	67657	HANSO	396.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	396.0
2027	7	61060	Cypress Creek Renewables	IPP	Varnsen	IL	67645	TWNDA	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2027	7	5416	Duke Energy Carolinas, LLC	Electric Utility	Maiden Creek Battery	NC	69194	MCBA	50.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	50.0
2027	7	67157	Flint	IPP	Flint	OH	68911	27288	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	7	6452	Florida Power & Light Co	Electric Utility	Cattfish	FL	68830	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	6452	Florida Power & Light Co	Electric Utility	Cocoplum	FL	68831	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	6452	Florida Power & Light Co	Electric Utility	Hardwood Hammock	FL	68833	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	6452	Florida Power & Light Co	Electric Utility	Maple Trail	FL	68836	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	7	65986	Gransolar Texas Three, LLC	IPP	Pecan BESS	TX	67774	GRS3	157.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	157.1
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT1	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT2	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT3	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT4	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT5	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2027	7	64476	Hope Solar One, LLC	IPP	Hope Solar One	RI	65060	VCP02	3.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.5
2027	7	66757	La Salle ESS LLC	IPP	La Salle ESS	TX	68353	LSBS1	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	7	66758	La Salle Solar LLC	IPP	La Salle Solar	TX	68354	LSPV1	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	7	66759	Lazy U ESS 1 LLC	IPP	Lazy U ESS 1	TX	68355	LUBA1	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	7	64265	Notch Peak Solar LLC	IPP	Notch Peak Solar LLC	UT	64669	KOV4A	324.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	324.0
2027	7	66027	Orsted Wind Power North America LLC	IPP	Sunrise Wind	NY	67435	SRWND	924.0	Offshore Wind Turbine	WND	WS	(U) Under construction, less than or equal to 50 percent complete	924.0
2027	7	63463	Palomino Solar, LLC	IPP	Palomino Solar	OH	63784	PLMNO	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	7	66763	Pepper Solar Farm LLC	IPP	Pepper Solar Farm	TX	68359	OCPSF	120.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	120.0
2027	7	65690	Premium Energy Holdings	IPP	Whale Rock Pumped Storage Hydro Project	CA	66685	WH001	200.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	65690	Premium Energy Holdings	IPP	Whale Rock Pumped Storage Hydro Project	CA	66685	WH002	200.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	65690	Premium Energy Holdings	IPP	Whale Rock Pumped Storage Hydro Project	CA	66685	WH003	200.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66764	Prost ESS LLC	IPP	Prost ESS	TX	68360	PRESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	67192	RWE Clean Energy	IPP	Burt County Wind	NE	61511	BCNE	75.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	75.0
2027	7	64726	Rivers Electric, LLC	IPP	Mill Pond Hydro	NY	65399	U3	0.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	0.5
2027	7	66765	Rush ESS LLC	IPP	Rush ESS	TX	68361	RUESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	66935	SR Middleton, LLC	IPP	SR Middleton	TN	68651	MIDDN	55.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	55.0
2027	7	17166	Sierra Pacific Power Co	Electric Utility	Sierra Solar Hybrid	NV	67978	SSES1	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2027	7	66767	SunShiner ESS LLC	IPP	SunShiner ESS	TX	68363	SSESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	62936	TREX US Red Holly LLC	IPP	TREX US Red Holly	TX	63202	701-S	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2027	7	66768	Tex-Bar ESS LLC	IPP	Tex-Bar ESS	TX	68364	TBESS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	7	67516	Vaca Dixon BESS LLC	IPP	Vaca BESS	CA	69541	VACB	57.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	59.5
2027	8	66731	BrightNight Power	IPP	Pepper Hammock Solar and Storage	GA	68367	PEHA1	1,200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,200.0
2027	8	61060	Cypress Creek Renewables	IPP	Holly Branch Solar, LLC	TX	66692	HOLLY	230.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	230.0
2027	8	61060	Cypress Creek Renewables	IPP	Holly Branch Solar, LLC	TX	66692	HOLLY	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2027	8	5109	DTE Electric Company	Electric Utility	Cedar Field Solar Park	MI	69464	CDFSP	145.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	145.0
2027	8	65084	Eldora Energy LLC	IPP	Eldora Energy LLC	TX	65847	ELDBS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	8	65084	Eldora Energy LLC	IPP	Eldora Energy LLC	TX	65847	ELDPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	8	65837	Freestone Solar LLC	IPP	Timber Cove Solar	TX	66922	59957	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	8	65476	Gransolar Texas Eight, LLC	IPP	Tokio Solar	TX	66397	TOKIO	168.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	170.4
2027	8	66385	Gransolar Texas Ten LLC	IPP	Payne Battlecreek Solar	TX	67788	GRS10	85.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	85.0
2027	8	67151	Pine Forest Solar I, LLC	IPP	Pine Forest Solar I	TX	68906	PFBA2	200.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	200.0
2027	8	66938	SR Puryear, LLC	IPP	SR Puryear	TN	68564	PURYR	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	8	65079	Solar Proponent LLC	IPP	Hollow Branch Creek 2 Solar and BESS SLF	TX	65851	HB2BS	460.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	460.0
2027	8	65079	Solar Proponent LLC	IPP	Hollow Branch Creek 2 Solar and BESS SLF	TX	65851	HB2PV	460.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	460.0
2027	8	66704	THSI bn, LLC	IPP	THREE SISTERS Solar Generation and BESS	AZ	68298	THSI1	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2027	8	66704	THSI bn, LLC	IPP	THREE SISTERS Solar Generation and BESS	AZ	68298	THSI2	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2027	8	66632	Two Rivers Solar, LLC	IPP	Two Rivers Solar	TX	68198	TRS	214.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	214.0
2027	9	64904	AES Clean Energy	IPP	Brookside Solar	NY	68473	BROOK	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	9	67148	BT Claxton Solar, LLC	IPP	Claxton Solar	TX	68901	CLABA	75.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	75.7
2027	9	67148	BT Claxton Solar, LLC	IPP	Claxton Solar	TX	68901	PVCLA	150.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.6
2027	9	66607	Belltown Power Texas 2, LLC	IPP	Willis Storage	TX	68176	WILBA	176.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	176.1
2027	9	66731	BrightNight Power	IPP	Starfire Mountain Solar	KY	68369	STMO	410.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	410.0
2027	9	61060	Cypress Creek Renewables	IPP	Scotch Grove Solar	NC	67663	SGROV	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	9	5109	DTE Electric Company	Electric Utility	City of Detroit Greenfield	MI	69466	GRESF	7.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	7.0
2027	9	3046	Duke Energy Progress - (NC)	Electric Utility	New Hill 1 Battery	NC	69119	NHBA1	56.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	56.0
2027	9	66384	GRS BESS Texas Seven, LLC	IPP	Steelhead Energy Storage	TX	67798	GRS7	190.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	193.7
2027	9	67184	Gilman Solar LLC PV	IPP	Gilman Solar LLC	IL	68972	11253	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5
2027	9	66382	Gransolar Texas Eleven LLC	IPP	Vial BESS	TX	67784	GRS11	141.4	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	141.4
2027	9	49893	Invenenergy Services LLC	IPP	High Noon Solar Energy LLC	WI	69480	HGHNN	300.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	300.0
2027	9	12436	Michigan State University	Commercial	T B Simon Power Plant	MI	10328	GEN11	15.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	15.0
2027	9	66369	Mission Clean Energy Devco LLC	IPP	Cumbia Energy Center	TX	67768	CECBA	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	9	64953	Putnam Meadow Solar Station, LLC	IPP	Putnam Meadow Solar Station	CT	65710	PTNM	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2027	9	66509	Red River Clean Energy	IPP	Resaca Oasis Storage	TX	69120	RESBS	200.7	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	200.7
2027	9	65715	Strata Clean Energy	IPP	Austin Creek Solar	IL	66703	11103	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2027	9	65715	Strata Clean Energy	IPP	Patoka Solar	IN	66706	11101	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	9	65715	Strata Clean Energy	IPP	Prairie Oak Solar	IL	66707	11102	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	9	65815	Sunraycer Assets I LLC	IPP	Lupinus Solar 1, LLC	TX	66895	LP1BA	83.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	83.0
2027	9	65815	Sunraycer Assets I LLC	IPP	Lupinus Solar 1, LLC	TX	66895	LP1PV	165.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	165.0
2027	10	66568	Alabama Creek Solar, LLC	IPP	Alabama Creek Solar	AL	68057	BAMA1	80.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	80.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT10	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT3	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT4	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT5	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT6	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT7	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT8	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	803	Arizona Public Service Co	Electric Utility	Red Hawk	AZ	55455	CT9	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	49.0
2027	10	67532	Chester Solar Technology Park, LLC	IPP	Chester Solar Technology Park, LLC	VA	69582	CSTP	160.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	160.0
2027	10	66683	DYSP, LLC	IPP	Dyers Spring Solar	KY	68290	DYSP	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	10	6452	Florida Power & Light Co	Electric Utility	Joshua Creek	FL	68835	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	6452	Florida Power & Light Co	Electric Utility	Pinecone	FL	68825	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	6452	Florida Power & Light Co	Electric Utility	Saddle	FL	68826	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	6452	Florida Power & Light Co	Electric Utility	Spanish Moss	FL	68827	1	74.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.5
2027	10	66447	Gladys Solar LLC	IPP	Gladys Solar LLC	VA	67871	ENX29	60.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.4
2027	10	65475	Gransolar Texas Fifteen, LLC	IPP	Naduah Solar	TX	66396	NDUAH	77.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	102.3
2027	10	66254	Greenalia Solar Power Leitrim, LLC	IPP	Leitrim Solar Park	TX	67544	LEGSP	91.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	91.2
2027	10	66261	Greenalia Solar Power Roscommon, LLC	IPP	Roscommon Solar Park	TX	67566	ROGSP	82.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	82.8
2027	10	66905	HEC Renewable Energy America LLC	IPP	OCI Hillsboro	TX	66401	OHLBS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	10	66905	HEC Renewable Energy America LLC	IPP	OCI Hillsboro	TX	66401	OHLPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	10	66741	Lotus Solar LLC	IPP	Lotus Solar	SC	68337	LOTUS	75.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	75.0
2027	10	66950	Lydian Energy	IPP	Rock N' Roll	TX	68583	RRB	250.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	250.0
2027	10	14063	Oklahoma Gas & Electric Co	Electric Utility	Horseshoe Lake	OK	2951	11	224.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	224.0
2027	10	14063	Oklahoma Gas & Electric Co	Electric Utility	Horseshoe Lake	OK	2951	12	224.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	224.0
2027	10	65124	Plum Nellie Wind Farm LLC	IPP	Plum Nellie Wind Farm LLC	KS	65948	PNW01	201.6	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	201.6
2027	10	63599	Pure Hedge LLC	IPP	Pure Hedge LLC	CT	50736	FSS13	20.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	20.0
2027	10	63599	Pure Hedge LLC	IPP	Pure Hedge LLC	CT	50736	FSS17	70.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	70.0
2027	10	66509	Red River Clean Energy	IPP	Concho Pearl Solar and Storage	TX	67956	CONBS	162.4	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	162.4
2027	10	66509	Red River Clean Energy	IPP	Concho Pearl Solar and Storage	TX	67956	CONPV	171.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	171.9
2027	10	61906	Rye Development	IPP	Emsworth L&D Hydroelectric Project	PA	62433	NA1	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2027	10	66530	Sandersville Solar, LLC	IPP	Sandersville Solar	GA	67988	PGR28	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2027	10	64347	Silver Queen Wind Farm, LLC	IPP	Silver Queen Wind Farm	IA	64835	NA	252.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	252.0
2027	10	19436	Union Electric Co - (MO)	Electric Utility	Castle Bluff Energy Center	MO	67576	1	175.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	216.0
2027	10	19436	Union Electric Co - (MO)	Electric Utility	Castle Bluff Energy Center	MO	67576	2	175.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	216.0
2027	10	19436	Union Electric Co - (MO)	Electric Utility	Castle Bluff Energy Center	MO	67576	3	175.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	216.0
2027	10	64545	Vesper Energy Development LLC	IPP	Red Hollow Renewable Energy	TX	68030	RDHLW	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	10	64545	Vesper Energy Development LLC	IPP	Red Hollow Renewable Energy	TX	68030	RHLWB	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	11	61729	Culpepper Solar	IPP	Culpepper Solar	SC	62221	33	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	11	61060	Cypress Creek Renewables	IPP	Black Walnut Solar, LLC	NC	66363	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	11	66531	Drawhorn Solar, LLC	IPP	Drawhorn Solar	GA	67989	PGR28	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2027	11	64452	EDF Renewables Development, Inc.	IPP	Homer Solar Energy Center	NY	65052	HSEC	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2027	11	64452	EDF Renewables Development, Inc.	IPP	Rock House Solar	GA	67226	ROCKH	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2027	11	64452	EDF Renewables Development, Inc.	IPP	Tracy Solar Energy Center	NY	65051	TSEC	119.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	119.0
2027	11	12685	Entergy Mississippi LLC	Electric Utility	Delta Solar Plant	LA	68028	DSP	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2027	11	66371	Gransolar Texas Twenty LLC	IPP	Cosper Solar	TX	67773	GRS20	148.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	148.2
2027	11	65096	Hatchery Solar, LLC	IPP	Hatchery Solar	NY	65901	6	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2027	11	49893	Invenergy Services LLC	IPP	Crescent Valley Solar	NV	62888	GEN1	149.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	149.0
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	6	0.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.6
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA1	0.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.6
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA2	0.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.6
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA3	0.2	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.2
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA4	0.2	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.2
2027	11	67011	Lock 11 Hydro Partners, LLC	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA5	0.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.6
2027	11	61808	Rollins Solar	IPP	Rollins Solar	SC	62295	67	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	11	61809	Ross Solar	IPP	Ross Solar	SC	62296	68	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2027	11	61906	Rye Development	IPP	Allegheny L&D2 Hydroelectric Project	PA	62401	NA1	2.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	4.5
2027	11	61906	Rye Development	IPP	Emsworth BC Hydroelectric Project	PA	62434	NA1	3.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2027	11	61906	Rye Development	IPP	Emsworth L&D Hydroelectric Project	PA	62433	NA2	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2027	11	61831	Shorthorn Solar	IPP	Shorthorn Solar	SC	62310	74	60.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	60.0
2027	11	66461	Two Oaks Solar and Storage	IPP	Two Oaks Solar and Storage LLC	VA	67884	ENX28	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2027	11	64545	Vesper Energy Development LLC	IPP	Syracuse and Tours Renewable Energy	CA	68035	SYTOB	40.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	40.0
2027	11	64545	Vesper Energy Development LLC	IPP	Syracuse and Tours Renewable Energy	CA	68035	SYTOR	40.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	40.0
2027	12	63826	201LC 8me LLC	IPP	Rockmont Solar and Storage Project	NM	64216	201LC	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	12	63826	201LC 8me LLC	IPP	Rockmont Solar and Storage Project	NM	64216	309SJ	30.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	30.0
2027	12	63825	45MG 8me LLC	IPP	Aratina Solar Center 2	CA	64215	45MGA	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2027	12	63825	45MG 8me LLC	IPP	Aratina Solar Center 2	CA	64215	45MGB	113.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	113.0
2027	12	64245	90FI 8me, LLC	IPP	Kingsley Solar Farm	CA	64634	90FIB	225.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	225.0
2027	12	64245	90FI 8me, LLC	IPP	Kingsley Solar Farm	CA	64634	90FIB	74.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	74.0
2027	12	64904	AES Clean Energy	IPP	Empire Solar (NY)	NY	66663	EMPIR	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	125.0
2027	12	66711	ARFL bn, LLC	IPP	Anthelope Hills Solar Generation BESS	MT	68315	ARFL1	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	66711	ARFL bn, LLC	IPP	Anthelope Hills Solar Generation BESS	MT	68315	ARFL2	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	64615	Antares Group Inc	IPP	Elm Spring Solar 1	VA	65313	ES	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2027	12	64615	Antares Group Inc	IPP	Shenvalee Solar	VA	65312	SV	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2027	12	15399	Avangrid Power LLC	IPP	Bluebird Solar	WA	69482	BBS1	140.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	140.0
2027	12	15399	Avangrid Power LLC	IPP	Bright Mountain Solar	KY	67990	BM1	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2027	12	15399	Avangrid Power LLC	IPP	Great Bear Solar, LLC	OH	64073	GBS	46.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	46.0
2027	12	15399	Avangrid Power LLC	IPP	Mohawk Solar	NY	64253	S1	90.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.5
2027	12	66712	BIGL bn, LLC	IPP	Biglow Solar Generation and BESS	OR	68316	BIGL1	450.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	450.0
2027	12	66712	BIGL bn, LLC	IPP	Biglow Solar Generation and BESS	OR	68316	BIGL2	250.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	250.0
2027	12	66061	BQ Energy Development	IPP	Greater Wise Solar Project	VA	68278	21066	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2027	12	67149	BT Ferguson Solar, LLC	IPP	Echols Creek Solar	TX	68902	ECHPV	201.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	201.2
2027	12	67150	BT Thompson Solar, LLC	IPP	Musgravite Solar	TX	68903	MUSPV	100.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.6
2027	12	64736	Beartooth Energy Storage, LLC	IPP	Beartooth Energy Storage LLC	MT	65407	BEAR1	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2027	12	66607	Belltown Power Texas 2, LLC	IPP	Mcmurtre Storage	TX	68171	MCMB	176.1	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	176.1
2027	12	66607	Belltown Power Texas 2, LLC	IPP	Symank Solar	TX	68175	SYMPV	66.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	66.6
2027	12	66607	Belltown Power Texas 2, LLC	IPP	Yoopertite Storage	TX	68178	YOObA	175.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	175.7
2027	12	66511	Boyles Run Solar I, LLC	IPP	BAI-Boyles Run-Phase 1	PA	67954	BRPV1	15.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.9
2027	12	66512	Boyles Run Solar II, LLC	IPP	BAI-Boyles Run-Phase 2	PA	67955	BRPV2	15.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.9
2027	12	65697	Briggs Solar, LLC	IPP	Briggs Solar, LLC	TX	66691	BRIGG	305.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	305.0
2027	12	65697	Briggs Solar, LLC	IPP	Briggs Solar, LLC	TX	66691	BRUGG	70.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	70.5
2027	12	66731	BrightNight Power	IPP	AGATE BESS	WA	68366	AGAT	170.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	170.0
2027	12	66731	BrightNight Power	IPP	Red Butte Solar and Storage	UT	68371	REBU	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	12	66731	BrightNight Power	IPP	Red Butte Solar and Storage	UT	68371	REBU2	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2027	12	63465	Candela Renewables, LLC	IPP	Rough Hat	NV	63782	RH1	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2027	12	64369	Canyonland Solar LLC	IPP	Canyonland Solar	CO	64857	C0513	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2027	12	65102	Clear View Solar, LLC	IPP	Clear View Solar	NY	65931	3	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2027	12	66571	Clenera DevCo LLC	IPP	CO Bar Solar and BESS	AZ	69056	CBBA	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	66571	Clenera DevCo LLC	IPP	CO Bar Solar and BESS	AZ	69056	CBPV	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	66571	Clenera DevCo LLC	IPP	Gemstone Solar LLC	MI	68061	GEMPV	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2027	12	4254	Consumers Energy Co - (MI)	Electric Utility	Liberty Solar Energy Center	MI	68744	LSEC	220.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	220.0
2027	12	61060	Cypress Creek Renewables	IPP	Bhalu	TX	67652	BHALU	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	61060	Cypress Creek Renewables	IPP	Mora Solar	PA	68810	MORA	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2027	12	61060	Cypress Creek Renewables	IPP	Ripley Solar	OH	68811	RIPLE	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	12	65543	Desert Vine Solar LLC	IPP	Desert Vine Solar	TX	66493	DVS	121.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	121.3
2027	12	66681	EAGL bn, LLC	IPP	Eagle Eye Solar and Storage	AZ	68287	EAGL1	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2027	12	66681	EAGL bn, LLC	IPP	Eagle Eye Solar and Storage	AZ	68287	EAGL2	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2027	12	65516	ECG Utah Solar1, LLC	IPP	Utah Solar 1	UT	66426	1EUS	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64452	EDF Renewables Development, Inc.	IPP	Bonanza Solar and Storage Project	NV	66908	BZES	195.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	195.0
2027	12	64452	EDF Renewables Development, Inc.	IPP	Bonanza Solar and Storage Project	NV	66908	BZPV	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2027	12	64452	EDF Renewables Development, Inc.	IPP	Lycan Solar Project	CA	66805	LYCAN	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2027	12	65080	Elio Energy LLC	IPP	Elio Energy LLC	TX	65850	ELIBS	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	66412	Emeren US, LLC	IPP	Gibson Solar Project - Hybrid	CA	67836	GSP1	13.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	13.0
2027	12	66412	Emeren US, LLC	IPP	Gibson Solar Project - Hybrid	CA	67836	GSP2	13.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	13.0
2027	12	67308	Freshwater Solar II, LLC	IPP	Freshwater Solar II, LLC	MI	69170	FW2	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2027	12	66695	GGSO, LLC	IPP	Gage Solar	KY	68292	GGSO	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2027	12	66738	GRVA bn, LLC	IPP	Grand Valley Solar Generation and BESS	CO	68343	GRVA1	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	12	66738	GRVA bn, LLC	IPP	Grand Valley Solar Generation and BESS	CO	68343	GRVA2	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2027	12	7140	Georgia Power Co	Electric Utility	Yates	GA	728	10	418.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	482.8
2027	12	7140	Georgia Power Co	Electric Utility	Yates	GA	728	9	418.4	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	482.8
2027	12	66378	Gransolar Texas Seven LLC	IPP	Lampe Solar	TX	67781	GRS7	60.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	60.2
2027	12	65482	Gransolar Texas Thirteen, LLC	IPP	Despain Solar	TX	66421	GRS13	236.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	236.2
2027	12	63832	Hecate Energy Harley Hand Solar LLC	IPP	Hecate Energy Harley Hand Solar LLC	TX	64234	19936	514.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	514.0
2027	12	65483	Hecate Energy Ramsey Storage, LLC	IPP	Hecate Energy Ramsey Storage	TX	66414	RMSY	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2027	12	65485	Hecate Grid East Valley Storage, LLC	IPP	Hecate Grid East Valley Storage	TX	66411	RMSY	255.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	255.0
2027	12	67326	High Spring Solar Energy	IPP	High Spring Solar Energy	OK	69239	HSS	250.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	66521	Hodson Greendefine Jay Desoto LLC	IPP	New Jay PV & BESS	IN	67966	NEWJ1	39.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	39.0
2027	12	66640	IP Meitner, LLC	IPP	IP Meitner Solar	TX	68203	MEITS	340.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	340.0
2027	12	66640	IP Meitner, LLC	IPP	IP Meitner Wind	TX	68204	MEITW	460.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	460.0
2027	12	49893	Invenergy Services LLC	IPP	Powell Solar	OR	67157	BESS1	20.5	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	20.5
2027	12	49893	Invenergy Services LLC	IPP	Powell Solar	OR	67157	PV1	55.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	55.9
2027	12	49893	Invenergy Services LLC	IPP	Whitetail Wind Farm	WI	67379	1	67.2	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	67.2
2027	12	60223	Ketchikan Electric Company	Electric Utility	Mahoney Lake Hydroelectric	AK	59027	GEN 1	9.6	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	9.6
2027	12	63289	Key Capture Energy	IPP	KCE NY 10, LLC	NY	66682	NY10	20.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	20.0
2027	12	63289	Key Capture Energy	IPP	KCE NY 31, LLC	NY	67839	NY31	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2027	12	66714	Lake Trout Solar	IPP	Lake Trout Solar	IN	68302	LAKET	245.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	245.0
2027	12	66187	Lake Whitney Solar, LLC	IPP	Lake Whitney Solar	TX	67358	4670	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Honey Creek Solar	IN	65821	HNYSBA	20.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	20.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Honey Creek Solar	IN	65821	HNYSR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Rose Gold Solar	IN	65471	RGS01	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Rose Gold Solar	IN	65471	RGS23	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2027	12	50123	Leeward Asset Management, LLC	IPP	Thoroughbred Solar	KY	68087	TBS1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2027	12	66178	Liberty Renewables Incorporated	IPP	Agricola Wind	NY	68228	Q1448	97.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	99.0
2027	12	66178	Liberty Renewables Incorporated	IPP	Hoffman Falls Wind 2	NY	67346	Q1335	102.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	103.5
2027	12	65762	Lighthouse Middletown, LLC	IPP	Elevate Middletown	CT	66786	ELVMT	275.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	275.0
2027	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Big Elk Solar	NE	66113	NEBE1	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2027	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Mowata Solar	LA	66558	LAMO1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2027	12	61596	Lincoln Land Energy Center LLC	IPP	Lincoln Land Energy Center	IL	62022	GEN1	520.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	638.4
2027	12	65812	Lumberton PV I, LLC	IPP	Lumberton PV I, LLC	TX	66904	LBTN	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	66508	Moonlight Flats Solar Power, LLC	IPP	Moonlight Flats Solar Power 2	PA	67951	MFS2	126.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	126.5
2027	12	66508	Moonlight Flats Solar Power, LLC	IPP	Moonlight Flats Solar Power 3	PA	67953	MFS3	202.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	202.4
2027	12	67466	Nexus Renewable Power, LLC	IPP	Noria Hondo Solar (Hybrid)	TX	65344	66148	145.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	145.0
2027	12	67466	Nexus Renewable Power, LLC	IPP	Noria Hondo Solar (Hybrid)	TX	65344	66149	75.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	75.0
2027	12	64800	Nolin Hills Wind, LLC	IPP	Nolin Hills	OR	60070	GEN	300.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64800	Nolin Hills Wind, LLC	IPP	Nolin Hills	OR	60070	GEN2	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	19A	49.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	71.5
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	19B	49.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	71.5
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	19C	49.6	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	71.5
2027	12	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	20	234.4	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	233.8
2027	12	58489	OCI Energy LLC	IPP	OCI SunRoper	TX	65893	OCIRO	260.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	260.0
2027	12	66774	Old Town Wind LLC	IPP	Old Town Wind	IL	68413	OT	178.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	178.0
2027	12	14354	PacifiCorp	Electric Utility	Arco Wind and Solar Project	ID	66651	37565	153.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	153.0
2027	12	66448	Parks Valley Energy LLC	IPP	Parks Valley Energy LLC	WV	67874	ENX32	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2027	12	66707	Puuloo Energy LLC	IPP	Puuloo Energy	HI	68284	PE-1	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloo Energy LLC	IPP	Puuloo Energy	HI	68284	PE-10	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloo Energy LLC	IPP	Puuloo Energy	HI	68284	PE-11	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloo Energy LLC	IPP	Puuloo Energy	HI	68284	PE-2	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloo Energy LLC	IPP	Puuloo Energy	HI	68284	PE-3	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloo Energy LLC	IPP	Puuloo Energy	HI	68284	PE-4	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloo Energy LLC	IPP	Puuloo Energy	HI	68284	PE-5	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloo Energy LLC	IPP	Puuloo Energy	HI	68284	PE-6	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloo Energy LLC	IPP	Puuloo Energy	HI	68284	PE-7	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloo Energy LLC	IPP	Puuloo Energy	HI	68284	PE-8	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66707	Puuloo Energy LLC	IPP	Puuloo Energy	HI	68284	PE-9	9.4	Other Waste Biomass	OBL	IC	(P) Planned for installation, but regulatory approvals not initiated	9.4
2027	12	66708	Puuloo Solar LLC	IPP	Puuloo Solar	HI	68285	PS-1	6.4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	6.4
2027	12	66708	Puuloo Solar LLC	IPP	Puuloo Solar	HI	68285	PS-2	6.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	6.0
2027	12	66255	RIC Development, LLC	IPP	Edens Solar	TX	67560	RIC94	70.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	70.0
2027	12	67192	RWE Clean Energy	IPP	Uvalde Solar 2	TX	66309	UVPV2	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	65265	Repsol Renewables NA	IPP	Ritter Solar	OH	68510	CFC1	199.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	199.0
2027	12	65265	Repsol Renewables NA	IPP	South Ripley Solar	NY	64911	CSRB1	20.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	20.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2027	12	65265	Reposol Renewables NA	IPP	South Ripley Solar	NY	64911	CSRS1	270.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	270.0
2027	12	61906	Rye Development	IPP	Allegheny L&D2 Hydroelectric Project	PA	62401	NA2	2.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	4.5
2027	12	61906	Rye Development	IPP	Emsworth BC Hydroelectric Project	PA	62434	NA2	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2027	12	61906	Rye Development	IPP	Emsworth BC Hydroelectric Project	PA	62434	NA3	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2027	12	61906	Rye Development	IPP	Emsworth L&D Hydroelectric Project	PA	62433	NA3	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2027	12	66171	SGT Hoskins Solar Project, LLC	IPP	SGT Hoskins Solar Project Hybrid	TX	67341	N0SES	102.1	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	102.1
2027	12	66171	SGT Hoskins Solar Project, LLC	IPP	SGT Hoskins Solar Project Hybrid	TX	67341	N0SPV	204.1	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	204.1
2027	12	66927	SR Bacon II, LLC	IPP	SR Bacon II	GA	68553	BACN2	115.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	115.0
2027	12	66928	SR Bacon III, LLC	IPP	SR Bacon III	GA	68554	BACN3	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2027	12	66588	SR Copeland, LLC	IPP	SR Copeland	TN	68099	COPE	110.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	110.0
2027	12	66929	SR Cordova, LLC	IPP	SR Cordova	SC	68555	C0RDV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2027	12	66930	SR Durhamville, LLC	IPP	SR Durhamville	TN	68556	DURHM	66.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	66.0
2027	12	66931	SR Forrest City, LLC	IPP	SR Forrest City	AR	68557	FORRC	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2027	12	66602	SR Hope Hull, LLC	IPP	SR Hope Hull	AL	68104	HPHUL	80.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	80.0
2027	12	66932	SR Lott, LLC	IPP	SR Lott	AL	68558	L0TT	8.3	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	8.3
2027	12	66934	SR Marion Junction, LLC	IPP	SR Marion Junction	AL	68560	MARJT	15.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	15.0
2027	12	66936	SR Mount Pleasant, LLC	IPP	SR Mount Pleasant	MS	68562	MTPLT	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	12	66937	SR Norwood, LLC	IPP	SR Norwood	GA	68563	NORWD	107.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	107.0
2027	12	66939	SR Rochelle II, LLC	IPP	SR Rochelle II	GA	68565	ROCH2	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2027	12	66940	SR Sipsey, LLC	IPP	SR Sipsey	AL	68566	SIPSY	10.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	10.0
2027	12	66941	SR Sunset, LLC	IPP	SR Sunset	LA	68567	SUNST	4.3	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.3
2027	12	66943	SR Ulm, LLC	IPP	SR Ulm	AR	68569	ULM	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2027	12	66944	SR West Helena, LLC	IPP	SR West Helena	AR	68570	WHELN	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2027	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	5	44.0	Petroleum Liquids	DFO	GT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2027	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	6	44.0	Petroleum Liquids	DFO	GT	(P) Planned for installation, but regulatory approvals not initiated	57.0
2027	12	17698	Southwestern Electric Power Co	Electric Utility	Hallsville	TX	68417	1	200.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	225.0
2027	12	17698	Southwestern Electric Power Co	Electric Utility	Hallsville	TX	68417	2	200.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	225.0
2027	12	67180	Strinestown Solar, LLC	IPP	Strinestown Solar	PA	68969	ENX39	79.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	79.6
2027	12	65815	Sunraycer Assets I LLC	IPP	Albatross Solar, LLC	TX	66894	ALBBA	50.4	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.4
2027	12	65815	Sunraycer Assets I LLC	IPP	Albatross Solar, LLC	TX	66894	ALBPV	101.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	101.0
2027	12	65815	Sunraycer Assets I LLC	IPP	Lupinus Solar 2, LLC	TX	66896	LP2BA	122.9	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	122.9
2027	12	65815	Sunraycer Assets I LLC	IPP	Lupinus Solar 2, LLC	TX	66896	LP2PV	244.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	244.0
2027	12	66778	Sunstone Solar, LLC	IPP	Sunstone Solar	OR	68396	PGB45	1,200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1,200.0
2027	12	66778	Sunstone Solar, LLC	IPP	Sunstone Solar	OR	68396	PGR45	1,200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,200.0
2027	12	67329	TGE Wyoming 225, LLC	IPP	Cowboy Solar II	WY	69189	C2BS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	67329	TGE Wyoming 225, LLC	IPP	Cowboy Solar II	WY	69189	C2PV	365.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	365.0
2027	12	66705	TUAL bn, LLC	IPP	Tualatin Battery Energy Storage System	OR	68299	TUAL	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	CTG1	372.9	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	454.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G1	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G10	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G11	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G12	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G13	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G14	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G15	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G16	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G2	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G3	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G4	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G5	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G6	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G7	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G8	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	G9	45.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	65.8
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	STG1	296.6	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	323.0
2027	12	18642	Tennessee Valley Authority	Electric Utility	Lawrence County Solar	AL	67233	SOL1	193.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	193.0
2027	12	58113	Texas A&M, Utilities & Energy Services	Commercial	Central Utility Plant - Texas A&M	TX	58151	STG03	5.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	5.0
2027	12	63759	Triple Oak Power LLC	IPP	Jawbone Wind Project	MT	58175	JWPI	80.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	80.0
2027	12	65777	Urban Grid Solar	IPP	Fairview Solar (AR)	AR	66851	FAIR1	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2027	12	65104	Vermillion Rise Solar, LLC	IPP	Vermillion Rise Solar	IN	65935	14	185.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	185.0
2027	12	64545	Vesper Energy Development LLC	IPP	Firefly Solar PA	PA	67984	FFLPA	401.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	401.6
2027	12	64545	Vesper Energy Development LLC	IPP	Sunrose Renewable Energy	TX	68033	SNRSE	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	64545	Vesper Energy Development LLC	IPP	Sunrose Renewable Energy	TX	68033	SRSEB	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2027	12	65396	Viracocha Wind LLC	IPP	Rooney Ranch	CA	63088	ROONR	21.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	21.0
2027	12	65396	Viracocha Wind LLC	IPP	Sand Hill A	CA	63126	SNDHA	13.5	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	13.5
2027	12	65396	Viracocha Wind LLC	IPP	Sand Hill B	CA	63652	SNDHB	17.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	17.0
2027	12	65396	Viracocha Wind LLC	IPP	Sand Hill C	CA	63653	SNDHC	80.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	80.0
2027	12	66190	Waco Solar II, LLC	IPP	Waco Solar II	TX	67354	5698	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2027	12	65329	Yaupon Solar, LLC	IPP	Yaupon Solar Project (Hybrid)	TX	66216	BESS	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	1	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar X, LLC	AZ	69198	ATL10	225.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	225.0
2028	1	67335	ATLAS Solar Manager, LLC	IPP	ATLAS Solar XI, LLC	AZ	69199	ATL11	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	1	66731	BrightNight Power	IPP	Salmonfly Solar and Storage	OR	68370	SALM	247.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	247.0
2028	1	66731	BrightNight Power	IPP	Salmonfly Solar and Storage	OR	68370	SALM2	247.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	247.0
2028	1	1512	City of Belleville - (KS)	Electric Utility	Belleville	KS	1263	7A	3.0	Petroleum Liquids	DFO	IC	(P) Planned for installation, but regulatory approvals not initiated	3.0
2028	1	58468	Dominion Renewable Energy	Electric Utility	Rocky Run Solar	VA	68076	ROCKY	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	1	6738	Franklin Heating Station	Commercial	Franklin Heating Station	MN	54224	DG9	3.1	Petroleum Liquids	DFO	IC	(T) Regulatory approvals received. Not under construction	3.1
2028	1	65478	Gransolar Texas Fourteen, LLC	IPP	Eytcheson Solar	TX	66398	EYTCH	76.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	76.4
2028	1	66375	Gransolar Texas Sixteen, LLC	IPP	Findley PV and BESS	TX	67778	GR16B	50.3	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.3
2028	1	66375	Gransolar Texas Sixteen, LLC	IPP	Findley PV and BESS	TX	67778	GR16P	50.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.3
2028	1	66258	Greenalia Solar Power Ratcliff, LLC	IPP	Ratcliff Solar Park	TX	67563	RAGSP	78.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	78.8
2028	1	66260	Greenalia Solar Power Reis, LLC	IPP	Reis Solar Park	TX	67564	REGSP	105.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	105.5
2028	1	66262	Greenalia Solar Power Wensowitch, LLC	IPP	Wensowitch Solar Park	TX	67567	WEGSP	145.6	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	145.6
2028	1	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHI01	6.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	6.6
2028	1	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHI02	6.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	6.6
2028	1	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHI03	6.6	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	6.6
2028	1	65871	MPW Solar 1, LLC	IPP	MPW Solar 1	IA	66978	MS1	24.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	24.0
2028	1	66191	Mineral Basin Solar Power, LLC	IPP	Mineral Basin Solar Power	PA	67378	MB	401.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	401.6

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	1	61301	Plum Creek Wind Farm LLC	IPP	Plum Creek	MN	61687	PLMCK	400.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	400.0
2028	1	66564	Rodatherm Energy Corporation	IPP	Rodatherm Milford 1	UT	68044	RODA1	1.2	Geothermal	GEO	BT	(U) Under construction, less than or equal to 50 percent complete	1.8
2028	2	61596	Lincoln Land Energy Center LLC	IPP	Lincoln Land Energy Center	IL	62022	GEN2	520.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	638.4
2028	2	65777	Urban Grid Solar	IPP	Spring Valley Solar 2	AL	66858	SPRV2	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	2	66485	Vernon Solar and Storage, LLC	IPP	Vernon Solar and Storage	TX	67934	VERNB	38.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	38.0
2028	2	66485	Vernon Solar and Storage, LLC	IPP	Vernon Solar and Storage	TX	67934	VERNP	104.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	104.0
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	11	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	12	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	13	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	14	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	2	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	15	227.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	236.3
2028	3	65410	ACTX BESS Project LLC	IPP	Ash Creek BESS	TX	66391	BESS	306.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	306.0
2028	3	63697	BD Solar Auburn LLC	IPP	Auburn PV - BD Solar Auburn LLC	ME	64067	AUBPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2028	3	63701	BD Solar Lewiston Junction LLC	IPP	Lewiston Jn PV - BD Solar Lewiston Jn LL	ME	64071	LJNPV	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2028	3	12685	Entergy Mississippi LLC	Electric Utility	Penton Solar Plant	MS	68029	PSP	190.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	190.0
2028	3	67371	Fortress Solar 1 LLC	IPP	Fortress 1	CO	69278	1	199.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	199.0
2028	3	67371	Fortress Solar 1 LLC	IPP	Fortress 1	CO	69278	2	150.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	150.0
2028	3	67371	Fortress Solar 1 LLC	IPP	Fortress 1	CO	69278	3	49.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	49.9
2028	3	66376	Gransolar Texas Five LLC	IPP	Hayrick BESS	TX	67779	GRS5	113.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	113.9
2028	3	66370	Gransolar Texas Nine LLC	IPP	Braswell Solar	TX	67772	GRS9	42.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	44.2
2028	3	67038	IP Easley, LLC	IPP	Easley Solar	CA	68758	IPEA3	300.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	300.0
2028	3	66710	Industrial Kilo Project, LLC	IPP	Noor Solar	TX	68411	NORPV	185.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	188.2
2028	3	63289	Key Capture Energy	IPP	KCE NY 29, LLC	NY	66862	NY29	79.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	79.0
2028	3	63289	Key Capture Energy	IPP	NY2 Battery	NY	63584	NY2	151.5	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	151.5
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	G	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	H	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	LM3	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	LM4	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	LM5	44.6	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	44.6
2028	3	66255	RIC Development, LLC	IPP	Zephyr Storage	TX	67555	RIC98	185.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	185.6
2028	3	66841	SL Energy Power Plant I, LLC	IPP	Sandow Lakes Energy Station	TX	68504	SLES1	590.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	645.0
2028	3	64545	Vesper Energy Development LLC	IPP	Hornet Solar II (TX) (Hybrid)	TX	67985	HRNT2	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	3	64545	Vesper Energy Development LLC	IPP	Hornet Solar II (TX) (Hybrid)	TX	67985	HRT2B	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	4	64904	AES Clean Energy	IPP	Hecate Energy Pulaski 1	VA	65665	HEPU1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2028	4	66822	Bob Creek Wind, LLC	IPP	Bob Creek Wind, LLC	TX	68459	5961	175.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	175.0
2028	4	66571	Clenera DevCo LLC	IPP	Rustic Hills Solar I	IN	69021	RH1PV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2028	4	66571	Clenera DevCo LLC	IPP	Rustic Hills Solar II LLC	IN	69022	RH2PV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2028	4	61060	Cypress Creek Renewables	IPP	Malala	TX	67660	MALAL	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	4	5109	DTE Electric Company	Electric Utility	Poseyville Solar Park	MI	69468	PSVSP	117.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	206.4
2028	4	50123	Leeward Asset Management, LLC	IPP	Red Maple LRE	IL	68085	RMS1	95.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	95.0
2028	4	66255	RIC Development, LLC	IPP	Blackcat BESS	TX	67558	RIC96	200.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.6
2028	4	66255	RIC Development, LLC	IPP	Callan Solar	TX	67561	RIC93	90.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	90.0
2028	4	66255	RIC Development, LLC	IPP	Chimney Rock BESS	TX	68667	RIC89	156.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	156.0
2028	4	66255	RIC Development, LLC	IPP	Coke BESS	TX	68668	RIC90	220.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	220.0
2028	4	66255	RIC Development, LLC	IPP	Serrano BESS	TX	67556	RIC97	185.6	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	185.6
2028	4	66255	RIC Development, LLC	IPP	Stonewall Solar	TX	67562	RIC92	60.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.2
2028	4	66509	Red River Clean Energy	IPP	Cannibal Draw Solar and Storage	TX	68738	CANBS	98.6	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	98.6
2028	4	66509	Red River Clean Energy	IPP	Cannibal Draw Solar and Storage	TX	68738	CANPV	149.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	149.5
2028	4	61906	Rye Development	IPP	Grenada Lake Hydroelectric Project	MS	62430	NA1	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	5.0
2028	4	66706	SINC bn, LLC	IPP	Sinclair BESS	WA	68300	SINC	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	4	65144	Samsung C&T Renewables, LLC	IPP	Dolce BESS, LLC	TX	67919	DOLCE	101.4	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	101.4
2028	4	64545	Vesper Energy Development LLC	IPP	Aurora Renewable Energy (Hybrid)	CA	67983	AURRB	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	4	64545	Vesper Energy Development LLC	IPP	Aurora Renewable Energy (Hybrid)	CA	67983	AURRE	50.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	5	62910	300MS 8me LLC	IPP	Southern Bighorn Solar Hybrid	NV	63113	BESS	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	5	62910	300MS 8me LLC	IPP	Southern Bighorn Solar Hybrid	NV	63113	SBS	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	5	63807	302PN 8me LLC	IPP	Red Antelope Solar & Energy Storage Farm	AZ	64208	30PNA	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2028	5	63807	302PN 8me LLC	IPP	Red Antelope Solar & Energy Storage Farm	AZ	64208	30PNB	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0
2028	5	65687	Accalia Point Solar, LLC	IPP	Accalia Point Solar, LLC	TX	66673	66666	190.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	190.5
2028	5	66697	Alpin Holding LLC	IPP	Echelon Solar	OH	68312	ECHE	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	5	66697	Alpin Holding LLC	IPP	Echelon Solar	OH	68312	ECHEB	80.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	5	66697	Alpin Holding LLC	IPP	Issa Solar	VA	68314	ISSA	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	5	66697	Alpin Holding LLC	IPP	Issa Solar	VA	68314	ISSAP	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	5	66697	Alpin Holding LLC	IPP	May Solar	VA	68313	MAY	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	5	66697	Alpin Holding LLC	IPP	May Solar	VA	68313	MAYB	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	5	66697	Alpin Holding LLC	IPP	Sunday Solar	VA	68309	SUN	140.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	140.0
2028	5	66697	Alpin Holding LLC	IPP	Sunday Solar	VA	68309	SUNB	140.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	140.0
2028	5	66571	Clenera DevCo LLC	IPP	CO Bar D Solar and BESS	AZ	69057	CBDDBA	394.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	394.0
2028	5	66571	Clenera DevCo LLC	IPP	CO Bar D Solar and BESS	AZ	69057	CBDPV	394.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	394.0
2028	5	12685	Entergy Mississippi LLC	Electric Utility	Delta Blues Advanced Power Station	MS	67914	1A	422.2	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	477.0
2028	5	12685	Entergy Mississippi LLC	Electric Utility	Delta Blues Advanced Power Station	MS	67914	1C	291.5	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	341.7
2028	5	66374	Gransolar Texas Four LLC	IPP	Harryoung PV and BESS	TX	67777	GRS4B	190.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	190.0
2028	5	66374	Gransolar Texas Four LLC	IPP	Harryoung PV and BESS	TX	67777	GRS4P	190.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	190.0
2028	5	66383	Gransolar Texas Nineteen LLC	IPP	Whistle Solar	TX	67785	GRS19	56.3	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	56.3
2028	5	54888	NRG Texas Power LLC	IPP	Greens Bayou	TX	3464	06	411.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	447.0
2028	5	66688	Rich Road Solar Energy Center	IPP	Rich Road Solar Energy Center	NY	68264	12345	240.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	240.0
2028	5	61906	Rye Development	IPP	Grenada Lake Hydroelectric Project	MS	62430	NA2	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	5.0
2028	5	66841	SL Energy Power Plant I, LLC	IPP	Sandow Lakes Energy Station	TX	68504	SLES2	590.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	645.0
2028	6	63520	326FW 8me LLC	IPP	Arida Solar (Hybrid)	NV	63841	ARIDA	370.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	370.0
2028	6	63520	326FW 8me LLC	IPP	Arida Solar (Hybrid)	NV	63841	BESS	370.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	370.0
2028	6	66122	Alina Energy LLC	IPP	Alina Energy LLC	TX	67250	ALIBS	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	6	66122	Alina Energy LLC	IPP	Alina Energy LLC	TX	67250	ALIPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	6	67149	BT Ferguson Solar, LLC	IPP	Echols Creek Solar	TX	68902	ECHBA	100.6	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.6
2028	6	61060	Cypress Creek Renewables	IPP	Vitex Storage	NV	68813	VITEX	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2028	6	66980	Dahlia Energy LLC	IPP	Dahlia Energy	TX	68604	DALBS	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	66980	Dahlia Energy LLC	IPP	Dahlia Energy	TX	68604	DALPV	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	6	64452	EDF Renewables Development, Inc.	IPP	Sawtooth Solar	AZ	68883	STBA	250.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	250.0
2028	6	64452	EDF Renewables Development, Inc.	IPP	Sawtooth Solar	AZ	68883	STPV	250.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	250.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	6	66739	LOSN, LLC	IPP	Lower Snake Solar Generation BESS	WA	68344	LOSN1	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2028	6	66739	LOSN, LLC	IPP	Lower Snake Solar Generation BESS	WA	68344	LOSN2	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2028	6	50123	Leeward Asset Management, LLC	IPP	Owens Creek Solar	IL	65446	OCS	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2028	6	63576	MEC North	IPP	MEC North	MI	63911	MECN	500.0	Natural Gas Fired Combined Cycle	NG	CS	(T) Regulatory approvals received. Not under construction	500.0
2028	6	63577	MEC South	IPP	MEC South	MI	63912	MECS	500.0	Natural Gas Fired Combined Cycle	NG	CS	(L) Regulatory approvals pending. Not under construction	500.0
2028	6	66527	May Renewables LLC	IPP	May Renewables	SC	67981	MAY	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN1	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN10	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN11	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN12	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN13	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN14	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN15	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN16	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN17	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN18	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN2	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN3	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN4	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN5	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN6	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN7	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN8	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	65493	Navajo Transitional Energy Company	Electric Utility	NTEC Gas Plant	NM	66478	GEN9	37.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	60.5
2028	6	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU9	3.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.5
2028	6	61906	Rye Development	IPP	Arkabutla Lake Hydroelectric Project	MS	62402	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	6	61906	Rye Development	IPP	Grays Landing L&D Hydroelectric Project	PA	62388	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	6	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	6	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	6	64545	Vesper Energy Development LLC	IPP	Athens Solar I (Hybrid)	CA	67982	ATHS1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	6	64545	Vesper Energy Development LLC	IPP	Athens Solar I (Hybrid)	CA	67982	ATHSB	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	6	64545	Vesper Energy Development LLC	IPP	Skylight Renewable Energy	CA	68032	SKLRE	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	64545	Vesper Energy Development LLC	IPP	Skylight Renewable Energy	CA	68032	SKREB	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	6	64951	Warren Meadow Solar Station, LLC	IPP	Warren Meadow Solar Station	ME	65708	WMSS	74.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.5
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H01	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H02	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H03	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H04	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H05	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H06	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H07	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H08	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H09	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	3989	City of Colorado Springs - (CO)	Electric Utility	Horizon	CO	68705	H10	37.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	48.0
2028	7	5109	DTE Electric Company	Electric Utility	Peatville Solar Park	MI	69467	PETSP	185.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	185.0
2028	7	55937	Entergy Texas Inc.	Electric Utility	Legend Power Station	TX	68053	LEG	723.0	Natural Gas Fired Combined Cycle	NG	CC	(L) Regulatory approvals pending. Not under construction	754.0
2028	7	55937	Entergy Texas Inc.	Electric Utility	Lone Star Power Station	TX	69077	1A	432.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	467.3
2028	7	65821	Hecate Grid Intrepid 1 LLC	IPP	Hecate Grid Intrepid	NY	66911	HGIN1	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65821	Hecate Grid Intrepid 1 LLC	IPP	Hecate Grid Intrepid	NY	66911	HGIN6	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA5	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA6	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT5	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT6	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	7	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Trinity River Solar 1	TX	66132	TXTR1	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2028	7	65690	Premium Energy Holdings	IPP	Haiwee Pumped Storage Project	CA	66686	HL001	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Haiwee Pumped Storage Project	CA	66686	HL002	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Haiwee Pumped Storage Project	CA	66686	HL003	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Haiwee Pumped Storage Project	CA	66686	HL004	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL001	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL002	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL003	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	65690	Premium Energy Holdings	IPP	Intermountain Pumped Storage Project	UT	66684	HL004	250.0	Hydroelectric Pumped Storage	WAT	PS	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	7	61906	Rye Development	IPP	Arkabutla Lake Hydroelectric Project	MS	62402	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	7	61906	Rye Development	IPP	Grays Landing L&D Hydroelectric Project	PA	62388	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	7	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA3	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	7	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA4	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	7	66596	SR Milan, LLC	IPP	SR Milan	TN	68110	MILAN	2.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.8
2028	7	66766	Sun Angel ESS LLC	IPP	Sun Angel ESS	TX	68362	SABS1	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	8	66607	Belitown Power Texas 2, LLC	IPP	Myers Solar and Storage	TX	68172	MYEBT	75.7	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	75.7
2028	8	66607	Belitown Power Texas 2, LLC	IPP	Myers Solar and Storage	TX	68172	MYEPV	100.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.9
2028	8	66734	CVSO, LLC	IPP	Caverns Solar	FL	68331	CVSO	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2028	8	66975	Cedar Bayou 5 LLC	IPP	Cedar Bayou 5	TX	68606	5	674.0	Natural Gas Fired Combined Cycle	NG	CS	(L) Regulatory approvals pending. Not under construction	721.0
2028	8	61060	Cypress Creek Renewables	IPP	Panther Branch Solar, LLC	NC	66385	GEN1	80.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	80.0
2028	8	5109	DTE Electric Company	Electric Utility	Au Gres Solar Park	MI	69462	AUGSP	175.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	175.0
2028	8	5109	DTE Electric Company	Electric Utility	Silver Creek Solar Park	MI	69470	SVCSP	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2028	8	66713	DUTC bn, LLC	IPP	Dutchman Solar generation and BESS	WY	68317	DUTC1	499.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	499.0
2028	8	66713	DUTC bn, LLC	IPP	Dutchman Solar generation and BESS	WY	68317	DUTC2	499.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	499.0
2028	8	12685	Entergy Mississippi LLC	Electric Utility	Vicksburg Advanced Power Station	MS	69223	GT1	422.8	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	477.7
2028	8	12685	Entergy Mississippi LLC	Electric Utility	Vicksburg Advanced Power Station	MS	69223	ST1	291.9	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	341.7
2028	8	66695	Gigawatt Solar LLC	IPP	Gigawatt Solar	TX	68305	GW1	429.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	429.0
2028	8	66695	Gigawatt Solar LLC	IPP	Gigawatt Solar	TX	68305	GW2	344.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	344.0
2028	8	14127	Omaha Public Power District	Electric Utility	Turtle Creek	NE	64547	3	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	264.0
2028	8	14232	Otter Tail Power Co	Electric Utility	Abercrombie Solar	ND	68339	1	295.1	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	295.1
2028	8	66509	Red River Clean Energy	IPP	Gail Mountain Solar	TX	69506	GAIPV	244.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	244.4
2028	8	66509	Red River Clean Energy	IPP	Uva Creek Solar	TX	68739	UVAPV	301.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	301.0
2028	8	61906	Rye Development	IPP	Morgantown L&D Hydroelectric Project	WV	62387	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	8	61906	Rye Development	IPP	Opekiska L&D Hydroelectric Project	WV	62386	NA1	2.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	8	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA5	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	8	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA6	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2028	9	66560	Elliot Solar LLC	IPP	Elliot Solar LLC	IN	64904	1	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2028	9	66381	Gransolar Texas Twelve LLC	IPP	Ventures BESS	TX	67783	GRS12	226.8	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	226.8
2028	9	66950	Lydian Energy	IPP	Yellow Barn Solar	NY	68584	YBS	160.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	160.0
2028	9	66950	Lydian Energy	IPP	York Run Solar	NY	68585	YRS	90.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	90.0
2028	9	61906	Rye Development	IPP	Morgantown L&D Hydroelectric Project	WV	62387	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	9	61906	Rye Development	IPP	Opekiska L&D Hydroelectric Project	WV	62386	NA2	2.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.0
2028	9	64545	Vesper Energy Development LLC	IPP	Axton Solar	VA	65462	AXTON	201.1	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	201.1
2028	10	66466	452HL 8me, LLC	IPP	Pasilla Solar and Battery Storage	NM	67897	45HLA	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	10	66466	452HL 8me, LLC	IPP	Pasilla Solar and Battery Storage	NM	67897	45HLB	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	10	64356	Bedington Energy Facility, LLC	IPP	Bedington Energy Facility, LLC	WV	64848	BEF1	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2028	10	66731	BrightNight Power	IPP	Pepper Hammock Solar and Storage	GA	68367	PEHA	900.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	900.0
2028	10	58468	Dominion Renewable Energy	Electric Utility	Redbud Run Solar	VA	65930	10	30.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	30.0
2028	10	65986	Gransolar Texas Three, LLC	IPP	Quarter Ranch Solar	TX	67078	GRS3	154.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	154.1
2028	10	66253	Greenalia Solar Power Donegal, LLC	IPP	Donegal Solar Project	TX	67543	DOGSP	204.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	204.2
2028	10	66263	Greenalia Solar Power Wittig, LLC	IPP	Wittig Solar Park	TX	67568	WIGSP	96.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	96.0
2028	10	61906	Rye Development	IPP	Enid Lake Hydroelectric Project	MS	62432	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	10	61906	Rye Development	IPP	Monongahela L&D4 Hydroelectric Project	PA	62404	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	10	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2028	10	61906	Rye Development	IPP	Sardis Lake Hydroelectric Project	MS	62425	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	7.5
2028	10	63626	Two Rivers Wind LLC	IPP	Two Rivers Wind Facility	WY	63972	TR1	6.1	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	6.1
2028	10	64545	Vesper Energy Development LLC	IPP	Sunscape Renewable Energy	TX	68034	SNSCB	500.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	500.0
2028	10	64545	Vesper Energy Development LLC	IPP	Sunscape Renewable Energy	TX	68034	SNSCP	500.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	500.0
2028	11	61716	Big Fork Solar	IPP	Big Fork Solar	SC	62184	26	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2028	11	61720	Colleton Solar	IPP	Colleton Solar	SC	62188	30	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2028	11	61722	Crossroads Solar	IPP	Crossroads Solar	SC	62190	32	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2028	11	61737	GEB Solar	IPP	GEB Solar	SC	62217	40	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2028	11	58880	Gallegos Wind Farm LLC	IPP	Gallegos Wind Farm, Phase 1	NM	59047	GEN 1	190.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	190.0
2028	11	61746	Holiday Solar I	IPP	Holiday Solar I	SC	62229	43	74.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA2	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA3	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT2	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT3	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2028	11	49893	Invenergy Services LLC	IPP	Horseshoe Solar Energy	NY	63096	GEN1	180.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	180.0
2028	11	50123	Leeward Asset Management, LLC	IPP	Sandhill Solar 2	GA	65884	SAHS0	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	11	61791	Melsam Solar	IPP	Melsam Solar	SC	62280	58	65.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	65.0
2028	11	66234	Nexus Renewables U.S. Inc.	IPP	Bell Creek BESS LLC	TX	67535	ASHU1	200.9	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	200.9
2028	11	66234	Nexus Renewables U.S. Inc.	IPP	Brazos River BESS LLC	TX	68814	ASHU2	180.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	180.0
2028	11	66650	Noble Solar LLC	IPP	Purple Sage Energy Center	NV	68209	PSGBS	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0
2028	11	66650	Noble Solar LLC	IPP	Purple Sage Energy Center	NV	68209	PSGPV	400.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	400.0
2028	11	61807	Quest Solar	IPP	Quest Solar	SC	62299	66	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2028	11	61906	Rye Development	IPP	Enid Lake Hydroelectric Project	MS	62432	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	11	61906	Rye Development	IPP	Maxwell L&D Hydroelectric Project	PA	62385	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	11	61906	Rye Development	IPP	Monongahela L&D4 Hydroelectric Project	PA	62404	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	11	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2028	11	61906	Rye Development	IPP	Point Marion L&D Hydroelectric Project	PA	62384	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	11	61906	Rye Development	IPP	Sardis Lake Hydroelectric Project	MS	62425	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	7.5
2028	11	61830	Shining Sun Solar	IPP	Shining Sun Solar	SC	62309	73	74.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.0
2028	12	66856	22SV 8ME LLC	IPP	Rexford 2 Solar Farm	CA	68485	22SVA	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	66856	22SV 8ME LLC	IPP	Rexford 2 Solar Farm	CA	68485	22SVB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	64246	99MT 8me, LLC	IPP	Sienna Solar Farm	CA	64632	99MT8	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	64246	99MT 8me, LLC	IPP	Sienna Solar Farm	CA	64632	99MTB	200.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	200.0
2028	12	64904	AES Clean Energy	IPP	Robeson Solar I	NC	68043	ROBES	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	12	64904	AES Clean Energy	IPP	Robeson Solar I	NC	68043	ROBSS	28.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	28.0
2028	12	807	Arkansas Electric Coop Corp	Electric Utility	Naples Power Plant	TX	68273	1	450.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	450.0
2028	12	807	Arkansas Electric Coop Corp	Electric Utility	Naples Power Plant	TX	68273	2	450.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	450.0
2028	12	15399	Avangrid Power LLC	IPP	Sunset Solar	OR	65326	SS1	103.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	103.0
2028	12	66731	BrightNight Power	IPP	Mayfield Solar and Storage	KY	68368	MYSO	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	66731	BrightNight Power	IPP	Pepper Hammock Solar and Storage	GA	68367	PEHA2	400.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	400.0
2028	12	61818	CC Polymers LLC	Industrial	M&G Resins USA	TX	60642	1	11.7	All Other	WH	OT	(U) Under construction, less than or equal to 50 percent complete	14.3
2028	12	61818	CC Polymers LLC	Industrial	M&G Resins USA	TX	60642	2	11.7	All Other	WH	OT	(U) Under construction, less than or equal to 50 percent complete	14.3
2028	12	66701	CENT bn, LLC	IPP	Centralia Battery Energy Storage System	WA	68282	CENT	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	64578	Caden Energix Piney River LLC	IPP	Caden Energix Piney River LLC	VA	65286	ENX18	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2028	12	66571	Clenera DevCo LLC	IPP	Coggon Solar LLC	IA	68939	COGPV	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2028	12	66733	Crossroads bn, LLC	IPP	Crossroads Solar - GA	GA	68333	CROS	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2028	12	61060	Cypress Creek Renewables	IPP	Black Walnut Solar, LLC	NC	66363	GEN1B	32.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	32.0
2028	12	61060	Cypress Creek Renewables	IPP	Timber Mill Solar	NC	68871	TIMIB	32.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	32.0
2028	12	61060	Cypress Creek Renewables	IPP	Timber Mill Solar	NC	68871	TIMIL	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0
2028	12	67058	DECH bn, LLC	IPP	Deschutes Solar and BESS	OR	68763	DECH1	1,000.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,000.0
2028	12	67058	DECH bn, LLC	IPP	Deschutes Solar and BESS	OR	68763	DECH2	1,000.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1,000.0
2028	12	66735	DEGA bn, LLC	IPP	Dega Solar and Storage	AL	68332	DEGA1	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	66735	DEGA bn, LLC	IPP	Dega Solar and Storage	AL	68332	DEGA2	200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	66702	DESA bn, LLC	IPP	Desert Sand BESS	AZ	68283	DESA	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0
2028	12	66702	DESA bn, LLC	IPP	Desert Sand BESS	AZ	68283	DESA1	300.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	300.0
2028	12	64452	EDF Renewables Development, Inc.	IPP	Eastern Cottontail Solar	OH	69108	COT01	254.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	220.0
2028	12	67482	Emerald Bluffs Solar Park LLC	IPP	Emerald Bluffs Solar Park	WI	69450	GEN01	225.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	225.0
2028	12	56201	Engie North America	IPP	Octans	TX	65590	OCTNS	125.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	125.0
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	1A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	469.3
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	1B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	311.0
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	2A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	469.3
2028	12	11241	Entergy Louisiana LLC	Electric Utility	Franklin Farms 1&2	LA	68214	2B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	311.0
2028	12	66185	Erath County Solar LLC	IPP	Erath County Solar	TX	67353	4666	204.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	204.0
2028	12	66877	Fairway Solar NY LLC	IPP	SunEast Fairway Solar Project	NY	63965	Q#848	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2028	12	66756	Girasol Solar Farm LLC	IPP	Girasol Solar Farm	MS	68352	GIPV1	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	12	66373	Gransolar Texas Two LLC	IPP	Cuchillas PV and BESS	TX	67776	GRS2B	306.9	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	306.9
2028	12	66373	Gransolar Texas Two LLC	IPP	Cuchillas PV and BESS	TX	67776	GRS2P	305.6	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	305.6

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2028	12	66737	HOHI bn, LLC	IPP	Hop Hill Solar Generation and BESS	WA	68342	HOHI1	1,200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,200.0
2028	12	66737	HOHI bn, LLC	IPP	Hop Hill Solar Generation and BESS	WA	68342	HOHI2	1,200.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	1,200.0
2028	12	65481	Hecate Grid Gwent Storage 1, LLC	IPP	Hecate Grid Gwent Storage 1	CA	66409	GWNT	135.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	135.0
2028	12	67250	Helion Energy, Inc.	IPP	Orion - Helion	WA	69099	HEWA1	50.0	All Other	H2	OT	(L) Regulatory approvals pending. Not under construction	50.0
2028	12	65701	Horsepen Branch Solar	IPP	Horsepen Branch Solar	VA	66695	HRSPN	25.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	25.0
2028	12	66636	IP Roman, LLC	IPP	IP Roman Solar	TX	68201	ROMS	425.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	425.0
2028	12	66636	IP Roman, LLC	IPP	IP Roman Wind	TX	68202	ROMW	575.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	575.0
2028	12	49893	Invenergy Services LLC	IPP	Sinnissippi Solar Energy LLC	WI	69608	SNSPI	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	12	49893	Invenergy Services LLC	IPP	Superior Solar Project, LLC	MI	69577	SPROR	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	12	63289	Key Capture Energy	IPP	KCE NY 30, LLC	NY	67838	NY30	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	12	63289	Key Capture Energy	IPP	TX 14 Venus Mill Storage	TX	65788	TX14	100.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	100.0
2028	12	50123	Leeward Asset Management, LLC	IPP	Northern Prairie 1	WI	66958	NOPR1	101.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	101.0
2028	12	66682	MAHI bn, LLC	IPP	Flag Run Solar	IN	68288	MAHI	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2028	12	66508	Moonlight Flats Solar Power, LLC	IPP	Moonlight Flats Solar Power 1	PA	67950	MFS1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	12	61956	Mount Sinai South Nassau Hospital	Commercial	Mount Sinai South Nassau Hospital	NY	62447	5	3.9	Petroleum Liquids	DFO	IC	(V) Under construction, more than 50 percent complete	3.9
2028	12	61956	Mount Sinai South Nassau Hospital	Commercial	Mount Sinai South Nassau Hospital	NY	62447	6	3.9	Petroleum Liquids	DFO	IC	(V) Under construction, more than 50 percent complete	3.9
2028	12	13781	Northern States Power Co - Minnesota	Electric Utility	Lyon County Generating Station	MN	69537	1	193.3	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	210.0
2028	12	13781	Northern States Power Co - Minnesota	Electric Utility	Lyon County Generating Station	MN	69537	2	193.3	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	210.0
2028	12	63217	Obsidian Solar Center LLC	IPP	Obsidian Solar Center	OR	63488	OBSLR	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2028	12	14354	PacifiCorp	Electric Utility	Arco Wind and Solar Project	ID	66651	C2-92	206.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	206.0
2028	12	66490	Pigeon Run Solar, LLC	IPP	Pigeon Run Solar Project	VA	64767	TC001	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2028	12	66255	RIC Development, LLC	IPP	Summerhill BESS	TX	68665	RIC87	143.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	143.0
2028	12	67192	RWE Clean Energy	IPP	Sculpin Solar	IN	66238	1SPS	180.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	180.0
2028	12	65265	Repsol Renewables NA	IPP	Henry Solar	OH	68511	CHC1	206.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	206.0
2028	12	65265	Repsol Renewables NA	IPP	Mill Point Solar	NY	64912	CMPS1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2028	12	67534	Rising Star Solar, LLC	IPP	Rising Star Solar	TX	69584	3572	500.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	500.0
2028	12	61906	Rye Development	IPP	Maxwell L&D Hydroelectric Project	PA	62385	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2028	12	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA3	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.8
2028	12	61906	Rye Development	IPP	Point Marion L&D Hydroelectric Project	PA	62384	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2028	12	65144	Samsung C&T Renewables, LLC	IPP	Richwood Solar and Storage	OH	68019	RICBA	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	12	64355	Solariant Capital, LLC	IPP	Wildcat Solar Power Plant LLC	NM	64849	ATMWS	50.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	50.0
2028	12	64355	Solariant Capital, LLC	IPP	Wildcat Solar Power Plant LLC	NM	64849	WILDC	90.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	90.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G1	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G2	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G3	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G4	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G5	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	18642	Tennessee Valley Authority	Electric Utility	New Caledonia	MS	69147	G6	81.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	84.0
2028	12	66105	Trestles Grid LLC	IPP	Trestles Grid LLC	CA	67229	HGLPT	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2028	12	59056	Tri Global Energy, LLC	IPP	Water Valley Wind Energy	TX	62846	WWE1	180.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	180.0
2028	12	67090	Tupper Lake	IPP	Tupper Lake Wind	MI	68843	TLCP	198.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	200.0
2028	12	66259	Vista Sands Solar LLC	IPP	Vista Sands Solar	WI	67551	VISTA	1,182.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1,182.0
2028	12	59966	Wolf Summit Energy LLC	IPP	Wolf Summit Energy	WV	60206	HCCA1	205.4	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	207.4
2028	12	59966	Wolf Summit Energy LLC	IPP	Wolf Summit Energy	WV	60206	HCCT1	319.1	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	371.5
2028	12	66491	Zenith Solar, LLC	IPP	Zenith Solar	VA	64768	TC001	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2029	1	61060	Cypress Creek Renewables	IPP	High Top Solar	WA	65325	98936	80.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	80.0
2029	1	22500	Evergy Kansas Central, Inc	Electric Utility	Viola Generating Station	KS	68294	VIO1	693.2	Natural Gas Fired Combined Cycle	NG	CS	(L) Regulatory approvals pending. Not under construction	765.0
2029	1	66865	Freedom Pine Solar, LLC	IPP	Freedom Pine Solar	ME	68491	FPS	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	1	66907	Laketricity USA Inc.	IPP	Kama 3 LLC	CA	68527	18	86.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	86.0
2029	1	13994	Oglethorpe Power Corporation	Electric Utility	Talbot County Energy	GA	7916	7	241.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	262.0
2029	1	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	CTG2	372.9	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	454.8
2029	1	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	STG2	296.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	323.0
2029	2	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CA1	320.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	263.0
2029	2	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CT1	409.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	496.0
2029	2	67527	CPV Basin Ranch	IPP	CPV Basin Ranch Energy Center	TX	69566	GEN1	672.4	Natural Gas Fired Combined Cycle	NG	CS	(U) Under construction, less than or equal to 50 percent complete	722.5
2029	2	67527	CPV Basin Ranch	IPP	CPV Basin Ranch Energy Center	TX	69566	GEN2	672.4	Natural Gas Fired Combined Cycle	NG	CS	(U) Under construction, less than or equal to 50 percent complete	722.5
2029	2	14127	Omaha Public Power District	Electric Utility	Cass County	NE	55972	CT-3	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	264.0
2029	2	14127	Omaha Public Power District	Electric Utility	Cass County	NE	55972	CT-4	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	264.0
2029	2	14127	Omaha Public Power District	Electric Utility	Cass County	NE	55972	CT-5	221.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	264.0
2029	3	66857	44ST 8ME LLC	IPP	Sienna 2 Solar and Storage Project	CA	68486	44STA	55.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	55.0
2029	3	66857	44ST 8ME LLC	IPP	Sienna 2 Solar and Storage Project	CA	68486	44STB	55.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	55.0
2029	3	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA7	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2029	3	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT7	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2029	3	66827	Wichita Solar I, LLC	IPP	Short Creek Solar	TX	68479	SHRT	605.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	606.4
2029	4	65511	Aragon Energy Storage LLC	IPP	Aragon Energy Storage	GA	66431	ARAG1	150.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	150.0
2029	4	66369	Mission Clean Energy Devco LLC	IPP	Bramble Energy Center	TX	67767	BECBA	225.1	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	225.1
2029	4	66255	RIC Development, LLC	IPP	Luicain Solar	LA	68662	RIC85	65.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	65.0
2029	4	66255	RIC Development, LLC	IPP	Richland III Solar	NY	68663	RIC86	79.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	79.9
2029	5	63289	Key Capture Energy	IPP	KCE NY 36, LLC	NY	67841	NY36	20.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	20.0
2029	5	66687	MS1	IPP	Sun Bear	CO	68261	SNBR1	756.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	756.0
2029	5	66687	MS1	IPP	Sun Bear	CO	68261	SNBR2	756.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	756.0
2029	6	60395	California Ethanol Power, LLC	Industrial	CE&P Imperial Valley 1	CA	60670	1	50.0	All Other	OTH	CC	(T) Regulatory approvals received. Not under construction	50.0
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 5	LA	69184	WF5CT	420.0	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	478.0
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 5	LA	69184	WF5ST	310.0	Natural Gas Fired Combined Cycle	NG	CA	(T) Regulatory approvals received. Not under construction	342.0
2029	6	66737	HOHI bn, LLC	IPP	Hop Hill Solar Generation and BESS	WA	68342	HOHI	200.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	200.0
2029	6	50123	Leeward Asset Management, LLC	IPP	Stagecoach LRE	CO	68079	STAS1	300.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	300.0
2029	6	66950	Lydian Energy	IPP	AC Ranch II	NM	68579	AC2S	230.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	230.0
2029	6	13994	Oglethorpe Power Corporation	Electric Utility	Smarr Combined Cycle Energy Facility	GA	68546	1	407.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	459.0
2029	6	13994	Oglethorpe Power Corporation	Electric Utility	Smarr Combined Cycle Energy Facility	GA	68546	2	304.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	345.0
2029	7	64904	AES Clean Energy	IPP	Riverside Solar LLC	NY	67325	NYRIV	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2029	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA4	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0
2029	7	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT4	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2029	7	66760	Lazy U ESS 2 LLC	IPP	Lazy U ESS 2	TX	68356	LUBA2	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	7	66761	Lazy U Solar 1 LLC	IPP	Lazy U Solar 1	TX	68357	LUPV1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	7	66762	Lazy U Solar 2 LLC	IPP	Lazy U Solar 2	TX	68358	LUPV2	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2029	8	66581	GRS BESS Texas Eight LLC	IPP	Marcos PV and BESS	TX	68080	GRS8B	115.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	115.9
2029	8	66581	GRS BESS Texas Eight LLC	IPP	Marcos PV and BESS	TX	68080	GRS8P	115.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	115.9

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)	
2029	9	64970	Hecate Grid Humidor Storage 1 LLC	IPP	Humidor Storage I	CA	65703	HEHUM	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0	
2029	9	16534	Sacramento Municipal Util Dist	Electric Utility	Solano Wind	CA	7526		5	108.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	108.0
2029	9	64691	West Baldwin Solar Station LLC	IPP	West Baldwin Solar Station	ME	65371	WBSS	17.1	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	17.1	
2029	10	61785	EDP Renewables North America LLC	IPP	Saddle Mountain East Wind Farm	WA	62263	GEN1	126.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	126.0	
2029	10	66691	Erin Solar LLC	IPP	Erin	TX	68275		1	202.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	202.0
2029	10	64457	VCP Realty, LLC	IPP	Crooked Trail Solar	ME	68416	CTS1	68.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	68.0	
2029	11	814	Entergy Arkansas LLC	Electric Utility	Jefferson Power Station	AR	69185	JPS1	310.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	342.0	
2029	11	814	Entergy Arkansas LLC	Electric Utility	Jefferson Power Station	AR	69185	JPSCT	420.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	478.0	
2029	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CA1	268.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	268.0	
2029	11	58615	Homer City Generation, L.P.	IPP	Homer City Generating Station	PA	3122	CT1	360.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	360.0	
2029	11	66461	Two Oaks Solar and Storage	IPP	Two Oaks Solar and Storage LLC	VA	67884	ENX27	118.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	118.0	
2029	12	65689	Alfred Oaks Solar, LLC	IPP	Alfred Oaks Solar, LLC	NY	66675	ALOAK	115.2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	115.2	
2029	12	66700	BOCA bn, LLC	IPP	Box Canyon (AZ)	AZ	68281	BOCA2	300.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	300.0	
2029	12	65708	Buffalo Branch Wind and Solar LLC	IPP	Buffalo Branch Wind and Solar LLC	MO	66701	BB1	247.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	247.0	
2029	12	61060	Cypress Creek Renewables	IPP	Panther Branch Solar, LLC	NC	66385	GEN1B	32.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	32.0	
2029	12	66252	Greenalia Wind Power Blue Hills, LLC	IPP	Blue Hills Wind Project	TX	67542	BHWP	276.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	276.0	
2029	12	66430	Kingstree East 230 LLC	IPP	Kingstree East 230 Solar Project	SC	67862	SOLAR	249.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	249.0	
2029	12	66883	Limestone Solar NY LLC	IPP	SunEast Limestone Solar Project	NY	63864	Q#806	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0	
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748		1	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748		2	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748		3	0.2	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.2
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748		4	0.2	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.2
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748		5	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	62663	Lock 13 Hydro Partners	IPP	Evelyn Hydroelectric Project	KY	62748		6	0.6	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received. Not under construction	0.6
2029	12	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU12	3.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.5	
2029	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	I-A	844.2	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	844.2	
2029	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	I-B	849.6	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	849.6	
2029	12	66255	RIC Development, LLC	IPP	Stonewall BESS	TX	68666	RIC88	135.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	135.0	
2029	12	65265	Repsol Renewables NA	IPP	Robinson Solar	NV	67819	CRSB1	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0	
2029	12	65265	Repsol Renewables NA	IPP	Robinson Solar	NV	67819	CRSS1	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0	
2029	12	61784	Rolling Upland Wind Farm LLC	IPP	Rolling Upland Wind Farm LLC	NY	62262	GEN1	71.4	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	71.4	
2029	12	66593	SR Jasper, LLC	IPP	SR Jasper	MS	68105	JASP	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0	
2029	12	65072	Sacramento Valley Energy Center, LLC	IPP	Sacramento Valley Energy Center, LLC	CA	65808	BSVEC	100.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	100.0	
2029	12	65072	Sacramento Valley Energy Center, LLC	IPP	Sacramento Valley Energy Center, LLC	CA	65808	SVEC	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0	
2029	12	64606	Steward Creek Solar, LLC	IPP	Steward Creek Solar Phase 1	IL	65301	SC1	1,200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1,200.0	
2029	12	66772	Swan Creek Wind LLC	IPP	Swan Creek Wind	NE	68382	SWCR	126.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	126.0	
2029	12	66884	Tabletop Solar NY LLC	IPP	SunEast Tabletop Solar Project	NY	63867	Q#869	80.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80.0	
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U1	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3	
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U2	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3	
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U3	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3	
2029	12	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Toronto Power Plant	SD	69102	U4	35.6	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	36.3	
2030	1	1182	BASF Corporation	Industrial	Geismar	LA	10319	GEN4	42.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	45.0	
2030	1	1182	BASF Corporation	Industrial	Geismar	LA	10319	GEN5	25.0	Natural Gas Steam Turbine	NG	ST	(P) Planned for installation, but regulatory approvals not initiated	25.0	
2030	1	58468	Dominion Renewable Energy	Electric Utility	Bellflower Solar (VA)	VA	68071	BELLF	600.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	600.0	
2030	1	22500	Evergy Kansas Central, Inc	Electric Utility	McNew Generating Station	KS	68295	MCN1	690.4	Natural Gas Fired Combined Cycle	NG	CS	(L) Regulatory approvals pending. Not under construction	765.0	
2030	1	12698	Evergy Missouri West	Electric Utility	Mullin Creek #1 Generating Station	MO	68296	MC1	425.1	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	489.7	
2030	1	67044	Greenalia Solar Power Hutcherson, LLC	IPP	Hutcherson Solar	TX	68765	HUGSP	123.3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	123.3	
2030	1	55983	Luminant Generation Company LLC	IPP	Alira	TX	63193	UNIT1	222.8	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	222.8	
2030	3	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CA2	320.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	263.0	
2030	3	1307	Basin Electric Power Coop	Electric Utility	Bison Generation Station	ND	69071	CT2	409.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	496.0	
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station	LA	69449	1A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3	
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station	LA	69449	1B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0	
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station	LA	69449	2A	435.4	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	469.3	
2030	3	11241	Entergy Louisiana LLC	Electric Utility	Richland Parish Power Station	LA	69449	2B	302.8	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	311.0	
2030	3	67009	Kingbird Solar Energy LLC	IPP	Kingbird Solar Energy LLC	KS	68633	KBESS	300.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	300.0	
2030	3	67009	Kingbird Solar Energy LLC	IPP	Kingbird Solar Energy LLC	KS	68633	KINGB	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0	
2030	4	64452	EDF Renewables Development, Inc.	IPP	Lycan Solar Project	CA	66805	LYCN2	400.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	400.0	
2030	4	63289	Key Capture Energy	IPP	KCE CT 1, LLC	CT	66879	CT1	45.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	45.0	
2030	6	66272	Cedar Hill ESS Assets, LLC	IPP	Cedar Hill ESS	TX	67570	3004	10.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	10.0	
2030	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 6	LA	69445	CT1	420.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	478.0	
2030	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 6	LA	69445	ST1	310.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	342.0	
2030	6	67047	Greenalia Solar Power Blackwelder Ranch, LLC	IPP	Greenalia Solar Power Blackwelder Ranch	TX	68767	BRGSP	199.7	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	199.7	
2030	6	67046	Greenalia Wind Power Blackwelder Ranch, LLC	IPP	Blackwelder Ranch Wind	TX	68768	BRGWP	110.4	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	110.4	
2030	6														

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2031	10	63553	Haymaker Energy Project LLC	IPP	Haymaker Hybrid	MT	63878	HAY	630.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	630.0
2031	12	65180	Cedar Island Solar LLC	IPP	Cedar Island Solar LLC	OR	66011	PV1	800.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	800.0
2031	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Second Division Solar	TX	65981	TXSD2	30.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	30.0
2031	12	62842	Lightsource Renewable Energy Asset Management, LLC	IPP	Starr Solar Ranch	TX	65975	TXSD2	180.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	180.0
2031	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	II-B	553.5	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	553.5
2039	12	56789	TBE Montgomery LLC	IPP	TBE-Montgomery LLC	NY	57472	CTG	11.6	Other Waste Biomass	OBG	CT	(U) Under construction, less than or equal to 50 percent complete	12.0
2039	12	56789	TBE Montgomery LLC	IPP	TBE-Montgomery LLC	NY	57472	STG	7.4	Other Waste Biomass	OBG	CA	(U) Under construction, less than or equal to 50 percent complete	9.0

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	1	64954	Contango Oil and Gas	Industrial	Elk Basin Gasoline Plant	WY	52127	GEN1	0.8	Other Gases	OG	ST
2026	2	60094	Clinton Battery Utility, LLC	IPP	Clinton Battery	OH	60297	1	5.0	Batteries	MWH	BA
2026	2	6035	Constellation Power, Inc	IPP	Eddystone Generating Station	PA	3161	3	380.0	Natural Gas Steam Turbine	NG	ST
2026	2	6035	Constellation Power, Inc	IPP	Eddystone Generating Station	PA	3161	4	380.0	Natural Gas Steam Turbine	NG	ST
2026	2	4254	Consumers Energy Co - (MI)	Electric Utility	J H Campbell	MI	1710	1	260.0	Conventional Steam Coal	SUB	ST
2026	2	4254	Consumers Energy Co - (MI)	Electric Utility	J H Campbell	MI	1710	2	279.8	Conventional Steam Coal	SUB	ST
2026	2	4254	Consumers Energy Co - (MI)	Electric Utility	J H Campbell	MI	1710	3	790.7	Conventional Steam Coal	SUB	ST
2026	3	54878	Oregon Environmental Industries LLC	Commercial	Dry Creek LFG to Energy Project	OR	56461	DC1	1.5	Landfill Gas	LFG	IC
2026	3	54878	Oregon Environmental Industries LLC	Commercial	Dry Creek LFG to Energy Project	OR	56461	DC2	1.5	Landfill Gas	LFG	IC
2026	3	17633	Southern Indiana Gas & Elec Co	Electric Utility	F B Culley	IN	1012	2	90.0	Conventional Steam Coal	BIT	ST
2026	3	30151	Tri-State G & T Assn, Inc	Electric Utility	Craig (CO)	CO	6021	1	427.0	Conventional Steam Coal	SUB	ST
2026	4	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	10	13.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	4	5860	Empire District Electric Co	Electric Utility	Riverton	KS	1239	11	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	5	3249	Central Hudson Gas & Elec Corp	Electric Utility	Coxsackie	NY	2487	GT1	19.8	Natural Gas Fired Combustion Turbine	NG	GT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	13WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	14wt	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	15WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	16WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	17WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	1WT	0.6	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	2WT	0.1	Onshore Wind Turbine	WND	WT
2026	5	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	3WT	0.2	Onshore Wind Turbine	WND	WT
2026	6	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	951	0.5	Other Waste Biomass	OBG	IC
2026	6	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	952	0.5	Other Waste Biomass	OBG	IC
2026	6	13157	City of Omaha - (NE)	Commercial	Papillion Creek Wastewater	NE	55027	953	0.5	Other Waste Biomass	OBG	IC
2026	6	14605	City of Peabody - (MA)	Electric Utility	Waters River	MA	1678	1	16.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT6	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT7	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	55937	Entergy Texas Inc.	Electric Utility	Sabine	TX	3459	1	202.5	Natural Gas Steam Turbine	NG	ST
2026	6	55937	Entergy Texas Inc.	Electric Utility	Sabine	TX	3459	3	369.3	Natural Gas Steam Turbine	NG	ST
2026	6	55937	Entergy Texas Inc.	Electric Utility	Sabine	TX	3459	4	490.1	Natural Gas Steam Turbine	NG	ST
2026	6	7490	Grand River Dam Authority	Electric Utility	GREC	OK	165	2	478.9	Conventional Steam Coal	SUB	ST
2026	6	9332	Indian River Operations Inc	IPP	Indian River Generating Station	DE	594	10	16.1	Petroleum Liquids	DFO	GT
2026	6	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	11wt	0.1	Onshore Wind Turbine	WND	WT
2026	6	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	17	361.0	Conventional Steam Coal	BIT	ST
2026	6	13756	Northern Indiana Pub Serv Co	Electric Utility	R M Schahfer	IN	6085	18	361.0	Conventional Steam Coal	BIT	ST
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT1	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT2	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT3	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT4	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	7	5259	Elwood Energy LLC	IPP	Elwood Energy LLC	IL	55199	GT5	150.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	9	13048	City of Mountain Lake - (MN)	Electric Utility	Mountain Lake	MN	1998	2	0.9	Natural Gas Internal Combustion Engine	NG	IC
2026	9	13048	City of Mountain Lake - (MN)	Electric Utility	Mountain Lake	MN	1998	5	1.2	Natural Gas Internal Combustion Engine	NG	IC
2026	9	13048	City of Mountain Lake - (MN)	Electric Utility	Mountain Lake	MN	1998	6	1.8	Petroleum Liquids	DFO	IC
2026	9	13048	City of Mountain Lake - (MN)	Electric Utility	Mountain Lake	MN	1998	7	1.8	Petroleum Liquids	DFO	IC
2026	10	21048	Wyandotte Municipal Serv Comm	Electric Utility	Wyandotte	MI	1866	4	10.5	Natural Gas Steam Turbine	NG	ST
2026	10	21048	Wyandotte Municipal Serv Comm	Electric Utility	Wyandotte	MI	1866	7	32.0	Natural Gas Steam Turbine	NG	ST
2026	12	22148	AES Alamos LLC	IPP	AES Alamos LLC	CA	315	3	327.0	Natural Gas Steam Turbine	NG	ST
2026	12	22148	AES Alamos LLC	IPP	AES Alamos LLC	CA	315	4	335.0	Natural Gas Steam Turbine	NG	ST
2026	12	22148	AES Alamos LLC	IPP	AES Alamos LLC	CA	315	5	480.0	Natural Gas Steam Turbine	NG	ST
2026	12	23693	AES Huntington Beach LLC	IPP	AES Huntington Beach LLC	CA	335	2	225.8	Natural Gas Steam Turbine	NG	ST
2026	12	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT1	0.5	Solar Photovoltaic	SUN	PV
2026	12	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT2	0.3	Solar Photovoltaic	SUN	PV
2026	12	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT3	0.3	Solar Photovoltaic	SUN	PV
2026	12	13781	Northern States Power Co - Minnesota	Electric Utility	Sherburne County	MN	6090	1	680.0	Conventional Steam Coal	SUB	ST
2026	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	1	63.0	Natural Gas Steam Turbine	NG	ST
2026	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	2	83.4	Natural Gas Steam Turbine	NG	ST
2026	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	3	93.6	Natural Gas Steam Turbine	NG	ST
2026	12	15466	Public Service Co of Colorado	Electric Utility	Comanche (CO)	CO	470	2	335.0	Conventional Steam Coal	SUB	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	2	1,231.0	Conventional Steam Coal	BIT	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	7	147.0	Conventional Steam Coal	SUB	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	8	150.0	Conventional Steam Coal	SUB	ST
2026	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	9	147.0	Conventional Steam Coal	SUB	ST
2026	12	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	7	306.5	Conventional Steam Coal	SUB	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	12	20847	Wisconsin Electric Power Co	Electric Utility	South Oak Creek	WI	4041	8	309.5	Conventional Steam Coal	SUB	ST
2027	1	3476	DTE San Diego COGEN Inc.	Commercial	Childrens Hospital	CA	10175	0799	2.0	Petroleum Liquids	DFO	IC
2027	1	63843	Ormond Beach Power, LLC	IPP	Ormond Beach	CA	350	1	741.0	Natural Gas Steam Turbine	NG	ST
2027	1	63843	Ormond Beach Power, LLC	IPP	Ormond Beach	CA	350	2	750.0	Natural Gas Steam Turbine	NG	ST
2027	2	6667	Ergon Refining Inc	Industrial	Ergon Refining Vicksburg	MS	54918	TMO1	4.5	Natural Gas Fired Combustion Turbine	NG	GT
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HH	0.5	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HII	0.4	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HJC	0.2	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	UNIT1	2.7	Solar Photovoltaic	SUN	PV
2027	3	16604	City of San Antonio - (TX)	Electric Utility	O W Sommers	TX	3611	1	420.0	Natural Gas Steam Turbine	NG	ST
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE10	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE11	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE12	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE13	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GE14	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN5	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN6	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN7	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN8	0.8	Landfill Gas	LFG	IC
2027	3	17283	Seneca Energy II	IPP	Seneca Energy	NY	54782	GEN9	0.8	Landfill Gas	LFG	IC
2027	3	60538	Vitro Architectural Glass	Industrial	Works 4	TX	54364	L1G	2.0	Petroleum Liquids	DFO	IC
2027	4	5695	Desert Star Energy Center SDG&E	Electric Utility	Desert Star Energy Center	NV	55077	ED01	140.0	Natural Gas Fired Combined Cycle	NG	CT
2027	4	5695	Desert Star Energy Center SDG&E	Electric Utility	Desert Star Energy Center	NV	55077	ED02	140.0	Natural Gas Fired Combined Cycle	NG	CT
2027	4	5695	Desert Star Energy Center SDG&E	Electric Utility	Desert Star Energy Center	NV	55077	ED03	170.0	Natural Gas Fired Combined Cycle	NG	CA
2027	6	16612	City & County of San Francisco - (CA)	Commercial	SF Southeast Cogen Plant	CA	57971	COGEN	1.5	Other Waste Biomass	OBG	IC
2027	6	814	Entergy Arkansas LLC	Electric Utility	Lake Catherine	AR	170	4	522.0	Natural Gas Steam Turbine	NG	ST
2027	6	11249	Louisville Gas & Electric Co	Electric Utility	Mill Creek (KY)	KY	1364	2	297.0	Conventional Steam Coal	BIT	ST
2027	6	64726	Rivers Electric, LLC	IPP	Mill Pond Hydro	NY	65399	U2	0.5	Conventional Hydroelectric	WAT	HY
2027	7	60474	Vanguard Energy Partners, LLC	IPP	Bergenmand Solar Partners, LLC Mahwah	NJ	63200	SA1	0.5	Solar Photovoltaic	SUN	PV
2027	8	58170	Cargill Salt Hersey	Industrial	Cargill Salt Hersey	MI	58196	ST1	2.1	Natural Gas Steam Turbine	NG	ST
2027	8	61364	Lockheed Martin RMS Syracuse	Industrial	Lockheed Martin RMS Syracuse	NY	61739	SYR1	1.0	Batteries	MWH	BA
2027	9	66075	Old Gold Energy Center, LLC	IPP	Old Gold Energy Center, LLC	IA	55804	NM	80.0	Onshore Wind Turbine	WND	WT
2027	12	65384	Cartier Energy, LLC	Commercial	Hartford Hospital Cogeneration	CT	52061	GEN3	6.2	Natural Gas Fired Combined Cycle	NG	CT
2027	12	11626	City of Marceline - (MO)	Electric Utility	Marceline	MO	7470	1	1.0	Petroleum Liquids	DFO	IC
2027	12	11626	City of Marceline - (MO)	Electric Utility	Marceline	MO	7470	2	3.0	Petroleum Liquids	DFO	IC
2027	12	16868	City of Seattle - (WA)	Electric Utility	Newhalem	WA	9842	20	2.3	Conventional Hydroelectric	WAT	HY
2027	12	59918	Dynegy Kincaid Generation	IPP	Kincaid Generation LLC	IL	876	1	556.0	Conventional Steam Coal	SUB	ST
2027	12	59918	Dynegy Kincaid Generation	IPP	Kincaid Generation LLC	IL	876	2	556.0	Conventional Steam Coal	SUB	ST
2027	12	5517	Dynegy Midwest Generation Inc	IPP	Baldwin Energy Complex	IL	889	1	576.0	Conventional Steam Coal	SUB	ST
2027	12	5517	Dynegy Midwest Generation Inc	IPP	Baldwin Energy Complex	IL	889	2	581.0	Conventional Steam Coal	SUB	ST
2027	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	1	73.0	Natural Gas Steam Turbine	NG	ST
2027	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	2	73.0	Natural Gas Steam Turbine	NG	ST
2027	12	5701	El Paso Electric Co	Electric Utility	Rio Grande	NM	2444	7	46.0	Natural Gas Steam Turbine	NG	ST
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	1	0.8	Landfill Gas	LFG	IC
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	2	0.8	Landfill Gas	LFG	IC
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	3	0.8	Landfill Gas	LFG	IC
2027	12	40437	Emerald People's Utility Dist	Electric Utility	Short Mountain	OR	7413	4	0.8	Landfill Gas	LFG	IC
2027	12	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	1	76.0	Natural Gas Steam Turbine	NG	ST
2027	12	62032	Granite Shore Power	IPP	Merrimack	NH	2364	1	108.0	Conventional Steam Coal	BIT	ST
2027	12	520	Illinois Power Generating Co	IPP	Newton	IL	6017	1	595.0	Conventional Steam Coal	SUB	ST
2027	12	59919	Luminant Miami Fort	IPP	Miami Fort	OH	2832	7	510.0	Conventional Steam Coal	BIT	ST
2027	12	59919	Luminant Miami Fort	IPP	Miami Fort	OH	2832	8	510.0	Conventional Steam Coal	BIT	ST
2027	12	12686	Mississippi Power Co	Electric Utility	Victor J Daniel Jr	MS	6073	1	502.0	Conventional Steam Coal	SUB	ST
2027	12	12686	Mississippi Power Co	Electric Utility	Victor J Daniel Jr	MS	6073	2	502.0	Conventional Steam Coal	SUB	ST
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	Red Wing	MN	1926	1	9.0	Municipal Solid Waste	MSW	ST
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	Red Wing	MN	1926	2	9.0	Municipal Solid Waste	MSW	ST
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	1	1.8	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	2	1.8	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	3	1.9	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	4	1.9	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	5	2.0	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	6	1.9	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	7	2.0	Conventional Hydroelectric	WAT	HY
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	St Croix Falls	WI	4011	8	1.9	Conventional Hydroelectric	WAT	HY

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wilmarth	MN	1934	1	9.0	Municipal Solid Waste	MSW	ST
2027	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wilmarth	MN	1934	2	9.0	Municipal Solid Waste	MSW	ST
2027	12	14354	PacifiCorp	Electric Utility	Dave Johnston	WY	4158	3	220.0	Conventional Steam Coal	SUB	ST
2027	12	15466	Public Service Co of Colorado	Electric Utility	Cherokee	CO	469	4	310.0	Natural Gas Steam Turbine	NG	ST
2027	12	15466	Public Service Co of Colorado	Electric Utility	Hayden	CO	525	2	262.0	Conventional Steam Coal	BIT	ST
2027	12	15466	Public Service Co of Colorado	Electric Utility	Salida	CO	474	2	0.6	Conventional Hydroelectric	WAT	HY
2027	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	2	183.0	Natural Gas Steam Turbine	NG	ST
2027	12	17718	Southwestern Public Service Co	Electric Utility	Nichols	TX	3484	2	106.0	Natural Gas Steam Turbine	NG	ST
2027	12	17718	Southwestern Public Service Co	Electric Utility	Plant X	TX	3485	4	190.0	Natural Gas Steam Turbine	NG	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	1	104.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	2	105.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	3	105.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	4	99.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	5	150.0	Conventional Steam Coal	SUB	ST
2027	12	18642	Tennessee Valley Authority	Electric Utility	Kingston	TN	3407	6	140.0	Conventional Steam Coal	SUB	ST
2027	12	24211	Tucson Electric Power Co	Electric Utility	Springerville	AZ	8223	1	381.0	Conventional Steam Coal	SUB	ST
2028	1	56997	Marina Energy LLC	IPP	Freeze Solar	NJ	60759	PV1	1.5	Solar Photovoltaic	SUN	PV
2028	1	13781	Northern States Power Co - Minnesota	Electric Utility	Allen S King	MN	1915	1	511.0	Conventional Steam Coal	SUB	ST
2028	3	16534	Sacramento Municipal Util Dist	Electric Utility	Solano Wind	CA	7526	2	24.0	Onshore Wind Turbine	WND	WT
2028	3	16534	Sacramento Municipal Util Dist	Electric Utility	Solano Wind	CA	7526	2B	63.0	Onshore Wind Turbine	WND	WT
2028	5	62032	Granite Shore Power	IPP	Merrimack	NH	2364	2	330.5	Conventional Steam Coal	BIT	ST
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	A	0.8	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	B	0.2	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	C	0.2	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HM	0.8	Solar Photovoltaic	SUN	PV
2028	5	13756	Northern Indiana Pub Serv Co	Electric Utility	Michigan City	IN	997	12	455.0	Conventional Steam Coal	SUB	ST
2028	6	11241	Entergy Louisiana LLC	Electric Utility	Waterford 1 & 2	LA	8056	2	417.3	Natural Gas Steam Turbine	NG	ST
2028	6	13902	NorthWestern Energy (MT Hydro)	Electric Utility	Hauser	MT	2185	HAU3	2.8	Conventional Hydroelectric	WAT	HY
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	1	2.0	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	2	2.0	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	3	2.0	Petroleum Liquids	DFO	IC
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Fort Churchill	NV	2330	1	113.0	Natural Gas Steam Turbine	NG	ST
2028	9	17166	Sierra Pacific Power Co	Electric Utility	Fort Churchill	NV	2330	2	113.0	Natural Gas Steam Turbine	NG	ST
2028	9	30151	Tri-State G & T Assn, Inc	Electric Utility	Craig (CO)	CO	6021	2	410.0	Conventional Steam Coal	SUB	ST
2028	11	56898	City of Sunnyvale WPCP - (CA)	Electric Utility	Sunnyvale City of WPCP	CA	57557	S-14	0.8	Natural Gas Internal Combustion Engine	NG	IC
2028	12	2138	Brainerd Public Utilities	Electric Utility	Brainerd Public Utilities	MN	50636	4	0.6	Conventional Hydroelectric	WAT	HY
2028	12	61412	Cardinal Operating Company	IPP	Cardinal	OH	2828	3	620.0	Conventional Steam Coal	BIT	ST
2028	12	16604	City of San Antonio - (TX)	Electric Utility	J K Spruce	TX	7097	1	560.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Belle River	MI	6034	ST1	635.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Belle River	MI	6034	ST2	635.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	3	773.0	Conventional Steam Coal	SUB	ST
2028	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	4	762.0	Conventional Steam Coal	SUB	ST
2028	12	9324	Indiana Michigan Power Co	Electric Utility	Rockport	IN	6166	1	1,300.0	Conventional Steam Coal	SUB	ST
2028	12	9324	Indiana Michigan Power Co	Electric Utility	Rockport	IN	6166	2	1,300.0	Conventional Steam Coal	SUB	ST
2028	12	61944	MN8 Energy LLC	IPP	ACCC Mays Landing	NJ	60802	PV1	1.4	Solar Photovoltaic	SUN	PV
2028	12	61944	MN8 Energy LLC	IPP	IFF Hazlet	NJ	60709	GRND	3.0	Solar Photovoltaic	SUN	PV
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	1	4.7	Petroleum Liquids	RFO	ST
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	2	4.8	Petroleum Liquids	RFO	ST
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	3	11.0	Petroleum Liquids	RFO	ST
2028	12	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	4	11.9	Petroleum Liquids	RFO	ST
2028	12	15466	Public Service Co of Colorado	Electric Utility	Fort Lupton	CO	8067	1	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	15466	Public Service Co of Colorado	Electric Utility	Fort Lupton	CO	8067	2	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	15466	Public Service Co of Colorado	Electric Utility	Fruita	CO	471	1	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	15466	Public Service Co of Colorado	Electric Utility	Hayden	CO	525	1	179.0	Conventional Steam Coal	BIT	ST
2028	12	15466	Public Service Co of Colorado	Electric Utility	Valmont	CO	477	6	43.0	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	1	117.0	Natural Gas Steam Turbine	NG	ST
2028	12	17718	Southwestern Public Service Co	Electric Utility	Tolk	TX	6194	1	532.0	Conventional Steam Coal	SUB	ST
2028	12	17718	Southwestern Public Service Co	Electric Utility	Tolk	TX	6194	2	535.0	Conventional Steam Coal	SUB	ST
2028	12	18642	Tennessee Valley Authority	Electric Utility	Cumberland (TN)	TN	3399	1	1,239.0	Conventional Steam Coal	BIT	ST
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G10	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G11	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G12	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G13	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G14	47.1	Natural Gas Fired Combustion Turbine	NG	GT

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G15	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	G16	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT1	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT2	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	18642	Tennessee Valley Authority	Electric Utility	Johnsonville	TN	3406	GT3	47.1	Natural Gas Fired Combustion Turbine	NG	GT
2028	12	19436	Union Electric Co - (MO)	Electric Utility	Sioux	MO	2107	1	487.0	Conventional Steam Coal	SUB	ST
2028	12	19436	Union Electric Co - (MO)	Electric Utility	Sioux	MO	2107	2	487.0	Conventional Steam Coal	SUB	ST
2029	3	16604	City of San Antonio - (TX)	Electric Utility	O W Sommers	TX	3611	2	410.0	Natural Gas Steam Turbine	NG	ST
2029	5	60421	Brandon Shores LLC	IPP	Brandon Shores	MD	602	1	635.0	Conventional Steam Coal	BIT	ST
2029	5	60421	Brandon Shores LLC	IPP	Brandon Shores	MD	602	2	638.0	Conventional Steam Coal	BIT	ST
2029	5	60422	H.A. Wagner LLC	IPP	Herbert A Wagner	MD	1554	3	305.0	Petroleum Liquids	DFO	ST
2029	5	60422	H.A. Wagner LLC	IPP	Herbert A Wagner	MD	1554	4	397.0	Petroleum Liquids	DFO	ST
2029	5	17698	Southwestern Electric Power Co	Electric Utility	Arsenal Hill	LA	1416	5	110.0	Natural Gas Steam Turbine	NG	ST
2029	6	65384	Cartier Energy, LLC	Commercial	Hartford Hospital Cogeneration	CT	52061	GEN4	1.4	Other Natural Gas	NG	FC
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Little Gypsy	LA	1402	2	403.8	Natural Gas Steam Turbine	NG	ST
2029	6	11241	Entergy Louisiana LLC	Electric Utility	Little Gypsy	LA	1402	3	512.7	Natural Gas Steam Turbine	NG	ST
2029	9	10875	Lee County Board-Commissioners	IPP	Lee County Solid Waste Energy	FL	52010	GEN1	39.0	Municipal Solid Waste	MSW	ST
2029	11	60538	Vitro Architectural Glass	Industrial	Works 4	TX	54364	L2G	2.0	Petroleum Liquids	DFO	IC
2029	12	3989	City of Colorado Springs - (CO)	Electric Utility	Ray D Nixon	CO	8219	1	195.0	Conventional Steam Coal	SUB	ST
2029	12	11208	Los Angeles Department of Water & Power	Electric Utility	Scattergood	CA	404	1	105.0	Natural Gas Steam Turbine	NG	ST
2029	12	11208	Los Angeles Department of Water & Power	Electric Utility	Scattergood	CA	404	2	156.3	Natural Gas Steam Turbine	NG	ST
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	1	43.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	2	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	3	46.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	4	47.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	5	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	6	46.0	Natural Gas Fired Combustion Turbine	NG	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	7	1.8	Petroleum Liquids	DFO	GT
2029	12	13781	Northern States Power Co - Minnesota	Electric Utility	Inver Hills	MN	1913	8	1.8	Petroleum Liquids	DFO	GT
2029	12	15143	Platte River Power Authority	Electric Utility	Rawhide	CO	6761	1	280.0	Conventional Steam Coal	SUB	ST
2029	12	30151	Tri-State G & T Assn, Inc	Electric Utility	Craig (CO)	CO	6021	3	448.0	Conventional Steam Coal	SUB	ST
2029	12	20856	Wisconsin Power & Light Co	Electric Utility	Columbia (WI)	WI	8023	1	563.9	Conventional Steam Coal	SUB	ST
2029	12	20856	Wisconsin Power & Light Co	Electric Utility	Columbia (WI)	WI	8023	2	568.0	Conventional Steam Coal	SUB	ST
2030	1	15474	Public Service Co of Oklahoma	Electric Utility	Weleetka	OK	2966	4	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	1	15474	Public Service Co of Oklahoma	Electric Utility	Weleetka	OK	2966	5	53.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	5	733	Appalachian Power Co	Electric Utility	Clinch River	VA	3775	1	230.0	Natural Gas Steam Turbine	NG	ST
2030	5	733	Appalachian Power Co	Electric Utility	Clinch River	VA	3775	2	230.0	Natural Gas Steam Turbine	NG	ST
2030	5	8973	Town of Hudson - (MA)	Electric Utility	Cherry Street	MA	9038	10	1.9	Natural Gas Internal Combustion Engine	NG	IC
2030	5	8973	Town of Hudson - (MA)	Electric Utility	Cherry Street	MA	9038	11	1.9	Natural Gas Internal Combustion Engine	NG	IC
2030	6	327	Air Liquide Large Industries U S LP	Industrial	Geismar Cogen	LA	56787	GTG	72.5	Natural Gas Fired Combustion Turbine	NG	GT
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	1	9.0	Municipal Solid Waste	MSW	ST
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	2	7.0	Municipal Solid Waste	MSW	ST
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	3	61.0	Petroleum Liquids	DFO	GT
2030	6	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	4	58.0	Petroleum Liquids	DFO	GT
2030	6	16732	San Jose State University Folts Dev &Ops	Commercial	San Jose Cogeneration	CA	10548	GEN1	5.6	Natural Gas Fired Combustion Turbine	NG	GT
2030	10	6013	Eugene Water & Electric Board	Electric Utility	Carmen Smith	OR	3067	3	3.8	Conventional Hydroelectric	WAT	HY
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTA	21.7	Natural Gas Fired Combined Cycle	NG	CT
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTB	21.7	Natural Gas Fired Combined Cycle	NG	CT
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTC	21.7	Natural Gas Fired Combined Cycle	NG	CT
2030	10	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	STM	28.0	Natural Gas Fired Combined Cycle	NG	CA
2030	10	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	3	0.5	Solar Photovoltaic	SUN	PV
2030	10	56128	SAS Institute Inc	IPP	SAS Solar Farm	NC	56915	4	0.5	Solar Photovoltaic	SUN	PV
2030	12	5701	El Paso Electric Co	Electric Utility	Copper	TX	9	1	63.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	12698	Evergy Missouri West	Electric Utility	Lake Road (MO)	MO	2098	4	94.6	Natural Gas Steam Turbine	NG	ST
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT1	9.1	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT2	9.7	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT3	13.2	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT4	2.9	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	15466	Public Service Co of Colorado	Electric Utility	Alamosa	CO	464	CT1	13.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	15466	Public Service Co of Colorado	Electric Utility	Alamosa	CO	464	CT2	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	1	275.0	Conventional Steam Coal	BIT	ST
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	2	285.0	Conventional Steam Coal	BIT	ST
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	3	285.0	Conventional Steam Coal	BIT	ST
2030	12	17543	South Carolina Public Service Authority	Electric Utility	Winyah	SC	6249	4	285.0	Conventional Steam Coal	BIT	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2030	12	17718	Southwestern Public Service Co	Electric Utility	Nichols	TX	3484	3	244.0	Natural Gas Steam Turbine	NG	ST
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL00	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL01	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL02	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL03	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL04	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL05	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL06	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL07	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL08	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL09	0.1	Other Natural Gas	NG	FC
2031	3	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL10	0.1	Other Natural Gas	NG	FC
2031	6	11241	Entergy Louisiana LLC	Electric Utility	Nine Mile Point	LA	1403	6(4)	722.8	Natural Gas Steam Turbine	NG	ST
2031	6	9324	Indiana Michigan Power Co	Electric Utility	Elkhart	IN	986	1	0.6	Conventional Hydroelectric	WAT	HY
2031	6	9324	Indiana Michigan Power Co	Electric Utility	Elkhart	IN	986	2	0.4	Conventional Hydroelectric	WAT	HY
2031	6	9324	Indiana Michigan Power Co	Electric Utility	Elkhart	IN	986	3	0.4	Conventional Hydroelectric	WAT	HY
2031	8	61944	MN8 Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT4	0.7	Solar Photovoltaic	SUN	PV
2031	10	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	GT1	17.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	10	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	GT2	17.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	803	Arizona Public Service Co	Electric Utility	Four Corners	NM	2442	4	770.0	Conventional Steam Coal	BIT	ST
2031	12	803	Arizona Public Service Co	Electric Utility	Four Corners	NM	2442	5	770.0	Conventional Steam Coal	BIT	ST
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	3	90.0	Natural Gas Steam Turbine	NG	ST
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	4	86.0	Natural Gas Fired Combined Cycle	NG	CA
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	CT1	67.0	Natural Gas Fired Combined Cycle	NG	CT
2031	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	CT2	67.0	Natural Gas Fired Combined Cycle	NG	CT
2031	12	13781	Northern States Power Co - Minnesota	Electric Utility	Black Dog	MN	1904	2	117.0	Natural Gas Fired Combined Cycle	NG	CA
2031	12	13781	Northern States Power Co - Minnesota	Electric Utility	Black Dog	MN	1904	5	165.0	Natural Gas Fired Combined Cycle	NG	CT
2031	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	1	243.0	Natural Gas Steam Turbine	NG	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	1	225.0	Conventional Steam Coal	BIT	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	2	225.0	Conventional Steam Coal	SUB	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	3	263.0	Conventional Steam Coal	SUB	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	4	263.0	Conventional Steam Coal	SUB	ST
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT1	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT2	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT3	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT4	71.5	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT5	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT6	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT7	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2031	12	18642	Tennessee Valley Authority	Electric Utility	Gallatin (TN)	TN	3403	GT8	73.4	Natural Gas Fired Combustion Turbine	NG	GT
2032	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	7	2.0	Natural Gas Internal Combustion Engine	NG	IC
2032	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	8	1.6	Natural Gas Internal Combustion Engine	NG	IC
2032	8	64400	Flower Valley	IPP	Flower Valley I	TX	64915	FLRV1	9.9	Batteries	MWH	BA
2032	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	1	758.0	Conventional Steam Coal	SUB	ST
2032	12	5109	DTE Electric Company	Electric Utility	Monroe (MI)	MI	1733	2	773.0	Conventional Steam Coal	SUB	ST
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTA	20.5	Natural Gas Fired Combined Cycle	NG	CT
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTB	20.5	Natural Gas Fired Combined Cycle	NG	CT
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTC	20.5	Natural Gas Fired Combined Cycle	NG	CT
2032	12	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	STM	24.0	Natural Gas Fired Combined Cycle	NG	CA
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	1	64.0	Natural Gas Steam Turbine	NG	ST
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	2	69.0	Natural Gas Steam Turbine	NG	ST
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	3	104.5	Natural Gas Steam Turbine	NG	ST
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	4	39.6	Natural Gas Fired Combustion Turbine	NG	GT
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	5	39.6	Natural Gas Fired Combustion Turbine	NG	GT
2032	12	14354	PacifiCorp	Electric Utility	Gadsby	UT	3648	6	36.9	Natural Gas Fired Combustion Turbine	NG	GT
2032	12	16553	Saguaro Power Co	Electric CHP	Saguaro Power	NV	54271	CTG1	36.0	Natural Gas Fired Combined Cycle	NG	CT
2032	12	16553	Saguaro Power Co	Electric CHP	Saguaro Power	NV	54271	CTG2	36.0	Natural Gas Fired Combined Cycle	NG	CT
2032	12	16553	Saguaro Power Co	Electric CHP	Saguaro Power	NV	54271	STG	29.0	Natural Gas Fired Combined Cycle	NG	CA
2032	12	16572	Salt River Project	Electric Utility	Coronado	AZ	6177	CO1	380.0	Conventional Steam Coal	SUB	ST
2032	12	16572	Salt River Project	Electric Utility	Coronado	AZ	6177	CO2	382.0	Conventional Steam Coal	SUB	ST
2032	12	24211	Tucson Electric Power Co	Electric Utility	Springerville	AZ	8223	2	406.0	Conventional Steam Coal	SUB	ST
2033	6	11241	Entergy Louisiana LLC	Electric Utility	Nine Mile Point	LA	1403	5	742.6	Natural Gas Steam Turbine	NG	ST
2033	8	59550	Croda Inc.	Industrial	Croda Atlas Point CHP	DE	59783	91197	1.1	Landfill Gas	LFG	IC
2033	8	59550	Croda Inc.	Industrial	Croda Atlas Point CHP	DE	59783	91198	1.1	Landfill Gas	LFG	IC

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2033	8	59550	Croda Inc.	Industrial	Croda Atlas Point CHP	DE	59783	91199	2.0	Landfill Gas	LFG	IC
2033	12	5701	El Paso Electric Co	Electric Utility	Rio Grande	NM	2444	8	139.0	Natural Gas Steam Turbine	NG	ST
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	1	0.1	Conventional Hydroelectric	WAT	HY
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	2	0.1	Conventional Hydroelectric	WAT	HY
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	3	0.1	Conventional Hydroelectric	WAT	HY
2033	12	9324	Indiana Michigan Power Co	Electric Utility	Mottville	MI	1761	4	0.1	Conventional Hydroelectric	WAT	HY
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Hilton Head	SC	3318	1	16.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Hilton Head	SC	3318	2	16.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Hilton Head	SC	3318	3	52.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	1	8.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	2	8.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	3	19.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	4	19.0	Petroleum Liquids	DFO	GT
2033	12	17543	South Carolina Public Service Authority	Electric Utility	Myrtle Beach	SC	3320	5	19.0	Petroleum Liquids	DFO	GT
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	1	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	2	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	4	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	5	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	6	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	7	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	8	134.0	Conventional Steam Coal	SUB	ST
2033	12	18642	Tennessee Valley Authority	Electric Utility	Shawnee	KY	1379	9	134.0	Conventional Steam Coal	SUB	ST
2034	6	55937	Entergy Texas Inc.	Electric Utility	Lewis Creek	TX	3457	1	250.1	Natural Gas Steam Turbine	NG	ST
2034	6	55937	Entergy Texas Inc.	Electric Utility	Lewis Creek	TX	3457	2	249.2	Natural Gas Steam Turbine	NG	ST
2034	12	5416	Duke Energy Carolinas, LLC	Electric Utility	Marshall (NC)	NC	2727	1	370.0	Natural Gas Steam Turbine	NG	ST
2034	12	5416	Duke Energy Carolinas, LLC	Electric Utility	Marshall (NC)	NC	2727	2	370.0	Conventional Steam Coal	BIT	ST
2034	12	13781	Northern States Power Co - Minnesota	Electric Utility	Sherburne County	MN	6090	3	876.0	Conventional Steam Coal	SUB	ST
2034	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	2	243.0	Natural Gas Steam Turbine	NG	ST
2034	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	2	61.0	Natural Gas Fired Combustion Turbine	NG	GT
2034	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	3	10.0	Natural Gas Fired Combustion Turbine	NG	GT
2034	12	17718	Southwestern Public Service Co	Electric Utility	Quay County	NM	58125	1	17.0	Petroleum Liquids	DFO	GT
2035	6	12685	Entergy Mississippi LLC	Electric Utility	Gerald Andrus	MS	8054	1	701.1	Natural Gas Steam Turbine	NG	ST
2035	7	59711	Bakersfield 111 LLC	IPP	Bakersfield 111	CA	59948	BF111	1.4	Solar Photovoltaic	SUN	PV
2035	7	56742	Notus Clean Energy LLC	IPP	Notus Wind 1	MA	57414	1	1.7	Onshore Wind Turbine	WND	WT
2035	8	19497	United Illuminating Co	Electric Utility	UI RCP New Haven Fuel Cell	CT	60040	NHFC	2.5	Other Natural Gas	NG	FC
2035	11	19497	United Illuminating Co	Electric Utility	UI RCP Bridgeport Seaside	CT	60054	BPFC	2.5	Other Natural Gas	NG	FC
2035	12	20169	Avista Corp	Electric Utility	Northeast (WA)	WA	6210	1	45.0	Natural Gas Fired Combustion Turbine	NG	GT
2035	12	59474	BQ Energy LLC	IPP	Mount Kisco Landfill Solar & Storage CSG	NY	63774	KISCB	0.5	Batteries	MWH	BA
2035	12	5860	Empire District Electric Co	Electric Utility	Empire Energy Center	MO	6223	1	80.0	Natural Gas Fired Combustion Turbine	NG	GT
2035	12	5860	Empire District Electric Co	Electric Utility	Empire Energy Center	MO	6223	2	82.0	Natural Gas Fired Combustion Turbine	NG	GT
2035	12	56998	Macys Corporate Services, Inc	Commercial	Macys Goodyear	AZ	57673	1	3.1	Solar Photovoltaic	SUN	PV
2036	2	59885	UIL Distributed Resources, LLC	IPP	UDR Glastonbury Fuel Cell	CT	60109	UDRFC	2.5	Other Natural Gas	NG	FC
2036	4	19497	United Illuminating Co	Electric Utility	UI RCP Bridgeport Seaside	CT	60054	BPPV	2.2	Solar Photovoltaic	SUN	PV
2036	12	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	2	232.0	Natural Gas Steam Turbine	NG	ST
2036	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	1	339.0	Natural Gas Steam Turbine	NG	ST
2036	12	19497	United Illuminating Co	Electric Utility	UI RCP Woodbridge FC	CT	60593	WBFC	2.2	Other Natural Gas	NG	FC
2038	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	2	339.0	Natural Gas Steam Turbine	NG	ST
2039	10	65384	Cartier Energy, LLC	Commercial	HSCo CHP	CT	57179	1	3.5	Natural Gas Fired Combustion Turbine	NG	GT
2040	1	63844	Ellwood Power, LLC	IPP	Ellwood	CA	8076	01	54.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	1	18454	Tampa Electric Co	Electric Utility	Big Bend	FL	645	ST4	380.0	Conventional Steam Coal	BIT	ST
2040	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	1	1.5	Natural Gas Internal Combustion Engine	NG	IC
2040	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	2	1.2	Natural Gas Internal Combustion Engine	NG	IC
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV1	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV2	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV3	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV4	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV5	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV6	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV7	0.1	Solar Photovoltaic	SUN	PV
2040	7	10451	Kotzebue Electric Assn Inc	Electric Utility	Kotzebue Hybrid	AK	6304	PV8	0.1	Solar Photovoltaic	SUN	PV
2040	12	13781	Northern States Power Co - Minnesota	Electric Utility	Angus Anson	SD	7237	1	97.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	13781	Northern States Power Co - Minnesota	Electric Utility	Angus Anson	SD	7237	2	99.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	3	106.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	4	101.0	Natural Gas Fired Combustion Turbine	NG	GT

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2040	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	3	340.0	Natural Gas Steam Turbine	NG	ST
2041	4	63424	Silverstrand Grid, LLC	IPP	Silverstrand Grid Energy Storage System	CA	63735	SLV01	11.0	Batteries	MWH	BA
2042	6	63723	Ignacio Grid, LLC	IPP	Ignacio Grid Energy Storage System	TX	64089	IGN01	100.0	Batteries	MWH	BA
2042	6	63451	Madero Grid, LLC	IPP	Madero Grid	TX	63757	MAD01	100.0	Batteries	MWH	BA
2043	12	57170	EDF Renewable Asset Holdings, Inc.	IPP	Copenhagen Wind Farm	NY	58979	CPHGN	79.9	Onshore Wind Turbine	WND	WT
2043	12	14354	PacifiCorp	Electric Utility	Chehalis Generating Facility	WA	55662	CA	157.0	Natural Gas Fired Combined Cycle	NG	CA
2043	12	14354	PacifiCorp	Electric Utility	Chehalis Generating Facility	WA	55662	CT1	160.0	Natural Gas Fired Combined Cycle	NG	CT
2043	12	14354	PacifiCorp	Electric Utility	Chehalis Generating Facility	WA	55662	CT2	160.0	Natural Gas Fired Combined Cycle	NG	CT
2044	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	1	0.4	Conventional Hydroelectric	WAT	HY
2044	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	3	0.5	Conventional Hydroelectric	WAT	HY
2044	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	4	0.5	Conventional Hydroelectric	WAT	HY
2045	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	10	6.0	Natural Gas Internal Combustion Engine	NG	IC
2045	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	11	6.4	Natural Gas Internal Combustion Engine	NG	IC
2045	6	21158	City of Zeeland - (MI)	Electric Utility	Zeeland	MI	1867	9	5.0	Natural Gas Internal Combustion Engine	NG	IC
2045	12	62915	Madison Energy Holdings LLC	IPP	ESCA-LL-COLTON, LLC	CA	64270	COLT1	2.6	Solar Photovoltaic	SUN	PV
2047	6	21158	City of Zeeland - (MI)	Electric Utility	Municipal Power Plant	MI	56504	1	1.0	Natural Gas Internal Combustion Engine	NG	IC
2047	6	21158	City of Zeeland - (MI)	Electric Utility	Municipal Power Plant	MI	56504	2	1.0	Natural Gas Internal Combustion Engine	NG	IC
2047	7	60455	PVN Milliken, LLC	IPP	PVN Milliken, LLC	CA	60790	PV	3.0	Solar Photovoltaic	SUN	PV
2047	12	66130	William Energy Holdings LLC	Commercial	Hobart & William Smith College Gates Rd.	NY	63297	GATES	2.4	Solar Photovoltaic	SUN	PV
2048	12	66130	Dynamic Energy Holdings LLC	Industrial	Knaggs Brothers Farm	NY	63230	KNAGG	4.5	Solar Photovoltaic	SUN	PV
2049	4	66130	Dynamic Energy Holdings LLC	Industrial	Barrette Outdoor Living, Inc.	NJ	63298	BARRE	1.9	Solar Photovoltaic	SUN	PV
2049	4	61612	Panda Solar NC 1, LLC	IPP	Panda Solar NC 1, LLC	NC	62089	20002	1.0	Solar Photovoltaic	SUN	PV
2049	4	61655	Panda Solar NC 2, LLC	IPP	Panda Solar NC 2, LLC	NC	62120	20003	2.0	Solar Photovoltaic	SUN	PV
2049	6	61663	Panda Solar NC 10, LLC	IPP	Panda Solar NC 10, LLC	NC	62128	20031	2.0	Solar Photovoltaic	SUN	PV
2049	6	61664	Panda Solar NC 11, LLC	IPP	Panda Solar NC 11, LLC	NC	62129	20032	2.0	Solar Photovoltaic	SUN	PV
2049	6	61656	Panda Solar NC 3, LLC	IPP	Panda Solar NC 3, LLC	NC	62121	20011	2.0	Solar Photovoltaic	SUN	PV
2049	6	61658	Panda Solar NC 5, LLC	IPP	Panda Solar NC 5, LLC	NC	62123	20007	1.0	Solar Photovoltaic	SUN	PV
2049	6	61660	Panda Solar NC 6, LLC	IPP	Panda Solar NC 6, LLC	NC	62124	20028	1.0	Solar Photovoltaic	SUN	PV
2049	6	61662	Panda Solar NC 9, LLC	IPP	Panda Solar NC 9, LLC	NC	62127	20022	2.0	Solar Photovoltaic	SUN	PV
2049	9	61661	Panda Solar NC 8, LLC	IPP	Panda Solar NC 8, LLC	NC	62126	20052	2.0	Solar Photovoltaic	SUN	PV
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	1	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	2	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	3	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	4	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	6	21158	City of Zeeland - (MI)	Electric Utility	Riley Generating Station	MI	56503	5	2.0	Natural Gas Internal Combustion Engine	NG	IC
2050	12	56316	Reworld Tulsa LLC	Commercial	Reworld Tulsa	OK	50660	GEN1	15.6	Municipal Solid Waste	MSW	ST
2052	1	64390	Brighter Future Solar LLC	IPP	Brighter Future Solar	NC	64910	BFSNC	11.0	Solar Photovoltaic	SUN	PV
2054	1	61610	Delaware River Solar, LLC	IPP	Day Hollow Road Community Solar	NY	65826	1829	5.0	Solar Photovoltaic	SUN	PV
2056	11	64170	Camden Solar LLC	IPP	Camden Solar LLC	NC	64535	KOV4A	20.0	Solar Photovoltaic	SUN	PV
2056	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	3	166.0	Natural Gas Fired Combustion Turbine	NG	GT
2057	4	64393	Tulare Solar Center, LLC	IPP	Luciana	CA	64909	TSC	55.8	Solar Photovoltaic	SUN	PV
2057	12	59474	BQ Energy LLC	IPP	West Valley East	NY	62738	WVE	5.0	Solar Photovoltaic	SUN	PV
2057	12	59474	BQ Energy LLC	IPP	West Valley West	NY	62737	WVW	5.0	Solar Photovoltaic	SUN	PV
2058	12	13781	Northern States Power Co - Minnesota	Electric Utility	Black Dog	MN	1904	6-1	209.0	Natural Gas Fired Combustion Turbine	NG	GT
2058	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	4	168.0	Natural Gas Fired Combustion Turbine	NG	GT
2058	12	64783	Spanish Peaks Solar LLC	IPP	Spanish Peaks Solar	CO	62379	47301	140.0	Solar Photovoltaic	SUN	PV
2059	12	65572	Greene Community Solar LLC	IPP	Greene Community Solar	NY	66524	20738	5.0	Solar Photovoltaic	SUN	PV
2061	1	63631	Capital V LLC	IPP	Hertford Solar Power, LLC	NC	63024	KEH	10.0	Solar Photovoltaic	SUN	PV
2063	12	62836	Navisun LLC	IPP	Acushnet MA 1	MA	64706	ACNT1	1.0	Solar Photovoltaic	SUN	PV
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Saxon Falls	WI	1756	1	0.5	Conventional Hydroelectric	WAT	HY
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Saxon Falls	WI	1756	2	0.5	Conventional Hydroelectric	WAT	HY
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Superior Falls	MI	1757	1	0.5	Conventional Hydroelectric	WAT	HY
2064	12	13781	Northern States Power Co - Minnesota	Electric Utility	Superior Falls	MI	1757	2	0.5	Conventional Hydroelectric	WAT	HY
2072	8	10875	Lee County Board-Commissioners	IPP	Lee County Solid Waste Energy	FL	52010	GEN2	16.0	Municipal Solid Waste	MSW	ST

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.07.A. Capacity Factors for Utility Scale Generators Primarily Using Fossil Fuels

Year/Month	Coal		Natural Gas								Petroleum					
			Combined Cycle		Gas Turbine		Steam Turbine		Internal Combustion		Steam Turbine		Gas Turbine		Internal Combustion	
	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor
Annual Data																
2015	286,082.7	54.3%	231,467.5	55.8%	123,444.3	9.8%	80,348.0	11.3%	3,507.8	11.9%	14,965.4	14.0%	16,122.8	1.3%	5,075.2	2.1%
2016	269,477.1	52.8%	236,442.8	55.4%	125,148.4	11.0%	81,225.1	12.3%	3,684.3	11.5%	13,993.7	12.2%	15,114.0	1.3%	5,082.8	2.3%
2017	259,930.2	53.1%	242,839.1	51.2%	125,806.6	9.6%	79,149.4	10.7%	4,225.5	11.6%	13,290.9	13.7%	14,275.3	1.0%	5,153.3	2.1%
2018	246,866.8	53.6%	254,403.3	55.1%	126,763.4	11.9%	76,177.8	12.6%	4,446.6	13.0%	13,300.1	14.2%	14,234.9	1.3%	5,289.7	1.9%
2019	235,089.3	47.5%	266,846.5	57.4%	128,832.5	11.4%	72,797.3	14.1%	4,848.3	15.3%	11,214.7	12.8%	14,009.7	1.0%	5,287.8	2.0%
2020	220,623.2	40.5%	274,300.4	57.1%	129,085.6	11.6%	75,462.3	14.2%	5,123.0	15.1%	8,443.3	13.9%	13,875.8	1.2%	5,300.7	1.8%
2021	212,587.0	49.1%	277,618.5	55.0%	130,103.4	11.7%	74,003.4	12.5%	5,171.8	18.2%	8,385.5	14.2%	13,729.8	1.6%	5,522.7	1.8%
2022	196,396.3	48.4%	286,467.1	56.6%	130,170.6	12.9%	77,518.8	15.6%	5,526.9	18.1%	9,839.0	13.2%	15,005.7	1.6%	5,407.0	1.8%
2023	182,767.5	42.4%	291,134.7	59.7%	130,736.5	12.9%	76,908.1	17.4%	5,802.9	20.1%	8,743.2	10.1%	14,386.8	1.3%	5,418.9	1.8%
2024	176,028.6	42.6%	292,189.2	60.5%	132,099.1	13.9%	75,196.7	19.9%	6,044.6	18.0%	8,122.7	8.9%	14,167.2	1.9%	5,461.8	1.8%
2025	171,695.2	48.7%	291,470.5	58.4%	133,539.8	14.1%	76,136.3	19.8%	6,574.2	17.4%	7,996.7	11.3%	13,726.7	2.1%	5,436.5	1.9%
Year 2023																
January	186,822.6	44.6%	287,456.6	57.4%	130,416.1	9.3%	78,868.8	9.6%	5,738.6	18.7%	8,743.2	9.1%	14,494.8	1.0%	5,428.8	1.9%
February	186,812.0	37.3%	287,688.6	57.1%	130,416.1	9.2%	78,868.8	10.3%	5,742.7	18.0%	8,743.2	11.7%	14,494.8	1.4%	5,426.8	1.8%
March	186,007.1	36.2%	288,941.6	53.6%	130,356.1	10.5%	78,303.3	11.5%	5,744.2	19.5%	8,743.2	8.9%	14,494.8	1.1%	5,422.2	1.8%
April	186,007.1	30.6%	289,463.1	47.9%	130,356.1	11.2%	77,868.3	13.4%	5,746.9	16.2%	8,743.2	8.4%	14,494.8	1.2%	5,422.2	2.0%
May	184,515.1	32.6%	291,190.1	53.0%	130,248.2	12.4%	77,038.3	15.4%	5,745.0	16.0%	8,743.2	7.9%	14,463.5	1.2%	5,413.4	1.8%
June	182,361.9	44.5%	291,270.1	63.7%	130,403.5	15.0%	76,724.3	22.1%	5,752.6	21.4%	8,743.2	10.2%	14,315.1	1.3%	5,399.1	1.8%
July	181,713.0	58.3%	292,441.8	74.0%	130,558.5	19.4%	76,724.3	31.7%	5,752.6	26.0%	8,743.2	14.3%	14,315.1	1.6%	5,414.9	1.6%
August	181,099.7	58.0%	292,441.8	74.1%	131,221.5	19.0%	76,724.3	31.0%	5,884.2	26.7%	8,743.2	13.3%	14,315.1	1.9%	5,416.6	1.6%
Sept	180,234.7	46.4%	292,441.8	66.2%	131,221.5	13.6%	75,688.3	22.4%	5,878.3	22.0%	8,743.2	14.5%	14,315.1	1.3%	5,425.7	1.5%
October	179,749.7	38.6%	293,100.7	53.8%	131,221.5	12.6%	75,687.9	16.3%	5,879.5	18.9%	8,743.2	8.7%	14,315.1	1.3%	5,429.6	1.7%
November	179,749.7	39.7%	293,100.7	54.8%	131,217.5	11.5%	75,681.6	14.1%	5,880.7	18.8%	8,743.2	6.8%	14,315.1	1.0%	5,414.6	2.1%
December	178,441.7	42.3%	293,802.5	60.0%	131,178.5	10.1%	74,854.6	10.8%	5,885.5	18.6%	8,743.2	7.7%	14,315.1	1.2%	5,413.5	1.8%
Year 2024																
January	177,497.2	56.8%	293,471.8	64.1%	131,958.7	12.9%	75,752.5	15.9%	5,899.4	18.5%	8,122.7	10.8%	14,230.3	2.0%	5,471.1	1.8%
February	177,497.2	36.2%	293,471.8	56.6%	131,611.5	10.0%	75,745.5	10.4%	5,901.6	16.4%	8,122.7	8.2%	14,230.3	1.3%	5,471.3	1.6%
March	177,323.7	29.8%	293,471.8	51.1%	131,662.7	10.6%	75,334.8	13.0%	5,898.6	16.1%	8,122.7	8.0%	14,230.3	1.3%	5,472.2	1.8%
April	176,697.6	29.9%	292,884.3	46.9%	131,662.7	13.1%	75,334.8	15.9%	5,901.7	14.8%	8,122.7	8.0%	14,230.3	1.6%	5,474.9	2.2%
May	176,201.6	35.6%	292,984.3	53.9%	131,655.7	13.4%	75,334.8	20.4%	5,951.9	16.0%	8,122.7	8.5%	14,230.3	1.8%	5,466.3	1.7%
June	176,021.6	49.0%	291,603.0	65.7%	131,565.2	15.1%	75,084.8	26.3%	6,000.8	19.5%	8,122.7	8.6%	14,122.3	2.0%	5,457.1	1.9%
July	176,021.6	55.0%	291,603.0	75.8%	131,960.2	20.9%	75,084.8	32.0%	6,007.2	22.5%	8,122.7	10.2%	14,122.3	3.3%	5,470.8	1.7%
August	176,021.6	53.2%	291,064.9	75.3%	132,555.6	19.2%	75,084.8	32.4%	6,181.5	22.3%	8,122.7	9.5%	14,122.3	2.7%	5,465.5	1.9%
Sept	175,762.6	43.7%	291,601.2	67.6%	132,555.6	14.7%	75,084.8	21.6%	6,182.0	19.0%	8,122.7	7.8%	14,122.3	1.7%	5,454.9	1.6%
October	174,584.6	37.0%	291,454.9	55.6%	132,524.6	13.1%	74,879.0	19.5%	6,183.8	16.3%	8,122.7	8.2%	14,122.3	1.8%	5,455.3	1.8%
November	174,597.6	35.9%	291,464.9	54.9%	132,706.8	12.3%	74,875.6	16.4%	6,183.8	18.0%	8,122.7	8.3%	14,122.3	1.7%	5,448.1	1.7%
December	174,177.6	48.7%	291,238.9	58.5%	132,741.8	11.0%	74,786.7	14.2%	6,236.6	16.7%	8,122.7	10.5%	14,122.3	1.5%	5,434.3	1.9%
Year 2025																
January	172,913.1	62.7%	291,333.6	61.9%	132,815.4	13.5%	76,045.7	18.8%	6,331.8	16.6%	7,996.7	14.4%	13,823.8	2.9%	5,451.2	1.7%
February	172,506.1	52.7%	291,333.6	58.0%	132,818.2	11.0%	76,045.7	15.8%	6,389.8	15.1%	7,996.7	10.5%	13,810.9	1.3%	5,455.2	1.5%
March	172,221.1	37.8%	291,274.6	46.9%	132,812.5	9.3%	75,947.7	11.8%	6,427.4	13.4%	7,996.7	9.7%	13,810.9	0.9%	5,453.9	1.3%
April	172,164.1	36.5%	291,288.1	44.1%	132,812.5	12.0%	75,947.7	17.0%	6,427.4	14.1%	7,996.7	8.8%	13,810.9	1.5%	5,445.5	1.8%
May	172,164.1	38.2%	291,348.2	51.9%	132,643.7	10.6%	75,945.7	17.3%	6,538.1	14.6%	7,996.7	10.1%	13,663.9	1.2%	5,431.5	1.1%
June	172,164.1	51.9%	291,401.2	63.7%	133,047.2	16.6%	75,945.7	24.2%	6,541.0	19.5%	7,996.7	11.9%	13,663.9	2.5%	5,431.5	2.4%
July	171,837.8	62.7%	291,401.2	71.8%	133,864.4	24.9%	76,283.5	32.4%	6,541.0	24.9%	7,996.7	15.1%	13,663.9	4.1%	5,431.5	2.8%
August	171,837.8	54.5%	291,401.2	72.3%	133,912.0	18.7%	76,283.5	26.9%	6,541.0	22.4%	7,996.7	11.1%	13,663.9	2.7%	5,435.3	1.9%
Sept	171,837.8	47.8%	291,401.2	66.3%	134,424.7	14.9%	76,238.5	21.3%	6,723.7	20.5%	7,996.7	10.5%	13,703.9	1.7%	5,426.5	2.1%
October	170,937.8	42.8%	291,401.2	53.4%	134,394.8	14.3%	76,238.5	19.3%	6,723.7	17.3%	7,996.7	12.0%	13,703.9	2.2%	5,427.6	2.1%
November	170,037.8	44.8%	291,961.3	52.1%	134,394.8	11.9%	76,238.5	15.4%	6,770.7	16.6%	7,996.7	8.9%	13,703.9	2.0%	5,428.6	1.9%
December	169,780.2	52.1%	292,093.3	58.3%	134,484.8	11.2%	76,460.5	16.4%	6,922.8	14.0%	7,996.7	12.4%	13,703.9	2.2%	5,420.6	1.7%

Values for 2024 and prior years are final. Values for 2025 are preliminary.
Time adjusted capacity for month rows is the summer capacity of generators in operation for the entire month; units that began operation during the month or that retired during the month are excluded. Time adjusted capacity for year rows is a time weighted average of the month rows.
Capacity factors are a comparison of net generation with available capacity. See the technical note for an explanation of how capacity factors are calculated.
Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.07.B. Capacity Factors for Utility Scale Generators Primarily Using Non-Fossil Fuels

Year/Month	Geothermal		Hydroelectric		Nuclear		Other Biomass		Other Fossil Gas		Solar				Wind		Wood	
	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor	Time Adjusted Capacity (MW)	Capacity Factor
Annual Data																		
2015	2,523.0	71.9%	79,650.8	35.7%	98,614.6	92.3%	5,104.5	62.6%	2,527.7	60.8%	9,521.6	25.5%	1,697.3	21.7%	67,106.2	32.2%	9,024.5	59.3%
2016	2,516.6	71.6%	79,806.0	38.2%	99,364.8	92.3%	5,099.5	62.7%	2,458.8	64.8%	14,161.4	25.0%	1,757.9	22.1%	74,162.7	34.5%	8,979.8	58.3%
2017	2,460.4	73.2%	79,698.8	43.0%	99,619.5	92.3%	5,125.6	61.8%	2,375.8	62.8%	21,940.9	25.6%	1,757.9	21.8%	83,355.6	34.6%	8,807.5	60.2%
2018	2,391.5	76.0%	79,771.9	41.9%	99,605.2	92.5%	5,059.0	61.8%	2,543.9	65.4%	27,143.3	25.1%	1,757.9	23.6%	89,228.5	34.6%	8,760.2	60.6%
2019	2,535.2	69.6%	79,838.0	41.2%	98,836.7	93.4%	4,786.5	62.5%	2,504.1	67.4%	31,840.8	24.3%	1,758.1	21.2%	97,564.8	34.4%	8,485.0	59.0%
2020	2,561.5	69.1%	79,810.4	40.7%	97,238.3	92.4%	4,653.8	62.5%	2,275.2	64.6%	39,458.1	24.2%	1,747.9	20.6%	107,387.7	35.3%	8,327.2	57.8%
2021	2,588.5	69.8%	79,878.4	36.0%	95,802.7	92.8%	4,490.4	63.2%	1,902.5	60.9%	51,219.7	24.4%	1,629.0	20.5%	123,757.1	34.4%	7,959.0	59.9%
2022	2,616.0	69.0%	80,054.5	36.3%	94,969.9	92.7%	4,402.5	60.2%	1,716.0	61.6%	64,501.0	24.4%	1,480.0	23.1%	136,669.4	35.9%	7,817.6	57.9%
2023	2,670.6	69.4%	79,982.5	35.0%	95,065.2	93.0%	4,162.6	60.4%	1,871.6	53.8%	77,130.8	23.2%	1,480.0	22.1%	143,443.5	33.2%	7,830.2	53.5%
2024	2,690.2	64.6%	79,883.9	34.6%	98,022.9	90.8%	4,054.5	59.5%	1,685.1	49.0%	102,319.5	23.2%	1,392.0	25.0%	149,299.0	34.3%	7,476.0	55.8%
2025	2,695.5	65.9%	79,890.5	35.3%	98,436.4	91.0%	3,989.2	59.0%	1,656.7	52.2%	133,940.2	24.4%	1,392.0	23.6%	154,574.1	34.2%	7,331.2	56.8%
Year 2023																		
January	2,657.6	71.2%	79,971.6	38.2%	94,598.2	100.7%	4,259.7	60.6%	1,896.8	48.4%	71,639.2	14.2%	1,480.0	7.7%	140,883.2	36.3%	7,933.1	57.5%
February	2,657.6	72.4%	79,989.6	37.1%	94,598.2	95.7%	4,158.1	59.7%	1,896.8	54.3%	72,849.9	18.6%	1,480.0	10.9%	141,532.3	43.1%	7,933.1	56.2%
March	2,623.3	73.2%	79,989.6	35.9%	94,598.2	89.3%	4,158.1	58.3%	1,866.8	54.7%	73,402.2	21.5%	1,480.0	14.0%	142,245.7	40.6%	7,933.1	53.5%
April	2,623.3	70.6%	80,007.4	34.4%	94,598.2	83.2%	4,158.1	55.6%	1,866.8	54.7%	73,948.2	26.8%	1,480.0	27.8%	142,659.5	41.2%	7,933.1	48.6%
May	2,684.3	66.9%	79,978.4	46.5%	94,598.2	86.9%	4,158.1	61.1%	1,866.8	51.1%	74,880.6	29.5%	1,480.0	27.4%	142,976.1	30.0%	7,888.1	51.9%
June	2,684.3	66.5%	79,979.8	37.5%	94,598.2	95.2%	4,158.1	62.4%	1,866.8	54.1%	75,981.9	30.9%	1,480.0	34.6%	143,730.8	26.4%	7,873.5	52.2%
July	2,684.3	64.6%	79,979.8	36.9%	94,598.2	99.1%	4,159.4	61.9%	1,866.8	57.0%	77,601.9	30.9%	1,480.0	35.0%	143,730.8	25.9%	7,788.5	54.0%
August	2,671.8	63.1%	79,979.8	35.8%	95,712.2	97.9%	4,155.4	61.4%	1,866.8	56.4%	78,928.8	28.7%	1,480.0	28.3%	144,230.3	26.2%	7,788.5	56.3%
Sept	2,671.8	67.4%	79,977.0	29.4%	95,712.2	95.1%	4,155.4	58.1%	1,866.8	52.9%	79,648.0	25.6%	1,480.0	27.7%	144,334.3	27.1%	7,756.3	52.6%
October	2,695.8	70.4%	79,974.9	28.3%	95,712.2	86.3%	4,147.2	59.4%	1,866.8	51.2%	80,606.0	22.0%	1,480.0	26.1%	144,417.5	33.1%	7,756.3	47.4%
November	2,695.8	73.7%	79,979.5	29.6%	95,712.2	90.3%	4,148.8	61.8%	1,866.8	54.0%	82,386.8	16.7%	1,480.0	15.7%	145,235.0	34.6%	7,693.1	54.5%
December	2,695.8	72.9%	79,983.6	32.1%	95,712.2	96.7%	4,133.2	63.8%	1,866.8	56.4%	83,392.8	13.5%	1,480.0	9.9%	145,232.0	34.6%	7,693.1	56.7%
Year 2024																		
January	2,689.6	69.3%	79,886.6	36.3%	97,277.2	95.6%	4,097.7	60.8%	1,706.1	53.7%	91,150.6	13.4%	1,392.0	7.5%	146,957.0	31.6%	7,540.4	60.2%
February	2,689.6	69.0%	79,886.6	37.4%	97,277.2	95.4%	4,099.2	59.2%	1,706.1	50.2%	93,683.5	18.6%	1,392.0	12.4%	147,815.2	39.6%	7,540.4	58.3%
March	2,689.6	67.4%	79,887.1	39.3%	97,277.2	87.5%	4,098.2	56.5%	1,706.1	46.7%	94,296.2	21.8%	1,392.0	21.0%	148,016.7	40.7%	7,540.4	55.6%
April	2,689.6	65.5%	79,887.1	36.4%	97,277.2	81.8%	4,073.4	55.8%	1,678.1	48.2%	97,257.0	26.3%	1,392.0	32.2%	148,176.7	43.7%	7,493.4	52.5%
May	2,675.5	61.9%	79,887.1	41.2%	98,391.2	88.8%	4,056.4	60.8%	1,678.1	49.3%	98,677.7	29.0%	1,392.0	38.8%	149,305.6	35.2%	7,493.4	53.6%
June	2,675.5	61.5%	79,878.6	38.9%	98,391.2	96.3%	4,052.8	59.6%	1,678.1	48.1%	101,220.5	31.6%	1,392.0	40.1%	149,391.1	35.7%	7,493.4	56.4%
July	2,695.5	60.4%	79,878.6	36.0%	98,391.2	95.4%	4,034.3	60.9%	1,678.1	48.5%	103,886.6	30.3%	1,392.0	33.7%	149,419.7	25.2%	7,481.9	57.4%
August	2,695.5	60.8%	79,884.2	34.5%	98,391.2	95.3%	4,034.3	62.1%	1,678.1	49.9%	104,868.2	29.7%	1,392.0	33.1%	150,120.2	26.1%	7,481.9	58.2%
Sept	2,695.5	61.5%	79,884.2	27.7%	98,391.2	88.5%	4,037.5	59.9%	1,678.1	49.4%	106,071.6	25.4%	1,392.0	32.7%	150,470.4	26.9%	7,481.9	54.5%
October	2,695.5	62.4%	79,874.9	25.8%	98,391.2	80.3%	4,037.5	58.7%	1,678.1	45.7%	108,568.7	23.1%	1,392.0	22.8%	150,623.5	35.3%	7,417.2	47.8%
November	2,695.5	67.3%	79,874.9	29.1%	98,391.2	87.4%	4,037.5	60.4%	1,678.1	48.7%	111,404.8	16.2%	1,392.0	13.8%	150,623.5	36.9%	7,374.8	55.9%
December	2,695.5	68.8%	79,897.0	32.9%	98,391.2	97.3%	3,997.0	60.0%	1,678.1	49.6%	116,407.3	13.8%	1,392.0	11.7%	150,620.0	35.0%	7,374.8	58.7%
Year 2025																		
January	2,695.5	68.6%	79,890.0	36.1%	98,405.5	98.0%	3,996.3	60.0%	1,678.1	65.1%	122,153.7	16.4%	1,392.0	8.6%	152,172.7	38.4%	7,389.2	58.5%
February	2,695.5	68.5%	79,890.0	36.4%	98,405.5	93.5%	3,993.1	61.5%	1,678.1	64.2%	125,431.4	19.0%	1,392.0	15.0%	153,492.6	38.0%	7,389.2	59.6%
March	2,695.5	68.6%	79,890.0	37.8%	98,405.5	85.3%	3,992.4	59.2%	1,678.1	41.4%	126,586.3	23.8%	1,392.0	16.5%	153,854.2	44.2%	7,389.2	56.8%
April	2,695.5	66.7%	79,894.1	39.7%	98,405.5	81.7%	3,992.4	58.6%	1,678.1	37.0%	129,176.2	27.9%	1,392.0	30.0%	153,881.2	41.3%	7,371.2	50.3%
May	2,695.5	62.0%	79,894.1	41.0%	98,451.5	84.9%	3,992.4	57.5%	1,678.1	35.4%	131,244.3	29.7%	1,392.0	32.1%	154,124.2	32.1%	7,371.2	54.4%
June	2,695.5	65.4%	79,894.1	38.5%	98,451.5	93.4%	3,987.6	59.5%	1,651.9	54.9%	132,606.8	32.3%	1,392.0	39.2%	154,341.6	32.1%	7,371.2	57.5%
July	2,695.5	63.7%	79,889.8	33.6%	98,451.5	96.6%	3,987.6	60.0%	1,651.9	46.3%	135,119.0	32.4%	1,392.0	36.1%	154,882.0	27.6%	7,284.2	59.6%
August	2,695.5	66.9%	79,888.1	33.8%	98,451.5	96.5%	3,987.6	59.4%	1,651.9	58.3%	136,575.3	30.2%	1,392.0	32.8%	155,063.9	23.6%	7,284.2	59.0%
Sept	2,695.5	65.9%	79,888.1	26.6%	98,451.5	92.3%	3,990.8	56.8%	1,651.9	63.2%	139,124.3	27.2%	1,392.0	25.7%	155,284.1	22.9%	7,284.2	58.5%
October	2,695.5	62.6%	79,887.6	27.8%	98,451.5	80.9%	3,983.7	56.3%	1,651.9	64.1%	141,040.4	22.8%	1,392.0	22.7%	155,474.1	34.1%	7,284.2	52.4%
November	2,695.5	64.5%	79,887.6	32.0%	98,451.5	90.0%	3,983.3	59.8%	1,615.9	49.9%	142,678.7	17.5%	1,392.0	13.1%	155,915.1	36.4%	7,284.2	56.2%
December	2,695.5	67.0%	79,892.8	40.2%	98,451.5	99.0%	3,983.3	59.2%	1,615.9	47.9%	144,975.2	13.7%	1,392.0	11.5%	156,335.1	40.0%	7,277.0	59.0%

Values for 2024 and prior years are final. Values for 2025 are preliminary.

Time adjusted capacity for month rows is the summer capacity of generators in operation for the entire month; units that began operation during the month or that retired during the month are excluded. Time adjusted capacity for year rows is a time weighted average of the month rows.

Capacity factors are a comparison of net generation with available capacity. See the technical note for an explanation of how capacity factors are calculated.

Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.07.C. Usage Factors for Utility Scale Storage Generators

Year/Month	Battery		Pumped Storage	
	Time Adjusted Capacity (MW)	Usage Factor	Time Adjusted Capacity (MW)	Usage Factor
Annual Data				
2015	206.8	3.6%	22,568.9	10.2%
2016	423.0	3.8%	22,752.7	11.2%
2017	632.8	6.8%	22,791.7	11.4%
2018	713.6	5.2%	22,815.4	10.8%
2019	949.8	5.4%	22,754.7	10.4%
2020	1,210.3	5.2%	22,939.6	10.5%
2021	2,627.6	6.1%	23,007.7	10.2%
2022	6,566.1	6.4%	23,033.9	11.1%
2023	11,225.7	6.6%	23,132.1	10.9%
2024	19,945.1	8.3%	23,178.5	11.4%
2025	33,209.3	8.3%	23,156.6	11.9%
Year 2023				
January	9,168.7	6.9%	23,057.8	9.2%
February	9,236.4	6.5%	23,057.8	9.6%
March	9,318.4	7.0%	23,137.8	9.2%
April	9,621.5	7.2%	23,147.4	8.8%
May	9,791.5	6.5%	23,147.4	10.9%
June	9,943.1	6.4%	23,147.4	13.8%
July	10,846.6	6.5%	23,147.4	15.7%
August	12,332.2	6.4%	23,147.4	15.5%
Sept	12,815.4	6.3%	23,147.4	13.3%
October	13,515.9	7.0%	23,147.4	8.7%
November	13,768.3	6.7%	23,147.4	8.3%
December	14,197.9	6.3%	23,147.4	8.0%
Year 2024				
January	15,989.6	6.2%	23,118.6	9.5%
February	16,276.4	7.3%	23,118.6	9.7%
March	16,312.3	7.9%	23,198.6	7.4%
April	17,352.7	8.4%	23,198.6	9.1%
May	18,040.6	8.0%	23,198.6	12.5%
June	19,187.2	8.1%	23,198.6	15.6%
July	20,434.9	8.8%	23,198.6	16.8%
August	21,174.1	9.0%	23,198.6	16.3%
Sept	22,411.1	8.3%	23,198.6	13.0%
October	23,219.6	9.0%	23,198.6	8.3%
November	23,981.5	8.8%	23,156.6	8.7%
December	24,826.7	8.6%	23,156.6	9.4%
Year 2025				
January	27,257.0	7.7%	23,156.6	9.8%
February	27,623.2	7.7%	23,156.6	10.4%
March	28,157.1	8.4%	23,156.6	8.8%
April	29,151.5	8.6%	23,156.6	9.7%
May	30,475.0	8.7%	23,156.6	11.7%
June	32,209.1	8.2%	23,156.6	15.9%
July	33,790.9	8.5%	23,156.6	18.5%
August	35,464.0	10.0%	23,156.6	15.1%
Sept	36,554.7	8.7%	23,156.6	13.3%
October	37,541.9	7.9%	23,156.6	10.0%
November	39,291.2	7.6%	23,156.6	8.9%
December	40,595.9	7.3%	23,156.6	10.3%

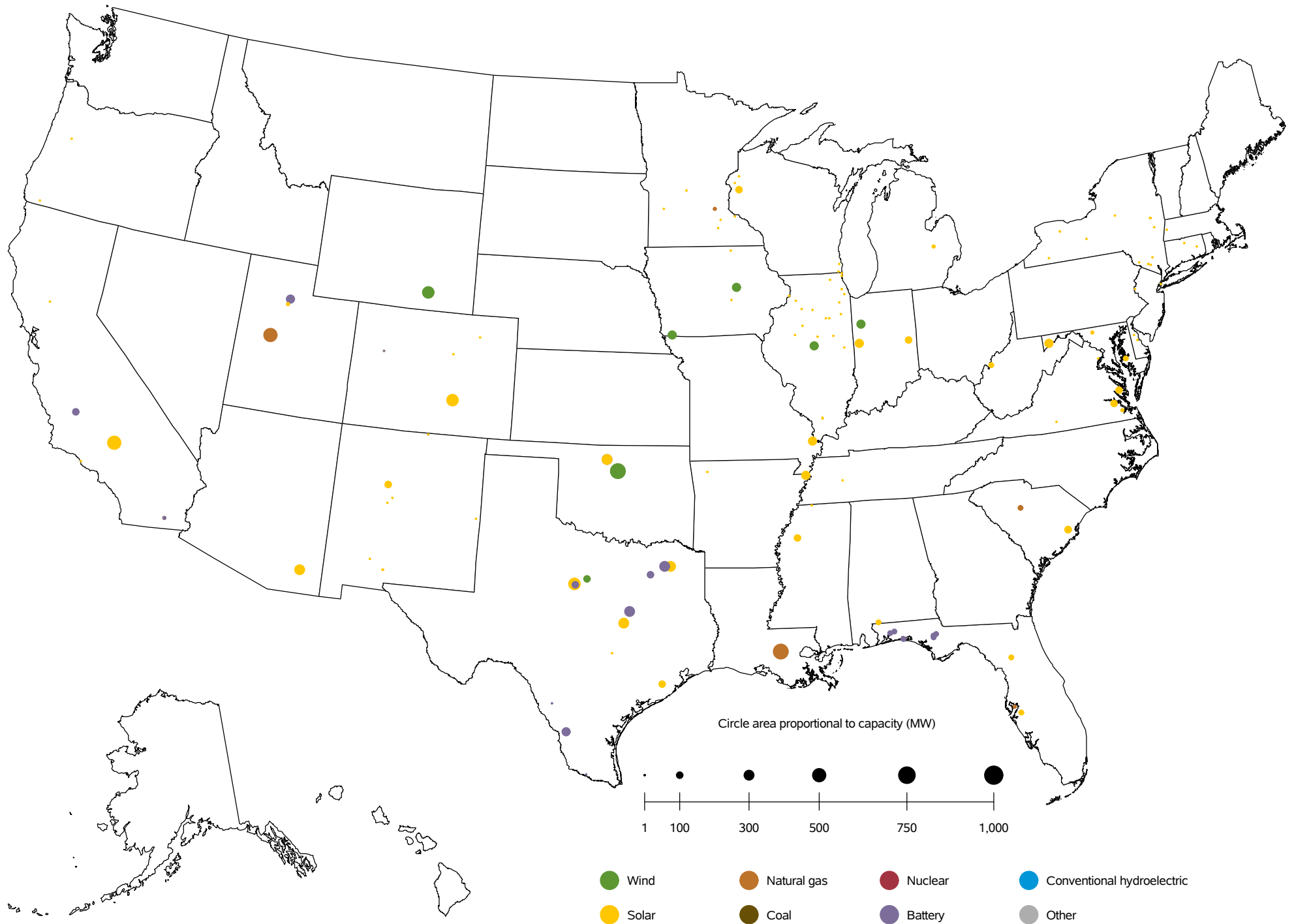
Values for 2024 and prior years are final. Values for 2025 are preliminary.

Time adjusted capacity for month rows is the summer capacity of generators in operation for the entire month; units that began operation during the month or that retired during the month are excluded. Time adjusted capacity for year rows is a time weighted average of the month rows.

Usage factors are a comparison of gross generation with available capacity. See the technical note for an explanation of how usage factors are calculated.

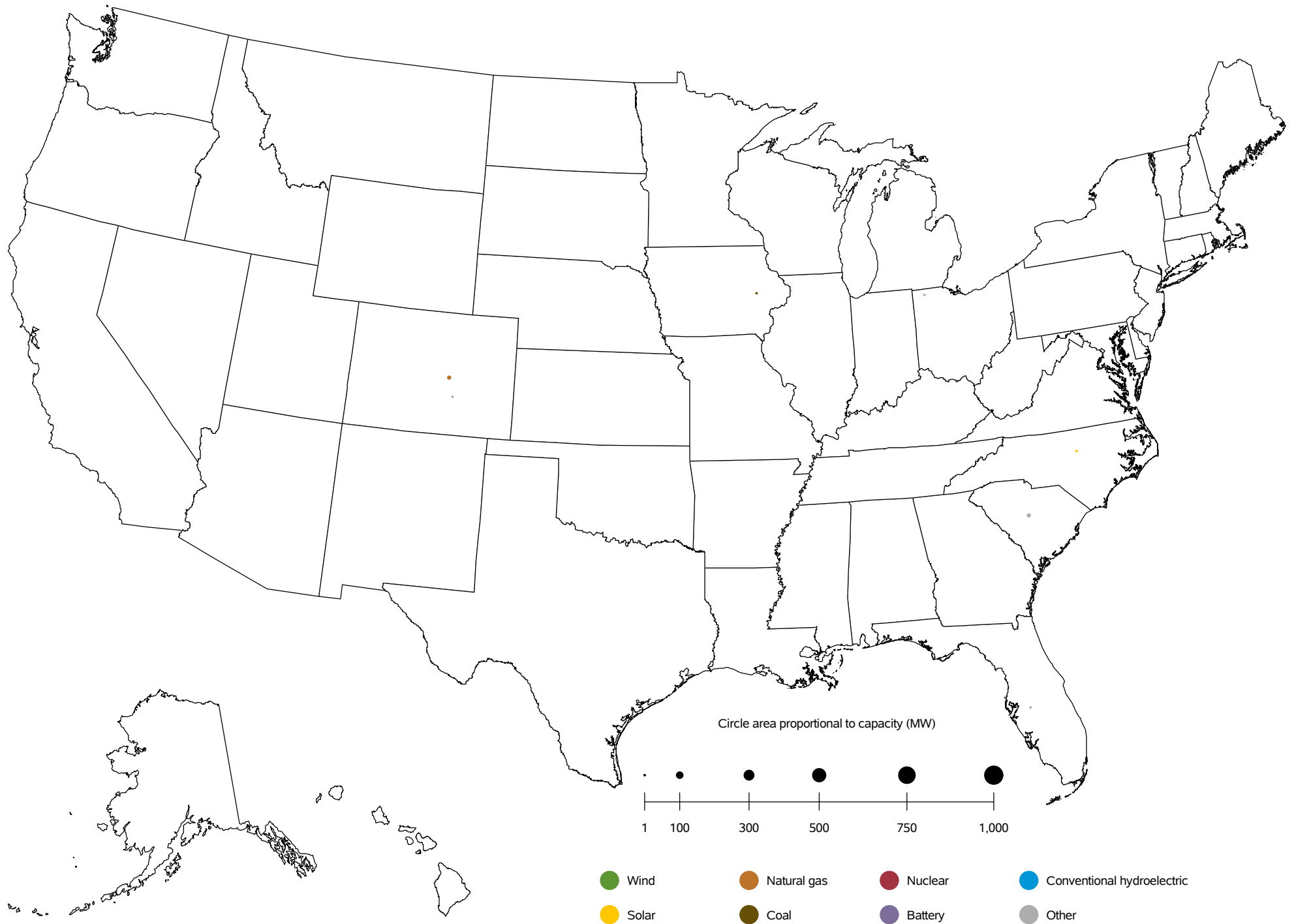
Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.A. Utility-Scale Generating Units Added in December 2025



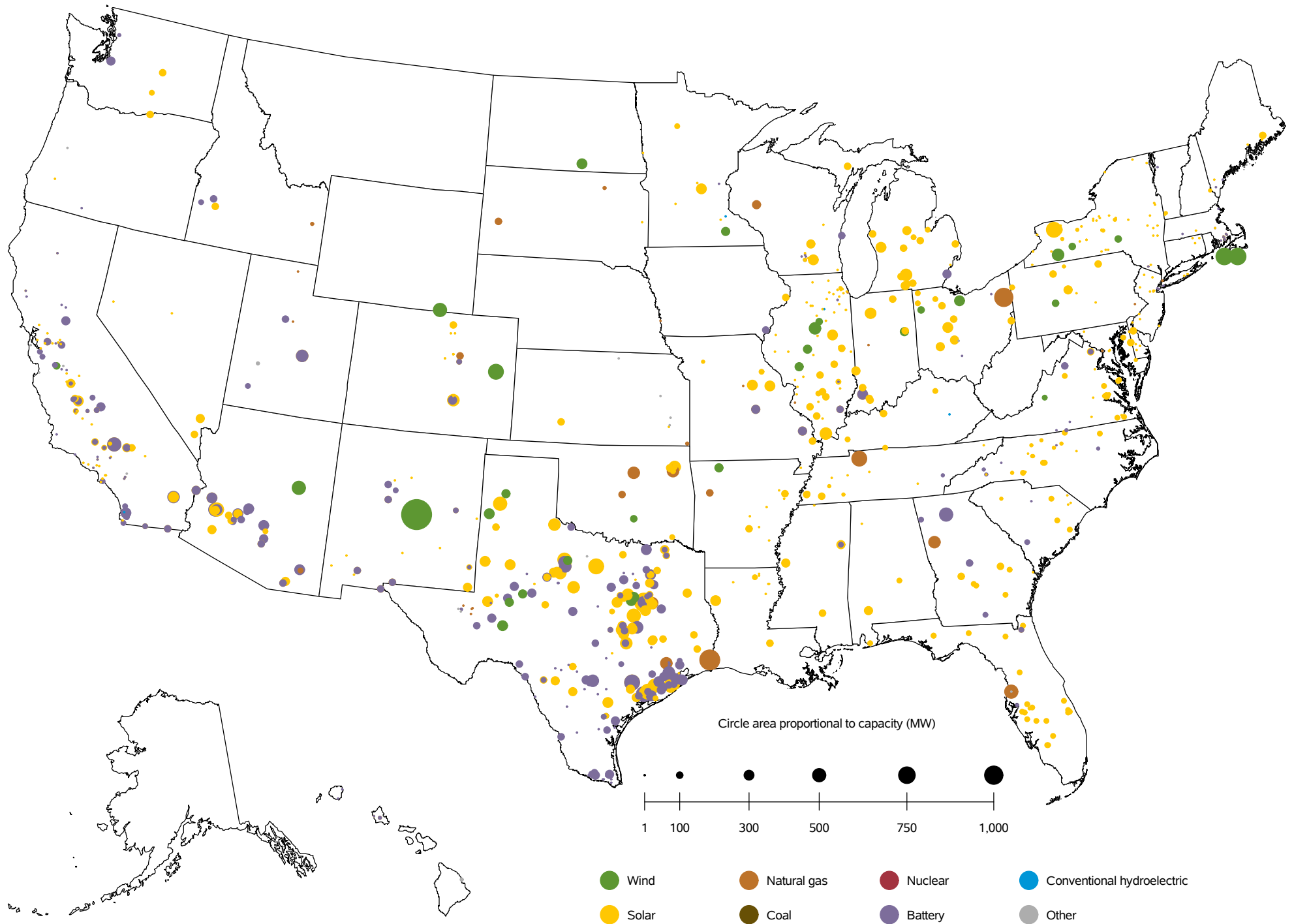
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.B. Utility-Scale Generating Units Retired in December 2025



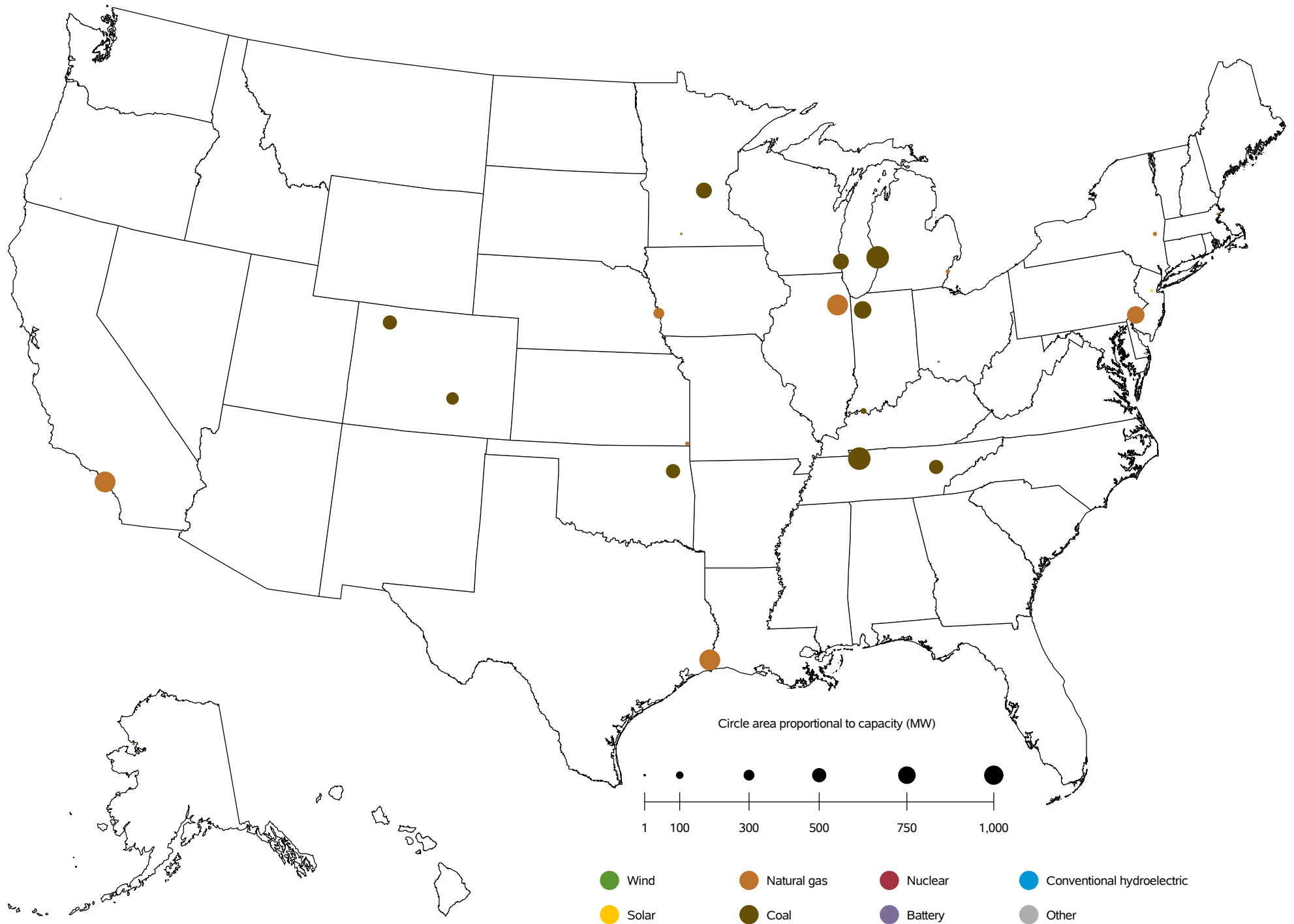
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.C. Utility-Scale Generating Units Planned to Come Online from January 2026 to December 2026



Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.D. Utility-Scale Generating Units Planned to Retire from January 2026 to December 2026



Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Chapter 7

Imports and Exports

Table 7.1. Electric Power Industry - U.S. Electricity Imports from and Electricity Exports to Canada and Mexico (Megawatthours)

Period	Canada		Mexico		U.S. Total		
	Imports from	Exports to	Imports from	Exports to	Imports	Exports	Net Imports
Annual Totals							
2016	65,173,818	2,682,381	7,542,445	3,531,636	72,716,263	6,214,017	66,502,246
2017	59,909,320	3,312,798	5,775,597	6,058,005	65,684,917	9,370,803	56,314,114
2018	51,494,627	7,290,070	6,765,975	6,514,422	58,260,602	13,804,492	44,456,110
2019	52,309,254	13,532,067	6,743,207	6,475,965	59,052,461	20,008,032	39,044,429
2020	57,001,240	9,855,106	4,447,623	4,279,573	61,448,863	14,134,679	47,314,184
2021	48,140,438	10,067,396	5,026,570	3,788,021	53,167,008	13,855,418	39,311,591
2022	52,187,403	10,651,209	4,782,900	5,107,113	56,970,303	15,758,322	41,211,981
2023	33,225,087	18,384,320	5,692,121	1,628,726	38,917,208	20,013,046	18,904,162
2024	27,201,095	17,343,144	6,053,393	2,093,903	33,254,488	19,437,047	13,817,441
2025	24,469,247	16,010,355	5,617,001	1,717,811	30,086,248	17,728,166	16,892,308
Year 2023							
January	4,101,058	801,723	387,265	401,249	4,488,323	1,202,972	3,285,351
February	3,115,237	1,381,058	408,993	198,935	3,524,230	1,579,993	1,944,237
March	3,475,655	1,262,534	415,159	66,218	3,890,814	1,328,752	2,562,062
April	3,432,565	1,573,510	153,766	100,022	3,586,331	1,673,532	1,912,799
May	3,613,229	1,124,200	290,489	155,024	3,903,718	1,279,224	2,624,494
June	2,619,302	1,265,876	446,353	110,231	3,065,655	1,376,107	1,689,548
July	2,588,050	1,854,668	629,292	131,270	3,217,342	1,985,938	1,231,404
August	2,366,072	1,482,397	636,639	136,124	3,002,711	1,618,521	1,384,190
Sept	1,773,922	2,169,015	582,183	100,874	2,356,105	2,269,889	86,216
October	1,578,196	1,877,439	632,526	128,399	2,210,722	2,005,838	204,884
November	1,928,906	1,772,906	540,292	56,060	2,469,198	1,828,966	640,232
December	2,632,895	1,818,994	569,164	44,320	3,202,059	1,863,314	1,338,745
Year 2024							
January	2,953,099	1,613,683	660,037	262,655	3,613,136	1,876,338	1,736,798
February	2,072,941	2,180,767	466,048	197,835	2,538,989	2,378,602	160,387
March	1,672,607	2,386,180	534,426	169,412	2,207,033	2,555,592	-348,559
April	1,522,734	2,101,458	276,855	161,243	1,799,589	2,262,701	-463,112
May	1,399,783	1,495,642	391,850	250,819	1,791,633	1,746,461	45,172
June	2,439,026	1,218,646	435,407	234,247	2,874,433	1,452,893	1,421,540
July	3,352,980	1,289,409	647,774	224,793	4,000,754	1,514,202	2,486,552
August	2,794,254	1,047,455	581,097	171,631	3,375,351	1,219,086	2,156,265
Sept	2,492,707	845,937	601,005	145,529	3,093,712	991,466	2,102,246
October	2,287,884	747,513	508,570	158,267	2,796,454	905,780	1,890,674
November	1,377,111	1,164,450	413,254	82,877	1,790,365	1,247,327	543,038
December	2,835,969	1,252,004	537,070	34,595	3,373,039	1,286,599	2,086,440
Year 2025							
January	3,579,855	1,095,886	492,704	136,007	4,072,559	1,231,893	2,840,666
February	2,684,187	1,118,017	449,573	128,658	3,133,760	1,246,675	1,887,085
March	2,109,139	1,447,443	265,338	115,915	2,374,477	1,563,358	811,119
April	2,510,427	1,122,832	402,262	121,167	2,912,689	1,243,999	1,668,690
May	2,872,900	834,895	451,097	155,087	3,323,997	989,982	2,334,015
June	2,279,287	733,148	433,030	172,107	2,712,317	905,255	1,807,062
July	1,614,405	1,062,205	537,734	211,425	2,152,139	1,273,630	878,509
August	1,917,704	1,046,410	488,988	259,598	2,406,692	1,306,008	1,100,684
Sept	1,816,836	847,343	514,922	187,050	2,331,758	1,034,393	1,297,365
October	1,107,832	2,078,927	473,801	86,544	1,581,633	2,165,471	583,838
November	680,622	2,160,926	512,023	70,101	1,192,645	2,231,027	1,038,382
December	1,296,053	2,462,323	595,529	74,152	1,891,582	2,536,475	644,893

Source: U.S. Energy Information Administration, Form EIA-111, "Quarterly Electricity Imports and Exports Report."

Chapter 8

Puerto Rico

**Table 8.1 Puerto Rico- Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2015 - December 2025 (Thousand Megawatthours)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	6,314	8,586	2,355	0	17,255
2016	6,524	8,569	2,251	0	17,344
2017	5,045	6,820	1,747	0	13,611
2018	6,103	8,203	2,128	0	16,434
2019	6,205	7,905	2,048	0	16,158
2020	6,908	7,320	1,910	0	16,138
2021	7,119	7,485	1,853	0	16,457
2022	6,723	7,511	1,768	0	16,003
2023	7,402	8,083	1,684	0	17,169
2024	7,853	8,369	1,559	0	17,781
Year 2023					
January	476	586	126	0	1,188
February	429	548	124	0	1,100
March	497	607	143	0	1,247
April	523	621	143	0	1,288
May	631	689	126	0	1,446
June	696	698	146	0	1,540
July	765	722	146	0	1,634
August	743	723	163	0	1,629
Sept	725	747	146	0	1,618
October	742	769	149	0	1,660
November	599	688	133	0	1,420
December	576	685	138	0	1,398
Year 2024					
January	513	633	108	0	1,254
February	494	613	132	0	1,239
March	646	699	132	0	1,477
April	639	657	145	0	1,442
May	629	772	103	0	1,504
June	752	698	143	0	1,593
July	796	733	131	0	1,660
August	748	733	137	0	1,618
Sept	697	697	112	0	1,506
October	740	757	153	0	1,650
November	616	686	123	0	1,425
December	582	692	140	0	1,413
Year 2025					
January	535	587	96	0	1,218
February	503	610	115	0	1,228
March	603	671	127	0	1,401
April	600	671	107	0	1,377
May	612	660	115	0	1,387
June	733	698	126	0	1,557
July	765	695	125	0	1,585
August	778	708	118	0	1,604
Sept	706	694	136	0	1,536
October	669	721	113	0	1,503
November	605	670	126	0	1,400
December	517	643	118	0	1,278
Year to Date					
2023	7,402	8,083	1,684	0	17,169
2024	7,853	8,369	1,559	0	17,781
2025	7,624	8,029	1,421	0	17,074

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

**Table 8.2 Puerto Rico- Revenue from Sales of Electricity to Ultimate Customers:
Total by End-Use Sector, 2015 - December 2025 (Million Dollars)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	1,282	1,850	417	0	3,549
2016	1,170	1,677	356	0	3,203
2017	1,123	1,549	344	0	3,016
2018	1,265	1,893	405	0	3,564
2019	1,330	1,811	420	0	3,560
2020	1,329	1,568	361	0	3,258
2021	1,506	1,800	380	0	3,686
2022	1,902	2,335	505	0	4,742
2023	1,686	1,979	390	0	4,055
2024	1,859	2,057	369	0	4,284
Year 2023					
January	108	147	29	0	283
February	101	144	30	0	275
March	124	168	37	0	328
April	128	168	36	0	332
May	152	188	31	0	371
June	154	145	32	0	331
July	184	198	39	0	421
August	174	180	37	0	391
Sept	143	158	28	0	329
October	178	194	37	0	409
November	128	151	27	0	306
December	112	138	26	0	276
Year 2024					
January	112	143	24	0	279
February	114	149	30	0	293
March	151	171	31	0	352
April	149	160	33	0	342
May	168	217	29	0	415
June	186	180	35	0	401
July	200	202	35	0	437
August	192	181	34	0	406
Sept	172	176	30	0	378
October	158	173	33	0	364
November	124	140	24	0	288
December	132	164	31	0	328
Year 2025					
January	154	182	29	0	365
February	136	172	31	0	339
March	158	199	37	0	394
April	135	165	25	0	324
May	150	179	30	0	360
June	170	188	31	0	389
July	173	179	31	0	382
August	169	178	27	0	374
Sept	172	190	33	0	395
October	183	221	36	0	440
November	147	181	30	0	358
December	142	188	33	0	363
Year to Date					
2023	1,686	1,979	390	0	4,055
2024	1,859	2,057	369	0	4,284
2025	1,890	2,221	373	0	4,483

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

**Table 8.3 Puerto Rico- Number of Ultimate Customers Served by Sector:
Total by End-Use Sector, 2015 - December 2025**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	1,326,631	127,365	647	0	1,454,643
2016	1,332,152	127,179	633	0	1,459,964
2017	1,337,756	127,065	618	0	1,465,439
2018	1,346,102	126,527	602	0	1,473,231
2019	1,341,424	124,912	588	0	1,466,924
2020	1,351,190	125,391	587	0	1,477,168
2021	1,358,513	126,159	591	0	1,485,263
2022	1,370,811	127,741	589	0	1,499,141
2023	1,379,341	127,792	582	0	1,507,715
2024	1,383,774	127,491	583	0	1,511,848
Year 2023					
January	1,374,717	128,302	589	0	1,503,608
February	1,375,176	128,312	588	0	1,504,076
March	1,376,298	128,040	580	0	1,504,918
April	1,377,070	127,611	580	0	1,505,261
May	1,378,115	127,668	579	0	1,506,362
June	1,379,369	127,598	580	0	1,507,547
July	1,380,020	127,637	581	0	1,508,238
August	1,380,809	127,612	580	0	1,509,001
Sept	1,381,572	127,766	581	0	1,509,919
October	1,382,416	127,596	582	0	1,510,594
November	1,383,057	127,673	583	0	1,511,313
December	1,383,477	127,690	585	0	1,511,752
Year 2024					
January	1,383,758	126,967	584	0	1,511,309
February	1,382,595	126,777	584	0	1,509,956
March	1,383,053	126,808	584	0	1,510,445
April	1,383,157	126,802	584	0	1,510,543
May	1,383,293	127,693	585	0	1,511,571
June	1,382,822	127,663	585	0	1,511,070
July	1,383,420	127,965	585	0	1,511,970
August	1,384,098	128,003	585	0	1,512,686
Sept	1,383,799	127,930	582	0	1,512,311
October	1,384,566	127,787	582	0	1,512,935
November	1,385,486	127,813	580	0	1,513,879
December	1,385,241	127,685	579	0	1,513,505
Year 2025					
January	1,384,613	128,236	581	0	1,513,430
February	1,385,171	128,166	579	0	1,513,916
March	1,386,259	128,405	577	0	1,515,241
April	1,387,212	128,586	572	0	1,516,370
May	1,388,201	128,722	571	0	1,517,494
June	1,388,104	128,198	571	0	1,516,873
July	1,387,765	128,684	570	0	1,517,019
August	1,389,899	128,886	572	0	1,519,357
Sept	1,389,180	128,750	575	0	1,518,505
October	1,389,080	128,715	574	0	1,518,369
November	1,389,166	128,703	573	0	1,518,442
December	1,389,425	128,697	570	0	1,518,692

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

**Table 8.4 Puerto Rico- Average Price of Electricity to Ultimate Customers:
Total by End-Use Sector, 2015 - December 2025 (Cents per Kilowatthour)**

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2015	20.31	21.55	17.71	--	20.57
2016	17.93	19.57	15.83	--	18.47
2017	22.26	22.72	19.70	--	22.16
2018	20.73	23.08	19.04	--	21.68
2019	21.43	22.90	20.51	--	22.03
2020	19.24	21.43	18.89	--	20.19
2021	21.16	24.05	20.52	--	22.40
2022	28.29	31.09	28.56	--	29.63
2023	22.78	24.48	23.17	--	23.62
2024	23.67	24.57	23.65	--	24.10
Year 2023					
January	22.58	25.11	22.80	--	23.85
February	23.60	26.37	23.90	--	25.01
March	24.84	27.62	26.16	--	26.34
April	24.45	26.97	25.39	--	25.77
May	24.17	27.21	24.95	--	25.69
June	22.12	20.82	21.97	--	21.52
July	24.07	27.43	26.60	--	25.78
August	23.39	24.92	22.46	--	23.97
Sept	19.68	21.16	19.44	--	20.34
October	24.02	25.21	25.00	--	24.66
November	21.44	21.92	20.19	--	21.55
December	19.44	20.16	19.14	--	19.76
Year 2024					
January	21.93	22.66	21.80	--	22.29
February	23.10	24.35	22.49	--	23.65
March	23.35	24.40	23.31	--	23.85
April	23.28	24.41	22.91	--	23.76
May	26.77	28.16	28.24	--	27.59
June	24.78	25.83	24.24	--	25.19
July	25.15	27.51	27.16	--	26.35
August	25.69	24.64	24.58	--	25.12
Sept	24.69	25.27	26.59	--	25.10
October	21.31	22.80	21.80	--	22.04
November	20.11	20.41	19.38	--	20.19
December	22.68	23.74	22.54	--	23.19
Year 2025					
January	28.76	30.98	30.16	--	29.94
February	27.12	28.10	27.29	--	27.62
March	26.29	29.61	28.93	--	28.12
April	22.46	24.54	23.20	--	23.53
May	24.48	27.18	26.48	--	25.93
June	23.26	26.94	24.22	--	24.99
July	22.64	25.71	24.42	--	24.13
August	21.75	25.16	22.95	--	23.34
Sept	24.34	27.32	24.58	--	25.71
October	27.36	30.70	31.58	--	29.28
November	24.26	27.05	24.11	--	25.58
December	27.53	29.16	28.03	--	28.40
Year to Date					
2023	22.78	24.48	23.17	--	23.62
2024	23.67	24.57	23.65	--	24.10
2025	24.79	27.66	26.24	--	26.26

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

Table 8.5. Net Summer Capacity (MW) of Existing Utility Scale Units by Technology for Puerto Rico, 2007-December 2025

Period	Coal	Hydroelectric Conventional	Natural Gas	Other	Petroleum	Solar	Wind	Total
Annual Totals								
2007	454	107	1,163	0	3,082	0	0	4,806
2008	454	107	1,163	0	3,516	0	0	5,240
2009	454	107	1,163	0	3,639	0	0	5,363
2010	454	107	1,163	0	3,640	0	0	5,364
2011	454	107	1,163	0	3,642	5	0	5,372
2012	454	107	1,163	0	3,643	20	98	5,486
2013	454	107	1,163	0	3,643	23	98	5,489
2014	454	107	1,163	0	3,645	35	99	5,503
2015	454	107	1,163	9	3,649	67	99	5,548
2016	454	107	1,163	33	3,652	144	99	5,652
2017	454	107	1,163	35	3,653	144	76	5,632
2018	454	107	1,349	35	3,656	144	76	5,822
2019	454	107	1,358	35	3,661	148	76	5,840
2020	454	107	1,367	38	3,663	158	76	5,864
2021	454	107	1,377	38	3,665	158	76	5,875
2022	454	107	1,381	40	3,746	158	76	5,962
2023	454	107	1,391	44	3,746	160	76	5,978
2024	454	107	1,391	45	3,748	165	102	6,012
Year 2025								
January	454	98	1,391	43	3,665	161	102	5,914
February	454	98	1,391	43	3,665	161	102	5,914
March	454	98	1,391	43	3,665	161	102	5,914
April	454	98	1,391	43	3,665	161	102	5,914
May	454	98	1,391	43	3,665	161	102	5,914
June	454	98	1,391	43	3,665	161	102	5,914
July	454	98	1,391	43	3,665	161	102	5,914
August	454	98	1,391	43	3,665	161	102	5,914
Sept	454	98	1,391	43	3,665	161	102	5,914
October	454	98	1,391	43	3,665	161	102	5,914
November	454	98	1,391	43	3,665	161	102	5,914
December	454	98	1,391	43	3,665	161	102	5,914

Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report.
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table A.1.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, December 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	9	0	2	0	0	9
Connecticut	0	59	0	1	0	0	32
Maine	0	1	0	12	0	0	12
Massachusetts	0	12	0	4	0	0	22
New Hampshire	0	6	0	0	0	0	18
Rhode Island	0	6	0	12	0	0	0
Vermont	0	531	0	0	0	0	18
Middle Atlantic	6	12	0	1	16	0	2
New Jersey	0	69	0	2	0	0	0
New York	0	9	0	2	0	0	2
Pennsylvania	6	94	0	1	19	0	12
East North Central	0	30	7	1	8	0	22
Illinois	0	124	0	4	0	0	46
Indiana	0	45	0	3	9	0	33
Michigan	0	12	0	2	0	0	42
Ohio	1	50	15	2	13	0	30
Wisconsin	0	60	0	3	0	0	33
West North Central	0	37	0	7	0	0	15
Iowa	0	21	0	9	0	0	49
Kansas	0	31	0	14	0	0	0
Minnesota	0	45	0	10	0	0	52
Missouri	0	71	0	19	0	0	19
Nebraska	3	69	0	53	0	0	44
North Dakota	0	8	0	32	0	0	33
South Dakota	0	137	0	34	0	0	21
South Atlantic	1	13	0	1	0	0	6
Delaware	0	86	0	6	0	0	0
District of Columbia	0	7,265	0	56	0	0	0
Florida	0	35	0	1	0	0	48
Georgia	0	33	0	2	0	0	10
Maryland	0	38	0	1	0	0	2
North Carolina	0	31	0	0	0	0	9
South Carolina	0	17	0	1	0	0	14
Virginia	0	13	0	1	0	0	16
West Virginia	1	0	0	9	0	0	17
East South Central	0	8	0	1	0	0	5
Alabama	0	73	0	2	0	0	7
Kentucky	0	20	0	3	0	0	7
Mississippi	0	23	0	1	0	0	0
Tennessee	0	1	0	1	0	0	7
West South Central	0	32	0	1	7	0	10
Arkansas	0	147	0	8	0	0	12
Louisiana	0	65	0	1	19	0	21
Oklahoma	0	9	0	3	0	0	18
Texas	0	23	0	1	6	0	31
Mountain	2	12	0	1	4	0	10
Arizona	0	14	0	1	0	0	16
Colorado	13	64	0	2	0	0	32
Idaho	0	0	0	14	0	0	16
Montana	6	8	0	22	0	0	16
Nevada	0	0	0	0	0	0	25
New Mexico	0	591	0	4	0	0	104
Utah	0	10	0	2	0	0	52
Wyoming	3	3	0	4	4	0	47
Pacific Contiguous	0	96	0	2	0	0	2
California	0	28	0	1	0	0	7
Oregon	0	510	0	5	0	0	6
Washington	0	56	0	10	0	0	2
Pacific Noncontiguous	20	1	0	28	0	0	35
Alaska	20	6	0	28	0	0	36
Hawaii	0	1	0	0	0	0	162
U.S. Total	0	5	6	0	5	0	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, December 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	5	4	0	0	1
Connecticut	0	0	0	13	11	0	0	1
Maine	0	0	0	11	4	0	0	5
Massachusetts	0	0	0	8	5	0	0	3
New Hampshire	0	0	0	194	14	0	0	1
Rhode Island	0	0	0	14	8	0	0	10
Vermont	0	0	0	28	9	0	0	10
Middle Atlantic	0	0	0	4	2	0	0	1
New Jersey	0	0	0	9	6	0	0	1
New York	0	0	0	6	3	0	1	1
Pennsylvania	0	0	0	9	4	0	0	1
East North Central	0	0	0	1	1	0	2	0
Illinois	0	0	0	3	1	0	0	1
Indiana	0	0	0	2	2	0	0	1
Michigan	0	0	0	5	2	0	10	1
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	4	4	0	24	2
West North Central	0	0	0	3	1	0	7	1
Iowa	0	0	0	6	1	0	0	1
Kansas	0	0	0	9	2	0	0	1
Minnesota	0	0	0	6	3	0	6	2
Missouri	0	0	0	2	1	0	0	1
Nebraska	0	0	0	19	2	0	0	2
North Dakota	0	0	0	0	3	0	42	2
South Dakota	0	0	0	2	1	0	0	6
South Atlantic	0	0	0	1	1	0	0	0
Delaware	0	0	0	24	20	0	0	7
District of Columbia	0	0	0	59	26	0	0	28
Florida	0	0	0	0	1	0	0	1
Georgia	0	0	0	1	3	0	0	1
Maryland	0	0	0	8	4	0	0	1
North Carolina	0	0	0	3	2	0	0	0
South Carolina	0	0	0	3	4	0	0	0
Virginia	0	0	0	2	4	0	0	1
West Virginia	0	0	0	26	1	0	0	1
East South Central	0	0	0	1	3	0	0	0
Alabama	0	0	0	2	5	0	0	1
Kentucky	0	0	0	2	7	0	0	1
Mississippi	0	0	0	1	2	0	0	1
Tennessee	0	0	0	6	4	0	0	1
West South Central	0	0	0	0	1	0	1	1
Arkansas	0	0	0	2	3	0	0	2
Louisiana	0	0	0	1	5	0	7	1
Oklahoma	0	0	0	2	1	0	0	1
Texas	0	0	0	0	1	0	0	1
Mountain	0	9	0	1	1	0	0	1
Arizona	0	0	0	1	1	0	0	1
Colorado	0	0	0	2	2	0	0	3
Idaho	0	52	0	4	5	0	0	9
Montana	0	0	0	5	1	0	0	7
Nevada	0	9	0	1	4	0	0	1
New Mexico	0	0	0	2	1	0	0	1
Utah	0	26	0	2	3	0	6	2
Wyoming	0	0	0	0	1	0	0	2
Pacific Contiguous	0	5	0	1	2	0	0	1
California	0	5	0	1	2	0	0	1
Oregon	0	36	0	7	3	0	0	3
Washington	0	0	0	8	4	0	0	2
Pacific Noncontiguous	0	34	0	5	8	0	0	7
Alaska	0	0	0	121	30	0	0	16
Hawaii	0	34	0	5	8	0	0	2
U.S. Total	0	6	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, Year-to-Date through December 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	9	0	2	0	0	9
Connecticut	0	59	0	1	0	0	32
Maine	0	1	0	12	0	0	12
Massachusetts	0	12	0	4	0	0	22
New Hampshire	0	6	0	0	0	0	18
Rhode Island	0	6	0	12	0	0	0
Vermont	0	531	0	0	0	0	18
Middle Atlantic	6	12	0	1	16	0	2
New Jersey	0	69	0	2	0	0	0
New York	0	9	0	2	0	0	2
Pennsylvania	6	94	0	1	19	0	12
East North Central	0	30	7	1	8	0	22
Illinois	0	124	0	4	0	0	46
Indiana	0	45	0	3	9	0	33
Michigan	0	12	0	2	0	0	42
Ohio	1	50	15	2	13	0	30
Wisconsin	0	60	0	3	0	0	33
West North Central	0	37	0	7	0	0	15
Iowa	0	21	0	9	0	0	49
Kansas	0	31	0	14	0	0	0
Minnesota	0	45	0	10	0	0	52
Missouri	0	71	0	19	0	0	19
Nebraska	3	69	0	53	0	0	44
North Dakota	0	8	0	32	0	0	33
South Dakota	0	137	0	34	0	0	21
South Atlantic	1	13	0	1	0	0	6
Delaware	0	86	0	6	0	0	0
District of Columbia	0	7,265	0	56	0	0	0
Florida	0	35	0	1	0	0	48
Georgia	0	33	0	2	0	0	10
Maryland	0	38	0	1	0	0	2
North Carolina	0	31	0	0	0	0	9
South Carolina	0	17	0	1	0	0	14
Virginia	0	13	0	1	0	0	16
West Virginia	1	0	0	9	0	0	17
East South Central	0	8	0	1	0	0	5
Alabama	0	73	0	2	0	0	7
Kentucky	0	20	0	3	0	0	7
Mississippi	0	23	0	1	0	0	0
Tennessee	0	1	0	1	0	0	7
West South Central	0	32	0	1	7	0	10
Arkansas	0	147	0	8	0	0	12
Louisiana	0	65	0	1	19	0	21
Oklahoma	0	9	0	3	0	0	18
Texas	0	23	0	1	6	0	31
Mountain	2	12	0	1	4	0	10
Arizona	0	14	0	1	0	0	16
Colorado	13	64	0	2	0	0	32
Idaho	0	0	0	14	0	0	16
Montana	6	8	0	22	0	0	16
Nevada	0	0	0	0	0	0	25
New Mexico	0	591	0	4	0	0	104
Utah	0	10	0	2	0	0	52
Wyoming	3	3	0	4	4	0	47
Pacific Contiguous	0	96	0	2	0	0	2
California	0	28	0	1	0	0	7
Oregon	0	510	0	5	0	0	6
Washington	0	56	0	10	0	0	2
Pacific Noncontiguous	20	1	0	28	0	0	35
Alaska	20	6	0	28	0	0	36
Hawaii	0	1	0	0	0	0	162
U.S. Total	0	5	6	0	5	0	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, Year-to-Date through December 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	5	4	0	0	1
Connecticut	0	0	0	13	11	0	0	1
Maine	0	0	0	11	4	0	0	5
Massachusetts	0	0	0	8	5	0	0	3
New Hampshire	0	0	0	194	14	0	0	1
Rhode Island	0	0	0	14	8	0	0	10
Vermont	0	0	0	28	9	0	0	10
Middle Atlantic	0	0	0	4	2	0	0	1
New Jersey	0	0	0	9	6	0	0	1
New York	0	0	0	6	3	0	1	1
Pennsylvania	0	0	0	9	4	0	0	1
East North Central	0	0	0	1	1	0	2	0
Illinois	0	0	0	3	1	0	0	1
Indiana	0	0	0	2	2	0	0	1
Michigan	0	0	0	5	2	0	10	1
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	4	4	0	24	2
West North Central	0	0	0	3	1	0	7	1
Iowa	0	0	0	6	1	0	0	1
Kansas	0	0	0	9	2	0	0	1
Minnesota	0	0	0	6	3	0	6	2
Missouri	0	0	0	2	1	0	0	1
Nebraska	0	0	0	19	2	0	0	2
North Dakota	0	0	0	0	3	0	42	2
South Dakota	0	0	0	2	1	0	0	6
South Atlantic	0	0	0	1	1	0	0	0
Delaware	0	0	0	24	20	0	0	7
District of Columbia	0	0	0	59	26	0	0	28
Florida	0	0	0	0	1	0	0	1
Georgia	0	0	0	1	3	0	0	1
Maryland	0	0	0	8	4	0	0	1
North Carolina	0	0	0	3	2	0	0	0
South Carolina	0	0	0	3	4	0	0	0
Virginia	0	0	0	2	4	0	0	1
West Virginia	0	0	0	26	1	0	0	1
East South Central	0	0	0	1	3	0	0	0
Alabama	0	0	0	2	5	0	0	1
Kentucky	0	0	0	2	7	0	0	1
Mississippi	0	0	0	1	2	0	0	1
Tennessee	0	0	0	6	4	0	0	1
West South Central	0	0	0	0	1	0	1	1
Arkansas	0	0	0	2	3	0	0	2
Louisiana	0	0	0	1	5	0	7	1
Oklahoma	0	0	0	2	1	0	0	1
Texas	0	0	0	0	1	0	0	1
Mountain	0	9	0	1	1	0	0	1
Arizona	0	0	0	1	1	0	0	1
Colorado	0	0	0	2	2	0	0	3
Idaho	0	52	0	4	5	0	0	9
Montana	0	0	0	5	1	0	0	7
Nevada	0	9	0	1	4	0	0	1
New Mexico	0	0	0	2	1	0	0	1
Utah	0	26	0	2	3	0	6	2
Wyoming	0	0	0	0	1	0	0	2
Pacific Contiguous	0	5	0	1	2	0	0	1
California	0	5	0	1	2	0	0	1
Oregon	0	36	0	7	3	0	0	3
Washington	0	0	0	8	4	0	0	2
Pacific Noncontiguous	0	34	0	5	8	0	0	7
Alaska	0	0	0	121	30	0	0	16
Hawaii	0	34	0	5	8	0	0	2
U.S. Total	0	6	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.C. Relative Standard Error (Percent) for Small Scale Solar Generation and Capacity
by Sector, Census Division and State, December 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	3	.	0
Connecticut	0	0	0	.	0
Maine	0	0	0	.	0
Massachusetts	0	0	11	.	0
New Hampshire	0	0	0	.	0
Rhode Island	0	0	0	.	0
Vermont	0	0	0	.	0
Middle Atlantic	0	0	2	.	0
New Jersey	0	0	4	.	0
New York	0	0	1	.	0
Pennsylvania	1	1	0	.	0
East North Central	1	1	2	.	0
Illinois	1	1	20	.	0
Indiana	4	2	4	.	2
Michigan	1	3	10	.	1
Ohio	2	2	1	.	1
Wisconsin	3	4	6	.	2
West North Central	0	1	2	.	0
Iowa	1	1	4	.	1
Kansas	1	3	12	.	1
Minnesota	1	2	2	.	1
Missouri	1	1	7	.	1
Nebraska	1	6	0	.	2
North Dakota	3	0	0	.	2
South Dakota	0	0	0	.	0
South Atlantic	1	1	3	.	1
Delaware	3	6	18	.	3
District of Columbia	0	0	0	.	0
Florida	1	4	4	.	1
Georgia	7	11	28	.	6
Maryland	0	2	6	.	1
North Carolina	2	3	0	.	2
South Carolina	3	5	0	.	2
Virginia	2	4	0	.	1
West Virginia	0	0	0	.	0
East South Central	1	3	11	.	1
Alabama	0	0	0	.	0
Kentucky	1	3	0	.	1
Mississippi	2	5	49	.	2
Tennessee	0	0	0	.	0
West South Central	1	2	1	.	1
Arkansas	2	3	1	.	2
Louisiana	2	6	0	.	2
Oklahoma	2	4	0	.	2
Texas	2	3	28	.	2
Mountain	0	0	1	.	0
Arizona	0	0	7	.	0
Colorado	1	1	1	.	0
Idaho	0	3	0	.	0
Montana	0	0	0	.	0
Nevada	0	0	0	.	0
New Mexico	1	2	0	.	1
Utah	0	1	0	.	0
Wyoming	1	0	0	.	1
Pacific Contiguous	0	0	0	.	0
California	0	0	0	.	0
Oregon	1	2	1	.	1
Washington	1	5	14	.	1
Pacific Noncontiguous	0	0	0	.	0
Alaska	0	0	0	.	0
Hawaii	0	0	0	.	0
U.S. Total	0	0	0	.	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:
Electric Utilities by Census Division and State, December 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	114	0	108	0	0	23
Connecticut	0	95	0	0	0	0	28
Maine	0	0	0	0	0	0	371
Massachusetts	0	113	0	133	0	0	43
New Hampshire	0	0	0	0	0	0	198
Rhode Island	0	0	0	0	0	0	0
Vermont	0	531	0	0	0	0	29
Middle Atlantic	0	10	0	11	0	0	1
New Jersey	0	0	0	144	0	0	0
New York	0	10	0	11	0	0	1
Pennsylvania	0	130	0	0	0	0	0
East North Central	0	35	0	2	0	0	24
Illinois	0	395	0	6	0	0	76
Indiana	0	45	0	7	0	0	33
Michigan	0	13	0	3	0	0	44
Ohio	3	176	0	7	0	0	38
Wisconsin	0	61	0	3	0	0	35
West North Central	0	38	0	8	0	0	15
Iowa	0	21	0	10	0	0	50
Kansas	0	31	0	16	0	0	0
Minnesota	0	49	0	13	0	0	63
Missouri	0	71	0	21	0	0	19
Nebraska	3	69	0	55	0	0	44
North Dakota	0	8	0	32	0	0	33
South Dakota	0	138	0	35	0	0	21
South Atlantic	0	13	0	1	0	0	7
Delaware	0	0	0	0	0	0	0
Florida	0	36	0	1	0	0	48
Georgia	0	31	0	2	0	0	10
Maryland	0	5	0	0	0	0	0
North Carolina	0	51	0	0	0	0	10
South Carolina	0	17	0	1	0	0	14
Virginia	0	24	0	2	0	0	16
West Virginia	0	0	0	0	0	0	25
East South Central	0	7	0	1	0	0	5
Alabama	0	857	0	3	0	0	7
Kentucky	0	20	0	3	0	0	7
Mississippi	0	43	0	1	0	0	0
Tennessee	0	1	0	1	0	0	7
West South Central	0	54	0	2	0	0	11
Arkansas	0	147	0	8	0	0	12
Louisiana	0	65	0	1	0	0	0
Oklahoma	0	9	0	5	0	0	18
Texas	0	28	0	4	0	0	31
Mountain	2	16	0	1	0	0	10
Arizona	0	14	0	2	0	0	16
Colorado	13	65	0	2	0	0	33
Idaho	0	0	0	15	0	0	17
Montana	0	829	0	25	0	0	16
Nevada	0	0	0	0	0	0	0
New Mexico	0	591	0	6	0	0	104
Utah	0	10	0	1	0	0	54
Wyoming	3	3	0	5	0	0	47
Pacific Contiguous	0	119	0	4	0	0	2
California	0	28	0	1	0	0	6
Oregon	0	513	0	8	0	0	6
Washington	0	84	0	15	0	0	2
Pacific Noncontiguous	22	1	0	29	0	0	38
Alaska	22	6	0	29	0	0	38
Hawaii	0	1	0	0	0	0	0
U.S. Total	0	5	0	1	0	0	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, December 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	33	5	0	0	17
Connecticut	0	0	0	0	0	0	0	11
Maine	0	0	0	0	0	0	0	371
Massachusetts	0	0	0	39	31	0	0	49
New Hampshire	0	0	0	0	0	0	0	198
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	32	3	0	0	12
Middle Atlantic	0	0	0	32	32	0	0	3
New Jersey	0	0	0	32	32	0	0	79
New York	0	0	0	0	0	0	0	3
Pennsylvania	0	0	0	0	0	0	0	4
East North Central	0	0	0	2	2	0	3	1
Illinois	0	0	0	0	2	0	0	3
Indiana	0	0	0	3	5	0	0	2
Michigan	0	0	0	6	2	0	0	1
Ohio	0	0	0	133	105	0	0	4
Wisconsin	0	0	0	4	5	0	24	2
West North Central	0	0	0	5	1	0	9	1
Iowa	0	0	0	5	2	0	0	2
Kansas	0	0	0	44	5	0	0	1
Minnesota	0	0	0	7	4	0	0	2
Missouri	0	0	0	9	0	0	0	1
Nebraska	0	0	0	74	34	0	0	3
North Dakota	0	0	0	0	6	0	42	3
South Dakota	0	0	0	0	5	0	0	11
South Atlantic	0	0	0	0	1	0	0	0
Delaware	0	0	0	144	144	0	0	5
District of Columbia	0	0	0	255	255	0	0	255
Florida	0	0	0	0	0	0	0	1
Georgia	0	0	0	8	8	0	0	1
Maryland	0	0	0	132	132	0	0	0
North Carolina	0	0	0	6	6	0	0	0
South Carolina	0	0	0	133	43	0	0	0
Virginia	0	0	0	4	9	0	0	1
West Virginia	0	0	0	68	68	0	0	0
East South Central	0	0	0	12	13	0	0	0
Alabama	0	0	0	23	23	0	0	1
Kentucky	0	0	0	52	25	0	0	1
Mississippi	0	0	0	5	5	0	0	1
Tennessee	0	0	0	234	234	0	0	1
West South Central	0	0	0	4	1	0	15	1
Arkansas	0	0	0	5	5	0	0	2
Louisiana	0	0	0	65	65	0	18	0
Oklahoma	0	0	0	37	1	0	0	3
Texas	0	0	0	6	2	0	0	3
Mountain	0	34	0	6	1	0	2	1
Arizona	0	0	0	12	12	0	0	1
Colorado	0	0	0	22	3	0	0	5
Idaho	0	0	0	0	22	0	0	12
Montana	0	0	0	0	3	0	0	12
Nevada	0	0	0	3	3	0	0	0
New Mexico	0	0	0	17	1	0	0	2
Utah	0	34	0	33	32	0	39	2
Wyoming	0	0	0	0	3	0	0	3
Pacific Contiguous	0	0	0	20	4	0	0	2
California	0	0	0	20	7	0	0	2
Oregon	0	0	0	161	7	0	0	5
Washington	0	0	0	141	6	0	0	2
Pacific Noncontiguous	0	0	0	28	26	0	0	9
Alaska	0	0	0	287	48	0	0	17
Hawaii	0	0	0	27	14	0	0	1
U.S. Total	0	10	0	1	1	0	2	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, Year-to-Date through December 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	114	0	108	0	0	23
Connecticut	0	95	0	0	0	0	28
Maine	0	0	0	0	0	0	371
Massachusetts	0	113	0	133	0	0	43
New Hampshire	0	0	0	0	0	0	198
Rhode Island	0	0	0	0	0	0	0
Vermont	0	531	0	0	0	0	29
Middle Atlantic	0	10	0	11	0	0	1
New Jersey	0	0	0	144	0	0	0
New York	0	10	0	11	0	0	1
Pennsylvania	0	130	0	0	0	0	0
East North Central	0	35	0	2	0	0	24
Illinois	0	395	0	6	0	0	76
Indiana	0	45	0	7	0	0	33
Michigan	0	13	0	3	0	0	44
Ohio	3	176	0	7	0	0	38
Wisconsin	0	61	0	3	0	0	35
West North Central	0	38	0	8	0	0	15
Iowa	0	21	0	10	0	0	50
Kansas	0	31	0	16	0	0	0
Minnesota	0	49	0	13	0	0	63
Missouri	0	71	0	21	0	0	19
Nebraska	3	69	0	55	0	0	44
North Dakota	0	8	0	32	0	0	33
South Dakota	0	138	0	35	0	0	21
South Atlantic	0	13	0	1	0	0	7
Delaware	0	0	0	0	0	0	0
Florida	0	36	0	1	0	0	48
Georgia	0	31	0	2	0	0	10
Maryland	0	5	0	0	0	0	0
North Carolina	0	51	0	0	0	0	10
South Carolina	0	17	0	1	0	0	14
Virginia	0	24	0	2	0	0	16
West Virginia	0	0	0	0	0	0	25
East South Central	0	7	0	1	0	0	5
Alabama	0	857	0	3	0	0	7
Kentucky	0	20	0	3	0	0	7
Mississippi	0	43	0	1	0	0	0
Tennessee	0	1	0	1	0	0	7
West South Central	0	54	0	2	0	0	11
Arkansas	0	147	0	8	0	0	12
Louisiana	0	65	0	1	0	0	0
Oklahoma	0	9	0	5	0	0	18
Texas	0	28	0	4	0	0	31
Mountain	2	16	0	1	0	0	10
Arizona	0	14	0	2	0	0	16
Colorado	13	65	0	2	0	0	33
Idaho	0	0	0	15	0	0	17
Montana	0	829	0	25	0	0	16
Nevada	0	0	0	0	0	0	0
New Mexico	0	591	0	6	0	0	104
Utah	0	10	0	1	0	0	54
Wyoming	3	3	0	5	0	0	47
Pacific Contiguous	0	119	0	4	0	0	2
California	0	28	0	1	0	0	6
Oregon	0	513	0	8	0	0	6
Washington	0	84	0	15	0	0	2
Pacific Noncontiguous	22	1	0	29	0	0	38
Alaska	22	6	0	29	0	0	38
Hawaii	0	1	0	0	0	0	0
U.S. Total	0	5	0	1	0	0	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, Year-to-Date through December 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	33	5	0	0	17
Connecticut	0	0	0	0	0	0	0	11
Maine	0	0	0	0	0	0	0	371
Massachusetts	0	0	0	39	31	0	0	49
New Hampshire	0	0	0	0	0	0	0	198
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	32	3	0	0	12
Middle Atlantic	0	0	0	32	32	0	0	3
New Jersey	0	0	0	32	32	0	0	79
New York	0	0	0	0	0	0	0	3
Pennsylvania	0	0	0	0	0	0	0	4
East North Central	0	0	0	2	2	0	3	1
Illinois	0	0	0	0	2	0	0	3
Indiana	0	0	0	3	5	0	0	2
Michigan	0	0	0	6	2	0	0	1
Ohio	0	0	0	133	105	0	0	4
Wisconsin	0	0	0	4	5	0	24	2
West North Central	0	0	0	5	1	0	9	1
Iowa	0	0	0	5	2	0	0	2
Kansas	0	0	0	44	5	0	0	1
Minnesota	0	0	0	7	4	0	0	2
Missouri	0	0	0	9	0	0	0	1
Nebraska	0	0	0	74	34	0	0	3
North Dakota	0	0	0	0	6	0	42	3
South Dakota	0	0	0	0	5	0	0	11
South Atlantic	0	0	0	0	1	0	0	0
Delaware	0	0	0	144	144	0	0	5
District of Columbia	0	0	0	255	255	0	0	255
Florida	0	0	0	0	0	0	0	1
Georgia	0	0	0	8	8	0	0	1
Maryland	0	0	0	132	132	0	0	0
North Carolina	0	0	0	6	6	0	0	0
South Carolina	0	0	0	133	43	0	0	0
Virginia	0	0	0	4	9	0	0	1
West Virginia	0	0	0	68	68	0	0	0
East South Central	0	0	0	12	13	0	0	0
Alabama	0	0	0	23	23	0	0	1
Kentucky	0	0	0	52	25	0	0	1
Mississippi	0	0	0	5	5	0	0	1
Tennessee	0	0	0	234	234	0	0	1
West South Central	0	0	0	4	1	0	15	1
Arkansas	0	0	0	5	5	0	0	2
Louisiana	0	0	0	65	65	0	18	0
Oklahoma	0	0	0	37	1	0	0	3
Texas	0	0	0	6	2	0	0	3
Mountain	0	34	0	6	1	0	2	1
Arizona	0	0	0	12	12	0	0	1
Colorado	0	0	0	22	3	0	0	5
Idaho	0	0	0	0	22	0	0	12
Montana	0	0	0	0	3	0	0	12
Nevada	0	0	0	3	3	0	0	0
New Mexico	0	0	0	17	1	0	0	2
Utah	0	34	0	33	32	0	39	2
Wyoming	0	0	0	0	3	0	0	3
Pacific Contiguous	0	0	0	20	4	0	0	2
California	0	0	0	20	7	0	0	2
Oregon	0	0	0	161	7	0	0	5
Washington	0	0	0	141	6	0	0	2
Pacific Noncontiguous	0	0	0	28	26	0	0	9
Alaska	0	0	0	287	48	0	0	17
Hawaii	0	0	0	27	14	0	0	1
U.S. Total	0	10	0	1	1	0	2	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, December 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	8	0	2	0	0	9
Connecticut	0	59	0	1	0	0	34
Maine	0	1	0	12	0	0	12
Massachusetts	0	5	0	4	0	0	25
New Hampshire	0	6	0	0	0	0	17
Rhode Island	0	6	0	12	0	0	0
Vermont	0	0	0	0	0	0	22
Middle Atlantic	6	21	0	1	0	0	9
New Jersey	0	66	0	2	0	0	0
New York	0	16	0	2	0	0	10
Pennsylvania	6	96	0	1	0	0	13
East North Central	0	46	15	1	17	0	64
Illinois	0	118	0	5	0	0	58
Indiana	0	0	0	0	0	0	0
Michigan	0	0	0	1	0	0	179
Ohio	0	50	15	2	17	0	48
Wisconsin	0	0	0	762	0	0	149
West North Central	0	355	0	17	0	0	97
Iowa	0	209	0	0	0	0	0
Kansas	0	0	0	0	0	0	0
Minnesota	0	613	0	18	0	0	104
Missouri	0	0	0	37	0	0	0
South Dakota	0	0	0	0	0	0	0
South Atlantic	10	23	0	1	0	0	10
Delaware	0	130	0	8	0	0	0
Florida	0	154	0	7	0	0	0
Georgia	0	98	0	1	0	0	410
Maryland	0	42	0	2	0	0	2
North Carolina	0	11	0	2	0	0	24
South Carolina	0	15	0	19	0	0	84
Virginia	0	4	0	0	0	0	62
West Virginia	14	0	0	15	0	0	36
East South Central	0	451	0	0	0	0	23
Alabama	0	451	0	0	0	0	0
Kentucky	0	0	0	0	0	0	165
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	0	0	0	23
West South Central	0	32	0	1	0	0	20
Arkansas	0	0	0	6	0	0	0
Louisiana	0	0	0	0	0	0	21
Oklahoma	0	0	0	0	0	0	0
Texas	0	32	0	1	0	0	0
Mountain	5	3	0	2	0	0	41
Arizona	0	0	0	0	0	0	0
Colorado	0	0	0	7	0	0	95
Idaho	0	0	0	40	0	0	50
Montana	6	3	0	0	0	0	137
Nevada	0	0	0	0	0	0	142
New Mexico	0	0	0	2	0	0	0
Utah	0	0	0	160	0	0	0
Wyoming	0	0	0	0	0	0	0
Pacific Contiguous	0	5	0	1	0	0	35
California	0	0	0	1	0	0	41
Oregon	0	0	0	1	0	0	91
Washington	0	5	0	14	0	0	87
Pacific Noncontiguous	79	0	0	0	0	0	0
Alaska	79	0	0	0	0	0	0
Hawaii	0	0	0	0	0	0	0
U.S. Total	1	7	11	1	7	0	8

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, December 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	5	4	0	0	1
Connecticut	0	0	0	13	12	0	0	1
Maine	0	0	0	11	5	0	0	5
Massachusetts	0	0	0	8	7	0	0	3
New Hampshire	0	0	0	194	14	0	0	1
Rhode Island	0	0	0	14	8	0	0	10
Vermont	0	0	0	31	19	0	0	15
Middle Atlantic	0	0	0	5	2	0	0	1
New Jersey	0	0	0	10	8	0	0	1
New York	0	0	0	6	3	0	0	1
Pennsylvania	0	0	0	9	4	0	0	1
East North Central	0	0	0	2	1	0	18	1
Illinois	0	0	0	3	1	0	0	1
Indiana	0	0	0	2	2	0	0	1
Michigan	0	0	0	6	4	0	19	1
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	15	6	0	0	2
West North Central	0	0	0	4	1	0	0	1
Iowa	0	0	0	20	2	0	0	2
Kansas	0	0	0	5	2	0	0	2
Minnesota	0	0	0	8	3	0	0	5
Missouri	0	0	0	2	2	0	0	2
Nebraska	0	0	0	16	2	0	0	2
North Dakota	0	0	0	0	3	0	0	3
South Dakota	0	0	0	2	1	0	0	1
South Atlantic	0	0	0	1	1	0	0	1
Delaware	0	0	0	24	22	0	0	8
District of Columbia	0	0	0	60	60	0	0	60
Florida	0	0	0	2	2	0	0	4
Georgia	0	0	0	1	1	0	0	1
Maryland	0	0	0	9	4	0	0	1
North Carolina	0	0	0	3	2	0	0	2
South Carolina	0	0	0	3	6	0	0	7
Virginia	0	0	0	3	5	0	0	1
West Virginia	0	0	0	24	1	0	0	9
East South Central	0	0	0	1	1	0	0	0
Alabama	0	0	0	2	3	0	0	0
Kentucky	0	0	0	1	1	0	0	1
Mississippi	0	0	0	1	1	0	0	0
Tennessee	0	0	0	6	6	0	0	10
West South Central	0	0	0	0	1	0	0	1
Arkansas	0	0	0	1	1	0	0	3
Louisiana	0	0	0	1	2	0	0	2
Oklahoma	0	0	0	1	2	0	0	1
Texas	0	0	0	0	1	0	0	1
Mountain	0	9	0	1	1	0	0	1
Arizona	0	0	0	1	1	0	0	0
Colorado	0	0	0	2	2	0	0	2
Idaho	0	52	0	5	6	0	0	12
Montana	0	0	0	0	2	0	0	4
Nevada	0	9	0	1	4	0	0	3
New Mexico	0	0	0	1	1	0	0	1
Utah	0	35	0	2	3	0	0	4
Wyoming	0	0	0	0	1	0	0	1
Pacific Contiguous	0	6	0	1	2	0	0	1
California	0	6	0	1	2	0	0	1
Oregon	0	36	0	7	3	0	0	2
Washington	0	0	0	8	5	0	0	6
Pacific Noncontiguous	0	34	0	5	9	0	0	5
Alaska	0	0	0	127	57	0	0	53
Hawaii	0	34	0	5	9	0	0	4
U.S. Total	0	6	0	0	1	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, Year-to-Date through December 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	8	0	2	0	0	9
Connecticut	0	59	0	1	0	0	34
Maine	0	1	0	12	0	0	12
Massachusetts	0	5	0	4	0	0	25
New Hampshire	0	6	0	0	0	0	17
Rhode Island	0	6	0	12	0	0	0
Vermont	0	0	0	0	0	0	22
Middle Atlantic	6	21	0	1	0	0	9
New Jersey	0	66	0	2	0	0	0
New York	0	16	0	2	0	0	10
Pennsylvania	6	96	0	1	0	0	13
East North Central	0	46	15	1	17	0	64
Illinois	0	118	0	5	0	0	58
Indiana	0	0	0	0	0	0	0
Michigan	0	0	0	1	0	0	179
Ohio	0	50	15	2	17	0	48
Wisconsin	0	0	0	762	0	0	149
West North Central	0	355	0	17	0	0	97
Iowa	0	209	0	0	0	0	0
Kansas	0	0	0	0	0	0	0
Minnesota	0	613	0	18	0	0	104
Missouri	0	0	0	37	0	0	0
South Dakota	0	0	0	0	0	0	0
South Atlantic	10	23	0	1	0	0	10
Delaware	0	130	0	8	0	0	0
Florida	0	154	0	7	0	0	0
Georgia	0	98	0	1	0	0	410
Maryland	0	42	0	2	0	0	2
North Carolina	0	11	0	2	0	0	24
South Carolina	0	15	0	19	0	0	84
Virginia	0	4	0	0	0	0	62
West Virginia	14	0	0	15	0	0	36
East South Central	0	451	0	0	0	0	23
Alabama	0	451	0	0	0	0	0
Kentucky	0	0	0	0	0	0	165
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	0	0	0	23
West South Central	0	32	0	1	0	0	20
Arkansas	0	0	0	6	0	0	0
Louisiana	0	0	0	0	0	0	21
Oklahoma	0	0	0	0	0	0	0
Texas	0	32	0	1	0	0	0
Mountain	5	3	0	2	0	0	41
Arizona	0	0	0	0	0	0	0
Colorado	0	0	0	7	0	0	95
Idaho	0	0	0	40	0	0	50
Montana	6	3	0	0	0	0	137
Nevada	0	0	0	0	0	0	142
New Mexico	0	0	0	2	0	0	0
Utah	0	0	0	160	0	0	0
Wyoming	0	0	0	0	0	0	0
Pacific Contiguous	0	5	0	1	0	0	35
California	0	0	0	1	0	0	41
Oregon	0	0	0	1	0	0	91
Washington	0	5	0	14	0	0	87
Pacific Noncontiguous	79	0	0	0	0	0	0
Alaska	79	0	0	0	0	0	0
Hawaii	0	0	0	0	0	0	0
U.S. Total	1	7	11	1	7	0	8

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, Year-to-Date through December 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	5	4	0	0	1
Connecticut	0	0	0	13	12	0	0	1
Maine	0	0	0	11	5	0	0	5
Massachusetts	0	0	0	8	7	0	0	3
New Hampshire	0	0	0	194	14	0	0	1
Rhode Island	0	0	0	14	8	0	0	10
Vermont	0	0	0	31	19	0	0	15
Middle Atlantic	0	0	0	5	2	0	0	1
New Jersey	0	0	0	10	8	0	0	1
New York	0	0	0	6	3	0	0	1
Pennsylvania	0	0	0	9	4	0	0	1
East North Central	0	0	0	2	1	0	18	1
Illinois	0	0	0	3	1	0	0	1
Indiana	0	0	0	2	2	0	0	1
Michigan	0	0	0	6	4	0	19	1
Ohio	0	0	0	1	1	0	0	1
Wisconsin	0	0	0	15	6	0	0	2
West North Central	0	0	0	4	1	0	0	1
Iowa	0	0	0	20	2	0	0	2
Kansas	0	0	0	5	2	0	0	2
Minnesota	0	0	0	8	3	0	0	5
Missouri	0	0	0	2	2	0	0	2
Nebraska	0	0	0	16	2	0	0	2
North Dakota	0	0	0	0	3	0	0	3
South Dakota	0	0	0	2	1	0	0	1
South Atlantic	0	0	0	1	1	0	0	1
Delaware	0	0	0	24	22	0	0	8
District of Columbia	0	0	0	60	60	0	0	60
Florida	0	0	0	2	2	0	0	4
Georgia	0	0	0	1	1	0	0	1
Maryland	0	0	0	9	4	0	0	1
North Carolina	0	0	0	3	2	0	0	2
South Carolina	0	0	0	3	6	0	0	7
Virginia	0	0	0	3	5	0	0	1
West Virginia	0	0	0	24	1	0	0	9
East South Central	0	0	0	1	1	0	0	0
Alabama	0	0	0	2	3	0	0	0
Kentucky	0	0	0	1	1	0	0	1
Mississippi	0	0	0	1	1	0	0	0
Tennessee	0	0	0	6	6	0	0	10
West South Central	0	0	0	0	1	0	0	1
Arkansas	0	0	0	1	1	0	0	3
Louisiana	0	0	0	1	2	0	0	2
Oklahoma	0	0	0	1	2	0	0	1
Texas	0	0	0	0	1	0	0	1
Mountain	0	9	0	1	1	0	0	1
Arizona	0	0	0	1	1	0	0	0
Colorado	0	0	0	2	2	0	0	2
Idaho	0	52	0	5	6	0	0	12
Montana	0	0	0	0	2	0	0	4
Nevada	0	9	0	1	4	0	0	3
New Mexico	0	0	0	1	1	0	0	1
Utah	0	35	0	2	3	0	0	4
Wyoming	0	0	0	0	1	0	0	1
Pacific Contiguous	0	6	0	1	2	0	0	1
California	0	6	0	1	2	0	0	1
Oregon	0	36	0	7	3	0	0	2
Washington	0	0	0	8	5	0	0	6
Pacific Noncontiguous	0	34	0	5	9	0	0	5
Alaska	0	0	0	127	57	0	0	53
Hawaii	0	34	0	5	9	0	0	4
U.S. Total	0	6	0	0	1	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.A. Relative Standard Error for Net Generation by Fuel Type:
Commercial Sector by Census Division and State, December 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	153	0	15	0	0	0
Connecticut	0	2,417	0	32	0	0	0
Maine	0	0	0	0	0	0	0
Massachusetts	0	230	0	19	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0
Middle Atlantic	0	338	0	13	0	0	0
New Jersey	0	819	0	23	0	0	0
New York	0	440	0	19	0	0	0
Pennsylvania	0	0	0	4	0	0	0
East North Central	103	337	0	7	0	0	235
Illinois	103	1,076	0	25	0	0	0
Indiana	0	0	0	0	0	0	235
Michigan	0	1,627	0	7	0	0	0
Ohio	0	2,967	0	6	0	0	0
Wisconsin	0	575	0	7	0	0	0
West North Central	0	59	0	2	0	0	0
Iowa	0	0	0	3	0	0	0
Minnesota	0	76	0	6	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0
South Dakota	0	2,616	0	0	0	0	0
South Atlantic	0	280	0	20	0	0	0
District of Columbia	0	7,265	0	56	0	0	0
Florida	0	0	0	73	0	0	0
Georgia	0	218	0	0	0	0	0
Maryland	0	0	0	11	0	0	0
North Carolina	0	278	0	61	0	0	0
South Carolina	0	0	0	0	0	0	0
Virginia	0	0	0	0	0	0	0
East South Central	0	0	0	33	0	0	0
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	33	0	0	0
West South Central	0	495	0	24	0	0	0
Arkansas	0	0	0	166	0	0	0
Louisiana	0	0	0	34	0	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	495	0	29	0	0	0
Mountain	0	42	0	36	0	0	193
Arizona	0	2,377	0	0	0	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	128	0	0	0
Utah	0	0	0	53	0	0	208
Pacific Contiguous	0	1,144	0	9	0	0	188
California	0	66	0	10	0	0	188
Oregon	0	5,228	0	0	0	0	0
Washington	0	0	0	0	0	0	0
Pacific Noncontiguous	50	13	0	0	0	0	106
Alaska	50	16	0	0	0	0	106
Hawaii	0	0	0	0	0	0	0
U.S. Total	36	113	0	5	0	0	87

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.A. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, December 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	76	3	0	0	9
Connecticut	0	0	0	98	98	0	0	31
Maine	0	0	0	0	0	0	0	0
Massachusetts	0	0	0	112	3	0	0	10
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	0	28	2	0	1	4
New Jersey	0	0	0	30	5	0	0	6
New York	0	0	0	113	2	0	1	7
Pennsylvania	0	0	0	123	4	0	0	2
East North Central	0	0	0	80	19	0	0	6
Illinois	0	0	0	188	150	0	0	24
Indiana	0	0	0	258	17	0	0	5
Michigan	0	0	0	434	4	0	0	6
Ohio	0	0	0	112	41	0	0	7
Wisconsin	0	0	0	170	40	0	0	15
West North Central	0	0	0	0	14	0	83	6
Iowa	0	0	0	0	27	0	0	3
Kansas	0	0	0	0	178	0	0	178
Minnesota	0	0	0	0	16	0	83	11
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0	0
South Dakota	0	0	0	0	0	0	0	2,616
South Atlantic	0	0	0	32	3	0	0	5
Delaware	0	0	0	227	66	0	0	66
District of Columbia	0	0	0	0	25	0	0	32
Florida	0	0	0	140	2	0	0	9
Georgia	0	0	0	211	211	0	0	180
Maryland	0	0	0	86	86	0	0	11
North Carolina	0	0	0	37	37	0	0	39
South Carolina	0	0	0	0	0	0	0	0
Virginia	0	0	0	0	2	0	0	1
East South Central	0	0	0	152	152	0	0	32
Kentucky	0	0	0	290	290	0	0	290
Mississippi	0	0	0	0	0	0	0	0
Tennessee	0	0	0	178	178	0	0	32
West South Central	0	0	0	31	29	0	0	22
Arkansas	0	0	0	0	0	0	0	127
Louisiana	0	0	0	0	0	0	0	34
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	243	38	0	0	27
Mountain	0	0	0	42	33	0	0	37
Arizona	0	0	0	88	88	0	0	7
Colorado	0	0	0	136	136	0	0	62
Idaho	0	0	0	0	27	0	0	17
Nevada	0	0	0	52	52	0	0	18
New Mexico	0	0	0	168	198	0	0	118
Utah	0	0	0	0	0	0	0	92
Pacific Contiguous	0	0	0	28	6	0	0	7
California	0	0	0	28	6	0	0	7
Oregon	0	0	0	357	33	0	0	19
Washington	0	0	0	0	62	0	0	61
Pacific Noncontiguous	0	0	0	177	3	0	0	41
Alaska	0	0	0	0	0	0	0	64
Hawaii	0	0	0	177	4	0	0	2
U.S. Total	0	0	0	15	2	0	1	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.B. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, Year-to-Date through December 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	153	0	15	0	0	0
Connecticut	0	2,417	0	32	0	0	0
Maine	0	0	0	0	0	0	0
Massachusetts	0	230	0	19	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0
Middle Atlantic	0	338	0	13	0	0	0
New Jersey	0	819	0	23	0	0	0
New York	0	440	0	19	0	0	0
Pennsylvania	0	0	0	4	0	0	0
East North Central	103	337	0	7	0	0	235
Illinois	103	1,076	0	25	0	0	0
Indiana	0	0	0	0	0	0	235
Michigan	0	1,627	0	7	0	0	0
Ohio	0	2,967	0	6	0	0	0
Wisconsin	0	575	0	7	0	0	0
West North Central	0	59	0	2	0	0	0
Iowa	0	0	0	3	0	0	0
Minnesota	0	76	0	6	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0
South Dakota	0	2,616	0	0	0	0	0
South Atlantic	0	280	0	20	0	0	0
District of Columbia	0	7,265	0	56	0	0	0
Florida	0	0	0	73	0	0	0
Georgia	0	218	0	0	0	0	0
Maryland	0	0	0	11	0	0	0
North Carolina	0	278	0	61	0	0	0
South Carolina	0	0	0	0	0	0	0
Virginia	0	0	0	0	0	0	0
East South Central	0	0	0	33	0	0	0
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	33	0	0	0
West South Central	0	495	0	24	0	0	0
Arkansas	0	0	0	166	0	0	0
Louisiana	0	0	0	34	0	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	495	0	29	0	0	0
Mountain	0	42	0	36	0	0	193
Arizona	0	2,377	0	0	0	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	128	0	0	0
Utah	0	0	0	53	0	0	208
Pacific Contiguous	0	1,144	0	9	0	0	188
California	0	66	0	10	0	0	188
Oregon	0	5,228	0	0	0	0	0
Washington	0	0	0	0	0	0	0
Pacific Noncontiguous	50	13	0	0	0	0	106
Alaska	50	16	0	0	0	0	106
Hawaii	0	0	0	0	0	0	0
U.S. Total	36	113	0	5	0	0	87

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.B. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, Year-to-Date through December 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	76	3	0	0	9
Connecticut	0	0	0	98	98	0	0	31
Maine	0	0	0	0	0	0	0	0
Massachusetts	0	0	0	112	3	0	0	10
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	0	28	2	0	1	4
New Jersey	0	0	0	30	5	0	0	6
New York	0	0	0	113	2	0	1	7
Pennsylvania	0	0	0	123	4	0	0	2
East North Central	0	0	0	80	19	0	0	6
Illinois	0	0	0	188	150	0	0	24
Indiana	0	0	0	258	17	0	0	5
Michigan	0	0	0	434	4	0	0	6
Ohio	0	0	0	112	41	0	0	7
Wisconsin	0	0	0	170	40	0	0	15
West North Central	0	0	0	0	14	0	83	6
Iowa	0	0	0	0	27	0	0	3
Kansas	0	0	0	0	178	0	0	178
Minnesota	0	0	0	0	16	0	83	11
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0	0
South Dakota	0	0	0	0	0	0	0	2,616
South Atlantic	0	0	0	32	3	0	0	5
Delaware	0	0	0	227	66	0	0	66
District of Columbia	0	0	0	0	25	0	0	32
Florida	0	0	0	140	2	0	0	9
Georgia	0	0	0	211	211	0	0	180
Maryland	0	0	0	86	86	0	0	11
North Carolina	0	0	0	37	37	0	0	39
South Carolina	0	0	0	0	0	0	0	0
Virginia	0	0	0	0	2	0	0	1
East South Central	0	0	0	152	152	0	0	32
Kentucky	0	0	0	290	290	0	0	290
Mississippi	0	0	0	0	0	0	0	0
Tennessee	0	0	0	178	178	0	0	32
West South Central	0	0	0	31	29	0	0	22
Arkansas	0	0	0	0	0	0	0	127
Louisiana	0	0	0	0	0	0	0	34
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	243	38	0	0	27
Mountain	0	0	0	42	33	0	0	37
Arizona	0	0	0	88	88	0	0	7
Colorado	0	0	0	136	136	0	0	62
Idaho	0	0	0	0	27	0	0	17
Nevada	0	0	0	52	52	0	0	18
New Mexico	0	0	0	168	198	0	0	118
Utah	0	0	0	0	0	0	0	92
Pacific Contiguous	0	0	0	28	6	0	0	7
California	0	0	0	28	6	0	0	7
Oregon	0	0	0	357	33	0	0	19
Washington	0	0	0	0	62	0	0	61
Pacific Noncontiguous	0	0	0	177	3	0	0	41
Alaska	0	0	0	0	0	0	0	64
Hawaii	0	0	0	177	4	0	0	2
U.S. Total	0	0	0	15	2	0	1	3

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.A. Relative Standard Error for Net Generation by Fuel Type:
Industrial Sector by Census Division and State, December 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	13	0	13	0	0	89
Connecticut	0	526	0	17	0	0	0
Maine	0	1	0	39	0	0	89
Massachusetts	0	0	0	24	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	42	0	0	0
Middle Atlantic	0	115	0	5	16	0	80
New Jersey	0	0	0	10	0	0	0
New York	0	6	0	6	0	0	80
Pennsylvania	0	2,087	0	7	19	0	0
East North Central	5	8	0	5	8	0	93
Illinois	0	0	0	16	0	0	0
Indiana	0	2,856	0	8	9	0	0
Michigan	107	0	0	13	0	0	478
Ohio	0	0	0	14	0	0	0
Wisconsin	95	0	0	10	0	0	89
West North Central	6	3	0	9	0	0	0
Iowa	0	915	0	9	0	0	0
Kansas	0	0	0	27	0	0	0
Minnesota	63	0	0	15	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	50	0	0	0
North Dakota	81	0	0	0	0	0	0
South Dakota	0	0	0	70	0	0	0
South Atlantic	17	29	0	7	0	0	30
Delaware	0	0	0	0	0	0	0
Florida	0	105	0	18	0	0	0
Georgia	48	37	0	42	0	0	197
Maryland	0	0	0	26	0	0	0
North Carolina	16	75	0	33	0	0	0
South Carolina	0	0	0	25	0	0	0
Virginia	0	169	0	8	0	0	0
West Virginia	0	0	0	0	0	0	30
East South Central	0	47	0	11	0	0	0
Alabama	0	59	0	20	0	0	0
Kentucky	0	0	0	3	0	0	0
Mississippi	0	0	0	33	0	0	0
Tennessee	0	0	0	8	0	0	0
West South Central	0	47	0	2	11	0	0
Arkansas	0	517	0	60	0	0	0
Louisiana	0	0	0	2	19	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	22	0	2	11	0	0
Mountain	28	0	0	3	4	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	27	0	0	0
Montana	422	0	0	455	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	0	0	0	0
Utah	0	0	0	0	0	0	0
Wyoming	28	0	0	6	4	0	0
Pacific Contiguous	0	104	0	5	0	0	0
California	0	904	0	5	0	0	0
Oregon	0	0	0	22	0	0	0
Washington	0	60	0	4	0	0	0
Pacific Noncontiguous	0	8	0	0	0	0	180
Alaska	0	38	0	0	0	0	0
Hawaii	0	0	0	0	0	0	180
U.S. Total	4	11	0	1	5	0	30

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.A. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, December 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	114	13	0	0	9
Connecticut	0	0	0	1,360	1,360	0	0	17
Maine	0	0	0	142	13	0	0	11
Massachusetts	0	0	0	138	138	0	0	23
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	42
Middle Atlantic	0	0	0	79	12	0	0	4
New Jersey	0	0	0	155	155	0	0	7
New York	0	0	0	123	25	0	0	8
Pennsylvania	0	0	0	137	11	0	0	6
East North Central	0	0	0	132	10	0	0	3
Illinois	0	0	0	142	142	0	0	6
Indiana	0	0	0	0	29	0	0	5
Michigan	0	0	0	0	14	0	0	9
Ohio	0	0	0	0	50	0	0	10
Wisconsin	0	0	0	0	15	0	0	10
West North Central	0	0	0	40	5	0	0	4
Iowa	0	0	0	232	14	0	0	2
Kansas	0	0	0	0	181	0	0	26
Minnesota	0	0	0	40	4	0	0	9
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	50
North Dakota	0	0	0	0	0	0	0	48
South Dakota	0	0	0	0	112	0	0	59
South Atlantic	0	0	0	115	5	0	0	4
Delaware	0	0	0	209	59	0	0	1
Florida	0	0	0	207	9	0	0	8
Georgia	0	0	0	0	10	0	0	11
Maryland	0	0	0	0	0	0	0	26
North Carolina	0	0	0	0	10	0	0	8
South Carolina	0	0	0	165	5	0	0	5
Virginia	0	0	0	0	0	0	0	3
West Virginia	0	0	0	0	0	0	0	10
East South Central	0	0	0	0	5	0	0	5
Alabama	0	0	0	0	6	0	0	8
Kentucky	0	0	0	0	29	0	0	16
Mississippi	0	0	0	0	7	0	0	10
Tennessee	0	0	0	0	0	0	0	5
West South Central	0	0	0	3	5	0	6	2
Arkansas	0	0	0	198	11	0	0	14
Louisiana	0	0	0	0	9	0	6	2
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	3	8	0	12	2
Mountain	0	0	0	37	6	0	0	3
Arizona	0	0	0	69	69	0	0	69
Colorado	0	0	0	75	75	0	0	5
Idaho	0	0	0	227	1	0	0	6
Montana	0	0	0	171	22	0	0	67
Nevada	0	0	0	107	107	0	0	3
New Mexico	0	0	0	0	0	0	0	0
Utah	0	0	0	62	62	0	0	5
Wyoming	0	0	0	0	0	0	0	7
Pacific Contiguous	0	0	0	22	11	0	8	4
California	0	0	0	22	15	0	8	4
Oregon	0	0	0	0	20	0	0	16
Washington	0	0	0	0	17	0	0	7
Pacific Noncontiguous	0	0	0	0	0	0	0	43
Alaska	0	0	0	0	0	0	0	17
Hawaii	0	0	0	0	0	0	0	59
U.S. Total	0	0	0	5	3	0	1	1

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.B. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, Year-to-Date through December 2025

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	0	13	0	13	0	0	89
Connecticut	0	526	0	17	0	0	0
Maine	0	1	0	39	0	0	89
Massachusetts	0	0	0	24	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	42	0	0	0
Middle Atlantic	0	115	0	5	16	0	80
New Jersey	0	0	0	10	0	0	0
New York	0	6	0	6	0	0	80
Pennsylvania	0	2,087	0	7	19	0	0
East North Central	5	8	0	5	8	0	93
Illinois	0	0	0	16	0	0	0
Indiana	0	2,856	0	8	9	0	0
Michigan	107	0	0	13	0	0	478
Ohio	0	0	0	14	0	0	0
Wisconsin	95	0	0	10	0	0	89
West North Central	6	3	0	9	0	0	0
Iowa	0	915	0	9	0	0	0
Kansas	0	0	0	27	0	0	0
Minnesota	63	0	0	15	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	50	0	0	0
North Dakota	81	0	0	0	0	0	0
South Dakota	0	0	0	70	0	0	0
South Atlantic	17	29	0	7	0	0	30
Delaware	0	0	0	0	0	0	0
Florida	0	105	0	18	0	0	0
Georgia	48	37	0	42	0	0	197
Maryland	0	0	0	26	0	0	0
North Carolina	16	75	0	33	0	0	0
South Carolina	0	0	0	25	0	0	0
Virginia	0	169	0	8	0	0	0
West Virginia	0	0	0	0	0	0	30
East South Central	0	47	0	11	0	0	0
Alabama	0	59	0	20	0	0	0
Kentucky	0	0	0	3	0	0	0
Mississippi	0	0	0	33	0	0	0
Tennessee	0	0	0	8	0	0	0
West South Central	0	47	0	2	11	0	0
Arkansas	0	517	0	60	0	0	0
Louisiana	0	0	0	2	19	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	22	0	2	11	0	0
Mountain	28	0	0	3	4	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	27	0	0	0
Montana	422	0	0	455	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	0	0	0	0
Utah	0	0	0	0	0	0	0
Wyoming	28	0	0	6	4	0	0
Pacific Contiguous	0	104	0	5	0	0	0
California	0	904	0	5	0	0	0
Oregon	0	0	0	22	0	0	0
Washington	0	60	0	4	0	0	0
Pacific Noncontiguous	0	8	0	0	0	0	180
Alaska	0	38	0	0	0	0	0
Hawaii	0	0	0	0	0	0	180
U.S. Total	4	11	0	1	5	0	30

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.B. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, Year-to-Date through December 2025 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	0	0	0	114	13	0	0	9
Connecticut	0	0	0	1,360	1,360	0	0	17
Maine	0	0	0	142	13	0	0	11
Massachusetts	0	0	0	138	138	0	0	23
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	42
Middle Atlantic	0	0	0	79	12	0	0	4
New Jersey	0	0	0	155	155	0	0	7
New York	0	0	0	123	25	0	0	8
Pennsylvania	0	0	0	137	11	0	0	6
East North Central	0	0	0	132	10	0	0	3
Illinois	0	0	0	142	142	0	0	6
Indiana	0	0	0	0	29	0	0	5
Michigan	0	0	0	0	14	0	0	9
Ohio	0	0	0	0	50	0	0	10
Wisconsin	0	0	0	0	15	0	0	10
West North Central	0	0	0	40	5	0	0	4
Iowa	0	0	0	232	14	0	0	2
Kansas	0	0	0	0	181	0	0	26
Minnesota	0	0	0	40	4	0	0	9
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	50
North Dakota	0	0	0	0	0	0	0	48
South Dakota	0	0	0	0	112	0	0	59
South Atlantic	0	0	0	115	5	0	0	4
Delaware	0	0	0	209	59	0	0	1
Florida	0	0	0	207	9	0	0	8
Georgia	0	0	0	0	10	0	0	11
Maryland	0	0	0	0	0	0	0	26
North Carolina	0	0	0	0	10	0	0	8
South Carolina	0	0	0	165	5	0	0	5
Virginia	0	0	0	0	0	0	0	3
West Virginia	0	0	0	0	0	0	0	10
East South Central	0	0	0	0	5	0	0	5
Alabama	0	0	0	0	6	0	0	8
Kentucky	0	0	0	0	29	0	0	16
Mississippi	0	0	0	0	7	0	0	10
Tennessee	0	0	0	0	0	0	0	5
West South Central	0	0	0	3	5	0	6	2
Arkansas	0	0	0	198	11	0	0	14
Louisiana	0	0	0	0	9	0	6	2
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	3	8	0	12	2
Mountain	0	0	0	37	6	0	0	3
Arizona	0	0	0	69	69	0	0	69
Colorado	0	0	0	75	75	0	0	5
Idaho	0	0	0	227	1	0	0	6
Montana	0	0	0	171	22	0	0	67
Nevada	0	0	0	107	107	0	0	3
New Mexico	0	0	0	0	0	0	0	0
Utah	0	0	0	62	62	0	0	5
Wyoming	0	0	0	0	0	0	0	7
Pacific Contiguous	0	0	0	22	11	0	8	4
California	0	0	0	22	15	0	8	4
Oregon	0	0	0	0	20	0	0	16
Washington	0	0	0	0	17	0	0	7
Pacific Noncontiguous	0	0	0	0	0	0	0	43
Alaska	0	0	0	0	0	0	0	17
Hawaii	0	0	0	0	0	0	0	59
U.S. Total	0	0	0	5	3	0	1	1

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.6.A. Relative Standard Error for Sales of Electricity to Ultimate Customers
by End-Use Sector, Census Division, and State, December 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	1	0	0
Connecticut	1	0	2	0	0
Maine	1	1	1	0	0
Massachusetts	1	0	3	0	0
New Hampshire	1	0	3	0	1
Rhode Island	1	0	0	0	0
Vermont	3	3	8	0	2
Middle Atlantic	0	0	0	0	0
New Jersey	0	0	1	0	0
New York	0	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	0	0	0	0	0
Illinois	1	0	0	0	0
Indiana	2	1	1	0	1
Michigan	0	2	1	0	1
Ohio	1	0	1	0	0
Wisconsin	1	3	2	0	1
West North Central	1	2	1	0	1
Iowa	1	8	2	0	2
Kansas	4	6	3	0	3
Minnesota	1	5	3	0	2
Missouri	2	1	4	0	1
Nebraska	1	6	4	0	3
North Dakota	1	4	1	0	1
South Dakota	2	14	7	0	5
South Atlantic	1	0	1	0	0
Delaware	2	1	6	0	1
District of Columbia	0	0	0	0	0
Florida	1	1	2	0	1
Georgia	2	1	2	0	1
Maryland	1	0	2	0	0
North Carolina	2	2	2	0	1
South Carolina	2	2	1	0	1
Virginia	1	1	1	0	1
West Virginia	0	1	0	0	0
East South Central	1	1	1	0	1
Alabama	3	2	1	0	1
Kentucky	2	1	2	0	1
Mississippi	4	3	2	0	2
Tennessee	2	1	2	0	1
West South Central	2	1	0	0	1
Arkansas	3	3	1	0	1
Louisiana	3	2	1	0	1
Oklahoma	3	3	2	0	1
Texas	2	2	0	0	1
Mountain	4	1	1	0	1
Arizona	6	0	2	0	2
Colorado	14	1	2	0	5
Idaho	1	6	2	0	2
Montana	2	10	3	0	3
Nevada	7	0	1	0	2
New Mexico	19	1	1	0	4
Utah	13	1	2	0	4
Wyoming	2	8	3	0	3
Pacific Contiguous	2	1	1	0	1
California	3	1	1	0	1
Oregon	1	2	2	0	1
Washington	1	2	2	0	1
Pacific Noncontiguous	2	8	3	0	3
Alaska	2	16	9	0	7
Hawaii	4	0	0	0	1
U.S. Total	1	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.6.B. Relative Standard Error for Sales of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through December 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	1	0	1	0	0
Connecticut	1	0	1	0	0
Maine	2	1	1	0	1
Massachusetts	1	0	2	0	1
New Hampshire	1	1	2	0	1
Rhode Island	0	0	0	0	0
Vermont	7	3	6	0	3
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	0	0	0
New York	1	0	1	0	0
Pennsylvania	1	0	0	0	0
East North Central	0	0	0	0	0
Illinois	1	0	0	0	0
Indiana	2	1	1	0	1
Michigan	0	1	1	0	0
Ohio	1	0	0	0	0
Wisconsin	0	2	1	0	1
West North Central	1	2	1	0	1
Iowa	1	6	1	0	1
Kansas	7	4	2	0	3
Minnesota	1	4	2	0	1
Missouri	2	1	2	0	1
Nebraska	1	5	3	0	2
North Dakota	1	3	1	0	1
South Dakota	1	11	4	0	4
South Atlantic	1	0	0	0	0
Delaware	3	1	3	0	1
District of Columbia	0	0	0	0	0
Florida	1	0	1	0	0
Georgia	2	1	1	0	1
Maryland	1	0	1	0	0
North Carolina	2	1	1	0	1
South Carolina	2	1	1	0	1
Virginia	1	0	1	0	1
West Virginia	1	1	0	0	0
East South Central	1	0	0	0	0
Alabama	2	1	1	0	1
Kentucky	2	1	1	0	1
Mississippi	3	2	1	0	1
Tennessee	1	0	1	0	1
West South Central	1	0	0	0	0
Arkansas	2	2	1	0	1
Louisiana	2	1	0	0	1
Oklahoma	3	2	1	0	1
Texas	1	0	0	0	0
Mountain	3	1	0	0	1
Arizona	3	0	1	0	1
Colorado	9	0	1	0	3
Idaho	0	4	1	0	1
Montana	1	8	2	0	2
Nevada	3	0	0	0	1
New Mexico	13	1	0	0	3
Utah	8	1	1	0	3
Wyoming	1	6	2	0	2
Pacific Contiguous	1	0	0	0	0
California	2	0	0	0	1
Oregon	0	2	1	0	1
Washington	0	1	1	0	1
Pacific Noncontiguous	1	6	2	0	2
Alaska	1	13	6	0	6
Hawaii	1	0	0	0	0
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.7.A. Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers
by End-Use Sector, Census Division, and State, December 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	1	0	0
Connecticut	1	0	1	0	0
Maine	1	0	0	0	1
Massachusetts	1	0	1	0	0
New Hampshire	1	0	1	0	1
Rhode Island	1	0	0	0	0
Vermont	5	2	4	0	3
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	1	0	0
New York	0	0	0	0	0
Pennsylvania	1	0	0	0	0
East North Central	1	0	0	0	0
Illinois	1	0	1	0	0
Indiana	2	1	1	0	1
Michigan	0	1	1	0	0
Ohio	1	0	1	0	0
Wisconsin	1	1	1	0	1
West North Central	1	1	1	0	1
Iowa	2	3	1	0	1
Kansas	6	4	3	0	3
Minnesota	1	2	2	0	1
Missouri	3	1	3	0	2
Nebraska	2	3	3	0	2
North Dakota	1	2	1	0	1
South Dakota	2	6	4	0	2
South Atlantic	1	0	1	0	0
Delaware	3	1	4	0	2
District of Columbia	0	0	0	0	0
Florida	1	1	2	0	1
Georgia	3	1	2	0	1
Maryland	1	0	1	0	0
North Carolina	2	1	1	0	1
South Carolina	3	2	1	0	2
Virginia	1	1	1	0	1
West Virginia	1	1	0	0	0
East South Central	2	1	1	0	1
Alabama	3	1	1	0	1
Kentucky	3	1	2	0	2
Mississippi	5	2	2	0	2
Tennessee	2	1	2	0	1
West South Central	2	2	0	0	1
Arkansas	4	2	2	0	2
Louisiana	3	2	1	0	1
Oklahoma	4	2	2	0	2
Texas	3	3	1	0	2
Mountain	5	0	1	0	2
Arizona	7	0	3	0	3
Colorado	14	1	2	0	6
Idaho	1	2	2	0	1
Montana	2	4	3	0	2
Nevada	8	0	2	0	3
New Mexico	22	2	2	0	8
Utah	14	1	3	0	6
Wyoming	2	4	2	0	2
Pacific Contiguous	1	0	0	0	1
California	2	0	0	0	1
Oregon	1	1	2	0	1
Washington	1	1	2	0	1
Pacific Noncontiguous	2	2	1	0	1
Alaska	2	6	4	0	3
Hawaii	3	0	0	0	1
U.S. Total	1	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.7.B. Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through December 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	0	0	0
Connecticut	0	0	0	0	0
Maine	1	0	0	0	0
Massachusetts	1	0	1	0	0
New Hampshire	1	0	1	0	0
Rhode Island	0	0	0	0	0
Vermont	5	3	4	0	3
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	0	0	0
New York	0	0	0	0	0
Pennsylvania	0	0	0	0	0
East North Central	0	0	0	0	0
Illinois	1	0	0	0	0
Indiana	2	1	1	0	1
Michigan	0	0	0	0	0
Ohio	1	0	0	0	0
Wisconsin	0	1	1	0	0
West North Central	1	1	1	0	1
Iowa	1	2	1	0	1
Kansas	7	2	2	0	3
Minnesota	1	2	1	0	1
Missouri	2	1	2	0	1
Nebraska	1	2	2	0	1
North Dakota	1	2	1	0	1
South Dakota	1	5	2	0	2
South Atlantic	0	0	0	0	0
Delaware	2	1	2	0	1
District of Columbia	0	0	1	0	0
Florida	0	0	1	0	0
Georgia	1	1	1	0	1
Maryland	0	0	0	0	0
North Carolina	1	1	1	0	1
South Carolina	2	1	1	0	1
Virginia	1	0	1	0	1
West Virginia	1	1	0	0	0
East South Central	1	0	0	0	0
Alabama	2	1	1	0	1
Kentucky	2	1	1	0	1
Mississippi	3	1	1	0	1
Tennessee	1	1	1	0	1
West South Central	1	0	0	0	0
Arkansas	2	1	1	0	1
Louisiana	2	1	0	0	1
Oklahoma	3	1	1	0	1
Texas	1	1	0	0	0
Mountain	2	0	1	0	1
Arizona	2	0	2	0	1
Colorado	6	0	1	0	3
Idaho	0	2	1	0	1
Montana	1	3	2	0	1
Nevada	2	0	1	0	1
New Mexico	9	1	2	0	3
Utah	5	1	2	0	2
Wyoming	1	3	1	0	1
Pacific Contiguous	1	0	0	0	0
California	1	0	0	0	0
Oregon	0	1	1	0	0
Washington	0	1	1	0	0
Pacific Noncontiguous	1	2	0	0	1
Alaska	1	5	2	0	2
Hawaii	1	0	0	0	0
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.8.A. Relative Standard Error for Average Price of Electricity to Ultimate Customers
by End-Use Sector, Census Division, and State, December 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	0	0	1	0	0
Connecticut	1	0	1	0	0
Maine	1	0	1	0	0
Massachusetts	1	0	2	0	0
New Hampshire	1	0	2	0	1
Rhode Island	0	0	0	0	0
Vermont	4	1	5	0	2
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	1	0	0
New York	0	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	0	0	0	0	0
Illinois	1	0	0	0	0
Indiana	2	0	1	0	1
Michigan	0	1	1	0	1
Ohio	1	0	0	0	0
Wisconsin	1	2	1	0	1
West North Central	1	1	1	0	1
Iowa	1	5	1	0	1
Kansas	3	2	2	0	2
Minnesota	1	3	2	0	1
Missouri	2	0	2	0	1
Nebraska	1	3	3	0	2
North Dakota	1	2	1	0	1
South Dakota	1	9	4	0	4
South Atlantic	0	0	0	0	0
Delaware	2	0	4	0	1
District of Columbia	0	0	0	0	0
Florida	1	0	1	0	0
Georgia	1	1	1	0	1
Maryland	0	0	1	0	0
North Carolina	1	1	1	0	1
South Carolina	1	1	1	0	1
Virginia	1	0	1	0	0
West Virginia	1	0	0	0	0
East South Central	1	0	1	0	1
Alabama	1	1	1	0	1
Kentucky	2	1	1	0	1
Mississippi	2	2	1	0	1
Tennessee	2	0	1	0	1
West South Central	1	1	0	0	1
Arkansas	2	1	1	0	1
Louisiana	2	1	0	0	1
Oklahoma	2	1	1	0	1
Texas	1	1	0	0	1
Mountain	1	1	1	0	1
Arizona	1	0	2	0	1
Colorado	2	1	2	0	2
Idaho	1	4	1	0	1
Montana	1	7	2	0	2
Nevada	2	0	1	0	1
New Mexico	5	2	2	0	4
Utah	3	1	2	0	2
Wyoming	1	4	2	0	2
Pacific Contiguous	1	0	0	0	0
California	1	0	0	0	0
Oregon	1	1	1	0	1
Washington	1	1	1	0	1
Pacific Noncontiguous	1	7	2	0	2
Alaska	2	12	6	0	5
Hawaii	2	0	0	0	0
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.8.B. Relative Standard Error for Average Price of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through December 2025

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	1	0	1	0	0
Connecticut	1	0	1	0	0
Maine	2	1	1	0	1
Massachusetts	1	0	2	0	1
New Hampshire	1	1	2	0	1
Rhode Island	0	0	0	0	0
Vermont	8	4	7	0	4
Middle Atlantic	0	0	0	0	0
New Jersey	1	0	1	0	0
New York	1	0	1	0	0
Pennsylvania	1	0	0	0	0
East North Central	1	0	0	0	0
Illinois	1	0	0	0	0
Indiana	2	1	1	0	1
Michigan	0	1	1	0	0
Ohio	1	0	0	0	0
Wisconsin	0	2	1	0	1
West North Central	1	2	1	0	1
Iowa	1	6	1	0	1
Kansas	9	4	3	0	4
Minnesota	0	4	2	0	2
Missouri	3	1	2	0	1
Nebraska	1	5	3	0	2
North Dakota	1	3	1	0	1
South Dakota	1	11	5	0	4
South Atlantic	1	0	0	0	0
Delaware	3	1	4	0	2
District of Columbia	0	0	1	0	0
Florida	1	0	1	0	0
Georgia	2	1	1	0	1
Maryland	1	0	1	0	0
North Carolina	2	1	1	0	1
South Carolina	3	2	1	0	1
Virginia	2	0	1	0	1
West Virginia	1	1	0	0	1
East South Central	1	1	1	0	1
Alabama	2	1	1	0	1
Kentucky	2	1	1	0	1
Mississippi	3	2	1	0	2
Tennessee	1	1	1	0	1
West South Central	1	1	0	0	0
Arkansas	3	2	1	0	1
Louisiana	2	1	1	0	1
Oklahoma	4	2	1	0	2
Texas	1	1	0	0	0
Mountain	3	1	1	0	1
Arizona	3	0	2	0	1
Colorado	10	1	1	0	4
Idaho	0	4	1	0	1
Montana	1	8	3	0	3
Nevada	4	0	1	0	1
New Mexico	14	1	2	0	4
Utah	9	1	3	0	3
Wyoming	1	6	2	0	2
Pacific Contiguous	1	0	0	0	0
California	2	0	0	0	1
Oregon	0	2	1	0	1
Washington	0	1	1	0	1
Pacific Noncontiguous	1	6	2	0	2
Alaska	1	14	6	0	6
Hawaii	1	0	0	0	0
U.S. Total	0	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.



Appendix B

Suspended

Table C.1 Average Heat Content of Fossil-Fuel Receipts, December 2025

Census Division and State	Coal (Million Btu per Ton)	Petroleum Liquids (Million Btu per Barrel)	Petroleum Coke (Million Btu per Ton)	Natural Gas (Million Btu per Thousand Cubic Feet)
New England	20.48	6.03	--	1.04
Connecticut	--	5.70	--	1.03
Maine	20.48	6.28	--	1.05
Massachusetts	--	6.07	--	1.03
New Hampshire	--	5.88	--	1.05
Rhode Island	--	5.73	--	1.03
Vermont	--	--	--	--
Middle Atlantic	17.28	6.14	--	1.04
New Jersey	--	6.16	--	1.04
New York	--	6.20	--	1.03
Pennsylvania	17.28	5.91	--	1.04
East North Central	20.46	5.83	27.23	1.05
Illinois	18.14	5.79	--	1.05
Indiana	22.14	5.78	--	1.06
Michigan	18.33	5.98	27.23	1.05
Ohio	25.15	5.77	--	1.06
Wisconsin	18.13	5.87	--	1.04
West North Central	16.55	5.80	--	1.05
Iowa	17.60	5.72	--	1.07
Kansas	17.69	5.78	--	1.01
Minnesota	18.01	5.88	--	1.08
Missouri	17.90	5.79	--	1.01
Nebraska	17.05	5.77	--	1.05
North Dakota	13.11	5.88	--	1.00
South Dakota	17.03	--	--	1.08
South Atlantic	23.76	5.80	--	1.04
Delaware	--	5.81	--	1.04
District of Columbia	--	--	--	--
Florida	23.28	5.72	--	1.03
Georgia	20.40	5.82	--	1.03
Maryland	25.95	5.80	--	1.05
North Carolina	25.15	5.74	--	1.05
South Carolina	24.71	5.85	--	1.03
Virginia	20.59	5.82	--	1.04
West Virginia	25.67	5.82	--	1.08
East South Central	20.30	5.80	--	1.02
Alabama	18.10	--	--	1.03
Kentucky	22.18	5.80	--	1.03
Mississippi	13.65	5.82	--	1.02
Tennessee	22.26	5.77	--	1.01
West South Central	16.34	5.89	27.39	1.02
Arkansas	17.68	5.89	--	1.04
Louisiana	17.98	5.90	27.39	1.02
Oklahoma	17.60	6.00	--	1.04
Texas	15.90	5.81	--	1.01
Mountain	18.19	5.83	--	1.04
Arizona	18.06	--	--	1.02
Colorado	18.56	5.67	--	1.08
Idaho	--	--	--	1.06
Montana	17.32	5.92	--	1.06
Nevada	17.62	5.84	--	1.04
New Mexico	17.90	--	--	1.01
Utah	21.83	5.80	--	1.04
Wyoming	16.98	5.78	--	1.04
Pacific Contiguous	23.60	5.76	--	1.04
California	23.60	--	--	1.03
Oregon	--	--	--	1.07
Washington	--	5.76	--	1.11
Pacific Noncontiguous	15.00	6.18	--	1.00
Alaska	15.00	5.60	--	1.00
Hawaii	--	6.18	--	--
U.S. Total	18.87	6.05	27.27	1.03

'Coal' includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.
'Petroleum Liquids' include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.
'Petroleum Coke' includes petroleum coke and synthesis gas derived from petroleum coke.
'Natural Gas' includes a small amount of supplemental gaseous fuels.
Notes: See Glossary for definitions. Values are preliminary. Data represents weighted values.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table C.2. Comparison of Preliminary Monthly Data Versus Final Monthly Data at the U.S. Level, 2022 through 2024

Item	Mean Absolute Value of Percent Change Total (All Sectors)		
	2022	2023	2024
Net Generation			
Coal	0.32%	0.13%	0.16%
Petroleum Liquids	4.20%	3.69%	3.60%
Petroleum Coke	5.15%	7.67%	13.09%
Natural Gas	0.42%	0.51%	0.50%
Other Gases	3.63%	6.29%	13.11%
Hydroelectric	3.74%	5.74%	4.48%
Nuclear	0.00%	0.07%	0.02%
Other	0.83%	0.72%	0.82%
Total	0.37%	0.41%	0.29%
Consumption of Fossil Fuels for Electricity Generation			
Coal	0.62%	0.16%	0.24%
Petroleum Liquids	4.38%	4.42%	7.31%
Petroleum Coke	6.99%	11.82%	16.89%
Natural Gas	0.47%	0.43%	0.26%
Fuel Stocks for Electric Power Sector			
Coal	0.58%	0.73%	0.08%
Petroleum Liquids	1.23%	2.53%	3.59%
Petroleum Coke	1.32%	1.58%	1.50%
Sales of Electricity to Ultimate Customers			
Residential	0.83%	0.32%	0.46%
Commercial	1.30%	2.41%	1.18%
Industrial	1.28%	1.87%	0.33%
Transportation	0.14%	0.91%	0.64%
Total	0.47%	0.34%	0.35%
Revenue			
Residential	1.37%	0.47%	0.51%
Commercial	0.29%	1.21%	0.55%
Industrial	0.54%	1.69%	0.24%
Transportation	0.91%	1.63%	0.59%
Total	0.64%	0.18%	0.20%
Average Price of Electricity to Ultimate Customers			
Residential	0.55%	0.29%	0.20%
Commercial	1.10%	1.19%	1.03%
Industrial	1.65%	0.46%	0.31%
Transportation	0.85%	0.75%	0.78%
Total	1.11%	0.42%	0.44%
Receipt of Fossil Fuels			
Coal	1.24%	1.14%	1.31%
Petroleum Liquids	11.38%	9.37%	6.26%
Petroleum Coke	0.00%	0.00%	0.00%
Natural Gas	7.88%	8.75%	9.31%
Cost of Fossil Fuels			
Coal	0.29%	0.46%	0.37%
Petroleum Liquids	0.50%	1.33%	0.48%
Petroleum Coke	0.00%	0.00%	0.00%
Natural Gas	0.35%	0.47%	0.45%

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and synthetic coal. Coal stocks exclude waste coal.
 Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.
 Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately. Excludes blast furnace gas and other gases.
 Hydroelectric includes conventional hydroelectric and hydroelectric pumped storage facilities.
 Other generation includes geothermal, wood, waste, wind, and solar, batteries, chemicals, pitch, purchased steam, sulfur, and miscellaneous technologies.
 Fuel Stocks are end-of-month values.
 See technical notes (<http://www.eia.gov/cneaf/electricity/epm/appenc.pdf>) for additional information on the Commercial, Industrial and Transportation sectors.
 Cost of Fossil Fuels represent weighted values.
 Notes: Mean absolute value of percent change is the unweighted average of the absolute percent cahnges.
 Sources: U.S. Energy Information Administration, Form EIA-923 'Power Plant Operations Report'; Form EIA-423, 'Monthly Cost and Quality of Fuels for Electric Plants Report';
 Form EIA-826, 'Monthly Electric Sales and Revenue With State Distributions Report'; Form EIA-906, 'Power Plant Report;' Form EIA-920 'Combined Heat and Power Plant Report';
 and Federal Energy Regulatory Commission, FERC Form 423, 'Monthly Report of Cost and Quality of Fuels for Electric Plants.'

Table C.3. Comparison of Preliminary Annual Data Versus Final Annual Data at the U.S. Level, 2022 through 2024

Item	2022			2023			2024		
	Preliminary Annual Data	Final Annual Data	Percent Change	Preliminary Annual Data	Final Annual Data	Percent Change	Preliminary Annual Data	Final Annual Data	Percent Change
Net Generation (Thousand MWh)									
Coal	828,993	831,512	0.30%	675,264	675,115	-0.02%	652,760	652,156	-0.09%
Petroleum Liquids	16,274	15,805	-2.88%	11,594	11,397	-1.70%	11,887	11,456	-3.63%
Petroleum Coke	7,109	7,126	0.24%	4,878	4,836	-0.86%	3,380	3,629	7.36%
Natural Gas	1,689,465	1,687,065	-0.14%	1,802,062	1,806,063	0.22%	1,864,874	1,869,902	0.27%
Other Gases	11,884	11,722	-1.36%	11,451	11,778	2.86%	9,807	10,845	10.58%
Hydroelectric	255,966	248,761	-2.81%	233,958	239,012	2.16%	236,325	237,044	0.30%
Nuclear	771,537	771,537	0.00%	775,347	774,873	-0.06%	781,979	781,865	-0.01%
Other	661,908	657,140	-0.72%	663,617	660,196	-0.52%	743,026	741,737	-0.17%
Total	4,243,136	4,230,668	-0.29%	4,178,171	4,183,270	0.12%	4,304,039	4,308,634	0.11%
Consumption of Fossil Fuels for Electricity Generation									
Coal (1,000 tons)	468,779	471,576	0.60%	386,601	386,626	0.01%	373,454	372,931	-0.14%
Petroleum Liquids (1,000 barrels)	29,207	28,760	-1.53%	20,712	21,335	3.01%	22,478	20,787	-7.52%
Petroleum Coke (1,000 tons)	2,887	2,985	3.40%	1,848	2,028	9.74%	1,461	1,662	13.76%
Natural Gas (1,000 Mcf)	12,384,883	12,384,086	-0.01%	13,223,128	13,245,495	0.17%	13,774,005	13,754,749	-0.14%
Fuel Stocks for Electric Power Sector									
Coal (1,000 tons)	89,963	88,861	-1.23%	131,426	133,028	1.22%	127,911	127,826	-0.07%
Petroleum Liquids (1,000 barrels)	21,650	22,812	5.36%	22,812	24,402	6.97%	21,522	23,014	6.93%
Petroleum Coke (1,000 tons)	304	318	4.84%	428	427	-0.07%	438	438	-0.01%
Retail Sales (Million kWh)									
Residential	1,521,886	1,509,233	-0.83%	1,454,667	1,450,025	-0.32%	1,489,607	1,482,874	-0.45%
Commercial	1,373,031	1,390,873	1.30%	1,374,922	1,408,109	2.41%	1,434,007	1,450,941	1.18%
Industrial	1,007,533	1,020,464	1.28%	1,024,949	1,009,256	-1.53%	1,031,253	1,034,584	0.32%
Transportation	6,602	6,599	-0.05%	6,804	6,864	0.87%	7,024	6,983	-0.58%
Total	3,909,053	3,927,169	0.46%	3,861,342	3,874,253	0.33%	3,961,890	3,975,382	0.34%
Revenue (Million Dollars)									
Residential	230,174	226,990	-1.38%	232,463	231,993	-0.20%	245,520	244,367	-0.47%
Commercial	172,257	172,600	0.20%	175,231	177,342	1.20%	184,331	185,043	0.39%
Industrial	85,171	84,895	-0.32%	82,566	81,159	-1.70%	84,081	84,095	0.02%
Transportation	770	765	-0.61%	864	877	1.46%	889	890	0.18%
Total	488,371	485,249	-0.64%	491,124	491,370	0.05%	514,820	514,396	-0.08%
Average Retail Price (Cents/kWh)									
Residential	15.12	15.04	-0.56%	15.98	16.00	0.12%	16.48	16.48	-0.02%
Commercial	12.55	12.41	-1.09%	12.74	12.59	-1.18%	12.85	12.75	-0.79%
Industrial	8.45	8.32	-1.59%	8.06	8.04	-0.18%	8.15	8.13	-0.31%
Transportation	11.66	11.59	-0.56%	12.70	12.77	0.58%	12.65	12.75	0.76%
Total	12.49	12.36	-1.10%	12.72	12.68	-0.28%	12.99	12.94	-0.42%
Receipt of Fossil Fuels									
Coal (1,000 tons)	463,950	469,718	1.24%	426,470	431,375	1.15%	364,365	369,134	1.31%
Petroleum Liquids (1,000 barrels)	17,206	19,362	12.53%	16,746	18,341	9.52%	13,619	14,510	6.54%
Petroleum Coke (1,000 tons)	2,286	2,286	0.00%	1,450	1,450	0.00%	953	953	0.00%
Natural Gas (1,000 Mcf)	11,497,833	12,436,074	8.16%	12,143,774	13,237,380	9.01%	12,551,800	13,741,165	9.48%
Cost of Fossil Fuels (Dollars per Million Btu)									
Coal (1,000 tons)	2.37	2.36	-0.32%	2.52	2.51	-0.36%	2.48	2.47	-0.37%
Petroleum Liquids (1,000 barrels)	23.67	23.60	-0.32%	20.13	20.43	1.52%	18.20	18.28	0.44%
Petroleum Coke (1,000 tons)	4.35	4.35	0.00%	4.05	4.05	0.00%	2.96	2.96	0.00%
Natural Gas (1,000 Mcf)	7.23	7.22	-0.05%	3.36	3.36	-0.08%	2.75	2.76	0.25%

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and synthetic coal. Coal stocks exclude waste coal.

Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately. Excludes blast furnace gas and other gases.

Hydroelectric includes conventional hydroelectric and hydroelectric pumped storage facilities.

Other generation includes geothermal, wood, waste, wind, and solar, batteries, chemicals, pitch, purchased steam, sulfur, and miscellaneous technologies.

Fuel Stocks are end-of-year values.

See technical notes (<http://www.eia.gov/cneaf/electricity/epm/appenc.pdf>) for additional information on the Commercial, Industrial and Transportation sectors.

Cost of Fossil Fuels represent weighted values.

Notes: The average revenue per kilowatthour is calculated by dividing revenue by sales. Totals may not equal sum of components because of independent rounding.

Percent changes refer to the difference between the preliminary data published in the Electric Power Monthly (EPM) and the final data published in the EPM. Values for 2024 are Final.

Sources: U.S. Energy Information Administration, Form EIA-923 'Power Plant Operations Report'; Form EIA-423, 'Monthly Cost and Quality of Fuels for Electric Plants Report'; Form EIA-826, 'Monthly Electric Sales and Revenue With State Distributions Report'; Form EIA-906, 'Power Plant Report'; Form EIA-920 'Combined Heat and Power Plant Report'; and Federal Energy Regulatory Commission, FERC Form 423, 'Monthly Report of Cost and Quality of Fuels for Electric Plants.'

Table C.4. Unit of Measure Equivalents for Electricity

Unit	Equivalent
Kilowatt (kW)	1,000 (One Thousand) Watts
Megawatt (MW)	1,000,000 (One Million) Watts
Gigawatt (GW)	1,000,000,000 (One Billion) Watts
Terawatt (TW)	1,000,000,000,000 (One Trillion) Watts
Gigawatt	1,000,000 (One Million) Kilowatts
Thousand Gigawatts	1,000,000,000 (One Billion) Kilowatts
Kilowatthours (kWh)	1,000 (One Thousand) Watthours
Megawatthours (MWh)	1,000,000 (One Million) Watthours
Gigawatthours (GWh)	1,000,000,000 (One Billion) Watthours
Terawatthours (TWh)	1,000,000,000,000 (One Trillion) Watthours
Gigawatthours	1,000,000 (One Million) Kilowatthours
Thousand Gigawatthours	1,000,000,000 (One Billion) Kilowatthours

Source: U.S. Energy Information Administration

Table D.1. U.S. Estimated Consumption of Electricity by Light-Duty Electric Vehicles Types, 2018 - February 2025 (Megawatthours)

Period	Plug-in Hybrid Electric Vehicle (PHEV)	Battery Electric Vehicle (BEV)	Total
Annual Totals			
2018	756,806	824,899	1,581,706
2019	884,161	1,175,714	2,059,875
2020	1,073,251	1,827,049	2,900,300
2021	1,242,674	2,276,123	3,518,797
2022	1,657,375	3,594,407	5,251,782
2023	2,151,105	5,444,408	7,595,513
2024	3,080,851	8,659,588	11,740,439
Year 2023			
January	157,950	369,161	527,111
February	152,391	359,976	512,368
March	172,664	419,305	591,969
April	158,189	388,018	546,207
May	171,848	430,398	602,246
June	174,860	445,804	620,664
July	184,333	477,799	662,132
August	188,174	489,342	677,516
September	182,894	478,333	661,227
October	195,264	508,795	704,059
November	196,712	516,825	713,537
December	215,826	560,652	776,478
Year 2024			
January	247,169	664,991	912,160
February	222,494	600,543	823,037
March	249,009	676,623	925,631
April	233,415	641,078	874,492
May	251,337	695,191	946,528
June	251,671	700,788	952,459
July	265,413	748,901	1,014,314
August	265,633	764,956	1,030,588
September	252,894	736,569	989,463
October	272,712	794,478	1,067,189
November	264,845	767,923	1,032,767
December	304,262	867,549	1,171,811
Year 2025			
January	345,958	1,194,781	1,540,738
February	310,125	1,074,830	1,384,955
Year to Date			
2023	310,341	729,137	1,039,479
2024	469,663	1,265,534	1,735,197
2025	656,083	2,269,610	2,925,693

Notes:

Data for March 2025 through December 2025 were not available in time for publication.

Light-duty vehicles are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Plug-in hybrid electric vehicle (PHEV) is a vehicle that can both (1) plug into an electric power source and store power in a battery pack and (2) use petroleum-based or other liquid- or gas-based fuel to power an Internal combustion engine (ICE).

Battery electric vehicle (BEV) is an all-electric vehicle that receives power by plugging into an electric power source and storing the power in a battery pack. BEVs do not use any petroleum-based or other liquid- or gas-based fuel during operation.

Note: Values for 2022 and prior are final. Values for 2023 and 2024 are preliminary. Electric Vehicle electricity end-use consumption is included across multiple end-use sectors in electricity sales to ultimate customers. PHEV consumption only includes electricity consumption,. it does not include any gasoline consumption.

Totals may not equal sum of components due to independent rounding.

Estimates are model based. These estimates are not discretely allocated to any of the end-use sector balances. See full data disclaimer and technical notes.

Data source: The estimates published in these tables are based on a model that uses administrative and third-party data from the U.S. Environmental Protection Agency,. National Oceanic and Atmospheric Administration, U.S. Department of Transportation, S&P Global Mobility, Wards Intelligence, Alliance for Automotive Innovation, Hedges & Co, and Geotab.

Table D.2. Estimated State and Regional Consumption of Electricity by Light-Duty Electric Vehicles, Year-to-Date through February 2025 and 2024 (Megawatthours)

Census Division	Monthly		Year to Date	
and State	February 2025	February 2024	February 2025	February 2024
New England	73,458	43,938	157,026	91,547
Connecticut	16,830	9,305	36,465	20,179
Maine	4,373	3,015	9,258	6,106
Massachusetts	38,641	22,847	82,317	47,568
New Hampshire	5,455	3,283	11,533	6,612
Rhode Island	3,535	2,006	7,657	4,228
Vermont	4,624	3,483	9,796	6,854
Middle Atlantic	166,129	98,513	356,911	202,680
New Jersey	54,932	31,479	121,891	65,672
New York	80,036	47,305	168,197	97,588
Pennsylvania	31,162	19,730	66,823	39,420
East North Central	130,609	73,281	274,503	156,036
Illinois	49,808	26,300	103,926	57,418
Indiana	13,256	8,567	28,390	17,475
Michigan	30,502	16,715	63,351	34,745
Ohio	24,046	14,967	51,554	31,972
Wisconsin	12,997	6,733	27,282	14,426
West North Central	49,856	26,943	105,053	59,946
Iowa	5,104	2,815	10,859	6,428
Kansas	5,019	3,040	10,704	6,739
Minnesota	20,423	10,814	43,318	24,120
Missouri	13,271	7,058	27,475	15,454
Nebraska	3,960	2,317	8,456	5,100
North Dakota	865	349	1,711	819
South Dakota	1,215	550	2,532	1,287
South Atlantic	229,129	142,080	487,294	294,167
Delaware	3,591	2,853	7,822	4,909
District of Columbia	3,463	2,186	7,189	4,713
Florida	92,443	56,258	194,460	117,816
Georgia	30,280	18,647	64,220	39,462
Maryland	29,658	20,022	63,090	40,213
North Carolina	26,506	17,302	57,505	35,332
South Carolina	7,987	4,733	16,897	9,625
Virginia	33,835	19,365	73,106	40,555
West Virginia	1,365	715	3,006	1,541
East South Central	25,145	15,052	53,807	31,660
Alabama	4,810	3,262	10,247	6,702
Kentucky	5,035	2,925	10,822	6,220
Mississippi	1,567	1,136	3,395	2,432
Tennessee	13,734	7,730	29,343	16,306
West South Central	101,818	61,459	210,037	133,553
Arkansas	2,435	1,339	5,222	2,912
Louisiana	3,306	2,153	6,902	4,293
Oklahoma	12,622	17,117	26,394	37,840
Texas	83,456	40,850	171,519	88,508
Mountain	126,822	74,397	270,810	157,484
Arizona	30,801	21,019	65,853	43,552
Colorado	53,801	27,836	112,659	60,448
Idaho	4,117	2,424	8,825	5,105
Montana	2,763	1,818	5,923	3,838
Nevada	15,439	8,995	33,944	18,707
New Mexico	3,892	2,470	8,877	5,266
Utah	15,465	9,515	33,560	19,881
Wyoming	544	320	1,169	688
Pacific Contiguous	473,487	282,011	992,796	596,985
California	400,367	239,770	837,651	510,072
Oregon	22,884	14,709	47,958	29,339
Washington	50,236	27,531	107,187	57,574
Pacific Noncontiguous	8,502	5,363	17,458	11,139
Alaska	1,330	715	2,587	1,649
Hawaii	7,173	4,648	14,871	9,491
U.S. Total	1,384,955	823,037	2,925,693	1,735,197

Notes:

Data for March 2025 through December 2025 were not available in time for publication.

Light-duty vehicles are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Plug-in hybrid electric vehicle (PHEV) is a vehicle that can both (1) plug into an electric power source and store power in a battery pack and (2) use petroleum-based or other liquid- or gas-based fuel to power an Internal combustion engine (ICE).

Battery electric vehicle (BEV) is an all-electric vehicle that receives power by plugging into an electric power source and storing the power in a battery pack. BEVs do not use any petroleum-based or other liquid- or gas-based fuel during operation.

Note: Values for 2022 and prior are final. Values for 2023 and 2024 are preliminary. Electric Vehicle electricity end-use consumption is included across multiple end-use sectors in electricity sales to ultimate customers. PHEV consumption only includes electricity consumption, it does not include any gasoline consumption.

Totals may not equal sum of components due to independent rounding.

Estimates are model based. These estimates are not discretely allocated to any of the end-use sector balances. See full data disclaimer and technical notes.

Data source: The estimates published in these tables are based on a model that uses administrative and third-party data from the U.S. Environmental Protection Agency, National Oceanic and Atmospheric Administration, U.S. Department of Transportation, 'S&P' Global Mobility, Wards Intelligence, Alliance for Automotive Innovation, Hedges & Co, and Geotab.

Table D.3. Estimated State and Regional Consumption of Electricity from Light-Duty Vehicles, Annual (Megawatthours)

Census Division and State	2024	2023	2022	2021	2020	2019	2018
New England	571,115	356,732	247,568	156,907	124,522	87,619	62,275
Connecticut	129,866	78,735	55,516	35,242	28,468	20,941	15,563
Maine	38,801	24,418	17,022	10,355	7,661	5,206	3,786
Massachusetts	293,418	188,058	129,174	83,038	66,194	45,385	31,226
New Hampshire	41,828	26,624	18,537	11,380	8,975	6,329	4,445
Rhode Island	27,532	17,479	11,415	6,828	5,027	3,617	2,607
Vermont	39,670	21,418	15,903	10,063	8,198	6,141	4,648
Middle Atlantic	1,316,206	766,430	511,312	305,618	240,008	172,717	119,930
New Jersey	433,578	260,453	167,728	95,579	73,052	49,392	33,718
New York	617,170	337,367	230,830	142,969	114,569	85,905	58,910
Pennsylvania	265,458	168,609	112,754	67,071	52,387	37,421	27,302
East North Central	1,000,373	623,240	443,486	272,690	221,420	162,974	130,271
Illinois	357,055	223,923	155,476	95,944	78,963	55,586	42,290
Indiana	116,690	63,787	46,143	28,899	22,944	16,430	12,856
Michigan	227,887	149,546	103,090	59,039	47,696	37,680	33,812
Ohio	205,389	125,018	93,594	59,898	47,269	33,822	25,426
Wisconsin	93,352	60,966	45,183	28,909	24,547	19,456	15,888
West North Central	386,460	251,580	178,067	109,121	86,650	62,614	45,346
Iowa	40,684	27,145	20,359	12,599	10,043	7,210	5,495
Kansas	42,811	28,083	20,551	13,163	10,578	7,468	5,685
Minnesota	150,370	94,821	68,282	42,451	33,074	24,600	16,902
Missouri	106,792	72,863	48,607	29,129	23,768	16,757	12,425
Nebraska	32,272	19,616	13,922	8,170	6,353	4,463	3,306
North Dakota	5,098	3,465	2,410	1,333	1,060	815	576
South Dakota	8,433	5,588	3,936	2,277	1,774	1,302	957
South Atlantic	1,985,931	1,174,938	781,219	483,500	363,587	241,810	182,531
Delaware	27,722	17,711	12,472	7,815	5,765	3,881	2,825
District of Columbia	30,440	19,461	14,359	9,203	6,863	4,355	3,015
Florida	832,552	458,767	300,409	180,482	132,187	83,061	61,910
Georgia	259,721	162,878	109,140	70,714	57,870	43,959	37,063
Maryland	256,383	153,162	105,830	69,024	52,157	34,437	25,261
North Carolina	237,832	144,639	96,155	58,614	44,077	28,804	21,435
South Carolina	64,605	43,502	28,214	16,722	11,979	7,954	6,319
Virginia	265,933	167,437	109,677	67,835	50,335	33,766	23,453
West Virginia	10,743	7,381	4,962	3,091	2,354	1,593	1,250
East South Central	215,826	137,687	96,019	57,719	44,832	29,805	22,830
Alabama	45,848	29,269	19,921	11,645	9,167	6,321	4,801
Kentucky	41,707	28,204	19,950	11,972	9,538	6,292	4,997
Mississippi	16,314	9,130	6,124	3,540	2,432	1,675	1,273
Tennessee	111,957	71,084	50,024	30,562	23,695	15,517	11,760
West South Central	878,939	521,609	331,944	189,618	140,531	94,763	74,670
Arkansas	21,372	12,882	9,387	5,313	3,476	2,810	2,006
Louisiana	30,840	18,642	12,344	7,131	5,109	3,839	2,769
Oklahoma	227,666	73,058	41,919	20,903	10,884	9,186	6,381
Texas	599,060	417,027	268,294	156,271	121,063	78,929	63,514
Mountain	1,071,770	668,065	446,133	282,179	223,479	150,481	106,703
Arizona	309,512	201,106	136,374	92,775	73,474	48,110	34,678
Colorado	392,070	214,932	140,759	89,198	72,552	50,374	33,339
Idaho	35,298	22,991	16,087	9,212	7,098	4,734	3,769
Montana	24,228	14,764	9,656	5,098	3,543	2,570	1,895
Nevada	143,912	96,444	62,519	37,331	27,848	17,726	13,136
New Mexico	35,124	25,100	16,709	10,263	7,858	5,396	4,066
Utah	126,950	89,080	61,396	36,719	29,963	20,757	15,215
Wyoming	4,675	3,647	2,634	1,583	1,143	814	606
Pacific Contiguous	4,240,388	3,038,984	2,173,282	1,629,783	1,427,814	1,037,850	821,296
California	3,593,314	2,577,982	1,846,171	1,403,840	1,232,482	901,134	713,974
Oregon	210,791	152,279	110,881	76,083	62,702	43,421	34,450
Washington	436,282	308,724	216,230	149,860	132,630	93,295	72,872
Pacific Noncontiguous	73,433	56,248	42,751	31,662	27,457	19,241	15,854
Alaska	9,559	6,921	5,035	3,473	2,882	1,815	1,635
Hawaii	63,874	49,328	37,717	28,189	24,575	17,426	14,219
U.S. Total	11,740,439	7,595,513	5,251,782	3,518,797	2,900,300	2,059,875	1,581,706

Notes:
Data for March 2025 through December 2025 were not available in time for publication.
Light-duty vehicles are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.
Electric vehicle (EV) is a general term for any on-road licensed vehicle that can plug into an electric power source and uses electric power to move. EVs plug into a source of electricity and store power in a battery pack for all or part of their power needs. Includes Battery electric vehicles (BEVs) and Plug-in Hybrid Vehicles (PHEVs).
Note: Values for 2022 and prior are final. Values for 2023 are preliminary. Electric Vehicle electricity end-use consumption is included across multiple end-use sectors in electricity sales to ultimate customers. PHEV consumption only includes electricity consumption, it does not include any gasoline consumption.
Totals may not equal sum of components due to independent rounding.
Estimates are model based. These estimates are not discretely allocated to any of the end-use sector balances. See full data disclaimer and technical notes.
Data source: The estimates published in these tables are based on a model that uses administrative and third-party data from the U.S. Environmental Protection Agency, National Oceanic and Atmospheric Administration, U.S. Department of Transportation, S and P Global Mobility, Wards Intelligence, Alliance for Automotive Innovation, Hedges & Co, and Geotab.



Appendix D. Electric Vehicle Consumption

Disclaimer

This appendix presents EIA's most recent experimental estimates for EV electricity consumption and provides an overview of the methodology used to construct them in the technical notes. These estimates are based on models and are subject to model error. We advise data users to exercise caution when incorporating these data in their analyses. EIA is releasing these estimates to solicit comments on the potential uses of the data, the methodology, and possible enhancements that would be most valuable. EIA plans to regularly reassess whether methodological improvements need to be made, based on this feedback and internal evaluations, before adopting the new estimates as official statistics assured to meet the same high data quality standards applied to EIA's traditional statistical products. Comments may be directed to InfoElectric@eia.gov.

Methodology

The model estimates monthly light-duty electric vehicle (EV)¹ consumption of electricity for each state based on the number of EVs, average number of miles driven on electricity, and EV fuel economy. Adjustments are made based on data availability from various input sources, to bring lagged data up to the current reporting period, and to adjust national and regional data down to state-level estimates.

The modeling methodology is hierarchical and is composed of a top-level model having components that are estimated using sub-models, which are described in the subsequent sections of this report. The top-level model is based on the average electricity consumed by nameplate (vehicle make and model) and model year in a state and month multiplied by the number of EVs for a particular nameplate and model year in that state and month. Lower-level sub-models estimate the number of EVs based on EV registrations and sales data and the average monthly EV consumption of electricity by EV nameplate and model year based on average estimated monthly vehicle miles traveled on electricity, a utility factor, EV fuel economy, and a weather correction factor.

The top-level model is defined as follows:

$$kWh_{s,m} = \sum_{np=1}^{NP} \sum_{my=1}^{MY} (EV\ stocks_{s,m,np,my} * EV\ kWh_{s,m,np,my})$$

where:

- $kWh_{s,m}$ is the total consumption in kilowatt-hours (kWh) by EVs in state s and month m
- $EV\ stocks_{s,m,np,my}$ is the number of on-road EVs in state s and month m for EV nameplate np and model year my
- $EV\ kWh_{s,m,np,my}$ is the average electricity consumed in kWh by EV nameplate np from model year my in state s and month m
- MY is the number of model years for each EV nameplate np
- NP is the number of nameplates for light-duty EVs listed on [fueleconomy.gov](https://www.fueleconomy.gov)

¹ Light-duty battery electric vehicles (BEV) and plug-in hybrid electric vehicles (PHEV) are vehicles weighing less than 8,500 lbs including passenger cars and light trucks.

Vehicle stocks

This sub-model estimates the number of EVs in the top-level model using monthly EV registration and sales data for each state. Registrations rather than cumulative sales are preferred because they account for scrappage and represent the stock of licensed vehicles. Because monthly registration data by state, nameplate, and model year are not available for recent months, estimated monthly sales values by state, nameplate, and model year are cumulatively added to the most recently available end-of-year registration data to create monthly registration estimates for each state, nameplate, and model year.

Specifically, this sub-model is defined as follows:

$$EV\ stocks_{s,m,np,my} = EV\ registrations_{s,m_0,np,my} + \sum_{m_t=m_0+1}^m (EV\ sales_{m_t,np,my} * sales\ state\ allocation_{s,m_l})$$

where:

$EV\ registrations_{s,m_0,np,my}$ is the number of registered EVs by state s , EV nameplate np , and model year my by the end of the month m_0 (December of the latest available historical year for state registration data)

$EV\ sales_{m_t,np,my}$ is the national-level EV sales in month m_t for EV nameplate np and model year my

$sales\ state\ allocation_{s,m_l}$ is the share of total new EV registrations in state s in the most recently available new EV registration data month m_l

Sales state allocation shares are calculated as follows:

$$sales\ state\ allocation_{s,m_l} = \frac{new\ EV\ registrations_{s,m_l}}{\sum_{s=1}^S new\ EV\ registrations_{s,m_l}}$$

where:

$new\ EV\ registrations_{s,m_l}$ is the number of new EVs registered by state s in the most recently available new EV registration data month m_l

S is all fifty U.S. states and the District of Columbia

In more recent months where sales data must be used, monthly EV scrappage and EVs moving between states are not considered in the model.

EV electricity consumed

This sub-model estimates the average electricity consumed by nameplate (vehicle make and model) and model year in a state and month, which is used in the top-level model. It uses the average EV miles travel multiplied by the vehicle's fuel economy and a weather correction. The weather correction is applied because both cold and hot temperatures significantly decrease battery efficiency, increasing electricity consumption per mile traveled.

Specifically, this sub-model is defined as follows:

$$eV\ kWh_{s,m,np,my} = \sum_{d=1}^{D_m} (weather\ correction_{s,d} * kWh_per_mile_{np,my} * avg.eVMT_{s,m,np,my}/D_m)$$

where:

$weather\ correction_{s,d}$ is the vehicle fuel economy correction for state s on day d based on the average daily high and low temperatures recorded at a state representative airport and the effect that average temperature has on the EV range due to decrease in battery efficiency calculated by [Geotab](#)

$kWh_per_mile_{np,my}$ is the combined city and highway vehicle fuel economy that is estimated by the U.S. Environmental Protection Agency (EPA) for EV nameplate np and model year my

$avg.eVMT_{s,m,np,my}$ is the average vehicle miles traveled on electricity in state s during month m for EV nameplate np and model year my , which is estimated using the sub-model described in the next section

D_m is the total days in month m

Electric vehicle miles traveled

This sub-model of the EV electricity consumed sub-model estimates the average EV miles traveled on electricity in each state for each month by EV nameplate and model year. Data for EV miles traveled are only available at the census division level and for certain powertrains. To account for these issues, the model uses census-division-level EV travel data assigned to component states for the five powertrain categories, EV100, EV200, EV300, PHEV20, and PHEV50, as used in the EIA National Energy Modeling System (NEMS) [Transportation Sector Demand Module](#)². Because data for EV miles traveled are only available on an annual basis, and with a lag, monthly EV miles traveled by state are based on the year-over-year change in total state-level vehicle miles traveled. The EPA combined city and highway utility factor is also applied to include only the portion of travel that uses electricity.

Specifically, this sub-model is defined as follows:

$$\begin{aligned} avg.eVMT_{s,m,np,my} &= adjusted\ avg.VMT_{s,m_r,np,my} * current\ month\ adjustment_{s,m} \\ &\quad * utility\ factor_{np,my} \end{aligned}$$

with m_r being the same calendar month as m but in the most recent EV odometer data year

where:

$adjusted\ avg.VMT_{s,m_r,np,ny}$ is the adjusted average EV miles traveled in state s in month m_r of the reference year for which the latest odometer data are available for EV nameplate np and model year my

$current\ month\ adjustment_{s,m}$ is a temporal adjustment for state s to the adjusted average VMT from month m_r of the most recent EV odometer data year to the current month m

$utility\ factor_{np,my}$ is the portion of EV miles traveled that uses electricity only for EV nameplate np and model year my ; the utility factor equals 1 for BEV and is less than 1 for PHEVs

² U.S. Energy Information Administration (July 2022), [Transportation Sector Demand Module of the National Energy Modeling System: Model Documentation](#), pg. 136-137.

Since EV odometer data are only produced annually at the census-division level and can lag by more than one year, the data needs to be adjusted to monthly values for individual states to create monthly estimates. The following adjustment converts the yearly data to an average monthly value in that same reference year and converts it from a census-division-level value to a state-level value. Since EV odometer data are only available by powertrain categories, the model uses these categories to represent their underlying EV nameplates and model years.

$$\begin{aligned} & \text{adjusted avg. } VMT_{s,m_r,np,my} \\ &= \text{avg. } VMT_{cd,y_r,pt} * \left(\frac{\text{all } VMT_{s,m_r}}{\sum_{m_r \in y_r} \text{all } VMT_{s,m_r}} \right), \forall [s \in cd \ \& \ (np, my) \in pt] \end{aligned}$$

where:

$\text{avg. } VMT_{cd,y_r,pt}, \forall [s \in cd \ \& \ (np, my) \in pt]$ is the average EV vehicle miles traveled in census division cd , representing all component states s , for the most recent EV odometer data year y_r by powertrain category pt , where this value is constant for all EV nameplates np and model years my in a powertrain category pt

$\text{all } VMT_{s,m_r}$ is the U.S. Department of Transportation Federal Highway Administration's total vehicle miles traveled in state s during month m_r for the most recent EV odometer data year y_r

The following factor adjusts the average EV miles traveled for the year-over-year change in monthly values since the reference month m_r (the most recent available year y_r of average EV odometer data) up through month $(m - 12)$ (last available complete year of all VMT data for all months).

$$\begin{aligned} & \text{current month adjustment}_{s,m} \\ &= \prod_{m_j=(m_r+n*12 \ (n=0,1,2...\frac{(m-m_r)}{12}-1))}^{(m-12)} 1 + \frac{(\text{all } VMT_{s,m_{j+12}} - \text{all } VMT_{s,m_j})}{\text{all } VMT_{s,m_j}} \end{aligned}$$

where:

$\text{all } VMT_{s,m_r}$ is the U.S. Department of Transportation Federal Highway Administration's total vehicle miles traveled in state s during month m_r for the most recent EV odometer data

Potential sources of model error

The following list consists of identified potential sources of error in the model-based estimates:

Vehicle stocks:

- For preliminary monthly estimates, monthly EV scrappage and EVs moving between states are not considered in the model.
- Since state EV registration data are lagged, cumulative EV sales are used to estimate monthly state EV registrations, which could cause an over- or under- estimation of the EV stocks within a state.

- Interstate movement of vehicle sales could cause an over- or under- estimation of the EV stocks within a state.
- EV scrappage is not considered, which could cause an over-estimation of electricity consumption if scrappage increases considerably.

Vehicle miles traveled:

- Average EV miles traveled at the state level are derived from census division level values.
- Average EV miles traveled by nameplate and model year are derived from powertrain categories.
- The utility factor does not account for the possibility that many short trips are taken which could result in only electricity being consumed in PHEVs.
- The utility factor does not account for the possibility a PHEV has not been plugged into an electric power source resulting in only gasoline being consumed.
- Variability in driving patterns within a powertrain category could cause an over- or under-estimation of electricity consumption.

Fuel economy:

- Fuel economy factors do not account for decreasing efficiency due to vehicle age and deferred maintenance.
- Fuel economy factors do not account for non-weather related degradation.

Schedule for preliminary and final published data

The estimates provide preliminary monthly estimates based on available data until various final annual data are received. Preliminary published monthly estimates for a given reference year will be finalized after the following:

- Final annual vehicle registration data, provided by a third-party source, being processed and available for the model to consume, which typically occurs with a 12 or 13-month lag from the end of the reference year.
- Final EV odometer readings, provided by a third-party source, being processed and available for the model to consume, which typically occurs with a 12 or 13-month lag from the end of the reference year.

This schedule is separate from the finalization of Electric Power Monthly numbers in the Electric Power Annual.

Data sources and references

The model relies on the following data sources and types of data to estimate electricity consumption for EVs:

- *EV registrations* are third-party data from [S&P Global Mobility](#) Vehicles in Operation dataset based on state vehicle registration administrative data from the end of a calendar year.
- *EV sales* are third-party data from [Wards Intelligence](#).

- *new EV registrations* are third party data based on state-level new electric vehicle registration administrative data compiled by the [Alliance for Automotive Innovation](#) using Information provided by S&P Global Mobility (2011-2018, November 2019-present) and Hedges & Co (January 2019-October 2019).
- *kWh_per_mile* are administrative data published by EPA on [fueleconomy.gov](#).
- *weather correction* uses research conducted by [Geotab](#) and daily high and low temperature readings at airports from the U.S. National Oceanic and Atmospheric Administration ([NOAA](#)).
- *avg.VMT* are third-party odometer reading data from [S&P Global Mobility](#).
- *all VMT* are based on vehicle miles traveled from the U.S. Department of Transportation [Federal Highway Administration's Traffic Volume Trends](#).
- *utility factor* are administrative data published by EPA on [fueleconomy.gov](#).

A full list of all light-duty electric vehicles can be found at [fueleconomy.gov](#).

Appendix C

Technical notes

This appendix describes how the U. S. Energy Information Administration (EIA) collects, estimates, and reports electric power data in the EPM.

Data quality

The EPM is prepared by the Office of Energy Production, Conversion & Delivery (EPCD), Energy Information Administration (EIA), U.S. Department of Energy. Quality statistics begin with the collection of the correct data. To assure this, EPCD performs routine reviews of the data collected and the forms on which it is collected. Additionally, to assure that the data are collected from the correct parties, EPCD routinely reviews the frames for each data collection.

Automatic, computerized verification of keyed input, review by subject matter specialists, and follow-up with nonrespondents assure quality statistics. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the database have been designed and implemented to check data input for errors automatically. Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies. All survey nonrespondents are identified and contacted.

Reliability of data

There are two types of errors possible in an estimate based on a sample survey: sampling and non-sampling. Sampling errors occur because observations are made only on a sample, not on the entire population. Non-sampling errors can be attributed to many sources in the collection and processing of data. The accuracy of survey results is determined by the joint effects of sampling and non-sampling errors. Monthly sample survey data have both sampling and non-sampling error. Annual survey data are collected by a census and are not subject to sampling error.

Non-sampling errors can be attributed to many sources: (1) inability to obtain complete information about all cases in the sample (i.e., nonresponse); (2) response errors; (3) definitional difficulties; (4) differences in the interpretation of questions; (5) mistakes in recording or coding the data obtained; and (6) other errors of collection, response, coverage, and estimation for missing data. Note that for the cutoff sampling and model-based regression (ratio) estimation that we use, data 'missing' due to nonresponse, and data 'missing' due to being out-of-sample are treated in the same manner. Therefore missing data may be considered to result in sampling error, and variance estimates reflect all missing data.

Although no direct measurement of the biases due to non-sampling errors can be obtained, precautionary steps were taken in all phases of the frame development and data collection, processing, and tabulation processes, in an effort to minimize their influence. See the Data Processing and Data System Editing section for each EIA form for an in-depth discussion of how the sampling and non-sampling errors are handled in each case.

Relative Standard Error: The relative standard error (RSE) statistic, usually given as a percentage, describes the magnitude of sampling error that might reasonably be incurred. The RSE is the square

root of the estimated variance, divided by the variable of interest. The variable of interest may be the ratio of two variables, or a single variable.

The sampling error may be less than the non-sampling error. In fact, large RSE estimates found in preliminary work with these data have often indicated non-sampling errors, which were then identified and corrected. Non-sampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These non-sampling errors also occur in complete censuses.

Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68 percent chance that the true total or mean is within one RSE of the estimated total or mean. Note that reported RSEs are always estimates themselves, and are usually, as here, reported as percentages. As an example, suppose that a net generation from coal value is estimated to be 1,507 million kilowatthours with an estimated RSE of 4.9 percent. This means that, ignoring any non-sampling error, there is approximately a 68 percent chance that the true million kilowatthour value is within approximately 4.9 percent of 1,507 million kilowatthours (that is, between 1,433 and 1,581 million kilowatthours). Also under the Central Limit Theorem, there is approximately a 95 percent chance that the true mean or total is within 2 RSEs of the estimated mean or total.

Note that there are times when a model may not apply, such as in the case of a substantial reclassification of sales, when the relationship between the variable of interest and the regressor data does not hold. In such a case, the new information may represent only itself, and such numbers are added to model results when estimating totals. Further, there are times when sample data may be known to be in error, or are not reported. Such cases are treated as if they were never part of the model-based sample, and values are imputed. Experiments were done to see if nonresponse should be treated differently, but it was decided to treat those cases the same as out-of-sample cases.

Relative Standard Error With Respect to a Superpopulation: The RSESP statistic is similar to the RSE (described above). Like the RSE, it is a statistic designed to estimate the variability of data and is usually given as a percentage. However, where the RSE is only designed to estimate the magnitude of sampling error, the RSESP more fully reflects the impact of variability from sampling and non-sampling errors. This is a more complete measure than RSE in that it can measure statistical variability in a complete census in addition to a sample ^{21,24}. In addition to being a measure of data variability, the RSESP can also be useful in comparing different models that are applied to the same set of data²². This capability is used to test different regression models for imputation and prediction. This testing may include considerations such as comparing different regressors, the comparative reliability of different monthly samples, or the use of different geographical strata or groupings for a given model. For testing purposes, EPCD typically uses recent historical data that have been finalized. Typically, time-series graphics showing two or more models or samples are generated showing the RSESP values over time. In selecting models, consideration is given to total survey error as well as any apparent differences in robustness.

Imputation: For monthly data, if the reported values appeared to be in error and the data issue could not be resolved with the respondent, or if the facility was a nonrespondent, a regression methodology is used to impute for the facility. The same procedure is used to estimate ("predict") data for facilities not in the monthly sample. The regression methodology relies on other data to make estimates for erroneous or missing responses.

Estimation for missing monthly data is accomplished by relating the observed data each month to one or more other data elements (regressors) for which we generally have an annual census. Each year, when new annual regressor data are available, recent monthly relationships are updated, causing slight revisions to estimated monthly results. These revisions are made as soon as the annual data are released.

The basic technique employed is described in the paper "Model-Based Sampling and Inference¹⁶," on the EIA website. Additional references can be found on the InterStat website (<http://interstat.statjournals.net/>). The basis for the current methodology involves a 'borrowing of strength' technique for small domains.

Data revision procedure

EPCD has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

- Annual survey data are disseminated either as preliminary or final when first appearing in a data product. Data initially released as preliminary will be so noted in the data product. These data are typically released as final by the next dissemination of the same product; however, if final data are available at an earlier interval they may be released in another product.
- All monthly survey data are first disseminated as preliminary. These data are revised after the prior year's data are finalized and are disseminated as revised preliminary. No revisions are made to the published data before this or subsequent to these data being finalized unless significant errors are discovered.
- After data are disseminated as final, further revisions will be considered if they make a difference of 1 percent or greater at the national level. Revisions for differences that do not meet the 1 percent or greater threshold will be determined by the Office Director. In either case, the proposed revision will be subject to the EIA revision policy concerning how it affects other EIA products.
- The magnitudes of changes due to revisions experienced in the past will be included periodically in the data products, so that the reader can assess the accuracy of the data.

Data sources for Electric Power Monthly

Data published in the EPM are compiled from the following sources:

- Form EIA-923, "Power Plant Operations Report,"
- Form EIA 826, "Monthly Electric Utility Sales and Revenues with State Distributions Report,"
- Form EIA 860, "Annual Electric Generator Report,"
- Form EIA-860M, "Monthly Update to the Annual Electric Generator Report," and

- Form EIA 861, “Annual Electric Power Industry Report.”

For access to these forms and their instructions, please see:

<http://www.eia.gov/cneaf/electricity/page/forms.html>.

In addition to the above-named forms, the historical data published in the EPM for periods prior to 2008 are compiled from the following sources:

- FERC Form 423, “Monthly Report of Cost and Quality of Fuels for Electric Plants,”
- Form EIA-423, “Monthly Cost and Quality of Fuels for Electric Plants Report,”
- Form EIA-759, “Monthly Power Plant Report,”
- Form EIA-860A, “Annual Electric Generator Report–Utility,”
- Form EIA-860B, “Annual Electric Generator Report–Nonutility,”
- Form EIA-900, “Monthly Nonutility Power Report,”
- Form EIA-906, “Power Plant Report,” and
- Form EIA-920, “Combined Heat and Power Plant Report.”

See Appendix A of the historical Electric Power Annual reports to find descriptions of forms that are no longer in use. The publications can be found from the top of the current EPA under previous issues:

<http://www.eia.gov/electricity/annual>.

Rounding rules for data: To round a number to n digits (decimal places), add one unit to the nth digit if the (n+1) digit is 5 or larger and keep the nth digit unchanged if the (n+1) digit is less than 5. The symbol for a number rounded to zero is (*).

Percent difference: The following formula is used to calculate percent differences:

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{|x(t_1)|} \right) \times 100$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2 .

Meanings of symbols appearing in tables: The following symbols have the meaning described below:

P Indicates a preliminary value.

NM Data value is not meaningful, either (1) when compared to the same value for the previous time period, or (2) when a data value is not meaningful due to having a high Relative Standard Error (RSE).

Form EIA-826

The Form EIA 826, “Monthly Electric Utility Sales and Revenues with State Distributions Report,” is a monthly collection of data from a sample of approximately 500 of the largest electric utilities (primarily investor owned and publicly owned) as well as a census of energy service providers with sales to ultimate consumers in deregulated States. Form EIA-861, with approximately 3,300 respondents, serves as a frame from which the Form 826 sample is drawn. Based on this sample, a model is used to estimate for the entire universe of U.S. electric utilities.

Instrument and design history: The collection of electric power sales data and related information began in the early 1940’s and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA 826, “Electric Utility Company Monthly Statement,” replaced the FERC Form 5 in January 1983. In January 1987, the “Electric Utility Company Monthly Statement” was changed to the “Monthly Electric Utility Sales and Revenue Report with State Distributions.” The title was changed again in January 2002 to “Monthly Electric Utility Sales and Revenues with State Distributions Report” to become consistent with other EIA report titles. The Form EIA 826 was revised in January 1990, and some data elements were eliminated.

In 1993, EIA for the first time used a model sample for the Form EIA 826. A stratified random sample, employing auxiliary data, was used for each of the four previous years. The sample for the Form EIA 826 was designed to obtain estimates of electricity sales and average price of electricity to ultimate consumers at the State level by end use sector.

Starting with data for January 2001, the restructuring of the electric power industry was taken into account by forming three schedules on the Form EIA-826. Schedule 1, Part A is for full service utilities that operate as in the past. Schedule 1, Part B is for electric service providers only, and Schedule 1, Part C is for those utilities providing distribution service for those on Schedule 1, Part B. In addition, Schedule 1 Part D is for those energy providers to ultimate consumers or power marketers that provide bundled service. Also, the Form EIA-826 frame was modified to include all investor-owned electric utilities and a sample of companies from other ownership classes. A new method of estimation was implemented at this same time. (See EPM April 2001, p.1.)

With the November 2004 issue of the EPM, EIA published for the first time preliminary electricity sales data for the Transportation Sector. These data are for electricity delivered to and consumed by local, regional, and metropolitan transportation systems. The data being published for the first time in the October EPM included July 2004 data as well as year-to-date. EIA’s efforts to develop these new data have identified anomalies in several States and the District of Columbia. Some of these anomalies are caused by issues such as: 1) Some respondents have classified themselves as outside the realm of the survey. The Form EIA-826 collects data from those respondents providing electricity and other services to the ultimate end users. EIA has experienced specific situations where, although the respondents’ customers are the ultimate end users, particular end users qualify under wholesale rate schedules. 2) The Form EIA-826 is a cutoff sample and not intended to be a census.

Beginning with 2008 data and some annual 2007 data, the Form EIA-923 replaced Forms EIA-906, EIA-920, EIA-423, and FERC 423. In addition, several sections of the discontinued Form EIA-767 have been included in either the Form EIA-860 or Form EIA-923. See the following link for a detailed explanation. <http://www.eia.gov/cneaf/electricity/2008forms/consolidate.html>

The legislative authority to collect these data is defined in the Federal Energy Administration Act of 1974 (Public Law 93-275, Sec. 13(b), 5(a), 5(b), 52).

Data processing and data system editing: Monthly Form EIA-826 submission is available via an Internet Data Collection (IDC) system. The completed data are due to EIA by the last calendar day of the month following the reporting month. Nonrespondents are contacted to obtain the data. The data are edited and additional checks are completed. Following verification, imputation is run, and tables and text of the aggregated data are produced for inclusion in the EPM.

Imputation: Regression prediction, or imputation, is done for entities not in the monthly sample and for any nonrespondents. Regressor data for Schedule 1, Part A is the average monthly sales or revenue from the most recent finalized data from survey Form EIA-861. Beginning with January 2008 data and the finalized 2007 data, the regressor data for Schedule 1 Parts B and C is the prior month's data.

Formulas and methodologies: The Form EIA 826 data are collected by end-use sector (residential, commercial, industrial, and transportation) and State. Form EIA 861 data are used as the frame from which the sample is selected and in some instances also as regressor data. Updates are made to the frame to reflect mergers that affect data processing.

With the revised definitions for the commercial and industrial sectors to include all data previously reported as 'other' data except transportation, and a separate transportation sector, all responses that would formerly have been reported under the "other" sector are now to be reported under one of the sectors that currently exist. This means there is probably a lower correlation, in general, between, say, commercial Form EIA-826 data for 2004 and commercial Form EIA-861 data for 2003 than there was between commercial Form EIA-826 data for 2003 and commercial Form EIA-861 data for 2002 or earlier years, although commercial and industrial definitions have always been somewhat nebulous due to power companies not having complete information on all customers.

Data submitted for January 2004 represent the first time respondents were to provide data specifically for the transportation end-use sector.

During 2003 transportation data were collected annually through Form EIA-861. Beginning in 2004 the transportation data were collected on a monthly basis via Form EIA-826. In order to develop an estimate of the monthly transportation data for 2003, values for both sales of electricity to ultimate customers and revenue from sales of electricity to ultimate customers were estimated using the 2004 monthly profile for the sales and revenues from the data collected via Form EIA-826. All monthly non-transportation data for 2003 (i.e. street lighting, etc.), which were previously reported in the "other" end-use sector on the Form EIA-826 have been prorated into the Commercial and Industrial end-use sectors based on the 2003 Form EIA-861 profile.

A monthly distribution factor was developed for the monthly data collected in 2004 (for the months of January through November). The transportation sales and revenues for January 2004 were assumed to be equivalent to the transportation sales and revenues for November 2004. The monthly distribution factors for January through November were applied to the annual values for transportation sales and revenues collected via Form EIA-861 to develop corresponding 2003 monthly values. The eleven month estimated totals from January through November 2003 were subtracted from the annual values obtained from Form EIA-861 in order to obtain the December 2003 values.

Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level. State level sales and revenues estimates are first calculated. Then the ratio of revenue divided by sales is calculated to estimate the price of electricity to ultimate consumers at the State level. The estimates are accumulated separately to produce the Census division and U.S. level estimates¹.

Some electric utilities provide service in more than one State. To facilitate the estimation, the State service area is actually used as the sampling unit. For each State served by each utility, there is a utility State part, or "State service area." This approach allows for an explicit calculation of estimates for sales, revenue, and average price of electricity to ultimate consumers by end use sector at State, Census division, and national level. Estimation procedures include imputation to account for nonresponse. Non-sampling error must also be considered. The non-sampling error is not estimated directly, although attempts are made to minimize the non-sampling error.

Average price of electricity to ultimate consumers represents the cost per unit of electricity sold and is calculated by dividing electric revenue from ultimate consumers by the corresponding sales of electricity. The average price of electricity to ultimate consumers is calculated for all consumers and for each end-use sector.

The electric revenue used to calculate the average price of electricity to ultimate consumers is the operating revenue reported by the electric utility. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges. Electric utility operating revenues also include State and Federal income taxes and taxes other than income taxes paid by the utility.

The average price of electricity to ultimate consumers reported in this publication by sector represents a weighted average of consumer revenue and sales within sectors and across sectors for all consumers, and does not reflect the per kWh rate charged by the electric utility to the individual consumers. Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric utility for providing electrical service.

Adjusting monthly data to annual data: As a final adjustment based on our most complete data, use is made of final Form EIA-861 data, when available. The annual totals for Form EIA-826 data by State and end-use sector are compared to the corresponding Form EIA-861 values for sales and revenue. The ratio of these two values in each case is then used to adjust each corresponding monthly value.

Sensitive data: Most of the data collected on the Form EIA-826 are not considered business sensitive. However, revenue, sales, and customer data collected from energy service providers (Schedule 1, Part B), which do not also provide energy delivery, are considered business sensitive and must adhere to EIA's "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" (45Federal Register 59812 (1980)).

Form EIA-860

The Form EIA 860, "Annual Electric Generator Report," is a mandatory annual census of all existing and planned electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. The survey is used to collect data on existing power plants and 10 year plans for constructing new plants, as well as generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generator level. Certain power plant environmental-related data are collected at the boiler level. These data include environmental equipment design parameters, boiler air emission standards, and boiler emission controls. The Form EIA-860 is made available in January to collect data related to the previous year.

Instrument and design history: The Form EIA-860 was originally implemented in January 1985 to collect data as of year-end 1984. It was preceded by several Federal Power Commission (FPC) forms including the FPC Form 4, Form 12 and 12E, Form 67, and Form EIA-411. In January 1999, the Form EIA-860 was renamed the Form EIA-860A, "Annual Electric Generator Report – Utility" and was implemented to collect data from electric utilities as of January 1, 1999.

In 1989, the Form EIA-867, "Annual Nonutility Power Producer Report," was initiated to collect plant data on unregulated entities with a total generator nameplate capacity of 5 or more megawatts. In 1992, the reporting threshold of the Form EIA-867 was lowered to include all facilities with a combined nameplate capacity of 1 or more megawatts. Previously, data were collected every 3 years from facilities with a nameplate capacity between 1 and 5 megawatts. In 1998, the Form EIA-867, was renamed Form EIA-860B, "Annual Electric Generator Report – Nonutility." The Form EIA-860B was a mandatory survey of all existing and planned nonutility electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts.

Beginning with data collected for the year 2001, the infrastructure data collected on the Form EIA-860A and the Form EIA-860B were combined into the new Form EIA-860 and the monthly and annual versions of the Form EIA-906.

Starting with 2007, design parameters data formerly collected on Form EIA-767 were collected on Form EIA-860. These include design parameters associated with certain steam-electric plants' boilers, cooling systems, flue gas particulate collectors, flue gas desulfurization units, and stacks and flues.

The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Estimation of form eia-860 data: EIA received forms from all 18,151 existing generators in the 2010 Form EIA-860 frame, so no imputation was required.

Prime Movers: The Form EIA-860 sometimes represents a generator’s prime mover by using the abbreviations in the table below.

Prime Mover Code	Prime Mover Description
BA	Energy Storage, Battery
CE	Energy Storage, Compressed Air
CP	Energy Storage, Concentrated Solar Power
FW	Energy Storage, Flywheel
PS	Energy Storage, Reversible Hydraulic Turbine (Pumped Storage)
ES	Energy Storage, Other
ST	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)
GT	Combustion (Gas) Turbine (including jet engine design)
IC	Internal Combustion Engine (diesel, piston, reciprocating)
CA	Combined Cycle Steam Part
CT	Combined Cycle Combustion Turbine Part
CS	Combined Cycle Single Shaft
CC	Combined Cycle Total Unit
HA	Hydrokinetic, Axial Flow Turbine
HB	Hydrokinetic, Wave Buoy
HK	Hydrokinetic, Other
HY	Hydroelectric Turbine (including turbines associated with delivery of water by pipeline)
BT	Turbines Used in a Binary Cycle (including those used for geothermal applications)
PV	Photovoltaic
WT	Wind Turbine, Onshore
WS	Wind Turbine, Offshore
FC	Fuel Cell
OT	Other

Energy Sources: The Form EIA-860 sometimes represents the energy sources associated with generators by using the abbreviations and/or groupings in the table below.

Energy Source Grouping	Energy Source Code	Energy Source Description
Coal	ANT	Anthracite Coal
	BIT	Bituminous Coal
	LIG	Lignite Coal
	SUB	Subbituminous Coal
	SGC	Coal-Derived Synthesis Gas
	WC	Waste/Other Coal (including anthracite culm, bituminous gob, fine coal, lignite waste, waste coal)
Petroleum Products	DFO	Distillate Fuel Oil (including diesel, No. 1, No. 2, and No. 4 fuel oils)
	JF	Jet Fuel
	KER	Kerosene
	PC	Petroleum Coke
	PG	Gaseous Propane
	RFO	Residual Fuel Oil (including No. 5, and No. 6 fuel oils, and bunker C fuel oil)
	SG	Synthesis Gas from Petroleum Coke
	WO	Waste/Other Oil (including crude oil, liquid butane, liquid propane, naphtha, oil waste, re-refined motor oil, sludge oil, tar oil, or other petroleum-based liquid wastes)
	BFG	Blast Furnace Gas
	NG	Natural Gas
Natural Gas and Other Gases	OG	Other Gas
Nuclear	NUC	Nuclear (including Uranium, Plutonium, and Thorium)
Hydroelectric Conventional	(Prime Mover = HY) WAT	Water at a Conventional Hydroelectric Turbine, and water used in Wave Buoy Hydrokinetic Technology, Current Hydrokinetic Technology, and Tidal Hydrokinetic Technology
Hydroelectric Pumped Storage	WAT	Pumping Energy for Reversible (Pumped Storage) Hydroelectric
Wood and Wood-Derived Fuels	(Prime Mover = PS) WDS	Turbine Wood/Wood Waste Solids (including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids)
	WDL	Wood Waste Liquids (excluding Black Liquor but including red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids)
	BLQ	Black Liquor
	AB	Agricultural By-Products
	MSW	Municipal Solid Waste
Other Biomass	OBG	Other Biomass Gas (including digester gas, methane, and other biomass gases)
	OBL	Other Biomass Liquids
	OBS	Other Biomass Solids
	LFG	Landfill Gas
	SLW	Sludge Waste
Other Renewable Energy Sources	SUN	Solar (including solar thermal)
	WND	Wind
	GEO	Geothermal
Other Energy Sources	PUR	Purchased Steam
	WH	Waste heat not directly attributed to a fuel source
	TDF	Tire-Derived Fuels
	MWH	Electricity used for energy storage

OTH	Other
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Sensitive data: The tested heat rate data collected on the Form EIA-860 are considered business sensitive.

Form EIA-860M

The Form EIA 860M, “Monthly Update to the Annual Electric Generator Report,” is a mandatory monthly survey that collects data on the status of proposed new generators or changes to existing generators for plants that report on Form EIA-860.

The Form EIA-860M has a rolling frame based upon planned changes to capacity as reported on the previous Form EIA-860. Respondents are added to the frame 12 months prior to the expected effective date for all new units or expected retirement date for existing units. For all other types of capacity changes (including retirements, uprates, derates, repowering, or other modifications), respondents are added 1 month prior to the anticipated modification change date. Respondents are removed from the frame at the completion of the changes or if the change date is moved back so that the plant no longer qualifies to be in the frame. Typically, 150 to 200 utilities per month are required to report for 175 to 250 plants (including 250 to 400 generating units) on this form. The unit characteristics of interest are changes to the previously reported planned operating month and year, prime mover type, capacity, and energy sources.

Instrument and design history: The data collected on Form EIA-860M was originally collected via phone calls at the end of each month. During 2005, the Form EIA-860M was introduced as a mandatory form using the Internet Data Collection (IDC) system.

The legislative authority to collect these data is defined in the Federal Energy Administration Act of 1974 (Public Law 93-275, Sec. 13(b), 5(a), 5(b), 52).

Data processing and data system editing: Approximately 150 to 200 utilities are requested to provide data each month on the Form EIA 860M. These data are collected via the IDC system and automatically checked for certain errors. Most of the quality assurance issues are addressed by the respondents as part of the automatic edit check process. In some cases, respondents are subsequently contacted about their explanatory overrides to the edit checks.

Sensitive data: Data collected on the Form EIA-860M are not considered to be sensitive.

Form EIA-861

The Form EIA 861, “Annual Electric Power Industry Report,” is a mandatory census of electric power industry participants in the United States. The survey is used to collect information on power sales and revenue data from approximately 3,300 respondents. About 3,200 are electric utilities and the remainder are nontraditional utilities such as energy service providers or the unregulated subsidiaries of electric utilities and power marketers.

Instrument and design history: The Form EIA 861 was implemented in January 1985 for collection of data as of year end 1984. The Federal Energy Administration Act of 1974 (Public Law 93 275) defines the legislative authority to collect these data.

Data processing and data system editing: The Form EIA 861 is made available to the respondents in January of each year to collect data as of the end of the preceding calendar year. The data are edited when entered into the interactive on line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA 861 and similar data reported on the Form EIA 826. Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Data for the Form EIA 861 are collected at the owner level from all electric utilities including energy service providers in the United States, its territories, and Puerto Rico. Form EIA 861 data in this report are for the United States only.

Average price of electricity to ultimate consumers represents the cost per unit of electricity sold and is calculated by dividing electric revenue from ultimate consumers by the corresponding sales of electricity. The average price of electricity to ultimate consumers is calculated for all consumers and for each end-use sector.

The electric revenue used to calculate the average price of electricity to ultimate consumers is the operating revenue reported by the electric power industry participant. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges. Electric power industry participant operating revenues also include State and Federal income taxes and other taxes paid by the utility.

The average price of electricity to ultimate consumers reported in this publication by sector represents a weighted average of consumer revenue and sales, and does not equal the per kWh rate charged by the electric power industry participant to the individual consumers. Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric power industry participant for providing electrical service.

Sensitive data: Data collected on the Form EIA-861 are not considered to be sensitive.

Form EIA-923

Form EIA-923, "Power Plant Operations Report," is a monthly collection of data on receipts and cost of fossil fuels, fuel stocks, generation, consumption of fuel for generation, and environmental data (e.g. emission controls and cooling systems). Data are collected from a monthly sample of approximately 1,900 plants, which includes a census of nuclear and pumped-storage hydroelectric plants. In addition approximately 4,050 plants, representing all other generators 1 MW or greater, are collected annually. In addition to electric power generating plants, respondents include fuel storage terminals without

generating capacity that receive shipments of fossil fuels for eventual use in electric power generation. The monthly data are due by the last day of the month following the reporting period.

Receipts of fossil fuels, fuel cost and quality information, and fuel stocks at the end of the reporting period are all reported at the plant level. Plants that burn organic fuels and have a steam turbine capacity of at least 10 megawatts report consumption at the boiler level and generation at the generator level. For all other plants, consumption is reported at the prime-mover level. For these plants, generation is reported either at the prime-mover level or, for noncombustible sources (e.g. wind, nuclear), at the prime-mover and energy source level. The source and disposition of electricity is reported annually for nonutilities at the plant level as is revenue from sales for resale. Environmental data are collected annually from facilities that have a steam turbine capacity of at least 10 megawatts.

Instrument and design history:

Receipts and cost and quality of fossil fuels

On July 7, 1972, the Federal Power Commission (FPC) issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil steam plants, but was amended in 1974 to include data on internal-combustion and combustion-turbine units. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, for which data were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator-nameplate- capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined cycle units. Historical data have not been revised to include these units. Starting with the January 1993 data, the FERC began to collect the data directly from the respondents.

The Form EIA-423 was originally implemented in January 2002 to collect monthly cost and quality data for fossil fuel receipts from owners or operators of nonutility electricity generating plants. Due to the restructuring of the electric power industry, many plants which had historically submitted this information for utility plants on the FERC Form 423 (see above) were being transferred to the nonutility sector. As a result, a large percentage of fossil fuel receipts were no longer being reported. The Form EIA-423 was implemented to fill this void and to capture the data associated with existing non-regulated power producers. Its design closely followed that of the FERC Form 423.

Both the Form EIA-423 and FERC Form 423 were superseded by Schedule 2 of the Form EIA-923 in January of 2008. At the time, the Form EIA-923 maintained the 50-megawatt threshold for these data. In January 2013, the threshold was changed to 200 megawatts for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. The requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts.

Not all data are collected monthly on the Form EIA-923. Beginning with 2008 data, a sample of the respondents report monthly, with the remainder reporting annually. Until January 2013, monthly fuel receipts values for the annual surveys were imputed via regression. Prior to 2008, Schedule 2 annual data were not collected or imputed.

Generation, consumption, and stocks

The Bureau of Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry prior to 1936. After 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the Form FPC-4. The Federal Power Act, Section 311 and 312, and FPC Order 141 defined the legislative authority to collect power production data. The Form EIA-759 replaced the Form FPC-4 in January 1982.

In 1996, the Form EIA-900 was initiated to collect sales for resale data from unregulated entities¹⁴. In 1998, the form was modified to collect sales for resale, gross generation, and sales to end user data. In 1999, the form was modified to collect net generation, consumption, and ending stock data¹⁵. In 2000, the form was modified to include the production of useful thermal output data.

In January 2001, Form EIA-906 superseded Forms EIA-759 and EIA-900. In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Forms EIA-906 and EIA-920 were superseded by survey Form EIA-923 beginning in January 2008 with the collection of annual 2007 data and monthly 2008 data.

Data processing and data system editing: Respondents are encouraged to enter data directly into a computerized database via the Internet Data Collection (IDC) system. A variety of automated quality control mechanisms are run during this process, such as range checks and comparisons with historical data. These edit checks are performed as the data are provided, and many problems that are encountered are resolved during the reporting process. Those plants that are unable to use the electronic reporting medium provide the data in hard copy, typically via fax. These data are manually entered into the computerized database. The data are subjected to the same edits as those that are electronically submitted.

If the reported data appear to be in error and the data issue cannot be resolved by follow up contact with the respondent, or if a facility is a nonrespondent, a regression methodology is used to impute for the facility. Beginning in January 2013, imputation is not performed for fuel receipts data reported on Schedule 2.

Imputation: For select survey data elements collected monthly, regression prediction, or imputation, is done for missing data, including non-sampled units and any non-respondents. For data collected annually, imputation is performed for non-respondents. For gross generation and total fuel

consumption, multiple regression is used for imputation (see discussion, above). Only approximately 0.02 percent of the national total generation for 2010 is imputed, although this will vary by State and energy source.

When gross generation is reported and net generation is not available, net generation is estimated by using a fixed ratio to gross generation by prime-mover type and installed environmental equipment. These ratios are:

Net Generation = (Factor) x Gross Generation
<u>Prime Movers:</u>
Combined Cycle Steam - 0.97
Combined Cycle Single Shaft - 0.97
Combined Cycle Combustion Turbine - 0.97
Compressed Air - 0.97
Fuel Cell - 0.99
Gas Turbine - 0.98
Hydroelectric Turbine - 0.99
Hydroelectric Pumped Storage - 0.99
Internal Combustion Engine - 0.98
Other - 0.97
Photovoltaic - 0.99
Steam Turbine - 0.97
Wind Turbine - 0.99
<u>Environmental Equipment:</u>
Flue Gas Desulfurization - 0.97
Flue Gas Particulate 0.99
All Others - 0.97

For stocks, a linear combination of the prior month's ending stocks value and the current month's consumption and receipts values are used.

Receipts of fossil fuels: Receipts data, including cost and quality of fuels, are collected at the plant level from selected electric generating plants and fossil-fuel storage terminals in the United States. These plants include independent power producers, electric utilities, and commercial and industrial combined heat and power producers. All plants with a total fossil-fueled nameplate capacity of 50 megawatts or more (excluding storage terminals, which do not produce electricity) were required to report receipts of fossil fuels. In January 2013, the threshold was changed to 200 megawatts for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. The requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The data on cost and quality of fuel shipments are used to produce aggregates and weighted averages for each fuel type at the state, Census division, and U.S. levels.

For coal, units for receipts are in tons and units for average heat contents (A) are in million Btu per ton. For petroleum, units for receipts are in barrels and units for average heat contents (A) are in million Btu per barrel.

For gas, units for receipts are in thousand cubic feet (Mcf) and units for average heat contents (A) are in million Btu per thousand cubic foot.

Power production, fuel stocks, and fuel consumption data: The Bureau of Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry prior to 1936. After 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the Form FPC-4. The Federal Power Act, Section 311 and 312, and FPC Order 141 defined the legislative authority to collect power production data. The Form EIA-759 replaced the Form FPC-4 in January 1982.

In 1996, the Form EIA-900 was initiated to collect sales for resale data from unregulated entities. In 1998, the form was modified to collect sales for resale, gross generation, and sales to end user data. In 1999, the form was modified to collect net generation, consumption, and ending stock data. In 2000, the form was modified to include the production of useful thermal output data.

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In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906.

In January 2008, Form EIA-923 superseded both the Forms EIA-906 and EIA-920 for the collection of these data.

Methodology to estimate biogenic and non-biogenic municipal solid waste²: Municipal solid waste (MSW) consumption for generation of electric power is split into its biogenic and non-biogenic components beginning with 2001 data by the following methodology (see Table 1):

The tonnage of MSW consumed is reported on the Form EIA-923. The composition of MSW and categorization of the components were obtained from the U.S. Environmental Protection Agency (USEPA). For data years 2001 through 2009, the MSW composition was based on the USEPA annual publication, *Municipal Solid Waste in the United States: Facts and Figures*. The compositions developed for the 2009 data year were carried forward for the 2010 through 2018 data years. The most updated composition and categorization of MSW (for the 2019 data year) were also derived from a USEPA publication: *Advancing Sustainable Materials Management: Facts and Figures Report: 2015 Data Tables*. The updated composition values were applied in the October EPM 2019 on the preliminary 2019 values and will be applied going forward in future data years until EIA revises the MSW composition ratios again. The Btu contents of the components of MSW were obtained from various sources.

The numbers in Tables 1 and 2 illustrate two interrelated trends in the composition of the MSW stream. First, the heat content (per unit weight) of the waste stream has been steadily increasing

over time due to higher concentrations of non-biogenic materials. Second, the shares of energy contributed to the waste stream by biogenic and non-biogenic components have been changing over time with the percentage of biogenic materials falling and the share of non-biogenic materials rising.

The potential quantities of combustible MSW discards (which include all MSW material available for combustion with energy recovery, discards to landfill, and other disposal) were multiplied by their respective Btu contents. The EPA-based categories of MSW were then classified into renewable and non-renewable groupings. From this, EIA calculated how much of the energy potentially consumed from MSW was attributed to biogenic components and how much was attributed to non-biogenic components (see Tables 1 and 2, below).³

These values are used to allocate net generation published in the Electric Power Monthly generation tables. The tons of biogenic and non-biogenic components were estimated with the assumption that glass and metals were removed prior to combustion. The average Btu/ton for the biogenic and non-

biogenic components is estimated by dividing the total Btu consumption by the total tons. Published net generation attributed to biogenic MSW and non-biogenic MSW is classified under Other Renewables and Other, respectively.

Table 1. Btu consumption for biogenic and non-biogenic municipal solid waste (percent)

	2001	2002	2003	2004	2005	2006	2007	2008	2009	...	2018	2019
Biogenic	57	56	55	55	56	57	55	54	51	51	51	45
Non-biogenic	43	44	45	45	44	43	46	46	49	49	49	55

Table 2. Tonnage consumption for biogenic and non-biogenic municipal solid waste (percent)

	2001	2002	2003	2004	2005	2006	2007	2008	2009	...	2018	2019
Biogenic	77	77	76	76	75	67	65	65	64	64	64	61
Non-biogenic	23	23	24	24	25	34	35	35	36	36	36	39

Useful thermal output: With the implementation of the Form EIA-923, “Power Plant Operations Report,” in 2008, combined heat and power (CHP) plants are required to report total fuel consumed and electric power generation. Beginning with the January 2008 data, EIA will estimate the allocation of the total fuel consumed at CHP plants between electric power generation and useful thermal output.

First, an efficiency factor is determined for each plant and prime mover type. Based on data for electric power generation and useful thermal output collected in 2003 (on Form EIA-906, “Power Plant Report”) efficiency was calculated for each prime mover type at a plant. The efficiency factor is the total output in Btu, including electric power and useful thermal output (UTO), divided by the total input in Btu. Electric power is converted to Btu at 3,412 Btu per kilowatthour.

Second, to calculate the amount of fuel for electric power, the gross generation in Btu is multiplied by the efficiency factor. The fuel for UTO is the difference between the total fuel reported and the fuel for electric power generation. UTO is calculated by multiplying the fuel for UTO by the efficiency factor.

In addition, if the total fuel reported is less than the estimated fuel for electric power generation, then the fuel for electric power generation is equal to the total fuel consumed, and the UTO will be zero.

Conversion of petroleum coke to liquid petroleum: The quantity conversion is 5 barrels (of 42 U.S. gallons each) per short ton (2,000 pounds).

Conversion of propane gas to liquid petroleum: The quantity conversion is 1.53 Mcf (thousand cubic feet) per barrel (or 42 U.S. gallons each).

Conversion of synthesis gas from coal to coal: The quantity conversion is 98 Mcf (thousand cubic feet) per short ton (2,000 pounds).

Conversion of synthesis gas from petroleum coke to petroleum coke: The quantity conversion is 107.42 Mcf (thousand cubic feet) per short ton (2,000 pounds).

Issues within historical data series:

Receipts and cost and quality of fossil fuels

Values for receipts of natural gas for 2001 forward do not include blast furnace gas or other gas.

Historical data collected on FERC Form 423 and published by EIA have been reviewed for consistency between volumes and prices and for their consistency over time. However, these data were collected by FERC for regulatory rather than statistical and publication purposes. EIA did not attempt to resolve any late filing issues in the FERC Form 423 data. In 2003, EIA introduced a procedure to estimate for late or non-responding entities due to report on the FERC Form 423. Due to the introduction of this procedure, 2003 and later data cannot be directly compared to previous years' data. In January 2013, this estimation procedure was dropped.

Prior to 2008, regulated plants reported receipts data on the FERC Form 423. These plants, along with unregulated plants, now report receipts data on Schedule 2 of Form EIA-923. Because FERC issued waivers to the FERC Form 423 filing requirements to some plants who met certain criteria, and because not all types of generators were required to report (only steam turbines and combined-cycle units reported), a significant number of plants either did not submit fossil fuel receipts data or submitted only a portion of their fossil fuel receipts. Since Form EIA-923 does not have exemptions based on generator type or reporting waivers, receipts data from 2008 and later cannot be directly compared to previous years' data for the regulated sector. Furthermore, there may be a notable increase in fuel receipts beginning with January 2008 data.

Starting with the revised data for 2008, tables for total receipts begin to reflect estimation for all plants with capacity over 1 megawatt, to be consistent with other electric power data. Previous receipts data published have been a legacy of their original collection as information for a regulatory agency, not as a survey to provide more meaningful estimates of totals for statistical purposes. Totals appeared to become smaller as more electric production came from unregulated plants, until the Form EIA-423 was created to help fill that gap. As a further improvement, estimation of all receipts for the universe normally depicted in the EPM (i.e., 1 megawatt and above), with associated relative standard errors, provides a more complete assessment of the market.

Generation and consumption

Beginning in 2008, a new method of allocating fuel consumption between electric power generation and useful thermal output (UTO) was implemented. This new methodology evenly distributes a combined heat and power (CHP) plant's losses between the two output products (electric power and UTO). In the historical data, UTO was consistently assumed to be 80 percent efficient and all other losses at the plant were allocated to electric power. This change causes the fuel for electric power to be decreased while the fuel for UTO is increased as both are given the same efficiency. This results in the appearance of an increase in efficiency of production of electric power between periods.

Sensitive data: Most of the data collected on the Form EIA-923 are not considered business sensitive. However, the cost of fuel delivered to nonutilities, commodity cost of fossil fuels, and reported fuel stocks at the end of the reporting period are considered business sensitive and must adhere to EIA's

“Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA” (45Federal Register 59812 (1980)).

Average Capacity Factors

This section describes the methodology for calculating capacity factors by fuel and technology type for operating electric power plants. Capacity factor is a measure (expressed as a percent) of how often an electric generator operates over a specific period of time, using a ratio of the actual output to the maximum possible output over that period.

The capacity factor calculation only includes operating electric generators in the Electric Power Sector (sectors 1,2, and 3) using the net generation reported on the Form EIA-923 and the net summer capacity reported on the form EIA-860. The capacity factor for a particular fuel/technology type is given by:

$$Capacity\ Factor_{x,m} = \left(\frac{\sum Generation_{x,m}}{\sum Capacity_{x,m} \times Available\ Time_{x,m}} \right)$$

Where x represents generators of that fuel/technology combination and m represents the period of time (month or year). Generation and capacity are specific to a generator, and the generator is categorized by its primary fuel type as reported on the EIA-860. All generation from that generator is included, regardless of other fuels consumed. Available time is also specific to the generator in order to account for differing online and retirement dates. Therefore, these published capacity factors will differ from a simple calculation using annual generation and capacity totals from the appropriate tables in this publication.

NERC classification

The Florida Reliability Coordinating Council (FRCC) separated itself from the Southeastern Electric Reliability Council (SERC) in the mid-1990s. In 1998, several utilities realigned from Southwest Power Pool (SPP) to SERC. Name changes altered both the Mid-Continent Area Power Pool (MAPP) to the Midwest Reliability Organization (MRO) and the Western Systems Coordinating Council (WSCC) to the Western Energy Coordinating Council (WECC). The MRO membership boundaries have altered over time, but WECC membership boundaries have not. The utilities in the associated regional entity identified as the Alaska System Coordination Council (ASCC) dropped their formal participation in NERC. Both the States of Alaska and Hawaii are not contiguous with the other continental States and have no electrical interconnections. At the close of calendar year 2005, the following reliability regional councils were dissolved: East Central Area Reliability Coordinating Agreement (ECAR), Mid-Atlantic Area Council (MAAC), and Mid-America Interconnected Network (MAIN).

On January 1, 2006, the ReliabilityFirst Corporation (RFC) came into existence as a new regional reliability council. Individual utility membership in the former ECAR, MAAC, and MAIN councils mostly shifted to RFC. However, adjustments in membership as utilities joined or left various reliability councils impacted MRO, SERC, and SPP. The Texas Regional Entity (TRE) was formed from a delegation of authority from NERC to handle the regional responsibilities of the Electric Reliability Council of Texas (ERCOT). The revised delegation agreements covering all the regions were approved by the Federal Energy Regulatory Commission on March 21, 2008. Reliability Councils that are unchanged include: Florida Reliability Coordinating Council (FRCC), Northeast Power Coordinating Council (NPCC), and the Western Energy Coordinating Council (WECC)

The new NERC Regional Council names are as follows:

- Florida Reliability Coordinating Council (FRCC),
- Midwest Reliability Organization (MRO),
- Northeast Power Coordinating Council (NPCC),
- ReliabilityFirst Corporation (RFC),
- Southeastern Electric Reliability Council (SERC),
- Southwest Power Pool (SPP),
- Texas Regional Entity (TRE), and
- Western Energy Coordinating Council (WECC).

Business classification

Nonutility power producers consist of corporations, persons, agencies, authorities, or other legal entities that own or operate facilities for electric generation but are not electric utilities. This includes qualifying cogenerators, small power producer, and independent power producers. Furthermore, nonutility power producers do not have a designated franchised service area. In addition to entities whose primary business is the production and sale of electric power, entities with other primary business classifications can and do sell electric power. These can consist of manufacturing, agricultural, forestry, transportation, finance, service and administrative industries, based on the Office of Management and Budget's Standard Industrial Classification (SIC) Manual. In 1997, the SIC Manual name was changed to North American Industry Classification System (NAICS). The following is a list of the main classifications and the category of primary business activity within each classification.

Agriculture, Forestry, and Fishing

- 111 Agriculture production-crops
- 112 Agriculture production, livestock and animal specialties
- 113 Forestry
- 114 Fishing, hunting, and trapping
- 115 Agricultural services

Mining

- 211 Oil and gas extraction
- 2121 Coal mining
- 2122 Metal mining

2123 Mining and quarrying of nonmetallic minerals except fuels

Construction

23

Manufacturing

311 Food and kindred products
3122 Tobacco products
314 Textile and mill products
315 Apparel and other finished products made from fabrics and similar materials
316 Leather and leather products
321 Lumber and wood products, except furniture
322 Paper and allied products (other than 322122 or 32213)
322122 Paper mills, except building paper
32213 Paperboard mills
323 Printing and publishing
324 Petroleum refining and related industries (other than 32411)
32411 Petroleum refining
325 Chemicals and allied products (other than 325188, 325211, 32512, or 325311)
32512 Industrial organic chemicals
325188 Industrial Inorganic Chemicals
325211 Plastics materials and resins
325311 Nitrogenous fertilizers
326 Rubber and miscellaneous plastic products
327 Stone, clay, glass, and concrete products (other than 32731)
32731 Cement, hydraulic
331 Primary metal industries (other than 331111 or 331312)
331111 Blast furnaces and steel mills
331312 Primary aluminum
332 Fabricated metal products, except machinery and transportation equipment
333 Industrial and commercial equipment and components except computer equipment
3345 Measuring, analyzing, and controlling instruments, photographic, medical, and optical goods, watches and clocks
335 Electronic and other electrical equipment and components except computer equipment
336 Transportation equipment
337 Furniture and fixtures
339 Miscellaneous manufacturing industries

Transportation and Public Utilities

22 Electric, gas, and sanitary services
2212 Natural gas transmission
2213 Water supply
22131 Irrigation systems
22132 Sewerage systems
481 Transportation by air
482 Railroad transportation
483 Water transportation
484 Motor freight transportation and warehousing
485 Local and suburban transit and interurban highway passenger transport
486 Pipelines, except natural gas
487 Transportation services
491 United States Postal Service
513 Communications
562212 Refuse systems

Wholesale Trade

421 to 422

Retail Trade

441 to 454

Finance, Insurance, and Real Estate

521 to 533

Services

512 Motion pictures
514 Business services
 514199 Miscellaneous services
541 Legal services
561 Engineering, accounting, research, management, and related services
611 Education services
622 Health services
624 Social services
712 Museums, art galleries, and botanical and zoological gardens
713 Amusement and recreation services
721 Hotels
811 Miscellaneous repair services
8111 Automotive repair, services, and parking
812 Personal services
813 Membership organizations
814 Private households

Multiple Survey Programs- Small Scale PV Solar Estimation of Generation

Monthly generation from small scale PV solar resources is an estimation of the generation produced from PV solar resources and not the results of a data collection effort for generation directly, with the exception of “Third Party Owned” or (TPO) solar installations which has direct data collection. TPO data however is not comprehensive. TPOs do not operate in every state, TPO collected data is not a large portion of the estimated amount, and the data has been collected for limited period of time. The generation estimate is based on data collected for PV solar capacity.

Capacity of PV solar resources is collected directly from respondents. These data are collected on several EIA forms and from several types of respondents. Monthly data for net-metered PV solar capacity is reported on the Form EIA-826. Form EIA-826 is a cutoff sample drawn from the annual survey Form EIA-861 which collects this data from all respondents. Using data from both of these surveys we have a regression model to impute for the non-sampled monthly capacity.

The survey instruments collect solar net metering capacity from reporting utilities by state and customer class. There are four customer classes: residential, commercial, industrial and transportation. However, the estimation process included only the residential, commercial and industrial customers.¹ Data for these customer classes were further classified by U.S. Census Regions, to ensure adequate number of customer observations in for each estimation group.

Estimation Model: The total PV capacity reported by utilities in the annual EIA-861 survey is the single primary input (regressor) to the monthly estimation of PV capacity by state. The model tested for each Census Region was of the form:

$$y_{i_{2015,m}} = \beta_1 x_{i_{2013}} + w_i^{-1/2} e_i, \text{ where}$$

$x_{i_{2013}}$ is the i^{th} utility’s 2013 (or the last published year) solar PV capacity

$y_{i_{2015,m}}$ is the i^{th} utility’s month m , 2015 (or the current year) reported solar PV capacity

w_i is the weight factor, which is the inverse of $x_{i_{2013}}$

β_1 is effectively the growth rate of reported month m solar PV capacity

e_i is the error term

The model checks for outliers and removes them from the regression equation inputs. The model calculates RSEs by sector, state, census region, and US total. Once we have imputed for all of the

monthly net-metered PV solar capacity we add to total net metered capacity, the PV solar capacity collected on the Form EIA-861 for distributed and dispersed resources that are not net metered.

We use a second model to estimate the generation using this capacity as an input. The original methodology was developed for the “Annual Energy Outlook” based on our “NEMS” modelled projections several years ago. The original method underwent a calibration project designed to develop PV production levels for the NEMS projections consistent with simulations of a National Renewable Energy Laboratory model called PVWatts, which is itself embedded in PC software under the umbrella of the NREL’s System Advisor Model (SAM).

The PVWatts simulations require, panel azimuth orientations and tilts, something that the NEMS projections do not include. Call the combinations of azimuths and tilts “orientations.” The orientation and solar insolation (specific to a location) have a direct effect on the PV production level. The calibration project selected the 100 largest population Metropolitan Statistical Areas (MSAs) and relied on weights derived from orientation data from California Solar Initiative dataset to develop typical outputs for each of the 100 MSAs. It then was expanded from an annual estimate to a monthly estimate. A listing of the MSAs are included in Appendix 1.

Using Form EIA-861 data for service territories, which lists the counties that each electric distribution company (EDC) provides service, and NREL solar insolation data by county a simple average of insolation values by EDC is calculated.

Using the estimation model, we produce by utility, by state and by sector an estimate of generation. All the utilities’ capacity and generation estimates are summed by state and sector and a KWh/KW rate by state and sector is calculated.

Capacity from the Form EIA-860 that is net metered is subtracted from the total capacity by state and sector as well as the capacity reported on the EIA-826 from TPOs, resulting in a new “net” capacity amount. This capacity amount is multiplied by the KWh/KW rate to produce the non-TPO generation estimate and then it is added to the TPO reported sales to ultimate customers from the EIA-826 to obtain a final estimate for generation and a blended KWh/KW rate is calculated. The estimate for generation is aggregated by US census regions and US totals. The RSEs for capacity are checked for level of error and if they pass, the summary data by state, U.S. census region and U.S. total are reported in the EPM.

Appendix 2 contains a flow diagram of the data inputs, data quality control checks and data analysis required to perform this estimation.

Appendix 1- MSAs

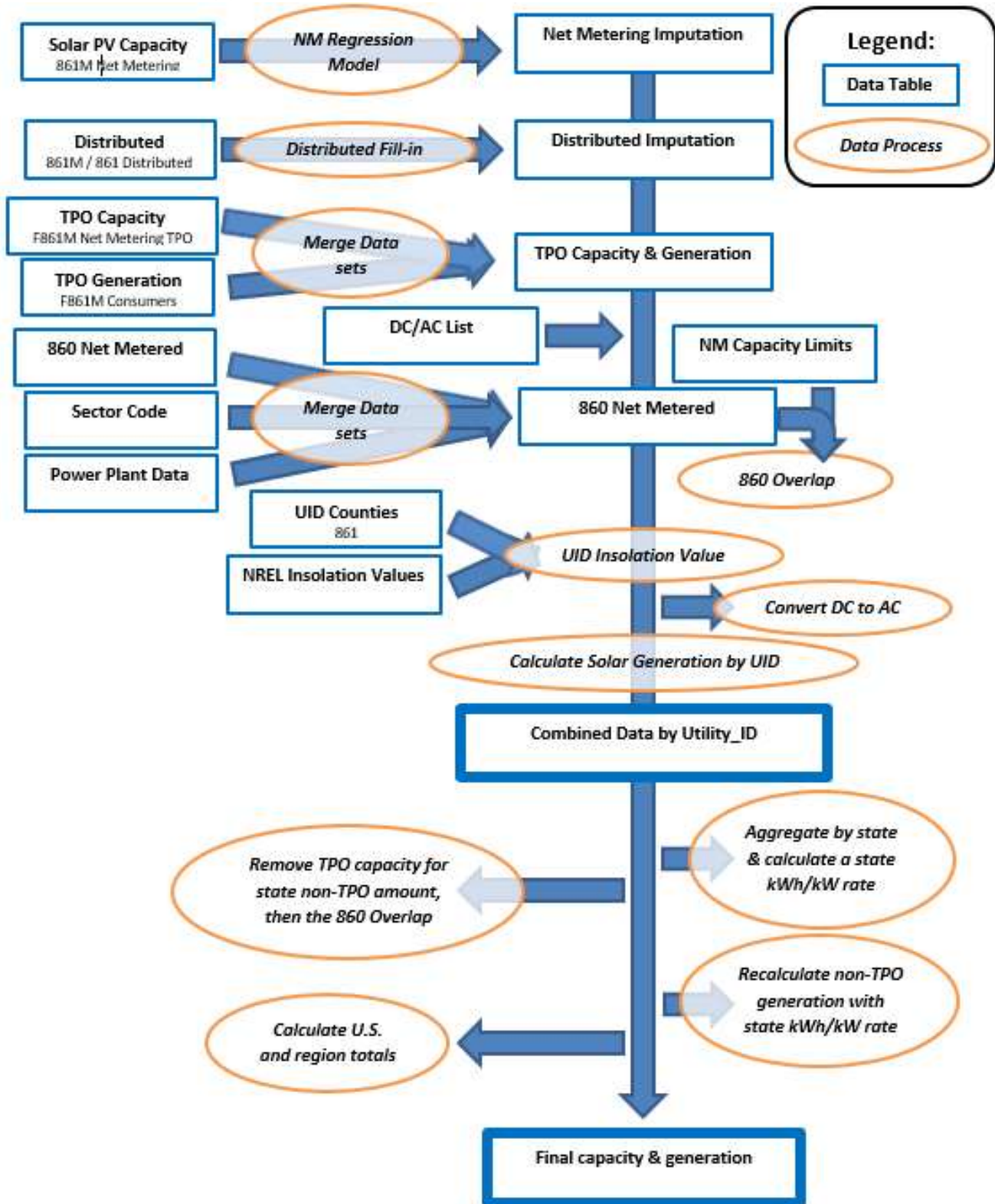
TMY3 (1991-2005) Weather Stations by MSA

Site	Weather Location	MSA
1	USA NY New York Central Park Obs.	New York-Newark-Jersey City, NY-NJ-PA MSA
2	USA CA Los Angeles Intl Airport	Los Angeles-Long Beach-Anaheim, CA MSA
3	USA IL Chicago Midway Airport	Chicago-Naperville-Elgin, IL-IN-WI MSA
4	USA TX Dallas-fort Worth Intl Airport	Dallas-Fort Worth-Arlington, TX MSA
5	USA TX Houston Bush Intercontinental	Houston-The Woodlands-Sugar Land, TX MSA
6	USA PA Philadelphia Int'l Airport	Philadelphia-Camden-Wilmington, PA-NJ-DE-MD MSA
7	USA VA Washington Dc Reagan Airport	Washington-Arlington-Alexandria, DC-VA-MD-WV MSA
8	USA FL Miami Intl Airport	Miami-Fort Lauderdale-West Palm Beach, FL MSA
9	USA GA Atlanta Hartsfield Intl Airport	Atlanta-Sandy Springs-Roswell, GA MSA
10	USA MA Boston Logan Int'l Airport	Boston-Cambridge-Newton, MA-NH MSA
11	USA CA San Francisco Intl Airport	San Francisco-Oakland-Hayward, CA MSA
12	USA AZ Phoenix Sky Harbor Intl Airport	Phoenix-Mesa-Scottsdale, AZ MSA
13	USA CA Riverside Municipal Airport	Riverside-San Bernardino-Ontario, CA MSA
14	USA MI Detroit City Airport	Detroit-Warren-Dearborn, MI MSA
15	USA WA Seattle Seattle-Tacoma Intl Airport	Seattle-Tacoma-Bellevue, WA MSA
16	USA MN Minneapolis-St. Paul Int'l Arp	Minneapolis-St. Paul-Bloomington, MN-WI MSA
17	USA CA San Diego Lindbergh Field	San Diego-Carlsbad, CA MSA
18	USA FL Tampa Int'l Airport	Tampa-St. Petersburg-Clearwater, FL MSA
19	USA MO St Louis Lambert Int'l Airport	St. Louis, MO-IL MSA
20	USA MD Baltimore-Washington Int'l Airport	Baltimore-Columbia-Towson, MD MSA
21	USA CO Denver Centennial [Golden - NREL]	Denver-Aurora-Lakewood, CO MSA
22	USA PA Pittsburgh Allegheny Co Airport	Pittsburgh, PA MSA
23	USA NC Charlotte Douglas Intl Airport	Charlotte-Concord-Gastonia, NC-SC MSA
24	USA OR Portland Hillsboro	Portland-Vancouver-Hillsboro, OR-WA MSA
25	USA TX San Antonio Intl Airport	San Antonio-New Braunfels, TX MSA
26	USA FL Orlando Intl Airport	Orlando-Kissimmee-Sanford, FL MSA
27	USA CA Sacramento Executive Airport	Sacramento-Roseville-Arden-Arcade, CA MSA
28	USA OH Cincinnati Municipal Airport	Cincinnati, OH-KY-IN MSA
29	USA OH Cleveland Hopkins Intl Airport	Cleveland-Elyria, OH MSA
30	USA MO Kansas City Int'l Airport	Kansas City, MO-KS MSA
31	USA NV Las Vegas McCarran Intl Airport	Las Vegas-Henderson-Paradise, NV MSA
32	USA OH Columbus Port Columbus Intl A	Columbus, OH MSA
33	USA IN Indianapolis Intl Airport	Indianapolis-Carmel-Anderson, IN MSA
34	USA CA San Jose Intl Airport	San Jose-Sunnyvale-Santa Clara, CA MSA
35	USA TX Austin Mueller Municipal Airport	Austin-Round Rock, TX MSA
36	USA TN Nashville Int'l Airport	Nashville-Davidson-Murfreesboro-Franklin, TN MSA

37	USA VA Norfolk Int'l Airport	Virginia Beach-Norfolk-Newport News, VA-NC MSA
38	USA RI Providence T F Green State	Providence-Warwick, RI-MA MSA
39	USA WI Milwaukee Mitchell Intl Airport	Milwaukee-Waukesha-West Allis, WI MSA
40	USA FL Jacksonville Craig	Jacksonville, FL MSA
41	USA TN Memphis Int'l Airport	Memphis, TN-MS-AR MSA
42	USA OK Oklahoma City Will Rogers	Oklahoma City, OK MSA
43	USA KY Louisville Bowman Field	Louisville/Jefferson County, KY-IN MSA
44	USA VA Richmond Int'l Airport	Richmond, VA MSA
45	USA LA New Orleans Alvin Callender	New Orleans-Metairie, LA MSA
46	USA CT Hartford Bradley Intl Airport	Hartford-West Hartford-East Hartford, CT MSA
47	USA NC Raleigh Durham Int'l	Raleigh, NC MSA
48	USA UT Salt Lake City Int'l Airport	Salt Lake City, UT MSA
49	USA AL Birmingham Municipal Airport	Birmingham-Hoover, AL MSA
50	USA NY Buffalo Niagara Intl Airport	Buffalo-Cheektowaga-Niagara Falls, NY MSA
51	USA NY Rochester Greater Rochester	Rochester, NY MSA
52	USA MI Grand Rapids Kent County Int'l Airport	Grand Rapids-Wyoming, MI MSA
53	USA AZ Tucson Int'l Airport	Tucson, AZ MSA
54	USA HI Honolulu Intl Airport	Urban Honolulu, HI MSA
55	USA OK Tulsa Int'l Airport	Tulsa, OK MSA
56	USA CA Fresno Yosemite Intl Airport	Fresno, CA MSA
57	USA CT Bridgeport Sikorsky Memorial	Bridgeport-Stamford-Norwalk, CT MSA
58	USA MA Worcester Regional Airport	Worcester, MA-CT MSA
59	USA NM Albuquerque Intl Airport	Albuquerque, NM MSA
60	USA NE Omaha Eppley Airfield	Omaha-Council Bluffs, NE-IA MSA
61	USA NY Albany County Airport	Albany-Schenectady-Troy, NY MSA
62	USA CA Bakersfield Meadows Field	Bakersfield, CA MSA
63	USA CT New Haven Tweed Airport	New Haven-Milford, CT MSA
64	USA TN Knoxville McGhee Tyson Airport	Knoxville, TN MSA
65	USA SC Greenville Downtown Airport	Greenville-Anderson-Mauldin, SC MSA
66	USA CA Oxnard Airport	Oxnard-Thousand Oaks-Ventura, CA MSA
67	USA TX El Paso Int'l Airport	El Paso, TX MSA
68	USA PA Allentown Lehigh Valley Intl	Allentown-Bethlehem-Easton, PA-NJ MSA
69	USA LA Baton Rouge Ryan Airport	Baton Rouge, LA MSA
70	USA TX McCallen Miller Intl Airport	McAllen-Edinburg-Mission, TX MSA
71	USA OH Dayton Int'l Airport	Dayton, OH MSA
72	USA SC Columbia Metro Airport	Columbia, SC MSA
73	USA NC Greensboro Piedmont Triad Int'l Airport	Greensboro-High Point, NC MSA
74	USA FL Sarasota Bradenton	North Port-Sarasota-Bradenton, FL MSA
75	USA AR Little Rock Adams Field	Little Rock-North Little Rock-Conway, AR MSA
76	USA SC Charleston Intl Airport	Charleston-North Charleston, SC MSA
77	USA OH Akron Akron-canton Reg. Airport	Akron, OH MSA
78	USA CA Stockton Metropolitan Airport	Stockton-Lodi, CA MSA

79	USA CO Colorado Springs Muni Airport	Colorado Springs, CO MSA
80	USA NY Syracuse Hancock Int'l Airport	Syracuse, NY MSA
81	USA FL Fort Myers Page Field	Cape Coral-Fort Myers, FL MSA
82	USA NC Winston-Salem Reynolds Airport	Winston-Salem, NC MSA
83	USA ID Boise Air Terminal	Boise City, ID MSA
84	USA KS Wichita Mid-continent Airport	Wichita, KS MSA
85	USA WI Madison Dane Co Regional Airport	Madison, WI MSA
86	USA MA Worcester Regional Airport	Springfield, MA MSA
87	USA FL Lakeland Linder Regional Airport	Lakeland-Winter Haven, FL MSA
88	USA UT Ogden Hinkley Airport	Ogden-Clearfield, UT MSA
89	USA OH Toledo Express Airport	Toledo, OH MSA
90	USA FL Daytona Beach Intl Airport	Deltona-Daytona Beach-Ormond Beach, FL MSA
91	USA IA Des Moines Intl Airport	Des Moines-West Des Moines, IA MSA
92	USA GA Augusta Bush Field	Augusta-Richmond County, GA-SC MSA
93	USA MS Jackson Int'l Airport	Jackson, MS MSA
94	USA UT Provo Muni	Provo-Orem, UT MSA
95	USA PA Wilkes-Barre Scranton Intl Airport	Scranton-Wilkes-Barre-Hazleton, PA MSA
96	USA PA Harrisburg Capital City Airport	Harrisburg-Carlisle, PA MSA
97	USA OH Youngstown Regional Airport	Youngstown-Warren-Boardman, OH-PA MSA
98	USA FL Melbourne Regional Airport	Palm Bay-Melbourne-Titusville, FL MSA
99	USA TN Chattanooga Lovell Field Airport	Chattanooga, TN-GA MSA
100	USA WA Spokane Int'l Airport	Spokane-Spokane Valley, WA MSA

Appendix 2 – Flow diagram of data sources and analysis



¹The basic technique employed is described in the paper “Model-Based Sampling and Inference,” on the EIA website. Additional references can be found on the InterStat website (<http://interstat.statjournals.net/>). See the following sources: Knaub, J.R., Jr. (1999a), “Using Prediction-Oriented Software for Survey Estimation,” InterStat, October 1999, <http://interstat.statjournals.net/>; Knaub, J.R. Jr. (1999b), “Model-Based Sampling, Inference and Imputation,” EIA web site: <http://www.eia.gov/cneaf/electricity/forms/eiawebme.pdf>; Knaub, J.R., Jr. (2005), “Classical Ratio Estimator,” InterStat, October 2005, <http://interstat.statjournals.net/>; Knaub, J.R., Jr. (2007a), “Cutoff Sampling and Inference,” InterStat, April 2007, <http://interstat.statjournals.net/>; Knaub, J.R., Jr. (2008), “Cutoff Sampling.” Definition in Encyclopedia of Survey Research Methods, Editor: Paul J. Lavrakas, Sage, to appear; Knaub, J.R., Jr. (2000), “Using Prediction-Oriented Software for Survey Estimation - Part II: Ratios of Totals,” InterStat, June 2000, <http://interstat.statjournals.net/>; Knaub, J.R., Jr. (2001), “Using Prediction-Oriented Software for Survey Estimation - Part III: Full-Scale Study of Variance and Bias,” InterStat, June 2001, <http://interstat.statjournals.net/>.

² See the following sources: Bahillo, A. et al. Journal of Energy Resources Technology, “NO_x and N₂O Emissions during Fluidized Bed Combustion of Leather Wastes.” Volume 128, Issue 2, June 2006. pp. 99-103; U.S. Energy Information Administration. *Renewable Energy Annual 2004*. “Average Heat Content of Selected Biomass Fuels.” Washington, DC, 2005; Penn State Agricultural College Agricultural and Biological Engineering and Council for Solid Waste Solutions. Garth, J. and Kowal, P. Resource Recovery, Turning Waste into Energy, University Park, PA, 1993; Utah State University Recycling Center Frequently Asked Questions. Published at <http://www.usu.edu/recycle/faq.htm>. Accessed December 2006.

³ Biogenic components include newsprint, paper, containers and packaging, leather, textiles, yard trimmings, food wastes, and wood. Non-biogenic components include plastics, rubber and other miscellaneous non-biogenic waste.